

### Avista Corporation Journal Entry

Effective Date: 201708

Journal: 431-D&A WA/ID

Team: Resource Accounting

Last Saved by: Jenny Berg

Last Saved: 09/07/2017 8:18 AM

Type: C

Submitted by: Jenny Berg

Approval Requested: 09/07/2017 8:18 AM

Category: DJ

Approved by:

Currency: USD

Seq	Co.	FERC	Ser.	Jur.	S.I.	Debit	Credit	Comment
			GD	WA	DL			
10	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	GD	WA	DL	54,174.23 ✓		Interest Expense
20	001	191010 - CURR UNRECOV PGA DEFERRED	GD	WA	DL		1,067,496.19 ✓	Deferral
30	001	805120 - DEFER CURRENT UNRECOVERED GAS COSTS	GD	WA	DL	1,013,321.96 ✓		Deferral Expense
40	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	GD	WA	DL	619.18 ✓		Interest Expense
50	001	191000 - RECOVERABLE GAS COSTS AMORTIZED	GD	WA	DL	309,581.10 ✓		Amortization
60	001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	WA	DL		310,200.28 ✓	Amortization Expense
70	001	191025 - WA GRC JACKSON PRAIRIE DEFERRAL	GD	WA	DL	38.87 ✓		Amortization JP
80	001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	WA	DL		38.87 ✓	Amortization Expense JP
90	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	GD	ID	DL	6,903.21 ✓		Interest Expense
100	001	191010 - CURR UNRECOV PGA DEFERRED	GD	ID	DL		948,837.73 ✓	Deferral
110	001	805120 - DEFER CURRENT UNRECOVERED GAS COSTS	GD	ID	DL	941,934.52 ✓		Deferral Expense
120	001	419600 - INTEREST ON ENERGY DEFERRALS	GD	ID	DL		48.26 ✓	Interest Income
130	001	191000 - RECOVERABLE GAS COSTS AMORTIZED	GD	ID	DL	219,057.68 ✓		Amortization
140	001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	ID	DL		219,009.42 ✓	Amortization Expense
150	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	GD	ID	DL	10.16 ✓		Interest Expense
160	001	191015 - ID HOLDBACK	GD	ID	DL		10.16 ✓	Amortization HB
<b>Totals:</b>						✓ 2,545,640.91	✓ 2,545,640.91	

**Explanation:**

To record the monthly deferral of unrecovered commodity and demand costs related to WA and ID. Also to record the amortization of recoverable costs for WA and ID.

*Jenny Berg*  
 Prepared by Jenny Berg  
 Date 9/7/17

*J.F. Moran*  
 Reviewed by  
 Date 9/7/17

Approved for Entry  
 Corporate Accounting use Only  
 Date







201708

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Washington/Idaho Gas Costs

Table with columns for account codes and amounts. Includes sub-sections for Demand (Transportation) Costs, Current Month Estimate, and Total Demand Costs.

Expense Calculation

Summary table showing Total System Cost, Demand Allocated to Washington (70.53%), Demand Allocated to Idaho (29.47%), and Total Current Demand Costs.

Main Balance Sheet table with columns: Balance Sheet Der Rev Calc, WASHINGTON, IDAHO, PGA Volumes, PGA Rate, PGA Revenue, and PGA Revenue. Includes DEMAND and COMMODITY sub-sections.

Deferral Calculation

Table showing Total Deferral Expenses from above, PGA Deferral Revenue from above, and Adjustments. Includes sub-sections for Washington Demand and Idaho Demand.

Total Net Gas Costs

Summary table showing Total Net Gas Costs from DJ 430 and Check amounts.

