

# **Appendix A**

**May 30, 2014 UTC Compliance Report Spreadsheet**

**Avista Corporation**

**Reporting Entity:****Avista****Reporting Date:****May 30, 2014****RCW 19.285 Compliance Need**

	2011	2012	2013	2014
Delivered Load to Retail Customers (MWh)	5,602,601	5,513,396	5,678,868	5,606,045
WA State RCW 19.285 Requirement		3%	3%	3%
<b>Quantity Required for Compliance</b>		166,047	166,740	167,884

**Eligible Quantity Acquired \*\***

	2011	2012	2013	2014
Qualifying MWh Allocated to WA		252,655	489,043	540,961
Quantity from Bonus Incentives		12,290	59,405	69,945
<b>Total Quantity Available for RCW 19.285 Compliance</b>		<b>264,945</b>	<b>548,449</b>	<b>610,906</b>

**Sales and Transfers**

	2011	2012	2013	2014
Quantity of RECs Sold		(61,450)	(287,506)	(1,481)
Bonus Incentives Transferred		-	-	-
Bonus Incentives Not Realized***		(12,290)	(57,501)	(296)
<b>Total Sold / Transferred / Unrealized</b>		<b>(73,740)</b>	<b>(345,007)</b>	<b>(1,777)</b>

**Adjustments**

	2011	2012	2013	2014
2012 Surplus Applied to 2013		-	-	
2013 Surplus Applied to 2012		-	-	
2013 Surplus Applied to 2014			-	-
2014 Surplus Applied to 2013			-	-
<b>Net Surplus Adjustments</b>		-	-	-

**Adjustment for Events Beyond Control**

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**RCW 19.285 Compliance Surplus / (Deficit)**

	2011	2012	2013*	2014*
		<b>25,158</b>	<b>36,701</b>	<b>441,245</b>

\* Any surplus shown in 2014 or 2015 may be sold or used for compliance in subsequent years. Compliance deficits shown in 2015 may be filled by REC procurement from subsequent years.

\*\* In 2008, Avista purchased 50,000 renewable energy certificates per year generated from the Stateline Wind Project for the 2012 through 2015 period to comply with RCW 19.285 requirements. The renewable energy certificates for 2012 through 2014 have been sold because they were determined to be surplus of the Company's needs in 2011 because of the acquisition of the Palouse Wind Power Purchase Agreement and decisions concerning the need for reserves for qualifying hydroelectric upgrades. The 2015 renewable energy certificates were not sold since they are eligible to be used for 2016 compliance obligations.

\*\*\*The Company sold RECs from its Palouse Wind facility, which has been certified to receive bonus apprenticeship credits, to a non-Washington utility, thus the bonus incentives were not realized.

Facility Name:	Facility WREGIS ID:	Type	Extra Apprenticeship Credit Eligibility:	Distributed Generation Bonus Eligibility:	On-Line Date:	Ownership/Contract:
Long Lake #3	W2103	Water (Incremental Hydro)	Not Eligible	Not Eligible	10-29-1999	Ownership
Little Falls #4	W2102	Water (Incremental Hydro)	Not Eligible	Not Eligible	11-14-2001	Ownership
Cabinet Gorge #2	W1560	Water (Incremental Hydro)	Not Eligible	Not Eligible	03-19-2004	Ownership
Cabinet Gorge #3	W1561	Water (Incremental Hydro)	Not Eligible	Not Eligible	03-27-2001	Ownership
Cabinet Gorge #4	W1562	Water (Incremental Hydro)	Not Eligible	Not Eligible	04-05-2007	Ownership
Noxon Rapids #1	W1530	Water (Incremental Hydro)	Not Eligible	Not Eligible	05-21-2009	Ownership
Noxon Rapids #2	W1552	Water (Incremental Hydro)	Not Eligible	Not Eligible	05-06-2011	Ownership
Noxon Rapids #3	W1554	Water (Incremental Hydro)	Not Eligible	Not Eligible	06-11-2010	Ownership
Noxon Rapids #4	W1555	Water (Incremental Hydro)	Not Eligible	Not Eligible	05-02-2012	Ownership
Wanapum Fish Bypass	N/A	Water (Incremental Hydro)	Not Eligible	Not Eligible	4/2008	Contract
Palouse Wind	W2906	Wind	Eligible	Not Eligible	12-14-2012	Contract
Facility 12			---	---		
Facility 13			---	---		
Facility 14			---	---		
Facility 15			---	---		
Facility 16			---	---		
Facility 17			---	---		
Facility 18			---	---		
Facility 19			---	---		
Facility 20			---	---		
Facility 21			---	---		
Facility 22			---	---		
Facility 23			---	---		
Facility 24			---	---		
Facility 25			---	---		
Facility 26			---	---		
Facility 27			---	---		
Facility 28			---	---		
Facility 29			---	---		
Facility 30			---	---		

