

March 31, 2014

VIA ELECTRONIC FILING AND OVERNIGHT DELIVERY

Washington Utilities and Transportation Commission 1300 S. Evergreen Park Drive SW P.O. Box 47250 Olympia, Washington 98504-7250

Attn: Steven V. King

Executive Director and Secretary

RE: Actual Results for the Quarter Ended December 31, 2013

Dear Mr. King:

In compliance with WAC 480-100-275, Pacific Power & Light Company (Pacific Power or Company) submits for filing an original and one copy of the actual results for Washington operations, for the quarter ended December 31, 2013. These results are based on unadjusted data and do not reflect normalized results or other standard ratemaking adjustments. The quarterly results of operations were determined using the West Control Area inter-jurisdictional allocation methodology. In docket UE-072123, Order 02, PacifiCorp was granted a 30-day extension of time to file these reports changing the due date from 60 to 90 days following the end of each quarter through the quarter ending June 30, 2017.

Also enclosed is an original and one copy of the Company's Average Customer Count and kWh data for its Washington jurisdiction for the quarter ended December 31, 2013.

If you have any informal inquiries regarding this matter, please contact Gary Tawwater, Manager, Regulatory Affairs, at (503) 813-6805.

Sincerely,

R. Bryce Dalley

Vice President, Regulation

Enclosures

AVERAGE CUSTOMER COUNT AND KWH THREE MONTHS ENDED December 31, 2013

PacifiCorp Average Customer Count and KWH Washington Jurisdiction For the 4th Quarter of Calendar Year 2013

Washington Only	Oct-13	Nov-13	Dec-13
Average Customer Count			
Residential Sales	105,088	105,189	105,294
Commercial Sales	16,766	16,705	16,728
Industrial Sales	564	559	561
Irrigation Sales	5,196	5,160	5,136
Public Street & Highway Lighting	252	248	248
КWН			
Residential Sales	110,167,080	145,482,217	237,050,630
Commercial Sales	133,497,452	124,926,630	129,562,956
Industrial Sales	73,606,115	76,750,365	52,675,914
Irrigation Sales	4,126,565	5,611,650	(1,000,073)
Public Street & Highway Lighting	1,027,208	(48,144)	554,902

Washington Jurisdiction RESULTS OF OPERATIONS

For 12 Month Period Ended December 2013

PACIFICORP RESULTS OF OPERATIONS

USER SPECIFIC INFORMATION

STATE: PERIOD:

WASHINGTON 12 ME DECEMBER 2013

FILE: PREPARED BY: DATE: TIME:

WA JAM 12 ME December 2013 Revenue Requirement Department March 25, 2014 12:55:58 PM

AMA

TYPE OF AVG: METHODOLOGY: FACTOR: FERC:

West Control Area Separate Jurisdiction

Number of CPs:

12 Coincident Peaks

DEMAND % ENERGY % 75% Demand 25% Energy

TAX INFORMATION

TAX RATE ASSUMPTIONS: FEDERAL RATE STATE EFFECTIVE RATE

TAX RATE 35.00%

0.00% 1.612

TAX GROSS UP FACTOR FEDERAL/STATE COMBINED RATE

35.000%

CAPITAL STRUCTURE INFORMATION

	MERGED COMP	ANY CAPITAL STRUC	TURE
	CAPITAL	EMBEDDED	WEIGHTED
	STRUCTURE	COST	COST
DEBT	50.62%	5.29%	2.68%
PREFERRED	0.28%	5.43%	0.02%
COMMON	49.10% 100.00%	9.50%	4.66% 7.36%

OTHER INFORMATION

Notes:

Total Company results only include West Control Area net power costs.

The overall rate of return above has been rounded to two decimals.

RESULTS OF OPERATIONS SUMMARY

 Description of Account Summary:	Ref	UNAD TOTAL	JUSTED RESULTS OTHER	WASHINGTON	WASHIN ADJUSTMENTS	GTON ADJ TOTAL
Operating Revenues General Business Revenues	2.3	4,644,073,132	4,326,372,953	317,700,180	0	317,700,180
Interdepartmental	2.3	0	0	0.1,700,100	0	017,700,700
Special Sales	2.3	261.795.988	205,448,385	56,347,602	ő	56,347,602
Other Operating Revenues	2.4	183,500,845	171,929,092	11,571,753	Ö	11,571,75
Total Operating Revenues	2.4	5,089,369,965	4,703,750,429	385,619,535	0	385,619,53
Operating Expenses:		E00 0E1 000	100 500 004	00 445 000		00 445 00
Steam Production	2.6	526,651,299	466,506,031	60,145,268	0	60,145,26
Nuclear Production	2.7	0	0	0	0 .	
Hydro Production	2.9	40,607,575	33,427,859	7,179,716	0	7,179,71
Other Power Supply Transmission	2.10 2.12	670,896,819 156,537,192	537,138,595 129,719,708	133,758,224 26,817,483	0	133,758,22
Distribution	2.13	208.439.397	196,169,951	12,269,446	0	26,817,48 12,269,44
Customer Accounts	2.13	87,534,326	81,180,959	6,353,367	0	6,353,36
Customer Accounts Customer Service	2.14	116,604,669	105,158,402	11,446,266	0	11,446,26
Sales	2.15	110,004,009	100, 130,402	11,440,200	0	11,440,20
Administrative & General	2.16	176,108,355	162,923,488	13,184,867	0	13,184,86
Administrative & General	2.10	170,100,333	102,320,400	13,104,007	0	13, 104,00
Total O & M Expenses	2.16	1,983,379,631	1,712,224,994	271,154,637	0	271,154,63
D	0.40	504 000 074	500 500 400	44 000 045		14 000 01
Depreciation	2.18	581,390,974	539,568,129	41,822,845	0	41,822,84
Amortization Expense	2.19 2.19	53,011,726	48,860,337	4,151,389	0	4,151,38
Taxes Other Than Income		169,647,183	147,974,104	21,673,079	0	21,673,07
Income Taxes - Federal	2.22	405,104,408	407,706,851	(2,602,443)	0	(2,602,44
Income Taxes - State	2.22	64,113,678	64,113,678			0.000.00
Income Taxes - Def Net Investment Tax Credit Adi.	2.21 2.20	221,276,245 (1,812,064)	212,440,224 (1,812,064)	8,836,021 0	0	8,836,02
Misc Revenue & Expense	2.20	72,571	(1,812,064)	16,992	0	16.00
MISC Nevenue & Expense	2.0	72,571	30,379	10,992		16,99
Total Operating Expenses	2.22	3,476,184,351	3,131,131,831	345,052,520	0	345,052,52
Operating Revenue for Return		1,613,185,614	1,572,618,599	40,567,015	0	40,567,01
marks marks						
Rate Base: Electric Plant in Service	2.33	24,044,251,876	22,430,546,847	1,613,705,029	. 0	1,613,705,02
Plant Held for Future Use	2.33	51,195,004	50,961,847		0	233,15
Misc Deferred Debits	2.35	323,331,154	309,697,870	233,157 13,633,284	0	13,633,28
Elec Plant Acq Adj	2.33	43,594,768	43,594,768	13,033,204	0	13,000,20
Nuclear Fuel	2.33	45,554,766	43,334,700	0	0	
Prepayments	2.35	36,114,665	34,378,449	1,736,216	o o	1,736,21
Fuel Stock	2.34	259,269,758	252,383,977	6,885,780	0	6,885,78
Material & Supplies	2.34	209,824,297	202,968,930	6,855,367	0	6,855,36
Working Capital	2.35	20,020,400	17,506,053	2,514,347	. 0	2,514,34
Weatherization Loans	2.34	(6,830,993)	(8,763,310)	1,932,317	Ö	1,932,31
Miscellaneous Rate Base	2.36	0	(0,700,010)	0,002,017	Ö	1,002,01
					_	
Total Electric Plant		24,980,770,930	23,333,275,433	1,647,495,497	0	1,647,495,49
Rate Base Deductions:						
Accum Prov For Depr	2.40	(7,586,608,274)	(6,986,384,185)	(600,224,089)	0	(600,224,08
Accum Prov For Amort	2.41	(507,613,708)	(463,791,784)	(43,821,924)	0	(43,821,92
Accum Def Income Taxes	2.37	(3,767,311,557)	(3,531,439,580)	(235,871,977)	. 0	(235,871,97
Unamortized ITC	2.37	(1,971,761)	(1,723,331)	(248,430)	0	(248,43
Customer Adv for Const	2.36	(22,257,345)	(22,250,267)	(7,078)	0	(7,07
Customer Service Deposits	2.36	0	0	0	0	
	2.36	(125,308,011)	(118,885,620)	(6,422,391)	0	(6,422,39
Misc. Rate Base Deductions					0	(886,595,88
Misc. Rate Base Deductions Total Rate Base Deductions		(12,011,070,657)	(11,124,474,768)	(886,595,889)	0	(000,000,00

FERC	DECORIO	BUS	WCA	Dof		JUSTED RESULTS OTHER	MACHINGTON	WASHI	
Sales to	DESCRIP Ultimate Custo	FUNC mers	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
440	Residential S								
		0	S		1,773,896,155	1,633,490,894	140,405,261	-	140,405,26
				B1	1,773,896,155	1,633,490,894	140,405,261		140,405,26
142		& Industrial Sales			2 222 227 222	2 656 966 602	176 160 600		176,160,69
		0 P	S SE		2,833,027,382	2,656,866,692	176,160,690 -	-	176,160,68
		PT	SG		-	-	-	-	-
				B1	2,833,027,382	2,656,866,692	176,160,690		176,160,69
444		& Highway Lighting 0	ng S		20,047,674	18,913,444	1,134,230	_	1,134,23
		ō	so		· · ·	-		*	-
				B1	20,047,674	18,913,444	1,134,230		1,134,2
145	Other Sales t	o Public Authority							
		0	S		17,101,922	17,101,922	-	-	-
				B1	17,101,922	17,101,922			
				ы	17,101,922	17,101,922			
448	Interdepartm								
		DPW GP	S SO		-	-	-	-	
		GP	30	B1	-		-		
.							A4=		
Total Sa	les to Ultimate	e Customers		******	4,644,073,132	4,326,372,953	317,700,180	•	317,700,1
447		sale-Non NPC P	s		11,735,353	11,735,353	-	_	_
			CAGW		-				-
					11,735,353	11,735,353	-		
147NPC	Sales for Res	sale-NPC							
		P	SG		-	-	-	-	-
		P P	SE DGP		-	-			-
		P	CAGW		250,060,635	193,713,033	56,347,602	*	56,347,66
		Ρ .	CAGE		-	-	-	-	-
		P P	CAEW CAEE		-	-	-	-	-
				B1	250,060,635	193,713,033	56,347,602		56,347,60
	Total Sales fo	or Bosolo			261,795,988	205,448,385	56,347,602		56,347,66
	rotal oales it	o Nesale			201,700,000	200,440,000	30,347,002		00,041,0
449	Provision for		_						
		P P	S SG		0	0		-	-
		•	00						
					0	0	-		-
	les from Elect				4,905,869,120	4,531,821,338	374,047,782	-	374,047,7
450		counts & Interest CUST	s		9,906,509	0.040.570	693,937		693.9
		CUST	SO		5,900,009	9,212,572	-	-	693,9
				B1	9,906,509	9,212,572	693,937	-	693,9
451	Misc Electric	Revenue							
		CUST	S		6,303,650	6,083,927	219,722	-	219,7
		GP	SG		-	-		-	-
		GP	so	B1	6,935 6,310,584	6,461 6,090,388	474 220,196	-	220,1
					2,010,001	2,000,000	220,.00		~=0,1
453	Water Sales	В	CACW						
		P P	CAGW CAGE		- 1,577	1,577	-	-	
		P	JBG		-	-	-		
		P .	SG	D1	4 577	1 577		-	-
				B1	1,577	1,577	-	-	•
454	Rent of Elect								
		DPW	S		8,770,906	7,785,909	984,997	=	984,9
		P .	CAGW CAGE		433,425 3,816,240	335,759 3,816,240	97,666		97,6
		P	JBG		8,384	6,505	1,878	-	1,8
		P	SG		1,124,185	1,033,762	90,423	-	90,4
		GP	SO	n4	3,642,137 17,795,277	3,393,326 16,371,502	248,811 1,423,775		248,8 1,423,7
				B1			1.423.770		

