

2013 ANNUAL REPORT OF SECURITIES TRANSACTIONS

TO THE

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

This report sets forth the information required by WAC 480-146-340(2) for the securities transactions of Puget Sound Energy ("PSE") during calendar year 2013.

Short Term Borrowing Arrangements

At January 1, 2013, PSE had four short-term borrowing arrangements, which included a \$400 million 5-year Working Capital line of credit, a \$400 million 5 year Capital Expenditures line of credit, a \$350 million 5-year Energy Hedging line of credit and a \$30 million Demand Promissory Note.

\$400 Million Working Capital Credit Agreement

On February 6, 2009, PSE entered into a credit agreement with a broad group of lenders. The agreement had a term of 5 years and was to expire in February 2014. The facility was used for general corporate working capital purposes and to back-up the issuance of commercial paper. The Company was able to borrow under the agreement at either the agent bank's reference rate of interest or at a rate based on LIBOR plus a percentage that varied based on the Company's corporate credit ratings. PSE paid an ongoing commitment fee under the credit agreement on the unused portion of the facility. The amount of the fee was based on the Company's corporate credit ratings. On May 10, 2010, the agreement was amended to add a swingline feature allowing same day borrowings of up to \$50 million and clarifying language.

Level of Expenses

Fees and expenses paid in connection with entering into the credit agreement through December 31, 2012 were as follows:

<u>Description</u>	<u>Amount</u>
Bank Participation, Arrangement & Agent Fees	\$9,695,361
Rating Agency Fees	209,415
Legal Fees, Other Fees	34,080
Total	<u>\$9,938,856</u>

\$400 Million Capital Expenditures Credit Agreement

On February 6, 2009, PSE entered into a credit agreement with a broad group of lenders. The agreement had a term of 5 years and was to expire in February 2014. The facility was available only for funding PSE's capital expenditures including acquisitions of generating facilities. The Company was able to borrow under the agreement at either the agent bank's reference rate of interest or at a rate based on LIBOR plus a percentage that varied based on the Company's corporate credit ratings. PSE paid an ongoing commitment fee under the credit agreement on the unused portion of the facility. The amount of the fee was based on the Company's corporate credit ratings.

Level of Expenses

Fees and expenses paid in connection with entering into the credit agreement through December 31, 2012 were as follows:

<u>Description</u>	<u>Amount</u>
Bank Participation, Arrangement & Agent Fees	\$9,695,361
Rating Agency Fees	209,415
Legal Fees, Other Fees	<u>34,127</u>
Total	<u>\$9,938,903</u>

\$350 Million Energy Hedging Credit Agreement

On February 6, 2009, PSE entered into a credit agreement with a broad group of lenders. The agreement had a term of 5 years and was to expire in February 2014. The facility was available to support energy hedging activities through borrowings or issuance of standby letters of credit. For standby letters of credit, the Company paid a fronting fee of .125% plus the applicable percentage applied to LIBOR based loans that varied based on the Company's corporate credit ratings. The Company was able to borrow under the agreement at either the agent bank's reference rate of interest or at a rate based on LIBOR plus a percentage that varied based on the Company's corporate credit ratings. PSE paid an ongoing commitment fee under the credit agreement on the unused portion of the facility. The amount of the fee was based on the Company's corporate credit ratings.

Level of Expenses

Fees and expenses paid in connection with entering into the credit agreement through December 31, 2012 were as follows:

<u>Description</u>	<u>Amount</u>
Bank Participation, Arrangement & Agent Fees	\$8,310,310
Rating Agency Fees	179,498
Legal Fees, Other Fees	<u>29,074</u>

Total

\$8,518,882

On February 4, 2013, PSE entered into a \$650 million Working Capital credit agreement and a \$350 million Energy Hedging credit agreement and terminated the existing \$400 million Working Capital credit agreement, the existing \$400 million Capital Expenditures credit agreement and the existing \$350 million Energy Hedging credit agreement. There were no expenses associated with terminating the existing Working Capital, Capital Expenditures and Energy Hedging credit agreements other than interest and fees accrued to the termination date.

