

8113 W. GRANDRIDGE BLVD., KENNEWICK, WASHINGTON 99336-7166 TELEPHONE 509-734-4500 FACSIMILE 509-737-7166 www.cngc.com

May 8, 2014

Mr. Steven V. King
Executive Director and Secretary
Washington Utilities & Transportation Commission
P.O. Box 47250
Olympia, WA 98504-7250

RE: WAC 480-90-275 Quarterly Statement of Operations Report

Dear Mr. King,

In accordance with WAC 480-90-275, enclosed is Cascade Natural Gas Corporation's quarterly Statement of Operations report for the quarter ending March 31, 2014.

If you have any questions, please contact me at (509) 734-4593.

Sincerely,

Michael Parvinen

Director, Regulatory Affairs

Attachments

# **CASCADE NATURAL GAS CORPORATION**

Washington Statement of Operations QUARTERLY STATISTICAL INFORMATION

# **THERM SALES**

Residential
Commercial
Industrial Firm
Core Interruptible
Noncore
TOTAL WASHINGTON

	Monthly		
January	February	March	
2014	2014	2014	
17,818,331	17,473,727	12,126,418	
15,602,834	12,932,818	9,072,808	
1,390,372	1,430,555	1,316,970	
558,326	523,743	460,577	
74,500,359	64,605,124	51,049,524	
109,870,222	96,965,967	74,026,297	

12 Months Ending           January         February         March           2014         2014         2014           116,072,680         118,813,783         118,536,589           87,929,644         89,691,150         89,765,151           12,999,599         13,127,841         13,207,221           4,581,249         4,636,003         4,645,972           770,734,126         776,001,987         770,964,970				
	1	2 Months Endin	g	
	January	February	March 2014 118,536,589 89,765,151 13,207,221 4,645,972 770,964,970	
2014		2014	2014	
	116,072,680	118,813,783	118,536,589	
	87,929,644	89,691,150	89,765,151	
	12,999,599	13,127,841	13,207,221	
	4,581,249	4,636,003	4,645,972	
	770,734,126	776,001,987	770,964,970	
	992.317.298	1,002,270,764	997,119,903	

Residential
Commercial
Industrial Firm
Core Interruptible
Noncore
TOTAL WASHINGTON

AVE	AVERAGE CUSTOMERS							
January	February	March						
2014	2014 2014							
176,860	177,051	176,881						
25,186	25,228	25,162						
397	399	403						
12	12	12						
194	194	195						
202,649	202,884	202,653						

# **Cascade Natural Gas Corporation**

#### **State of Washington**

# Statement of Operations and Rate of Return Month and Twelve Months Ended 1/31/2014

		Month	Twelve Months
OPERA	TING REVENUES		
	Natural Gas Sales	34,171,621	197,104,999
	Transportation Revenue	1,776,008	19,624,703
	Other Operating Revenue	131,415	1,376,224
		36,079,044	218,105,927
Less:	Natural Gas & Production Costs	21,837,083	118,015,197
	Revenue Taxes	3,254,289	18,248,534
OPERA	TING MARGIN	10,987,672	81,842,196
OPERA	ATING EXPENSES		
	Production	26,711	287,635
	Distribution	1,332,714	16,042,870
	Customer Accounts	452,779	4,800,418
	Customer Service & Informational	82,958	1,110,640
	Sales	289	6,198
	Administrative & General	1,656,435	15,559,430
	Depreciation & Amortization	1,380,101	16,153,932
	Property, Payroll & Misc. Taxes	417,610	4,384,684
	Federal Income Taxes	1,686,215	5,651,008
	Total Operating Expenses	7,035,811	63,996,814
NET O	PERATING INCOME	3,951,861	17,845,382
			225.052.522
RATE E	BASE	234,510,724	226,962,638
RATE (	OF RETURN	1.69%	7.86%

# SCHEDULE OF RATE BASE

Utility Plant in Service	598,209,078	587,035,549	
Accumulated Depreciation	(304,953,369)	(301,106,066)	
Net Utility Plant	293,255,709	285,929,483	
Other:			
Contributions in Aid of Construction	-	-	
Customer Advances for Construction	(3,392,383)	(3,385,713)	
Accumulated Deferred Income Taxes	(65,765,622)	(65,765,622)	
Deferred Debits	•	-	
Subtotal	224,097,704	216,778,148	
Working Capital	10,413,020	10,184,490	
TOTAL RATE BASE	234,510,724	226,962,638	

All rate base items except accumulated deferred income taxes represent monthly average and average of monthly average balances. Accumulated deferred income taxes represent the end-of-period balance.

