

QUARTERLY DECOUPLING REPORT

October 1, 2017, through December 31, 2017

Washington Decoupling Mechanism Calculation

		Base for 9/15/16	Base for 9/15/17	Calendar Year 2017										Calendar Year 2018							
		Actual 12 mo ending	Jun-2015	Jun-2015	Deferral Year 2																
Line No.	Calculation	(3)	(4)	(5)	July	August	September 1-14	September 15-30	October-Pre	October-Post	November	December	January	February	March	April	May	June	Total		
(1)	(2)	(3)	(4)	(5)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)		
SCH. 16 - Residential																					
(1)	Avg Customers		105,259	105,259	201707	201708	201709	201709	201710	201710	201711	201712	201801	201802	201803	201804	201805	201806			
(2)	Decoupled Revenue per Customer	\$	758.05	790.47	\$ 107,013	\$ 106,899	\$ 92,185	\$ 14,788	\$ 12,986	\$ 94,094	\$ 107,372	\$ 107,473	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
(3)	Allowed Decoupled Revenue	\$	79,791,061	83,203,768	\$ 4,736,375	\$ 6,327,143	\$ 5,022,403	\$ 840,123	\$ 673,267	\$ 5,086,891	\$ 6,289,737	\$ 11,623,166	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
(4)	Actual kWh		1,569,786,637	1,569,786,637	118,220,473	133,230,327	98,832,762	14,815,034	10,955,737	82,118,315	125,335,807	178,754,914									
(5)	Decoupled Revenue per kWh Rate	\$	0.05083	0.05300	\$ 0.05083	\$ 0.05083	\$ 0.05083	\$ 0.05300	\$ 0.05083	\$ 0.05300	\$ 0.05300	\$ 0.05300	\$ 0.05300	\$ 0.05300	\$ 0.05300	\$ 0.05300	\$ 0.05300	\$ 0.05300	\$ 0.05300		
(6)	Actual Decoupled Revenue	\$	79,791,061	83,203,768	\$ 6,009,057	\$ 6,771,996	\$ 5,023,594	\$ 785,245	\$ 556,872	\$ 4,352,536	\$ 6,643,203	\$ 9,474,589	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
(7)	Deferral - (Surcharge)/Sur-credit	(6)-(3)	\$ 1,272,681	\$ 444,853	\$ 1,272,681	\$ 444,853	\$ 1,191	\$ (54,878)	\$ (116,395)	\$ (734,355)	\$ 353,466	\$ (2,148,578)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (982,013)		
(8)	Interest on Deferral	(7)+(8)	\$ 2,164	\$ 5,091	\$ 2,164	\$ 5,091	\$ 5,694	\$ 5,624	\$ 5,847	\$ 4,337	\$ 3,565	\$ 449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (949,243)		
(9)	Cumulative Deferral	(7)+(8)	\$ 1,274,845	\$ 1,724,789	\$ 1,274,845	\$ 1,724,789	\$ 1,731,674	\$ 1,682,420	\$ 1,571,872	\$ 841,854	\$ 1,198,886	\$ (949,243)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,080,094)		
(10)	2.5 % Deferral Trigger																		\$ (949,243)		
(11)	Trigger Threshold met?																		NO		
(12)	5% Cap																		NO		
(13)	5% Cap met?																		NO		
SCH. 24 - Small General Service (<100 kW)																					
(1)	Avg Customers		19,046	19,046	19,538	19,542	16,830	2,713	2,412	17,179	19,648	19,681									
(2)	Decoupled Revenue per Customer	\$	1,545	1,602	\$ 126.62	\$ 146.03	\$ 135.59	\$ 140.66	\$ 122.69	\$ 127.27	\$ 123.66	\$ 159.43	\$ 154.05	\$ 138.67	\$ 124.74	\$ 116.47	\$ 112.06	\$ 122.63	\$ -		
