SCHEDULE 201 TEMPORARY (TECHNICAL) ADJUSTMENTS TO RATES

PURPOSE: To identify adjustments to rates in the Rate Schedules listed below that relate to the amortization of balances in all of the Company's conventional deferred revenue and gas cost accounts, Accounts 186 and 191 respectively. Account 186 Adjustments reflect the net effect of adjustments related to Schedules 210, 215, and 230 of this Tariff.

APPLICABLE:	To the following Rate Schedules of this Tariff:
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Schedule 1	Schedule 27	Schedule 43 (all)
Schedule 2	Schedule 41 (all)	()
Schedule 3	Schedule 42 (all)	

APPLICATION TO RATE SCHEDULES:

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Effective: November 1, 2015 The Total Temporary Adjustment amount shown below is included in the Temporary Adjustments reflected in the listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Schedule	Block	Account 191 Commodity Adjustment	Account 191 Pipeline Capacity Adjustment	Total Temporary Adjustment
1R		(\$0.03818)	(\$0.00042)	(\$0.03860)
1C		(\$0.03818)	(\$0.00042)	(\$0.03860)
2		(\$0.03818)	(\$0.00042)	(\$0.03860)
03 CSF		(\$0.03818)	(\$0.00042)	(\$0.03860)
03 ISF		(\$0.03818)	(\$0.00042)	(\$0.03860)
27		(\$0.03818)	(\$0.00042)	(\$0.03860)
11 CSF	Block 1	(\$0.03818)	(\$0.00042)	(\$0.03860)
	Block 2	(\$0.03818)	(\$0.00042)	(\$0.03860)
41 CSI	Block 1	(\$0.03818)	(\$0.00016)	(\$0.03834)
	Block 2	(\$0.03818)	(\$0.00016)	(\$0.03834)
41 TF	Block 1	N/A	N/A	\$0.00000
	Block 2	N/A	N/A	\$0.00000
41 ISF	Block 1	(\$0.03818)	(\$0.00042)	(\$0.03860)
	Block 2	(\$0.03818)	(\$0.00042)	(\$0.03860)
41 ISI	Block 1	(\$0.03818)	(\$0.00016)	(\$0.03834)
	Block 2	(\$0.03818)	(\$0.00016)	(\$0.03834)
2 CSF	Block 1	(\$0.03818)	(\$0.00042)	(\$0.03860)
	Block 2	(\$0.03818)	(\$0.00042)	(\$0.03860)
	Block 3	(\$0.03818)	(\$0.00042)	(\$0.03860)
	Block 4	(\$0.03818)	(\$0.00042)	(\$0.03860)
	Block 5	(\$0.03818)	(\$0.00042)	(\$0.03860)
	Block 6	(\$0.03818)	(\$0.00042)	(\$0.03860)

(continue to Sheet 201.2)

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Effective with service on and after November 1, 2015

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SCHEDULE 201 TEMPORARY (TECHNICAL) ADJUSTMENTS TO RATES (continued)

APPLICATION TO RATE SCHEDULES (continued):

Effective: November 1, 2015 (T)

Schedule	Block	Account 191 Commodity Adjustment	Account 191 Pipeline Capacity Adjustment	Total Temporary Adjustment
42 ISF	Block 1	(\$0.03818)	(\$0.00042)	(\$0.03860)
	Block 2	(\$0.03818)	(\$0.00042)	(\$0.03860)
	Block 3	(\$0.03818)	(\$0.00042)	(\$0.03860)
	Block 4	(\$0.03818)	(\$0.00042)	(\$0.03860)
	Block 5	(\$0.03818)	(\$0.00042)	(\$0.03860)
	Block 6	(\$0.03818)	(\$0.00042)	(\$0.03860)
42 TF	Block 1	N/A	N/A	\$0.00000
	Block 2	N/A	N/A	\$0.00000
	Block 3	N/A	N/A	\$0.00000
	Block 4	N/A	N/A	\$0.00000
	Block 5	N/A	N/A	\$0.00000
	Block 6	N/A	N/A	\$0.00000
42 CSI	Block 1	(\$0.03818)	(\$0.00016)	(\$0.03834)
	Block 2	(\$0.03818)	(\$0.00016)	(\$0.03834)
	Block 3	(\$0.03818)	(\$0.00016)	(\$0.03834)
	Block 4	(\$0.03818)	(\$0.00016)	(\$0.03834)
	Block 5	(\$0.03818)	(\$0.00016)	(\$0.03834)
	Block 6	(\$0.03818)	(\$0.00016)	(\$0.03834)
42 ISI	Block 1	(\$0.03818)	(\$0.00016)	(\$0.03834)
	Block 2	(\$0.03818)	(\$0.00016)	(\$0.03834)
	Block 3	(\$0.03818)	(\$0.00016)	(\$0.03834)
	Block 4	(\$0.03818)	(\$0.00016)	(\$0.03834)
	Block 5	(\$0.03818)	(\$0.00016)	(\$0.03834)
	Block 6	(\$0.03818)	(\$0.00016)	(\$0.03834)
42 TI	Block 1	N/A	N/A	\$0.00000
	Block 2	N/A	N/A	\$0.00000
	Block 3	N/A	N/A	\$0.00000
	Block 4	N/A	N/A	\$0.00000
	Block 5	N/A	N/A	\$0.00000
	Block 6	N/A	N/A	\$0.00000
43 TF/TI		N/A	N/A	\$0.00000