	AMA										
	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJU	ISTED RESULTS OTHER	WASHINGTON	WASHI ADJUSTMENT	NGTON ADJ TOTAL
156 -	ACCI	DESCRIP	FONC	FACTOR	Kei	TOTAL		OTTIER	WASHINGTON	ADJUSTINENT	ADSTOTAL
157	456	Other Electric	Revenue								
158			DMSC	S		1,931,		1,983,689	(52,646)	-	(52,646)
159			CUST	CAGE		20,212,		20,212,053	2.363.901	-	0.000.004
160 161			OTHSGR OTHSO	CAGW SO		10,490, 867,		8,126,671 808,272	59,265		2,363,901 59,265
162			OTHSGR	SG		29,353,		26,992,216	2,360,995	-	2,360,995
163			OTHSGR	JBG		1,139,		884,223	255,323	_	255,323
164			OTHSGR	WRG		73,940,		70,269,683	3,670,588	•	3,670,588
165			OTHSE	WRE		11,552,	664	10,976,246	576,418	-	576,418
166			P P	CAEW SE			-	-	-	•	
167 168			Г	36	В1	149,486,	897	140,253,052	9,233,846	-	9,233,846
169						110,100,					
170		Total Other B	Electric Revenue	es		183,500,	845	171,929,092	11,571,753		11,571,753
171			_			# 000 000		4 700 750 400	205.040.505		205 040 525
172	i otal Ele	ctric Operatin	ig Revenues		B1	5,089,369,	965	4,703,750,429	385,619,535	-	385,619,535
173											
174 175	Summary	y of Revenues S	by Factor			4,682,720,	504	4,363,174,404	319,546,190	_	319,546,190
176		JBG				1,147,		890,728	257,202	-	257,202
177		SE				.,,	•	550,125	-	-	
178		so				4,516,	608	4,208,058	308,550	-	308,550
179		SG				30,477,	395	28,025,978	2,451,418	-	2,451,418
180		CAEW					-	-	-	-	-
181 182		CAEE CAGW				260,984,	633	202,175,463	58,809,170		58,809,170
183		CAGE				24.029.		24.029.870	50,003,110		-
184		WRG				73,940,		70,269,683	3,670,588	-	3,670,588
185		WRE				11,552,		10,976,246	576,418		576,418
186		ctric Operating			B1	5,089,369,	965	4,703,750,429	385,619,535	<u> </u>	385,619,535
187 188	Miscellan 41160	eous Revenue	es of Utility Plant - (^D							
189	41100		DPW	S			_		_	_	_
190			T	SG			-	-	-		-
191			G	SO			-	-	-		-
192			Т	DGU			-	-	-	-	-
193			P	DGP			-	-			-
194 195							-	•		-	-
196	41170	Loss on Sale	of Utility Plant								
197			DPW	S			-	-	-	_	
198			T	CAGW		63,	381	49,099	14,282		14,282
199			Т	CAGE			-	-	-	-	•
200 201			Т	SG		62	381	49,099	14,282	-	14,282
202						03,	.501	43,033	14,202		14,202
203	4118	Gain from Em	nission Allowance	es							
204			P	S			-	-	-	•	-
205			P	CAEW			-	-	-	-	-
206			P P	CAEE SE		ine	461)	(24,458)	(2,003)	-	(2,003)
207 208			r	SE	B1		461)	(24,458)	(2,003)		(2,003)
209						(20,		(21,100)	(2,000)		(2,000)
210	41181	Gain from Dis	sposition of NOX	Credits							
211			P	SE			-			-	-
212							-	-	-		-
213 214	4194	impact Housei	ng Interest Incom	20							
215	4134		P merest mon	DGU			_		-	_	· <u>-</u>
216							-	-	-	-	
217											
218	421		on Sale of Utility								
219			DPW	S		21,	056	21,056	-	-	-
220 221			T	DGP DGU			-	-	-		-
222			CUST	CN			798	5,396	402	-	402
223			PTD	so			542	21,934	1,608	-	1,608
224			P	CAGW		11,	997	9,293	2,703	-	2,703
225			P	CAGE		(26,	,742)	(26,742)	-	-	-
226			P	SG	D4	O.E.	651	30 038	- 4.713		4,713
227 228					B1	35,	651	30,938	4,713	-	4,713
229	Total Mis	scellaneous R	evenues			72.	571	55,579	16,992		16,992
230		eous Expense									
231	4311		ustomer Deposits								
232			CUST	S			-	*	-		
233	Total Mi	acollane area =	vnaneae				-	-	-		
234 235	i Otal Mis	scellaneous E	vhenses						-	*	
236	Net Misc	Revenue and	I Expense			72,	571	55,579	16,992	•	16,992
237								aran and the same at a second at the second and the second at the second			

AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL L	INADJUSTED RESULTS OTHER	WASHINGTON	WASHI ADJUSTMENT	NGTON ADJ TOTAL
500	Operation Sup	ervision & Eng			28,13	4 05.074	2,263		2,263
	r F		SG CAGW		42,09		2,263 9,484	-	2,263 9,484
	F		CAGE		3,402,40		-	_	5,404
	F		JBG		14,619,09		3,275,512		3,275,512
	F		CAGE		-	-	-		
				B2	18,091,72	3 14,804,464	3,287,259	<u>-</u>	3,287,259
501	Fuel Related								
	F		SE		106,19		8,040	-	8,040
	F F		SE SE					•	-
	F		CAGW		1,697,75		382,564		382,564
	F		CAGE		1,007,70		-	_	
	F	•	CAEW		-				-
	F		CAEE		15,974,56		•	-	
	F F		JBE		(99,84		(22,485)	-	(22,485
	F		CAEE JBG		-	-	•	•	-
	,		JDG	B2	17,678,66		368,118	····	368,118
					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
501NPC	Fuel Related								
			SE .		-		-	~	-
			SE SE		-	-	-	-	-
			CAGW		-		-	-	-
			CAGE		-	-	-	-	
			CAEW		201,097,90	3 155,553,114	45,544,788	-	45,544,788
			CAEE		-		-	•	-
			JBE CAEE		-	*	-		•
			JBG		-	-	-	-	-
				B2	201,097,90	3 155,553,114	45,544,788	-	45,544,788
	Total Fuel Rela	ated			218,776,57	0 172,863,663	45,912,907	-	45,912,907
502	Steam Expens		SG						
	F		CAGW		868,39	4 672,714	195,680	-	195,680
	Ė		CAGE		38,853,09		100,000		100,000
	· P	>	JBG		4,195,08		939,939	-	939,939
	F	>	CAGE				*	*	•
				B2	43,916,57	9 42,780,960	1,135,619	-	1,135,619
603	Steam From C	Other Sources							
	F	>	SE		-	-	-	-	-
	F	-	CAEW		-	-	-	-	-
	F		CAEE	B2					-
				BZ			*		
503NPC	Steam From C	Other Sources-N							
			SE		-	•	-	-	-
			CAEW CAEE	B2	-		-	-	-
			OMEL	U2	-	*	-	-	
							-N		······································
505	Electric Expen								
	F		SG		46.46	1 25,002	10.460	-	10.460
	F		CAGW CAGE		46,46 3,899,69		10,469	-	10,469
	F		JBG		2,94		659		659
	F		CAGE		-	-	-	-	-
				B2	3,949,09	6 3,937,967	11,128		11,128
506	Misc. Steam E	xpense							
	F		SG		-	-	-	-	-
	F		SE		-	-	-		-
	F		CAGW		1,171,50		263,982	-	263,982
	F		CAGE		64,703,43		(0.400.500)	-	(0.400.500)
	F		JBG CAGE		(10,856,64	3) (8,424,136)	(2,432,508)		(2,432,508)
	·		JAOL	B2	55,018,29	5 57,186,820	(2,168,525)		(2,168,525)
							, , , , , , , , , ,		,, , ,

	AMA								14/4 0111	
	FERC	proopin	BUS	WCA	D - 6		JUSTED RESULTS	MACHINICTON	WASHI	
310	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
311	507	Rents								
312	307	P		SG		_	_	_	_	_
313		P		CAGW		20,596	15,955	4.641	_	4,641
314		P		CAGE		113,197	113,197	7,0.1		.,011
315		P		JBG		362,252	281,087	81,165	_	81,165
316		P		CAGE		-	201,001	-		,
317				0,102	B2	496.045	410,239	85,806	-	85,806
318						100,010	110,200	30,000		30,000
319	510	Maint Supervisi	ion & Engineer	rino						
320		Р		SG		_	_*		_	_
321		P		CAGW		247.232	191,522	55,710	_	55,710
322		P		CAGE		6,461,485	6,461,485	-	-	
323		P		JBG		622,763	483,229	139,534	_	139,534
324		P		CAGE		-	-		-	
325					B2	7.331.480	7.136.235	195,245	-	195,245
326										
327										
328										
329	511	Maintenance of	Structures							
330		Р		SG		~	_	-	-	-
331		P		CAGW		370,814	287,257	83,558		83,558
332		P		CAGE		18,580,401	18,580,401	-	-	-
333		P		JBG		11,044,905	8,570,216	2,474,689	-	2,474,689
334		Р		CAGE		_			-	-
335					B2	29,996,120	27,437,874	2,558,247	-	2,558,247
336										
337	512	Maintenance of	Boiler Plant							
338		P		SG		-	-	-	-	-
339		P		CAGW		2,694,697	2,087,485	607,212	-	607,212
340		P		CAGE		73,858,928	73,858,928	-	-	-
341		P		JBG		26,652,581	20,680,882	5,971,699	-	5,971,699
342		P		CAGE	_		-		-	-
343					B2 _	103,206,206	96,627,296	6,578,911	-	6,578,911
344										
345	513	Maintenance of	Electric Plant							
346		P		SG		-	-	-	-	-
347		P		CAGW		538,267	416,976	121,291	-	121,291
348		P		CAGE		22,635,728	22,635,728	-		-
349		P		JBG		7,917,751	6,143,723	1,774,028	-	1,774,028
350		P		CAGE				-		•
351					B2	31,091,746	29,196,427	1,895,319		1,895,319
352										
353	514	Maintenance of	Misc. Steam							
354		. Р		SG		-	-			-
355		Р		CAGW		347,859	269,474	78,385	-	78,385
356		Р		CAGE		11,863,410	11,863,410		-	
357		P		JBG		2,566,169	1,991,201	574,968	•	574,968
358		P		CAGE			-	-	-	-
359					B2	14,777,438	14,124,085	653,353	*	653,353
360					50	F00 0F4 0C2	400 000 000	00.446.000		00 445 555
361	otal Ste	am Power Gene	eration		B2 _	526,651,299	466,506,031	60,145,268	-	60,145,268

