



November 24, 2015

State of Washington
Washington Utilities & Transportation Commission
P.O. Box 47250
Olympia, WA 98504-7250

RE: Monthly Purchase Gas Adjustment Report

In compliance with WAC 480-90-233(5) please find enclosed a copy of the Purchase Gas Adjustment (PGA) Report for October 2015. This report shows the activity that occurred during the month in the Company's 191 accounts.

If you have any questions regarding this report please feel free to call me at (509) 495-4873.

Sincerely,

A handwritten signature in black ink, appearing to read "Ryan Finesilver", is written over a light gray background.

Ryan Finesilver
Regulatory Analyst
State and Federal Regulation

Enclosures

Avista Corporation Journal Entry

Effective Date: 201510

Journal: 431-D&A WA/ID

Team: Resource Accounting

Last Saved by: Christine Machado

Last Saved: 11/05/2015 1:06 PM

Type: C

Submitted by: Christine Machado

Approval Requested: 11/05/2015 1:06 PM

Category: DJ


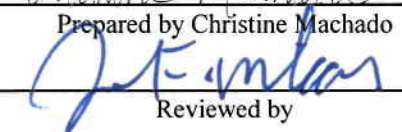
Approved by:

Currency: USD

<u>Seq</u>	<u>Co.</u>	<u>FERC</u>	<u>Ser.</u>	<u>Jur.</u>	<u>S.I.</u>	<u>Debit</u>	<u>Credit</u>	<u>Comment</u>
10	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	GD	WA	DL	14,410.78 *		Interest Expense
20	001	191010 - CURR UNRECOV PGA DEFERRED	GD	WA	DL		1,144,502.33	Deferral
30	001	805120 - DEFER CURRENT UNRECOVERED GAS COSTS	GD	WA	DL	1,130,091.55 *		Deferral Expense
40	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	GD	WA	DL	1,090.49 *		Interest Expense
50	001	191000 - RECOVERABLE GAS COSTS AMORTIZED	GD	WA	DL	85,739.51 *		Amortization
60	001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	WA	DL		86,830.00	Amortization Expense
70	001	191025 - WA GRC JACKSON PRAIRIE DEFERRAL	GD	WA	DL	2,077.24 *		Amortization JP
80	001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	WA	DL		2,077.24 *	Amortization Expense JP
90	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	GD	ID	DL	2,827.76 *		Interest Expense
100	001	191010 - CURR UNRECOV PGA DEFERRED	GD	ID	DL		655,351.82 *	Deferral
110	001	805120 - DEFER CURRENT UNRECOVERED GAS COSTS	GD	ID	DL	652,524.06 *		Deferral Expense
120	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	GD	ID	DL	298.21 *		Interest Expense
130	001	191000 - RECOVERABLE GAS COSTS AMORTIZED	GD	ID	DL	117,365.96 *		Amortization
140	001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	ID	DL		117,664.17 *	Amortization Expense
150	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	GD	ID	DL	9.98 *		Interest Expense
160	001	191015 - ID HOLDBACK	GD	ID	DL		9.98 *	Amortization HB
Totals:						2,006,435.54	2,006,435.54	

Explanation:

To record the monthly deferral of unrecovered commodity and demand costs related to WA and ID. Also to record the amortization of recoverable costs for WA and ID.

 _____ Prepared by Christine Machado	11/5/15 _____ Date
 _____ Reviewed by	11/5/15 _____ Date
_____ Approved for Entry Corporate Accounting use Only	_____ Date

Washington Current Deferral

Table with columns: 191010, Month, 201501, 201502, 201503, 201504, 201505, 201506, 201507, 201508, 201509, 201510. Rows include Interest Rate, Beginning Balance, Commodity Deferral, Demand Deferral, Interest (Rev/Expense), Commodity Adjustment, Demand Adjustment, Interest Adjustment, Misc Adjustment, Ending Balance, GLW Check, Variance.

Summary table for 201510 with columns: Description, Amount, and Check. Rows include WA Deferral interest Income, WA Deferral interest Expense, WA Deferral, WA Deferral Expense, Tracker Transfer, and Check.