\$650 Million Working Capital Credit Agreement

On February 4, 2013, PSE entered into a credit agreement with a group of lenders. The agreement has a term of 5 years and is to expire in February 2018. The facility is used for general corporate working capital purposes and to back-up the issuance of commercial paper. The Company is able to borrow under the agreement at either the agent bank's reference rate of interest or at a rate based on LIBOR plus a percentage that varies based on the Company's corporate credit ratings. PSE pays an ongoing commitment fee under the credit agreement on the unused portion of the facility. The amount of the fee is based on the Company's corporate credit ratings. The agreement has a swingline feature allowing same day borrowings of up to \$75 million.

Level of Expenses

Fees and expenses paid in connection with entering into the credit agreement through December 31, 2013 were as follows:

<u>Description</u>	<u>Amount</u>
Bank Participation, Arrangement & Agent Fees	\$2,422,161
Legal Fees	9,886
Other Fees	<u>1,946</u>
Total	<u>\$2,433,993</u>

\$350 Million Energy Hedging Credit Agreement

On February 4, 2013, PSE entered into a credit agreement with a group of lenders. The agreement has a term of 5 years and is to expire in February 2018. The facility is available to support energy hedging activities through borrowings or issuance of standby letters of credit. For standby letters of credit, the Company pays a fronting fee mutually agreed upon by the Company and the Issuing Bank plus the applicable percentage applied to LIBOR based loans that varies based on the Company's corporate credit ratings. The Company is able to borrow under the agreement at either the agent bank's reference rate of interest or at a rate based on LIBOR plus a percentage that varies based on the Company's corporate credit ratings. PSE pays an ongoing commitment fee under the

credit agreement on the unused portion of the facility. The amount of the fee is based on the Company's corporate credit ratings.

Level of Expenses

Fees and expenses paid in connection with entering into the credit agreement through December 31, 2013 were as follows:

<u>Description</u>	<u>Amount</u>
Bank Participation, Arrangement & Agent Fees	\$1,304,173
Legal Fees	28,586
Other Fees	<u>1,096</u>
Total	<u>\$1,333,855</u>

\$30 Million Demand Promissory Note

On June 1, 2006, PSE entered into a revolving credit agreement, represented by a Demand Promissory Note, with Puget Energy. Under the Note, PSE may borrow, repay and reborrow up to \$30 million. Each loan is subject to Puget Energy's approval and made at its sole discretion. Puget Energy may demand repayment of outstanding principal and interest at any time. The facility can be used for general corporate purposes. The rate of interest PSE pays for loans under the Note is the lowest of the weighted average borrowing rates during the month paid by PSE on outstanding Commercial Paper or loans under PSE's senior unsecured revolving credit facility. If no loans have been outstanding during the month under the two previous methods, then the Note shall carry interest at the 1 month LIBOR rate plus 0.25%.

Level of Expenses

There were no expenses associated with entering into the agreement.

Securities Transactions

Issuance of \$161.86 Million Pollution Control Bonds

On May 23, 2013 PSE issued in a public offering \$161.86 million of Pollution Control Bonds in two series. \$138.46 million of Series A bonds (Non-AMT) were issued at an interest rate of 3.9%. \$23.4 million of Series B bonds (AMT) were issued at an interest rate of 4.00%. The bonds were issued at par, mature on March 1, 2031 and are subject to redemption at par after March 1, 2023. The bonds were recorded as long term debt on the Company's books. Details of the security issuance, including the final term sheet, were provided in May 2013 in WUTC Docket No. UE-130733.

Use of Proceeds

Full proceeds were held in a trust account by the trustee bank until subsequently used to finance the early redemption of the outstanding \$138.46 million 5.00% Series A and \$23.4 million 5.10% Series B Pollution Control Bonds issued in 2003.

Level of Expenses

Fees and expenses paid in connection with the bond issuance through December 31, 2013 were as follows:

<u>Description</u>	<u>Amount</u>
Underwriting Fees	\$987,722
Legal Fees	342,329
Rating Agency and SEC Fees	323,720
Auditor, Trustee and Other Fees	<u>63,348</u>
Total	<u>\$1,717,119</u>

Retirement of \$161.86 Million Pollution Control Bonds

On May 23, 2013, in conjunction with the previously mentioned bond issuance, PSE issued a notice of early bond redemption, effective June 24, 2013, to the holders of the \$138.46 million 5.00% 2003 Series A and the \$23.4 million 5.10% 2003 Series B Pollution Control Bonds. On June 24, 2013, the trustee bank disbursed the full bond proceeds from the trust account plus early redemption premium and accrued interest paid by PSE to holders of the existing bonds.

