

March 29, 2018

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VIA ELECTRONIC FILING

Washington Utilities and Transportation Commission
Attn: Steven V. King
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Re: Puget Sound Energy Draft Request for Proposals for Demand Response Programs

Dear Mr. King:

Puget Sound Energy (PSE) hereby submits to the Washington Utilities and Transportation Commission (the "Commission") the attached draft Request for Proposals for Demand Response Programs (the "Draft 2018 Demand Response RFP") for approval by the Commission. Attached as Attachment A is complete copy of the Draft 2018 Demand Response RFP for which PSE is seeking approval. For the Commission's convenience, attached as Attachment B is a checklist showing that the Draft 2018 Demand Response RFP satisfies the requirements set forth in WAC Chapter 480-107. Concurrent with this filing, PSE is filing a draft Request for Proposals for All Generation Sources for approval by the Commission.

On November 14, 2017, PSE filed its 2017 IRP with the Commission in Dockets UE-160918 and UG-160919 pursuant to WAC 480-90-238 and WAC 480-100-238. The 2017 IRP identified a need for renewable and capacity resources as early as 2022, after accounting for cost-effective conservation and demand response. The 2017 IRP identified the need to issue an RFP in the first quarter of 2017 to meet these needs due to potential transmission system upgrades that may require long lead times to study, design, permit and construct to acquire the necessary resources. Please note that, pursuant to WAC 480-107-055, PSE provides a schedule of estimated avoided cost for energy and capacity as Exhibit A to the Draft 2018 Demand Response RFP to provide general information to potential bidders about the cost of new power supplies.

To broaden awareness of the Draft 2018 Demand Response RFP among persons who may be interested, PSE has provided notice of its filing to power marketing companies, utilities, energy efficiency companies and other entities involved in development or provision of electric energy resources, including representatives of stakeholders who participated in PSE's 2017 IRP process. PSE will also be providing notice of the filing to a variety of trade publications.

Mr. Steven King
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PSE invites comments on the Draft 2018 Demand Response RFP and looks forward to working with Commission Staff, proposers and other interested parties to make the Draft 2018 Demand Response RFP process successful. Questions regarding this filing should be addressed to the undersigned. Questions regarding the Draft 2018 Demand Response RFP should be addressed to demandresponse@pse.com.

Thank you for your assistance.

Very truly yours,

A handwritten signature in blue ink that reads "Jason Kuzma". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Jason Kuzma

Attachment A



2018 RFP for Demand Response Programs

March 29, 2018 Draft



2018 Request for Proposals (RFP)
Technology and Implementation Services

In support of

Puget Sound Energy (PSE)
Demand Response (DR) Program

Date	Milestone
March 29, 2018	Draft RFP filed with WUTC
May 28, 2018	Public comment period closes
June 27, 2018	WUTC expected to approve PSE's All Source RFP
July 13, 2018	PSE releases final RFP solicitation
August 3, 2018	Intent to Bid Forms and Mutual Confidentiality Agreements due to PSE
August 17, 2018	Offers due to PSE
Late Q1 2019	PSE selects final short list, notifies respondents

PSE reserves the right to reject any and all proposals. This RFP does not constitute an order or any obligation on the part of PSE. PSE is not liable for any costs associated with the preparation of Bidders' proposals, or for any other costs incurred by Bidders prior to the execution of a contract or purchase order.

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1 Summary of RFP

Puget Sound Energy (PSE) seeks bids from qualified firms to supply technology and implementation services for its Demand Response Program. PSE is issuing this Request for Proposals (RFP) for program delivery for 2019 through 2023 (program years). The bidder(s) will be responsible for providing load curtailment by winter 2023¹ from PSE's customers. PSE has a capacity need of 351 MW by 2023. Our most recent *Integrated Resource Plan* indicates that winter achievable technical potential for demand response in PSE's service territory is 188 MW by 2037. No minimum capacity offer is required to qualify to bid.

Proposals will be evaluated in a concurrent process with bids in response to PSE's 2018 All-Source RFP.

Section 2 of the RFP provides the relevant **Background** and discusses PSE's expectations of future programs.

Section 3 defines the **Scope of Work** expected of the vendor, as well as the expected responsibilities of PSE. This section also outlines some information on the expected load control strategies and relevant performance goals.

Section 4 requests information about the **bidder's technology, technology-related services, and implementation services**.

Section 5 requests information, relevant **qualifications and references** from the bidder.

Sections 6 and 7 provide requirements for the **proposal format and bid submission** as well as information on the RFP process.

A separate **Pricing Attachment** requests pricing information corresponding to the scope of work and bidder proposals.

A separate **Intent to Bid Form** requests specific bidder information to be submitted by the date indicated in section 7.1.

The RFP includes an Exhibit A that provides a schedule of PSE's estimated avoided cost.

¹ Winter capacity for 2023 covers November 1, 2023 to February 29, 2024.

2 Background and DR Resource Requirements

PSE Background

Puget Sound Energy (PSE) is Washington State's oldest local energy company and serves approximately 1.1 million electric customers and more than 790,000 natural gas customers in 10 counties. PSE's electric service area includes all of Kitsap, Skagit, Thurston and Whatcom counties; and parts of Island, King (excluding Seattle), Kittitas, and Pierce (excluding Tacoma) counties.

More information on PSE can be found at <https://www.pse.com/>. Information regarding rates and regulatory filings may be found at <http://pse.com/aboutpse/Rates/Pages/default.aspx>.

2.1 Resource Need

PSE's electric resource acquisition process is guided by our integrated resource planning analysis, which evaluates and establishes the Company's capacity (physical reliability) and renewable energy (policy driven)² needs on a biennial basis, consistent with WAC 480-100-238. Our most recent *Integrated Resource Plan* includes a detailed discussion of PSE's electric planning standard and describes our methodology for analyzing the Company's resource needs. The *Integrated Resource Plan* can be found on PSE's web site at <http://www.pse.com/irp>.

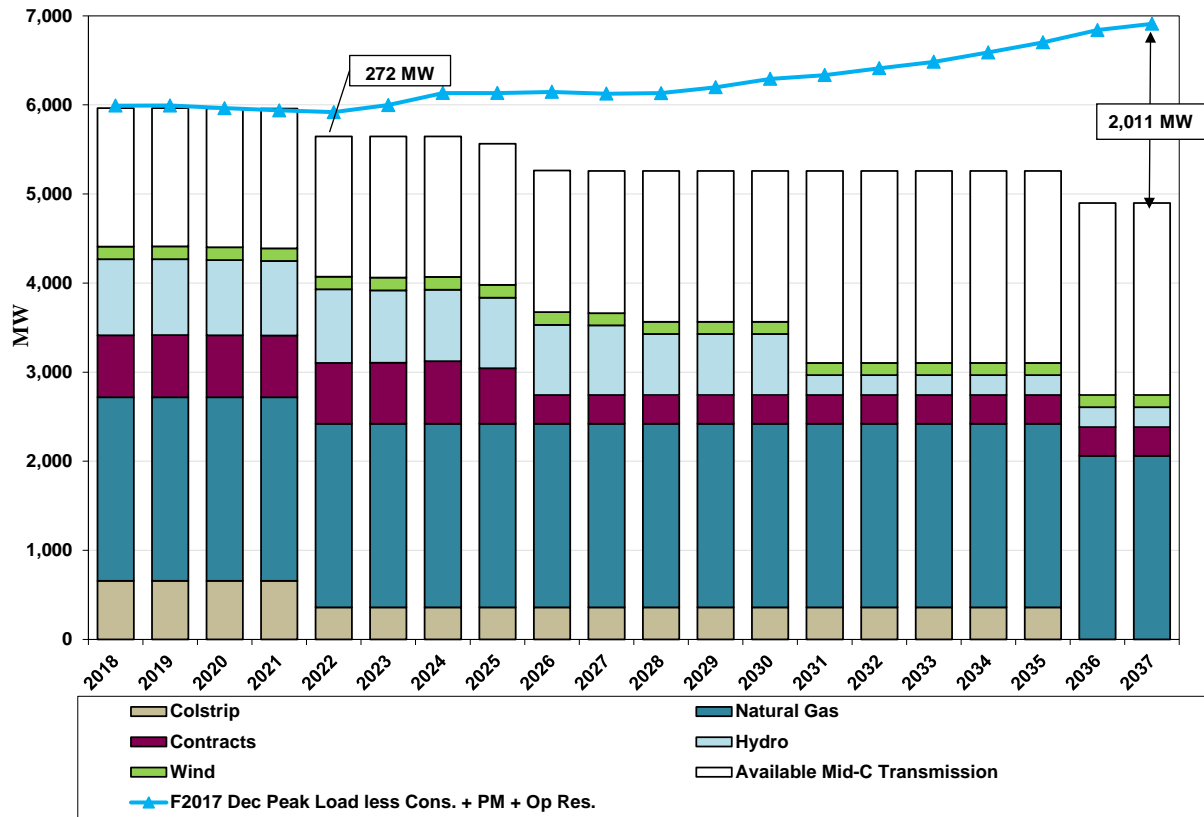
Since publishing the 2017 IRP, PSE has updated the assessment of its capacity and renewable resource needs. The peak capacity need was updated for two reasons:

1. Updated load forecast to reflect the Company's current economic demand forecast.
2. 100 MW of additional Mid-C transmission that became available after the 2017 IRP was finished.

The following chart includes the conservation from the 2017 IRP, but does not include demand response.

² PSE has a legal obligation to meet the requirements of the Energy Independence Act, Chapter 19.285 RCW. The Energy Independence Act requires PSE to acquire qualifying eligible renewable resources and/or renewable energy credits to meet 3 percent, 9 percent and 15 percent of its load by 2012, 2016 and 2020, respectively.

Table 1. Electric Resource Capacity Need



PSE has a modest capacity need prior to 2021, which grows to 272 MW in 2022 after the retirement of Colstrip 1&2.