Washington Amortization

Table with columns: Volume, 191000, Month, 201501, 201502, 201503, 201504, 201505, 201506, 201507, 201508, 201509, 201510. Rows include Schedule 101, Schedule 102, Schedule 111, Schedule 121, Schedule 131, Schedule 146, Total, Calendar Sales Check.

Table with columns: Rates, 191000, Month, 201501, 201502, 201503, 201504, 201505, 201506, 201507, 201508, 201509, 201510. Rows include Schedule 101, Schedule 102, Schedule 111, Schedule 121, Schedule 131, Schedule 146.

Table with columns: GL, 191000, Month, 201501, 201502, 201503, 201504, 201505, 201506, 201507, 201508, 201509, 201510. Rows include Interest Rate, Beginning Balance, Amortization, Interest, PGA Transfer, Misc Adjustment, Ending Balance, GLW Check, Variance.

Summary table for 201510 with columns: Description, Amount, and Check. Rows include WA Amortization Interest Income, WA Amortization Interest Expense, WA Amortization, WA Amortization Expense, Large Customer Refund, and Check.

Table with columns: Volume, 191025, Month, 201501, 201502, 201503, 201504, 201505, 201506, 201507, 201508, 201509, 201510. Rows include Schedule 101, Schedule 102, Schedule 111, Schedule 112, Schedule 121, Schedule 122, Schedule 131, Schedule 132, Schedule 146, Total, Calendar Sales Check.

Table with columns: Rates, 191025, Month, 201501, 201502, 201503, 201504, 201505, 201506, 201507, 201508, 201509, 201510. Rows include Schedule 101, Schedule 102, Schedule 111, Schedule 112, Schedule 121, Schedule 122, Schedule 131, Schedule 132, Schedule 146.

Table with columns: GL, 191025, Month, 201501, 201502, 201503, 201504, 201505, 201506, 201507, 201508, 201509, 201510. Rows include Beginning Balance, Amortization, Misc Adjustment, Ending Balance, GLW Check, Variance.

Summary table for 201510 with columns: Description, Amount, and Check. Rows include WA Amortization JP, WA Amortization Expense JP, Misc Adjustments, and Check.

mw

Washington/Idaho Gas Costs		201510
Demand (Transportation) Costs		
NWP Fixed		\$ 4,599,811.26
NWP Variable		\$ 44,624.47
NWP Capacity Release		\$ (3,316,216.94)
NWP Total (excluding Refund)		\$ 1,328,218.79
GTN Fixed		\$ 281,655.98
GTN Variable		\$ 8,037.42
GTN Capacity Release		\$ (3,387.71)
Current Month Estimate		\$ 286,305.69
Transcanada Foothills (BC System) Fixed		\$ 244,302.14
Transcanada Foothills (BC System) Variable		\$ -
ANG Total		\$ 244,302.14
NOVA (AB System) Fixed		\$ 460,402.06
NOVA (AB System) Variable		\$ -
NOVA Total		\$ 460,402.06
Spectra Westcoast Fixed		\$ 71,304.55
Spectra Westcoast Variable		\$ 1,110.82
WEI (Duke) Total		\$ 72,415.37
Questar		\$ 8,317.23
Questar		\$ 8,317.23
NOVA Fixed charges		\$ -
Third party capacity release		\$ -
Other Pipeline Fixed charges		\$ 0.00
Other capacity release credit		\$ 0.00
Counterparty Invoice Total		\$ -
Thermal Transport		\$ -
Intracompany Transportation Optimization		\$ -
Total Demand Costs from Purchase Journals		\$ 2,399,961.28
WA/ID Buy/Sell Transportation Recovery		\$ (8,649.60)
Total Demand Costs	804001 GD AN	\$ 2,391,311.68
less variable costs charged to Commodity		\$ (53,772.71)
Total Demand Costs to be Allocated		\$ 2,337,538.97
Commodity Purchases (Natural Gas)		
Commodity Physical	804000 GD AN	\$ 9,907,536.08
Misc	804000 GD AN	\$ 8,649.60
Cochrane Credit	811000 GD AN	\$ (21,312.50)
Financial Settlements	804600 GD AN	\$ (116,284.88)
Foreign Exchange Hedge Activity	804010 GD AN	\$ (68,065.13)
Interco Purchase from Thermal	804730 GD AN	\$ 642,575.43
Total Commodity Costs from Purchase Journals		\$ 10,353,098.60
Storage (Injections)/Withdrawals	808100/808200 GD AN	\$ (276,747.34)
FAFB Commodity for Anderson Elementary/Li	804000 GD AN	\$ -
WA/ID Gas Purchased from Interstate Asphalt	804000 GD AN	\$ -
GST	804000 GD AN	\$ -
M Chemical Accrual	804000 GD AN	\$ 5,000.00
Broker Fees	804017 GD AN	\$ 35,750.39
SG Americas Broker Fees	804017 GD AN	\$ 7,282.47
Mizuho Broker Fees	804017 GD AN	\$ 4,309.91
plus variable costs from Demand		\$ 53,772.71
WA/ID Off System Revenue	483000/483600/483730	\$ (8,003,046.21)
Terasen/Fortis Deferred Exchange Revenue	495028 GD AN	\$ (375,000.00)
Total Commodity Costs to be Allocated		\$ 1,804,420.53
WA Imbalance	804000 GD AN	\$ (6,137.78)
ID Imbalance	804000 GD AN	\$ (2,155.16)
Total Deferred Commodity Costs:		\$ 1,796,127.59
Total Net Gas Costs		\$ 4,133,666.56
From DJ 430		\$ 4,133,666.56
Check		\$ -