Level of Expenses

Fees and expenses paid in connection with the early redemption through December 31, 2013 were as follows:

<u>Description</u>	<u>Amount</u>
1% Early Redemption Premium	\$1,618,600

Retirement of \$3.0 million Medium Term Notes – Series B

On August 19, 2013, \$3.0 million of 6.83% Medium Term Notes – Series B matured and were repaid. The notes were originally issued under the company's gas mortgage indenture. There was no cost associated with the repayment other than interest due on the notes on that date.

Retirement of \$10.0 million Medium Term Notes – Series B

On October 1, 2013, \$10.0 million of 6.90% Medium Term Notes – Series B matured and were repaid. The notes were originally issued under the company’s gas mortgage indenture. There was no cost associated with the repayment other than interest due on the notes on that date.

Securities Scheduled to Mature in the Following Reporting Period (year ending Dec. 31, 2014)

Puget Sound Energy does not have any securities scheduled to mature during the year ending December 31, 2014.

Summary

Capital Structure and Cost of Capital

Exhibit A attached shows the Company’s resulting capital structure and cost of capital for the year ending December 31, 2013.

**ATTACHMENT A to PSE's Annual
Report of Securities Transactions
dated May 28, 2014**

**Cost of Capital for the Year Ending
December 31, 2013**

PUGET SOUND ENERGY, INC.

Utility Capital Structure
 Cost of Capital and Rate of Return
 For The 12 Months Ending December 31, 2013

1	(A)	(B)	(C)	(D)	(E)
2					
3					Weighted
4					Cost of
5	<u>Description</u>	<u>Amount (i)</u>	<u>Ratio</u>	<u>Cost</u>	<u>Capital</u>
6					
7	Short Term Debt	\$83,389,452	1.11%	4.75%	0.05%
8					
9	Long Term Debt	\$3,784,126,107	50.35%	6.18%	3.11%
10					
11	Common Stock	<u>\$3,647,886,440</u>	<u>48.54%</u>	9.80%	<u>4.76%</u>
12					
13	Total	<u>\$7,515,401,999</u>	<u>100.00%</u>		<u>7.92%</u>
14					
15					
16	(i) - Average of Month-End Balances				

PUGET SOUND ENERGY, INC
Utility Capital Structure Calculation
Dec 31, 2012 Through Dec 31, 2013