	AMA								
	FERC					WASHI			
_	ACCT	DESCRIP FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
362	517	Operation Super & Engineerin							
363		P	SG		-		-	-	-
364						-	-	_	
365									
366	518	Nuclear Fuel Expense							
367		P	SE		-	-	•	-	-
368									
369					-	-	-	-	-
370	540	0							
371	519	Coolants and Water	00						
372		P	SG					-	-
373 374						-			-
375	520	Steam Expenses							
376	520	P P	SG						
377		r	30						
378									
379									
380									
381	523	Electric Expenses							
382	020	P	SG		-			-	**
383		,	00		-		-	-	
384								· · · · · · · · · · · · · · · · · · ·	i
385	524	Misc. Nuclear Expenses							
386		P	SG		-	_	_	-	_
387					_	-	-	-	-
388									
389	528	Maintenance Super & Enginee	ering						
390		P	SG		-	-	-	~	•
391					-	-	-	-	
392					· · · · · · · · · · · · · · · · · · ·				
393	529	Maintenance of Structures							
394		P	SG		-		-	-	
395					-	-	-	-	
396									
397	530	Maintenance of Reactor Plant							
398		P	SG			-	-	-	-
399						*		*	*
400									
401	531	Maintenance of Electric Plant							
402		P	SG		· · · · · · · · · · · · · · · · · · ·		-		-
403					-				
404									
405	532	Maintenance of Misc Nuclear							
406		P	SG		*				-
407					-	-	-	-	
408	Total No.	alaar Daway Consention							
409 410	i otai Nu	clear Power Generation			*				*
410									

AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UN TOTAL	ADJUSTED RESULTS OTHER	WASHINGTON	WASHIN ADJUSTMENT	IGTON ADJ TOTAL
535	Operation Su	per & Engineer	ring						
		P	DGP		-	-	-	-	-
		Р	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
		P	CAGW		7,037,096	5,451,387	1,585,709	-	1,585,70
		Ρ	CAGE		514,853	514,853	4 505 700		4 505 70
				B2	7,551,949	5,966,239	1,585,709	-	1,585,70
536	Water For Po	WAY COT							
330		P	DGP		_				
		P	CAGW			_	_		-
		Р	CAGE				-	-	-
		P	CAGW		177,201	137,271	39,930		39,93
		P	CAGE		20,400	20,400	-		· -
				B2	197,601	157,671	39,930	-	39,93
537	Hydraulic Exp								
		P	DGP		-	-	-	-	-
		P	CAGW		-	~	-	-	-
		P	CAGE			0 000 774	040.070	-	040.07
		P .	CAGW		3,731,644	2,890,771	840,873	•	840,87
		,	CAGE	B2	278,136 4,009,780	278,136 3,168,907	840.873	-	840.87
				D2	4,000,700	3,100,001	040,070		040,07
538	Electric Expe	nses							
		P	DGP				-	-	
		P	CAGW		_	-	-	-	_
		P	CAGE		-		-	-	-
		P	CAGW		-		-	-	-
		P	CAGE		-	-	-	-	-
				B2		-			-
539	Misc. Hydro E								
		P	DGP		-	-	-	-	-
		P P	CAGW		-	*	•	•	-
		P P	CAGE CAGW		11,661,664	9,033,874	2 627 700	-	2,627,79
		r P	CAGE		5.467.922	5,467,922	2,627,790	•	2,021,73
			CAGL	B2	17,129,586	14,501,796	2,627,790		2,627,79
					11,120,000	11,001,700	2,027,700		2,027,77
540	Rents (Hydro	Generation)							
		P	DGP		-		-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	•	-
		P	CAGW		1,067,593	827,026	240,567	-	240,56
		P	CAGE		7,531	7,531		-	-
				B2	1,075,124	834,557	240,567		240,56
- 4.4									
541	want Superv	ision & Engine P	ering DGP						
		P P	CAGW		-		-	-	-
		P	CAGE		-	-	-	-	-
		P	CAGW		506	392	114	-	1.
		P	CAGE		-	-		_	
				B2	506	392	114	-	1
				_					
542	Maintenance								
		P	DGP		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE					-	-
		P	CAGW		831,064	643,796	187,268	-	187,26
		P	CAGE	B2	325,010	325,010	407.000	-	407.00
				B2	1,156,074	968,806	187,268	-	187,2
543	Maintenance	of Dams & Wa	terwave						
U 10		P Dailts & Wa	DGP		_		-	-	_
		P	CAGW		-	-	_		_
		Р	CAGE		-	-	-	-	-
		P	CAGW		1,848,163	1,431,706	416,457	-	416,45
		P	CAGE		443,908	443,908	-		-
				B2	2,292,070	1,875,613	416,457	-	416,45

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUS	TED RESULTS OTHER	WASHINGTON	WAS ADJUSTMENT	HINGTON ADJ TOTAL
544	Maintenance of		DGP		_			_	_	_
	P		CAGW				-		-	-
	P		CAGE						-	
	P P		CAGW CAGE		2,179,6 728,2		1,688,534 728,272	491,164	-	491,164
			CAGE	B2	2,907,9		2,416,806	491,164	-	491,164
545	Maintenance o		Plant DGP			_	_	_	_	_
	P		CAGW				-	-	-	-
	P		CAGE			-			-	
	P P		CAGW CAGE		3,327,6 959,2		2,577,828 959,244	749,843		749,84
	,		ONOL	B2	4,286,9		3,537,072	749,843		749,84
Total Hv	draulic Power (Generation		B2	40,607,5	575	33,427,859	7,179,716		7,179,710
546			~~	-						
046	Operation Sup-		SG .				_	~		_
	P		SE				-	-	-	-
	P		CAGW		192,3		148,990	43,339	-	43,339
	P		CAGE CAGE		256,3		256,384	-	-	-
				B2	448,7	'13	405,374	43,339	-	43,339
547	Eucl									
347	Fuel P		SE				_	-	_	-
	P		CAEW				-	-	-	-
	P P		CAEE SSECT			•	-	-	-	-
	F		33501	B2				-	-	-
547NPC	Fuel-NPC		SE				_	_	_	_
			CAEW		148,654,1	155	114,986,862	33,667,293	-	33,667,293
			CAEE		-	-	-	-	-	-
			SSECT	B2	148,654,1	-	114,986,862	33,667,293	-	33,667,293
					140,004,1		114,300,002	00,007,200		00,001,200
548	Generation Ex									
	P		SG CAGW		9,115,2	- 274	7,061,277	2,053,997	-	2,053,997
	P		CAGE		5,291,1		5,291,127	-	-	-
	P		CAGE				-		-	
				B2	14,406,4	101	12,352,404	2,053,997	<u>-</u>	2,053,997
549	Miscellaneous									
	P		SG CAGW		1,845,2 3,725,5		1,696,788 2,886,056	148,417 839,501	-	148,417 839,501
	P		CAGE		4,961,2		4,961,259	039,301	-	655,501
	P		CAGE			-	-	- н	-	-
				B2	10,532,0)21	9,544,103	987,918	-	987,918
550	Maint Supervis									
	P P		SG CAGW		9,4 1,715,3		8,648 1,328,814	756 386,528	-	756 386,528
	P		CAGE		2,521,4		2,521,423	300,320	-	-
	. P		CAGE			-	-	4		
				B2	4,246,1	171	3,858,886	387,284	· -	387,284
551	Maint Supervis	ion & Enginee	ring							
	F		SG			-	-	*	-	-
	P P		CAGW CAGE			-	-	-	-	-
			0,102	B2			-	-	-	-
552	Maintenance o		SG		_	_	_	_	_	_
	P		CAGW		49,8	330	38,601	11,228	-	11,22
	P		CAGE		2,979,2		2,979,292	-	-	-
	P		CAGE	B2	2 020 4	-	2 017 20/	44 200	· ·	44.000
				B2	3,029,1	122	3,017,894	11,228		11,22
553	Maint of Gener	ation & Electric	c Plant							
	P		SG						-	- 440.00
	P P		CAGW CAGE		6,418,2 11,195,2		4,972,008 11,195,245	1,446,267	-	1,446,267
			JBG		(1,100,2		11,100,240	-	-	
	P		JDG			•	-			

636

	AMA									
	FERC	proopin	BUS	WCA FACTOR	D-6	TOTAL	ADJUSTED RESULTS	WASHINGTON	WASH ADJUSTMENT	INGTON ADJ TOTAL
570	ACCT 554	DESCRIP Maintenance of M	FUNC lies Other	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	AD3 TOTAL
571		P	nisc. Ouici	SG			_	-	-	-
572		P		CAGW		375,257	290,698	84,559	_	84,559
573		P		CAGE		2,746,298	2,746,298	· -	-	
574		Р		CAGE				-	-	•
575					B2	3,121,555	3,036,996	84,559	-	84,559
576										
577	Total Oth	er Power Genera	ation		B2	202,051,656	163,369,771	38,681,885		38,681,885
578										
579										
580	555	Purchased Powe	r							
581		P		S		158,405	158,405	-	-	-
582				CAEW		*	-	-	-	-
583				CAGW					-	
584			. NDO			158,405	158,405			-
585 586	555NPC	Purchased Powe	r-NPC	SG						
587		P		SE		-		-		
588		P		CAGW		_		-		-
589		P		CAGW		402,094,132	311,487,947	90,606,185	_	90,606,185
590		P		CAGE			-	-		
591		P		CAEW		(1,674,303)	(1,295,105)	(379,197)	-	(379,197)
592		P		CAEE			-	-	-	-
593				DGP		-	•	-	-	-
594				S		439,314		439,314	-	439,314
595						400,859,144	310,192,842	90,666,302		90,666,302
596		Total Disselses and			в2	401,017,549	240.054.047	90,666,302		90,666,302
597 598		Total Purchased I	Power		B2	401,017,549	310,351,247	90,000,302		90,000,302
599	556	System Control &	L nad Dien	atch						
600		P	Loud Diopi	SG		1,439,706	1,323,905	115,801	_	115,801
601		P		CAGW		- 1,100,100	-	-	_	-
602		P		CAGE		-	-	-	-	*
603										
604					B2	1,439,706	1,323,905	115,801	•	115,801
605										
606										
607	~~~	O41 F								
608 609	557	Other Expenses		s		(183,792)	(86,786)	(97,006)		(97,006)
610		P		SG		48,040,160	44,176,100	3,864,060	_	3,864,060
611		P		SGCT		40,040,100		0,001,000		0,001,000
612		Р		SE				-	-	
613		Р		CAGE			-	-	-	-
614		P		TROJP		-	-	-	-	-
615		P		CAGW		169,088	130,986	38,102	-	38,102
616		P		CAGE		16,179,664	16,179,664		-	-
617		P		JBG		2,173,845	1,686,780	487,065	-	487,065
618		P P		CAEW		0.044		0.014	-	- 0.044
619 620		P		JBE	B2	8,944 66,387,908	6,930 62,093,673	2,014 4,294,235		2,014 4,294,235
621					D2	00,307,300	02,093,073	4,234,233		4,234,233
622										
623										
624										
625										
626										
627										
628										
629										
630										
631	T-1-1 C**	an Dawan Correct			DO.	400 045 400	272 700 004	05 070 220		05.076.220
632	i otai Oth	er Power Supply	′		B2	468,845,163	373,768,824	95,076,339	b	95,076,339
633 634	TOTAL	RODUCTION EX	PENSE		B2	1,238,155,693	1,037,072,485	201,083,208	-	201,083,208
635	. O I ME I				-	1,200,100,000	1,001,012,400	20.,000,200	· · · · · · · · · · · · · · · · · · ·	201,000,200
000										