Table 2. Electric Resource Capacity Need, Peak Deficit/(Surplus)

2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037
28	29	1	(21)	272	351	486	569	881	867	873	939	1,033	1,075	1,153	1,224	1,330	1,443	1,940	2,011

As part of the retirement of Colstrip units 1&2, the company has the opportunity to request that BPA redirect the transmission capacity from Garrison to Mid-C. If transmission rights from Colstrip 1&2 are redirected to the Mid-C, PSE would not have a capacity need until 2025. The table below shows PSE’s resource capacity need, if 300 MW of Colstrip transmission capacity is redirected.

Table 3. Electric Resource Capacity Need, if Colstrip 1&2 transmission is redirected, Peak Deficit/(Surplus)

2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037
28	29	1	(21)	(42)	36	171	253	565	551	557	623	717	759	837	908	1,015	1,128	1,624	1,695

2.2 DR Resource Objectives and Bidder Solution Requirements

PSE's objectives for DR as a portfolio resource in the 2019-2023 contracting period are listed below. The primary objectives are requisite (or the minimum) requirements that a bidder needs to fulfill for PSE's future DR portfolio.

Primary Objectives:

1. Ensure DR resource is cost effective³ and can meet the following performance requirements:
 - a. Be available during weekday peak hours, typically between 7 a.m. to 10 a.m. in the morning, and 5 p.m. to 9 p.m. in the evening, from November 1 through February 28/29.⁴ PSE may call DR events outside these time windows, but bidders will not necessarily be expected to provide the same level of curtailment.
 - b. Provide load response with an hour ahead notification of calling DR events.
 - c. The total event time from November 1 through February 28/29 shall be no more than 40 hours.

Secondary Objective:

1. Develop flexible DR capability that provides more rapid curtailment, and greater integration of DR dispatch with grid monitoring.
 - a. Provide fast response with notification time of 10 minutes or less.

³ Cost effectiveness criteria are discussed in Exhibit D.

⁴ PSE uses a daily forecast high below 40 degrees F and/or a forecast low below 30 degrees F to trigger a higher state of readiness for peak load. DR events can also be triggered at any time to address system emergency conditions within the program parameter constraints.

3 Scope of Work

This section identifies some, but not necessarily all, of the roles and responsibilities of PSE and the selected vendor. Bidders will be expected to identify specific information needed from PSE as well as additional responsibilities required by bidders to successfully deploy the load curtailment technologies and meet the stated objectives described in Section 2.2. Successful bids must also articulate the implementation strategy.

3.1 Roles and Responsibilities

Table 4 below summarizes PSE and vendor responsibilities with respect to core business functions associated with DR program design and delivery.

Table 4. DR Business Functions and Responsible Parties

Business Function	Responsible Party	
	PSE	Vendor
Define Program Parameters and Initiate Load Control Events	P, A	-
Provision of Technology Products and Services	-	P, A
Marketing, Customer Recruitment & Outreach	A, p	P
Technology Installation and Enablement	p	P, A
Data Support and Performance Analysis	p	P, A
Billing and Settlement	A	P
Customer Service and Satisfaction	P, A	P
EM&V ⁵	P, A	-
Coordination with Energy Efficiency Programs	P, A	P

Level of Responsibility:

A = Accountable (answerable for the correct and thorough completion of the deliverable or task, and often the one who delegates the work to the performer)

P = Perform (carries out the activity)

p = Performs with a lower level of responsibility than P

Blanks indicate that the party is neither accountable nor responsible.

PSE values its relationships with customers. It prefers to work with services partners that understand these relationships and combine a high degree of technical expertise with superior customer-focused awareness and service during program planning and implementation. It is PSE’s preference to ‘own’ the customer relationship with the selected respondent and co-ordinate PSE Demand Response implementation efforts among Business Services, Energy Efficiency Services and other customer service and program implementation conduits.

⁵ Note that PSE is responsible/accountable for hiring an independent third-party to perform the EM&V.

The vendor must ensure that its products and services are appropriate for the program objectives described in Section 2.2. The vendor’s roles include, but are not limited to, providing the following over the life of the contract:

The tables below provide brief descriptions of PSE and vendor roles and responsibilities with regard to the business functions earlier in Table 4.

Define Program Parameters and Initiate Load Control Events

PSE Responsibility	Vendor Responsibility
<ul style="list-style-type: none"> • Define DR program parameters (applicable months, event hours, cycling and/or temperature set point modifications; notification, event duration, annual limit on event hours, no. of times events can be called, etc.). • Initiate load control events using vendor-provided software and hardware. 	<p><i>Not Applicable</i></p>

Provision of Technology Products and Services

PSE Responsibility	Vendor Responsibility
<p><i>Not Applicable</i></p>	<p>For all customer classes:</p> <ul style="list-style-type: none"> • The technology and its support. The vendor should present a fully-integrated architectural solution that includes the following elements: <ul style="list-style-type: none"> ○ Utility Interface (UI) ○ Head-end application ○ Load control devices ○ All necessary communications between UI, head-end, and load control devices (may leverage the customer’s broadband internet). ○ A customer web portal and mobile app, if the load control devices require customer interaction. ○ Ability to do each of the following:

<i>PSE Responsibility</i>	<i>Vendor Responsibility</i>
	<ul style="list-style-type: none"> ○ Curtail the contracted amount of load within an hour of dispatch by PSE. ○ Selectively control the amount and duration of load shed in a predetermined manner. ○ Control remote devices, individually, as a whole, or as multiple groups, based on device type. ○ Provide curtailment forecasts for full deployment, including seasonally, monthly, and day-ahead. ○ Produce near real-time monitoring of curtailments in process. ○ Provide post event reporting on load shed achieved. <p>For commercial and industrial participants:</p> <ul style="list-style-type: none"> ○ Undertake preventive, routine, and non-routine maintenance on program equipment and software to ensure reliable long-term and safe operation.

Marketing, Customer Recruitment and Outreach

<i>PSE Responsibility</i>	<i>Vendor Responsibility</i>
<ul style="list-style-type: none"> ● Assume primary responsibility for marketing, customer education and outreach ● Work in close coordination with vendor in developing program marketing materials, website and digital tools, customer education and outreach. ● Ensure focus on PSE brand in messaging. ● Recruit customers in coordination with the vendor: PSE’s energy efficiency program staff will serve as a primary touchpoint to customers during all stages 	<ul style="list-style-type: none"> ● Jointly develop program marketing materials and digital tools and assets with PSE. ● Recruit customers in close coordination with PSE energy efficiency program staff and other relevant groups. ● Enroll, schedule, install, enable, verify, and test the program participants.

<i>PSE Responsibility</i>	<i>Vendor Responsibility</i>
of customer recruitment.	

Technology/Equipment Installation and Enablement

<i>PSE Responsibility</i>	<i>Vendor Responsibility</i>
<ul style="list-style-type: none"> • PSE Account Managers, Energy Management Engineers and/or energy efficiency program staff works closely with the vendor during preliminary site assessments. • Where appropriate, PSE staff introduce vendor to customer for detailed site audit. • PSE staff works in close coordination with vendor at different stages of technology enablement: schedule, install, enable, verify, and test the program participants. 	<ul style="list-style-type: none"> • Provide vehicles with proper signage in support of installation activities. PSE to approve signage for vehicle. • Set up network/workforce to install and service program equipment. • Provide field and office training, including safety training for field personnel. • Manage all inventories of equipment, materials, and supplies associated with installation of program equipment and software. • Perform quality assurance audits on all installations by a new employee. • Perform maintenance/inspection and repair for all installed equipment.

Data Support and Performance Analysis

<i>PSE Responsibility</i>	<i>Vendor Responsibility</i>
<ul style="list-style-type: none"> • Provide export of customer data for use by the vendor. Bidders should define initial interface requirements. • Mutually define with the bidder data field names, definitions, data type, and data sizes of all transferred/shared data; provide an interface to the vendor's system(s) for import of data required by the bidder. • Undertake program performance analysis using key metrics. 	<ul style="list-style-type: none"> • Provide secure, data uploads into PSE's data tracking system. • Provide participant data from a sufficient sample of customers for purposes of estimating average load impacts.

Evaluation, Measurement and Verification (EM&V)

<i>PSE Responsibility</i>	<i>Vendor Responsibility</i>
<ul style="list-style-type: none"> • Sponsor independent ex-post impact and process evaluation of the program(s), establish baseline development methodologies and analytical framework for conducting annual impact and process evaluations. 	<ul style="list-style-type: none"> • Provide participant data (to PSE and 3rd party evaluator) from a sufficient sample of customers for purposes of estimating average load impacts. • The respondent will be called upon to provide meter and payment data, calculation methodologies and other relevant information related to enrolled participants.

Billing, Payment, Measurement & Verification

<i>PSE Responsibility</i>	<i>Vendor Responsibility</i>
<ul style="list-style-type: none"> • Undertake customer incentive payments. 	<ul style="list-style-type: none"> • Conduct measurement and verification for estimation of load impacts (method to be agreed upon mutually with PSE, and verified by PSE and an independent contractor).

Customer service and satisfaction

<i>PSE Responsibility</i>	<i>Vendor Responsibility</i>
<ul style="list-style-type: none"> • Perform customer satisfaction measures at all major points of customer interaction in order to improve/maintain customer satisfaction with program. • Develop customer satisfaction metrics along with vendor and obtain information from vendor to assess customer 	<ul style="list-style-type: none"> • Coordinate with PSE to perform customer satisfaction measures at all major points of customer interaction in order to improve/maintain customer satisfaction with program. • Exchange customer information with PSE as mutually agreed.

<i>PSE Responsibility</i>	<i>Vendor Responsibility</i>
<p>satisfaction.</p> <ul style="list-style-type: none"> Conduct surveys and focus groups in coordination with vendor to assess customer satisfaction.⁶ 	<ul style="list-style-type: none"> Perform all activities related to customer complaint tracking and handling. Perform all activities related to customer claims tracking and handling. Perform all activities associated with maintaining a call center operation including, but not limited to, customer recruitment, handling all types of enrollments, installation scheduling, and service call processing, complaint handling, and tracking. Allow PSE to monitor customer service calls with customers.

