

PACIFIC POWER & LIGHT COMPANY

WN U-75

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SEPT 11, 2017
WA. UT. &
TRANS. COMM.
ORIGINAL 170952

Third Revision of Sheet No. 135.2
Canceling Second Revision of Sheet No. 135.2

**Schedule 135
NET METERING SERVICE**

SPECIAL CONDITIONS: (continued)

- 7. A Net Metering System used by a Customer shall include, at the Customer's own expense, all equipment necessary to meet applicable safety, power quality, and interconnection requirements established by the National Electrical Code, National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories.
- 8. The Company will review Customer's installation for applicability, safety, power quality, and operational impacts on the Company's system. Company may require additional metering or safety measures to be installed at Customer's expense: (1) if significant reactive energy is consumed; (2) if significant distortions to the voltage waveform are produced; or (3) if the facility is self-generating (self-excited).
- 9. Customer shall be required to execute and adhere to an Interconnection Agreement.
- 10. Upon the Customer's request, the Company shall aggregate for billing purposes the meter that is physically attached to the net metering system ("designated meter") with one or more meters ("aggregated meter") provided that the total load of the net metering system does not exceed one hundred kilowatts. Meters so aggregated shall not change rate schedules due to meter aggregation. For Customers who choose to participate in meter aggregation, kilowatt-hour credits earned by a net metering system during the billing period first shall be used to offset energy supplied to the designated meter by the Company. Any additional excess kilowatt-hour credits earned by the net metering system, during the same billing period, shall then be credited equally by the Company to all remaining aggregated meters located on all premises of the Customer at the designated rate of each aggregated meter. The Customer shall be billed an Aggregation Basic Charge for each aggregated meter. The Aggregation Basic Charge shall consist of an additional basic charge or load size charge, as applicable, equal to the basic charge or load size charge in the schedule under which the aggregated meter is billed for all schedules.

TERMS OF SERVICE:

Not less than one year.

(M) 135.5

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.


(M) 135.5

(continued)

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By:  Etta Lockey

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First Revision of Sheet No. 135.3
 Canceling Original Sheet No. 135.3

**Schedule 135
 NET METERING SERVICE**

RENEWABLE GENERATION INCENTIVES: (continued)

The renewable generation incentive payment includes a credit or payment of up to \$5,000 annually available to customers or each member of a Community Solar Project in proportion to their ownership share of the project. This program applies to measured customers' and Community Solar Projects' renewable energy system kilowatt-hours generated between July 1, 2005 and June 30, 2020. The following tables describe the application of the economic development factors. The actual incentive payment to customers and Community Solar Projects must be computed using the customer's and Community Solar Project's actual measured electric kilowatt-hours generated.

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Annual Incentive Payment Calculation Table for Noncommunity Projects

Customer and Community Solar Project -generated power applicable rates	Base rate (0.15) multiplied by applicable factor equals incentive payment rate	Kilowatt-hours generated	Incentive payment amount equals incentive payment rate multiplied by Kilowatt- hours generated
Solar modules or solar stirling converters manufactured in Washington state Factor: 2.4 (two and four-tenths)	\$0.36		
Solar or wind generating equipment with an inverter manufactured in Washington state Factor: 1.2 (one and two-tenths)	\$0.18		
Anaerobic digester or other solar equipment or wind generator equipped with blades manufactured in Washington state Factor: 1.0 (one)	\$0.15		
All other electricity produced by wind Factor: 0.8 (eight-tenths)	\$0.12		

(continued)

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**Schedule 135
 NET METERING SERVICE**

RENEWABLE GENERATION INCENTIVES:

(K) 137.3

Annual Incentive Payment Calculation Table for Noncommunity Projects (continued)

Customer and Community Solar Project -generated power applicable rates	Base rate (0.15) multiplied by applicable factor equals incentive payment rate	Kilowatt-hours generated	Incentive payment amount equals incentive payment rate multiplied by Kilowatt- hours generated
Both solar modules and inverters manufactured in Washington state Factor:(2.4 + 1.2)= 3.6	\$0.54		
Wind generator equipment with both blades and inverter manufactured in Washington state Factor:(1.0 + 1.2)= 2.2	\$0.33		

Annual Incentive Payment Calculation Table for Community Solar Projects

Customer-generated power applicable factors	Base rate (0.30) multiplied by applicable factor equals incentive payment rate	Gross kilowatt-hours generated	Incentive payment amount equals incentive payment rate multiplied by kilowatt- hours generated
Solar modules manufactured or solar stirling converters in Washington state Factor:2.4 (two and four-tenths)	\$0.72		

(K) 137.3

(continued)

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First Revision of Sheet No. 135.5
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**Schedule 135
 NET METERING SERVICE**

RENEWABLE GENERATION INCENTIVES:

Annual Incentive Payment Calculation Table for Community Solar Projects (continued)

Customer and Community Solar Project -generated power applicable factors	Base rate (0.30) multiplied by applicable factor equals incentive payment rate	Gross kilowatt-hours generated	Incentive payment amount equals incentive payment rate multiplied by kilowatt- hours generated
Solar equipment with an inverter manufactured in Washington state Factor: 1.2 (one and two tenths)	\$0.36		
Other solar equipment Factor: 1.0 (one)	\$0.30		
Both Solar modules and inverters manufactured in Washington state Factor: (2.4 +1.2)= 3.6	\$1.08		

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The determination of manufacturing as it relates to economic development factors will be included in the DOR's analysis for certification.

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Once certified, Customers must annually apply with the Company by August 1st of each year to receive the incentive payment. This application must include the Renewable Energy System Cost Recovery Annual Incentive Payment Application created by the DOR each year for renewable energy kilowatt hours generated by the Customer's Washington certified renewable energy generation system during the immediately preceding July 1 through June 30 period and a copy of the fully executed DOR Renewable Energy System Cost Recovery Certification form, including necessary DOR approval signatures.

(D)

TERMS OF SERVICE:

Not less than one year.

(K) 135.2

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

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