



October 25, 2016

State of Washington
Washington Utilities & Transportation Commission
P.O. Box 47250
Olympia, WA 98504-7250

RE: Monthly Purchase Gas Adjustment Report

In compliance with WAC 480-90-233(5) please find enclosed a copy of the Purchase Gas Adjustment (PGA) Report for September 2016. This report shows the activity that occurred during the month in the Company's 191 accounts.

If you have any questions regarding this report please feel free to call me at (509) 495-4873.

Sincerely,

A handwritten signature in black ink, appearing to read "Ryan Finesilver", is written over a light gray background.

Ryan Finesilver
Regulatory Analyst
State and Federal Regulation

Enclosures

Avista Corporation Journal Entry

Effective Date: 201609

Journal: 431-D&A WA/ID

Team: Resource Accounting

Last Saved by: Jenny Berg

Last Saved: 10/06/2016 3:35 PM

Type: C

Submitted by: Jenny Berg

Approval Requested: 10/06/2016 3:35 PM

Category: DJ

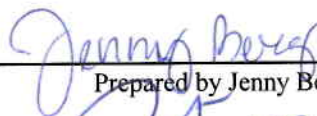
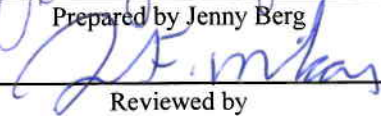
Approved by:

Currency: USD

Seq	Co.	FERC	Ser.	Jur.	S.I.	Debit	Credit	Comment
10	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	GD	WA	DL	46,549.30 ✓		Interest Expense
20	001	191010 - CURR UNRECOV PGA DEFERRED	GD	WA	DL		645,998.83 ✓	Deferral
30	001	805120 - DEFER CURRENT UNRECOVERED GAS COSTS	GD	WA	DL	599,449.53 ✓		Deferral Expense
40	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	GD	WA	DL	1,184.25 ✓		Interest Expense
50	001	191000 - RECOVERABLE GAS COSTS AMORTIZED	GD	WA	DL	105,902.62 ✓		Amortization
60	001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	WA	DL		107,086.87 ✓	Amortization Expense
70	001	191025 - WA GRC JACKSON PRAIRIE DEFERRAL	GD	WA	DL	759.76 ✓		Amortization JP
80	001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	WA	DL		759.76 ✓	Amortization Expense JP
90	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	GD	ID	DL	7,104.50 ✓		Interest Expense
100	001	191010 - CURR UNRECOV PGA DEFERRED	GD	ID	DL		302,042.81 ✓	Deferral
110	001	805120 - DEFER CURRENT UNRECOVERED GAS COSTS	GD	ID	DL	294,938.31 ✓		Deferral Expense
120	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	GD	ID	DL	57.23 ✓		Interest Expense
130	001	191000 - RECOVERABLE GAS COSTS AMORTIZED	GD	ID	DL	70,603.77 ✓		Amortization
140	001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	ID	DL		70,661.00 ✓	Amortization Expense
150	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	GD	ID	DL	10.07 ✓		Interest Expense
160	001	191015 - ID HOLDBACK	GD	ID	DL		10.07 ✓	Amortization HB
Totals:						1,126,559.34	1,126,559.34	

Explanation:

To record the monthly deferral of unrecovered commodity and demand costs related to WA and ID. Also to record the amortization of recoverable costs for WA and ID.