201510
Expense Calculation

	Total System Cost	Demand Allocated to Washington	Demand Allocated to Idaho	Commodity Allocated to Washington	Commodity Allocated to Idaho
		70.84%	29.16%	66.8900%	33.1100%
Total Current Demand Costs (excluding refund)	\$ 2,337,538.97	\$ 1,655,912.61	\$ 681,626.36		
Total Commodity Costs to be Allocated	\$ 1,804,420.53			\$ 1,206,976.89	\$ 597,443.64
Imbalance Cost Washington	\$ (6,137.78)			\$ (6,137.78)	
Imbalance Cost Idaho	\$ (2,155.16)				\$ (2,155.16)
Total Commodity Costs before refund	\$ 1,796,127.59			\$ 1,200,839.11	\$ 595,288.48
Total	\$ 4,133,666.56	\$ 1,655,912.61	\$ 681,626.36	\$ 1,200,839.11	\$ 595,288.48

WASHINGTON				IDAHO			
Balance Sheet	PGA Volumes	PGA Rate	PGA Revenue	Balance Sheet	PGA Volumes	PGA Rate	PGA Revenue
DEMAND				DEMAND			
Schedule 101	4,833,518	0.11830	\$ 571,805.18	Schedule 101	2,476,612	0.10721	\$ 265,517.57
Schedule 102	425	0.11830	\$ 50.28	Schedule 111	1,392,647	0.10721	\$ 149,305.68
Schedule 111	2,624,293	0.11607	\$ 304,601.69	Schedule 112	68,934	0.10721	\$ 7,390.41
Schedule 112	0	0.11607	\$ -	Schedule 121	0	0.10721	\$ -
Schedule 121	365,802	0.09783	\$ 35,786.41	Schedule 122	0	0.10721	\$ -
Schedule 122	36,487	0.09783	\$ 3,569.52	Total Demand	3,938,193		\$ 422,213.67
Schedule 131	0	0.06996	\$ -		3,938,193	check	0.10721
Schedule 132	96,224	0.06996	\$ 6,731.83	COMMODITY			
Schedule 146	2,201,297	0.00054	\$ 1,188.70	Schedule 101	2,476,612	0.38272	\$ 947,848.94
Total Demand	10,158,046		\$ 923,733.61	Schedule 111	1,392,647	0.38272	\$ 532,993.86
	10,158,046	check	\$ 0.09094	Schedule 112	68,934	0.38272	\$ 26,382.42
				Schedule 121	0	0.38272	\$ -
COMMODITY				Schedule 122	0	0.38272	\$ -
Schedule 101	4,833,518	0.38497	\$ 1,860,759.42	Schedule 131	0	0.38272	\$ -
Schedule 102	425	0.38497	\$ 163.61	Schedule 132	0	0.38272	\$ -
Schedule 111	2,624,293	0.38497	\$ 1,010,274.08	Total Commodity	3,938,193		\$ 1,507,225.22
Schedule 112	0	0.38497	\$ -		3,938,193	check	0.38272
Schedule 121	365,802	0.38497	\$ 140,822.80				
Schedule 122	36,487	0.38497	\$ 14,046.40				
Schedule 131	0	0.38497	\$ -				
Schedule 132	96,224	0.38497	\$ 37,043.35				
Total Commodity	7,956,749		\$ 3,063,109.66				
	7,956,749	check	\$ 0.38497				

