CRISTAN KELLEY

Rates Analyst

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April 30, 2014

Steven V. King, Executive Director & Secretary Washington Utilities & Transportation Commission 1300 S. Evergreen Park Drive, S.W. P.O. Box 47250 Olympia, Washington 98504-7250

Re: ANNUAL COMMISSION BASIS REPORT FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2013 WITHOUT WORKPAPERS

Dear Mr. King:

Enclosed are an original and three copies of the Company's Annual Commission Basis Report without workpapers for the 12 months ended December 31, 2013. This Report is submitted under *WAC 480-90-257*. Workpapers will be provided under separate cover.

Please feel free to call me or Kevin McVay at extension 3585 if you have any questions.

Sincerely,

Cristan Kelley Rates Analyst

CMK

enclosures



REPORT:

ANNUAL COMMISSION BASIS REPORT WITHOUT WORKPAPERS

(For the 12 months ended December 31, 2013)

STATE OF WARREN

BECCHES HANAGEMENT

| Line No. | | Test Year Results | Adjustments | Test Year Adjusted |
|-------------|---|----------------------|-------------|------------------------|
| | | (a) | (b) | (c) |
| | Operating Revenues | | - | |
| 1 | Sale of Gas | \$73,486,425 | (\$260,480) | \$73,225,945 |
| 2 | Transportation | 1,602,894 | 0 | 1,602,894 |
| 3 | Miscellaneous Revenues | (1,100,908) | 15,397 | (1,085,511) |
| 4 | Total Operating Revenues | 73,988,411 | (245,082) | 73,743,329 |
| | Operating Revenue Deductions | | | |
| 5 | Gas Purchased | 36,456,382 | (111,739) | 36,344,643 |
| 6 | Uncollectible Accrual for Gas Sales | 23,910 | 128,847 | 152,757 |
| 7 | Other Operating & Maintenance Expenses | 12,654,750 | (673,036) | 11,981,714 |
| 8 | Total Operating & Maintenance Expense | 49,135,042 | (655,927) | 48,479,115 |
| 9 | Federal Income Tax | 3,243,621 | 148,163 | 3,391,784 |
| 10 | Property Taxes | 1,773,542 | 140,103 | |
| 11 | Other Taxes | 3,680,793 | (9,931) | 1,773,542 3,670,862 |
| 12 | Depreciation & Amortization | 7,090,005 | (9,931) | 7,090,005 |
| | | 7,050,005 | | 7,030,003 |
| 13 | Total Operating Revenue Deductions | 64,923,003 | (517,695) | 64,405,308 |
| 14 | Net Operating Revenues | \$9,065,407 | \$272,613 | \$9,338,020 |
| | Average Rate Base | | | |
| 15 | Utility Plant in Service | 248,280,194 | (86,176) | 248,194,019 |
| | Accumulated Depreciation | (104,236,412) | (80,170) | (104,236,412) |
| 17 | Net Utility Plant | 144,043,783 | -86,176 | 143,957,607 |
| | | 111,013,703 | 00,170 | 145,557,007 |
| 18 | Working Capital | \$5,923,511 | 0 | 5,923,511 |
| 19 | Storage Gas | 1,327,599 | 0 | 1,327,599 |
| 20 | Customer Advances | (227,685) | Ö | (227,685) |
| 21 | Leasehold Improvements | 320,405 | 0 | 320,405 |
| 22 | Accumulated Deferred Income Taxes | (28,237,546) | 0 | (28,237,546) |
| 23 | Total Rate Base | \$123,150,067 | (\$86,176) | \$123,063,891 |
| 24 | Rate of Return | 7.36% | | 7.59% |
| 25 | Return on Common Equity | 10.77% | . = | 11.33% |