Washington/Idaho Gas Costs		GL Account	Aug-17 Costs	
<b>Nucleus Storage acct. JPRAIRIEAN -100408</b>				
JP Injections	808200 GD AN	\$	(2,108,794.83)	
JP Withdrawals	808100 GD AN	\$	422,385.48	
Total JP	164100 GD AN	\$	(1,686,409.35)	
Clay Basin (QUESTAA) Injections	808200 GD AN	\$	-	
Clay Basin (QUESTAA) Withdrawals	808100 GD AN	\$	-	
Total Clay Basin	164115 GD AA	\$	-	
<b>Total Net Storage (Injections)/Withdrawals</b>		\$	<b>(1,686,409.35)</b>	(commodity)
<b>NUCUT PURCHASES (GL Estimate Report)</b>				
Commodity Purchases	804000 GD AN	\$	7,642,183.64	(commodity)
Fixed Demand and Capacity Releases	804001 GD AN	\$	2,247,786.05	(demand)
Variable Demand (Transport) Costs	804002 GD AN	\$	44,969.19	(commodity)
Hedge Activity	804010 GD AN	\$	54,490.60	(commodity)
Financial Settlements	804600 GD AN	\$	306,159.91	(commodity)
Interco Purchase from Thermal	804730 GD AN	\$	350,599.55	(commodity)
Cochrane Credit	811000 GD AN	\$	(54,851.29)	(commodity)
<b>Information from other journals -Deferred Costs:</b>				
WA Imbalance from DJ 436	804000 GD AN	\$	(60,364.39)	(commodity)
ID Imbalance from DJ 436	804000 GD AN	\$	(38,982.51)	(commodity)
M Chemical Accrual	804000 GD AN	\$	7,000.00	(commodity)
Broker Fees DJ 471	804017 GD AN	\$	17,272.15	(commodity)
Mizuho Journal DJ 473	804017 GD AN	\$	1,011.96	(commodity)
Wells Fargo Journal DJ 473	804017 GD AN	\$	4,806.32	(commodity)
Merchandise Processing Fee DJ 467	804018 GD AN	\$	44,496.21	(commodity)
WA/ID Sales for Resale Physical and Bookout -From GSALES	483000/483600/4837:	\$	(8,179,991.87)	(commodity)
Deferred Exchange Revenue	495028 GD AN	\$	(375,000.00)	(commodity)
GST/HST Recon (Quarterly) DJ 437	804000 GD AN	\$	-	(commodity)
FAFB Commodity for Anderson Elementary/Lignetics (semi-annual)	804000 GD AN	\$	-	(commodity)
WA/ID Buy/Sell Transportation Recovery- pass through DJ 453	804001 GD AN	\$	(17,801.02)	(demand)
WA/ID Gas Purchased from Interstate Asphalt (Annual)	804000 GD AN	\$	-	(commodity)
<b>Total Costs for Deferral including net gas costs</b>		\$	<b>307,375.15</b>	Tie to Deferral Entry
483600 GD AN	\$	(268,611.14)	Input fr GLE Sales	
483000 GD AN	\$	(3,188,020.17)	Input fr GLE Sales	
483730 GD AN	\$	(4,723,360.66)	Input fr GLE Sales	
			(8,179,991.87)	

7 2,292,755.24

M

J

Journal # 430 Entry			
	Dr.	Cr.	
232130 ZZ ZZ	\$ 5,890,143.55	\$ -	Intra-Co Transfer Thermal AN (LDC Purchase fr
142150 ZZ ZZ		\$ (5,890,143.55)	Intra-Co Transfer Thermal AN (LDC Purchase fr
142600 ZZ ZZ	\$ -	\$ (5,589,840.07)	Intra-Co Transfer Thermal AN (LDC Sale to Ther
232620 ZZ ZZ	\$ 5,589,840.07	\$ -	Intra-Co Transfer Thermal AN (LDC Sale to Ther
182374 CD AA		\$ -	Clear MTM on FX for 2 months out
245745 ZZ ZZ	\$ -	\$ -	Clear MTM on FX for 2 months out
804700.GD.AN	\$ -	\$ -	Provide Bookout dollars for SEC reporting
804711.GD.AN	\$ -	\$ -	Provide Bookout dollars offset
804000.GD.AN	\$ 7,000.00	\$ -	AN Odorization Expense Accrual
232130.ZZ.ZZ	\$ -	\$ (7,000.00)	AN Odorization Expense Accrual
232130.ZZ.ZZ			Misc Rounding Adj
903000.CD.AA			Misc Rounding Adj
143020.ZZ.ZZ			Misc Rounding Adj
903000.CD.AA			Misc Rounding Adj
232620.CD.AA			Misc Rounding Adj
903000.CD.AA		\$ (30.00)	Nevada Power Adj
142600.ZZ.ZZ	\$ 30.00		Nevada Power Adj
232130.ZZ.ZZ	\$ 630,337.17		Transcanada Nova Reclass
232620.ZZ.ZZ		\$ (630,337.17)	Transcanada Nova Reclass
232620.ZZ.ZZ	\$ 265,230.71		Transcanada Nova Reclass
232130.ZZ.ZZ		\$ (265,230.71)	Transcanada Nova Reclass
Total Other Adj	\$ 12,382,581.50	\$ (12,382,581.50)	
Total from GLE	\$ 12,754,983.79	\$ (12,754,983.79)	
Total DJ 430	\$ 25,137,565.29	\$ (25,137,565.29)	\$



