

UG 140692



April 21, 2014

State of Washington
Washington Utilities & Transportation Commission
P.O. Box 47250
Olympia, WA 98504-7250

RE: Monthly Purchase Gas Adjustment Report

In compliance with WAC 480-90-233(5) please find enclosed a copy of the Purchase Gas Adjustment (PGA) Report for March 2014. This report shows the activity that occurred during the month in the Company's 191 accounts. Would you please forward these copies to Mr. Edward Keating.

If you have any questions regarding this report please feel free to call me at (509) 495-4324.

Sincerely,

A handwritten signature in cursive script that reads "Annette Brandon".

Annette Brandon
Regulatory Analyst
State and Federal Regulation

Enclosures

RECEIVED
PROGRAM MANAGEMENT
2014 APR 23 AM 8:19
STATE OF WASHINGTON
UTILITIES AND TRANSPORTATION
COMMISSION

Avista Corporation Journal Entry

Effective Date: 201403

Journal: 431-D&A WA/ID
Team: Resource Accounting
Type: C
Category: DJ
Currency: USD

Last Saved by: Marcus Garbarino
Submitted by: Marcus Garbarino
Approved by:

Last Saved: 04/04/2014 9:54 AM
Approval Requested: 04/04/2014 9:54 AM

Explanation:

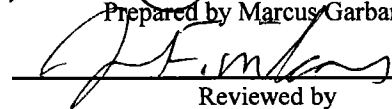
To record the monthly deferral of unrecovered commodity and demand costs related to WA and ID. Also to record the amortization of recoverable costs for WA and ID.



Prepared by Marcus Garbarino

4/4/14

Date



Reviewed by

4/4/14

Date

Approved for Entry
Corporate Accounting use Only

Date

RECEIVED
PROCUREMENT MANAGEMENT
2014 APR 23 AM 8:26
STATE OF IOWA
UTILITY DIVISION
COMMERCIAL

Washington/Idaho Gas Costs		201403
Demand (Transportation) Costs		
NWP Fixed		\$ 4,598,122.63
NWP Variable		\$ 62,623.44
NWP Capacity Release		\$ (3,354,346.94)
NWP Total (excluding Refund)		\$ 1,306,399.13
GTN Fixed		\$ 289,222.31
GTN Variable		\$ 7,408.89
GTN Capacity Release		\$ (3,479.42)
Current Month Estimate		\$ 293,151.78
Transcanada Foothills (BC System) Fixed		\$ 248,034.62
Transcanada Foothills (BC System) Variable		\$ -
ANG Total		\$ 248,034.62
NOVA (AB System) Fixed		\$ 481,248.12
NOVA (AB System) Variable		\$ -
NOVA Total		\$ 481,248.12
Spectra Westcoast Fixed		\$ 126,110.66
Spectra Westcoast Variable		\$ -
WEI (Duke) Total		\$ 125,110.66
Questar		\$ -
Questar		\$ -
NOVA Fixed charges		\$ -
Third party capacity release		\$ -
Other Pipeline Fixed charges		\$ 0.00
Other capacity release credit		\$ 0.00
Counterparty Invoice Total		\$ -
Thermal Transport		\$ -
Intracompany Transportation Optimization		\$ -
Total Demand Costs from Purchase Journals		\$ 2,453,944.31
WA/ID Buy/Sell Transportation Recovery		\$ (8,311.81)
Total Demand Costs	804001 GD AN	\$ 2,445,632.50
less variable costs charged to Commodity		\$ (70,032.33)
Total Demand Costs to be Allocated		\$ 2,375,600.17
Commodity Purchases (Natural Gas)		
Commodity Physical	804000 GD AN	\$ 20,580,320.35
Misc	804000 GD AN	\$ -
Cochrane Credit	811000 GD AN	\$ (81,040.88)
Financial Settlements	804600 GD AN	\$ (2,230,962.01)
Foreign Exchange Hedge Activity	804010 GD AN	\$ (16,129.70)
Interco Purchase from Thermal	804730 GD AN	\$ 279,928.75
Total Commodity Costs from Purchase Journals		\$ 18,632,116.61
Storage (Injections)/Withdrawals	808100/808200 GD AN	\$ 1,676,118.15
FAFB Commodity for Anderson Elementary/Li	804000 GD AN	\$ -
WA/ID Gas Purchased from Interstate Asphalt	804000 GD AN	\$ -
GST	804000 GD AN	\$ 100,142.07
M Chemical Accrual	804000 GD AN	\$ 5,000.00
Broker Fees	804017 GD AN	\$ 6,828.59
Newedge Broker Fees	804017 GD AN	\$ 2,081.23
Mizuho Broker Fees	804017 GD AN	\$ 1,667.62
plus variable costs from Demand		\$ 70,032.33
WA/ID Off System Revenue	483000/483600/483730	\$ (7,318,258.21)
Terasen/Fortis Deferred Exchange Revenue	495028 GD AN	\$ (500,000.00)
Total Commodity Costs to be Allocated		\$ 12,475,730.19
WA Imbalance	804000 GD AN	\$ (81,894.32)
ID Imbalance	804000 GD AN	\$ (33,185.18)
Total Deferred Commodity Costs:		\$ 12,350,650.69
Total Net Gas Costs		\$ 14,726,260.86
From DJ 430		\$ 14,726,260.86
Check		