 Prepared by Jenny Berg

 Reviewed by
 Approved for Entry
 Corporate Accounting use Only

10/06/15
 Date
 10/17/15
 Date
 Date

Blue Text = Drag Formula to next month and copy/paste value in prior month

Update JE date to pull current month values

Washington Current Deferral		YTD	Cumulative Balance	201510	201511	201512	201601	201602	201603	201604	201605	201606	201607	201608	201609
191010	Month														
	Interest Rate			3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.46%	3.46%	3.46%	3.50%	3.50%	3.50%
	Beginning Balance			(4,755,858.01)	(5,900,360.34)	(4,407,824.17)	(6,508,323.87)	(8,439,847.11)	(9,264,796.95)	(10,398,819.54)	(12,153,304.79)	(12,778,894.07)	(14,182,183.94)	(15,130,761.41)	(15,660,034.01)
	Commodity Deferral	(13,074,198.02)	(7,550,270.07)	(1,862,270.55)	(294,955.26)	(532,526.84)	(173,856.58)	105,835.91	(804,740.28)	(2,253,526.43)	(1,368,171.18)	(2,304,890.47)	(1,924,994.83)	(1,510,253.57)	(1,421,303.77)
	Demand Deferral	(182,976.85)	1,110,916.71	732,179.00	(1,315,498.72)	(1,552,771.38)	(1,737,451.72)	(906,843.13)	(502,690.51)	531,507.02	778,474.07	940,413.53	1,019,103.17	1,025,818.82	821,854.24
	Interest (Rev/Expense)	(311,993.26)	(68,530.34)	(14,410.78)	(9,730.68)	(14,761.70)	(20,214.94)	(23,942.62)	(26,591.80)	(32,465.84)	(35,892.18)	(38,812.93)	(42,685.80)	(44,837.85)	(46,549.30)
	Commodity Adjustment	0.00	0.00	0.00	7,086,535.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Demand Adjustment	0.00	0.00	0.00	(4,011,333.16)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Interest Adjustment	0.00	0.00	0.00	37,518.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Misc Adjustment	0.00	0.00	0.00	(0.39)	(439.78)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Ending Balance	(13,569,167.93)	(5,900,360.34)	(4,407,824.17)	(6,508,323.87)	(8,439,847.11)	(9,264,796.95)	(10,398,819.54)	(12,153,304.79)	(12,778,894.07)	(14,182,183.94)	(15,130,761.41)	(15,660,034.01)	(16,306,032.83)	
	GLW Check		(5,900,360.34)	(4,407,824.17)	(6,508,323.87)	(8,439,847.11)	(9,264,796.95)	(10,398,819.54)	(12,153,304.79)	(12,778,894.08)	(14,182,183.95)	(15,130,761.41)	(15,660,034.01)	(16,306,032.83)	
	Variance		(0.00)	0.00	0.00	(7,556.99)	0.00	0.00	0.00	0.01	0.01	0.00	0.01	(645,998.82)	

201609				
WA Deferral Interest Income	419600	GD	WA	0.00
WA Deferral Interest Expense	431600	GD	WA	46,549.30
WA Deferral	191010	GD	WA	0.00
WA Deferral Expense	805120	GD	WA	599,449.53
Tracker Transfer	191010	GD	WA	0.00
Tracker Transfer	191000	GD	WA	0.00
Check				0.00

Washington Amortization Volume		YTD	PGA YTD	201510	201511	201512	201601	201602	201603	201604	201605	201606	201607	201608	201609
191000	Month														
	Schedule 101	65,945,134	100,779,963	4,833,518	15,375,028	19,459,801	20,140,968	14,297,044	12,238,194	5,348,802	3,384,728	2,765,049	2,292,583	2,354,714	3,123,052
	Schedule 102	84,635	96,079	425	3,502	7,942	17,893	14,593	18,603	12,171	5,734	4,482	3,610	2,820	4,729
	Schedule 111	28,279,683	39,949,135	2,624,293	5,503,520	6,165,932	6,568,112	5,200,734	4,795,258	2,668,983	2,221,542	1,675,034	1,510,014	1,583,471	2,056,535
	Schedule 121	2,698,534	3,571,712	365,802	541,377	331,801	345,863	408,568	361,566	227,877	311,290	225,272	266,816	259,403	291,879
	Schedule 131	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Schedule 146	21,852,483	28,193,725	2,201,297	3,020,174	3,321,068	3,346,687	2,956,295	2,822,744	2,379,815	2,359,261	2,149,880	1,956,378	1,966,117	1,915,306
	Total	118,860,469	179,344,916	10,025,335	24,443,601	29,286,544	30,419,523	22,877,234	20,236,365	10,637,648	8,282,555	6,819,717	6,029,401	6,166,525	7,391,501
	Calendar Sales Check	118,860,469	179,344,916	10,025,335	24,443,601	29,286,544	30,419,523	22,877,234	20,236,365	10,637,648	8,282,555	6,819,717	6,029,401	6,166,525	7,391,501

