

UG-141467



July 17, 2014

State of Washington
Washington Utilities & Transportation Commission
P.O. Box 47250
Olympia, WA 98504-7250

RE: Monthly Purchase Gas Adjustment Report

In compliance with WAC 480-90-233(5) please find enclosed a copy of the Purchase Gas Adjustment (PGA) Report for June 2014. This report shows the activity that occurred during the month in the Company's 191 accounts.

If you have any questions regarding this report please feel free to call me at (509) 495-4324.

Sincerely,

A handwritten signature in blue ink, reading "Annette Brandon". The signature is written in a cursive, flowing style.

Annette Brandon
Regulatory Analyst
State and Federal Regulation

Enclosures

2014 JUL 21 AM 8:01

RECEIVED
WASHINGTON UTILITIES & TRANSPORTATION COMMISSION
JUL 21 2014

Avista Corporation Journal Entry

Effective Date: 201406

Journal: 431-D&A WA/ID

Team: Resource Accounting

Type: C

Category: DJ

Currency: USD

Last Saved by: Jennifer McCauley

Submitted by: Jennifer McCauley

Approved by:

Last Saved: 07/07/2014 3:24 PM

Approval Requested: 07/07/2014 3:24 PM

Explanation:

To record the monthly deferral of unrecovered commodity and demand costs related to WA and ID. Also to record the amortization of recoverable costs for WA and ID.

<u>Jennifer McCauley</u>	<u>7/7/14</u>
Prepared by Jennifer McCauley	Date
<u>[Signature]</u>	<u>7/8/14</u>
Reviewed by	Date
_____ Approved for Entry Corporate Accounting use Only	_____ Date

2014 JUL 21 AM 8:02
 STATE OF ARIZONA
 DEPARTMENT OF REVENUE
 CONFIRMED
 RECEIVED

Avista Corporation Journal Entry

Effective Date: 201406

Journal: 431-D&A WA/ID

Team: Resource Accounting

Last Saved by: Jennifer McCauley

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<u>Seq</u>	<u>Co.</u>	<u>FERC</u>	<u>Ser.</u>	<u>Jur.</u>	<u>S.I.</u>	<u>Debit</u>	<u>Credit</u>	<u>Comment</u>
10	001	419600 - INTEREST ON ENERGY DEFERRALS	GD	WA	DL	0.00	0.00	WA Deferral Interest Income
20	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	GD	WA	DL	9,278.27	0.00	WA Deferral Interest Expense
30	001	191010 - CURR UNRECOV PGA DEFERRED	GD	WA	DL	1,283,593.27	0.00	WA Deferral
40	001	805120 - DEFER CURRENT UNRECOVERED GAS COSTS	GD	WA	DL	0.00	1,292,871.54	WA Deferral Expense
50	001	419600 - INTEREST ON ENERGY DEFERRALS	GD	WA	DL	0.00	2,698.78	WA Amortization Interest Income
60	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	GD	WA	DL	0.00	0.00	WA Amortization Interest Expense
70	001	191000 - RECOVERABLE GAS COSTS AMORTIZED	GD	WA	DL	0.00	20,168.31	WA Amortization
80	001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	WA	DL	22,867.09	0.00	WA Amortization Expense
90	001	191025 - WA GRC JACKSON PRAIRIE DEFERRAL	GD	WA	DL	0.00	1,922.30	WA Amortization JP
100	001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	WA	DL	1,922.30	0.00	WA Amortization Expense JP
110	001	419600 - INTEREST ON ENERGY DEFERRALS	GD	ID	DL	0.00	0.00	ID Deferral Interest Income
120	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	GD	ID	DL	2,212.29	0.00	ID Deferral Interest Expense
130	001	191010 - CURR UNRECOV PGA DEFERRED	GD	ID	DL	506,628.57	0.00	ID Deferral
140	001	805120 - DEFER CURRENT UNRECOVERED GAS COSTS	GD	ID	DL	0.00	508,840.86	ID Deferral Expense
150	001	419600 - INTEREST ON ENERGY DEFERRALS	GD	ID	DL	0.00	94.94	ID Amortization Interest Income
160	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	GD	ID	DL	0.00	0.00	ID Amortization Interest Expense
170	001	191000 - RECOVERABLE GAS COSTS AMORTIZED	GD	ID	DL	0.00	281.54	ID Amortization
180	001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	ID	DL	376.48	0.00	ID Amortization Expense
190	001	419600 - INTEREST ON ENERGY DEFERRALS	GD	ID	DL	0.00	0.00	ID Amortization Interest Income
200	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	GD	ID	DL	418.84	0.00	ID Amortization Interest Expense
210	001	191015 - ID HOLDBACK	GD	ID	DL	37,578.81	0.00	ID Amortization HB
220	001	805111 - AMORTIZE ID HOLDBACK	GD	ID	DL	0.00	37,997.65	ID Amortization Expense HB
Totals:						1,864,875.92	1,864,875.92	