Coordination with Energy Efficiency Programs

<i>PSE Responsibility</i>	<i>Vendor Responsibility</i>
<ul style="list-style-type: none"> Assume responsibility for coordination of DR and EE products/services to provide integrated demand side management opportunities to customers. 	<ul style="list-style-type: none"> Work in coordination with PSE’s program managers and implementers on ways to integrate DR and EE program offerings to present these as integrated energy management opportunities to customers, especially at the stage of program marketing, customer education and outreach.

3.2 Performance Goals

PSE will pay bidders based on megawatts of delivered load reduction that meet the performance parameters identified under the Objectives in Section 2.2. These payments will be provided as:

- Monthly capacity payments**, based on the average actual load reduction provided during events that month or, if no events occurred, the monthly committed load reduction specified by the vendor, multiplied by PSE’s monthly capacity payment rate

⁶ The specifications regarding the number and timing of the surveys/focus groups will be indicated at a later stage during/after the contract process.

- **(Optional) Monthly energy usage payments**, based on the vendor's energy performance each month, multiplied by PSE's hourly energy usage payment rate.
- **Other payments** as structured in bidder's response in the Pricing Attachment and agreed upon with PSE

If the vendor fails to commit or deliver megawatts greater than or equal to the minimum committed load reduction specified in the contract during a program month, PSE will reserve the right to withhold some or all of the monthly payments to the vendor for that particular program month.

Additionally, in order to ensure successful delivery of products and services, bidders' performance and compensation will also be measured against pre-defined metrics specified during the contract process, which may include the following:

Technology Products and Services:

- System functionality meeting specifications identified in bidder proposal
- Data collection/provision requirements (types of data and frequency of provision)
- Device diagnostics capabilities and frequency of provision
- Event monitoring and performance reporting (speed, comprehensiveness, and frequency)

Implementation Services:

- Timely enrollment of participants
- Timely installation of equipment
- Minimum levels of customer service satisfaction
- Timely provision of customer enrollment data and forecasts
- Accurate customer enrollment data and payment processing

Curtailment Objectives:

- Annual growth targets
- Cumulative curtailment capability
- Event performance
- Timely provision of required event data, analysis and forecasts

4 Technical Proposal

PSE will consider any type of end use control technology, delivery mechanism, or combination of technologies and delivery mechanisms, provided the proposed solution meets PSE’s objectives stated in Section 2.2.

In the tables below, please describe the products, services, and information you would provide if selected by PSE to perform the Scope of Work described above in Section 3. Where appropriate, bidders are asked to describe their past experiences and how they may enhance the bidder’s ability to meet PSE’s objectives outlined in Section 2.2.

Not all fields below will apply to all vendor solutions. Bidders should indicate fields that are not applicable to their proposed solution in their response.

Bidders may provide their responses in the format of the tables below, if desired. At a minimum, bidders must conform to the alpha-numeric outline of the sections, topics, and questions (e.g., System level diagram must be indicated as part of Section 4.1.B.1 Technology Products and Related Services, System Overview, System Level Diagram).

Bidders are also encouraged to provide clear, concise responses. In addition, bidders should feel free to reference to earlier sections for their responses if they feel the requested information would be repeated.

Example Response Format:

Section 4.1 Technology Products and Related Services

B. System Overview

1. System Level Diagram

[insert diagram here]

2. Description of Features/Functions

[insert text response here]

4.1 Technology Products and Related Services

A. Summary of Proposal (2-page limit)	
1. Summary of Proposal for Technology Products and Related Services	Provide a high-level overview of your proposed technology, associated hardware and software, and any technology-related services. This should be a concise summary of the offering that you propose in the remainder of this Section, highlighting unique elements of your proposal. This summary should NOT address Implementation Services, which are covered in Section 4.2.

B. System Overview	
1. System Level Diagram	<p>Provide a system level block diagram of the solution that you are proposing. Include head-end (control) elements, all key interfaces, databases, communication, monitoring, switches, and associated technology to deliver a load shed signal to the customers and end devices, and the return path for communications back to PSE. PSE prefers a two-way communication infrastructure.</p> <p><u>Note:</u> PSE will not accept marketing brochures or any extraneous marketing information to fulfill this request, but may be included in an appendix. A simple but detailed block diagram that is easy to read and understand is mandatory.</p>
2. Description of Features/Functions	Based on the system-level diagram, describe the major functions/features of that system.
3. End-Use Control Devices and Systems	Provide technical descriptions of any end-use devices and systems you are proposing for customer premises as well as the end-uses they might control.
4. Communications Infrastructure	<p>Based on the system-level description, provide a complete description of the communication infrastructure that will be needed and how it will be used.</p> <p>Discuss the flexibility and adaptability of communications options used to monitor, control, and manage the remote devices. Discuss your ability to upgrade the communications options to adopt new technology and/or systems and services (e.g., AMI). Provide information about your proposed future communication options, the proposed time frame for these, and the additional features and capabilities this will provide.</p>

5. Metering	Describe the type of metering that will be employed and how metering information will be relayed to PSE—frequency, resolution, summary reporting, etc. Also indicate any requirements for PSE’s installed metering, or bidder’s intended use of PSE meter data.
6. Load Curtailment Mechanics	Describe the approaches, processes, and equipment to be used to execute load curtailment at customer facilities. Discuss the anticipated actions required of customers (may vary by customer), and any automated load response that may be employed.
7. Interoperability	Based on the system-level diagram, describe the interoperability features of each element of your solution and the scalability of your proposed solution. Discuss any components that may not be interoperable with future deployments and why this is the case. Describe the communication and control center protocols that you support (e.g., CIM, Multispeak, etc.) and the open interoperability standards that your interfaces are based on. Provide your interoperability roadmap that shows your future direction for these protocols, along with timing and rationale.
8. Security	Describe in detail the system architecture and measures that provide end-to-end security and cyber-security and ensure against attacks to program-related systems and data. Include discussion of secure data transfer, communications, device registration, and device messaging, and in particular customer related information privacy and security.
9. Maintenance	Describe the maintenance requirements and activities during the project phase. Include any equipment required and describe how the maintenance will be performed. Also, describe any expected software maintenance.
10. Upgrades	Describe how the devices will be upgraded over their lifetime and whether and how they will be able to comply with changing industry standards.
11. Requirements for PSE	Describe the expectation of PSE technology infrastructure, including server needs, database requirements and capacities, operating systems, security requirements, file transfer mechanisms, telecom requirements, and any other interfaces, components or software/hardware requirements.

C. Head-End (or Control) System	
1. Technical Descriptions	Based on the system-level diagram, provide technical descriptions of the system management software that is proposed for the control of all deployed load control equipment and other infrastructure that may need to be controlled and managed.
2. Operator Interface	Describe and provide graphics (screen captures or other appropriate) illustrating what an operator would see, and what they would do to set up an event, trigger the event, and then monitor its progress and effectiveness.
3. Control Strategy Validation	Describe how your process will be tested when new load control strategies are implemented.
4. Hosting	Based on the system-level diagram explain the options of whether the interface is hosted at the utility or the bidder's site as SaaS or a Cloud Based solution.
5. Status and Reporting	Based on the system-level diagram, describe your reporting capability as it relates to displaying the current system status and to log system status and activity for subsequent analysis. Describe the data reports available for each element of the system.

D. Load Curtailment Performance and Impact Assessment	
1. Load Curtailment Performance to Meet Objectives	<p>*** PSE places a high value on responses to this item. ***</p> <p>Describe the proposed load curtailment capability, including number of events and hours per year, duration of events, frequency of events, advanced notification required, and other relevant performance metrics associated with load curtailment that meets PSE's objectives in Section 2.2.</p>

<p>2. Winter Capacity Reduction Estimates by Year</p>	<p>In the table below, provide your proposed winter peak load reduction capacity per year from 2019 to 2023⁷. The proposed amount indicates what bidder can provide that meets PSE’s objectives discussed previously in Section 2.2.</p> <p>Winter Load Curtailment Estimate Per Year (MW)</p> <table border="1" data-bbox="540 417 1408 699"> <thead> <tr> <th data-bbox="540 417 732 489"></th> <th data-bbox="732 417 829 489">2019</th> <th data-bbox="829 417 972 489">2020</th> <th data-bbox="972 417 1117 489">2021</th> <th data-bbox="1117 417 1261 489">2022</th> <th data-bbox="1261 417 1408 489">2023*</th> </tr> </thead> <tbody> <tr> <td data-bbox="540 489 732 699">Winter peak load reduction estimate⁸ (MW)</td> <td data-bbox="732 489 829 699"></td> <td data-bbox="829 489 972 699"></td> <td data-bbox="972 489 1117 699"></td> <td data-bbox="1117 489 1261 699"></td> <td data-bbox="1261 489 1408 699"></td> </tr> </tbody> </table>		2019	2020	2021	2022	2023*	Winter peak load reduction estimate ⁸ (MW)					
	2019	2020	2021	2022	2023*								
Winter peak load reduction estimate ⁸ (MW)													
<p>3. Customer Baselines and Alternative Baseline Loads</p>	<p>PSE will provide a baseline methodology to calculate the winter peak load reduction, as discussed under the primary objectives in Section 2.2. PSE anticipates utilizing a day-matching approach (using customer loads from one or more prior days during the same hours as the event) with a symmetric up or down day-of event adjustment⁹ (so that the adjusted baseline matches the observed load during certain hours prior to the event). However, the specific methodology has not been established. For purposes of this RFP, bidders should assume that megawatts will be measured based on each customer’s average load reduction measured over each 15-minute interval during the course of each event.</p> <p style="padding-left: 40px;">a. Please describe your approach to comply with these measurement requirements.</p> <p>If you are providing load curtailment products for which a day-matching baseline with same-day adjustment is not appropriate, please describe your proposed baseline approach.</p>												
<p>4. Reliability</p>	<p>Describe your approach to ensuring consistent load reductions during the course of an entire event and from one event to another. Provide data/graphical evidence of your performance history in doing so.</p>												

⁷ Winter capacity for 2019 covers November 1, 2019 to February 28, 2020; winter capacity for 2023 covers November 1, 2023 to February 29, 2024

⁸ Note that loads will be dispatched according to the specifications outlined in Section 2.2 under Objectives.