201609				
WA Amortization Interest Income	419600	GD	WA	0.00
WA Amortization Interest Expense	431600	GD	WA	1,184.25
WA Amortization	191000	GD	WA	105,902.62
WA Amortization Expense	805110	GD	WA	107,086.87
Large Customer Refund	191000	GD	WA	0.00
Large Customer Refund	805110	GD	WA	0.00
Check				0.00

Rates		YTD	PGA YTD	201510	201511	201512	201601	201602	201603	201604	201605	201606	201607	201608	201609
191000	Month														
	Schedule 101	0.01436	Main Calc	0.02571	0.02571	0.02571	0.02571	0.02571	0.02571	0.02571	0.02571	0.02571	0.02571	0.02571	0.02571
	Schedule 102	0.01436	Main Calc	0.02571	0.02571	0.02571	0.02571	0.02571	0.02571	0.02571	0.02571	0.02571	0.02571	0.02571	0.02571
	Schedule 111	0.00808	Main Calc	0.01372	0.01372	0.01372	0.01372	0.01372	0.01372	0.01372	0.01372	0.01372	0.01372	0.01372	0.01372
	Schedule 121	(0.01036)	Main Calc	(0.00529)	(0.00529)	(0.00529)	(0.00529)	(0.00529)	(0.00529)	(0.00529)	(0.00529)	(0.00529)	(0.00529)	(0.00529)	(0.00529)
	Schedule 131	(0.02331)	Main Calc	0.01635	0.01635	0.01635	0.01635	0.01635	0.01635	0.01635	0.01635	0.01635	0.01635	0.01635	0.01635
	Schedule 146	0.00000	Main Calc	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

201609				
WA Amortization Interest Income	419600	GD	WA	0.00
WA Amortization Interest Expense	431600	GD	WA	1,184.25
WA Amortization	191000	GD	WA	105,902.62
WA Amortization Expense	805110	GD	WA	107,086.87
Large Customer Refund	191000	GD	WA	0.00
Large Customer Refund	805110	GD	WA	0.00
Check				0.00

GL		YTD	PGA YTD	201510	201511	201512	201601	201602	201603	201604	201605	201606	201607	201608	201609
191000	Month														
	Interest Rate			3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.46%	3.46%	3.46%	3.50%	3.50%	3.50%
	Beginning Balance			(448,057.57)	(360,318.06)	(2,968,848.88)	(2,400,830.79)	(1,799,942.44)	(1,367,080.39)	(991,269.16)	(820,633.97)	(706,831.28)	(615,740.83)	(539,081.43)	(459,570.50)
	Amortization	2,071,347.37	3,101,720.37	86,330.00	457,096.00	573,277.00	606,569.20	437,144.93	379,000.51	173,243.59	116,001.61	92,994.42	78,341.06	80,965.18	107,086.87
	Interest	(24,184.46)	(49,152.25)	(1,090.49)	(6,708.89)	(7,258.90)	(5,680.85)	(4,282.88)	(3,169.28)	(2,608.40)	(2,168.93)	(1,903.56)	(1,681.66)	(1,454.25)	(1,184.25)
	PGA Transfer	0.00	0.00	0.00	(3,112,720.83)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Misc Adjustment	0.00	0.00	0.00	57,802.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Ending Balance	2,047,162.91	(360,317.84)	(2,968,848.67)	(2,400,830.57)	(1,799,942.22)	(1,367,080.17)	(991,268.94)	(820,633.75)	(706,831.07)	(615,740.61)	(539,081.21)	(459,570.28)	(459,570.28)	(353,647.88)
	GLW Check		(360,317.84)	(2,968,848.67)	(2,400,830.57)	(1,799,942.22)	(1,367,080.17)	(991,268.94)	(820,633.75)	(706,831.07)	(615,740.61)	(539,081.21)	(459,570.28)	(459,570.28)	(353,647.88)
	Variance		(0.22)	(0.21)	(0.22)	(0.22)	(0.22)	(0.22)	(0.22)	(0.21)	(0.22)	(0.22)	(0.22)	(0.22)	105,902.40