(3)	Allowed Decoupled Revenue	\$	29,421,923	30,520,871	\$ 2,473,978	\$ 2,853,666	\$ 2,281,953	\$ 381,645	\$ 295,961	\$ 2,186,349	\$ 2,429,723	\$ 3,137,713	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
(4)	Actual kWh		536,266,600	536,266,600	47,725,824	53,254,670	43,351,284	6,260,232	6,211,618	35,661,413	42,459,851	49,621,822									
(5)	Decoupled Revenue per kWh Rate	\$	0.05486	0.05691	\$ 0.05486	\$ 0.05486	\$ 0.05486	\$ 0.05691	\$ 0.05486	\$ 0.05691	\$ 0.05691	\$ 0.05691	\$ 0.05691	\$ 0.05691	\$ 0.05691	\$ 0.05691	\$ 0.05691	\$ 0.05691	\$ 0.05691		
(6)	Actual Decoupled Revenue	\$	29,421,923	30,520,871	\$ 2,618,447	\$ 2,921,783	\$ 2,378,440	\$ 356,292	\$ 340,796	\$ 2,029,620	\$ 2,416,544	\$ 2,824,157	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
(7)	Deferral - (Surcharge)/Sur-credit	(6)-(3)	\$ 144,469	\$ 68,117	\$ 144,469	\$ 68,117	\$ 96,488	\$ (25,353)	\$ 44,835	\$ (156,729)	\$ (13,179)	\$ (313,555)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (154,907)		
(8)	Interest on Deferral	(7)+(8)	\$ 246	\$ 608	\$ 246	\$ 608	\$ 864	\$ 984	\$ 1,112	\$ 914	\$ 595	\$ 26	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,348		
(9)	Cumulative Deferral	(7)+(8)	\$ 144,715	\$ 213,440	\$ 144,715	\$ 213,440	\$ 310,791	\$ 286,422	\$ 332,369	\$ 176,554	\$ 163,970	\$ (149,559)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (149,559)		
(10)	2.5 % Deferral Trigger																		\$ (763,022)		
(11)	Trigger Threshold met?																		NO		
(12)	5% Cap																		NO		
(13)	5% Cap met?																		NO		
SCH. 36 - Large General Service (>100 kW, <1,000 kW)																					
(1)	Avg Customers		1,086	1,086	1,103	1,097	925	170	129	964	1,095	1,095									
(2)	Decoupled Revenue per Customer	\$	40,301	41,850	\$ 2,995.08	\$ 3,280.92	\$ 3,668.79	\$ 3,809.79	\$ 3,934.65	\$ 4,085.87	\$ 3,891.98	\$ 4,030.37	\$ 3,669.73	\$ 3,379.29	\$ 3,190.64	\$ 3,107.08	\$ 2,990.16	\$ 3,177.69	\$ -		
(3)	Allowed Decoupled Revenue	\$	43,760,852	45,442,709	\$ 3,303,569	\$ 3,599,167	\$ 3,395,096	\$ 646,140	\$ 509,275	\$ 3,937,008	\$ 4,261,714	\$ 4,413,257	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
(4)	Actual kWh		928,614,078	928,614,078	76,041,378	81,973,561	70,356,838	15,224,480	9,462,201	74,260,364	84,609,968	87,664,662									
(5)	Decoupled Revenue per kWh Rate	\$	0.04712	0.04894	\$ 0.04712	\$ 0.04712	\$ 0.04712	\$ 0.04894	\$ 0.04712	\$ 0.04894	\$ 0.04894	\$ 0.04894	\$ 0.04894	\$ 0.04894	\$ 0.04894	\$ 0.04894	\$ 0.04894	\$ 0.04894	\$ 0.04894		
(6)	Actual Decoupled Revenue	\$	43,760,852	45,442,709	\$ 3,583,443	\$ 3,862,996	\$ 3,315,559	\$ 745,026	\$ 445,905	\$ 3,634,009	\$ 4,140,478	\$ 4,289,963	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