This report is derived directly from the amounts recorded on the books of the Corporation for the period covered, as adjusted for the depreciation adjustment prescribed in WUTC Order No. 991923. It reflects no ratemaking or other normalized adjustments.

# **Cascade Natural Gas Corporation**

#### State of Washington

# Statement of Operations and Rate of Return Month and Twelve Months Ended 2/28/2014

		Month	Twelve Months
OPER#	ATING REVENUES	· · · · · · · · · · · · · · · · · · ·	
	Natural Gas Sales	31,344,251	206,118,505
	Transportation Revenue	1,718,904	19,685,826
	Other Operating Revenue	99,755	1,356,260
		33,162,911	227,160,591
Less:	Natural Gas & Production Costs	19,980,059	125,103,000
	Revenue Taxes	2,963,030	18,929,930
<b>OPERA</b>	TING MARGIN	10,219,821	83,127,661
OPERA	ATING EXPENSES		
	Production	19,332	288,390
	Distribution	1,302,001	16,299,367
	Customer Accounts	426,602	4,772,291
	Customer Service & Informational	56,359	1,090,129
	Sales	3,873	9,572
	Administrative & General	1,511,023	15,621,936
	Depreciation & Amortization	1,394,624	16,247,357
	Property, Payroll & Misc. Taxes	394,915	4,385,740
	Federal Income Taxes	1,529,505	5,981,861
	<b>Total Operating Expenses</b>	6,638,234	64,696,643
NET O	PERATING INCOME	3,581,587	18,431,018
RATE E	BASE	236,378,948	228,323,323
RATE (	OF RETURN	1.52%	8.07%

# SCHEDULE OF RATE BASE

Utility Plant in Service	601,222,772	589,230,560	
Accumulated Depreciation	(306,243,176)	(302,013,856)	
Accumulated Depreciation Net Utility Plant	294,979,597	287,216,704	
Other:			
Contributions in Aid of Construction	•	•	
Customer Advances for Construction	(3,338,695)	(3,377,277)	
Accumulated Deferred Income Taxes	(65,743,090)	(65,743,090)	
Deferred Debits	•	+	
Subtotal	225,897,812	218,096,337	
Working Capital	10,481,136	10,226,986	
TOTAL RATE BASE	236,378,948	228,323,323	

All rate base items except accumulated deferred income taxes represent monthly average and average of monthly average balances. Accumulated deferred income taxes represent the end-of-period balance.

This report is derived directly from the amounts recorded on the books of the Corporation for the period covered, as adjusted for the depreciation adjustment prescribed in WUTC Order No. 991923. It reflects no ratemaking or other normalized adjustments.

# **Cascade Natural Gas Corporation**

#### State of Washington

# Statement of Operations and Rate of Return Month and Twelve Months Ended 3/31/2014

_	, and the state of	Month	Twelve Months
OPERA	TING REVENUES		
	Natural Gas Sales	22,730,242	210,082,276
	Transportation Revenue	1,654,220	19,683,855
	Other Operating Revenue	133,364	1,407,558
		24,517,826	231,173,688
Less:	Natural Gas & Production Costs	14,176,495	128,518,445
	Revenue Taxes	2,386,259	19,367,155
OPERA	TING MARGIN	7,955,073	83,288,088
OPERA	TING EXPENSES		
	Production	24,764	292,142
	Distribution	1,210,209	16,371,248
	Customer Accounts	364,455	4,890,870
	Customer Service & Informational	101,196	1,101,911
	Sales	421	9,654
	Administrative & General	1,477,179	15,900,462
	Depreciation & Amortization	1,390,413	16,333,577
	Property, Payroll & Misc. Taxes	382,301	4,362,203
	Federal Income Taxes	757,230	5,781,848
	Total Operating Expenses	5,708,166	65,043,915
NET O	PERATING INCOME	2,246,907	18,244,173
RATE E	BASE	235,652,522	229,591,681
RATE (	DF RETURN	0.95%	7.959