201403
Expense Calculation

Total Current Demand Costs (excluding refund) \$ 2,375,600.17 \$ 1,669,334.24 \$ 706,265.93

Total Commodity Costs to be Allocated \$ 12,475,730.19 \$ 8,529,656.73 \$ 3,946,073.46

Imbalance Cost Washington \$ (91,894.32) \$ (91,894.32)

Imbalance Cost Idaho \$ (33,185.18) \$ (33,185.18)

Total Commodity Costs before refund \$ 12,350,650.69 \$ 8,437,762.41 \$ 3,912,888.28

Total

Total System Cost	Demand Allocated to Washington	Demand Allocated to Idaho	Commodity Allocated to Washington	Commodity Allocated to Idaho
	70.27%	29.73%	68.3700%	31.6300%
check	\$ -	\$ -	\$ -	\$ -

WASHINGTON				IDAHO			
Balance Sheet Def Rev Calc	PGA Volumes	PGA Rate	PGA Revenue	Balance Sheet Def Rev Calc	PGA Volumes	PGA Rate	PGA Revenue
DEMAND				DEMAND			
Schedule 101	14,096,743	0.11298	\$ 1,592,650.02	Schedule 101	6,774,285	0.10744	\$ 727,829.18
Schedule 111	5,310,734	0.11041	\$ 586,358.14	Schedule 111	2,467,111	0.10744	\$ 265,068.41
Schedule 112	0	0.11041	\$ -	Schedule 112	1,774	0.10744	\$ 190.60
Schedule 121	425,342	0.09049	\$ 38,489.20	Schedule 121	0	0.10744	\$ -
Schedule 122	79,687	0.09049	\$ 7,210.88	Schedule 122	0	0.10744	\$ -
Schedule 131	0	0.06666	\$ -	Total Demand	9,243,170		\$ 993,086.18
Schedule 132	132,979	0.06666	\$ 8,864.38		9,243,170	check	0.10744
Schedule 146	2,882,510	0.00054	\$ 1,556.56				
Total Demand	22,927,995		\$ 2,235,129.17				
	22,927,995	check	\$ 0.09748				
COMMODITY				COMMODITY			
Schedule 101	14,096,743	0.36280	\$ 5,114,298.36	Schedule 101	6,774,285	0.37124	\$ 2,514,885.56
Schedule 111	5,310,734	0.36280	\$ 1,926,734.30	Schedule 111	2,467,111	0.37124	\$ 915,890.29
Schedule 112	0	0.36280	\$ -	Schedule 112	1,774	0.37124	\$ 658.58
Schedule 121	425,342	0.36280	\$ 154,314.08	Schedule 121	0	0.37124	\$ -
Schedule 122	79,687	0.36280	\$ 28,910.44	Schedule 122	0	0.37124	\$ -
Schedule 131	0	0.36280	\$ -	Schedule 131	0	0.37124	\$ -
Schedule 132	132,979	0.36280	\$ 48,244.78	Schedule 132	32,078	0.37124	\$ 11,908.64
Total Commodity	20,045,485		\$ 7,272,501.96	Total Commodity	9,275,248		\$ 3,443,343.07
	20,045,485	check	\$ 0.36280		9,275,248	check	\$ 0.37124