Average of Month-End Balances

1	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O) Avg of Mo- end Balances
2	(\$ thousands)	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	
3	Commercial Paper	181,000	44,000		25,000					44,000	129,000	72,000	110,000	162,000	49,625
4	Intercompany Loan with PE	29,598	29,598	29,598	29,598	29,598	29,598	29,598	29,598	29,598	29,598	29,598	29,598	29,598	29,598
5	Bank Credit Facilities											50,000			4,167
6	Short-term debt	\$210,598	\$73,598	\$29,598	\$54,598	\$29,598	\$29,598	\$29,598	\$29,598	\$73,598	\$158,598	\$151,598	\$139,598	\$191,598	\$83,389
7	Long-term Bonds	\$3,523,846	\$3,523,846	\$3,523,846	\$3,523,846	\$3,523,846	\$3,685,706	\$3,523,846	\$3,523,846	\$3,520,846	\$3,520,846	\$3,510,846	\$3,510,846	\$3,510,846	\$3,534,126
8	Jr. Subordinated Notes	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000
9	Long Term Debt	\$3,773,846	\$3,773,846	\$3,773,846	\$3,773,846	\$3,773,846	\$3,935,706	\$3,773,846	\$3,773,846	\$3,770,846	\$3,770,846	\$3,760,846	\$3,760,846	\$3,760,846	\$3,784,126
10	Total Preferred	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Regulated Common Equity	3,672,755	3,720,179	3,757,238	3,700,175	3,719,810	3,727,501	3,662,549	3,658,594	3,583,071	3,522,192	3,539,360	3,570,220	3,554,742	3,647,886
12	Total Capital	\$7,657,198	\$7,567,622	\$7,560,682	\$7,528,619	\$7,523,254	\$7,692,804	\$7,465,993	\$7,462,038	\$7,427,515	\$7,451,636	\$7,451,804	\$7,470,664	\$7,507,186	\$7,515,402
13	Short-term debt	2.8%	1.0%	0.4%	0.7%	0.4%	0.4%	0.4%	0.4%	1.0%	2.1%	2.0%	1.9%	2.6%	1.1%
14	Long-term debt	49.3%	49.9%	49.9%	50.1%	50.2%	51.2%	50.5%	50.6%	50.8%	50.6%	50.5%	50.3%	50.1%	50.4%
15	Total Debt	52.0%	50.8%	50.3%	50.9%	50.6%	51.5%	50.9%	51.0%	51.8%	52.7%	52.5%	52.2%	52.6%	51.5%
16	Preferred	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
17	Common	47.96%	49.16%	49.69%	49.15%	49.44%	48.45%	49.06%	49.03%	48.24%	47.27%	47.50%	47.79%	47.35%	48.54%
18	Total	100.0%	100.0%	100.0%	100.00%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
19	Consol. Common Equity	\$3,404,146	\$3,469,941	\$3,525,539	\$3,483,711	\$3,515,178	\$3,520,257	\$3,429,915	\$3,432,331	\$3,366,736	\$3,298,626	\$3,314,519	\$3,356,739	\$3,440,757	
20	Subsidiary R.E.														
21	Puget Western	(6,924)	(6,924)	(6,924)	(7,337)	(7,337)	(7,337)	(7,670)	(7,670)	(7,670)	(7,864)	(7,864)	(7,864)	(8,032)	
22	HEDC														
23	Total Subsidiary R.E.	(\$6,924)	(\$6,924)	(\$6,924)	(\$7,337)	(\$7,337)	(\$7,337)	(\$7,670)	(\$7,670)	(\$7,670)	(\$7,864)	(\$7,864)	(\$7,864)	(\$8,032)	
24	Other Comprehensive Income Adjustments (OCI) and Derivative Accounting														
25	Derivative Impacts through Income	(\$74,487)	(\$57,395)	(\$40,780)	(\$27,205)	(\$16,528)	(\$20,295)	(\$44,999)	(\$39,790)	(\$31,024)	(\$39,223)	(\$41,660)	(\$32,048)	(\$10,215)	
26	OCI - Derivatives	(11,200)	(11,050)	(10,254)	(9,309)	(9,283)	(9,256)	(9,230)	(9,204)	(9,177)	(9,151)	(9,124)	(8,511)	(8,334)	
27	OCI - Other	(175,999)	(174,870)	(173,741)	(172,613)	(171,484)	(170,355)	(170,734)	(169,599)	(168,464)	(167,328)	(166,193)	(165,058)	(87,404)	
28	Total OCI Adj	(261,686)	(243,314)	(224,776)	(209,127)	(197,295)	(199,907)	(224,963)	(218,592)	(208,665)	(215,702)	(216,977)	(205,616)	(105,953)	
29	Regulated Common Equity	\$3,672,755	\$3,720,179	\$3,757,238	\$3,700,175	\$3,719,810	\$3,727,501	\$3,662,549	\$3,658,594	\$3,583,071	\$3,522,192	\$3,539,360	\$3,570,220	\$3,554,742	

Puget Sound Energy, Inc.
Cost of Short-Term Debt
For The 12 Months Ending December 31, 2013

1	(A)	(B)	(C)	(D)	(E)
2					
3		Weighted Amt	Interest	Annual	Cost
4	<u>Description</u>	<u>Outstanding (i)</u>	<u>Rate</u>	<u>Charge</u>	<u>Rate</u>
5					
6	Commercial Paper	\$35,879,452	0.346%	\$124,094	
7	Demand Promissory Note	\$29,597,785	0.379%	\$112,275	
8	\$400mm Liquidity Facility	\$0	NA	\$0	
9	\$400mm Capex Facility	\$0	NA	\$0	
10	\$650mm Liquidity Facility	\$4,682,779	1.545%	\$72,333	
11	Interest Charges & Avg Borrowing Rate	\$70,160,016	0.440%	\$308,702	
12					
13	Commitment Fees			\$1,676,471	(ii)
14					
15	12 Month Short Term Debt Issue Costs Amortization			\$1,350,702	(iii)
16					
17	Total Short-Term Debt/Cost	\$70,160,016		\$3,335,875	4.75%
18					
19					