# SCHEDULE OF RATE BASE

Utility Plant In Service	601,784,033	591,341,127	
Accumulated Depreciation	(307,533,409)	(302,924,914)	
Net Utility Plant	294,250,625	288,416,213	
Other:			
Contributions in Aid of Construction	-	-	
Customer Advances for Construction	(3,327,029)	(3,370,823)	
Accumulated Deferred Income Taxes	(65,719,986)	(65,719,986)	
Deferred Debits			
Subtotal	225,203,610	219,325,404	
Working Capital	10,448,912	10,266,277	
TOTAL RATE BASE	235,652,522	229,591,681	

All rate base items except accumulated deferred income taxes represent monthly average and average of monthly average balances. Accumulated deferred income taxes represent the end-of-period balance.

This report is derived directly from the amounts recorded on the books of the Corporation for the period covered, as adjusted for the depreciation adjustment prescribed in WUTC Order No. 991923. It reflects no ratemaking or other normalized adjustments.

tesidential Sales commercial - Interruptible Sales S REVENUE Alscellaneous Service Revenues tent From Transp. of Gas of Others tent From Gas Property interdepartmental Rents Other Gas Revenue	January-14 17,979,977.50 16,191,643.61 34,171,621.11 117,571.61 1,776,008.01	February-14 17,581,666.15 13,762,584.78 31,344,250.93	March-14 12,562,864.93 10,167,377.56 22,730,242.49	December 1, 2013 Through January 31, 2014 109,502,887.19 87,602,112.00	January 1, 2013 Through February 28, 2014 114,614,898.49	February 1, 2013 Through March 31, 2014 116,557,767.40
commercial - Interruptible Sales S F REVENUE Alscellaneous Service Revenues Lev. From Transp, of Gas of Others Lent From Gas Property Interdepartmental Rents	17,979,977.50 16,191,643.61 34,171,621.11	17,581,666.15 13,762,584.78 31,344,250.93	12,562,864.93 10,167,377.56	January 31, 2014 109,502,887.19	2014	2014
commercial - Interruptible Sales S F REVENUE Alscellaneous Service Revenues Lev. From Transp, of Gas of Others Lent From Gas Property Interdepartmental Rents	17,979,977.50 16,191,643.61 34,171,621.11	17,581,666.15 13,762,584.78 31,344,250.93	12,562,864.93 10,167,377.56	109,502,887.19		
commercial - Interruptible Sales S F REVENUE Alscellaneous Service Revenues Lev. From Transp, of Gas of Others Lent From Gas Property Interdepartmental Rents	16,191,643.61 34,171,621.11 117,571.61	13,762,584.78 31,344,250.93	10,167,377.56		114,614,898.49	116,557,767.40
commercial - Interruptible Sales S F REVENUE Alscellaneous Service Revenues Lev. From Transp, of Gas of Others Lent From Gas Property Interdepartmental Rents	16,191,643.61 34,171,621.11 117,571.61	13,762,584.78 31,344,250.93	10,167,377.56		114,014,630.43	1 110,557,707.40
S REVENUE Alscellaneous Service Revenues tev. From Transp, of Gas of Others tent From Gas Property nterdepartmental Rents	34,171,621.11 117,571.61	31,344,250.93			91,503,606.57	93,524,508.21
F REVENUE Vilscellaneous Service Revenues Lev. From Transp. of Gas of Others Lent From Gas Property nterdepartmental Rents	117,571.61			197,104,999.19	206,118,505.06	210,082,275.61
Alscellaneous Service Revenues tev. From Transp. of Gas of Others tent From Gas Property nterdepartmental Rents				137,104,333.13	200,120,503.00	210,002,070.01
Alscellaneous Service Revenues tev. From Transp. of Gas of Others tent From Gas Property nterdepartmental Rents						
tov. From Transp, of Gas of Others tent From Gas Property nterdepartmental Rents		91,918.28	104,353.35	1,132,114.67	1,131,782.95	1,170,552.42
tent From Gas Property nterdepartmental Rents		1,718,904.27	1,654,220.08	19,624,703.30	19,685,826.07	19,683,855.00
nterdepartmental Rents		, ,		1,150.90	1,150.90	1,150.90
Other Gas Revenue	6,199.07	6,398.92	6,299.00	75,908.06	70,935.16	71,548.25
