

QUARTERLY DECOUPLING REPORT

July 1, 2017, through September 30, 2017

Washington Decoupling Mechanism Calculation

| Line No. | (2) | (3) | Base for 9/15/16 Jun-2015 | Base for 9/15/17 Jun-2015 | Calculation | Calendar Year 2017 | | | | | | | | | | | | Calendar Year 2018 | | | | | | Total |
|---|--|-----|------------------------------|------------------------------|-------------|--------------------|--------------|----------------|-----------------|-------------|--------------|-------------|-------------|-------------|-------------|-------------|-------------|--------------------|-------------|----------------|--|--|--|-------|
| | | | | | | July | August | September 1-14 | September 15-30 | October-Pre | October-Post | November | December | January | February | March | April | May | June | | | | | |
| | | | | | | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) | (16) | (17) | (18) | (19) | (20) | (21) | | | | |
| SCH. 16 - Residential | | | | | | 201707 | 201708 | 201709 | 201709 | 201710 | 201710 | 201711 | 201712 | 201801 | 201802 | 201803 | 201804 | 201805 | 201806 | | | | | |
| (1) | Avg Customers | | 105,259 | 105,259 | | 107,013 | 106,899 | 92,185 | 14,788 | | | | | | | | | | | | | | | |
| (2) | Decoupled Revenue per Customer | \$ | 758.05 | 790.47 | | \$ 44.26 | \$ 59.19 | \$ 54.48 | \$ 56.81 | \$ 51.84 | \$ 54.06 | \$ 58.58 | \$ 108.15 | \$ 104.49 | \$ 91.20 | \$ 73.55 | \$ 54.92 | \$ 44.42 | \$ 36.42 | | | | | |
| (3) | Allowed Decoupled Revenue | \$ | 79,791,061 | 83,203,768 | (1)*(2) | \$ 4,736,375 | \$ 6,327,143 | \$ 5,022,403 | \$ 840,123 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 16,926,044 | | | | |
| (4) | Actual kWh | | 1,569,786,637 | 1,569,786,637 | | 118,220,473 | 133,230,327 | 98,832,762 | 14,815,034 | | | | | | | | | | | 365,098,596 | | | | |
| (5) | Decoupled Revenue per kWh Rate | \$ | 0.05083 | 0.05300 | | \$ 0.05083 | \$ 0.05083 | \$ 0.05083 | \$ 0.05083 | \$ 0.05083 | \$ 0.05300 | \$ 0.05300 | \$ 0.05300 | \$ 0.05300 | \$ 0.05300 | \$ 0.05300 | \$ 0.05300 | \$ 0.05300 | \$ 0.05300 | | | | | |
| (6) | Actual Decoupled Revenue | | | | (4)*(5) | \$ 6,009,057 | \$ 6,771,996 | \$ 5,023,594 | \$ 785,245 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 18,589,892 | | | | |
| (7) | Deferral - (Surcharge)/Sur-credit | | | | (6)-(3) | \$ 1,272,681 | \$ 444,853 | \$ 1,191 | \$ (54,878) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 1,663,848 | | | | |
| (8) | Interest on Deferral* | | | | | \$ 2,164 | \$ 5,091 | \$ 5,694 | \$ 5,624 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 18,572 | | | | |
| (9) | Cumulative Deferral | | | | (7)+(8) | \$ 1,274,845 | \$ 1,724,789 | \$ 1,731,674 | \$ 1,682,420 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 1,682,420 | | | | |
| (10) | 2.5 % Deferral Trigger | | | | | | | | | | | | | | | | | | | \$ (2,080,094) | | | | |
| (11) | Trigger Threshold met? | | | | | | | | | | | | | | | | | | | NO | | | | |
| (12) | 5% Cap | | | | | | | | | | | | | | | | | | | | | | | |
| (13) | 5% Cap met? | | | | | | | | | | | | | | | | | | | NO | | | | |
| SCH. 24 - Small General Service (<100 kW) | | | | | | | | | | | | | | | | | | | | | | | | |