# Gas by GL Account - Estimate

Accounting Month: 201708  
 Direction: ALL  
 Service Code: GD  
 Strategy: ALL  
 Jurisdiction: AN  
 Deal Type: ALL  
 Counter Party: ALL  
 Exclude Intra-Co Heat Rate: Y  
 Deal Number Exclusions: N

COUNTERPARTY	DEAL TYPE	PRIOR PER VOLUME MMBTU	CURRENT VOLUME MMBTU	(CREDIT) DEBIT		TOTAL USD
				PRIOR PERIOD	CURRENT MONTH	

## GD

### PURCHASE

Gas Transportation AN						
Dominion Energy Questar Pipeline, LLC	ACCTSP				\$1,850.00	\$1,850.00 - F ✓
Dominion Energy Questar Pipeline, LLC	ACCTSP			(\$129.71)		(\$129.71) - F ✓
Gas Transmission Northwest Corporation	TPORT				\$191,512.75	\$191,512.75 - F ✓
Gas Transmission Northwest Corporation->IGI Resources Inc.	TPORT				(\$3,418.47)	(\$3,418.47) - CR ✓
Northwest Pipeline Corporation	TPORT				\$4,598,122.63	\$4,598,122.63 - F ✓
Northwest Pipeline Corporation->Avista Corporation	TPORT				(\$2,343,063.08)	(\$2,343,063.08) - CR ✓
Northwest Pipeline Corporation->Clark County PUD No. 1	TPORT				(\$444,850.00)	(\$444,850.00) - CR ✓
Northwest Pipeline Corporation->Duke Energy Marketing America LLC	TPORT				(\$127,100.00)	(\$127,100.00) - CR ✓
Northwest Pipeline Corporation->IGI Resources Inc.	TPORT				(\$142,987.50)	(\$142,987.50) - CR ✓

*V. ties to GADD*



# Gas by GL Account - Estimate

Page: 3  
 Print Date: 09/06/17 02:04:51 PM  
 Database: NUCUT  
 arpgasbyglest

Accounting Month: 201708  
 Direction: ALL  
 Service Code: GD  
 Strategy: ALL  
 Jurisdiction: AN  
 Deal Type: ALL  
 Counter Party: ALL  
 Exclude Intra-Co Heat Rate: Y  
 Deal Number Exclusions: N

COUNTERPARTY	DEAL TYPE	PRIOR PER VOLUME MMBTU	CURRENT VOLUME MMBTU	(CREDIT) DEBIT		TOTAL USD
				PRIOR PERIOD	CURRENT MONTH	

## GD

### PURCHASE

Northwest Pipeline Corporation→Kaiser Aluminum & Chemical Corporation,	TPORT				(\$81,979.50)	(\$81,979.50)	CR ✓
Northwest Pipeline Corporation→Puget Sound Energy, Inc.	TPORT				(\$102,391.76)	(\$102,391.76)	
Spectra Energy - Westcoast Energy Inc.	ACCTGS			(\$1,586.97)		(\$1,586.97)	F ✓
Spectra Energy - Westcoast Energy Inc.	ACCTSP				\$10,413.00	\$10,413.00	F ✓
Spectra Energy - Westcoast Energy Inc.	TPORT				\$64,675.04	\$64,675.04	
TransCanada Foothills Pipe Lines Ltd.	ACCTGS			(\$1,841.12)		(\$1,841.12)	F ✓
TransCanada Foothills Pipe Lines Ltd.	TPORT				\$190,268.51	\$190,268.51	F ✓
TransCanada Nova Gas Transmission Ltd.	ACCTGS			(\$4,302.90)		(\$4,302.90)	F ✓
TransCanada Nova Gas Transmission Ltd.	TPORT				\$444,595.13	\$444,595.13	
<b>001-804001-GD-AN-DL</b>	<b>TOTALS:</b>				(\$7,860.70)	\$2,255,646.75	\$2,247,786.05 ✓