Washington Sales Volumes

June-14 Description	Schedule	June-14 Billed	May-14 Unbilled	June-14 Unbilled	June-14 Net Unbilled	Total	Notes
Schedule SumApry for Commodity Deferral :							
Firm	101	3,041,673	2,400,797	1,904,904	(495,893)	2,545,780	
Firm	111	1,782,513	1,076,295	1,035,437	(40,858)	1,741,655	
Firm	112	0	0	0	0	0	
Firm	121	310,462	151,683	203,064	51,381	361,843	
Firm	122	29,984	0	0	0	29,984	
Firm	122G	0	0	0	0	0	
Firm	122L	0	0	0	0	0	
Firm	122W	0	0	0	0	0	
Interruptible	131	0	0	0	0	0	
Interruptible	132	58,384	0	0	0	58,384	
Interruptible	132W	0	0	0	0	0	
Total Retail Sales for GTI		5,223,016	3,628,775	3,143,405	(485,370)	4,737,646	Total retail sales for PGA commodity deferral, includes Interruptible rate schedules
	146	2,077,290	2,035,100	1,823,283	(211,817)	1,865,473	
Total 146 Transportation Sales		2,077,290	2,035,100	1,823,283	(211,817)	1,865,473	
	147	202,465	0	0	0	202,465	
	148	3,621,679	3,621,535	3,206,688	(414,867)	3,206,712	
Total 147 & 148 Transportation Sales		3,824,044	3,621,535	3,206,688	(414,867)	3,409,177	
Total sales		11,124,360	9,285,410	8,173,366	(1,112,054)	10,012,296	
Schedule SumJury for Demand Deferral:							
Firm	101	3,041,673	2,400,797	1,904,904	(495,893)	2,545,780	
Firm	111	1,782,513	1,076,295	1,035,437	(40,858)	1,741,655	
Firm	112	0	0	0	0	0	
Firm	121	310,462	151,683	203,064	51,381	361,843	
Firm	122	29,984	0	0	0	29,984	
Interruptible	131	0	0	0	0	0	
Interruptible	132	58,384	0	0	0	58,384	
Transportation	146	2,077,290	2,035,100	1,823,283	(211,817)	1,865,473	
		7,300,306	5,663,875	4,966,688	(697,187)	4,663,119	Total sales for PGA demand deferral, includes interruptible rate schedules & schedule 146 transportation
Schedule SumJury for Commodity and Demand Amortization:							
Firm	101	3,041,673	2,400,797	1,904,904	(495,893)	2,545,780	Sales for Decoupling amortization
Firm	111	1,782,513	1,076,295	1,035,437	(40,858)	1,741,655	
Firm	121	310,462	151,683	203,064	51,381	361,843	
Firm	122G	0	0	0	0	0	Special amortization rate
Firm	122L	0	0	0	0	0	Special amortization rate
Firm	122W	0	0	0	0	0	Special amortization rate
Interruptible	131	0	0	0	0	0	
Interruptible	132W	0	0	0	0	0	Special amortization rate
Transportation	146	2,077,290	2,035,100	1,823,283	(211,817)	1,865,473	
		7,211,938	5,663,875	4,966,688	(697,187)	6,514,761	Volumes for PGA Commodity & Demand Amortization
Firm	112	0	0	0	0	0	Annual lump sum amortization
Firm	122	29,984	0	0	0	29,984	Annual lump sum amortization
Interruptible	132	58,384	0	0	0	58,384	Annual lump sum amortization
Total Firm Sales		5,164,632	3,628,775	3,143,405	(485,370)	4,679,262	
Total Interruptible Sales		58,384	0	0	0	58,384	
Total Transportation Sales (Schedule 146)		2,077,290	2,035,100	1,823,283	(211,817)	1,865,473	
Total Transportation Sales (Schedule 147 & 148)		3,824,044	3,621,535	3,206,688	(414,867)	3,409,177	
Check total sales		11,124,360	9,285,410	8,173,366	(1,112,054)	10,012,296	
		11,124,360	9,285,410	8,173,366	(1,112,054)	10,012,296	