⁹ This will need to be reconsidered/redefined for winter morning peak periods to which adjustments based on hours prior to the event period are invalid.

4.2 Implementation Services

PSE values its relationships with customers. It is PSE’s preference to ‘own’ the customer relationship with the selected respondent and co-coordinate PSE Demand Response implementation efforts with energy efficiency program/services offerings and other customer service and program implementation conduits.

A. Summary of Proposal (2-page limit)	
1. Summary of Proposal for Implementation Services	Provide a high-level overview of your proposed implementation services. This should be a concise summary of the offering that you propose in the remainder of this Section 4.2, highlighting unique elements of your proposal.

B. Marketing, Recruitment, and Retention													
1. Customer Segmentation	<p>Provide a complete list of all customer sectors and end-uses targeted for participation in the program.</p> <p>In the table below, provide an estimated share of the total curtailment amount in 2023 by customer sector, presented in terms of their percentage contribution to the total winter peak load reduction in 2023.</p> <p>% share by sector in winter peak load curtailment</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 70%;">% share by sector</th> <th style="width: 30%;">2023</th> </tr> </thead> <tbody> <tr> <td>Residential</td> <td></td> </tr> <tr> <td>Small commercial (<=50 kW max. demand)</td> <td></td> </tr> <tr> <td>Medium commercial (>50 kW and <=150 kW max. demand)</td> <td></td> </tr> <tr> <td>Large Commercial (>150 kW max. demand)</td> <td></td> </tr> <tr> <td>Total</td> <td>100%</td> </tr> </tbody> </table>	% share by sector	2023	Residential		Small commercial (<=50 kW max. demand)		Medium commercial (>50 kW and <=150 kW max. demand)		Large Commercial (>150 kW max. demand)		Total	100%
% share by sector	2023												
Residential													
Small commercial (<=50 kW max. demand)													
Medium commercial (>50 kW and <=150 kW max. demand)													
Large Commercial (>150 kW max. demand)													
Total	100%												

<p>2. Engagement Plan</p>	<p>Detail the strategy for public outreach, deployment and plan to engage end-use customers and solicit enrollment into a program.</p> <ul style="list-style-type: none"> • Include discussion of the particular customer sectors and sub-sectors to be targeted. • Provide examples of how you might coordinate with PSE account managers and existing PSE programs to improve program marketing and recruitment.
<p>3. Branding</p>	<p>Describe the “brand recognition” of any customer interaction, equipment, or systems which the end-use customer may encounter, such as the customer portal.</p>
<p>4. Incentive Payments</p>	<ul style="list-style-type: none"> • Propose a customer incentive structure, if your marketing plan calls for incentives. Include discussion of any incentives for initial enrollment, on an annual basis, for equipment, or other variation. • Provide a rationale for your proposed incentive structure, and provide alternative structures and rationales, if desired. PSE is not predisposed to the use of monetary incentives and understands that the provision of a thermostat and related services, for example, may be sufficient incentive. <p>Note that PSE will be responsible for administering incentive payments to participants.</p>
<p>5. Coordination with PSE</p>	<p>Describe how you will coordinate with other existing PSE programs to improve the program delivery. Include discussion on how you and PSE could cross-promote and integrate your offering with existing/future EE programs, etc.¹⁰</p> <ul style="list-style-type: none"> • Provide examples of how your firm has successfully partnered with other existing utility programs to enhance program delivery.

¹⁰ For a description of existing programs refer to PSE’s energy efficiency program information in PSE’s 2018-2019 Biennial Conservation Plan Exhibit 3, which contains EE program descriptions at [https://www.utc.wa.gov/ layouts/15/CasesPublicWebsite/GetDocument.ashx?docID=4&year=2017&docketNumber=171087](https://www.utc.wa.gov/layouts/15/CasesPublicWebsite/GetDocument.ashx?docID=4&year=2017&docketNumber=171087)

C. Equipment Installation and Operation

1. Staffing	<p>Describe your current network of equipment installers and/or your proposed subcontractor or subcontracting approach for installation of load control devices and related equipment. Discussion should address the following:</p> <ul style="list-style-type: none">• Existing or planned coverage in/near PSE service territory• Your qualification requirements for using subcontractors and your process for identifying, training, and utilizing local contractors, if applicable• Your process for evaluating performance, ensuring professional conduct, and maintaining adequate capacity to meet program goals
2. Processes	<p>Describe the installation process for any customer equipment. Include discussion of the equipment needed to complete installation, amount of time needed to install a facility, and any requirements from the customer.</p>
3. Verification of equipment operation	<p>Describe your practices for verification and testing of equipment while installer is onsite.</p>
4. Equipment maintenance	<p>Describe your maintenance, auditing, and repair practices for installed devices to ensure continued operation (this may include site visits and/or use of two-way communications to verify operation).</p>

D. Data Support

1. CIS and work management software	<p>Describe your CIS and work management software, including how customer information is entered and updated, how scheduling of installations is accommodated, and how service requests and other necessary information are incorporated.</p>
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2. Interface Requirements	Describe the process by which PSE’s system is updated or fed with real time information, such as load curtailment activity and other predefined fields. Also, describe processes for providing updates/reports.
3. Data Sharing and Reporting	<p>Respond in detail to the following:</p> <ul style="list-style-type: none"> • What types of information/data will be exchanged with PSE, and how will this data be transferred in a secure manner? Is it pulled, pushed on a time basis, or both? • What access will PSE staff have to account status, and what information will be available? • What types of status reporting will be provided to PSE, with what level of detail, and with what frequency? • What are your data retention policies? • What is your QA/QC process for ensuring that your customer data is correct and valid?
4. Reliability and Backup	Describe the protections and recovery methods for dealing with unforeseeable events (e.g., acts of nature, computer or hard drive failure in the computing resources, or security breaches) that may compromise vital customer or work management data.
5. Testing Approach	Describe how the data transfer processes will be tested initially and how they will be checked during the project to assure functionality and accuracy.

E. Customer Service and Satisfaction	
1. Service calls	Describe your method of responding to customer service requests requiring onsite visits. What is the typical time from the service call to a response from a scheduler? To resolution of the problem? How are decisions made regarding whether service work is needed and covered under your responsibilities?

2. Customer satisfaction	What procedures do you propose to ensure customer satisfaction and to measure and report results to PSE? What metrics could be easily provided short of any detailed customer satisfaction surveys that PSE might conduct?
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F. End-of-Contract Terms	
1. End-of-Contract Technology Ownership Terms	<ul style="list-style-type: none"> • Indicate who owns the equipment, and what your suggested terms are for ownership of equipment at the end of the contract period in 2023, should PSE decide to discontinue services with your firm at that time. • Indicate whether it is possible for PSE buy the equipment and/or acquire a license to operate the head end system at the end of the contract period. • Provide pricing terms for the ownership transfer or licensing.

4.3 Project Management

PSE values its relationships with customers. The utility prefers to work with services partners that understand these relationships and combine a high degree of technical expertise with superior customer-focused awareness and service during program planning and implementation. It is PSE’s preference to ‘own’ the customer relationship with the selected respondent and co-coordinate PSE Demand Response implementation efforts among Business Services, Energy Efficiency Services and other customer service and program implementation conduits.

A. Roles and Expectations of PSE	
For each of the major (lettered) topic areas above and for any other relevant topics, discuss the role that you expect PSE to play and any specific needs/expectations in terms of providing information, services, and feedback.	
Topic Area	Role and Expectations of PSE
1. Marketing, Recruitment, and Retention	

2. Equipment Installation and Operation	
3. Data Support	
4. Customer Service and Satisfaction	
5. Other	

B. Schedule and Delivery	
1. Implementation Timeline	<p>Provide a detailed schedule for major implementation tasks, including, but not limited to program startup activities, marketing, equipment installation, establishment of communications infrastructure, system testing and program operations.</p> <p>If the schedule depends on unknown factors at this time, describe those factors and how they could impact the schedule and program (e.g., lead-time constraints).</p>
2. Extenuating factors	<p>What extenuating factors may affect performance and schedule? How might these impact program rollout and what can be done in advance by the implementation contractor or by PSE to avoid affecting program rollout and/or to mitigate their impact?</p>

5 Bidder Information and Qualifications

In the tables below, please provide company information, relevant project experience, and references. See the introduction to Section 4 Technical Proposal above for guidance on the format of your response.

A. General Company Info	
1. Bidder Name	Legal company name
2. Address(es)	Include headquarters address as well as other relevant addresses for PSE (e.g., local offices in Washington, etc.)
3. Description	Company description/ history
4. Other information	<ul style="list-style-type: none"> a. Form of organization: corporation; partnership; individual d/b/a; or other as applicable. b. State of incorporation or registration c. Federal Identification Number or Social Security Number as applicable d. Website URL e. Is your company capable of receiving payments via a Financial Electronic Data Interchange (FEDI)? If not, would you consider establishing an account with a financial institution that is FEDI capable?
5. Financial Statements	Audited financial statements for past three years (submit as attachment)
6. Contact	Name, address, telephone number, and email address of primary bidder contact.

For each subcontractor being proposed, provide the information in Table A, Items 1 through 4d.

B. Relevant Project Experience	
1. Existing Customers	List existing demand response program utility customers.
2. Customer Documentation	Provide documentation that describe up to five existing utility customers of your proposed system solution (type of installations, # devices, implementation services provided). Clarify any differences with what you are proposing in this RFP. You may reference marketing materials provided as an attachment to your proposal.

C. References

1. Contact Information and Summary

Provide a company name, contact name, phone number, and email address for **three customers** that can be contacted about your relevant work for them. Include a brief description of the project if not already described in Item B1 above.