(7)	Deferral - (Surcharge)/Sur-credit	(6)-(3)	\$ 279,874	\$ 263,829	\$ 279,874	\$ 263,829	\$ (79,536)	\$ 98,886	\$ (63,369)	\$ (302,998)	\$ (121,236)	\$ (123,295)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (47,846)		
(8)	Interest on Deferral	(7)+(8)	\$ 476	\$ 1,402	\$ 476	\$ 1,402	\$ 1,669	\$ 1,707	\$ 1,932	\$ 1,279	\$ 506	\$ 82	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,052		
(9)	Cumulative Deferral	(7)+(8)	\$ 280,350	\$ 545,580	\$ 280,350	\$ 545,580	\$ 467,713	\$ 568,306	\$ 506,868	\$ 205,149	\$ 84,419	\$ (38,794)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (38,794)		
(10)	2.5 % Deferral Trigger																		\$ (1,136,068)		
(11)	Trigger Threshold met?																		NO		
(12)	5% Cap																		NO		
(13)	5% Cap met?																		NO		
SCH. 40 - Irrigation																					
(1)	Avg Customers		5,225	5,225	5,185	5,192	4,266	914	488	4,690	5,170	5,162									
(2)	Decoupled Revenue per Customer	\$	1,736	1,797	\$ 319.50	\$ 360.98	\$ 293.42	\$ 303.77	\$ 174.22	\$ 180.37	\$ 53.57	\$ 8.47	\$ 4.80	\$ 4.97	\$ 36.05	\$ 115.96	\$ 177.58	\$ 207.41	\$ -		
(3)	Allowed Decoupled Revenue	\$	9,071,489	9,391,600	\$ 1,656,622	\$ 1,874,232	\$ 1,251,630	\$ 277,738	\$ 85,062	\$ 845,899	\$ 276,969	\$ 43,734	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
(4)	Actual kWh		160,874,872	160,874,872	29,992,057	35,577,002	23,267,491	7,205,571	1,124,030	14,032,001	8,722,390	1,705,305									
(5)	Decoupled Revenue per kWh Rate	\$	0.05639	0.05838	\$ 0.05639	\$ 0.05639	\$ 0.05639	\$ 0.05838	\$ 0.05639	\$ 0.05838	\$ 0.05838	\$ 0.05838	\$ 0.05838	\$ 0.05838	\$ 0.05838	\$ 0.05838	\$ 0.05838	\$ 0.05838	\$ 0.05838		
(6)	Actual Decoupled Revenue	\$	9,071,489	9,391,600	\$ 1,691,206	\$ 2,006,133	\$ 1,312,018	\$ 420,649	\$ 63,382	\$ 819,164	\$ 509,198	\$ 99,553	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
(7)	Deferral - (Surcharge)/Sur-credit	(6)-(3)	\$ 34,584	\$ 131,900	\$ 34,584	\$ 131,900	\$ 60,389	\$ 142,911	\$ (21,679)	\$ (26,734)	\$ 232,229	\$ 55,818	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 609,418		
(8)	Interest on Deferral	(7)+(8)	\$ 59	\$ 342	\$ 59	\$ 342	\$ 650	\$ 988	\$ 1,300	\$ 1,217	\$ 1,547	\$ 2,115	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,218		
(9)	Cumulative Deferral	(7)+(8)	\$ 34,643	\$ 166,885	\$ 34,643	\$ 166,885	\$ 227,924	\$ 371,823	\$ 351,444	\$ 325,926	\$ 559,702	\$ 617,636	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 617,636		
(10)	2.5 % Deferral Trigger																		\$ (234,790)		
(11)	Trigger Threshold met?																		YES		
(12)	5% Cap																		NO		
(13)	5% Cap met?																		NO		
Cumulative Deferral					\$ 1,734,552	\$ 2,650,694	\$ 2,738,103	\$ 2,908,971	\$ 2,762,553	\$ 1,549,484	\$ 2,006,977	\$ (519,960)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (519,960)	

*Monthly FERC rate