Deferral Calculation

	Washington Commodity	Washington Demand	Idaho Commodity	Idaho Demand	Totals from above
Total Deferral Expenses from above	\$ 1,200,839.11	\$ 1,655,912.61	\$ 595,288.48	\$ 681,626.36	\$ 4,133,666.56
PGA Deferral Revenue from above	\$ (3,063,109.66)	\$ (923,733.61)	\$ (1,507,225.22)	\$ (422,213.67)	\$ (5,916,282.17)
Adjustments	\$ -	\$ -	\$ -	\$ -	\$ (1,782,615.61)
Amount to be Deferred	\$ (1,862,270.55)	\$ 732,179.00	\$ (911,936.75)	\$ 259,412.69	\$ (1,782,615.61)
WA Total		(1,130,091.55)			
ID Total				(652,524.06)	

(overcollected)/undercollected (rebate)/surcharge
Deferral Check

JET Entry	Debits	Credits
	2,006,435.53	2,006,435.53
		(5,916,282.17)

ocl rounding

0.6702
0.6686

Accounting Month: 201510
 Direction: ALL
 Service Code: GD
 Strategy: ALL
 Jurisdiction: AN
 Deal Type: ALL
 Counter Party: ALL
 Exclude Intra-Co Heat Rate: Y
 Deal Number Exclusions: N

M

COUNTERPARTY	DEAL TYPE	PRIOR PER VOLUME MMBTU	CURRENT VOLUME MMBTU	PRIOR PERIOD	(CREDIT) DEBIT		TOTAL USD
					CURRENT MONTH		

GD
PURCHASE

Gas Transportation AN	DEAL TYPE	PRIOR PER VOLUME MMBTU	CURRENT VOLUME MMBTU	PRIOR PERIOD	CURRENT MONTH	(CREDIT) DEBIT	TOTAL USD
Gas Transmission Northwest Corporation	TPORT		\$281,655.98		\$281,655.98		\$281,655.98
Gas Transmission Northwest Corporation-->IGI Resources Inc.	TPORT		(\$3,387.71)		(\$3,387.71)		(\$3,387.71)
Northwest Pipeline Corporation	TPORT		\$4,598,122.63		\$4,598,122.63		\$4,598,122.63
Northwest Pipeline Corporation-->Avista Corporation	ACCTSP		\$1,888.63		\$1,888.63		\$1,888.63
Northwest Pipeline Corporation-->Clark County PUD No. 1	TPORT		(\$2,343,063.08)		(\$2,343,063.08)		(\$2,343,063.08)
Northwest Pipeline Corporation-->Clearwater Paper Corporation	TPORT		(\$444,850.00)		(\$444,850.00)		(\$444,850.00)
Northwest Pipeline Corporation-->Duke Energy Marketing America LLC	TPORT		(\$73,845.10)		(\$73,845.10)		(\$73,845.10)
Northwest Pipeline Corporation-->IGI Resources Inc.	TPORT		(\$127,100.00)		(\$127,100.00)		(\$127,100.00)
	TPORT		(\$142,987.50)		(\$142,987.50)		(\$142,987.50)