| (1) | Avg Customers | | 19,046 | 19,046 | | 19,538 | 19,542 | 16,830 | 2,713 | - | - | - | - | - | - | - | - | - | - | - | | | | |
| (2) | Decoupled Revenue per Customer | \$ | 1,545 | 1,602 | | \$ 126.62 | \$ 146.03 | \$ 135.59 | \$ 140.66 | \$ 122.69 | \$ 127.27 | \$ 123.66 | \$ 159.43 | \$ 154.05 | \$ 138.67 | \$ 124.74 | \$ 116.47 | \$ 112.06 | \$ 122.63 | | | | | |
| (3) | Allowed Decoupled Revenue | \$ | 29,421,923 | 30,520,871 | (1)*(2) | \$ 2,473,978 | \$ 2,853,666 | \$ 2,281,953 | \$ 381,645 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 7,991,242 | | | | |
| (4) | Actual kWh | | 536,266,600 | 536,266,600 | | 47,725,824 | 53,254,670 | 43,351,284 | 6,260,232 | - | - | - | - | - | - | - | - | - | - | 150,592,010 | | | | |
| (5) | Decoupled Revenue per kWh Rate | \$ | 0.05486 | 0.05691 | | \$ 0.05486 | \$ 0.05486 | \$ 0.05486 | \$ 0.05691 | \$ 0.05486 | \$ 0.05691 | \$ 0.05691 | \$ 0.05691 | \$ 0.05691 | \$ 0.05691 | \$ 0.05691 | \$ 0.05691 | \$ 0.05691 | \$ 0.05691 | | | | | |
| (6) | Actual Decoupled Revenue | | | | (4)*(5) | \$ 2,618,447 | \$ 2,921,783 | \$ 2,378,440 | \$ 356,292 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 8,274,963 | | | | |
| (7) | Deferral - (Surcharge)/Sur-credit | | | | (6)-(3) | \$ 144,469 | \$ 68,117 | \$ 96,488 | \$ (25,353) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 283,721 | | | | |
| (8) | Interest on Deferral | | | | | \$ 246 | \$ 608 | \$ 864 | \$ 984 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 2,701 | | | | |
| (9) | Cumulative Deferral | | | | (7)+(8) | \$ 144,715 | \$ 213,440 | \$ 310,791 | \$ 286,422 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 286,422 | | | | |
| (10) | 2.5 % Deferral Trigger | | | | | | | | | | | | | | | | | | | \$ (763,022) | | | | |
| (11) | Trigger Threshold met? | | | | | | | | | | | | | | | | | | | NO | | | | |
| (12) | 5% Cap | | | | | | | | | | | | | | | | | | | | | | | |
| (13) | 5% Cap met? | | | | | | | | | | | | | | | | | | | NO | | | | |
| SCH. 36 - Large General Service (>100 kW, <1,000 kW) | | | | | | | | | | | | | | | | | | | | | | | | |
| (1) | Avg Customers | | 1,086 | 1,086 | | 1,103 | 1,097 | 925 | 170 | - | - | - | - | - | - | - | - | - | - | - | | | | |
| (2) | Decoupled Revenue per Customer | \$ | 40,301 | 41,850 | | \$ 2,995.08 | \$ 3,280.92 | \$ 3,668.79 | \$ 3,809.79 | \$ 3,934.65 | \$ 4,085.87 | \$ 3,891.98 | \$ 4,030.37 | \$ 3,669.73 | \$ 3,379.29 | \$ 3,190.64 | \$ 3,107.08 | \$ 2,990.16 | \$ 3,177.69 | | | | | |
| (3) | Allowed Decoupled Revenue | \$ | 43,760,852 | 45,442,709 | (1)*(2) | \$ 3,303,569 | \$ 3,599,167 | \$ 3,395,096 | \$ 646,140 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 10,943,972 | | | | |
| (4) | Actual kWh | | 928,614,078 | 928,614,078 | | 76,041,378 | 81,973,561 | 70,356,838 | 15,224,480 | - | - | - | - | - | - | - | - | - | - | 243,596,257 | | | | |
| (5) | Decoupled Revenue per kWh Rate | \$ | 0.04712 | 0.04894 | | \$ 0.04712 | \$ 0.04712 | \$ 0.04712 | \$ 0.04894 | \$ 0.04712 | \$ 0.04894 | \$ 0.04894 | \$ 0.04894 | \$ 0.04894 | \$ 0.04894 | \$ 0.04894 | \$ 0.04894 | \$ 0.04894 | \$ 0.04894 | | | | | |