	7,644.16	1,438.21	22,711.51	167,050.64	152,390.93	164,306.14
Overrun Penalty Income					-	
PERATING REVENUE	1,907,422.85	1,818,659.68	1,787,583.94	21,000,927.57	21,042,086.01	21,091,412.71
TING REVENUE *	36,079,043.96	33,162,910.61	24,517,826.43	218,105,926.76	227,160,591.07	231,173,688.32
-	19,007,810.85	17,310,302.77	15,190,660.54	136,714,258.28	140,078,758.62	142,425,573.22
	-			- -	· · · · · · · · · · · · · · · · · · ·	
=		-				
<u>-</u>			912,402.80			6,019,063.86
•			/p man s = 1			(3,492,291.37
						(48,893.08 128,518,445.01
. GAS PUKCHASED	21,837,082.50	19,980,059.03	14,1/6,494,83	110,015,196.63	143,102,999.64	146,316,443.01
CAC DEODUCTION						
		_	_ i	_		_
•		_		_		
-	_	_	_	_		
•		_		_	<u> </u>	
,		_	_		]	
	_ [	_			١.	_
•			-			
		-	-	_		_
			_	_		_
		_	_	_		
	_	_		_	_	_
			-		-	
evenue Taxes	3,254,289,25	2,963,030.13	2,386,258.76	18,248,534.14	18,929,930.00	19,367,155.06
	10,987,672.21	10,219,821.45	7,955,072.84	81,842,195.99	B3,127,661.43	83,288,088.25
INSES						
Other Gas Supply Expenses	26,711.36	19,331.94	24,764.16	287,634.75	288,389.80	292,142.47
enses	i i					
	111,868.93	98,323.51	101,428.36	1,351,634.78	1,379,024.85	1,406,304.29
·	56,805.06	51,112.35	60,567.47	415,592.94	441,817.43	475,170.07
•	1,633.90	10,153.63	8,165.90	109,907.67	1	115,921.43
-	257,331.47					3,328,889.89
						614,589.32
•						118,363.85
					4	1,349,033.18
						905,636.47
						3,571,106.57
	14,311.43	2,787.51	2,106.05	98,890,84	99,046.85	91,335.44
-	1 001 040 63	040 030 03	037 095 69	41 712 OC 2 A1	11 970 424 09	11 077 250 51
Subtotal Operations	1,001,848.63	940,039.62	957,065.66	11,/13,033,41	11,0/9,454,76	11,977,350.51
-						ŀ
unervision & Freingering	19 054 70	16 050 92	17 510 51	266 859 11	271 332 12	276,843.65
						17,213.65
-					(	1,294,446.10
	I .				1	9,187.52
	l .				384,428.68	379,474.87
						29,803.50
						1,246,398.4
			73,467.65			949,741.12
-						190,789.1
						4,393,897.92
						16,371,248.43
	ACHASED  Idetural Gas City Gate Purchases  Other Gas Purchases  Purchased Gas Cost Adjustments  Sas Withdrawn From Storage  Sas Withdrawn From Storage  Sas Used For Other Utility Oper.  GAS PRODUCTION  Other Power Expenses  Iquefied Petroleum Gas Expenses  Other Process Production Expenses  Other Gas Fuels  Iquefied Petroleum Gas  Sas Miking Expenses  Alint. Supervision & Engineering  Maint. of Structures & Improvement  Maint. of Structures & Improvement  Maint. of Production Equipment  CTURED GAS PRODUCTION EXPENSE  Sam Margin *  ENSES  Other Gas Supply Expenses  PENSES  Other Gas Supply Expenses  Derr, Supervision & Engineering  Matribution Load Dispatching  Compressor Station  Asins & Services Exp.  Aceas. & Reg. Stat. ExpInd.  Aceter & House Regulator Exp.  Subtoral Operations  Suppressor Station  Asins  Asins Operation Exp.  Subtotal Operations  Suppressor Station  Asins  Asins  Compressor Station  Aces. & Reg. EquipGen.  Aceas. & Reg. EquipGen.  Aceas. & Reg. EquipInd.  Aceas. & Reg. EquipInd.  Aceas. & Reg. EquipInd.  Aceas. & Reg. EquipInd.  Envices  Aceas. & Reg. EquipInd.  Envices  Aceas. & Reg. EquipInd.  Envices  Aceas. & Reg. EquipInd.  Aceas. & Reg. EquipInd.  Envices  Aceas. & House Regulators  Other Equipment  Subtotal Maintenance  TION EXPENSES	Adural Gas City Gate Purchases Differ Gas Purchase Differ Power Expenses Differ Power Expenses Differ Power Expenses Differ Porcess Production Expenses Differ Porcess Production Expenses Differ Gas Fuels Differ Gas Supply Expenses Differ G	Statural Gas City Gate Purchases   19,007,810.85   17,310,302.77		19,007,810.85   17,310,302.77   15,190,660.54   136,714,258.28   136,714	