CR ✓
 CR ✓
 CR ✓

Accounting Month: 201510
 Direction: ALL
 Service Code: GD
 Strategy: ALL
 Jurisdiction: AN
 Deal Type: ALL
 Counter Party: ALL
 Exclude Intra-Co Heat Rate: Y
 Deal Number Exclusions: N

COUNTERPARTY	DEAL TYPE	PRIOR VOLUME MMBTU	CURRENT VOLUME MMBTU	PRIOR PERIOD	CURRENT MONTH	(CREDIT) DEBIT	TOTAL USD
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GD PURCHASE

Northwest Pipeline Corporation-->Kaiser Aluminum & Chemical Corporation,	TPORT					(\$81,979.50)	(\$81,979.50)
Northwest Pipeline Corporation-->Puget Sound Energy, Inc.	TPORT					(\$102,391.76)	(\$102,391.76)
Questar Pipeline Company	ACCTSP					\$670.05	\$670.05
Questar Pipeline Company	ACCTSP					\$7,647.18	\$7,647.18
Spectra Energy - Westcoast Energy Inc.	ACCTSP					\$6,194.07	\$6,194.07
Spectra Energy - Westcoast Energy Inc.	ACCTGS					\$1,329.50	\$1,329.50
Spectra Energy - Westcoast Energy Inc.	TPORT					\$63,780.98	\$63,780.98
TransCanada Foothills Pipe Lines Ltd.	TPORT					\$239,811.67	\$239,811.67
TransCanada Foothills Pipe Lines Ltd.	ACCTGS					\$4,490.47	\$4,490.47
TransCanada Nova Gas Transmission Ltd.	TPORT					\$8,462.55	\$8,462.55
TransCanada Nova Gas Transmission Ltd.	ACCTGS					\$451,939.51	\$451,939.51
						\$8,462.55	\$8,462.55
TOTALS:						\$21,929.70	\$2,324,258.87
							\$2,346,188.57
Variable Transport Charges AN							
Gas Transmission Northwest Corporation	TPORT					\$8,037.42	\$8,037.42
Northwest Pipeline Corporation	ACCTSP					(\$143.02)	(\$143.02)
Northwest Pipeline Corporation	TPORT					\$44,767.49	\$44,767.49
Spectra Energy - Westcoast Energy Inc.	ACCTGS					\$1,110.82	\$1,110.82
Spectra Energy - Westcoast Energy Inc.	TPORT					\$.00	\$.00
TransCanada Foothills Pipe Lines Ltd.	TPORT					\$.00	\$.00
TransCanada Foothills Pipe Lines Ltd.	ACCTGS					\$.00	\$.00
TOTALS:						\$1,110.82	\$52,661.89
							\$53,772.71
Gas Cost - FX Hedge AN							
Avista Corporation	ACCTGS					(\$68,065.13)	(\$68,065.13)
TOTALS:						(\$68,065.13)	(\$68,065.13)
Gas Financial Derivatives AN							
Mizuho Securities USA Inc.	FSWPS					\$137,043.25	\$137,043.25
Mizuho Securities USA Inc.	BSWPS					(\$321,253.78)	(\$321,253.78)
Mizuho Securities USA Inc.	SSWPS					\$153,450.00	\$153,450.00
SG Americas Securities, LLC	BSWPS					(\$85,524.35)	(\$85,524.35)
TOTALS:						(\$116,284.88)	(\$116,284.88)
Intra-company Gas Purchases AN							
Avista Corporation	GAS					\$642,575.43	\$642,575.43
TOTALS:						\$642,575.43	\$642,575.43
Gas Storage Withdrawal AN							
Jackson Prairie - AN	STOR					\$231,248.87	\$231,248.87
Questar Intrup Storage - AA	STOR					\$227.24	\$227.24
TOTALS:						\$231,476.11	\$231,476.11
Gas Storage Injection AN							
Jackson Prairie - AN	STOR					(\$508,223.45)	(\$508,223.45)
TOTALS:						(\$245,272)	(\$508,223.45)