Washington/Idaho Gas Costs		201406
Demand (Transportation) Costs		
NWP Fixed	\$	4,448,796.09
NWP Variable	\$	41,121.80
NWP Capacity Release	\$	(3,253,664.28)
NWP Total (excluding Refund)	\$	1,237,263.61
GTN Fixed	\$	212,099.84
GTN Variable	\$	2,638.66
GTN Capacity Release	\$	(3,357.18)
Current Month Estimate	\$	211,371.32
Transcanada Foothills (BC System) Fixed	\$	231,501.78
Transcanada Foothills (BC System) Variable	\$	-
ANG Total	\$	231,501.78
NOVA (AB System) Fixed	\$	422,936.92
NOVA (AB System) Variable	\$	-
NOVA Total	\$	422,936.92
Spectra Westcoast Fixed	\$	91,375.70
Spectra Westcoast Variable	\$	-
WEI (Duke) Total	\$	91,375.70
Questar	\$	-
Questar	\$	-
NOVA Fixed charges	\$	-
Third party capacity release	\$	-
Other Pipeline Fixed charges	\$	0.00
Other capacity release credit	\$	0.00
Counterparty Invoice Total	\$	-
Thermal Transport	\$	-
Intracompany Transportation Optimization	\$	-
Total Demand Costs from Purchase Journals	\$	2,194,448.33
WA/ID Buy/Sell Transportation Recovery	\$	-
Total Demand Costs	804001 GD AN	2,194,448.33
less variable costs charged to Commodity	\$	(43,760.46)
Total Demand Costs to be Allocated	\$	2,150,687.87
Commodity Purchases (Natural Gas)		
Commodity Physical	804000 GD AN	12,224,581.23
Misc	804000 GD AN	-
Cochrane Credit	811000 GD AN	(65,121.12)
Financial Settlements	804600 GD AN	9,196.80
Foreign Exchange Hedge Activity	804010 GD AN	(19,172.30)
Interco Purchase from Thermal	804730 GD AN	70,739.41
Total Commodity Costs from Purchase Journals	\$	12,220,218.02
Storage (Injections)/Withdrawals	808100/808200 GD AN	(4,783,508.40)
FAFB Commodity for Anderson Elementary	804000 GD AN	-
WA/ID Gas Purchased from Interstate Asphalt	804000 GD AN	(8,286.65)
GST	804000 GD AN	211,798.02
M Chemical Accrual	804000 GD AN	5,000.00
Broker Fees	804017 GD AN	26,612.10
Newedge Broker Fees	804017 GD AN	2,593.59
Mizuho Broker Fees	804017 GD AN	522.84
plus variable costs from Demand	\$	43,760.46
WA/ID Off System Revenue	\$	(4,206,743.76)
Terassen/Foris Deferred Exchange Revenue	495028 GD AN	(375,000.00)
Total Commodity Costs to be Allocated	\$	3,138,974.33
WA Imbalance	804000 GD AN	(16,205.29)
ID Imbalance	804000 GD AN	(7,956.44)
Total Deferred Commodity Costs:	\$	3,114,812.60
Total Net Gas Costs	\$	5,265,500.47
From DJ 430	\$	5,265,500.47
Check	\$	-