Deferral Calculation

Total Deferral Expenses from above \$ 8,437,762.41 \$ 1,669,334.24 \$ 3,912,888.28 \$ 706,265.93

PGA Deferral Revenue from above \$ (7,272,501.96) \$ (2,235,129.17) \$ (3,443,343.07) \$ (993,086.18)

Adjustments \$ - \$ - \$ - \$ -

Amount to be Deferred \$ 1,165,260.45 \$ (565,794.94) \$ 469,545.21 \$ (286,820.26)

(overcollected)/undercollected (rebate)/surcharge

Washington Commodity	Washington Demand	Idaho Commodity	Idaho Demand	Totals from above
\$ 8,437,762.41	\$ 1,669,334.24	\$ 3,912,888.28	\$ 706,265.93	\$ 14,726,260.86
\$ (7,272,501.96)	\$ (2,235,129.17)	\$ (3,443,343.07)	\$ (993,086.18)	\$ (13,944,060.39)
\$ -	\$ -	\$ -	\$ -	\$ 782,190.47
WA Total	599,465.52	ID Total	182,724.96	

JET Entry	Credits
Debits	
1,006,528.95	1,006,528.95

(13,944,060.39)

Washington/Idaho Gas Costs	GL Account	Mar-14 Costs	
Nucleus Storage acct. JPRAIRIEAN -100408			
JP Injections	808200 GD AN	\$ -	0.00
JP Withdrawals	808100 GD AN	\$ 1,575,556.05	
Total JP	164100 GD AN	\$ 1,575,556.05	
Clay Basin (QUESTAA) Injections	808200 GD AN	\$ -	
Clay Basin (QUESTAA) Withdrawals	808100 GD AN	\$ 562.10	1,576,118.15
Total Clay Basin	164115 GD AA	\$ 562.10	
Total Net Storage (Injections)/Withdrawals		\$ 1,576,118.15	
NUCUT PURCHASES (GL Estimate Report)			
Commodity Purchases	804000 GD AN	\$ 20,580,320.35	
Fixed Demand and Capacity Releases	804001 GD AN	\$ 2,383,911.98	
Variable Demand (Transport) Costs	804002 GD AN	\$ 70,032.33	
Hedge Activity	804010 GD AN	\$ (16,129.70)	
Financial Settlements	804600 GD AN	\$ (2,230,962.01)	
Interco Purchase from Thermal	804730 GD AN	\$ 279,928.75	
Cochran Credit	811000 GD AN	\$ (81,040.88)	
Information from other journals -Deferred Costs:			
WA Imbalance from DJ 436	804000 GD AN	\$ (91,894.32)	
ID Imbalance from DJ 436	804000 GD AN	\$ (33,185.18)	
M Chemical Accrual	804000 GD AN	\$ 5,000.00	
Broker Fees DJ 471	804017 GD AN	\$ 6,828.59	
Newedge Journal DJ 473	804017 GD AN	\$ 2,081.23	
Mizuho Journal DJ 473	804017 GD AN	\$ 1,667.52	
WA/ID Sales for Resale Physical and Bookout -From GSALES	483000/483600/4837	\$ (7,318,256.21)	
Terassen/Fortis Deferred Exchange Revenue	495028 GD AN	\$ (500,000.00)	
WA/ID Buy/Sell Transportation Recovery- pass through DJ 451	804001 GD AN	\$ (8,311.81)	
GST/HST Recon (Quarterly) DJ 437	804000 GD AN	\$ 100,142.07	
FAFB Commodity for Anderson Elementary/Lignetics (semi-annual)	804000 GD AN	\$ -	
WA/ID Gas Purchased from Interstate Asphalt (Annual)	804000 GD AN	\$ -	
Total Costs for Deferral including net gas costs		\$ 14,726,250.88	Tie to Deferral Entry
	483600 GD AN	\$ (59,507.51)	Input fr GLE Sales
	483000 GD AN	\$ (4,874,991.73)	Input fr GLE Sales
	483730 GD AN	\$ (2,383,756.97)	Input fr GLE Sales
		(7,318,256.21)	