6 Proposal Format and Bidder Instructions

Proposals should provide a concise yet complete description of the bidder’s approach, capabilities, and pricing for satisfying the required services outlined in this RFP. Bidders are required to prepare their proposal response according to the content described in the Bidder Checklist below. Specific bid instructions and requirements for the proposal format and content are as follows:

- 1) Proposals should contain, in proper order, all items listed and described in the Bidder Checklist below. Many of these items refer to more detailed questions or instructions contained in Sections 4 and 5 of this RFP. The organizational structure (numbering system) of the questions/instructions in these sections must be used to describe the proposed services. Bidders do not need to provide responses in the tabular format used in Sections 4 and 5, but the category letter, topic number, and topic name should be clearly labeled to identify which question/information request is being addressed.
- 2) PSE has not established specific page limits. However, **bidders are encouraged to be concise in their responses**, answering the questions directly and referencing supplemental materials in an appendix where necessary.
- 3) Additional materials that the bidder believes *will substantially improve PSE’s understanding of the bidder’s capabilities and/or proposal* may be submitted as appendices or attachments.

Requirements for bid submission are discussed in Section 7.

Bidder Checklist

Item	Description
Intent to Bid	Complete and submit Intent to Bid Form provided as a separate attachment. To be submitted by August 3, 2018.
Mutual Non-Disclosure Agreement	To be submitted by August 3, 2018.
<i>Technical Proposal Documents, including:</i>	
Table of Contents	Identifies all major sections of the proposal and their starting page numbers
Technical Responses	Responds to all questions in RFP Section 4 regarding your proposed technology solution.

Item	Description
Bidder Information and Qualifications	Responds to all questions in RFP Section 5 regarding your organization, experience, and references.
<i>Pricing Proposal Document, consisting of:</i>	
Pricing Proposal	Provide pricing by responding to all questions and instructions contained in the Pricing Attachment to this RFP.

6.1 Bidder Selection Process

6.1.1 Minimum Qualifications

Bidders responding to this RFP must have at least the following qualifications to be considered for selection:

- At least five years of experience with providing load curtailment technology or delivering similar types of load management programs for utility sponsored or ratepayer funded programs.
- Demonstrated organizational, financial, and data tracking and reporting abilities.
- Demonstrated commitment to quality and customer service.
- Contractors are encouraged to locate key delivery team members in Washington. Staffing of the prime contract manager in Bellevue, WA is strongly preferred.

6.1.2 Proposal Evaluation Criteria

Proposals will be reviewed and bidders selected for interviews and/or contract negotiations based on a variety of criteria including, but not limited to: demonstrated competence and experience; management structure and assigned personnel; quality of proposed equipment and services; pricing; and performance guarantees.

PSE reserves the right to contact a bidder at any time for clarifications about any part of the Bidder’s proposal. Proposal review questions and communications will focus on clarifying the information set forth by the Contractor in the proposals and will not be an opportunity for the Contractor to revise terms.

7 RFP and Bid Procedures

This section of the RFP addresses procedures governing the submission of bids and the solicitation process.

7.1 RFP Schedule

The anticipated schedule for this solicitation, subject to change at PSE's sole discretion, is as follows:

Date	Milestone
March 29, 2018	Draft RFP filed with WUTC
May 28, 2018	Public comment period closes
June 27, 2018	WUTC expected to approve PSE's All Source RFP
July 13, 2018	PSE releases final RFP solicitation
August 3, 2018	Mutual Confidentiality Agreements and Intent to Bid due to PSE
August 17, 2018	Offers due to PSE
Late Q1 2019	PSE selects final short list, notifies respondents

The above schedule is subject to change at the discretion of PSE. Notification of changes may be sent by PSE to the individual designated as bidder's contact (in either the intent to bid or the proposal).

7.2 Intent to Bid

Bidders are strongly encouraged, although not obligated, to indicate their "intent to bid" by submitting the intent to bid form no later than August 3, 2018 to the DR RFP email address at DemandResponse@pse.com.

Bidders providing an Intent to Bid will receive follow-up communications from PSE regarding clarifications or changes to the RFP and the solicitation process.

PSE will issue this RFP to all qualified bidders. If your organization is interested in bidding but did not receive the invitation to bid, you may send an email to DemandResponse@pse.com.

PSE will not accept responses from any PSE affiliates or subsidiaries. PSE also will not accept responses from other electric utilities.

7.3 Questions and Communications

Technical or program-related questions related to this RFP should be submitted by email to the RFP email address at DemandResponse@pse.com after issuance of this RFP. Questions should be provided in writing by August 3, 2018.

Commercial or administrative questions related to this RFP may be submitted at any time by email to DemandResponse@pse.com.

No other contact with PSE employees or its contractors related to this RFP shall be made throughout this entire process. Any unauthorized contact may result in immediate disqualification.

RFP website: RFP documents, responses to bidder questions, and other relevant material will be posted to PSE's RFP web site at <https://pse.com/aboutpse/EnergySupply/Pages/Acquiring-Energy.aspx>.

7.4 Submission of Proposal Responses

Bidders must submit both hard copy and electronic versions of their proposals by the due date and time listed below. Any proposals received after this date and time may be rejected. Proposals that do not contain the information requested in this RFP may also be rejected at PSE's sole and absolute discretion.

- 1) **Deadline for Submission** – August 17, 2018 at 5:00 p.m. (Pacific Time) for electronic copies to be received by PSE. Hard copies must be postmarked or shipped by the deadline, but may be received by PSE the following business day.
- 2) **Proposal Submission** – Bidders are required to submit both hard copies and electronic copies of their proposal as follows:

Hard copies. Bidder shall submit **two (2) hard copies** of their proposal. Hard copies should include the Technical Proposal Documents, and any other attachments or supplemental materials that bidder wishes to provide (see Bidder Checklist in Section 6 above). Responses to the Pricing Attachment should be contained in a separately bound document, but may be included in the same package. Proposals must be enclosed in a sealed envelope or box clearly marked "Demand Response Proposal" and sent to the following address:

Attn: Demand Response
Puget Sound Energy
10885 NE 4th St. PSE 11S
Bellevue, WA 98004

Electronic copies. In addition to the hard copies, bidders shall email **two electronic copies** of their full proposal to DemandResponse@pse.com. One copy should be in PDF format, for

internal distribution, and a second in Microsoft Word for purposes of facilitating preparation of contracts. Electronic copies should be organized into the following separate files (see Bidder Checklist in Section 6 above):

- Technical Proposal
- Pricing Proposal
- Other attachments or supplemental materials.

Important: Please note that emails with attachments larger than 10MB may not pass through PSE's firewall. Bids should be submitted via separate emails if necessary to ensure that attachments do not exceed this limit.

- 3) **Verification of Receipt of Proposal** – It is the bidder's sole responsibility to ensure that hard copies of its proposal are sent by the deadline and received at the address specified above no later than the following business day.
- 4) **Errors or Omissions** – A bidder that discovers an error or omission in its proposal response package may withdraw that package and resubmit one, provided that it does so before the deadline for submission of proposal responses.
- 5) **RFP Withdrawal** – PSE reserves the sole and absolute right to withdraw this RFP at any time before the duly authorized execution of the contract/purchase order with bidders for any reason including, but not limited to, action by the Washington Utilities and Transportation Commission (UTC) or changes in forecasted resource needs. In its sole and absolute discretion, PSE may accept or reject any or all proposals, and may accept other than the lowest-cost proposal. PSE will not assume any liability, under any circumstances, to any bidder submitting a proposal in response to this RFP.
- 6) **Proposal Preparation Costs** – Bidder accepts any and all costs and expenses incurred prior to the duly authorized execution of the contract/purchase order and will not seek any costs and expenses from PSE. This includes proposal preparation and any requested on-site interviews or contract negotiation expenses.
- 7) **Proposal Confidentiality** – To the extent possible, PSE will attempt to keep submitted proposals confidential. However, it is possible that proposals may be requested by the WUTC for review, or by other interveners, and as such, full assurance of complete confidentiality is not possible. To the extent required by law or regulatory order, PSE will make available to the public a summary of all proposals received and the final ranking of all such proposals. Furthermore, PSE will not assume any liability to a Bidder or other party as a result of any public disclosure of any proposal or contract/purchase order.

7.5 Terms and Conditions of Submission

All proposals, along with all other documentation, submitted in connection with this RFP shall become and will remain the property of PSE and will not be returned to the Bidder.

By submitting a proposal pursuant to this RFP, Bidders acknowledge and agree that (a) they will be fully bound by the terms and conditions of this RFP and PSE Terms and Conditions in submitting their proposals, (b) they have had the opportunity to seek independent legal and financial advice of their own choosing with respect to the RFP and their proposals, (c) they have obtained all necessary authorizations, approvals and waivers, if any, required by them as a condition of submitting their proposals, (d) they are submitting their proposals subject to all applicable laws, and (e) they have not engaged and will not engage in communications with any other Bidder in the RFP concerning the price or other economic terms contained in their proposals and have not engaged in collusion or other unlawful or unfair business practices in connection with this RFP.

7.5.1 Reservation of Rights and Disclaimers

This program and any contracts signed in association with it are and will be contingent upon Washington Utilities and Transportation Commission (UTC) approval. PSE reserves the right not to accept the proposals of any of the respondents to this RFP. PSE also reserves the right not to make an award, to re-bid the proposed program, to decline to enter into an agreement with any respondent and to terminate negotiations with any respondent, all at PSE's sole discretion.

PSE reserves the right to revise, suspend, or terminate this RFP process and any associated schedules at its sole discretion without liability to any person or entity responding to this RFP or any other person or entity. PSE will communicate by e-mail to respondents regarding any changes to this RFP, schedules, or the RFP process.

Respondents who submit proposals do so without legal recourse against PSE, PSE's parent company or affiliates, and the directors, management, employees, agents or contractors of any of them, for any reason arising out of this RFP. Respondents are solely responsible for all of their costs incurred to prepare, submit, or negotiate its proposal, a definitive agreement, or any other activity related thereto.