201406 Expense Calculation				
Total System Cost	Demand Allocated to Washington	Demand Allocated to Idaho	Commodity Allocated to Washington	Commodity Allocated to Idaho
	70.27%	29.73%	64.8900%	35.1100%
Total Current Demand Costs (excluding refund)	\$ 2,150,687.87	\$ 1,511,288.37	\$ 639,399.50	
Total Commodity Costs to be Allocated	\$ 3,138,974.33		\$ 2,036,880.44	\$ 1,102,093.89
Imbalance Cost Washington	\$ (16,205.29)		\$ (16,205.29)	
Imbalance Cost Idaho	\$ (7,956.44)			\$ (7,956.44)
Total Commodity Costs before refund	\$ 3,114,812.60		\$ 2,020,675.15	\$ 1,094,137.45
Total	\$ 5,265,500.47	\$ 1,511,288.37	\$ 639,399.60	\$ 2,020,676.16

WASHINGTON				IDAHO			
Balance Sheet Def Rev Calc	PGA Volumes	PGA Rate	PGA Revenue	Balance Sheet Def Rev Calc	PGA Volumes	PGA Rate	PGA Revenue
DEMAND				DEMAND			
Schedule 101	2,545,780	0.11298	\$ 287,622.22	Schedule 101	1,402,196	0.10744	\$ 150,651.94
Schedule 111	1,741,655	0.11041	\$ 192,296.13	Schedule 111	1,107,684	0.10744	\$ 119,009.57
Schedule 112	0	0.11041	\$ -	Schedule 112	29,747	0.10744	\$ 3,196.02
Schedule 121	361,843	0.09049	\$ 32,743.17	Schedule 121	0	0.10744	\$ -
Schedule 122	29,984	0.09049	\$ 2,713.25	Schedule 122	0	0.10744	\$ -
Schedule 131	0	0.06666	\$ -	Total Demand	2,539,627		\$ 272,857.52
Schedule 132	58,384	0.06666	\$ 3,891.89		2,539,627	check	0.10744
Schedule 146	1,865,473	0.00054	\$ 1,007.36				
Total Demand	6,603,119		\$ 520,274.01				
	6,603,119	check	\$ 0.07879				
COMMODITY				COMMODITY			
Schedule 101	2,545,780	0.36280	\$ 923,606.98	Schedule 101	1,402,196	0.37124	\$ 520,551.24
Schedule 111	1,741,655	0.36280	\$ 631,872.43	Schedule 111	1,107,684	0.37124	\$ 411,216.61
Schedule 112	0	0.36280	\$ -	Schedule 112	29,747	0.37124	\$ 11,043.28
Schedule 121	361,843	0.36280	\$ 131,278.64	Schedule 121	0	0.37124	\$ -
Schedule 122	29,984	0.36280	\$ 10,878.20	Schedule 122	0	0.37124	\$ -
Schedule 131	0	0.36280	\$ -	Schedule 131	0	0.37124	\$ -
Schedule 132	58,384	0.36280	\$ 21,181.72	Schedule 132	24,317	0.37124	\$ 9,027.44
Total Commodity	4,737,646		\$ 1,718,817.97	Total Commodity	2,563,944		\$ 951,838.57
	4,737,646	check	\$ 0.36280		2,563,944	check	\$0.37124