Journal # 430 Entry	Dr.	Cr.	
232130 ZZ ZZ	\$ 4,002,364.20	\$ -	Intra-Co Transfer Thermal AN (LDC Purchase from Thermal)
142150 ZZ ZZ	\$ -	\$ (4,002,364.20)	Intra-Co Transfer Thermal AN (LDC Purchase from Thermal)
142800 ZZ ZZ	\$ -	\$ (5,942,633.96)	Intra-Co Transfer Thermal AN (LDC Sale to Thermal)
232620 ZZ ZZ	\$ 5,942,633.96	\$ -	Intra-Co Transfer Thermal AN (LDC Sale to Thermal)
182374 CD AA	\$ -	\$ -	Clear MTM on FX for 2 months out
245745 ZZ ZZ	\$ -	\$ -	Clear MTM on FX for 2 months out
804700.GD.AN	\$ 6,764.65	\$ -	Provide Bookout dollars for SEC reporting
804711.GD.AN	\$ -	\$ (6,764.65)	Provide Bookout dollars offset
804000.GD.AN	\$ 5,000.00	\$ -	AN Odorization Expense Accrual
232130.ZZ.ZZ	\$ -	\$ (5,000.00)	AN Odorization Expense Accrual
142150.ZZ.ZZ	\$ -	\$ (0.42)	Misc Rounding Adj
142800.ZZ.ZZ	\$ 763.19	\$ -	Reclass Occidental - Misc Rounding Adj
232130.ZZ.ZZ	\$ -	\$ (376.92)	Reclass GTN - Misc Rounding Adj
232620.ZZ.ZZ	\$ -	\$ (338.74)	Reclass GTN - Misc Rounding Adj
903000.CD.AA	\$ -	\$ (47.11)	Misc Rounding Adj
Total Other Adj	\$ 9,957,526.00	\$ (9,957,526.00)	

Total from GLE	\$ 27,158,771.88	\$ (27,158,771.88)
Total DJ 430	\$ 37,116,297.88	\$ (37,116,297.88)

Washington Current Deferral

191010	Month	YTD	Cumulative Balance	201312	201401	201402	201403
	Interest Rate			3.25%	3.25%	3.25%	3.25%
	Beginning Balance			(3,498.74)	(4,220,307.87)	(4,984,433.46)	(5,871,867.35)
	Commodity Deferral	2,611,986.66	(1,782,737.79)	(1,349,424.41)	780,719.13	696,007.08	1,165,260.45
	Demand Deferral	(3,636,951.36)	(3,438,772.74)	(1,876,402.87)	(1,532,386.82)	(1,538,759.61)	(565,794.94)
	Interest (Rev/Expense)	(42,220.46)	(65,982.50)	(4,188.20)	(12,447.90)	(14,681.36)	(15,091.20)
	Commodity Adjustment	0.00		0.00	0.00	0.00	0.00
	Demand Adjustment	0.00		(1,111,877.48)	0.00	0.00	0.00
	Interest Adjustment	0.00		(44,916.37)	0.00	0.00	0.00
	Misc Adjustment	0.00		0.00	0.00	0.00	0.00
	Ending Balance	(1,067,185.16)		(4,220,307.87)	(4,984,433.46)	(5,871,867.35)	(5,287,493.03)
	GLW Check			(4,220,307.88)	(4,984,433.47)	(5,871,867.36)	(5,871,867.36)
	Variance			0.01	0.01	0.01	584,374.33

201403			
WA Deferral Interest Income	419600 GD WA	0.00	0.00
WA Deferral Interest Expense	431600 GD WA	15,091.20	0.00
WA Deferral	191010 GD WA	584,374.32	0.00
WA Deferral Expense	805120 GD WA	0.00	569,465.52
Misc Adjustments*		0.00	0.00
Misc Adjustments*		0.00	0.00
		Check	0.00