Variable Transport Charges AN							
Gas Transmission Northwest Corporation	TPORT				\$6,446.71	\$6,446.71	- V ✓
Northwest Pipeline Corporation	ACCTSP			(\$158.87)		(\$158.87)	
Northwest Pipeline Corporation	ACCTSP				\$117.92	\$117.92	V ✓
Northwest Pipeline Corporation	TPORT			\$0.00		\$0.00	
Northwest Pipeline Corporation	TPORT				\$42,848.39	\$42,848.39	
Spectra Energy - Westcoast Energy Inc.	TPORT				\$0.00	\$0.00	
Spectra Energy - Westcoast Energy Inc.	ACCTGS			(\$4,284.96)		(\$4,284.96)	- V ✓
TransCanada Foothills Pipe Lines Ltd.	TPORT				\$0.00	\$0.00	
TransCanada Foothills Pipe Lines Ltd.	ACCTGS			\$0.00		\$0.00	
<b>001-804002-GD-AN-DL</b>	<b>TOTALS:</b>				(\$4,443.83)	\$49,413.02	\$44,969.19 ✓

Gas Cost - FX Hedge AN							
Avista Corporation	ACCTGS				\$54,490.60	\$54,490.60	
<b>001-804010-GD-AN-DL</b>	<b>TOTALS:</b>				\$54,490.60	\$54,490.60	✓

Gas Financial Derivatives AN							
Mizuho Securities USA LLC	BSWPS				(\$6,138.00)	(\$6,138.00)	
Mizuho Securities USA LLC	FSWPS				\$36,549.00	\$36,549.00	
Mizuho Securities USA LLC	BSWPS				\$62,608.38	\$62,608.38	
Mizuho Securities USA LLC	FSWPS				(\$58,016.50)	(\$58,016.50)	
Wells Fargo Securities, LLC	FSWPS				\$132,168.50	\$132,168.50	
Wells Fargo Securities, LLC	FSWPS				(\$67,897.75)	(\$67,897.75)	
Wells Fargo Securities, LLC	BSWPS				(\$14,473.13)	(\$14,473.13)	
Wells Fargo Securities, LLC	BSWPS				\$221,359.41	\$221,359.41	
<b>001-804600-GD-AN-DL</b>	<b>TOTALS:</b>				\$306,159.91	\$306,159.91	✓

Intra-company Gas Purchases AN							
Avista Corporation	GAS		246,524		\$350,599.55	\$350,599.55	
<b>001-804730-GD-AN-DL</b>	<b>TOTALS:</b>		246,524		\$350,599.55	\$350,599.55	✓

Gas Storage Withdrawal AN							
Jackson Prairie - AN	STOR		183,594		\$422,385.48	\$422,385.48	
<b>001-808100-GD-AN-DL</b>	<b>TOTALS:</b>		183,594		\$422,385.48	\$422,385.48	✓

Handwritten notes and checkmarks on the right side of the table, including 'CR ✓', 'F ✓', 'V ✓', and 'ROUTED ✓'.