201609				
WA Amortization Interest Income	419600	GD	WA	0.00
WA Amortization Interest Expense	431600	GD	WA	1,184.25
WA Amortization	191000	GD	WA	105,902.62
WA Amortization Expense	805110	GD	WA	107,086.87
Large Customer Refund	191000	GD	WA	0.00
Large Customer Refund	805110	GD	WA	0.00
Check				0.00

Volume		YTD	PGA YTD	201510	201511	201512	201601	201602	201603	201604	201605	201606	201607	201608	201609
191025	Month														
	Schedule 101	65,945,134	100,779,963	4,833,518	15,375,028	19,459,801	20,140,968	14,297,044	12,238,194	5,348,802	3,384,728	2,765,049	2,292,583	2,354,714	3,123,052
	Schedule 102	84,635	96,079	425	3,502	7,942	17,893	14,593	18,603	12,171	5,734	4,482	3,610	2,820	4,729
	Schedule 111	28,279,683	39,949,135	2,624,293	5,503,520	6,165,932	6,568,112	5,200,734	4,795,258	2,668,983	2,221,542	1,675,034	1,510,014	1,583,471	2,056,535
	Schedule 112	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Schedule 121	2,698,534	3,571,712	365,802	541,377	331,801	345,863	408,568	361,566	227,877	311,290	225,272	266,816	259,403	291,879
	Schedule 122	422,767	545,128	36,487	47,856	74,705	83,853	67,179	59,583	54,523	42,598	35,139	27,605	25,524	26,763
	Schedule 131	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Schedule 132	717,696	843,644	96,224	74,781	51,167	203,731	102,322	89,942	82,073	67,665	51,713	45,567	37,963	46,700
	Schedule 146	21,852,483	28,193,725	2,201,297	3,020,174	3,321,068	3,346,687	2,956,295	2,822						

