

**PUGET SOUND ENERGY  
Electric Tariff G**

**SCHEDULE NO. 194**

**Residential and Farm Energy Exchange Benefit (Continued)**

Section 2.3 of the Guidelines provides that "Each utility must monitor its irrigation and pumping load accounts to ensure that the 222,000 kWh/month threshold is not exceeded, and utilities must ensure the proper distribution of REP benefits. BPA strongly encourages each utility to exercise due diligence in a continuing review and evaluation of all customer loads receiving REP benefits." (C) (T)

**Section 4 – Adjustment:** Rates below apply to all eligible kWh during periods when rates are effective.

REP Benefit	Effective Date	Ending Date	Rate per kWh
Normal	October 1, 2017		\$0.007406 credit
Special	June 1, 2014	May 31, 2015	\$0.005891 credit

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**Section 5 – Limitation:** This adjustment is made consistent with the Pacific Northwest Electric Power Planning and Conservation Act and pursuant to the Agreement. The benefits provided by the Agreement are based on rates charged or credits given by the Bonneville Power Administration and are passed through to eligible customers under the Agreement. The amounts of adjustment currently specified above in this Schedule are subject to change to reflect changes in the Residential Load or changes in benefits received under the Agreement. The adjustment will change with little or no notice in response to any change in benefits arising from the Agreement or in Residential Load.

**Section 6 - Farm Irrigation and Pumping Loads:** The irrigation and pumping load for a farm eligible for this credit for each billing period shall not exceed the amount of energy determined by the following formula:

$$400 \times 0.746 \times \text{days in the billing period} \times 24$$

provided, however, that this amount shall not exceed the measured energy for irrigation and pumping load of the farm for the same billing period. In no instance shall any farm's total qualifying irrigation and pumping loads for any calendar month exceed 222,000 kWh. The total irrigation and pumping load for a farm includes all load to provide pumping and irrigation for the farm which includes load that is located on the farm, load at a location remote from the farm and the farm's share of load at a common pumping location.

**Section 7 - General Rules and Provisions:** Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

**Issued:** August 31, 2017  
**Advice No.:** 2017-13

**Effective:** October 1, 2017

**Issued By Puget Sound Energy**

By: 

Ken Johnson

**Title:** Director, State Regulatory Affairs

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**Attachment "A" Customer Load Eligibility Guidelines**

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Attachment "A" to Schedule 194 includes this page and the Guidelines issued by BPA which are posted on BPA's website. The Guidelines are subject to change by BPA and Attachment "A" is therefore subject to such changes. For convenience, attached is the version of the Guidelines issued by BPA dated April 2015 which are comprised of the following twenty-eight (28) pages. When BPA updates or changes the Guidelines, Attachment "A" will be updated as soon a reasonably possible.

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