<u> </u>		<u> </u>	Month Ended			12 MONTH Ended	
STATE ALLOCATION OF INCOME & EXPENSES		January-14	February-14	March-14	December 1, 2013 Through January 31, 2014	January 1, 2013 Through February 28, 2014	February 1, 2013 Through March 31, 2014
901	Supervision				18,523.35	18,523.35	18,523.35
902	Meter Reading Exp.	47,502,48	32,952.66	33,594.27	501,577.23	488,199.93	491,523,06
903		294,711.10	265,287.53	289,915.97	3,449,077.48	3,468,262.28	3,537,031.18
	Cust. Records & Collection Exp.		128.362.19				836,991.12
904	Uncollectible Accounts	110,565.49	128,362.19	40,944.26	824,285.68	790,504.94	
905	Misc. Exp.				6,953.78	6,800.88	6,800.88
TOTAL CUSTO	OMER ACCOUNTS EXP.	452,779.07	426,602.3B	364,454,50	4,800,417.52	4,772,291.38	4,890,869.59
CUSTOMER SER	IVICE AND INFORMATIONAL EXPENSES	l				1	
907	Supervision	-	-	•	-	-	-
908	Cust. Assistance Exp.	79,195.02	55,652.32	99,953.13	1,088,716.45	1,067,499.96	1,078,039.35
909	info, & Instr. Advertising Exp.	3,762.52	706.28	1,242.73	21,923.08	22,629.36	23,872.09
910	Misc. Cust. Serv. & Info. Exp.	-	-		-	-	<u> </u>
TOTAL CUST.	SRVC. & INFO. EXPENSES	82,957.54	56,358.60	101,195.86	1,110,639.53	1,090,129.32	1,101,911.44
FALSE SYREMET	· c		Ì				
SALES EXPENSE			_	_	_		
911	Supervision	,	- 1	•	· ·	1	1
912	Demonstrating & Selling		,		C 400 40	0.574.54	9,654.01
913	Advertising	289.00	3,873.45	420.54	6,198.16	9,571.61	9,034.01
916	Misc. Sales Exp.			<del></del>		ļ	l
TOTAL SALES	EXPENSES	289.00	3,873.45	420.64	6,198.16	9,571.61	9,654.01
ADMINISTRATI	VE AND GENERAL EXPENSES	<u> </u>					
920	Admin. & General Salaries	444,650.08	595,123.13	350,807.51	4,789,695.94	5,019,353.90	4,995,431.63
921	Office Supplies & Exp.	432,225.71	329,624.38	437,187.23	3,911,899.16	3,925,394,83	4,049,064.25
923	Outside Services Employed	18,874.28	48,288.89	51,724.54	548,456,09	549,478.00	548,723.22
924	Property insurance	4,893.53	3,768.99	4,331.26	58,996.28	57,830.97	57,227.93
925	Injuries & Damages	75,907.58	74,659.68	90,929.40	914,472.68	910,479.67	929,766.22
926	Employee Pensions & Benefits	584,462.14	293,449.45	434,237.51	4,107,129.54	3,966,476.35	4,142,270.56
928	Regulatory Commission Exp.	304,402.14	293,449.43	434,237.31	4,107,123.54	3,500,47033	4,242,2,0.50
930.1		12,963.68	2,321.81	828.96	92,378.33	63,222.90	53,208.63
930.1	General Advertising Exp. Misc, General Exp.	34,116.23	121,925.25	67.231.90	522,498,59	514,378.56	517,007.31
