

October 27, 2014

State of Washington  
Washington Utilities & Transportation Commission  
P.O. Box 47250  
Olympia, WA 98504-7250

RE: Monthly Purchase Gas Adjustment Report

In compliance with WAC 480-90-233(5) please find enclosed a copy of the Purchase Gas Adjustment (PGA) Report for September 2014. This report shows the activity that occurred during the month in the Company's 191 accounts.

If you have any questions regarding this report please feel free to call me at (509) 495-4324.

Sincerely,

A handwritten signature in blue ink that reads "Annette Brandon". The signature is written in a cursive, flowing style.

Annette Brandon  
Regulatory Analyst  
State and Federal Regulation

Enclosures

201409

Washington/Idaho Gas Costs

<b>Demand (Transportation) Costs</b>	
NWP Fixed	\$ 4,449,796.09
NWP Variable	\$ 40,318.03
NWP Capacity Release	\$ (3,246,142.20)
<b>NWP Total (excluding Refund)</b>	\$ 1,243,971.92
GTN Fixed	\$ 323,764.18
GTN Variable	\$ (74,458.29)
GTN Capacity Release	\$ (3,367.18)
<b>Current Month Estimate</b>	\$ 245,936.71
Transcanada Foothills (BC System) Fixed	\$ 214,481.48
Transcanada Foothills (BC System) Variable	\$ -
<b>ANG Total</b>	\$ 214,481.48
NOVA (AB System) Fixed	\$ 391,841.09
NOVA (AB System) Variable	\$ -
<b>NOVA Total</b>	\$ 391,841.09
Spectra Westcoast Fixed	\$ 89,739.05
Spectra Westcoast Variable	\$ -
<b>WEI (Duke) Total</b>	\$ 89,739.05
Questar	\$ -
NOVA Fixed charges	\$ -
Third party capacity release	\$ -
Other Pipeline Fixed charges	\$ 0.00
Other capacity release credit	\$ 0.00
<b>Counterparty Invoice Total</b>	\$ -
Thermal Transport	\$ -
Intracompany Transportation Optimization	\$ -
<b>Total Demand Costs from Purchase Journals</b>	\$ 2,185,972.25
WAI/D Buy/Sell Transportation Recovery	\$ 34,140.26
<b>Total Demand Costs</b>	\$ 2,185,972.25
less variable costs charged to Commodity	\$ 34,140.26
<b>Total Demand Costs to be Allocated</b>	\$ 2,220,112.51
<b>804001 GD AN</b>	\$ 18,211,620.08
Commodity Purchases (Natural Gas)	\$ -
Commodity Physical	\$ -
Misc	\$ -
Cochrane Credit	\$ (95,444.11)
Financial Settlements	\$ 2,444.00
Foreign Exchange Hedge Activity	\$ 195,295.31
Interco Purchase from Thermal	\$ 92,344.17
<b>Total Commodity Costs from Purchase Journals</b>	\$ 18,406,059.48
Storage (Injections)/Withdrawals	\$ (4,187,622.51)
Misc 3rd Party Commodity for	\$ -
WAI/D Gas Purchased from Interstate Asphalt	\$ (8,012.43)
GST	\$ (31,100.86)
M Chemical Accrual	\$ 5,000.00
Broker Fees	\$ 23,681.74
Newedge Broker Fees	\$ 1,396.42
Mizuho Broker Fees	\$ 1,527.86
plus variable costs from Demand	\$ (34,140.26)
WAI/D Off System Revenue	\$ (12,093,662.38)
Deferred Exchange Revenue	\$ (375,000.00)
<b>Total Commodity Costs to be Allocated</b>	\$ 1,728,027.02
WA Imbalance	\$ 36,054.47
ID Imbalance	\$ 22,003.74
<b>Total Deferred Commodity Costs:</b>	\$ 1,786,085.23
<b>Total Net Gas Costs</b>	\$ 4,006,197.74
From DJ 430	\$ 34,006,197.74
<b>Check</b>	\$ -

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Expense Calculation

Total System Cost	\$ 2,220,112.51	\$ 1,560,073.06	\$ 660,039.45
Total Current Demand Costs (excluding refund)	70.27%	29.73%	30.7700%
Total Commodity Costs to be Allocated	\$ 1,728,027.02	\$ 1,196,313.11	\$ 531,713.91
Imbalance Cost Washington	\$ 36,054.47	\$ 36,054.47	\$ -
Imbalance Cost Idaho	\$ 22,003.74	\$ -	\$ 22,003.74
Total Commodity Costs before refund	\$ 1,786,085.23	\$ 1,232,367.58	\$ 553,717.65
<b>Total</b>	\$ 4,006,197.74	\$ 1,560,073.06	\$ 660,039.45