7.5.2 Post Proposal Negotiation and Awarding of Contracts

PSE reserves the right to negotiate both price and non-price factors during any post-proposal negotiations with a finalist. PSE has no obligation to enter into an agreement with any respondent to this RFP and may terminate or modify this RFP at any time without liability or obligation to any respondent. This RFP shall not be construed as preventing PSE from entering into any agreement that it deems appropriate at any time before, during or after this RFP process is complete. This includes requesting a clarification of the technical proposal and pricing of a firm proposed as a subcontractor should PSE wish to enter into direct contract negotiations with only the proposed subcontractor.

7.6 Bidder Selection Process

7.6.1 Minimum Qualifications

Bidders responding to this RFP must have at least the following qualifications to be considered for selection:

- At least five years of experience with providing load curtailment technology or delivering similar types of load management programs for utility sponsored or ratepayer funded programs.
- Demonstrated organizational, financial, and data tracking and reporting abilities.
- Demonstrated commitment to quality and customer service.
- Contractors are encouraged to locate key delivery team members in Washington. Staffing of the prime contract manager in Bellevue, WA is strongly preferred.

7.6.2 Proposal Evaluation Criteria

Proposals will be reviewed and bidders selected for interviews and/or contract negotiations based on a variety of criteria including, but not limited to: demonstrated competence and experience; management structure and assigned personnel; quality of proposed equipment and services; pricing; and performance guarantees. Exhibit D provides additional information regarding cost-effectiveness criteria.

PSE reserves the right to contact a bidder at any time for clarifications about any part of the Bidder's proposal. Proposal review questions and communications will focus on clarifying the information set forth by the Contractor in the proposals and will not be an opportunity for the Contractor to revise terms.

7.6.3 Negotiations and Finalizations

Once the bidder(s) has been selected for the program, contract negotiations will be conducted. These negotiations will relate to the scope of work, specific program delivery features, program budgets, schedules, and payment terms. The contractual terms will include general terms and conditions. PSE reserves the right to simultaneously conduct negotiations with both the prospective vendor/contractor and an alternate bidder. PSE also reserves the right to terminate negotiations with any bidder in the event that PSE and the bidder are unable to agree on contract terms and conditions within a reasonable period of time to be determined in PSE's sole and absolute discretion.

Exhibit A: Schedule of Estimated Avoided Cost

Schedule of Estimated Avoided Cost

Consistent with WAC 480-107-055, this Schedule of Estimated Avoided Costs is intended to provide only general information to potential bidders about the cost of new power supplies. It does not provide a guaranteed contract price for electricity or capacity.

The two tables below show two types of estimated avoided cost information for 2018-2037, avoided energy costs and avoided capacity costs. Both types of estimated avoided costs are discussed throughout Puget Sound Energy's ("PSE") 2017 Integrated Resource Plan ("IRP") and in details in the section 4 of Appendix N: Electric Analysis to the 2017 IRP ("Appendix N"). with the January 12, 2018 correction filed with the Washington Utilities and Transportation Commission under Docket Nos. UE-160918 and UG-160919.

- Table No. 1: 2018-2037 Avoided Energy Costs as Projected as the Estimated Monthly Prices for Mid-C Market in PSE's 2017 Integrated Resource Plan
- Table No. 2: 2018-2037 Avoided Capacity Costs as Estimated in PSE's 2017 Integrated Resource Plan by Resource Type with the January 12, 2018 Correction filed with the Washington Utilities and Transportation Commission under Docket Nos. UE-160918 and UG-160919.

Table No. 1 of this Schedule of Estimated Avoided Cost below provides the nominal price forecast of monthly prices at the Mid-Columbia ("Mid-C") power trading market on a monthly basis for flat load. These prices are based upon PSE's estimates of currently projected market prices for electricity as provided for in WAC 480-107-055(2). These forecasted prices are consistent with the "Base + CAR only" estimated monthly prices for Mid-C market prices derived using PSE's AURORA forecast model and do not include system integration, shaping, or transmission costs. System integration, shaping, or transmission costs can be applied to decrement these prices. Currently, integration costs can range between \$3.02/MWh (OATT Schedule 13) and \$3.15/MWh (PSE 2017 IRP, page D-43) for a wind resource. This "Base + CAR Only" scenario in the 2017 IRP removes federal clean power plan compliance for the electric portfolio in the context of the base scenario assumptions but incorporating the compliance of Washington State's Clean Air Rule ("CAR"). This estimated avoided energy cost information is not a guaranteed contract price but just to provide general information to potential bidders.

Table No. 2 of this Schedule of Estimated Avoided Cost contains an estimated capacity value for combined heat and power systems that are dispatchable by PSE consistent with RCW 19.280.070(2). The estimated capacity value is not a guaranteed contract price but rather provides general information to potential bidders. The estimated capacity costs in Table No. 2 are consistent with PSE's corrected 2017 IRP forecast, along with the different market price forecasts from PSE's AURORA forecast model. Avoided resource costs are directly related to avoiding acquisition of new capacity resources. The timing and costs of avoided capacity

resources are tied directly to the 2017 IRP. These costs represent the average costs of capacity additions (or average incremental costs) not marginal costs. System integration, shaping, or transmission costs can be applied to decrement these prices.

- The estimated capacity value for 2018-2021 is based on PSE's avoided capacity costs associated with firming up short-term market purchases during the time period before PSE's need to add capacity resources in 2022. This estimate was derived from data used to set the proposed rates in PSE's 2017 general rate case.
- For the year 2022, the estimated capacity costs reflect the cost of acquiring more firm transmission to the Mid-C market.
- For the time period of 2023-2024, the estimated capacity costs are based on PSE's levelized cost of a battery storage project as shown in PSE's 2017 IRP.
- The 2025-2037 estimated capacity costs include the levelized cost of new peaking plants built during the period as indicated in the 2017 IRP Appendix N.

Table No. 1: 2018-2037 Avoided Energy Costs as Projected as the Estimated Monthly Prices for Mid-C Market in PSE's 2017 Integrated Resource Plan

2018-2037 Avoided Energy Costs as Projected as the Estimated Monthly Prices for Mid-C Market in PSE's 2017 Integrated Resource Plan (Nominal \$/MWh)													
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg. Annual
2018	31.1	30.8	28.8	24.4	21.6	21.6	27.8	30.1	29.9	28.7	27.5	28.5	27.61
2019	29.7	29.2	27.6	24.9	22.7	22.2	28.2	30.5	30.9	30.0	27.6	28.5	27.71
2020	29.4	29.2	27.7	24.8	22.2	22.8	28.9	31.1	32.1	32.0	29.6	29.6	28.34
2021	31.2	31.2	28.9	26.0	23.3	23.8	30.1	32.7	33.5	32.1	30.9	31.1	29.60
2022	32.9	33.3	30.4	28.5	26.5	27.4	33.0	35.9	36.8	35.9	34.7	33.9	32.47
2023	35.1	35.8	32.6	30.3	29.1	29.9	35.6	38.6	39.5	40.7	38.7	36.9	35.27
2024	37.0	38.6	35.0	32.7	31.5	31.5	37.9	41.6	42.9	42.2	39.4	39.4	37.52
2025	40.6	41.9	38.7	36.9	35.4	34.9	42.2	45.5	46.8	45.8	43.1	43.1	41.27
2026	44.8	46.2	43.4	39.9	37.4	38.1	45.9	49.7	50.6	51.1	47.8	46.9	45.17
2027	47.8	49.2	46.3	42.7	40.1	40.7	48.6	52.6	53.4	52.9	50.3	49.7	47.91
2028	50.8	51.8	48.9	46.1	44.4	43.9	51.7	56.1	56.3	56.7	54.5	52.8	51.23
2029	53.8	55.6	51.8	48.2	45.8	45.2	54.8	59.5	60.0	60.2	57.0	55.8	54.01
2030	56.8	58.5	53.8	50.8	47.7	46.0	57.4	61.8	63.0	62.3	59.3	59.1	56.41
2031	59.8	61.5	56.7	54.4	51.4	49.0	60.7	65.3	66.7	65.8	63.1	62.6	59.80
2032	63.3	64.3	60.1	56.5	52.3	52.8	63.6	69.0	70.3	70.1	68.2	66.3	63.11
2033	66.96	67.97	62.83	60.23	56.59	55.91	66.95	72.51	73.42	72.30	70.45	69.25	66.28
2034	69.6	70.2	64.0	61.8	59.3	56.6	68.8	74.7	75.5	74.8	73.1	71.7	68.39
2035	72.4	73.4	67.7	64.2	59.3	57.0	71.5	78.5	80.0	78.7	76.8	75.4	71.29
2036	75.0	76.0	69.8	66.3	60.4	58.8	73.7	80.5	83.1	80.4	78.5	78.4	73.45
2037	77.5	78.0	71.7	68.6	63.7	60.5	75.5	82.6	85.2	82.3	81.4	81.1	75.74

Table No. 2: 2018-2037 Avoided Capacity Costs as Estimated in PSE’s 2017 Integrated Resource Plan by Resource Type with the January 12, 2018 Correction Filed with the Washington Utilities and Transportation Commission under Docket Nos. UE-160918 and UG-160919

2018-2037 Avoided Capacity Costs as Estimated in PSE’s 2017 Integrated Resource Plan by Resource Type with the January 12, 2018 Correction filed with the Washington Utilities and Transportation Commission under Docket Nos. UE-160918 and UG-160919			
(Nominal \$/kw-year)			
	Firm Resource	Wind Resource	Solar Resource
2018	\$0.10	\$0.02	\$0.00
2019	\$0.10	\$0.02	\$0.00
2020	\$0.10	\$0.02	\$0.00
2021	\$0.10	\$0.02	\$0.00
2022	\$3.26	\$0.52	\$0.07
2023	\$93.00	\$14.88	\$1.86
2024	\$93.00	\$14.88	\$1.86
2025	\$80.00	\$12.80	\$1.60
2026	\$80.00	\$12.80	\$1.60
2027	\$80.48	\$12.88	\$1.61
2028	\$80.48	\$12.88	\$1.61
2029	\$80.48	\$12.88	\$1.61
2030	\$80.48	\$12.88	\$1.61
2031	\$84.16	\$13.47	\$1.68
2032	\$84.16	\$13.47	\$1.68
2033	\$84.16	\$13.47	\$1.68
2034	\$88.31	\$14.13	\$1.77
2035	\$88.31	\$14.13	\$1.77
2036	\$91.09	\$14.57	\$1.82
2037	\$91.09	\$14.57	\$1.82

Exhibit B: Intent to Bid Form



INTENT TO BID FORM
Request for Proposal
Technology and Implementation Services
In support of
Puget Sound Energy (PSE) Demand Response Program

-
- Yes:** My Company intends to submit a response to this Request for Proposal
 No: My Company will not submit a response to this Request for Proposal
 Yes/No: My Company is a woman, veteran, minority owned business. **(If yes, identify category)**

In response to your Request for Proposal for the identified program(s), the undersigned will furnish an RFP response in accordance with the contract documents and any addenda thereto. Labor, materials, tools, supplies, equipment, transportation, supervision, services, goods, and other items as may be required.