CR ✓

Washington Sales Volumes

AM

October/15 Description	Schedule	October/15 Billed	September/15 Unbilled	October/15 Unbilled	October/15 Net Unbilled	Total	Notes
Schedule Sum for Commodity Deferral :							
Firm	101	3,428,223	1,916,271	3,321,566	1,405,295	4,833,518	
Firm	102	425	0	0	0	425	
Firm	111	1,950,337	1,063,035	1,736,991	673,956	2,624,293	
Firm	112	0	0	0	0	0	
Firm	121	290,430	213,948	289,320	75,372	365,802	
Firm	122	36,487	0	0	0	36,487	
Firm	122G	0	0	0	0	0	
Firm	122L	0	0	0	0	0	
Firm	122W	0	0	0	0	0	
Interruptible	131	0	0	0	0	0	
Interruptible	132	96,224	0	0	0	96,224	
Interruptible	132W	0	0	0	0	0	
Total Retail Sales for GTI		5,802,126	3,193,254	5,347,877	2,154,623	7,956,749	Total retail sales for PGA commodity deferral, includes interruptible rate schedules
Total 146 Transportation Sales							
	146	1,955,553	1,875,988	2,121,732	245,744	2,201,297	
Total 146 Transportation Sales		1,955,553	1,875,988	2,121,732	245,744	2,201,297	
Total 147 & 148 Transportation Sales							
	147	230,127	0	0	0	230,127	
	148	3,410,385	3,410,385	3,692,483	282,098	3,692,483	
Total 147 & 148 Transportation Sales		3,640,512	3,410,385	3,692,483	282,098	3,922,610	
Total sales		11,398,191	8,479,627	11,162,092	2,682,465	14,080,656	
Schedule Sum for Demand Deferral:							
Firm	101	3,428,223	1,916,271	3,321,566	1,405,295	4,833,518	
Firm	102	425	0	0	0	425	
Firm	111	1,950,337	1,063,035	1,736,991	673,956	2,624,293	
Firm	112	0	0	0	0	0	
Firm	121	290,430	213,948	289,320	75,372	365,802	
Firm	122	36,487	0	0	0	36,487	
Interruptible	131	0	0	0	0	0	
Interruptible	132	96,224	0	0	0	96,224	
Transportation	146	1,955,553	1,875,988	2,121,732	245,744	2,201,297	
		7,757,679	5,069,242	7,469,609	2,400,367	10,158,046	Total sales for PGA demand deferral, includes interruptible rate schedules & schedule 146 transportation
Schedule Sum for Commodity and Demand Amortization:							
Firm	101	3,428,223	1,916,271	3,321,566	1,405,295	4,833,518	Sales for Decoupling amortization
Firm	102	425	0	0	0	425	
Firm	111	1,950,337	1,063,035	1,736,991	673,956	2,624,293	
Firm	121	290,430	213,948	289,320	75,372	365,802	
Firm	122G	0	0	0	0	0	Special amortization rate
Firm	122L	0	0	0	0	0	Special amortization rate
Firm	122W	0	0	0	0	0	Special amortization rate
Interruptible	131	0	0	0	0	0	
Interruptible	132W	0	0	0	0	0	Special amortization rate
Transportation	146	1,955,553	1,875,988	2,121,732	245,744	2,201,297	
		7,624,968	5,069,242	7,469,609	2,400,367	10,025,335	Volumes for PGA Commodity & Demand Amortization
Firm	112	0	0	0	0	0	Annual lump sum amortization
Firm	122	36,487	0	0	0	36,487	Annual lump sum amortization
Interruptible	132	96,224	0	0	0	96,224	Annual lump sum amortization
Total Firm Sales		5,705,902	3,193,254	5,347,877	2,154,623	7,860,525	
Total Interruptible Sales		96,224	0	0	0	96,224	
Total Transportation Sales (Schedule 146)		1,955,553	1,875,988	2,121,732	245,744	2,201,297	
Total Transportation Sales (Schedule 147 & 148)		3,640,512	3,410,385	3,692,483	282,098	3,922,610	
Check total sales		11,398,191	8,479,627	11,162,092	2,682,465	14,080,656	
		11,398,191	8,479,627	11,162,092		14,080,656	