Description	GL Account	Rate Schedule	Balance Sheet Impact	Rate for Resource Accounting	Begin Date	End Date	Interest Rates
<b>WA Interest Rate:</b> FERC Natural Gas Interest Rate, changes quarterly				<b>NEW</b>	7/1/2017	9/30/2017	3.96% ✓
<b>WA Deferral Rates</b> <b>Commodity Rate</b>	191010 GD WA	101 - 132	Debit	\$0.25031	11/1/2016	Next PGA filing	
<b>Demand Rate</b>		101	Debit	\$0.12678 ✓	11/1/2016	Next PGA filing	
		102	Debit	\$0.12678 ✓	11/1/2016	Next PGA filing	
		111/112	Debit	\$0.11865 ✓	11/1/2016	Next PGA filing	
		121/122	Debit	\$0.11541 ✓	11/1/2016	Next PGA filing	
		131/132	Debit	\$0.07431 ✓	11/1/2016	Next PGA filing	
		146	Debit	\$0.00054 ✓	11/1/2016	Next PGA filing	
<b>WA Commodity &amp; Demand Amortization Rates (Sch 155)</b>	191000 GD WA	101	Debit	\$0.02571 ✓	11/1/2016	Next PGA filing	
		102	Debit	\$0.02571 ✓	11/1/2016	Next PGA filing	
		111	Debit	\$0.07249 ✓	11/1/2016	Next PGA filing	
		112	Credit	n/a			
		121	Credit	(\$0.00529) ✓	11/1/2016	Next PGA filing	
		122	Credit	n/a			
		131	Credit	\$0.01635 ✓	11/1/2016	Next PGA filing	
		132	Credit	n/a			
		146	Credit	n/a			
<b>WA Decoupling Mechanism Amortization (Sch 159)</b>	186328 GD WA	101	Debit	\$0.02789	11/1/2016	Next PGA filing	
	182338 GD WA	111, 121	Debit	\$0.02009	11/1/2016	Next PGA filing	
<b>WA Jackson Prairie Amortization Rates (Sch 155)</b>	191025 GD WA	101-132	Debit	\$0.00001 ✓	11/1/2016	Next PGA filing	
		146	Debit	\$0.00000 ✓	11/1/2016	Next PGA filing	
<b>ID Interest Rate</b> Customer Deposit Rate changes annually check IPUC website	ORDER NO. 33664				1/1/2017	12/31/2017	1.00% ✓
<b>ID Deferral Rates</b> <b>Commodity Rate (Without GTI)</b> <b>Demand Rate</b>	191010 GD ID	101 - 132	Debit	\$0.25032 ✓	11/1/2016	Next PGA filing	
		101 - 112	Debit	\$0.11331 ✓	11/1/2016	Next PGA filing	
<b>ID Commodity &amp; Demand Amortization Rates</b>	191000 GD ID	101	Debit	\$0.02871 ✓	11/1/2016	Next PGA filing	
		111	Debit	\$0.02871 ✓	11/1/2016	Next PGA filing	
		131	Debit	\$0.03004 ✓	11/1/2016	Next PGA filing	
<b>ID 2014 Earnings Test Amortization</b>	254229 GD ID	101	Debit	(\$0.00268)	1/1/2017	12/31/2017	
		111	Debit	(\$0.00268)	1/1/2017	12/31/2017	
		112	Debit	(\$0.00268)	1/1/2017	12/31/2017	
		131	Debit	(\$0.00268)	1/1/2017	12/31/2017	
		132	Debit	(\$0.00268)	1/1/2017	12/31/2017	