Deferral Calculation				
Washington Commodity	Washington Demand	Idaho Commodity	Idaho Demand	Totals from above
Total Deferral Expenses from above	\$ 2,020,675.15	\$ 1,511,288.37	\$ 1,094,137.45	\$ 639,399.50
PGA Deferral Revenue from above	\$ (1,718,817.97)	\$ (520,274.01)	\$ (951,838.57)	\$ (272,857.52)
Adjustments	\$ -	\$ -	\$ -	\$ -
Amount to be Deferred	\$ 301,857.18	\$ 991,014.36	\$ 142,298.88	\$ 366,541.98
WA Total	1,292,871.54	ID Total	508,840.86	\$ -

(overcollected)/undercollected (rebate)/surcharge
Deferral Check

JET Entry	
Debits	Credits
1,864,875.92	1,864,875.92
\$	\$

(3,463,788.08)

Washington/Idaho Gas Costs		GL Account	Jun-14 Costs
Nucleus Storage acct. JPRAIRIEAN -100408			
JP Injections	808200 GD AN	\$	(4,788,176.91)
JP Withdrawals	808100 GD AN	\$	4,676.51
Total JP	164100 GD AN	\$	(4,783,500.40)
Clay Basin (QUESTAA) Injections	808200 GD AN	\$	-
Clay Basin (QUESTAA) Withdrawals	808100 GD AN	\$	-
Total Clay Basin	164115 GD AA	\$	-
Total Net Storage (Injections)/Withdrawals			\$ (4,783,500.40)
NUCUT PURCHASES (GL Estimate Report)			
Commodity Purchases	804000 GD AN	\$	12,224,581.23
Fixed Demand and Capacity Releases	804001 GD AN	\$	2,150,687.87
Variable Demand (Transport) Costs	804002 GD AN	\$	43,760.46
Hedge Activity	804010 GD AN	\$	(18,172.30)
Financial Settlements	804600 GD AN	\$	9,190.80
Interco Purchase from Thermal	804730 GD AN	\$	70,739.41
Cochran Credit	811000 GD AN	\$	(65,121.12)
Information from other journals -Deferred Costs:			
WA Imbalance from DJ 436	804000 GD AN	\$	(16,205.29)
ID Imbalance from DJ 436	804000 GD AN	\$	(7,956.44)
M Chemical Accrual	804000 GD AN	\$	5,000.00
Broker Fees DJ 471	804017 GD AN	\$	26,612.10
Newedge Journal DJ 473	804017 GD AN	\$	2,593.59
Mizuho Journal DJ 473	804017 GD AN	\$	522.94
WA/ID Sales for Resale Physical and Bookout -From GSALES	483000/483600/4837	\$	(4,206,743.75)
Terasen/Fortis Deferred Exchange Revenue	495028 GD AN	\$	(375,000.00)
WA/ID Buy/Sell Transportation Recovery- pass through DJ 451	804001 GD AN	\$	(8,288.55)
GST/HST Recon (Quarterly) DJ 437	804000 GD AN	\$	211,798.02
FAFB Commodity for Anderson Elementary/Lignetics (semi-annual)	804000 GD AN	\$	-
WA/ID Gas Purchased from Interstate Asphalt (Annual)	804000 GD AN	\$	-
Total Costs for Deferral including net gas costs			\$ 5,265,500.47 <i>Due to Deferral Entry</i>

483600 GD AN	\$	8,185.00	Input fr GLE Sales
483000 GD AN	\$	(2,848,412.66)	Input fr GLE Sales
483730 GD AN	\$	(1,366,516.09)	Input fr GLE Sales
		(4,206,743.75)	