- 20 (i) Weighted Average Daily Balance Outstanding for 12 Months Ended
21 (ii) See Pg 4 STD OS & Comm Fees (includes any LC Fees)
22 (iii) See Pg 5 STD Amort

PUGET SOUND ENERGY
SHORT TERM DEBT RATE

For The 12 Months Ending December 31, 2013

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
2	Weighted Avg. Outstandings and Rates and Total Commitment Fees								
4		Wtd. Avg.	Period	Wtd. Avg.	Commitment				
5		<u>Outstandings</u>	<u>Interest</u>	<u>Rate (365)</u>	<u>Fees</u>				
7	Commercial Paper	\$35,879,452	\$124,094	0.346%	\$0				
8	Demand Promissory Note	\$29,597,785	\$112,275	0.379%	\$0				
9	\$400mm Liquidity Facility	\$0	\$0	NA	95,974				
10	\$400mm Capex Facility	\$0	\$0	NA	98,222				
11	\$650mm Liquidity Facility	\$4,682,779	\$72,333	1.545%	1,321,170				
11	Letters of Credit				161,105				
12	Totals	\$70,160,016	\$308,702	0.440%	\$1,676,471				
15	Bank Facility Fees								
16	Commitment Fee Calculation								
18		<u>Beginning Date</u>	<u>Ending Date</u>	<u>Days</u>	<u>Commitment</u>	<u>Wgtd Avg Utilized (Drawn)</u>	<u>Wgtd Avg Unutilized Commitment</u>	<u>Fee %</u>	<u>Fee \$</u>
19	\$400mm Liquidity Facility	12/31/12	02/03/13	34	\$400,000,000	\$9,155,035	\$390,844,965	0.260%	\$95,974
20	\$400mm Capex Facility	12/31/12	02/03/13	34	\$400,000,000	\$0	\$400,000,000	0.260%	98,222
21	\$650mm Liquidity Facility	02/04/13	12/31/13	331	\$650,000,000	\$11,368,036	\$638,631,964	0.225%	1,321,170
21	Bank Facility Commitment Fees								<u>\$1,515,366</u>
24	Letters of Credit (LC) Fees								
25				<u>Facility</u>	<u>Days</u>	<u>W. Avg Amount</u>			
25	Goldendale; Klickitat PUD Transmission			Wells Fargo (not within facility)	365	\$4,752,044	1.00%	\$48,180	
26	BPA Transmission			Liquidity Facility (Barclays)	34	\$9,155,035	0.975%	\$8,430	
26	BPA Transmission			Liquidity Facility (Wells Fargo)	331	\$6,685,257	1.700%	\$104,494	
27	Total Fees								<u>\$161,105</u>
30	Commitment fees are calculated for actual days elapsed on the basis of a 360 day year.								

PUGET SOUND ENERGY
 AMORTIZATION OF SHORT TERM DEBT ISSUE COSTS
 For The 12 Months Ending December 31, 2013

(A)	(B)	(C)	(D)	(E)
1 Description	\$400 million	\$400 million	\$650 million	TOTAL
2 Working Cap Fac	Working Cap Fac	Capex Fac	Liquidity Fac	AMORTIZATION
3 SAP #	18101083/18900403	18101073/18900423	18100673	
4				
5 Beginning Balance				
6 As of: 12/31/12	\$1,805,198	\$1,805,213	\$0	
7				
8 January-12	(138,860)	(138,862)	0	
9 February-12	(36,837)	(36,817)	(40,541)	
10 March-12	(27,619)	(27,619)	(40,629)	
11 April-12	(27,619)	(27,619)	(40,629)	
12 May-12	(27,619)	(27,619)	(40,643)	
13 June-12	(27,619)	(27,619)	(40,643)	
14 July-12	(27,619)	(27,619)	(40,643)	
15 August-12	(27,619)	(27,619)	(40,643)	
16 September-12	(27,619)	(27,619)	(40,643)	
17 October-12	(27,619)	(27,619)	(40,647)	
18 November-12	(27,619)	(27,619)	(40,643)	
19 December-12	(27,619)	(27,619)	(40,643)	
20				
21 Total Amortization for 12 months ended	(\$451,884)	(\$451,871)	(\$446,948)	(\$1,350,702)
22				
23 Costs transferred in			2,438,676	
24 Costs transferred out				
25 Ending Balance	\$1,353,314	\$1,353,342	\$1,991,729	