1. Company Information

Company Name

Business Address

City

State

Zip Code

2. Designated Contact for this RFP

Name, Title

Email

Phone

3. Signature: (person legally authorized to commit company)

Signature

Date

Printed name and title

**Submit completed form per date identified in Request for Proposal Timeline via email to:
DemandResponse@PSE.com**

Exhibit C: Mutual Nondisclosure Agreement



MUTUAL NONDISCLOSURE AGREEMENT

Puget Sound Energy, Inc. a Washington corporation with offices at 10885 NE 4th St., Bellevue, WA ("PSE") and the "Other Party" identified on the signature page below are considering a business transaction (the "Transaction"). In connection with the proposed Transaction, the parties are willing to disclose confidential information to each other on the terms and conditions stated in this agreement (this "Agreement").

The parties, intending to be legally bound, agree that:

I. Confidentiality.

1. In connection with the Transaction, each party (a "Disclosing Party") is prepared to make available to the other party (a "Receiving Party") certain Confidential Information regarding the Disclosing Party's business. The Receiving Party agrees to keep such information confidential, and protect all Confidential Information from disclosure by using the highest practical degree of care and at least the same care the Receiving Party uses to protect its own confidential information.

2. "Confidential Information" means: (i) any and all information with respect to the status of or the terms of the Transaction, and (ii) any trade secrets or other confidential or proprietary information of the Disclosing Party, whether of a technical, business or other nature (including, without limitation, the relationship between the parties, and information relating to the Disclosing Party's technology, software, products, services, designs, methodologies, know how, business plans, finances, marketing plans, customers, employees, prospects or other affairs). Confidential Information also includes any information that has been made available to the Disclosing Party by third parties that the Disclosing Party is obligated to keep confidential.

3. Receiving Party may not disclose Confidential Information to third parties; provided, however, that notwithstanding the foregoing, Receiving Party may disclose Confidential Information to its employees, consultants, advisors, or other agents (its "Representatives") only to the extent necessary for such Representatives to assist the Receiving Party in evaluating the Transaction, provided that such Representatives agree to keep such Confidential Information confidential in accordance with this Agreement. A breach of this Agreement by a Representative of Receiving Party will be deemed a breach by the Receiving Party, and Receiving Party agrees, at its sole expense, to take all reasonable measures (including but not limited to court proceedings) to restrain its Representatives from prohibited or unauthorized disclosure of the Confidential Information. Receiving Party shall immediately notify Disclosing Party of any actual, probable or reasonably suspected disclosure or unauthorized access to the Disclosing Party's Confidential Information.

4. Receiving Party will not use or allow others to use Confidential Information for any purpose other than evaluating the Transaction.

5. At Disclosing Party's request, Receiving Party will return all materials furnished by Disclosing Party that contain Confidential Information and will destroy or deliver to Disclosing Party any other materials containing Confidential Information, including materials prepared by Receiving Party, unless such Confidential Information is required to be retained by the Receiving Party to comply with applicable law, regulatory requirements or internal document retention policies. Notwithstanding the foregoing, the parties acknowledge that Receiving Party's computer systems may automatically back-up and retain electronic copies of the Confidential Information. To the extent that such systems create copies of the Confidential Information, the Receiving Party may retain such copies in its archival or back-up computer storage. If the Receiving Party retains a copy of any Confidential Information for any reason, including copies on electronic

backup media, then such information shall in all respects remain subject to the terms and conditions of this Agreement.

6. The provisions of this Part I shall not apply to Confidential Information that: (a) is or becomes publicly available through no fault of Receiving Party; (b) is or has been received in good faith by Receiving Party without restriction on use or disclosure from a third party having no obligation of confidentiality to Disclosing Party; or (c) is or has been independently developed by Receiving Party without reference to Confidential Information received from Disclosing Party, as evidenced by Receiving Party's written records.

7. The fact that portions of Confidential Information may be publicly available or otherwise not subject to this Agreement will not affect Receiving Party's obligations with respect to the remaining portion.

8. If Receiving Party is required by judicial or administrative process to disclose Confidential Information, Receiving Party shall promptly notify Disclosing Party and allow Disclosing Party a reasonable time to oppose such process. If disclosure is nonetheless required, Receiving Party may disclose only the Confidential Information that, in the written opinion of counsel acceptable to Disclosing Party, Receiving Party is legally required to disclose. Receiving Party shall use its best efforts to limit the dissemination of Confidential Information that is disclosed.

9. This Agreement will not apply to information disclosed to Receiving Party after Receiving Party receives written notice from Disclosing Party that further disclosures will not be treated as confidential.

10. In providing Confidential Information pursuant to this Agreement, Disclosing Party makes no representation, either express or implied, as to adequacy, sufficiency, or freedom from fault of such Confidential Information and incurs no responsibility nor obligation whatsoever by reason thereof; and the furnishing of such Confidential Information will not convey any rights or license with respect to such Confidential Information.

II. No Commitment to Enter Into Transaction. The parties acknowledge that nothing in this Agreement is intended to create or constitute any agency or partnership among the parties, or any legally binding obligation for either party to enter into, or negotiate to enter into, the Transaction.

III. Miscellaneous.

1. This Agreement shall continue in full force and effect for two (2) years from the Effective Date, unless terminated earlier or extended by mutual agreement of the parties.

2. In the event of a default under this Agreement, the non-breaching party will be entitled to injunctive relief, without posting bond, in addition to any other available remedies, including damages. In any litigation concerning this Agreement, the prevailing party will be entitled to recover all reasonable expenses of litigation, including reasonable attorney fees at trial and on any appeal.

3. Any failure by a party to enforce another party's strict performance of any provision of this Agreement will not constitute a waiver of its right to subsequently enforce such provision or any other provision of this Agreement.

4. This Agreement will be governed by and construed and enforced in accordance with the internal laws of the state of Washington, without regard to contrary principles of conflicts of law. The federal and state courts within the State of Washington shall have exclusive jurisdiction to adjudicate any dispute arising out of and relating to this Agreement. Venue for purposes of any litigation arising under this Agreement will be in King County, Washington.

5. All additions or modifications to this Agreement must be in writing and executed by all parties.

EFFECTIVE DATE: date last signed below

Puget Sound Energy, Inc.

Authorized Signature: _____

Name: _____

Title: _____

Date: _____

Other Party: _____

Authorized Signature: _____

Name: _____

Title: _____

Date: _____

Exhibit D: Cost-effectiveness Evaluation Criteria

PSE prefers proposals that provide the lowest reasonable cost throughout the program or project life, taking into account the price of the proposal and other factors that impact PSE's overall cost. PSE intends to analyze the cost-effectiveness of demand response proposals in a manner consistent with the IRP.

PSE will evaluate bids in two ways: using benefits and costs as indicated in the Program Administrator Cost Test (PAC) and Total Resource Cost (TRC) Test. The benefits and costs shown in the tables below will be included in the bid evaluation process when applicable, quantifiable, and significant. PSE prefers proposals and combinations of proposals that result in the lowest impact on PSE's revenue requirements and rates when included in PSE's existing generation resource portfolio.

PSE will adjust the bidder's proposed capacity during the evaluation process using Effective Load Carrying Capability (ELCC) as shown in table 3. The ELCC used in this evaluation will be dependent on the bidder's proposed resource availability, i.e., frequency and duration of events. For example, a proposal with a program with no more than one, 4-hour event per day will be evaluated with an ELCC of 58%, while a program with up to two, 3-hour events per day with 6 hours of recovery time between events will be evaluated with an ELCC of 77%,

Benefits	PAC	TRC
Avoided Capacity Costs	✓	✓
Avoided Energy Costs	✓	✓
Avoided Transmission & Distribution Costs	✓	✓
Avoided Environmental Compliance Costs	✓	✓

Table 1. Cost-effectiveness Benefits for PAC and TRC Test

Costs	PAC	TRC
Program Administrator Expenses	✓	✓
Program Administrator Capital Costs	✓	✓
Financial Incentive to Participant	✓	✗
DR Measure Cost: Program Administrator	✓	✓
DR Measure Cost: Participant Contribution	✗	✓
Participant Transaction Costs	✗	✓
Participant Value of Lost Service	✗	✓
Increased Energy Consumption	✓	✓
Environmental Compliance Costs	✓	✓

Table 2. Cost-effectiveness Costs for PAC and TRC Test

ELCC Estimates for Various DR Event Parameters						
Event Duration (Hours)	Call Frequency					
	Elapsed Hours After Last Event				Elapsed Hours Since Start of Last Event	
	4	6	8	12	24	24
2	63%	61%	57%	49%		
3	80%	77%	77%	59%		
4	90%	85%	80%	65%	53%	58%
5	94%	89%	84%	68%	55%	

Table 3. Effective Load Carrying Capability Based on Frequency and Duration of Demand Response Events

Bidder Pricing Instructions

For

Request for Proposals (RFP)

Technology and Implementation Services

In support of

Puget Sound Energy (PSE)

Demand Response Program

Pricing Instructions

Bidder should provide pricing for the collective products and services being offered in sufficient detail such that PSE will understand precisely what is being proposed and how much the proposed products and services will cost. Bidders should provide this pricing information with the understanding that products and services must achieve the following:

1. All items listed in Section 3.1 for Vendor Responsibilities under Roles and Responsibilities
2. The Objectives of PSE's DR Resource identified in Section 2.2.