		BUS WCA FUNC FACTOR	Ref	TOTAL	OTHER	WASHINGTON	WASHING ADJUSTMENT	ADJ TOTAL
Summary	y of Production Expen	se by Factor		007.400			***	0.40.00
	S			867,460	525,152	342,308	756	343,064
	SG SE			51,362,610 106,198	47,231,312 98,158	4,131,298 8,040		4,131,298 8,040
	JBĢ			59,300,749	46,013,998	13,286,751		13,286,75
	TROJP			55,000,745	40,010,000	10,200,701	_	10,200,10
	JBE			(90,905)	(70,433)	(20,471)	-	(20,47
	DGP						-	
	DEU			-	-	-	-	-
	DEP			-	-	-	-	-
	CAGW			463,763,051	359,260,653	104,502,398	-	104,502,398
	CAGE			299,247,741	299,247,741	70 000 004	•	70.000.00
	CAEW CAEE			348,077,754 15,974,568	269,244,871 15,974,568	78,832,884	-	78,832,884
	SNPPS			13,374,300	13,314,300			_
	SNPPO				· -	_	_	
	DGU			-	-		-	-
	MC					-	-	-
	SSGCT				-	-	•	-
	SSECT			•	•	-	-	-
	SSGC				-	-	-	-
	SSGCH SSECH			-	-		-	-
Total Proc	duction Expense by F	actor	B2	1,238,609,226	1,037,526,018	201,083,208	756	201,083,964
560	Operation Supervision			1,200,000,220	1,007,020,010	201,000,200	100	201,000,004
	T T	SG		4,908,707	4,513,880	394,827	-	394,827
	Ť	JBG		.,500,.0.	*,0 *,0,000	-	•	-
	Т	CAGW		683,104	529,176	153,928	-	153,928
	Т	CAGE		639,898	639,898	-	+	-
			B2	6,231,709	5,682,955	548,754	-	548,754
ro.	1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2							
561	Load Dispatching	00		0 450 540	7 400 700	OEE 744		CEE 744
	T T	SG CAGW		8,152,540 310,089	7,496,799 240,215	655,741 69,874	-	655,741 69,874
	T	CAGE		1,114,579	1,114,579	05,014	-	05,074
	•	0/102	B2	9,577,208	8,851,593	725,615		725,615
562	Station Expense							
	, т	SG		990,804	911,109	79,694	•	79,694
	Т	JBG		42,374	32,880	9,494	-	9,494
	Т	CAGW		436,088	337,822	98,266	-	98,266
	Т .	CAGE		1,560,328	1,560,328	100 155		-
			B2	3,029,593	2,842,139	187,455	•	187,455
563	Overhead Line Expe	ense						
000	T	SG		· _	_	-	_	_
	T	CAGW		14,128	10,944	3,184	-	3,184
	Т	CAGE		339,161	339,161	-		-
			B2	353,289	350,105	3,184	-	3,184
564	Underground Line E:							
	T T	SG CAGW		-	-		-	-
	Ť	CAGE		-	-	-	-	-
	,	0.102	B2		-	+	-	-

565	Transmission of Elec	ctricity by Others						
	T	SG		-	-	-	-	
	Т	SE		•	-	-	-	-
					_	_	•	-
	Ţ	CAGW				-		
	T	CAGW CAGE		-		-	-	-
	T T	CAGW CAGE CAEW		-	-	-	-	-
	T	CAGW CAGE	B2	-	-	-		- - -
	T T	CAGW CAGE CAEW	B2		- - - -	- - -		- - -
565NPC	T T	CAGW CAGE CAEW CAEE	B2					
565NPC	T T T	CAGW CAGE CAEW CAEE ctricity by Others-NPC SG	B2	- - - - -	-	-	<u>-</u>	-
565NPC	T T T	CAGW CAGE CAEW CAEE ctricity by Others-NPC SG SE	B2		:	-	- - -	
565NPC	T T T	CAGW CAGE CAEW CAEE ctricity by Others-NPC SG SE CAGW	B2	95,049,363	73,631,343	21,418,020	- - - - -	21,418,020
565NPC	T T T	CAGW CAGE CAEW CAEE Ctricity by Others-NPC SG SE CAGW CAGE	B2	95,049,363	73,631,343	21,418,020		21,418,020
565NPC	T T T	CAGW CAGE CAEW CAEE ctricity by Others-NPC SG SE CAGW CAGE CAGE CAEW	B2	95,049,363	73,631,343	-	- - - - - - - -	21,418,020
565NPC	T T T	CAGW CAGE CAEW CAEE Ctricity by Others-NPC SG SE CAGW CAGE	B2		- - -	- - -		- - -
565NPC	T T T	CAGW CAGE CAEW CAEE ctricity by Others-NPC SG SE CAGW CAGE CAGE CAEW	B2	95,049,363 - - 95,049,363	73,631,343	-	: : : : : : : :	- - -
565NPC	T T T	CAGW CAGE CAEW CAEE ctricity by Others-NPC SG SE CAGW CAGE CAGE CAEW	B2		- - -	- - -	; ; ;	21,418,020
565NPC	T T T	CAGW CAGE CAEW CAEE ctricity by Others-NPC SG SE CAGW CAGE CAGE CAEW CAEE	B2	95,049,363	73,631,343	21,418,020		21,418,020
565NPC 566	T T T T T T T T T T T T T T T T T T T	CAGW CAGE CAEW CAEE ctricity by Others-NPC SG SE CAGW CAGE CAGW CAGE CAEW CAEE	B2	95,049,363 95,049,363	73,631,343 73,631,343	21,418,020 21,418,020		21,418,020 21,418,020
	T T T T T T T T T T T T T T T T T T T	CAGW CAGE CAEW CAEE ctricity by Others-NPC SG SE CAGW CAGE CAGW CAGE CAEW CAGE CAEW CAEE of Electricity by Others Expense SG	B2	95,049,363 95,049,363 3,313,028	73,631,343 73,631,343 3,046,548	21,418,020 21,418,020 266,480	-	21,418,020 21,418,020 266,480
	T T T T T T T T T T T T T T T T T T T	CAGW CAGE CAEW CAEE Ctricity by Others-NPC SG SE CAGW CAGE CAEW CAGE CAEW CAEE of Electricity by Others Expense SG CAGW	B2	95,049,363 95,049,363 3,313,028 593,446	73,631,343 73,631,343 3,046,548 459,721	21,418,020 21,418,020		21,418,020 21,418,020 266,480
	T T T T T T T T T T T T T T T T T T T	CAGW CAGE CAEW CAEE ctricity by Others-NPC SG SE CAGW CAGE CAGW CAGE CAEW CAGE CAEW CAEE of Electricity by Others Expense SG		95,049,363 95,049,363 3,313,028 593,446 256,169	73,631,343 73,631,343 3,046,548 459,721 256,169	21,418,020 21,418,020 21,418,020 266,480 133,725	- - - -	21,418,020 21,418,020 266,480 133,725
	T T T T T T T T T T T T T T T T T T T	CAGW CAGE CAEW CAEE Ctricity by Others-NPC SG SE CAGW CAGE CAEW CAGE CAEW CAEE of Electricity by Others Expense SG CAGW	B2	95,049,363 95,049,363 3,313,028 593,446	73,631,343 73,631,343 3,046,548 459,721	21,418,020 21,418,020 266,480	-	21,418,020 21,418,020 266,480 133,725
566	Transmission of Elect Total Transmission of Misc. Transmission t	CAGW CAGE CAEW CAEE ctricity by Others-NPC SG SE CAGW CAGE CAEW CAGE CAEW CAEE of Electricity by Others Expense SG CAGW CAGE CAGW CAGE		95,049,363 95,049,363 3,313,028 593,446 256,169	73,631,343 73,631,343 3,046,548 459,721 256,169	21,418,020 21,418,020 21,418,020 266,480 133,725	- - - -	21,418,020 21,418,020 266,480 133,725
	Transmission of Electronic Transmission of Misc. Transmission IT Transmission	CAGW CAGE CAEW CAEE ctricity by Others-NPC SG SE CAGW CAGE CAEW CAGE CAEW CAEE of Electricity by Others Expense SG CAGW CAGE CAGW CAGE		95,049,363 95,049,363 3,313,028 593,446 256,169 4,162,643	73,631,343 73,631,343 3,046,548 459,721 256,169 3,762,438	21,418,020 21,418,020 21,418,020 266,480 133,725 400,205	- - - -	21,418,020 21,418,020 266,480 133,725 400,205
566	Transmission of Electrons Transmission of Tran	CAGW CAGE CAEW CAEE Ctricity by Others-NPC SG SE CAGW CAGE CAEW CAGE CAEW CAEE of Electricity by Others Expense SG CAGW CAGE CAGW CAGE		95,049,363 95,049,363 3,313,028 593,446 256,169 4,162,643 (110)	73,631,343 73,631,343 3,046,548 459,721 256,169 3,762,438	21,418,020 21,418,020 21,418,020 266,480 133,725 400,205	- - - -	21,418,020 21,418,020 266,480 133,725 400,205
566	Transmission of Electronic Transmission of Misc. Transmission IT Transmission	CAGW CAGE CAEW CAEE ctricity by Others-NPC SG SE CAGW CAGE CAEW CAGE CAEW CAEE of Electricity by Others Expense SG CAGW CAGE CAGW CAGE		95,049,363 95,049,363 3,313,028 593,446 256,169 4,162,643	73,631,343 73,631,343 3,046,548 459,721 256,169 3,762,438	21,418,020 21,418,020 21,418,020 266,480 133,725 400,205	- - - -	21,418,020 21,418,020 21,418,020 266,480 133,725 400,205