Washington/Idaho Gas Costs

Demand (Transportation) Costs

	201609
NWP Fixed	\$ 4,437,640.53
NWP Variable	\$ 51,508.72
NWP Capacity Release	\$ (3,200,475.47)
NWP Total (excluding Refund)	\$ 1,288,673.78
GTN Fixed	\$ 185,334.94
GTN Variable	\$ 5,799.97
GTN Capacity Release	\$ (3,308.20)
Current Month Estimate	\$ 187,826.71
Transcanada Foothills (BC System) Fixed	\$ 208,425.83
Transcanada Foothills (BC System) Variable	\$ -
ANG Total	\$ 208,425.83
NOVA (AB System) Fixed	\$ 400,331.36
NOVA (AB System) Variable	\$ -
NOVA Total	\$ 400,331.36
Spectra Westcoast Fixed	\$ 67,005.65
Spectra Westcoast Variable	\$ 4,150.11
WEI (Duke) Total	\$ 71,155.76
Questar	\$ (329.41)
Questar	\$ (329.41)
NOVA Fixed charges	\$ -
Third party capacity release	\$ -
Other Pipeline Fixed charges	\$ 50.00
Other capacity release credit	\$ 50.00
Counterparty Invoice Total	\$ -
Thermal Transport	\$ -
Intracompany Transportation Optimization	\$ -
Total Demand Costs from Purchase Journals	\$ 2,156,084.03
WA/ID Buy/Sell Transportation Recovery	\$ (8,902.33)
Total Demand Costs	\$ 2,147,181.70
less variable costs charged to Commodity	\$ (61,458.80)
Total Demand Costs to be Allocated	\$ 2,085,722.90
Commodity Purchases (Natural Gas)	
Commodity Physical	804000 GD AN \$ 12,199,057.41
Misc	804000 GD AN \$ -
Cochrane Credit	811000 GD AN \$ (34,315.88)
Financial Settlements	804600 GD AN \$ (510,245.48)
Foreign Exchange Hedge Activity	804010 GD AN \$ (18,448.11)
Interco Purchase from Thermal	804730 GD AN \$ 597,735.37
Total Commodity Costs from Purchase Journals	\$ 12,233,785.31
Storage (Injections)/Withdrawals	808100/808200 GD AN \$ (3,109,932.55)
FAFB Commodity for Anderson Elementary/Li	804000 GD AN \$ -
WA/ID Gas Purchased from Interstate Asphalt	804000 GD AN \$ -
GST	804000 GD AN \$ 15,718.37
M Chemical Accrual	804000 GD AN \$ 7,000.00
Broker Fees	804017 GD AN \$ 33,019.41
SG Americas Broker Fees	804017 GD AN \$ -
Mizuho Broker Fees	804017 GD AN \$ 2,282.71
Wells Fargo Journal DJ 473	804017 GD AN \$ 11,229.43
plus variable costs from Demand	\$ 61,458.80
WA/ID Off System Revenue	483000/483600/483730 \$ (8,897,758.57)
Terassen/Fortis Deferred Exchange Revenue	495028 GD AN \$ (375,000.00)
Total Commodity Costs to be Allocated	\$ (18,197.09)
WA Imbalance	804000 GD AN \$ (19,618.34)
ID Imbalance	804000 GD AN \$ (5,193.27)
Total Deferred Commodity Costs:	\$ (43,008.70)
Total Net Gas Costs	\$ 2,042,714.20
From DJ 430	\$ 2,042,714.20
Check	\$ -

201609

Expense Calculation

	Total System Cost	Demand Allocated to Washington	Demand Allocated to Idaho	Commodity Allocated to Washington	Commodity Allocated to Idaho
		70.66%	29.34%	68.9700%	31.0300%
Total Current Demand Costs (excluding refund)	\$ 2,085,722.90	\$ 1,473,771.80	\$ 611,951.10		
Total Commodity Costs to be Allocated	\$ (18,197.09)			\$ (12,550.53)	\$ (5,646.56)
Imbalance Cost Washington	\$ (19,618.34)			\$ (19,618.34)	
Imbalance Cost Idaho	\$ (5,193.27)				\$ (5,193.27)
Total Commodity Costs before refund	\$ (43,008.70)			\$ (32,168.87)	\$ (10,839.83)
Total	\$ 2,042,714.20	\$ 1,473,771.80	\$ 611,951.10	\$ (32,168.87)	\$ (10,839.83)