Journal # 430 Entry			
	Dr.	Cr.	
232130 ZZ ZZ	\$ 3,603,501.02	\$ -	Intra-Co Transfer Thermal AN (LDC Purchase from Thermal)
142150 ZZ ZZ	\$ -	\$ (3,803,501.82)	Intra-Co Transfer Thermal AN (LDC Purchase from Thermal)
142600 ZZ ZZ	\$ -	\$ (2,317,937.76)	Intra-Co Transfer Thermal AN (LDC Sale to Thermal)
232620 ZZ ZZ	\$ 2,317,937.76	\$ -	Intra-Co Transfer Thermal AN (LDC Sale to Thermal)
182374 CD AA	\$ -	\$ -	Clear MTM on FX for 2 months out
245745 ZZ ZZ	\$ -	\$ -	Clear MTM on FX for 2 months out
804700.GD.AN	\$ 8,473.41	\$ -	Provide Bookout dollars for SEC reporting
804711.GD.AN	\$ -	\$ (8,473.41)	Provide Bookout dollars offset
804000.GD.AN	\$ 5,000.00	\$ -	AN Odorization Expense Accrual
232130.ZZ.ZZ	\$ -	\$ (5,000.00)	AN Odorization Expense Accrual
142150.ZZ.ZZ			Misc Rounding Adj
142600.ZZ.ZZ			Reclass Occidental - Misc Rounding Adj
232130.ZZ.ZZ			Reclass GTN - Misc Rounding Adj
232620.ZZ.ZZ			Reclass GTN - Misc Rounding Adj
803000.CD.AA			Misc Rounding Adj
Total Other Adj	\$ 6,134,912.19	\$ (6,134,912.19)	

Total from GLE	\$ 19,283,250.87	\$ (19,283,250.87)
Total DJ 430	\$ 25,418,163.06	\$ (25,418,163.06)



Gas by GL Account - Estimate

Page: 3
 Print Date: 07/07/14 11:54:06 AM
 Database: NUCUT
 arpgasbyglect

Accounting Month: 201406
 Direction: ALL
 Service Code: GD
 Strategy: ALL
 Jurisdiction: AN
 Deal Type: ALL
 Counter Party: ALL
 Exclude Intra-Co Heat Rate: Y
 Deal Number Exclusions: N