Description	GL Account	Rate Schedule	Balance Sheet Impact	Rate for Resource Accounting		Begin Date	End Date	Interest Rates
				OLD	NEW			
WA Interest Rate: FERC Natural Gas Interest Rate, changes quarterly	http://www.ferc.gov/enforcement/acct-matts/interest-rates.asp					10/1/2015	12/31/2015	3.25% ✓
WA Deferral Rates	191010 GD WA							
Commodity Rate		101 - 132	Debit	\$0.36280	\$0.38497	11/1/2014	Next PGA filing	
Demand Rate		101	Debit	\$0.11298	\$0.11830 ✓	11/1/2014	Next PGA filing	
		102	Debit	\$0.11298	\$0.11830 ✓	10/1/2015	Next PGA filing	
		111/112	Debit	\$0.11041	\$0.11607 ✓	11/1/2014	Next PGA filing	
		121/122	Debit	\$0.09049	\$0.09783 ✓	11/1/2014	Next PGA filing	
		131/132	Debit	\$0.06666	\$0.06996 ✓	11/1/2014	Next PGA filing	
		146	Debit	\$0.00054	\$0.00054 ✓	11/1/2014	Next PGA filing	
WA Commodity & Demand Amortization Rates	191000 GD WA							
		101	Debit	(\$0.00293)	\$0.01436 ✓	11/1/2014	Next PGA filing	
		102	Debit	(\$0.00293)	\$0.01436 ✓	10/1/2015	Next PGA filing	
		111	Debit	(\$0.00556)	\$0.00808 ✓	11/1/2014	Next PGA filing	
		112	Credit			11/1/2014	Next PGA filing	
		121	Credit	(\$0.01582)	(\$0.01036) ✓	11/1/2014	Next PGA filing	
		122	Credit			11/1/2014	Next PGA filing	
		131	Credit	\$0.03050	(\$0.02331) ✓	11/1/2014	Next PGA filing	
		132	Credit			11/1/2014	Next PGA filing	
		146	Credit			11/1/2014	Next PGA filing	
WA Decoupling Mechanism Amortization (Sch 159)	186328 GD WA	101		\$0.00000	\$0.00000	11/1/2014	Next PGA filing	
WA Jackson Prairie Amortization Rates	191025 GD WA							
		101-132	Debit	(\$0.00039)	\$0.00025	11/1/2014	Next PGA filing	
		146	Debit	(\$0.00004)	\$0.00004	11/1/2014	Next PGA filing	
ID Interest Rate Customer Deposit Rate changes annually check IPUC website	ORDER NO. 32922					1/1/2015	12/31/2015	1.00%
ID Deferral Rates	191010 GD ID							
Commodity Rate (Without GTI)		101 - 132	Debit	\$0.37124	\$0.38272 ✓	11/1/2014	Next PGA filing	
Demand Rate		101 - 122	Debit	\$0.10744	\$0.10721 ✓	11/1/2014	Next PGA filing	
ID Commodity & Demand Amortization Rates	191000 GD ID							
		101	Debit	(\$0.00015)	\$0.03041 ✓	11/1/2014	Next PGA filing	
		111	Debit	(\$0.00015)	\$0.03041 ✓	11/1/2014	Next PGA filing	
		131	Debit	\$0.01042	\$0.00919 ✓	11/1/2014	Next PGA filing	
ID Earnings Test Amortization Rates	191015 GD ID							
		101	Debit	\$0.00000	\$0.01482 ✓	10/1/2013	Next PGA filing	
		111	Debit	\$0.00000	\$0.01482 ✓	10/1/2013	Next PGA filing	
		112	Debit	\$0.00000	\$0.01482 ✓	10/1/2013	Next PGA filing	
		121	Debit	\$0.00000	\$0.01482 ✓	10/1/2013	Next PGA filing	
		131	Debit	\$0.00000	\$0.01482 ✓	10/1/2013	Next PGA filing	