Washington Sales Volumes

August/17 Description	Schedule	August/17 Billed	July/17 Unbilled	August/17 Unbilled	August/17 Net Unbilled	Total	Notes
<b>Schedule Sum for Commodity Deferral :</b>							
Firm 101		1,943,174	1,136,624	1,274,157	137,533	2,080,707 ✓	
Firm 102		2,316	1,442	1,519	77	2,393 ✓	
Firm 111		1,342,384	704,942	826,497	121,555	1,463,939 ✓	
Firm 112		0	0	0	0	0 ✓	
Firm 121		257,190	120,236	154,767	34,531	291,721 ✓	
Firm 122		24,662	0	0	0	24,662 ✓	
Firm 122G		0	0	0	0	0 ✓	
Firm 122L		0	0	0	0	0 ✓	
Firm 122W		0	0	0	0	0 ✓	
Firm 131		0	0	0	0	0 ✓	
Interruptible 132		23,786	0	0	0	23,786 ✓	
Interruptible 132W		0	0	0	0	0 ✓	
<b>Total Retail Sales for GTI</b>		<b>3,593,512</b>	<b>1,963,244</b>	<b>2,256,940</b>	<b>293,696</b>	<b>3,887,208</b> ✓	<b>Total retail sales for PGA commodity deferral, includes interruptible rate schedules</b>
<b>146</b>							
<b>Total 146 Transportation Sales</b>		<b>2,156,242</b>	<b>2,156,242</b>	<b>2,338,940</b>	<b>182,698</b>	<b>2,338,940</b>	
<b>147</b>							
<b>Total 147 &amp; 148 Transportation Sales</b>		<b>502,352</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>502,352</b>	
<b>148</b>							
<b>Total 147 &amp; 148 Transportation Sales</b>		<b>3,294,670</b>	<b>3,294,670</b>	<b>3,457,127</b>	<b>162,457</b>	<b>3,457,127</b>	
<b>Total sales</b>		<b>9,546,776</b>	<b>7,414,156</b>	<b>8,053,007</b>	<b>638,851</b>	<b>10,185,627</b>	
<b>Schedule Sum for Demand Deferral:</b>							
Firm 101		1,943,174	1,136,624	1,274,157	137,533	2,080,707 ✓	
Firm 102		2,316	1,442	1,519	77	2,393 ✓	
Firm 111		1,342,384	704,942	826,497	121,555	1,463,939 ✓	
Firm 112		0	0	0	0	0 ✓	
Firm 121		257,190	120,236	154,767	34,531	291,721 ✓	
Firm 122		24,662	0	0	0	24,662 ✓	
Firm 131		0	0	0	0	0 ✓	
Interruptible 132		23,786	0	0	0	23,786 ✓	
Interruptible 132W		0	0	0	0	0 ✓	
<b>Total sales for PGA demand deferral, includes interruptible rate schedules &amp; schedule 146 transportation</b>		<b>5,749,754</b>	<b>4,119,486</b>	<b>4,595,880</b>	<b>476,394</b>	<b>6,226,148</b> ✓	
<b>Schedule Sum for Commodity and Demand Amortization:</b>							
Firm 101		1,943,174	1,136,624	1,274,157	137,533	2,080,707 ✓	
Firm 102		2,316	1,442	1,519	77	2,393 ✓	
Firm 111		1,342,384	704,942	826,497	121,555	1,463,939 ✓	
Firm 121		257,190	120,236	154,767	34,531	291,721 ✓	
Firm 122G		0	0	0	0	0 ✓	Special amortization rate
Firm 122L		0	0	0	0	0 ✓	Special amortization rate
Firm 122W		0	0	0	0	0 ✓	Special amortization rate
Firm 131		0	0	0	0	0 ✓	Special amortization rate
Interruptible 132		23,786	0	0	0	23,786 ✓	
Interruptible 132W		0	0	0	0	0 ✓	
<b>Total sales for PGA Commodity &amp; Demand Amortization</b>		<b>5,701,306</b>	<b>4,119,486</b>	<b>4,595,880</b>	<b>476,394</b>	<b>6,177,700</b> ✓	
<b>112</b>							
<b>Total Firm Sales</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>Annual lump sum amortization</b>
<b>122</b>							
<b>Total Interruptible Sales</b>		<b>24,662</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>24,662</b>	<b>Annual lump sum amortization</b>
<b>132</b>							
<b>Total Transportation Sales (Schedule 146)</b>		<b>23,786</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>23,786</b>	<b>Annual lump sum amortization</b>
<b>Total Firm Sales</b>		<b>3,569,726</b>	<b>1,963,244</b>	<b>2,256,940</b>	<b>293,696</b>	<b>3,863,422</b>	
<b>Total Interruptible Sales</b>		<b>23,786</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>23,786</b>	
<b>Total Transportation Sales (Schedule 146)</b>		<b>2,156,242</b>	<b>2,156,242</b>	<b>2,338,940</b>	<b>182,698</b>	<b>2,338,940</b>	
<b>Total Transportation Sales (Schedule 147 &amp; 148)</b>		<b>3,797,022</b>	<b>3,294,670</b>	<b>3,457,127</b>	<b>162,457</b>	<b>3,959,479</b>	
<b>Check total sales</b>		<b>9,546,776</b>	<b>7,414,156</b>	<b>8,053,007</b>	<b>638,851</b>	<b>10,185,627</b>	