| (6) | Actual Decoupled Revenue | | | | (4)*(5) | \$ 3,583,443 | \$ 3,862,996 | \$ 3,315,559 | \$ 745,026 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 11,507,025 | | | | |
| (7) | Deferral - (Surcharge)/Sur-credit | | | | (6)-(3) | \$ 279,874 | \$ 263,829 | \$ (79,536) | \$ 98,886 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 563,052 | | | | |
| (8) | Interest on Deferral | | | | | \$ 476 | \$ 1,402 | \$ 1,669 | \$ 1,707 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 5,253 | | | | |
| (9) | Cumulative Deferral | | | | (7)+(8) | \$ 280,350 | \$ 545,580 | \$ 467,713 | \$ 568,306 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 568,306 | | | | |
| (10) | 2.5 % Deferral Trigger | | | | | | | | | | | | | | | | | | | \$ (1,136,068) | | | | |
| (11) | Trigger Threshold met? | | | | | | | | | | | | | | | | | | | NO | | | | |
| (12) | 5% Cap | | | | | | | | | | | | | | | | | | | | | | | |
| (13) | 5% Cap met? | | | | | | | | | | | | | | | | | | | NO | | | | |
| SCH. 40 - Irrigation | | | | | | | | | | | | | | | | | | | | | | | | |
| (1) | Avg Customers | | 5,225 | 5,225 | | 5,185 | 5,192 | 4,266 | 914 | - | - | - | - | - | - | - | - | - | - | - | | | | |
| (2) | Decoupled Revenue per Customer | \$ | 1,736 | 1,797 | | \$ 319.50 | \$ 360.98 | \$ 293.42 | \$ 303.77 | \$ 174.22 | \$ 180.37 | \$ 53.57 | \$ 8.47 | \$ 4.80 | \$ 4.97 | \$ 36.05 | \$ 115.96 | \$ 177.58 | \$ 207.41 | | | | | |
| (3) | Allowed Decoupled Revenue | \$ | 9,071,489 | 9,391,600 | (1)*(2) | \$ 1,656,622 | \$ 1,874,232 | \$ 1,251,630 | \$ 277,738 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 5,060,222 | | | | |
| (4) | Actual kWh | | 160,874,872 | 160,874,872 | | 29,992,057 | 35,577,002 | 23,267,491 | 7,205,571 | - | - | - | - | - | - | - | - | - | - | 96,042,121 | | | | |
| (5) | Decoupled Revenue per kWh Rate | \$ | 0.05639 | 0.05838 | | \$ 0.05639 | \$ 0.05639 | \$ 0.05639 | \$ 0.05838 | \$ 0.05639 | \$ 0.05838 | \$ 0.05838 | \$ 0.05838 | \$ 0.05838 | \$ 0.05838 | \$ 0.05838 | \$ 0.05838 | \$ 0.05838 | \$ 0.05838 | | | | | |
| (6) | Actual Decoupled Revenue | | | | (4)*(5) | \$ 1,691,206 | \$ 2,006,133 | \$ 1,312,018 | \$ 420,649 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 5,430,006 | | | | |
| (7) | Deferral - (Surcharge)/Sur-credit | | | | (6)-(3) | \$ 34,584 | \$ 131,900 | \$ 60,389 | \$ 142,911 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 369,784 | | | | |
| (8) | Interest on Deferral | | | | | \$ 59 | \$ 342 | \$ 650 | \$ 988 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 2,039 | | | | |
| (9) | Cumulative Deferral | | | | (7)+(8) | \$ 34,643 | \$ 166,885 | \$ 227,924 | \$ 371,823 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 371,823 | | | | |
| (10) | 2.5 % Deferral Trigger | | | | | | | | | | | | | | | | | | | \$ (234,790) | | | | |
| (11) | Trigger Threshold met? | | | | | | | | | | | | | | | | | | | YES | | | | |
| (12) | 5% Cap | | | | | | | | | | | | | | | | | | | | | | | |
| (13) | 5% Cap met? | | | | | | | | | | | | | | | | | | | NO | | | | |
| Cumulative Deferral | | | | | | \$ 1,734,552 | \$ 2,650,694 | \$ 2,738,103 | \$ 2,908,971 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 2,908,971 | | | | |

*Monthly FERC rate