Estimate of the forward rate impacts to Avista's natural gas customers in Washington associated with the capital investments in its Priority Aldyl A replacement program. Results show the annual average cost per customer for each rate class for each year, and the percentage increase in the annual average cost per customer in each rate class for each year.

					2011 2012 2013			2014		2015	2016		
Estimated Revenue Requirement of Program UG-150205			\$	338,896	\$	12,114	\$ 1,682,973	\$	1,127,143	\$	1,027,929	\$ 1,058,666	
	Base	e Rate (Margin)	Equal %										
Rate Impact Total \$		Revenue	assignment										
Schedule 101	\$	59,666,746	77.6%	\$	263,089	\$	9,404	\$ 1,306,511	\$	875,013	\$	797,993	\$ 821,855
Schedule 111/112		13,210,257	17.2%		58,248		2,082	289,262		193,729		176,676	181,959
Schedule 121/122		1,223,099	1.6%		5,393		193	26,782		17,937		16,358	16,847
Schedule 131/132		199,788	0.3%		881		31	4,375		2,930		2,672	2,752
Schedule 146		2,559,415	3.3%		11,285		403	56,043		37,534		34,230	35,254
Total	\$	76,859,305	100.0%	\$	338,896	\$	12,114	\$ 1,682,973	\$	1,127,143	\$	1,027,929	\$ 1,058,666
Rate Impact \$/Cust	A	vg Customers		Anı	Annual Average \$ per Customer								
Schedule 101		148,995			\$1.77		\$0.06	\$8.77		\$5.87		\$5.36	\$5.52
Schedule 111/112		2,558			\$22.77		\$0.81	\$113.08		\$75.73		\$69.07	\$71.13
Schedule 121/122		28			\$192.61		\$6.88	\$956.50		\$640.60		\$584.21	\$601.68
Schedule 131/132		2			\$440.46		\$15.74	\$2,187.36		\$1,464.95		\$1,336.00	\$1,375.95
Schedule 146		38			\$296.98		\$10.62	\$1,474.82		\$987.73		\$900.79	\$927.73
Total		151,621			\$2.24		\$0.08	\$11.10		\$7.43		\$6.78	\$6.98
-													
Percent Increase		lled Revenue								0 - 00/			0.070/
Schedule 101	\$	126,234,000			0.21%		0.01%	1.06%		0.70%		0.64%	0.65%
Schedule 111/112		39,285,000			0.15%		0.01%	0.75%		0.50%		0.45%	0.46%
Schedule 121/122		4,345,000			0.13%		0.00%	0.63%		0.42%		0.38%	0.39%
Schedule 131/132		762,000			0.12%		0.00%	0.58%		0.39%		0.35%	0.36%
Schedule 146		2,576,000			0.46%		0.02%	2.29%		1.50%		1.35%	1.37%
Total	\$	173,202,000			0.20%		0.01%	0.99%		0.66%		0.60%	0.61%

Note: Annual Revenue Requirement on New Investments declines over time because accumulated depreciation and

accumulated Deferred FIT on all prior vintages reduces current year rate base.

Estimate of the forward rate impacts to Avista's natural gas customers in Washington associated with the capital investments in its Priority Aldyl A replacement program. Results show the annual average cost per customer for each rate class for each year, and the percentage increase in the annual average cost per customer in each rate class for each year.