Puget Sound Energy, Inc. Cost of Long Term Debt (\$in 000's)
For The 12 Months Ending December 31, 2013

(A)	(B)	(C)	(D)	(E)	(F)	(G) Net	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)		
	Interest	Issue	Mat.	W. Avg.	Proceeds	Cost	Annual		Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13		
1	Type	Rate	Date	Date	Amt O/S	(i)	Charge																
2	MTN-B	6.830%	Aug-93	Aug-13	1,875	98.81	6.94%	130	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000						
3	MTN-B	6.900%	Sep-93	Oct-13	7,917	98.82	7.01%	555	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	
4	MTN-C	7.350%	Sep-95	Sep-15	10,000	98.84	7.46%	746	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	
5	MTN-C	7.360%	Sep-95	Sep-15	2,000	98.84	7.47%	149	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	
6	SN	5.197%	Oct-05	Oct-15	150,000	99.19	5.30%	7,950	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	
7	SN	6.750%	Jan-09	Jan-16	250,000	99.24	6.89%	17,225	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	
8	MTN-A	6.740%	Jun-98	Jun-18	200,000	98.99	6.83%	13,660	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	
9	MTN-C	7.150%	Dec-95	Dec-25	15,000	99.21	7.21%	1,082	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	
10	MTN-C	7.200%	Dec-95	Dec-25	2,000	99.21	7.26%	145	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	
11	MTN-A	7.020%	Dec-97	Dec-27	300,000	98.99	7.10%	21,300	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	
12	MTN-B	7.000%	Mar-99	Mar-29	100,000	99.04	7.08%	7,080	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	
13	PCB	5.000%	Mar-03	Mar-31	63,461	95.55	5.54%	3,518	138,460	138,460	138,460	138,460	138,460	138,460									
14	PCB	5.100%	Mar-03	Mar-31	10,725	95.55	5.65%	606	23,400	23,400	23,400	23,400	23,400	23,400									
15	PCB	3.900%	May-13	Mar-31	86,538	98.94	3.98%	3,444						138,460	138,460	138,460	138,460	138,460	138,460	138,460	138,460	138,460	
16	PCB	4.000%	May-13	Mar-31	14,625	98.94	4.08%	597						23,400	23,400	23,400	23,400	23,400	23,400	23,400	23,400	23,400	
17	SN	5.483%	May-05	Jun-35	250,000	84.89	6.65%	16,625	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	
18	SN	6.724%	Jun-06	Jun-36	250,000	107.52	6.17%	15,425	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	
19	SN	6.274%	Sep-06	Mar-37	300,000	98.81	6.36%	19,080	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	
20	SN	5.757%	Sep-09	Oct-39	350,000	98.98	5.83%	20,405	350,000	350,000	350,000	350,000	350,000	350,000	350,000	350,000	350,000	350,000	350,000	350,000	350,000	350,000	
21	SN	5.795%	Mar-10	Mar-40	325,000	98.96	5.87%	19,078	325,000	325,000	325,000	325,000	325,000	325,000	325,000	325,000	325,000	325,000	325,000	325,000	325,000	325,000	
22	SN	5.764%	Jun-10	Jul-40	250,000	98.97	5.84%	14,600	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	
25	SN	5.638%	Mar-11	Apr-41	300,000	98.97	5.71%	17,130	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	
26	SN	4.434%	Nov-11	Nov-41	250,000	98.96	4.50%	11,250	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	
27	SN	4.700%	Nov-11	Nov-51	45,000	98.86	4.76%	2,142	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	
28	JrSubN	6.974%	Jun-07	Jun-17	250,000	98.23	7.23%	18,075	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	
29																							
30	Annual Charge from Reacquired Debt Schedule								1,871														
31	TOTAL LONG TERM DEBT					3,784,140	6.18%	233,868	3,773,860	3,773,860	3,773,860	3,773,860	3,773,860	3,773,860	3,935,720	3,773,860	3,773,860	3,770,860	3,770,860	3,760,860	3,760,860	3,760,860	3,760,860
32																							
33																							
34	(i) Net proceeds are the net proceeds per \$100 face amount and are the proceeds less underwriter's fees and issuance expenses.																						
35	(ii) Yield to Maturity based on Net Proceeds																						