FERC		BUS	WCA		UNADJ	USTED RESULTS		WASHIN	GTON
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
568	Maint Supervision	on & Engine						-	
	Т		SG		799,672	735,351	64,321	-	64,321
	Ţ		CAGW		349,020	270,374	78,647	-	78,647
	Ŧ		CAGE		459,467	459,467	440,000		140.000
				B2	1,608,159	1,465,192	142,968	-	142,968
569	Maintananna of	Ctrustures							
509	Maintenance of T	Structures	SG		4,289,220	3,944,221	344,999		344,999
	†		CAGW		4,269,220	653	190		190
	T.		CAGE		42,069	42,069	150	_	190
			ONOL	B2	4,332,133	3,986,944	345,189		345,189
				<u> </u>	1,002,100	0,000,071	0 70,100		0.10,100
570	Maintenance of	Station Equi	pment						
	Т		SG		477,283	438,894	38.390		38,390
	. т		JBG		87,125	67,604	19,521	-	19,521
	Т		CAGW		3,047,213	2,360,567	686,646	-	686,646
	T		CAGE		6,530,131	6,530,131	-	-	
				B2	10,141,753	9,397,196	744,557	-	744,557
571	Maintenance of	Overhead Li	nes						
	T		SG		(176,449)	(162,257)	(14,193)	-	(14,193
	Т		JBG		-	-	-	-	-
	T		CAGW		8,709,608	6,747,022	1,962,586	-	1,962,586
	· . T		CAGE		10,174,378	10,174,378	_	-	
				B2	18,707,537	16,759,143	1,948,394		1,948,394
							•		
572	Maintenance of	Underground							
	Т		SG		-	-	-	-	-
	T		CAGW		9,811	7,600	2,211	•	2,211
	Т		CAGE		62,687	62,687	<u> </u>		-
				B2	72,498	70,287	2,211		2,211
573	Maint of Misc. T	ransmission			101.000		00.000		00.000
	Ţ		SG		494,886	455,080	39,806	*	39,806
	T		CAGW				-	-	-
	Т		CAGE		21,205	21,205		-	~
							20.000		20.000
				B2	516,090	476,285	39,806	-	39,806
TOTAL	TRANSMISSION	EYPENSE							
TOTAL	TRANSMISSION	EXPENSE		B2	516,090 156,537,192	476,285 129,719,708	39,806 26,817,483	-	
			/ Factor					-	
	y of Transmission		/ Factor					-	
	y of Transmission SE		/ Factor		156,537,192	129,719,708	26,817,483	- - -	26,817,483 -
	ry of Transmission SE SG		r Factor		156,537,192 - 23,249,581	129,719,708 - 21,379,525	26,817,483 - 1,870,056	-	26,817,483 - 1,870,056
	y of Transmission SE SG CAGW		/ Factor		156,537,192 - 23,249,581 110,583,482	129,719,708 - 21,379,525 85,665,069	26,817,483	- - -	26,817,483 - 1,870,056
	ry of Transmission SE SG CAGW CAGE		/ Factor		156,537,192 23,249,581 110,583,482 22,574,630	129,719,708 21,379,525 85,665,069 22,574,630	26,817,483 1,870,056 24,918,412	- - - - - - -	26,817,483 - 1,870,056 24,918,412
Summar	y of Transmission SE SG CAGW	n Expense by			156,537,192 - 23,249,581 110,583,482	129,719,708 - 21,379,525 85,665,069	26,817,483 - 1,870,056	- - - - - - - -	26,817,483 1,870,056 24,918,412 29,015
Summar Total Tra	ry of Transmission SE SG CAGW CAGE JBG ansmission Expen	n Expense by		B2	156,537,192 23,249,581 110,583,482 22,574,630 129,498	129,719,708 21,379,525 85,665,069 22,574,630 100,483	26,817,483 1,870,056 24,918,412 - 29,015	- - - - -	26,817,483 - 1,870,056 24,918,412 - 29,015
Summar	y of Transmission SE SG CAGW CAGE JBG ansmission Expen Operation Supe	n Expense by		B2	156,537,192 - 23,249,581 110,583,482 22,574,630 129,498 156,537,192	129,719,708 21,379,525 85,665,069 22,574,630 100,483 129,719,708	26,817,483 1,870,056 24,918,412 29,015 26,817,483	- - - - -	26,817,483 1,870,056 24,918,412 29,015 26,817,483
Summar Total Tra	ry of Transmission SE SG CAGW CAGE JBG ansmission Expen Operation Supe	n Expense by use by Factor revision & Eng	gineering	B2	156,537,192 23,249,581 110,583,482 22,574,630 129,498	129,719,708 21,379,525 85,665,069 22,574,630 100,483	26,817,483 1,870,056 24,918,412 29,015 26,817,483 120,708 767,294	-	26,817,483 1,870,056 24,918,412 29,015 26,817,483 120,708
Summar Total Tra	ry of Transmission SE SG CAGW CAGE JBG ansmission Expen Operation Supe	n Expense by use by Factor rvision & Eng PW	gineering S	B2	23,249,581 110,583,482 22,574,630 129,498 156,537,192 1,183,041	21,379,525 85,665,069 22,574,630 100,483 129,719,708 1,062,333	26,817,483 1,870,056 24,918,412 29,015 26,817,483 120,708	-	26,817,483 1,870,056 24,918,412 - 29,015 26,817,483 120,708 767,294
Summar Total Tra	ry of Transmission SE SG CAGW CAGE JBG ansmission Expen Operation Supe	n Expense by use by Factor rvision & Eng PW	gineering S	B2	156,537,192 23,249,581 110,583,482 22,574,630 129,498 156,537,192 1,183,041 11,866,954	129,719,708 21,379,525 85,665,069 22,574,630 100,483 129,719,708 1,062,333 11,099,660	26,817,483 1,870,056 24,918,412 29,015 26,817,483 120,708 767,294	- - - - - - -	26,817,483 1,870,056 24,918,412 - 29,015 26,817,483 120,708 767,294
Summar Total Tra	y of Transmission SE SG CAGW CAGE JBG ansmission Expen Operation Supe Di Load Dispatchir	n Expense by use by Factor rivision & Eng PW PW	gineering S SNPD	B2	156,537,192 23,249,581 110,583,482 22,574,630 129,498 156,537,192 1,183,041 11,866,954	129,719,708 21,379,525 85,665,069 22,574,630 100,483 129,719,708 1,062,333 11,099,660	26,817,483 1,870,056 24,918,412 29,015 26,817,483 120,708 767,294	- - - - - - -	26,817,483 1,870,056 24,918,412 29,015 26,817,483 120,708 767,294
Summar Total Tra 580	y of Transmission SE SG CAGW CAGE JBG snsmission Expen Operation Supe Di Load Dispatchir	n Expense by use by Factor rivision & Eng PW PW	gineering S SNPD SNPD S	B2	23,249,581 110,583,482 22,574,630 129,498 156,537,192 1,183,041 11,866,954	129,719,708 21,379,525 85,665,069 22,574,630 100,483 129,719,708 1,062,333 11,099,660 12,161,993	26,817,483 1,870,056 24,918,412 29,015 26,817,483 120,708 767,294 888,002	- - - - - - -	26,817,483 1,870,056 24,918,412 29,015 26,817,483 120,708 767,294 888,002
Summar Total Tra 580	y of Transmission SE SG CAGW CAGE JBG snsmission Expen Operation Supe Di Load Dispatchir	n Expense by use by Factor rivision & Eng PW PW	gineering S SNPD	B2	156,537,192 23,249,581 110,583,482 22,574,630 129,498 156,537,192 1,183,041 11,866,954 13,049,994	129,719,708 21,379,525 85,665,069 22,574,630 100,483 129,719,708 1,062,333 11,099,660 12,161,993	26,817,483 1,870,056 24,918,412 29,015 26,817,483 120,708 767,294 888,002	- - - - - - - - - - - -	26,817,483 1,870,056 24,918,412
Summar Total Tra 580	y of Transmission SE SG CAGW CAGE JBG snsmission Expen Operation Supe Di Load Dispatchir	n Expense by use by Factor rivision & Eng PW PW	gineering S SNPD SNPD S	B2	23,249,581 110,583,482 22,574,630 129,498 156,537,192 1,183,041 11,866,954	129,719,708 21,379,525 85,665,069 22,574,630 100,483 129,719,708 1,062,333 11,099,660 12,161,993	26,817,483 1,870,056 24,918,412 29,015 26,817,483 120,708 767,294 888,002	- - - - - - - - - - - -	26,817,483 1,870,056 24,918,412
Summar Total Tra 580	y of Transmission SE SG CAGW CAGE JBG snsmission Expen Operation Supe Di Load Dispatchir	n Expense by use by Factor rivision & Eng PW PW	gineering S SNPD SNPD S	B2	156,537,192 23,249,581 110,583,482 22,574,630 129,498 156,537,192 1,183,041 11,866,954 13,049,994	129,719,708 21,379,525 85,665,069 22,574,630 100,483 129,719,708 1,062,333 11,099,660 12,161,993	26,817,483 1,870,056 24,918,412 29,015 26,817,483 120,708 767,294 888,002	-	26,817,483 1,870,056 24,918,412 29,015 26,817,483 120,708 767,294 888,002
Summar Total Tra 580	y of Transmission SE SG CAGW CAGE JBG snsmission Expen Operation Supe Di Load Dispatchir	n Expense by se by Factor rvision & En PW PW 19 PW	gineering S SNPD SNPD S	B2	156,537,192 23,249,581 110,583,482 22,574,630 129,498 156,537,192 1,183,041 11,866,954 13,049,994	129,719,708 21,379,525 85,665,069 22,574,630 100,483 129,719,708 1,062,333 11,099,660 12,161,993 11,619,027 11,619,027	26,817,483 1,870,056 24,918,412 29,015 26,817,483 120,708 767,294 888,002 803,197 803,197	-	26,817,483 1,870,056 24,918,412
Summar Total Tra 580	y of Transmission SE SG CAGW CAGE JBG ansmission Expen Operation Supe Di Load Dispatchir Di Station Expense	n Expense by see by Factor revision & Eng PW ng PW ag PW	gineering S SNPD S SNPD	B2	156,537,192 23,249,581 110,583,482 22,574,630 129,498 156,537,192 1,183,041 11,866,954 13,049,994	129,719,708 21,379,525 85,665,069 22,574,630 100,483 129,719,708 1,062,333 11,099,660 12,161,993	26,817,483 1,870,056 24,918,412 29,015 26,817,483 120,708 767,294 888,002	-	26,817,483 1,870,056 24,918,412 29,015 26,817,483 120,708 767,294 888,002 803,197 803,197
Summar Total Tra 580	y of Transmission SE SG CAGW CAGE JBG ansmission Expen Operation Supe Di Load Dispatchir Di Station Expense	n Expense by see by Factor rvision & Eng PW PW PW PW	gineering S SNPD SNPD S	B2	156,537,192 23,249,581 110,583,482 22,574,630 129,498 156,537,192 1,183,041 11,866,954 13,049,994 12,422,223 12,422,223 4,215,751 48,476	129,719,708 21,379,525 85,665,069 22,574,630 100,483 129,719,708 1,062,333 11,099,660 12,161,993 11,619,027 11,619,027 3,944,286 45,342	26,817,483 1,870,056 24,918,412 29,015 26,817,483 120,708 767,294 888,002 803,197 803,197 271,465 3,134	-	26,817,483 1,870,056 24,918,412 29,015 26,817,483 120,708 767,294 888,002
Summar Total Tra 580	y of Transmission SE SG CAGW CAGE JBG ansmission Expen Operation Supe Di Load Dispatchir Di Station Expense	n Expense by see by Factor revision & Eng PW ng PW ag PW	gineering S SNPD S SNPD	B2	156,537,192 23,249,581 110,583,482 22,574,630 129,498 156,537,192 1,183,041 11,866,954 13,049,994 12,422,223 12,422,223 4,215,751	129,719,708 21,379,525 85,665,069 22,574,630 100,483 129,719,708 1,062,333 11,099,660 12,161,993 	26,817,483 1,870,056 24,918,412 29,015 26,817,483 120,708 767,294 888,002 	-	26,817,483 1,870,056 24,918,412 29,015 26,817,483 120,708 767,294 888,002
Total Tra 580 581	y of Transmission SE SG CAGW CAGE JBG ansmission Expen Operation Supe Di Load Dispatchir Di Station Expense	n Expense by see by Factor rvision & Eng PW ng PW as PW see PW PW	gineering S SNPD S SNPD	B2	156,537,192 23,249,581 110,583,482 22,574,630 129,498 156,537,192 1,183,041 11,866,954 13,049,994 12,422,223 12,422,223 4,215,751 48,476	129,719,708 21,379,525 85,665,069 22,574,630 100,483 129,719,708 1,062,333 11,099,660 12,161,993 11,619,027 11,619,027 3,944,286 45,342	26,817,483 1,870,056 24,918,412 29,015 26,817,483 120,708 767,294 888,002 803,197 803,197 271,465 3,134	- - - - - - - - -	26,817,483 1,870,056 24,918,412 29,015 26,817,483 120,708 767,294 888,002
Summar Total Tra 580	ry of Transmission SE SG CAGW CAGE JBG ansmission Expen Operation Supe Di Di Load Dispatchir Di Station Expense	n Expense by see by Factor rivision & Eng PW PW PW Expenses	gineering S SNPD SNPD SNPD	B2	156,537,192 23,249,581 110,583,482 22,574,630 129,498 156,537,192 1,183,041 11,866,954 13,049,994 12,422,223 12,422,223 4,215,751 48,476 4,264,228	129,719,708 21,379,525 85,665,069 22,674,630 100,483 129,719,708 1,062,333 11,099,660 12,161,993 11,619,027 11,619,027 3,944,286 45,342 3,989,628	26,817,483 1,870,056 24,918,412 29,015 26,817,483 120,708 767,294 888,002 803,197 803,197 271,465 3,134 274,600	- - - - - - - - -	26,817,483 1,870,056 24,918,412 29,015 26,817,483 120,708 767,294 888,002 803,197 803,197 271,465 3,134 274,600
Total Tra 580 581	ry of Transmission SE SG CAGW CAGE JBG ansmission Expend Operation Supe Di Load Dispatchir Di Station Expense Di Overhead Line I Di	n Expense by see by Factor rvision & Eng PW rg PW a PW Expenses PW	gineering S SNPD S SNPD S SNPD	B2	156,537,192 23,249,581 110,583,482 22,574,630 129,498 156,537,192 1,183,041 11,866,954 13,049,994	129,719,708 21,379,525 85,665,069 22,574,630 100,483 129,719,708 1,062,333 11,099,660 12,161,993 11,619,027 11,619,027 21,619,027 3,944,266 45,342 3,989,628	26,817,483 1,870,056 24,918,412 29,015 26,817,483 120,708 767,294 888,002 803,197 803,197 803,197 271,465 3,134 274,600 405,819	- - - - - - - - -	26,817,483 1,870,056 24,918,412 29,015 26,817,483 120,708 767,294 888,002 803,197 803,197 271,465 3,134 274,600
Total Tra 580 581	ry of Transmission SE SG CAGW CAGE JBG ansmission Expend Operation Supe Di Load Dispatchir Di Station Expense Di Overhead Line I Di	n Expense by see by Factor rivision & Eng PW PW PW Expenses	gineering S SNPD SNPD SNPD	B2	156,537,192 23,249,581 110,583,482 22,574,630 129,498 156,537,192 1,183,041 11,866,954 13,049,994 12,422,223 12,422,223 4,215,751 48,476 4,264,228 6,053,617 30,368	129,719,708 21,379,525 85,665,069 22,574,630 100,483 129,719,708 1,062,333 11,099,660 12,161,993 11,619,027 11,619,027 3,944,286 45,342 3,989,628	26,817,483 1,870,056 24,918,412 29,015 26,817,483 120,708 767,294 888,002 803,197 803,197 271,465 3,134 274,600 405,819 1,964		26,817,483 1,870,056 24,918,412 29,015 26,817,483 120,708 767,294 888,002 803,197 803,197 271,465 3,134 274,660 405,819 1,964
Total Tra 580 581	ry of Transmission SE SG CAGW CAGE JBG ansmission Expend Operation Supe Di Load Dispatchir Di Station Expense Di Overhead Line I Di	n Expense by see by Factor rvision & Eng PW rg PW a PW Expenses PW	gineering S SNPD S SNPD S SNPD	B2	156,537,192 23,249,581 110,583,482 22,574,630 129,498 156,537,192 1,183,041 11,866,954 13,049,994	129,719,708 21,379,525 85,665,069 22,574,630 100,483 129,719,708 1,062,333 11,099,660 12,161,993 11,619,027 11,619,027 21,619,027 3,944,266 45,342 3,989,628	26,817,483 1,870,056 24,918,412 29,015 26,817,483 120,708 767,294 888,002 803,197 803,197 803,197 271,465 3,134 274,600 405,819	- - - - - - - - -	26,817,483 1,870,056 24,918,412 29,015 26,817,483 120,708 767,294 888,002 803,197 803,197 271,465 3,134 274,660 405,819 1,964
Total Tra 580 581 582	ry of Transmission SE SG CAGW CAGE JBG ansmission Expens Operation Supe Di Di Load Dispatchir Di Station Expense Di Overhead Line I Di	n Expense by see by Factor rivision & Eng PW PW ng PW a PW Expenses PW PW	gineering S SNPD S SNPD S SNPD	B2	156,537,192 23,249,581 110,583,482 22,574,630 129,498 156,537,192 1,183,041 11,866,954 13,049,994 12,422,223 12,422,223 4,215,751 48,476 4,264,228 6,053,617 30,368	129,719,708 21,379,525 85,665,069 22,574,630 100,483 129,719,708 1,062,333 11,099,660 12,161,993 11,619,027 11,619,027 3,944,286 45,342 3,989,628	26,817,483 1,870,056 24,918,412 29,015 26,817,483 120,708 767,294 888,002 803,197 803,197 271,465 3,134 274,600 405,819 1,964		26,817,483 1,870,056 24,918,412 29,015 26,817,483 120,708 767,294 888,002 803,197 803,197 271,465 3,134 274,600 405,819 1,964
Total Tra 580 581	ry of Transmission SE SG CAGW CAGE JBG sinsmission Expen Operation Supe Di Load Dispatchir Di Station Expense Di Overhead Line I Di Underground Li	n Expense by see by Factor rvision & Enq PW ng PW g PW expenses PW expenses	s SNPD S SNPD S SNPD S SNPD S SNPD	B2	156,537,192 23,249,581 110,583,482 22,574,630 129,498 156,537,192 1,183,041 11,866,954 13,049,994 12,422,223 12,422,223 4,215,751 48,476 4,264,228 6,053,617 30,368 6,063,986	129,719,708 21,379,525 85,665,069 22,574,630 100,483 129,779,708 1,062,333 11,099,660 12,161,993 11,619,027 11,619,027 3,944,286 45,342 3,989,628 5,647,798 28,405 5,676,203	26,817,483 1,870,056 24,918,412 29,015 26,817,483 120,708 767,294 888,002 803,197 803,197 271,465 3,134 274,600 405,819 1,964 407,782		26,817,483 1,870,056 24,918,412 29,015 26,817,483 120,708 767,294 888,002 803,197 803,197 271,465 3,134 274,660 405,819 1,964
Total Tra 580 581 582	ry of Transmission SE SG CAGW CAGE JBG ansmission Expen Operation Supe Di Di Load Dispatchir Di Di Station Expense Di Di Overhead Line I Di Di Underground Li Di Di	n Expense by see by Factor rrvision & Eng PW PW Expenses PW PW expenses PW ne Expense PW	gineering S SNPD SNPD SNPD SSNPD	B2	156,537,192 23,249,581 110,583,482 22,574,630 129,498 156,537,192 1,183,041 11,866,954 13,049,994 12,422,223 12,422,223 4,215,751 48,476 4,264,228 6,053,617 30,368	129,719,708 21,379,525 85,665,069 22,574,630 100,483 129,719,708 1,062,333 11,099,660 12,161,993 11,619,027 11,619,027 3,944,286 45,342 3,989,628 5,647,798 28,405 5,676,203	26,817,483 1,870,056 24,918,412 29,015 26,817,483 120,708 767,294 888,002 803,197 803,197 271,465 3,134 274,600 405,819 1,964		26,817,483 1,870,056 24,918,412 29,015 26,817,483 120,708 767,294 888,002 803,197 803,197 271,465 3,134 274,600 405,819 1,964
Total Tra 580 581 582	ry of Transmission SE SG CAGW CAGE JBG ansmission Expen Operation Supe Di Di Load Dispatchir Di Di Station Expense Di Di Overhead Line I Di Di Underground Li Di Di	n Expense by see by Factor rvision & Enq PW ng PW g PW expenses PW expenses	s SNPD S SNPD S SNPD S SNPD S SNPD	B2	156,537,192 23,249,581 110,583,482 22,574,630 129,498 156,537,192 1,183,041 11,866,954 13,049,994 12,422,223 12,422,223 4,215,751 48,476 4,264,228 6,053,617 30,368 6,083,986	129,719,708 21,379,525 85,665,069 22,574,630 100,483 129,719,708 1,062,333 11,099,660 12,161,993 11,619,027 11,619,027 3,944,286 45,342 3,989,628 5,647,798 28,405 5,676,203	26,817,483 1,870,056 24,918,412 29,015 26,817,483 120,708 767,294 888,002 803,197 271,465 3,134 274,600 405,819 1,964 407,782		26,817,483 1,870,056 24,918,412 29,015 26,817,483 120,708 767,294 888,002
Total Tra 580 581 582	ry of Transmission SE SG CAGW CAGE JBG ansmission Expen Operation Supe Di Di Load Dispatchir Di Di Station Expense Di Di Overhead Line I Di Di Underground Li Di Di	n Expense by see by Factor rrvision & Eng PW PW Expenses PW PW expenses PW ne Expense PW	gineering S SNPD SNPD SNPD SSNPD	B2	156,537,192 23,249,581 110,583,482 22,574,630 129,498 156,537,192 1,183,041 11,866,954 13,049,994 12,422,223 12,422,223 4,215,751 48,476 4,264,228 6,053,617 30,368 6,063,986	129,719,708 21,379,525 85,665,069 22,574,630 100,483 129,719,708 1,062,333 11,099,660 12,161,993 11,619,027 11,619,027 3,944,286 45,342 3,989,628 5,647,798 28,405 5,676,203	26,817,483 1,870,056 24,918,412 29,015 26,817,483 120,708 767,294 888,002 803,197 803,197 271,465 3,134 274,600 405,819 1,964 407,782		26,817,483 1,870,056 24,918,412 29,015 26,817,483 120,708 767,294 888,002 803,197 803,197 271,465 3,134 274,600 405,819 1,964
Total Tra 580 581 582 583	ry of Transmission SE SG CAGW CAGE JBG ansmission Expen Operation Supe Di Load Dispatchir Di Station Expense Di Overhead Line I Di Underground Li Di Di	n Expense by see by Factor rvision & Eng PW ng PW app PW Expenses PW PW ne Expense PW PW	gineering S SNPD SNPD SNPD SNPD SNPD	B2	156,537,192 23,249,581 110,583,482 22,574,630 129,498 156,537,192 1,183,041 11,866,954 13,049,994 12,422,223 12,422,223 4,215,751 48,476 4,264,228 6,053,617 30,368 6,083,986	129,719,708 21,379,525 85,665,069 22,574,630 100,483 129,719,708 1,062,333 11,099,660 12,161,993 11,619,027 11,619,027 3,944,286 45,342 3,989,628 5,647,798 28,405 5,676,203	26,817,483 1,870,056 24,918,412 29,015 26,817,483 120,708 767,294 888,002 803,197 271,465 3,134 274,600 405,819 1,964 407,782		26,817,483 1,870,056 24,918,412 - 29,015 26,817,483 120,708 767,294 888,002 - 803,197 803,197 271,465 3,134 274,600 405,819 1,964 407,782
Total Tra 580 581 582	ry of Transmission SE SG CAGW CAGE JBG ansmission Expen Operation Supe Di Load Dispatchir Di Ot Station Expense Di Ot Underground Li Di Di Street Lighting &	n Expense by see by Factor rvision & Eng PW ng PW see PW see PW repw PW see Expenses PW see Expenses PW see Expense PW see Expense PW	gineering S SNPD S SNPD S SNPD S SNPD S SNPD s SNPD	B2	156,537,192 23,249,581 110,583,482 22,574,630 129,498 156,537,192 1,183,041 11,866,954 13,049,994 12,422,223 12,422,223 4,215,751 48,476 4,264,228 6,053,617 30,368 6,083,986 496 496	129,719,708 21,379,525 85,665,069 22,574,630 100,483 129,719,708 1,062,333 11,099,660 12,161,993 11,619,027 11,619,027 3,944,286 45,342 3,989,628 5,647,798 28,405 5,676,203	26,817,483 1,870,056 24,918,412 29,015 26,817,483 120,708 767,294 888,002 803,197 803,197 271,465 3,134 274,600 405,819 1,964 407,782		26,817,483 1,870,056 24,918,412 29,015 26,817,483 120,708 767,294 888,002
Total Tra 580 581 582 583	ry of Transmission SE SG CAGW CAGE JBG snsmission Expen Operation Supe Di Load Dispatchir Di Station Expense Di Underground Li Di Underground Li Di Street Lighting &	see by Factor rvision & Eng PW PW PPW Expenses PW PW PW Expenses PW PW Server PW Server Server Server PW Server Server Server PW Server	gineering S SNPD S SNPD S SNPD S SNPD S SNPD S SNPD	B2	156,537,192 23,249,581 110,583,482 22,574,630 129,498 156,537,192 1,183,041 11,866,954 13,049,994 12,422,223 12,422,223 4,215,751 46,476 4,264,228 6,053,617 30,368 6,063,986 496 496	129,719,708 21,379,525 85,665,069 22,574,630 100,483 129,719,708 1,062,333 11,099,660 12,161,993 11,619,027 11,619,027 3,944,286 45,342 3,989,628 5,647,798 28,405 5,676,203	26,817,483 1,870,056 24,918,412 29,015 26,817,483 120,708 767,294 888,002 803,197 803,197 271,465 3,134 274,600 405,819 1,964 407,782		26,817,483 1,870,056 24,918,412 29,015 26,817,483 120,708 767,294 888,002 803,197 271,465 3,134 274,600 405,819 1,964 407,782
Total Tra 580 581 582 583	ry of Transmission SE SG CAGW CAGE JBG snsmission Expen Operation Supe Di Load Dispatchir Di Station Expense Di Underground Li Di Underground Li Di Street Lighting &	n Expense by see by Factor rvision & Eng PW ng PW see PW see PW repw PW see Expenses PW see Expenses PW see Expense PW see Expense PW	gineering S SNPD S SNPD S SNPD S SNPD S SNPD s SNPD	B2	156,537,192 23,249,581 110,583,482 22,574,630 129,498 156,537,192 1,183,041 11,866,954 13,049,994 12,422,223 12,422,223 4,215,751 48,476 4,264,228 6,053,617 30,368 6,083,986 496 496	129,719,708 21,379,525 85,665,069 22,574,630 100,483 129,719,708 1,062,333 11,099,660 12,161,993 11,619,027 11,619,027 3,944,286 45,342 3,989,628 5,647,798 28,405 5,676,203	26,817,483 1,870,056 24,918,412 29,015 26,817,483 120,708 767,294 888,002 803,197 803,197 271,465 3,134 274,600 405,819 1,964 407,782		24,918,412 29,015 26,817,483 120,708 767,294 888,002 803,197 803,197 271,465 3,134 274,600 405,819 1,964 407,782