Washington Amortization

191000	Month	YTD	PGA YTD	201312	201401	201402	201403
	Schedule 101	54,963,566	92,670,252	22,636,008	20,682,450	20,184,373	14,096,743
	Schedule 111	19,239,830	32,409,258	7,518,125	7,025,543	6,903,553	5,310,734
	Schedule 121	1,500,818	2,485,524	588,721	534,459	540,817	425,342
	Schedule 131	0	0	0	0	0	0
	Schedule 146	9,503,074	16,114,885	3,675,604	3,517,013	3,103,551	2,862,510
	Total	85,207,088	143,679,919	34,418,458	31,759,465	30,732,294	22,715,329
	Calendar Sales Check	85,207,088	143,679,919	34,418,458	31,759,465	30,732,294	22,715,329

191000	Month	201312	201401	201402	201403
	Schedule 101	Man Calc	(0.00293)	(0.00293)	(0.00293)
	Schedule 111	Man Calc	(0.00558)	(0.00558)	(0.00558)
	Schedule 121	Man Calc	(0.01582)	(0.01582)	(0.01582)
	Schedule 131	Man Calc	0.03050	0.03050	0.03050
	Schedule 146	Man Calc	0.00000	0.00000	0.00000

191000	Month	YTD	PGA YTD	201312	201401	201402	201403
	Interest Rate			3.25%	3.25%	3.25%	3.25%
	Beginning Balance			1,486,369.59	1,388,326.81	1,256,080.23	1,153,258.77
	Amortization	(291,756.48)	(475,964.66)	(101,930.34)	(108,116.74)	(106,079.69)	(77,590.05)
	Interest	8,890.26	17,884.93	3,887.55	3,613.64	3,258.23	3,018.38
	PGA Transfer	0.00		0.00	0.00	0.00	0.00
	Misc Adjustment	(27,743.48)		0.00	(27,743.48)	0.00	0.00
	Ending Balance	(309,609.70)		1,388,326.81	1,256,080.23	1,153,258.77	1,078,717.10
	GLW Check			1,388,327.03	1,256,080.45	1,153,258.99	1,153,258.99
	Variance			(0.22)	(0.22)	(0.22)	(74,541.89)

201403			
WA Amortization Interest Income	419600 GD WA	0.00	3,018.38
WA Amortization Interest Expense	431600 GD WA	0.00	0.00
WA Amortization	191000 GD WA	0.00	74,541.67
WA Amortization Expense	805110 GD WA	77,590.05	0.00
Misc Adjustments*		0.00	0.00
Misc Adjustments*		0.00	0.00
		Check	0.00

191025	Month	YTD	PGA YTD	201312	201401	201402	201403
	Schedule 101	54,963,566	92,670,252	22,636,008	20,682,450	20,184,373	14,096,743
	Schedule 111	19,239,830	32,409,258	7,518,125	7,025,543	6,903,553	5,310,734
	Schedule 112	0	0	0	0	0	0
	Schedule 121	1,500,818	2,485,524	588,721	534,459	540,817	425,342
	Schedule 122	265,077	401,063	84,319	95,515	89,875	79,687
	Schedule 131	0	0	0	0	0	0
	Schedule 132	422,942	697,875	132,732	149,468	140,495	132,979
	Schedule 146	9,503,074	16,114,885	3,675,604	3,517,013	3,103,551	2,862,510
	Total	85,895,107	144,778,657	34,635,509	32,004,448	30,962,664	22,927,995
	Calendar Sales Check	85,895,107	144,778,657	34,635,509	32,004,448	30,962,664	22,927,995

191025	Month	201312	201401	201402	201403
	Schedule 101	Man Calc	(0.00039)	(0.00039)	(0.00039)
	Schedule 111	Man Calc	(0.00039)	(0.00039)	(0.00039)
	Schedule 112	Man Calc	(0.00039)	(0.00039)	(0.00039)
	Schedule 121	Man Calc	(0.00039)	(0.00039)	(0.00039)
	Schedule 122	Man Calc	(0.00039)	(0.00039)	(0.00039)
	Schedule 131	Man Calc	(0.00039)	(0.00039)	(0.00039)
	Schedule 132	Man Calc	(0.00039)	(0.00039)	(0.00039)
	Schedule 146	Man Calc	(0.00004)	(0.00004)	(0.00004)

