Appendix E

June 1, 2016 Incremental Cost Calculations

Avista Corporation

Energy Independence Act (EIA) Incremental Cost and REC Cost Report 2016

Incremental Cost of Renewable Resources Utility Avista Compliance Year 2016

Facility Name	WREGIS ID	MWh	Renewable Resource Annual Cost in 2016	Renewable Resource Cost per MWH Description of Substitute Resource		Substitute Resource Annual Cost in 2016	Substitute Resource Cost per MWH	Incremental Cost of Renewable Resource in 2016
Long Lake #3	W2103	14,197	\$92,282	7			80	-
Little Falls #4	W2102	4,862	\$112,198	23	CCCT - Energy and Capacity	\$269,451	55	-
Cabinet Gorge #2	W1560	29,008	\$663,840	23	CCCT - Energy and Capacity	\$3,233,260	111	-
Cabinet Gorge #3	W1561	45,808	\$861,603	19	CCCT - Energy and Capacity	\$3,663,667	80	-
Cabinet Gorge #4	W1562	20,517	\$494,522	24	CCCT - Energy and Capacity	\$2,451,932	120	-
Noxon Rapids #1	W1530	21,435	\$1,780,183	83	CCCT - Energy and Capacity	\$2,367,977	110	-
Noxon Rapids #2	W1552	7,709	\$887,937	115	CCCT - Energy and Capacity	\$1,570,262	204	-
Noxon Rapids #3	W1554	14,529	\$867,560	60	CCCT - Energy and Capacity	\$1,982,089	136	-
Noxon Rapids #4	W1555	12,024	\$782,277	65	CCCT - Energy and Capacity	\$1,948,060	162	-
Wanapum Fish Bypass	N/A	-						-
Palouse Wind	W2906	239,050	\$18,727,177	78	CCCT - Energy Only	\$13,835,214	58	4,891,963
Nine Mile #1	W249	416		-			-	-
Nine Mile #2	W216	977		-			-	-
Kettle Falls	W130	33,163	\$0	-		\$0	-	-
0	0	-						-
0	0	-						-
0	0	-						-
0	0	-						-
0	0	-						-
0	0	-						-
0	0	-						-
Totals		443,695	\$25,269,579			\$32,462,925		\$4,891,963

Cost of Renewable Energy Credits

Utility	Avista
Compliance Year	2016

Facility Name	WREGIS ID	REC Vintage (Year)	Number of RECs	Annual Cost of Renewable Energy Credits	Cost per REC	Documentation of the calculation and inputs for percentage of revenue requirement invested in renewables:		
EWEB (Stateline) Wind RECs	W249	2015	49,617	\$719,447	15	Final costs for the upgrades to Nine Mile Units #1 and 2 will not be		
0	0	0	-					
0	0	0	-			available until the project is completed in July 2016.		
0	0	0	-			Palouse Wind costs are estimated based on forecasted generation.		
0	0	0	-					
0	0	0	-			Legacy biomass projects are considered to be zero incremental cost.		
0	0	0	-					
0	0	0	-			CCCT plants substitute resource costs are split between energy and		
0	0	0	-			capacity. These costs are applied to the energy and capacity benefits of the		
0	0	0	-			renenwable resource		
0	0	0	-					
0	0	0	-					
0	0	0	-					
0	0	0	-					
0	0	0	-					
0	0	0	-					
0	0	0	-					
0	0	0	-					
0	0	0	-					
0	0	0	-					
0	0	0	-					
0	0	0	-					
0	0	0	-					
0	0	0	-					
0	0	0	-					
Total				\$719,447				