COUNTERPARTY	DEAL TYPE	PRIOR VOLUME MMBTU	CURRENT VOLUME MMBTU	(CREDIT) DEBIT	TOTAL USD
				PRIOR PERIOD	CURRENT MONTH
GD PURCHASE					
Northwest Pipeline Corporation→Kaiser Aluminum & Chemical Corporation,	TPORT			(\$37,023.00)	(\$37,023.00)
Northwest Pipeline Corporation→Puget Sound Energy, Inc.	TPORT			(\$99,088.80)	(\$99,088.80)
Spectra Energy - Westcoast Energy Inc.	TPORT			\$86,539.47	\$86,539.47
Spectra Energy - Westcoast Energy Inc.	ACCTGS			(\$477.69)	(\$477.69)
Spectra Energy - Westcoast Energy Inc.	ACCTSP			\$5,313.92	\$5,313.92
TransCanada Foothills Pipe Lines Ltd.	TPORT			\$229,062.32	\$229,062.32
TransCanada Foothills Pipe Lines Ltd.	ACCTGS			\$2,439.46	\$2,439.46
TransCanada Nova Gas Transmission Ltd.	TPORT			\$418,479.19	\$418,479.19
TransCanada Nova Gas Transmission Ltd.	ACCTGS			\$4,456.73	\$4,456.73
001-804001-GD-AN-DL	TOTALS:			\$6,418.50	\$2,144,269.37
Variable Transport Charges AN					
Gas Transmission Northwest Corporation	TPORT			\$2,638.66	\$2,638.66
Northwest Pipeline Corporation	TPORT			\$41,121.80	\$41,121.80
Spectra Energy - Westcoast Energy Inc.	TPORT			\$0.00	\$0.00
Spectra Energy - Westcoast Energy Inc.	ACCTGS			\$0.00	\$0.00
001-804002-GD-AN-DL	TOTALS:			\$0.00	\$43,760.46
Gas Cost - FX Hedge AN					
Avista Corporation	ACCTGS			(\$19,172.30)	(\$19,172.30)
001-804010-GD-AN-DL	TOTALS:			(\$19,172.30)	(\$19,172.30)
Gas Financial Derivatives AN					
Mizuho Securities USA Inc.	BSWPS			\$1,986.60	\$1,986.60
Mizuho Securities USA Inc.	FSWPS			(\$31,650.00)	(\$31,650.00)
Mizuho Securities USA Inc.	BSWPS			(\$5,970.00)	(\$5,970.00)
Mizuho Securities USA Inc.	FSWPS			\$9,417.00	\$9,417.00
Newedge USA, LLC	BSWPS			(\$5,701.80)	(\$5,701.80)
Newedge USA, LLC	FSWPS			(\$3,741.00)	(\$3,741.00)
Newedge USA, LLC	BSWPS			\$44,850.00	\$44,850.00
001-804600-GD-AN-DL	TOTALS:			\$9,190.80	\$9,190.80
Intra-company Gas Purchases AN					
Avista Corporation	GAS		15.801	\$70,739.41	\$70,739.41
001-804730-GD-AN-DL	TOTALS:		15.801	\$70,739.41	\$70,739.41
Gas Storage Withdrawal AN					
Jackson Prairie - AN	STOR		1.077	\$4,676.51	\$4,676.51
001-808100-GD-AN-DL	TOTALS:		1.077	\$4,676.51	\$4,676.51
Gas Storage Injection AN					
Jackson Prairie - AN	STOR		(1,083.951)	(\$4,788,176.91)	(\$4,788,176.91)
001-808200-GD-AN-DL	TOTALS:		(1,083.951)	(\$4,788,176.91)	(\$4,788,176.91)
Gas Used for Product Extraction AN					
Cochrane/Empress Partnership	ACCTGS			(\$65,121.12)	(\$65,121.12)
001-811000-GD-AN-DL	TOTALS:			(\$65,121.12)	(\$65,121.12)



Gas by GL Account - Estimate

Page: 2
 Print Date: 07/07/14 11:54:06 AM
 Database: NJCUT
 arpgesbyglst

Accounting Month: 201406
 Direction: ALL
 Service Code: GD
 Strategy: ALL
 Jurisdiction: AN
 Deal Type: ALL
 Counter Party: ALL
 Exclude Intra-Co Heat Rate: Y
 Deal Number Exclusions: N

COUNTERPARTY	DEAL TYPE	PRIOR PER VOLUME MMBTU	CURRENT VOLUME MMBTU	(CREDIT) DEBIT		TOTAL USD
				PRIOR PERIOD	CURRENT MONTH	

GD

PURCHASE

Gas Transportation AN

Gas Transmission Northwest Corporation	TPORT			\$212,099.84	\$212,099.84
Gas Transmission Northwest Corporation-->IGI Resources Inc.	TPORT			(\$3,367.18)	(\$3,367.18)
Northwest Pipeline Corporation	TPORT			\$4,449,796.09	\$4,449,796.09
Northwest Pipeline Corporation	ACCTSP			(\$49,824.08)	(\$49,824.08)
Northwest Pipeline Corporation-->Avista Corporation	TPORT			(\$2,267,480.40)	(\$2,267,480.40)
Northwest Pipeline Corporation-->Clark County PUD No. 1	TPORT			(\$467,400.00)	(\$467,400.00)
Northwest Pipeline Corporation-->Clearwater Paper Corporation	TPORT			(\$71,463.00)	(\$71,463.00)
Northwest Pipeline Corporation-->Duke Energy Marketing America LLC	TPORT			(\$123,000.00)	(\$123,000.00)
Northwest Pipeline Corporation-->IGI Resources Inc.	TPORT			(\$138,375.00)	(\$138,375.00)