191025	Month	YTD	PGA YTD	201312	201401	201402	201403
	Beginning Balance			(693.68)	(13,895.72)	(24,946.50)	(35,935.70)
	Amortization	(30,173.02)	(52,006.98)	(13,002.04)	(11,250.78)	(10,989.20)	(7,933.04)
	Misc Adjustment	0.00		0.00	0.00	0.00	0.00
	Ending Balance	(30,173.02)		(13,695.72)	(24,946.50)	(35,935.70)	(43,868.74)
	GLW Check			(13,695.72)	(24,946.50)	(35,935.70)	(35,935.70)
	Variance			(0.00)	(0.00)	0.00	(7,933.04)

201403			
WA Amortization JP	191025 GD WA	0.00	7,933.04
WA Amortization Expense JP	805110 GD WA	7,933.04	0.00
Misc Adjustments*		0.00	0.00
Misc Adjustments*		0.00	0.00
		Check	0.00

Washington Sales Volumes

March-14 Description	Schedule	March-14 Billed	February-14 Unbilled	March-14 Unbilled	March-14 Net Unbilled	Total	Notes
Schedule SumApry for Commodity Deferral :							
Firm	101	17,949,391	11,977,669	8,125,021	(3,852,648)	14,096,743	
Firm	111	6,452,941	3,946,408	2,804,201	(1,142,207)	5,310,734	
Firm	112	0	0	0	0	0	
Firm	121	527,822	363,206	260,726	(102,480)	425,342	
Firm	122	79,687	0	0	0	79,687	
Firm	122G	0	0	0	0	0	
Firm	122L	0	0	0	0	0	
Firm	122W	0	0	0	0	0	
Interruptible	131	0	0	0	0	0	
Interruptible	132	132,979	0	0	0	132,979	
Interruptible	132W	0	0	0	0	0	
Total Retail Sales for GTI		25,142,820	16,287,283	11,189,948	(5,097,335)	20,045,485	Total retail sales for PGA commodity deferral, includes interruptible rate schedules
	146	3,289,785	3,176,646	2,769,371	(407,275)	2,882,510	
Total 146 Transportation Sales		3,289,785	3,176,646	2,769,371	(407,275)	2,882,510	
	147	204,688	0	0	0	204,688	
	148	4,398,135	4,398,135	4,167,061	(231,074)	4,167,061	
Total 147 & 148 Transportation Sales		4,602,823	4,398,135	4,167,061	(231,074)	4,371,749	
Total sales		33,035,428	23,862,064	18,126,380	(5,735,684)	27,299,744	
Schedule SumJuny for Demand Deferral:							
Firm	101	17,949,391	11,977,669	8,125,021	(3,852,648)	14,096,743	
Firm	111	6,452,941	3,946,408	2,804,201	(1,142,207)	5,310,734	
Firm	112	0	0	0	0	0	
Firm	121	527,822	363,206	260,726	(102,480)	425,342	
Firm	122	79,687	0	0	0	79,687	
Interruptible	131	0	0	0	0	0	
Interruptible	132	132,979	0	0	0	132,979	
Transportation	146	3,289,785	3,176,646	2,769,371	(407,275)	2,882,510	
		28,432,605	19,463,929	13,959,319	(5,504,610)	22,927,995	Total sales for PGA demand deferral, includes interruptible rate schedules & schedule 146 transportation
Schedule SumJuny for Commodity and Demand Amortization:							
Firm	101	17,949,391	11,977,669	8,125,021	(3,852,648)	14,096,743	Sales for Decoupling amortization
Firm	111	6,452,941	3,946,408	2,804,201	(1,142,207)	5,310,734	
Firm	121	527,822	363,206	260,726	(102,480)	425,342	
Firm	122G	0	0	0	0	0	Special amortization rate
Firm	122L	0	0	0	0	0	Special amortization rate
Firm	122W	0	0	0	0	0	Special amortization rate
Interruptible	131	0	0	0	0	0	
Interruptible	132W	0	0	0	0	0	Special amortization rate
Transportation	146	3,289,785	3,176,646	2,769,371	(407,275)	2,882,510	
		28,219,939	19,463,929	13,959,319	(5,504,610)	22,715,329	Volumes for PGA Commodity & Demand Amortization
Firm	112	0	0	0	0	0	Annual lump sum amortization
Firm	122	79,687	0	0	0	79,687	Annual lump sum amortization
Interruptible	132	132,979	0	0	0	132,979	Annual lump sum amortization
Total Firm Sales		25,009,841	16,287,283	11,189,948	(5,097,335)	19,912,506	
Total Interruptible Sales		132,979	0	0	0	132,979	
Total Transportation Sales (Schedule 146)		3,289,785	3,176,646	2,769,371	(407,275)	2,882,510	
Total Transportation Sales (Schedule 147 & 148)		4,602,823	4,398,135	4,167,061	(231,074)	4,371,749	
Check total sales		33,035,428	23,862,064	18,126,380	(5,735,684)	27,299,744	
		33,035,428	23,862,064	18,126,380		27,299,744	