check \$ 660,039.45

Balance Sheet Def Rev Calc	WASHINGTON			IDAHO			PGA Revenue
	PGA Volumes	PGA Rate	PGA Revenue	PGA Volumes	PGA Rate	PGA Revenue	
<b>DEMAND</b>							
Schedule 101	2,727,612	0.11298	\$ 308,165.60	1,199,079	0.10744	\$ 128,829.05	
Schedule 111	1,739,755	0.11041	\$ 192,086.35	908,391	0.10744	\$ 97,597.53	
Schedule 112	0	0	\$ -	35,117	0.10744	\$ 3,772.97	
Schedule 121	330,926	0.09049	\$ 29,945.49	0	0.10744	\$ -	
Schedule 122	27,790	0.09049	\$ 2,513.81	0	0.10744	\$ -	
Schedule 131	0	0.06666	\$ -	0	0.10744	\$ -	
Schedule 132	37,881	0.06666	\$ 2,525.15	19,364	0.37124	\$ 7,184.98	
Schedule 146	1,975,142	0.00054	\$ 1,066.58	2,142,587	0.37124	\$ 802,698.98	
<b>Total Demand</b>	6,839,096	0.00054	\$ 536,302.98	2,142,587	0.37124	\$ 802,698.98	
	6,839,096	check	\$ 0.07842	2,142,587	check	\$ 0.10744	
<b>COMMODITY</b>							
Schedule 101	2,727,612	0.36280	\$ 989,577.63	1,199,079	0.37124	\$ 445,146.09	
Schedule 111	1,739,755	0.36280	\$ 631,183.11	908,391	0.37124	\$ 337,231.07	
Schedule 112	0	0.36280	\$ -	35,117	0.37124	\$ 13,036.84	
Schedule 121	330,926	0.36280	\$ 120,059.95	0	0.37124	\$ -	
Schedule 122	27,790	0.36280	\$ 10,078.58	0	0.37124	\$ -	
Schedule 131	0	0.36280	\$ -	0	0.37124	\$ -	
Schedule 132	37,881	0.36280	\$ 13,743.23	19,364	0.37124	\$ 7,184.98	
<b>Total Commodity</b>	4,863,954	0.36280	\$ 1,764,642.51	2,161,941	0.37124	\$ 802,698.98	
	4,863,954	check	\$ 0.36280	2,161,941	check	\$ 0.37124	

Deferral Calculation

Total Deferral Expenses from above	\$ 1,232,367.58	\$ 1,560,073.06	\$ 660,039.45
PGA Deferral Revenue from above	\$ (1,764,642.51)	\$ (536,302.98)	\$ (230,199.55)
Adjustments	\$ -	\$ -	\$ -
Amount to be Deferred	\$ (532,274.94)	\$ 1,023,770.08	\$ 429,839.90
VIA Total	\$ (532,274.94)	\$ 491,495.14	\$ 180,958.56
(overcollected)/undercollected (rebate)/surcharge			
Deferral Check			

Balance Sheet Def Rev Calc	PGA Volumes	PGA Rate	PGA Revenue	PGA Volumes	PGA Rate	PGA Revenue
<b>DEMAND</b>						
Schedule 101	1,199,079	0.10744	\$ 128,829.05	1,199,079	0.10744	\$ 128,829.05
Schedule 111	908,391	0.10744	\$ 97,597.53	908,391	0.10744	\$ 97,597.53
Schedule 112	35,117	0.10744	\$ 3,772.97	35,117	0.10744	\$ 3,772.97
Schedule 121	0	0.10744	\$ -	0	0.10744	\$ -
Schedule 122	0	0.10744	\$ -	0	0.10744	\$ -
Schedule 131	0	0.10744	\$ -	0	0.10744	\$ -
Schedule 132	19,364	0.37124	\$ 7,184.98	19,364	0.37124	\$ 7,184.98
<b>Total Demand</b>	2,142,587	0.10744	\$ 230,199.55	2,142,587	0.10744	\$ 230,199.55
	2,142,587	check	\$ 0.10744	2,142,587	check	\$ 0.10744
<b>COMMODITY</b>						
Schedule 101	1,199,079	0.37124	\$ 445,146.09	1,199,079	0.37124	\$ 445,146.09
Schedule 111	908,391	0.37124	\$ 337,231.07	908,391	0.37124	\$ 337,231.07
Schedule 112	35,117	0.37124	\$ 13,036.84	35,117	0.37124	\$ 13,036.84
Schedule 121	0	0.37124	\$ -	0	0.37124	\$ -
Schedule 122	0	0.37124	\$ -	0	0.37124	\$ -
Schedule 131	0	0.37124	\$ -	0	0.37124	\$ -
Schedule 132	19,364	0.37124	\$ 7,184.98	19,364	0.37124	\$ 7,184.98
<b>Total Commodity</b>	2,161,941	0.37124	\$ 802,698.98	2,161,941	0.37124	\$ 802,698.98
	2,161,941	check	\$ 0.37124	2,161,941	check	\$ 0.37124