AMA FERC		BUS	WCA		LUNADA	USTED RESULTS		WASHING	TON
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
586	Meter Expens		_						
		DPW	S		6,681,198	6,143,576	537,623	-	537,62
		DPW	SNPD	B2	391,785 7,072,984	366,453 6,510,029	25,332 562,955	-	25,33 562,95
				DZ	1,012,964	0,510,029	302,933		302,93
587	Customer Inst	allation Expens	ses						
		DPW	S		11,097,401	10,159,620	937,781	-	937,78
		DPW	SNPD		44.007.404	40.450.000	- 007 704	-	- 007 70
				B2	11,097,401	10,159,620	937,781		937,78
588	Misc. Distribu	tion Expenses							
		DPW	S		311,914	264,190	47,723	-	47,72
		DPW	SNPD	***************************************	4,440,085	4,152,997	287,087		287,08
				B2	4,751,998	4,417,188	334,810		334,810
589	Rents								
303		DPW	s		3,605,608	3,474,581	131,027	_'	131,027
		DPW	SNPD		93,281	87,249	6,031		6,03
				B2	3,698,889	3,561,831	137,058		137,058
590		sion & Enginee DPW	ering S		2,718,016	2,575,960	142,056	_	142,056
		DPW	SNPD		3,468,927	3,244,633	224,294	-	224,29
		J. 11	0111 5	B2	6,186,942	5,820,592	366,350	-	366,350
								.,	
591	Maintenance				4 050 004	4 === ^1=	407 0/0		407.01
		DPW DPW	S SNPD		1,659,034 51,728	1,551,815 48,383	107,218 3,345		107,211 3,34
		DEVV	SINFLU	B2	1,710,762	1,600,199	110,563		110,56
					1,170,102	1,000,100	110,000		1,0,00
592		of Station Equip							
		DPW	S		9,999,660	9,256,198	743,463	*	743,463
		DPW	SNPD	DO	1,897,675	1,774,975	122,700 866,163	-	122,700
593	Maintenance	of Overhead Lir	nes	B2	11,897,335	11,031,173	800,103	-	866,163
000		DPW	S		88,474,071	83,786,104	4,687,966	<u>*</u>	4,687,966
		DPW	SNPD		1,476,095	1,380,654	95,441	-	95,44
				B2	89,950,166	85,166,758	4,783,408		4,783,408
504	11-:	- 6)							
594		of Underground DPW	S Lines		21,324,570	20,383,825	940,745	_	940.745
		DPW	SNPD		39,134	36,603	2,530		2,530
				B2	21,363,704	20,420,428	943,275	-	943,275
595		of Line Transfo DPW	rmers S		(1,694)	(1,694)			
		DPW	SNPD		1,025,952	959,616	66,336	-	66,33
		J. 11	0.1.	B2	1,024,257	957,921	66,336	-	66,336
596		t Lighting & Sig			0.504.504	0.400.000	101.000		404.00
		DPW DPW	S SNPD		3,591,531	3,400,323	191,208	-	191,208
		DFVV	SINFD	B2	3,591,531	3,400,323	191,208		191,208
597	Maintenance								
		DPW	S		4,833,386	4,507,002	326,384	-	326,384
		DPW	SNPD	B2	1,833,340 6,666,726	1,714,800 6,221,802	118,540 444,924	-	118,540 444,924
				D2	0,000,720	0,221,002	444,324		444,32
598	Maint of Misc	Distribution PI	ant						
		DPW	S		1,676,031	1,649,771	26,260	-	26,260
		DPW .	SNPD		1,727,599	1,615,896	111,703	-	111,703
				B2	3,403,630	3,265,666	137,964	*	137,96
TATAL	DISTRIBUTION	EYDENCE		B2	208.439.397	196,169,951	12,269,446		12,269,44
TOTAL	JIGT KIDO HON	LAFLINGE			200,433,331	100,100,001	12,200,440		12,200,44
Summar	,	Expense by F	actor						
	S				167,423,631	157,806,184	9,617,447	-	9,617,447
	SNPD				41,015,766	38,363,768	2,651,999	-	2,651,999
Total Dis	tribution Expen	se by Factor		B2	208,439,397	196,169,951	12,269,446	-	12,269,44
		,							
901	Supervision								
		CUST	S		2,230	2,230		-	
		CUST	CN	B2	2,439,760 2,441,991	2,270,683 2,272,913	169,078 169,078		169,078 169,078