**Facility Name:**

Long Lake #3

**MWh Allocated to WA Compliance**

	2012	2013	2014
Total MWh Produced / Purchased from Long Lake #3	14,197	14,197	14,197
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	100%	100%	100%
<b>Eligible MWh Available for RCW 19.285 Compliance</b>	<b>14,197</b>	<b>14,197</b>	<b>14,197</b>

**Renewable Bonus Incentives**

	2012	2013	2014
Extra Apprenticeship Credit	-	-	-
Distributed Generation Bonus	-	-	-
<b>Total Quantity from Bonus Incentives</b>	<b>-</b>	<b>-</b>	<b>-</b>

**REC Sales / Transfers**

	2012	2013	2014
Quantity of RECs Sold	-	-	-
Bonus Incentives Transferred	-	-	-
Bonus Incentives Not Realized	-	-	-
<b>Total Sold / Transferred / Unrealized</b>	<b>-</b>	<b>-</b>	<b>-</b>

**Adjustments**

	2012	2013	2014
2012 Surplus Applied to 2013		-	
2013 Surplus Applied to 2012	-		
2013 Surplus Applied to 2014			-
2014 Surplus Applied to 2013		-	
<b>Net Surplus Adjustments</b>	<b>-</b>	<b>-</b>	<b>-</b>

Adjustment for Events Beyond Control			
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**Contribution to RCW 19.285 Compliance**

	<b>14,197</b>	<b>14,197</b>	<b>14,197</b>
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Facility Name:

Little Falls #4

**MWh Allocated to WA Compliance**

	2012	2013	2014
Total MWh Produced / Purchased from Little Falls #4	4,862	4,862	4,862
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	100%	100%	100%
<b>Eligible MWh Available for RCW 19.285 Compliance</b>	<b>4,862</b>	<b>4,862</b>	<b>4,862</b>

**Renewable Bonus Incentives**

	2012	2013	2014
Extra Apprenticeship Credit	-	-	-
Distributed Generation Bonus	-	-	-
<b>Total Quantity from Bonus Incentives</b>	<b>-</b>	<b>-</b>	<b>-</b>

**REC Sales / Transfers**

	2012	2013	2014
Quantity of RECs Sold	-	-	-
Bonus Incentives Transferred	-	-	-
Bonus Incentives Not Realized	-	-	-
<b>Total Sold / Transferred / Unrealized</b>	<b>-</b>	<b>-</b>	<b>-</b>

**Adjustments**

	2012	2013	2014
2012 Surplus Applied to 2013		-	
2013 Surplus Applied to 2012	-		
2013 Surplus Applied to 2014			-
2014 Surplus Applied to 2013		-	
<b>Net Surplus Adjustments</b>	<b>-</b>	<b>-</b>	<b>-</b>
Adjustment for Events Beyond Control			

Contribution to RCW 19.285 Compliance

	<b>4,862</b>	<b>4,862</b>	<b>4,862</b>
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Facility Name:

Cabinet Gorge #2

**MWh Allocated to WA Compliance**

	2012	2013	2014
Total MWh Produced / Purchased from Cabinet Gorge #2	29,008	29,008	29,008
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	100%	100%	100%
<b>Eligible MWh Available for RCW 19.285 Compliance</b>	<b>29,008</b>	<b>29,008</b>	<b>29,008</b>

**Renewable Bonus Incentives**

	2012	2013	2014
Extra Apprenticeship Credit	-	-	-
Distributed Generation Bonus	-	-	-
<b>Total Quantity from Bonus Incentives</b>	<b>-</b>	<b>-</b>	<b>-</b>

**REC Sales / Transfers**

	2012	2013	2014
Quantity of RECs Sold	-	-	-
Bonus Incentives Transferred	-	-	-
Bonus Incentives Not Realized	-	-	-
<b>Total Sold / Transferred / Unrealized</b>	<b>-</b>	<b>-</b>	<b>-</b>

**Adjustments**

	2012	2013	2014
2012 Surplus Applied to 2013		-	
2013 Surplus Applied to 2012	-		
2013 Surplus Applied to 2014			-
2014 Surplus Applied to 2013		-	
<b>Net Surplus Adjustments</b>	<b>-</b>	<b>-</b>	<b>-</b>
Adjustment for Events Beyond Control			