Firm pricing should be provided for a five-year term as indicated in this pricing section.

A. Pricing Summary

1. Summary of pricing proposal

Provide a brief summary of your complete pricing proposal, giving an overview of the price per kW-year delivered, any other charges to PSE, and any caveats or further explanation needed for PSE to understand the cost of selecting your firm for the desired products and services. This summary could include summary cost figures as appropriate (e.g., illustrating cost to PSE over the five-year contract) and should assist PSE in understanding the detailed pricing in the following information request items. Bidders are encouraged to limit their responses to as short as necessary to provide clarity to your pricing proposal.

B. Pricing for Winter Capacity

1. Pricing for Peak Winter Curtailment Capacity in Fulfillment of PSE's Objectives (in reference to Section 2.2 of the main RFP document)

(for meeting winter capacity requirements with an hour ahead notification)

Under this item, bidders should provide pricing for meeting winter capacity requirements with hour-ahead notification, in fulfillment of PSE's Objectives, as stated in Section 2.3 of the main RFP document.

Important: Assume that megawatt curtailment levels shall be calculated as described in Section 2.2 of the RFP.

Capacity Charge. In the table below, provide pricing for winter peak load reduction capacity from 2019 to 2023.¹ Pricing should be in terms of \$ per kW-year. Note that the winter capacity amounts indicated below should be the same as what you indicated in Section 4.1 Table G2 of the main RFP document.²

Year	Winter Peak Curtailment Capacity (MW from Section 4.1 Table G2)	Capacity Charge (\$/kW-year) <i>(excluding customer incentives)</i>
2019		
2020		
2021		
2022		
2023		

Customer Incentives. Note that PSE will be administering the incentive directly to the customer. Indicate in the table below the proposed incentive level (based on your judgement/industry expertise) that would be necessary/sufficient to attain the MW curtailment amounts you provided in the previous table. PSE intends to negotiate payment terms with the selected bidder such that payments to bidder will be reduced if the incentive payments required to attract participation are higher than proposed here; conversely, if bidder's marketing/delivery efforts result in participation at lower incentive levels, PSE will share some of the cost savings.

Total Cost. In the final column, provide the total cost to PSE, which includes the capacity charges indicated in the previous table, plus the customer incentives.

Year	Customer Incentives		Total Cost (\$/kW-yr.), <i>Capacity Charge plus Incentive</i>
	Per Participant Annual Incentive (\$/participant)	Normalized ³ Incentive based on delivered capacity (\$/kW-yr.)	
2019			
2020			
2021			
2022			
2023			

¹ Winter capacity for 2019 covers November 1, 2019 to February 28, 2020; winter capacity for 2023 covers November 1, 2023 to February 29, 2024.

² Per the main RFP document, PSE seeks bidders' best pricing that meets PSE's objectives discussed in Section 2.3.

<p>2. Summary Costs by Year for Winter Curtailment Capacity</p>	<p>Provide a summary of total costs corresponding to the winter capacity rollout indicated under Item#1 earlier in this table. These costs should include capacity charges, customer incentives, and any “other pricing elements” from Table C2 below. Bidder’s pricing proposal contained in this document should be of sufficient detail that PSE can recreate the pricing figures contained in this table for each year.</p> <p>Costs in \$1000s</p> <table border="1" data-bbox="544 352 1263 604"> <thead> <tr> <th></th> <th>2019</th> <th>2020</th> <th>2021</th> <th>2022</th> <th>2023</th> <th>Total</th> </tr> </thead> <tbody> <tr> <td>Winter MW*</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>N/A</td> </tr> <tr> <td>Total Costs</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table> <p>*Note that the winter MWs indicated in this table should match the figures presented earlier under Item#1 in this table.</p>		2019	2020	2021	2022	2023	Total	Winter MW*						N/A	Total Costs									
	2019	2020	2021	2022	2023	Total																			
Winter MW*						N/A																			
Total Costs																									
<p>3. Estimated Breakdown of Costs by Category</p>	<p>Provide an estimated breakdown of the total costs (as indicated under the “Total” value presented in the Costs Summary Table under Item#2 above) for providing winter curtailment capacity by category using the table below. Provide major assumptions and describe the rationale for this allocation of costs including the possible need to provide one-time and/or recurring customer incentives, required maintenance schedules, etc. Please identify any costs included in the “Other” category.</p> <table border="1" data-bbox="544 940 1088 1736"> <thead> <tr> <th>Cost Category</th> <th>Percent of Total</th> </tr> </thead> <tbody> <tr> <td>Program Startup Costs</td> <td></td> </tr> <tr> <td>Software Licensing</td> <td></td> </tr> <tr> <td>Marketing/Recruitment</td> <td></td> </tr> <tr> <td>Equipment Capital</td> <td></td> </tr> <tr> <td>Equipment Installation</td> <td></td> </tr> <tr> <td>Equipment Maintenance</td> <td></td> </tr> <tr> <td>Participant Incentives</td> <td></td> </tr> <tr> <td>Customer Service</td> <td></td> </tr> <tr> <td>Tracking and Reporting, M&V</td> <td></td> </tr> <tr> <td>Other (please specify)</td> <td></td> </tr> <tr> <td>Total</td> <td>100%</td> </tr> </tbody> </table>	Cost Category	Percent of Total	Program Startup Costs		Software Licensing		Marketing/Recruitment		Equipment Capital		Equipment Installation		Equipment Maintenance		Participant Incentives		Customer Service		Tracking and Reporting, M&V		Other (please specify)		Total	100%
Cost Category	Percent of Total																								
Program Startup Costs																									
Software Licensing																									
Marketing/Recruitment																									
Equipment Capital																									
Equipment Installation																									
Equipment Maintenance																									
Participant Incentives																									
Customer Service																									
Tracking and Reporting, M&V																									
Other (please specify)																									
Total	100%																								

³ Provide the equivalent \$/kW-yr. incentive cost based on normalization of the incentive amount by the delivered capacity.

<p>4. Other pricing elements or pricing for optional equipment and services</p>	<p>(Optional) Describe any additional or alternative pricing structures being proposed, as listed below:</p> <ul style="list-style-type: none"> • Additional MW. Indicate your pricing and the associated MW amounts for providing additional curtailment with hour-ahead notification above/beyond the minimum proposed amount indicated in Table B1 above. • 10-minute response. Include your pricing terms and explanation for providing curtailment with 10-minute response. Indicate the incremental capacity charge for providing 10-minute response for the available capacity that is fast response enabled. • Indicate if you propose \$/kWh incentive payment to customers along with the \$/kW-yr. incentive payment. • Also include pricing for additional value added products/services that you included in your response in Section 4.1, Table E Item #4 of the main RFP document. <p>In general, PSE prefers to have all costs encompassed in the Capacity Charge. However, we recognize that vendors may have valid reasons for alternative pricing arrangements, or may provide optional services that could be priced separately or that could raise the Capacity Charge above the base price proposed above.</p>
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Attachment B

ATTACHMENT B

WAC CHAPTER 480-107 REQUIREMENTS CHECKLIST:

Requirement and Citation	Location in Draft 2018 Demand Response RFP
Identify a resource block consisting of the overall amount of power to be solicited from project developers through the bidding process, and specify that block in the RFP. WAC 480-107-025(1).	Section 2.1
Demonstrate (as part of the RFP documentation) that the size of the resource block is consistent with the range of estimated new resource needs identified in the IRP. WAC 480-107-025(2).	Section 2.1
Explain the general evaluation and ranking procedures to be used in accordance with WAC 480-107-035 and specify any minimum criteria that bidders must satisfy to be eligible for consideration in the ranking procedure. WAC 480-107-025(3).	Section 2.1, Sections 3, 4, and 5 and Exhibit D
Specify the timing of the process including the solicitation period, the ranking period and the expected selection period. WAC 480-107-025(4).	Sections 6 and 7
Explain security requirements and the rationale for them. (Security is required on all project contracts whose expected payment to the project developer at any point in time will exceed the payment which would have been made under the utility's avoided cost schedule, but is not required if no such payments are expected.) WAC 480-107-025(5).	N/A
Explain the criteria that will be used to rank project proposals. Project ranking procedures must be based on least-cost planning goals, and the factors must at a minimum address price, dispatchability, risks imposed on ratepayers, and environmental effects including those associated with resources that emit carbon dioxide. The ranking procedures shall recognize differences in relative amounts of risk inherent among different technologies, fuel sources, financing arrangements, and contract provisions. WAC 480-107-035(1)-(6).	Sections 6 and 7 and Exhibit D

Requirement and Citation	Location in Draft 2018 Demand Response RFP
Determine the avoided costs for the energy and capacity associated with the resource block calculated per WAC 480-107-025 on an annual basis. The avoided cost schedule and its supporting documentation shall be filed with the RFP. WAC 480-107-055 and 480-107-025(1).	Exhibit B
State whether the utility intends to allow its subsidiaries to participate in the bidding process. If so, indicate how it will ensure that its subsidiaries will not gain any unfair advantage over potential nonaffiliated competitors. WAC 480-107-135.	Section 7.2
If other electric utilities will be permitted to bid (subject to the approval of the Commission), such a decision must be explained in the RFP submittal. WAC 480-107-015(2) and 480-107-065(1).	Section 7.2