Gas Revenue Report by Revenue Class Current Month and Year-to-Date for Accounting Period : 201403 , State Code : WA

Accounting Period:201403	State Code:WA
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Rate Schedule Num	Revenue Class	Meters	Usage	Revenue Amt	YTD Average Meters	Ytd Usage	Ytd Revenue Amt
101	01 RESIDENTIAL	137,163	15,029,608	14,029,946	137,148	50,618,747	47,033,573
	21 FIRM COMMERCIAL	11,966	2,876,887	2,671,121	11,943	9,931,807	9,185,249
	31 FIRM- INDUSTRIAL	85	33,679	31,108	86	123,238	113,473
	80 INTERDEPARTMENT REVENUE	28	9,217	8,522	28	33,574	30,923
	Total 101	149,242	17,949,391	16,740,698	149,206	60,707,366	56,363,218
111	01 RESIDENTIAL	262	419,550	324,693	263	1,347,180	1,037,219
	21 FIRM COMMERCIAL	2,242	5,759,976	4,366,363	2,230	18,932,126	14,323,593
	31 FIRM- INDUSTRIAL	47	224,554	167,092	47	728,105	539,618
	80 INTERDEPARTMENT REVENUE	14	48,861	36,632	14	154,059	114,932
	Total 111	2,565	6,452,941	4,894,780	2,553	21,161,470	16,015,362
121	21 FIRM COMMERCIAL	24	495,622	345,629	24	1,623,201	1,124,563
	31 FIRM- INDUSTRIAL	3	32,200	23,016	2	77,842	55,630
	Total 121	27	527,822	368,645	26	1,701,043	1,180,194
122	21 FIRM COMMERCIAL	2	79,687	52,396	2	265,077	173,667
132	22 INTERRUPTIBLE COMMERCIAL	2	132,979	82,023	2	422,942	259,804
146	91 COMMERCIAL-TRANS OF GAS FOR OTHERS	21	1,862,661	107,923	19	5,702,388	389,301
	92 INDUSTRIAL-TRANS OF GAS FOR OTHERS	24	1,427,124	109,395	25	4,646,752	351,209
	Total 146	45	3,289,785	217,318	44	10,349,140	740,510
147	93 INTERDEPARTMENT- REV FROM TRANSP OF GAS	3	204,688	4,280	3	933,549	19,521
148	91 COMMERCIAL-TRANS OF GAS FOR OTHERS	1	1,322,047	13,420	1	4,159,525	42,195
	92 INDUSTRIAL-TRANS OF GAS FOR OTHERS	4	3,076,088	96,221	4	9,553,074	296,157
	Total 148	5	4,398,135	109,642	5	13,712,599	338,352
158	01 RESIDENTIAL	0	0	532,655	0	0	1,769,149
	21 FIRM COMMERCIAL	0	0	302,890	0	0	1,013,760
	22 INTERRUPTIBLE COMMERCIAL	0	0	5,099	0	0	16,141
	31 FIRM- INDUSTRIAL	0	0	4,930	0	0	16,826
	80 INTERDEPARTMENT REVENUE	0	0	0	0	0	0
	91 COMMERCIAL-TRANS OF GAS FOR OTHERS	0	0	38,553	0	0	56,848
	92 INDUSTRIAL-TRANS OF GAS FOR OTHERS	0	0	3,579	0	0	11,239
	Total 158	0	0	887,706	0	0	2,883,962
158A	01 RESIDENTIAL	0	0	0	0	0	-9
	21 FIRM COMMERCIAL	0	0	0	0	0	-19
	Total 158A	0	0	0	0	0	-28
199	19 THEFT OF SERVICE-GAS	0	0	0	0	0	145
	88 MISC-SERVICING CUSTOMER INSTALLS	0	0	655	0	0	3,278
	Total 199	0	0	655	0	0	3,423
Total WA		151,891	33,035,428	23,358,143	151,840	109,253,186	77,977,983
Total WA		151,891	33,035,428	23,358,143	151,840	109,253,186	77,977,983