	• • • • • • • • • • • • • • • • • • • •		76,484.01	76,794.56	933,278,11	932,182.69	931,438.64
931	Rents	77,155.78			1 '	i '	78,986.43
932	Maintenance of General Plant	1,589.93	761.74	2,734.94	77,699.64	79,009.20	16,303,124.82
		1,686,838.94	1,546,407.33	1,516,807.81	15,956,504.36	16,017,807.07	
922	Capitalized Exp.	(30,403.86)	(35,384.57)	(39,629,02)			
TOTAL ADM.	& GEN. EXPENSES	1,656,435.08	1,511,022.76	1,477,178.79	15,559,429.63	15,621,936.47	15,900,461.64
TOTAL C	D&M EXPENSES (Excluding Gas Cost and	3,551,886.27	3,319,190.39	3,178,222.75	37,807,189.91	38,081,685.35	38,566,287.58
		1			]		
l	AND AMORTIZATION	1 200 100 50	1 394 534 15	1,390,412.59	16,153,932.23	16,247,357.20	16,333,576.91
403	Depreciation Expense	1,380,100.60	1,394,624.15	1,390,412.59	10,135,952.23	10,247,337,20	10,333,376.91
]	Propans Air Plant	·	- 1	•	-	]	•
	Telemetry		-	•	-		-
,	Meters & Regulators		•	-	-		-
	Central Stores Warehouse	·	-	-	-	-	_
	General Office		•	-	-		-
407.1	Amortization of Property Losses	1 200 100 50	1 304 534 15	1,390,412,59	16 152 022 22	16 247 257 10	16 222 576 01
TOTAL DEPRE	CIATION AND AMORTIZATION	1,380,100.60	1,394,624.15	1,330,412.39	16,153,932.23	16,247,357.20	16,333,576.91
407.3	Regulatory Debits	-	-	-	-	-	-
TAVEL OTHER *	HAN INCOME TAXES					1	
408.1	Property, Payroli and Misc. Taxes	417,609.65	394,914.89	382,301.47	4,384,683.70	4,385,739.50	4,362,202.70
400.1	Lickarth Lation and Misc' laves	717,003.03	CD.FAC(FCC		1,004,000.70	1,5551,555,55	7-55/25-77
INCOME TAXES	• OPERATING						
409.1	Federal Inc Taxes, Util Oper Inc	1,733,085.06	1,586,259.90	669,210.54	(303,999.64)	378,067.26	331,642.80
409,1	State Income Taxes, Util Oper Inc	-	-	-	-	-	-
410.1	Provision For Defer'd Fed Inc Tax	(43,340.B5)	(53,225.59)	91,548.52	6,003,344.32	5,652,065.32	5,498,410.54
410.1	Provis'n For Defer'd State Inc Tax	-	-	-	-		
411.1	Prov For Deferred Inc Tax - Credit	-	-	- 1	-		
411.4	Investment Tax Credit Adjustments	(3,529.56)	(3,529.55)	(3,529.56)	(48,336.96)	(48,271.25)	(48,205.55)
	ME TAXES - OPERATING	1,686,214.65	1,529,504.76	757,229.50	5,651,007.72	5,981,861.33	5,781,847,79
	ERATING EXPENSES *	7,035,811.17	6,638,234.19	5,708,166.31	63,996,813.56	64,696,643.38	65,043,914.98
	PERATING INCOME *	3,951,861.04	3,581,587.26	2,246,906.53	17,845,382.43	18,431,018.05	18,244,173.27