GENERAL TERMS:

This schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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SCHEDULE 203

PURCHASED GAS COST ADJUSTMENTS TO RATES

PURPOSE:

To (a) identify the Commodity and Pipeline Capacity Components applicable to the Rate Schedules listed below; and (b) to identify any changes to such components due to changes in the cost of Pipeline capacity and the cost of gas purchased from the Company's suppliers that apply to the Rate Schedules listed below. **See SCHEDULE P**.

APPLICABLE:

Schedule 1	
Schedule 2	
Schedule 3	

Schedule 27 Schedule 41SF Schedule 42SF Schedule 41SI Schedule 42SI

APPLICATION TO RATE SCHEDULES:

Effective: November 1, 2015

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Annual Sales WACOG [1]	\$0.32160	(R)
Winter Sales WACOG [2]	\$0.33253	(R)
Firm Sales Service Pipeline Capacity Component [3]	\$0.12112	(R)
Firm Sales Service Pipeline Capacity Component [4]	\$1.81	(R)
Interruptible Sales Service Pipeline Capacity Component [5]	\$0.04231	(R)

- [1] Applies to all Sales Service Rate Schedules (per therm) except where Winter Sales WACOG or Monthly Incremental Cost of Gas applies.
- [2] Applies to Sales Customers that request Winter Sales WACOG at the September 15 Annual Service Election.
- [3] Applies to Rate Schedules 1, 2, 3, 27 and Schedule 41 and Schedule 42 Firm Sales Service Volumetric Pipeline Capacity option (per therm).
- [4] Applies to Schedules 41 and 42 Firm Sales Service Peak Demand Pipeline Capacity option (per therm of MDDV per month).
- [5] Applies to Schedule 41 and Schedule 42 Interruptible Sales Service (per therm).

The above listed components shall be further adjusted as follows:

Commodity Component	Firm Pipeline Capacity Component	
\$0.00000	\$0.00000	

GENERAL TERMS:

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NORTHWEST NATURAL GAS COMPANY

WN U-6 Eighth Revision of Sheet 220.1 Cancels Seventh Revision of Sheet 220.1

SCHEDULE 220 SPECIAL RATE ADJUSTMENT

PURPOSE:

• •	this schedule is to pany's core custo		ffects of the Compa	any's recall of Mis	t storage capacity for	(T)
APPLICABLE: To Firm and Int		ervice provided un	der the following F	Rate Schedules of	this Tariff:	(C)
Schedule 1	Schedule 2	Schedule 3	Schedule 27	Schedule 41	Schedule 42	
APPLICATION	TO RATE SCHEI	DULES: Effect	ive: November 1,	2015		(T)

The Total Adjustment amounts shown below are included in the Base Adjustments reflected in the abovelisted Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

		Mist Recall
Schedule	Block	Base Rate Adjustment
1R		\$0.00078
1C		\$0.00066
2		\$0.00049
3C		\$0.00044
31		\$0.00039
27		\$0.00034
41CSF	Block 1	\$0.00034
	Block 2	\$0.00030
41CSI	Block 1	\$0.00033
	Block 2	\$0.00029
41ISF	Block 1	\$0.00035
	Block 2	\$0.00031
41ISI	Block 1	\$0.00033
	Block 2	\$0.00029
42CSF	Block 1	\$0.00023
	Block 2	\$0.00021
	Block 3	\$0.00016
	Block 4	\$0.00013
	Block 5	\$0.0008
	Block 6	\$0.00003
42ISF	Block 1	\$0.00020
	Block 2	\$0.00018
	Block 3	\$0.00014
	Block 4	\$0.00011
	Block 5	\$0.00007
	Block 6	\$0.00003

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(continue to Sheet 220.2)

Issued September 11, 2015 NWN WUTC Advice No. 15-08 Effective with service on and after November 1, 2015

Second Revision of Sheet 220.2

WN U-6 Cancels First Sheet 220.2

SCHEDULE 220 SPECIAL RATE ADJUSTMENT (continued)

Schedule	Block	Mist Recall Base Rate Adjustment	
42CSI	Block 1	\$0.00014	
	Block 2	\$0.00013	
	Block 3	\$0.00010	
	Block 4	\$0.00008	
	Block 5	\$0.00005	
	Block 6	\$0.00002	
42ISI	Block 1	\$0.00028	
	Block 2	\$0.00025	
	Block 3	\$0.00019	
	Block 4	\$0.00015]
	Block 5	\$0.00010]
	Block 6	\$0.00004]

GENERAL TERMS:

This Schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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