Description	GL Account	Rate Schedule	Balance Sheet Impact	Rate for Resource Accounting		Begin Date	End Date	Interest Rates
				OLD	NEW			
WA Interest Rate: FERC Natural Gas Interest Rate, changes quarterly	http://www.ferc.gov/legal/acct-matts/interest-rates.asp					01-01-2014	03-31-2014	3.25%
WA Deferral Rates	191010 GD WA							
Commodity Rate		101 - 132	Debit	\$0.33052	\$0.36280 ✓	11-01-2013	Next PGA filing	
Demand Rate		101	Debit	\$0.10420	\$0.11298 ✓	11-01-2013	Next PGA filing	
		111/112	Debit	\$0.10103	\$0.11041 ✓	11-01-2013	Next PGA filing	
		121/122	Debit	\$0.08530	\$0.09049 ✓	11-01-2013	Next PGA filing	
		131/132	Debit	\$0.06531	\$0.06666 ✓	11-01-2013	Next PGA filing	
		146	Debit	\$0.00054	\$0.00054 ✓	11-01-2013	Next PGA filing	
WA Commodity & Demand Amortization Rates	191000 GD WA							
		101	Credit	\$0.03395	(\$0.00293) ✓	11-01-2013	Next PGA filing	
		111	Credit	\$0.03060	(\$0.00556) ✓	11-01-2013	Next PGA filing	
		112	Credit			11-01-2013	Next PGA filing	
		121	Credit	\$0.02998	(\$0.01582) ✓	11-01-2013	Next PGA filing	
		122	Credit			11-01-2013	Next PGA filing	
		131	Debit	\$0.05739	\$0.03050 ✓	11-01-2013	Next PGA filing	
		132	Credit			11-01-2013	Next PGA filing	
		146	Credit			11-01-2013	Next PGA filing	
WA Decoupling Mechanism Amortization (Sch 159)	186328 GD WA	101		\$0.00004	\$0.00000	11-01-2013	Next PGA filing	
WA Jackson Prairie Amortization Rates	191025 GD WA	101-132	Credit	(\$0.00219)	(\$0.00039) ✓	11-01-2013	Next PGA filing	
		146	Credit	(\$0.00020)	(\$0.00004) ✓	11-01-2013	Next PGA filing	
ID Interest Rate Customer Deposit Rate changes annually check IPUC website	ORDER NO. 32922					01-01-2014	12-31-2014	1.00%
ID Deferral Rates	191010 GD ID							
Commodity Rate (Without GTI)		101 - 132	Debit	\$0.33122	\$0.37124 ✓	10-01-2013	Next PGA filing	
Demand Rate		101 - 122	Debit	\$0.10289	\$0.10744 ✓	10-01-2013	Next PGA filing	
ID Commodity & Demand Amortization Rates	191000 GD ID							
		101	Credit	\$0.01778	(\$0.00015) ✓	10-01-2013	Next PGA filing	
		111	Credit	\$0.01778	(\$0.00015) ✓	10-01-2013	Next PGA filing	
		131	Debit	\$0.01657	\$0.01042 ✓	10-01-2013	Next PGA filing	
ID Holdback Amortization Rates	191015 GD ID							
		101	Debit	\$0.00000	\$0.01482 ✓	10-01-2013	12-31-2014	
		111	Debit	\$0.00000	\$0.01482 ✓	10-01-2013	12-31-2014	
		112	Debit	\$0.00000	\$0.01482 ✓	10-01-2013	12-31-2014	
		121	Debit	\$0.00000	\$0.01482 ✓	10-01-2013	12-31-2014	
		131	Debit	\$0.00000	\$0.01482 ✓	10-01-2013	12-31-2014	