Contribution to RCW 19.285 Compliance

	<b>29,008</b>	<b>29,008</b>	<b>29,008</b>
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Facility Name:

**Cabinet Gorge #3**

**MWh Allocated to WA Compliance**

	2012	2013	2014
Total MWh Produced / Purchased from Cabinet Gorge #3	45,808	45,808	45,808
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	100%	100%	100%
<b>Eligible MWh Available for RCW 19.285 Compliance</b>	<b>45,808</b>	<b>45,808</b>	<b>45,808</b>

**Renewable Bonus Incentives**

	2012	2013	2014
Extra Apprenticeship Credit	-	-	-
Distributed Generation Bonus	-	-	-
<b>Total Quantity from Bonus Incentives</b>	<b>-</b>	<b>-</b>	<b>-</b>

**REC Sales / Transfers**

	2012	2013	2014
Quantity of RECs Sold	-	-	-
Bonus Incentives Transferred	-	-	-
Bonus Incentives Not Realized	-	-	-
<b>Total Sold / Transferred / Unrealized</b>	<b>-</b>	<b>-</b>	<b>-</b>

**Adjustments**

	2012	2013	2014
2012 Surplus Applied to 2013		-	
2013 Surplus Applied to 2012	-		
2013 Surplus Applied to 2014			-
2014 Surplus Applied to 2013		-	
<b>Net Surplus Adjustments</b>	<b>-</b>	<b>-</b>	<b>-</b>

Adjustment for Events Beyond Control			
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**Contribution to RCW 19.285 Compliance**

	<b>45,808</b>	<b>45,808</b>	<b>45,808</b>
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Facility Name:

**Cabinet Gorge #4**

**MWh Allocated to WA Compliance**

	2012	2013	2014
Total MWh Produced / Purchased from Cabinet Gorge #4	20,517	20,517	20,517
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	100%	100%	100%
<b>Eligible MWh Available for RCW 19.285 Compliance</b>	<b>20,517</b>	<b>20,517</b>	<b>20,517</b>

**Renewable Bonus Incentives**

	2012	2013	2014
Extra Apprenticeship Credit	-	-	-
Distributed Generation Bonus	-	-	-
<b>Total Quantity from Bonus Incentives</b>	<b>-</b>	<b>-</b>	<b>-</b>

**REC Sales / Transfers**

	2012	2013	2014
Quantity of RECs Sold	-	-	-
Bonus Incentives Transferred	-	-	-
Bonus Incentives Not Realized	-	-	-
<b>Total Sold / Transferred / Unrealized</b>	<b>-</b>	<b>-</b>	<b>-</b>

**Adjustments**

	2012	2013	2014
2012 Surplus Applied to 2013		-	
2013 Surplus Applied to 2012	-		
2013 Surplus Applied to 2014			-
2014 Surplus Applied to 2013		-	
<b>Net Surplus Adjustments</b>	<b>-</b>	<b>-</b>	<b>-</b>

Adjustment for Events Beyond Control			
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**Contribution to RCW 19.285 Compliance**

	<b>20,517</b>	<b>20,517</b>	<b>20,517</b>
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Facility Name:

**Noxon Rapids #1**

**MWh Allocated to WA Compliance**

	2012	2013	2014
Total MWh Produced / Purchased from Noxon Rapids #1	21,435	21,435	21,435
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	100%	100%	100%
<b>Eligible MWh Available for RCW 19.285 Compliance</b>	<b>21,435</b>	<b>21,435</b>	<b>21,435</b>

**Renewable Bonus Incentives**

	2012	2013	2014
Extra Apprenticeship Credit	-	-	-
Distributed Generation Bonus	-	-	-
<b>Total Quantity from Bonus Incentives</b>	<b>-</b>	<b>-</b>	<b>-</b>

**REC Sales / Transfers**

	2012	2013	2014
Quantity of RECs Sold	-	-	-
Bonus Incentives Transferred	-	-	-
Bonus Incentives Not Realized	-	-	-
<b>Total Sold / Transferred / Unrealized</b>	<b>-</b>	<b>-</b>	<b>-</b>

**Adjustments**

	2012	2013	2014
2012 Surplus Applied to 2013		-	
2013 Surplus Applied to 2012	-		
2013 Surplus Applied to 2014			-
2014 Surplus Applied to 2013		-	
<b>Net Surplus Adjustments</b>	<b>-</b>	<b>-</b>	<b>-</b>
Adjustment for Events Beyond Control			

Contribution to RCW 19.285 Compliance

	<b>21,435</b>	<b>21,435</b>	<b>21,435</b>
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Facility Name:

**Noxon Rapids #2**

**MWh Allocated to WA Compliance**

	2012	2013	2014
Total MWh Produced / Purchased from Noxon Rapids #2	7,709	7,709	7,709
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	100%	100%	100%
<b>Eligible MWh Available for RCW 19.285 Compliance</b>	<b>7,709</b>	<b>7,709</b>	<b>7,709</b>

**Renewable Bonus Incentives**

	2012	2013	2014
Extra Apprenticeship Credit	-	-	-
Distributed Generation Bonus	-	-	-
<b>Total Quantity from Bonus Incentives</b>	<b>-</b>	<b>-</b>	<b>-</b>

**REC Sales / Transfers**

	2012	2013	2014
Quantity of RECs Sold	-	-	-
Bonus Incentives Transferred	-	-	-
Bonus Incentives Not Realized	-	-	-
<b>Total Sold / Transferred / Unrealized</b>	<b>-</b>	<b>-</b>	<b>-</b>

**Adjustments**

	2012	2013	2014
2012 Surplus Applied to 2013		-	
2013 Surplus Applied to 2012	-		
2013 Surplus Applied to 2014			-
2014 Surplus Applied to 2013		-	
<b>Net Surplus Adjustments</b>	<b>-</b>	<b>-</b>	<b>-</b>
Adjustment for Events Beyond Control			

Contribution to RCW 19.285 Compliance

	<b>7,709</b>	<b>7,709</b>	<b>7,709</b>
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Facility Name:

**Noxon Rapids #3**

**MWh Allocated to WA Compliance**

	2012	2013	2014
Total MWh Produced / Purchased from Noxon Rapids #3	14,529	14,529	14,529
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	100%	100%	100%
<b>Eligible MWh Available for RCW 19.285 Compliance</b>	<b>14,529</b>	<b>14,529</b>	<b>14,529</b>

**Renewable Bonus Incentives**

	2012	2013	2014
Extra Apprenticeship Credit	-	-	-
Distributed Generation Bonus	-	-	-
<b>Total Quantity from Bonus Incentives</b>	<b>-</b>	<b>-</b>	<b>-</b>

**REC Sales / Transfers**

	2012	2013	2014
Quantity of RECs Sold	-	-	-
Bonus Incentives Transferred	-	-	-
Bonus Incentives Not Realized	-	-	-
<b>Total Sold / Transferred / Unrealized</b>	<b>-</b>	<b>-</b>	<b>-</b>

**Adjustments**

	2012	2013	2014
2012 Surplus Applied to 2013	-	-	-
2013 Surplus Applied to 2012	-	-	-
2013 Surplus Applied to 2014	-	-	-
2014 Surplus Applied to 2013	-	-	-
<b>Net Surplus Adjustments</b>	<b>-</b>	<b>-</b>	<b>-</b>
Adjustment for Events Beyond Control	-	-	-

Contribution to RCW 19.285 Compliance

	<b>14,529</b>	<b>14,529</b>	<b>14,529</b>
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Facility Name:

**Noxon Rapids #4**

**MWh Allocated to WA Compliance \***

	2012	2013	2014
Total MWh Produced / Purchased from Noxon Rapids #4	10,934	12,024	12,024
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	100%	100%	100%
<b>Eligible MWh Available for RCW 19.285 Compliance</b>	<b>10,934</b>	<b>12,024</b>	<b>12,024</b>

**Renewable Bonus Incentives**

	2012	2013	2014
Extra Apprenticeship Credit	-	-	-
Distributed Generation Bonus	-	-	-
<b>Total Quantity from Bonus Incentives</b>	<b>-</b>	<b>-</b>	<b>-</b>

**REC Sales / Transfers**

	2012	2013	2014
Quantity of RECs Sold	-	-	-
Bonus Incentives Transferred	-	-	-
Bonus Incentives Not Realized	-	-	-
<b>Total Sold / Transferred / Unrealized</b>	<b>-</b>	<b>-</b>	<b>-</b>

**Adjustments**

	2012	2013	2014
2012 Surplus Applied to 2013	-	-	-
2013 Surplus Applied to 2012	-	-	-
2013 Surplus Applied to 2014	-	-	-
2014 Surplus Applied to 2013	-	-	-
<b>Net Surplus Adjustments</b>	<b>-</b>	<b>-</b>	<b>-</b>
Adjustment for Events Beyond Control	-	-	-

Contribution to RCW 19.285 Compliance

	<b>10,934</b>	<b>12,024</b>	<b>12,024</b>
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\* 2012 only shows a partial year to reflect the qualified generation in 2012 after the upgrade project at Noxon Rapids #4 was completed.