					2017	2018		2019		2020		2021	2022	2023
Estimated Revenue Re	•	ement of Program UG-150205	m	\$ 1	1,083,553	\$ 1,207,985	\$	1,218,045	\$	1,215,295	\$	1,212,391	\$ 1,209,502	\$ 1,206,732
	Bas	e Rate (Margin)	Equal %											
Rate Impact Total \$		Revenue	assignment											
Schedule 101	\$	59,666,746	77.6%	\$	841,174	\$ 937,772	\$	945,582	\$	943,447	\$	941,193	\$ 938,950	\$ 936,800
Schedule 111/112		13,210,257	17.2%		186,237	207,623		209,352		208,880		208,381	207,884	207,408
Schedule 121/122		1,223,099	1.6%		17,243	19,223		19,383		19,340		19,293	19,247	19,203
Schedule 131/132		199,788	0.3%		2,817	3,140		3,166		3,159		3,151	3,144	3,137
Schedule 146		2,559,415	3.3%		36,082	40,226		40,561		40,469		40,373	40,276	40,184
Total	\$	76,859,305	100.0%	\$ 1	1,083,553	\$ 1,207,985	\$	1,218,045	\$	1,215,295	\$	1,212,391	\$ 1,209,502	\$ 1,206,732
Rate Impact \$/Cust	Δ	vg Customers					Δn	nual Averag	۵¢	per Custome	r			
Schedule 101	~	148,995			\$5.65	\$6.29		\$6.35	ÇŶ	\$6.33	.1	\$6.32	\$6.30	\$6.29
Schedule 111/112		2,558			\$72.80	\$81.16		\$81.84		\$81.65		\$81.46	\$81.27	\$81.08
Schedule 121/122		2,556			\$615.82	\$686.54		\$692.26		\$690.70		\$689.05	\$687.41	\$685.83
Schedule 131/132		20			\$1,408.29	\$1,570.02		\$1,583.09		\$1,579.52		\$1,575.74	\$1,571.99	\$1,568.39
Schedule 146		38			\$949.53	\$1,058.58		\$1,067.39		\$1,064.98		\$1,062.44	\$1,059.91	\$1,057.48
Total		151,621			\$7.15	\$7.97		\$8.03		\$8.02		\$8.00	\$7.98	\$7.96
		,			·	·		·		·		·	·	·
Percent Increase	Bi	illed Revenue												
Schedule 101	\$	126,234,000			0.66%	0.73%		0.73%		0.73%		0.72%	0.71%	0.71%
Schedule 111/112		39,285,000			0.47%	0.52%		0.53%		0.52%		0.52%	0.51%	0.51%
Schedule 121/122		4,345,000			0.40%	0.44%		0.44%		0.44%		0.43%	0.43%	0.43%
Schedule 131/132		762,000			0.37%	0.41%		0.41%		0.41%		0.41%	0.40%	0.40%
Schedule 146		2,576,000			1.38%	1.52%		1.51%		1.48%		1.46%	1.43%	1.41%
Total	\$	173,202,000			0.62%	0.69%		0.69%		0.68%		0.68%	0.67%	0.67%

Note: Annual Revenue Requirement on New Investments

accumulated Deferred FIT on all prior vintages red

Estimate of the forward rate impacts to Avista's natural gas customers in Washington associated with the capital investments in its Priority Aldyl A replacement program. Results show the annual average cost per customer for each rate class for each year, and the percentage increase in the annual average cost per customer in each rate class for each year.