	AMA FERC		BUS	WCA			HAADII	ISTED RESULTS		WAS	HINGTON
	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	ONADSC	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
879	902	Meter Reading		_		17.510		40 705 700	700 504		700 504
880 881			UST	S CN		17,518, 2,143,		16,725,732 1,995,184	792,591 148,564	-	792,591 148,564
882			.001	CIN	B2	19,662,		18,720,916	941,155		941,155
883						70,002,		10/120/070	0711100	· · · · · · · · · · · · · · · · · · ·	0,.00
884	903	Customer Rec	eipts & Collect								
885			UST	S		8,154,		7,527,876	627,047	-	627,047
886		C	UST.	CN	DO	44,233,		41,168,048	3,065,425		3,065,425 3,692,472
887 888					B2	52,388,	393	48,695,923	3,692,472		3,092,472
889	904	Uncollectible A	ccounts								
890			UST	S		12,907,	136	11,365,698	1,541,438	-	1,541,438
891		. F		SG			-	-	-	-	-
892		C	UST	CN		17,:		16,025	1,193	-	1,193
893 894					B2	12,924,	355	11,381,724	1,542,631	-	1,542,631
895	905	Misc. Custome	r Accounts Ex	nense							
896	000		UST	S		1,0	326	1,626	-	-	
897		C	UST	CN		115,		107,857	8,031	-	8,031
898					B2	117,	514	109,483	8,031	-	8,031
899 900	TOTAL (CUSTOMER AC	COUNTS EVE		B2	87,534,	326	81,180,959	6,353,367	_	6,353,367
	TOTAL	JOSTOWER AC	COUNTSEA		DZ	01,334,	320	01,100,000	0,333,301		0,000,001
901 902	Cummon	y of Customer A	acta Eva by Er	actor							
902	Summar	y of Customer A	CCIS EXP Dy Fa	acio:		38,584,	238	35,623,163	2,961,075		2,961,075
904		CN				48,950		45,557,796	3,392,292	-	3,392,292
905		SG					-			-	-
906	Total Cus	stomer Accounts	Expense by F	Factor	B2	87,534,	326	81,180,959	6,353,367	-	6,353,367
907	007										
908 909	907	Supervision	UST	S			_	_	_	_	_
910			UST	CN		331.	132	308,184	22,948	-	22,948
911		_			B2	331,		308,184	22,948	-	22,948
912											
913	908	Customer Assi		_							
914 915		-	UST UST	S CN		111,368, 1,303,		100,277,789 1,212,832	11,090,825 90,309	-	11,090,825 90,309
916			.051	CIN	B2	112,671,		101,490,621	11,181,134		11,181,134
917						112,071,		101,100,021	11,701,101		11,101,701
918	909	Informational 8		Adv							
919			UST	S		1,631,		1,525,963	105,649	-	105,649
920		C	UST	CN		1,853,		1,724,715	128,424	-	128,424
921 922					B2	3,484,	704	3,250,678	234,074	-	234,074
923	910	Misc. Custome	r Service								
924			UST	S			-	-	-	-	-
925		C	UST	CN		117,	029	108,919	8,110	-	8,110
926						447	200	400.040	0.440		0.440
927 928					B2	117,	329	108,919	8,110	-	8,110
929	TOTAL (CUSTOMER SE	RVICE EXPEN	NSE	B2	116,604,	669	105,158,402	11,446,266		11,446,266
930					-						
931											
932	Summar	y of Customer S	ervice Exp by	Factor		440.000		101 000 750	44 400 475		44 400 475
933 934		S CN				113,000, 3,604,		101,803,752 3,354,650	11,196,475 249,792	•	11,196,475 249,792
935		CIN				3,004,	+42	3,334,030	243,732		243,132
936	Total Cus	stomer Service E	Expense by Fa	ctor	B2	116,604,	669	105,158,402	11,446,266	-	11,446,266
937											
938											
939	911	Supervision	LICT	6							
940 941			UST	S CN			-	-		-	-
942		,	.00.	OIT			-	+			_
943											
944	912	Demonstration									
945			UST	S			-	-	-	-	-
946 947		C	UST	CN			-	-			-
947 948							-	-	-	-	-
949	913	Advertising Ex	pense								
950		_ c	UST	S			-	-	-	-	-
951		C	UST	CN			-	-,,,	-	_	-
952							-		•	-	
953											