Facility Name:

Wanapum Fish Bypass

**MWh Allocated to WA Compliance**

	2012	2013	2014
Total MWh Produced / Purchased from Wanapum Fish Bypass	22,206	21,927	21,146
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	100%	100%	100%
<b>Eligible MWh Available for RCW 19.285 Compliance</b>	<b>22,206</b>	<b>21,927</b>	<b>21,146</b>

**Renewable Bonus Incentives**

	2012	2013	2014
Extra Apprenticeship Credit	-	-	-
Distributed Generation Bonus	-	-	-
<b>Total Quantity from Bonus Incentives</b>	<b>-</b>	<b>-</b>	<b>-</b>

**REC Sales / Transfers**

	2012	2013	2014
Quantity of RECs Sold			
Bonus Incentives Transferred			
Bonus Incentives Not Realized			
<b>Total Sold / Transferred / Unrealized</b>	<b>-</b>	<b>-</b>	<b>-</b>

**Adjustments**

	2012	2013	2014
2012 Surplus Applied to 2013	-	-	
2013 Surplus Applied to 2012	-		
2013 Surplus Applied to 2014			-
2014 Surplus Applied to 2013		-	
<b>Net Surplus Adjustments</b>	<b>-</b>	<b>-</b>	<b>-</b>

Adjustment for Events Beyond Control			
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**Contribution to RCW 19.285 Compliance**

	<b>22,206</b>	<b>21,927</b>	<b>21,146</b>
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Facility Name:

Palouse Wind

**MWh Allocated to WA Compliance**

	2012	2013	2014
Total MWh Produced / Purchased from Palouse Wind	61,450	297,027	349,726
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	100%	100%	100%
<b>Eligible MWh Available for RCW 19.285 Compliance</b>	<b>61,450</b>	<b>297,027</b>	<b>349,726</b>

**Renewable Bonus Incentives**

	2012	2013	2014
Extra Apprenticeship Credit	12,290	59,405	69,945
Distributed Generation Bonus	-	-	-
<b>Total Quantity from Bonus Incentives</b>	<b>12,290</b>	<b>59,405</b>	<b>69,945</b>

**REC Sales / Transfers**

	2012	2013	2014
Quantity of RECs Sold	(61,450)	(287,506)	(1,481)
Bonus Incentives Transferred	-	-	-
Bonus Incentives Not Realized	(12,290)	(57,501)	(296)
<b>Total Sold / Transferred / Unrealized</b>	<b>(73,740)</b>	<b>(345,007)</b>	<b>(1,777)</b>

**Adjustments**

	2012	2013	2014
2012 Surplus Applied to 2013		-	
2013 Surplus Applied to 2012	-		
2013 Surplus Applied to 2014		-	-
2014 Surplus Applied to 2013		-	
<b>Net Surplus Adjustments</b>	<b>-</b>	<b>-</b>	<b>-</b>

Adjustment for Events Beyond Control			
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**Contribution to RCW 19.285 Compliance**

	<b>-</b>	<b>11,425</b>	<b>417,894</b>
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## Compliance Contribution by Generation Type

	2012	2013	2014
Wind	-	11,425	417,894
Solar	-	-	-
Water (Incremental Hydro)	191,205	192,016	191,235
Biomass	-	-	-
Geothermal	-	-	-
Landfill Gas	-	-	-
Sewage Treatment Gas	-	-	-
Wave, Ocean, Tidal	-	-	-
Biodiesel Fuel	-	-	-
<b>Total</b>	<b>191,205</b>	<b>203,441</b>	<b>609,129</b>

Facility Name	Facility Type	2012	2013	2014
Long Lake #3	Water (Incremental Hydro)	14,197	14,197	14,197
Little Falls #4	Water (Incremental Hydro)	4,862	4,862	4,862
Cabinet Gorge #2	Water (Incremental Hydro)	29,008	29,008	29,008
Cabinet Gorge #3	Water (Incremental Hydro)	45,808	45,808	45,808
Cabinet Gorge #4	Water (Incremental Hydro)	20,517	20,517	20,517
Noxon Rapids #1	Water (Incremental Hydro)	21,435	21,435	21,435
Noxon Rapids #2	Water (Incremental Hydro)	7,709	7,709	7,709
Noxon Rapids #3	Water (Incremental Hydro)	14,529	14,529	14,529
Noxon Rapids #4	Water (Incremental Hydro)	10,934	12,024	12,024
Wanapum Fish Bypass	Water (Incremental Hydro)	22,206	21,927	21,146
Palouse Wind	Wind	-	11,425	417,894