**Idaho Sales Volumes**

Consolidated Volumes		Schedule				Total		Notes
July/17 Description	July/17 Billed	June/17 Unbilled	July/17 Unbilled	July/17 Net Unbilled	July/17 Total	Notes		
<b>Schedule Summary for Commodity Deferral:</b>								
101 Firm	942,425	595,530	639,380	43,850	986,275 ✓			
111 Firm	1,110,464	445,424	701,601	256,177	1,366,641 ✓			
112 Firm	82,239	0	0	0	82,239 ✓			
121 Firm	0	0	0	0	0 ✓			
122 Firm	0	0	0	0	0 ✓			
131 Interruptible	0	0	0	0	0 ✓	Notify Rates Dept if used		
132 Interruptible	0	0	0	0	0 ✓			
132J Interruptible	0	0	0	0	0 ✓			
<b>Total Retail Sales for GTI</b>	<b>2,135,128</b>	<b>1,040,954</b>	<b>1,340,981</b>	<b>300,027</b>	<b>2,435,155</b> ✓	<b>Total sales for PGA commodity deferral, includes interruptible rate schedules</b>		
146 Transportation	248,248	248,248	216,245	(32,003)	216,245			
147 Transportation	139,922	139,922	144,429	4,507	144,429			
159 Transportation	3,621,995	0	0	0	3,621,995			
169 Transportation	0	0	0	0	0			
<b>Total transportation</b>	<b>4,010,165</b>	<b>388,170</b>	<b>360,674</b>	<b>(27,496)</b>	<b>3,982,669</b>			
<b>Total sales</b>	<b>6,145,293</b>	<b>1,429,124</b>	<b>1,701,655</b>	<b>272,531</b>	<b>6,417,824</b>			
<b>Schedule Summary for Demand Deferral:</b>								
101 Firm	942,425	595,530	639,380	43,850	986,275 ✓			
111 Firm	1,110,464	445,424	701,601	256,177	1,366,641 ✓			
112 Firm	82,239	0	0	0	82,239 ✓			
121 Firm	0	0	0	0	0 ✓			
122 Firm	0	0	0	0	0 ✓			
<b>Total Firm Sales</b>	<b>2,135,128</b>	<b>1,040,954</b>	<b>1,340,981</b>	<b>300,027</b>	<b>2,435,155</b> ✓	<b>Total sales for PGA demand deferral, excludes interruptible rate schedules</b>		
<b>Schedule Summary for Commodity and Demand Amortization:</b>								
101 Firm	942,425	595,530	639,380	43,850	986,275 ✓			
111 Firm	1,110,464	445,424	701,601	256,177	1,366,641 ✓			
121 Firm	0	0	0	0	0			
131 Interruptible	0	0	0	0	0	Notify Rates Dept if used		
132J Interruptible	0	0	0	0	0	Special amortization rate		
<b>Total Firm Sales</b>	<b>2,052,889</b>	<b>1,040,954</b>	<b>1,340,981</b>	<b>300,027</b>	<b>2,352,916</b> ✓	<b>Volumes for PGA Commodity &amp; Demand Amortization</b>		
112 Firm	82,239	0	0	0	82,239	Annual lump sum amortization		
122 Firm	0	0	0	0	0	Annual lump sum amortization		
132 Interruptible	0	0	0	0	0	Annual lump sum amortization		
<b>Total Firm Sales</b>	<b>2,135,128</b>	<b>1,040,954</b>	<b>1,340,981</b>	<b>300,027</b>	<b>2,435,155</b>			
<b>Total Interruptible Sales</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>			
<b>Total Transportation Sales (Schedule 146 - 169)</b>	<b>4,010,165</b>	<b>388,170</b>	<b>360,674</b>	<b>(27,496)</b>	<b>3,982,669</b>			
<b>Check total sales</b>	<b>6,145,293</b>	<b>1,429,124</b>	<b>1,701,655</b>	<b>272,531</b>	<b>6,417,824</b>			
<b>Check total sales</b>	<b>6,145,293</b>	<b>1,429,124</b>	<b>1,701,655</b>	<b>272,531</b>	<b>6,417,824</b>			

## Berg, Jenny

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**From:** Brandon, Annette  
**Sent:** Tuesday, September 05, 2017 10:24 AM  
**To:** Berg, Jenny  
**Subject:** RE: Rate Review - August

No changes.

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**From:** Berg, Jenny  
**Sent:** Thursday, August 31, 2017 3:18 PM  
**To:** Brandon, Annette <Annette.Brandon@avistacorp.com>  
**Subject:** Rate Review - August

Hi Annette,

Attached is the rates review workbook for August 2017. No changes were made.

If I've missed anything or you have any questions, please let me know.

Thank you!

**Jenny Berg**  
Resource Accounting Analyst



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