WASHINGTON				IDAHO			
Balance Sheet Def Rev Calc	PGA Volumes	PGA Rate	PGA Revenue	Balance Sheet Def Rev Calc	PGA Volumes	PGA Rate	PGA Revenue
DEMAND				DEMAND			
Schedule 101	3,123,052	0.12133	\$ 378,919.90	Schedule 101	1,432,073	0.10855	\$ 155,451.52
Schedule 102	4,729	0.12133	\$ 573.77	Schedule 111	1,029,125	0.10855	\$ 111,711.52
Schedule 111	2,056,535	0.11426	\$ 234,979.69	Schedule 112	35,666	0.10855	\$ 3,871.54
Schedule 112	0	0.11426	\$ -	Schedule 121	0	0.10855	\$ -
Schedule 121	291,879	0.10385	\$ 30,311.63	Schedule 122	0	0.10855	\$ -
Schedule 122	26,763	0.10385	\$ 2,779.34	Total Demand	2,496,864		\$ 271,034.59
Schedule 131	0	0.07107	\$ -		2,496,864	check	0.10855
Schedule 132	46,700	0.07107	\$ 3,318.97				
Schedule 146	1,915,306	0.00054	\$ 1,034.27				
Total Demand	7,464,964		\$ 651,917.66				
	7,464,964	check	\$ 0.08733				
COMMODITY				COMMODITY			
Schedule 101	3,123,052	0.25031	\$ 781,731.15	Schedule 101	1,432,073	0.25032	\$ 358,476.51
Schedule 102	4,729	0.25031	\$ 1,183.72	Schedule 111	1,029,125	0.25032	\$ 257,610.57
Schedule 111	2,056,535	0.25031	\$ 514,771.28	Schedule 112	35,666	0.25032	\$ 8,927.91
Schedule 112	0	0.25031	\$ -	Schedule 121	0	0.25032	\$ -
Schedule 121	291,879	0.25031	\$ 73,060.23	Schedule 122	0	0.25032	\$ -
Schedule 122	26,763	0.25031	\$ 6,699.05	Schedule 131	0	0.25032	\$ -
Schedule 131	0	0.25031	\$ -	Schedule 132	0	0.25032	\$ -
Schedule 132	46,700	0.25031	\$ 11,689.48	Total Commodity	2,496,864		\$ 625,015.00
Total Commodity	5,549,658		\$ 1,389,134.89		2,496,864	check	\$ 0.25032
	5,549,658	check	\$ 0.25031				

Deferral Calculation

	Washington Commodity	Washington Demand	Idaho Commodity	Idaho Demand	Totals from above
Total Deferral Expenses from above	\$ (32,168.87)	\$ 1,473,771.80	\$ (10,839.83)	\$ 611,951.10	\$ 2,042,714.20
PGA Deferral Revenue from above	\$ (1,389,134.89)	\$ (651,917.66)	\$ (625,015.00)	\$ (271,034.59)	\$ (2,937,102.04)
Adjustments	\$ -	\$ -	\$ -	\$ -	\$ (894,387.84)
Amount to be Deferred	\$ (1,421,303.77)	\$ 821,854.24	\$ (635,854.82)	\$ 340,916.51	\$ (894,387.84)
WA Total	(599,449.53)		ID Total	(294,938.31)	\$ -

(overcollected)/undercollected (rebate)/surcharge
Deferral Check

JET Entry	
Debits	Credits
1,126,559.34	1,126,559.34

(2,937,102.04)



Gas by GL Account - Estimate

Accounting Month: 201609
 Direction: ALL
 Service Code: GD
 Strategy: ALL
 Jurisdiction: AN
 Deal Type: ALL
 Counter Party: ALL
 Exclude Intra-Co Heat Rate: Y
 Deal Number Exclusions: N

COUNTERPARTY	DEAL TYPE	PRIOR PER VOLUME MMBTU	CURRENT VOLUME MMBTU	PRIOR PERIOD	(CREDIT) DEBIT		TOTAL USD
					CURRENT MONTH		

GD PURCHASE

Gas Transportation AN							
Gas Transmission Northwest Corporation	TPORT				\$185,334.94	\$185,334.94	
Gas Transmission Northwest Corporation->IGI Resources Inc.	TPORT				(\$3,308.20)	(\$3,308.20)	
Northwest Pipeline Corporation	TPORT				\$4,437,640.53	\$4,437,640.53	
Northwest Pipeline Corporation->Avista Corporation	TPORT				(\$2,261,286.29)	(\$2,261,286.29)	
Northwest Pipeline Corporation->Clark County PUD No. 1	TPORT				(\$429,324.00)	(\$429,324.00)	
Northwest Pipeline Corporation->Clearwater Paper Corporation	TPORT				(\$71,267.78)	(\$71,267.78)	
Northwest Pipeline Corporation->Duke Energy Marketing America LLC	TPORT				(\$122,664.00)	(\$122,664.00)	
Northwest Pipeline Corporation->IGI Resources Inc.	TPORT				(\$137,997.00)	(\$137,997.00)	