Puget Sound Energy, Inc.
Schedule of Annual Charges on Reacquired Debt
For The 12 Months Ending December 31, 2013

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
		Issue	Maturity	Redemption	Refinance	Refinance	Maturity Date	Annual	
1	Issue	Date	Date	Date	Issue	Date	for Amort.	Amortization (i)	SAP #
5	10.250%	29-Dec-87	15-Dec-97	15-Dec-95			10-Nov-16	\$18,336	18900013
6	8.231% Capital Trust I (Call)	6-Jun-97	1-Jun-27	1-Jun-07	JrSubN 6.974%	4-Jun-07	1-Jun-17	\$190,955	18900383
7	9.14% PP	21-Jun-91	21-Jun-01	15-Jun-98	20 Yr 6.740%	15-Jun-98	15-Jun-18	\$3,499	18900243
8	WNG 8.4%	13-Jan-92	12-Jan-22	21-Mar-03			12-Jan-22	\$1,141	18900293
9	WNG 8.39%	13-Jan-92	13-Jan-22	21-Mar-03			13-Jan-22	\$2,663	18900303
10	WNG 8.25%	12-Aug-92	12-Aug-22	29-May-03			12-Aug-22	\$62,486	18900323
11	WNG 7.19%	18-Aug-93	18-Aug-23	18-Aug-03			18-Aug-23	\$10,656	18900353
12	9.625% PP	15-Oct-90	15-Oct-97	7-Feb-94	30 Yr 7.350%	1-Feb-94	1-Feb-24	\$168,880	18900173
13	8.231% Capital Trust I (Tender)	6-Jun-97	1-Jun-27	1-Jun-05			1-Jun-27	\$229,804	18900193
14	PCB Series 1991A	7-Aug-91	1-Aug-21	11-Mar-03	2003 PCB's	11-Mar-03	1-Mar-31	\$45,480	18900253
15	PCB Series 1991B	7-Aug-91	1-Aug-21	11-Mar-03	2003 PCB's	11-Mar-03	1-Mar-31	\$34,561	18900263
16	PCB Series 1992	1-Mar-92	1-Mar-22	11-Mar-03	2003 PCB's	11-Mar-03	1-Mar-31	\$105,825	18900273
17	PCB Series 1993	1-Mar-92	1-Mar-22	11-Mar-03	2003 PCB's	11-Mar-03	1-Mar-31	\$32,298	18900283
18	PCB Series 2003	11-Mar-03	1-Mar-31	24-Jun-13	2013 PCB's	23-May-13	1-Mar-31	\$299,129	18900433
19	PCB Series 2003	11-Mar-03	1-Mar-31	24-Jun-13	2013 PCB's	23-May-13	1-Mar-31	\$50,553	18900533
20	\$200mm VRN	15-Jul-04	15-Jul-06	27-May-05	30 Yr 5.483%	27-May-05	27-May-35	\$17,087	18900183
21	8.40% Capital Trust II	24-May-01	30-Jun-41	30-Jun-06	30 Yr 6.724%	30-Jun-06	15-Jun-36	\$197,021	18900373
22	\$25M 9.57% Gas FMB's	1-Sep-90	1-Sep-20	23-Dec-11	40 Yr 4.70%	22-Nov-11	15-Nov-51	\$400,519	18900393
23									
24	Total Amortization on Reacquired Debt							\$1,870,893	

28 (i) Applicable monthly amortization during the 12 month reporting period;
29 Amortization is over life of replacement issue or remaining life of called bond if no replacement issue.