			2024	2025	2026		2027		2028		2029	2030
Estimated Revenue Re	equirement of Pro UG-150205	gram \$	1,204,086	\$ 1,201,511	\$ 1,198,908	\$	1,196,241	\$	1,193,522	\$	1,190,737	\$ 1,187,897
	Base Rate (Marg	in) Equal %										
Rate Impact Total \$	Revenue	assignment										
Schedule 101	\$ 59,666,74	6 77.6% \$	934,746	\$ 932,747	\$ 930,726	\$	928,656	\$	926,545	\$	924,382	\$ 922,178
Schedule 111/112	13,210,25	57 17.2%	206,953	206,511	206,063		205,605		205,138		204,659	204,171
Schedule 121/122	1,223,09	9 1.6%	19,161	19,120	19,079		19,036		18,993		18,949	18,904
Schedule 131/132	199,78	0.3%	3,130	3,123	3,116		3,110		3,102		3,095	3,088
Schedule 146	2,559,42	.5 3.3%	40,096	40,010	39,924		39,835		39,744		39,652	39,557
Total	\$ 76,859,30	95 100.0% \$	1,204,086	\$ 1,201,511	\$ 1,198,908	\$	1,196,241	\$	1,193,522	\$	1,190,737	\$ 1,187,897
Rate Impact \$/Cust	Avg Customer	S				Ar	inual Average	e\$	per Custom	er		
Schedule 101	148,99		\$6.27	\$6.26	\$6.25		\$6.23		\$6.22		\$6.20	\$6.19
Schedule 111/112	2,55	8	\$80.90	\$80.73	\$80.55		\$80.37		\$80.19		\$80.00	\$79.81
Schedule 121/122		.8	\$684.33	\$682.87	\$681.39		\$679.87		\$678.32		\$676.74	\$675.13
Schedule 131/132		2	\$1,564.95	\$1,561.60	\$1,558.22		\$1,554.75		\$1,551.22		\$1,547.60	\$1,543.91
Schedule 146	3	8	\$1,055.16	\$1,052.90	\$1,050.62		\$1,048.29		\$1,045.90		\$1,043.46	\$1,040.97
Total	151,62	1	\$7.94	\$7.92	\$7.91		\$7.89		\$7.87		\$7.85	\$7.83
Percent Increase	Billed Revenue	3										
Schedule 101	\$ 126,234,00		0.70%	0.69%	0.69%		0.68%		0.67%		0.67%	0.66%
Schedule 111/112	39,285,00		0.51%	0.50%	0.50%		0.50%		0.49%		0.49%	0.48%
Schedule 121/122	4,345,00		0.43%	0.42%	0.42%		0.42%		0.42%		0.41%	0.41%
Schedule 131/132	762,00		0.40%	0.40%	0.39%		0.39%		0.39%		0.39%	0.38%
Schedule 146	2,576,00		1.39%	1.37%	1.34%		1.32%		1.30%		1.28%	1.26%
Total	\$ 173,202,00		0.66%	0.65%	0.65%		0.64%		0.64%		0.63%	0.63%

Note: Annual Revenue Requirement on New Investments

accumulated Deferred FIT on all prior vintages red

Estimate of the forward rate impacts to Avista's natural gas customers in Washington associated with the capital investments in its Priority Aldyl A replacement program. Results show the annual average cost per customer for each rate class for each year, and the percentage increase in the annual average cost per customer in each rate class for each year.

2031 2032 Estimated Revenue Requirement of Program \$ 1,186,992 \$ 1,186,161 UG-150205

	Base	Rate (Margin)	Equal %						
Rate Impact Total \$		Revenue	assignment						
Schedule 101	\$	59,666,746	77.6%	\$	921,475	\$	920,830		
Schedule 111/112		13,210,257	17.2%		204,015		203,872		
Schedule 121/122		1,223,099	1.6%		18,889		18,876		
Schedule 131/132		199,788	0.3%		3,085		3,083		
Schedule 146		2,559,415	3.3%		39,527		39,499		
Total	\$	76,859,305	100.0%	\$	1,186,992	\$	1,186,161		
Rate Impact \$/Cust	Av	g Customers							
Schedule 101		148,995			\$6.18		\$6.18		
Schedule 111/112		2,558		\$79.75					
Schedule 121/122		28			\$674.61		\$674.14		
Schedule 131/132		2			\$1,542.73		\$1,541.65		
Schedule 146		38			\$1,040.18		\$1,039.45		
Total		151,621			\$7.83		\$7.82		
Percent Increase	Bil	led Revenue							
Schedule 101	\$	126,234,000			0.66%		0.65%		
Schedule 111/112	Ļ	39,285,000			0.48%		0.03%		
Schedule 121/122		4,345,000			0.43%		0.48%		
Schedule 131/132		4,343,000			0.41%		0.41%		
-		-							
Schedule 146	ć	2,576,000			1.25%		1.23%		
Total	\$	173,202,000			0.62%		0.62%		

Note: Annual Revenue Requirement on New Investments accumulated Deferred FIT on all prior vintages red