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Description	GL Account	Rate Schedule	Balance Sheet Impact	Rate for Resource Accounting		Begin Date	End Date	Interest Rates
				OLD	NEW			
WA Interest Rate: FERC Natural Gas Interest Rate, changes quarterly	http://www.ferc.gov/enforcement/acct-matts/interest-rates.asp					7/1/2016	9/30/2016	3.50% ✓
WA Deferral Rates Commodity Rate	191010 GD WA	101 - 132	Debit	\$0.38497	\$0.25031 ✓	11/1/2015	Next PGA filing	
Demand Rate		101	Debit	\$0.11830	\$0.12133 ✓	11/1/2015	Next PGA filing	
		102	Debit	\$0.11830	\$0.12133 ✓	11/1/2015	Next PGA filing	
		111/112	Debit	\$0.11607	\$0.11426 ✓	11/1/2015	Next PGA filing	
		121/122	Debit	\$0.09783	\$0.10385 ✓	11/1/2015	Next PGA filing	
		131/132	Debit	\$0.06996	\$0.07107 ✓	11/1/2015	Next PGA filing	
		146	Debit	\$0.00054	\$0.00054 ✓	11/1/2015	Next PGA filing	
WA Commodity & Demand Amortization Rates	191000 GD WA	101	Debit	\$0.01436	\$0.02571 ✓	11/1/2015	Next PGA filing	
		102	Debit	\$0.01436	\$0.02571 ✓	11/1/2015	Next PGA filing	
		111	Debit	\$0.00808	\$0.01372 ✓	11/1/2015	Next PGA filing	
		112	Credit			11/1/2015	Next PGA filing	
		121	Credit	(\$0.01036)	(\$0.00529) ✓	11/1/2015	Next PGA filing	
		122	Credit			11/1/2015	Next PGA filing	
		131	Credit	(\$0.02331)	\$0.01635 ✓	11/1/2015	Next PGA filing	
		132	Credit			11/1/2015	Next PGA filing	
		146	Credit			11/1/2015	Next PGA filing	
WA Decoupling Mechanism Amortization (Sch 159)	186328 GD WA	101		\$0.00000	\$0.00000 ✓	11/1/2015	Next PGA filing	
WA Jackson Prairie Amortization Rates	191025 GD WA	101-132	Debit	\$0.00025	\$0.00013 ✓	11/1/2015	Next PGA filing	
		146	Debit	\$0.00004	\$0.00002 ✓	11/1/2015	Next PGA filing	
ID Interest Rate Customer Deposit Rate changes annually check IPUC website	ORDER NO. 33426					1/1/2016	12/31/2016	1.00% ✓
ID Deferral Rates Commodity Rate (Without GTI)	191010 GD ID	101 - 132	Debit	\$0.38272	\$0.25032 ✓	11/1/2015	Next PGA filing	
Demand Rate		101 - 112	Debit	\$0.10721	\$0.10855 ✓	11/1/2015	Next PGA filing	
ID Commodity & Demand Amortization Rates	191000 GD ID	101	Debit	\$0.03041	\$0.02871 ✓	11/1/2015	Next PGA filing	
		111	Debit	\$0.03041	\$0.02871 ✓	11/1/2015	Next PGA filing	
		131	Debit	\$0.00919	\$0.03004 ✓	11/1/2015	Next PGA filing	

Washington Sales Volumes

September/16 Description	Schedule	September/16 Billed	August/16 Unbilled	September/16 Unbilled	September/16 Net Unbilled	Total	Notes
Schedule Sum for Commodity Deferral:							
Firm	101	2,600,924	1,357,905	1,880,033	522,128	3,123,052	✓
Firm	102	3,789	1,801	2,741	940	4,729	✓
Firm	111	1,748,018	834,257	1,142,774	308,517	2,056,535	✓
Firm	112	0	0	0	0	0	✓
Firm	121	254,582	145,882	183,179	37,297	291,879	✓
Firm	122	26,763	0	0	0	26,763	✓
Firm	122G	0	0	0	0	0	
Firm	122L	0	0	0	0	0	
Firm	122W	0	0	0	0	0	
Interruptible	131	0	0	0	0	0	
Interruptible	132	46,700	0	0	0	46,700	✓
Interruptible	132W	0	0	0	0	0	
Total Retail Sales for GTI		4,680,776	2,339,845	3,208,727	868,882	5,549,658	✓ Total retail sales for PGA commodity deferral, includes interruptible rate schedules
Total 146 Transportation Sales		1,967,657	1,953,901	1,901,550	(52,351)	1,915,306	
Total 147 & 148 Transportation Sales		4,185,571	3,412,094	3,437,042	24,948	4,210,519	
Total sales		10,834,004	7,705,840	8,547,319	841,479	11,675,483	
Schedule Sum for Demand Deferral:							
Firm	101	2,600,924	1,357,905	1,880,033	522,128	3,123,052	✓
Firm	102	3,789	1,801	2,741	940	4,729	✓
Firm	111	1,748,018	834,257	1,142,774	308,517	2,056,535	✓
Firm	112	0	0	0	0	0	✓
Firm	121	254,582	145,882	183,179	37,297	291,879	✓
Firm	122	26,763	0	0	0	26,763	✓
Firm	122G	0	0	0	0	0	
Firm	122L	0	0	0	0	0	
Firm	122W	0	0	0	0	0	
Interruptible	131	0	0	0	0	0	
Interruptible	132	46,700	0	0	0	46,700	✓
Transportation	146	1,967,657	1,953,901	1,901,550	(52,351)	1,915,306	✓
		6,648,433	4,293,746	5,110,277	816,531	7,464,964	✓ Total sales for PGA demand deferral, includes interruptible rate schedules & schedule 146 transportation
Schedule Sum for Commodity and Demand Amortization:							
Firm	101	2,600,924	1,357,905	1,880,033	522,128	3,123,052	✓ Sales for Decoupling amortization
Firm	102	3,789	1,801	2,741	940	4,729	✓
Firm	111	1,748,018	834,257	1,142,774	308,517	2,056,535	✓
Firm	121	254,582	145,882	183,179	37,297	291,879	✓
Firm	122G	0	0	0	0	0	0 Special amortization rate
Firm	122L	0	0	0	0	0	0 Special amortization rate
Firm	122W	0	0	0	0	0	0 Special amortization rate
Interruptible	131	0	0	0	0	0	0
Interruptible	132W	0	0	0	0	0	0 Special amortization rate
Transportation	146	1,967,657	1,953,901	1,901,550	(52,351)	1,915,306	✓
		6,574,970	4,293,746	5,110,277	816,531	7,391,501	✓ Volumes for PGA Commodity & Demand Amortization
Firm	112	0	0	0	0	0	0 Annual lump sum amortization
Firm	122	26,763	0	0	0	26,763	0 Annual lump sum amortization
Interruptible	132	46,700	0	0	0	46,700	0 Annual lump sum amortization
Total Firm Sales		4,634,076	2,339,845	3,208,727	868,882	5,502,958	
Total Interruptible Sales		46,700	0	0	0	46,700	
Total Transportation Sales (Schedule 146)		1,967,657	1,953,901	1,901,550	(52,351)	1,915,306	
Total Transportation Sales (Schedule 147 & 148)		4,185,571	3,412,094	3,437,042	24,948	4,210,519	
Check total sales		10,834,004	7,705,840	8,547,319	841,479	11,675,483	
		10,834,004	7,705,840	8,547,319		11,675,483	

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