	AMA FERC		BUS	WCA		UNAD	JUSTED RESULTS		WASHIN	IGTON
_	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
954 955	916	Misc. Sales E	xpense CUST	s		_	_	_	_	_
956			CUST	CN				-		
957 958					B2	*		-	-	-
959	TOTAL S	SALES EXPEN	ISE			· -	-	-	-	-
960								Marian Marian		
961 962	Total Sal	es Expense by	Factor							
963		S					-		-	-
964 965	Total Sal	CN es Expense by	Factor		B2 -	-			-	
966					:					
967 968	Total Cu 920		ce Exp Including e & General Sala			116,604,669	105,158,402	11,446,266	-	11,446,266
969	320		PTD	S		(334,204)	(334,204)	0	-	0
970			CUST	CN		-	74 000 700	F 000 204	-	F 000 204
971 972			PTD	so	B2 -	77,089,087 76,754,883	71,822,783 71,488,579	5,266,304 5,266,304	-	5,266,304 5,266,304
973					•					
974 975	921		es & expenses PTD	s .		198,891	197,730	1,161		1,161
976			CUST	CN		184,263	171,494	12,770	-	12,770
977 978			PTD	so	B2 -	7,980,589 8,363,743	7,435,399 7,804,622	545,190 559,121		545,190 559,121
979					Β2 .	0,303,743	7,004,022	339,121		559,121
980	922		es Transferred							
981 982			PTD CUST	S CN		-		-	-	-
983			PTD	SO		(29,238,955)	(27,241,509)	(1,997,445)		(1,997,445)
984 985					B2 -	(29,238,955)	(27,241,509)	(1,997,445)	*	(1,997,445)
986	923	Outside Serv								
987 988			PTD P	S CAGW		1,005,003	899,667	105,336	-	105,336
989			PTD	SO		15,477,851	14,420,489	1,057,362	· ·	1,057,362
990					B2]	16,482,854	15,320,156	1,162,698	-	1,162,698
991 992	924	Property Insu	rance							
993		. ,		S		7,835,293	7,835,293	-	-	-
994 995			PTD	CAGW SO		5,983,471	5,574,713	408,758	-	408,758
996			. 10		B2	13,818,764	13,410,006	408,758	-	408,758
997 998	925	Injuries & Da	mages							
999	920		PTD	so		36,423,361	33,935,117	2,488,244	-	2,488,244
1000					B2	36,423,361	33,935,117	2,488,244	*	2,488,244
1001 1002	926	Employee Pe	nsions & Benefit	is						
1003			LABOR	S		-	-	-	-	-
1004 1005			CUST LABOR	CN SO		-	-	-	-	-
1006					B2	*	-	-	-	
1007 1008	927	Franchise Re	ouirements							
1009	321		DMSC	S		-	-	-	-	-
1010 1011			DMSC	SO	B2 -	-	*	-	•	-
1012					٠.					
1013	928		ommission Expe			40,000,000	40.740.000	0.400.040		0.400.040
1014 1015			DMSC CUST	S CN		16,239,266	13,749,323	2,489,943	-	2,489,943
1016			DMSC	SO		2,295,094	2,138,306	156,788		156,788
1017 1018			CUST DMSC	CAGW CAGE		2,102,059 176,225	1,628,390 176,225	473,669	-	473,669
1019			FERC	SG	_	1,955,593	1,798,297	157,296	-	157,296
1020 1021					B2 _	22,768,237	19,490,541	3,277,696	-	3,277,696
1022	929	Duplicate Ch	arges							
1023 1024			LABOR LABOR	s so		(4,312,840)	(4,018,210)	(294,630)	-	(294,630)
1025			LABOIN	30	В2	(4,312,840)	(4,018,210)	(294,630)	-	(294,630)
1026	020	Misc General	European							
1027 1028	930		PTD	S		202,046	195,546	6,500	-	6,500
1029			CUST	CAGE		# 00# FM#	-	-	-	-
1030 1031			LABOR	SO	B2 -	7,325,575 7,527,621	6,825,132 7,020,678	500,443 506,943		500,443 506,943
1032					•					
1033 1034	931	Rents	PTD	s		942,874	942,619	256	-	256
1035			PTD	so		5,375,725	5,008,485	367,240	_	367,240
1036 1037					B2 _	6,318,600	5,951,104	367,496		367,496
1038	935	Maintenance	of General Plant	t						
1039 1040			G CUST	S CN		135,860	135,364	496	-	496
1040			G	SO		56,126 21,010,099	52,236 19,574,804	3,890 1,435,295	-	3,890 1,435,295
1042					B2	21,202,085	19,762,404	1,439,680	-	1,439,680
1043 1044	TOTAL A	DMINISTRAT	IVE & GEN EXF	,	B2	176,108,355	162,923,488	13,184,867	-	13,184,867
1045					-					
1046 1047	Summar	y of A&G Expe S	nse by Factor			25,953,274	23,349,582	2,603,693	2,488,244	5,091,937
1048		so				145,409,059	135,475,509	9,933,550	2,100,277	9,933,550
1049		SG				1,955,593	1,798,297	157,296	÷	157,296
1050 1051		CN CAGW				240,389 2,102,059	223,730 1,628,390	16,659 473,669	-	16,659 473,669
1052	Total AC	CAGE	Easter			176,225	176,225	-	0.400.011	-
1053 1054	rotal A&C	G Expense by	r actor		B2 _	175,836,600	162,651,733	13,184,867	2,488,244	15,673,111
1055	TOTAL	O&M EXPENS	E		B2]	1,983,379,631	1,712,224,994	271,154,637	•	271,154,637

AMA	m a	1404			NIOTED DECK! TO		144.504.00	ICTON
FERC ACCT	BUS DESCRIP FUNC	WCA FACTOR	Ref	TOTAL	JUSTED RESULTS OTHER	WASHINGTON	WASHII ADJUSTMENT	ADJ TOTAL
403SP	Steam Depreciation							
	P P	DGP DGU		•	-	-	-	-
	P	SG				-		_
	P	CAGW		5,184,016	4.015.872	1,168,144	-	1,168,14
	P	CAGE		119,400,065	119,400,065	-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•	,
	P	JBG		21,568,918	16,736,250	4,832,668	-	4,832,66
	P	S		-	-	-	_	-
			B3	146,152,999	140,152,187	6,000,813	~	6,000,81
403NP	Nuclear Depreciation	DOD						
		DGP				<u> </u>	<u> </u>	
403HP	Hydro Depreciation							
	P	DGP		•	-	-	-	
	Ρ .	DGU		. .	•		-	
	P	CAGW		19,333,378	14,976,877	4,356,501	-	4,356,50
	P P	CAGE CAGW		6,252,401	6,252,401	•	•	-
	P	CAGE		-		-	-	-
	·	0/102	В3	25,585,779	21,229,278	4,356,501	-	4,356,50
						.,,,		
4030P	Other Production Depreciation	ì						
	P	DGU		-	-	-	-	-
	P	SG						
	P	CAGW		42,831,021	33,179,660	9,651,360	-	9,651,36
	P P	CAGE CAGE		73,259,937	73,259,937	-	•	~
	P P	CAGE		-	-			
	·	0.102	В3	116,090,957	106,439,597	9,651,360	-	9,651,36
403TP	Transmission Depreciation							
	<u>T</u>	DGP		•	• .	-	-	-
	Ţ	DGU		-	40.045.050	- 445.040	-	5 445 04
	T T	CAGW CAGE		24,030,995 69,869,549	18,615,953 69,869,549	5,415,042	•	5,415,04
	Ť	JBG		882,716	684,937	197,779	_	197,77
	Ť	SG		54,213	49,853	4,361	-	4,36
			В3	94,837,473	89,220,291	5,617,182	-	5,617,18
403	Distribution Depreciation							
360	Land & Land Right DPW	S		428,899	423,854	5,044	_	5,04
361	Structures DPW	s		1,545,348	1,502,287	43,061	_	43,0€
362	Station Equipment DPW	S		20,145,509	19,085,766	1,059,743	-	1,059,74
363	Storage Battery Eq. DPW	S		-	-	<u>-</u>	-	-
364	Poles & Towers DPW	S		38,065,674	34,153,925	3,911,750		3,911,75
365	OH Conductors DPW	S		20,559,746	18,786,180	1,773,566	-	1,773,56
366	UG Conduit DPW	S		8,499,834	7,768,889	730,945	•	730,94
367	UG Conductor DPW Line Trans DPW	S		18,796,764	18,113,579	683,185	-	683,18
368 369	Line Trans DPW Services DPW	S S		29,985,430 13,019,982	27,037,851 11,685,003	2,947,580 1,334,979	-	2,947,58 1,334,97
370	Meters DPW	S		6,155,942	5,715,869	440,073	-	440,07
371	Inst Cust Prem DPW	Š		485,649	466,635	19,015	_	19,01
372	Leased Property DPW	S		-	-	-	-	-
373	Street Lighting DPW	S		2,132,618	2,002,397	130,221	-	130,22
	*		В3	159,821,396	146,742,235	13,079,161		13,079,16
403GP	General Depreciation			44.004.074	40 404 000	4 500 004		4 500 00
	G-SITUS G-DGP	S DGP		14,691,674	13,184,983	1,506,691	-	1,506,69
	G-DGP G-DGU	DGU		-		-		-
	P P	SE		-	-	-		-
	CUST	CN		1,471,484	1,369,508	101,975	_	101,97
	G-SG	SG		1,493	1,373	120	-	12
	PTD	so		14,591,752	13,594,924	996,829		996,82
	G-SG	CAGW		1,824,832	1,413,632	411,200	.=	411,20
	G-SG	CAGE		5,844,899	5,844,899	-	-	-
	. Р	JBG		450,619	349,655	100,964	-	100,96
	P	JBE		214	166	48	*	4
	P	CAEE		25,402	25,402	-	-	-
	G-SG	CAGE		-	-	-	•	-
	G-SG	CAGE	вз	38,902,369	35,784,542	3,117,828	-	3,117,82

	12 ME D AMA	ECEMBER 201	3 West Contro	ol Area						
	FERC		BUS	WCA			ADJUSTED RESULTS			NGTON
4400 -	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1133	403GV0	General Vehic	ies 3-SG	SG						
1135		,	-30	36						
1136										
1137	403MP	Mining Deprec	iation							
1138		F	>	CAEE		-	-	*	-	-
1139					В3					*
1140 1141	403EP	Experimental F	Plant Deprecia	tion						
1142	4000	Experimental		DGP		_	-	-	-	
1143		F		SG.					_	-
1144							*			-
1145	4031	ARO Deprecia	tion							
1146				S	_	*		-	-	
1147 1148							~	-	-	
1149										
1150	TOTAL D	DEPRECIATION	EXPENSE		В3	581,390,974	539,568,129	41,822,845	_	41,822,845
1151										
1152	Summary	of Depreciation E	xpense by Facto	or						
1153		S				174,513,070	159,927,218	14,585,852	-	14,585,852
1154		DGP				-	. •	•	-	-
1155		DGU				-	-	- 4.04	-	-
1156 1157		SG SO				55,706 14,591,752	51,225 13,594,924	4,481 996,829	•	4,481 996,829
1158		CN				1,471,484	1,369,508	101,975	-	101,975
1159		SE				-	-	-	-	.0.,0.0
1160		CAGW				93,204,243	72,201,994	21,002,248	-	21,002,248
1161		CAGE				274,626,850	274,626,850	-	~	-
1162		CAEW					-	-	-	-
1163 1164		CAEE JBG				25,402 22,902,253	25,402	5,131,411	-	- E 101 411
1165		JBE				22,902,233	17,770,841 166	5,131,411	-	5,131,411 48
1166	Total De	preciation Exper	se By Factor		вз —	581,390,974	539,568,129	41,822,845		41,822,845
1167			,							
1168	404GP	Amort of LT Pi								
1169			SITUS	S		806,165	733,867	72,298	-	72,298
1170			-SG	SG					- 1	-
1171 1172			TD -DGU	SO DGU		743,700	692,894	50,806	-	50,806
1173			CUST	CN		72,112	67,114	4,997	-	4,997
1174			SG.	CAGW			-	4,551	-	-
1175			-SG	CAGE				_	-	-
1176		i-	-DGP	DGP		-	-	-	-	-
1177					B4	1,621,977	1,493,876	128,101		128,101
1178	404SP	1	0							
1179 1180	4045P	Amort of LT PI		SG Steam		_	_		_	
1181		F		DGP		-	Ī.	-	-	-
1182					_	-	-	-	-	
1183										
1184	404IP	Amort of LT PI								
1185			SITUS	S		4,701,542	4,701,542	-	-	-
1186 1187		F	, -SG	SE SG		4,956,611	4,557,931	398,680	~	398,680
1188			TD	SO		16,434,797	15,312,062	1,122,735	-	1,122,735
1189			CUST	CN		3,802,204	3,538,708	263,497	-	263,497
1190			SG	CAGW		-	-	200,101	-	200,107
1191			-SG	CAGE		*		-	-	-
1192			-DGP	DGP		-	-	-	~	-
1193			SG	CAGE		-	-	-	-	-
1194			SG	CAGE					-	
1195			-SG	CAGE		9,657,473	7,481,299	2,176,174	-	2,176,174
1196 1197		. I-	SG	CAGE JBG		3,933,864 1,919	3,933,864 1,489	430	-	430
1198		F		CAEW		1,919	1,409	430	-	430
1199		F		CAEE		50,367	50,367	_	-	-
1200			DGU	DGU			-	-	-	-
1201					B4	43,538,777	39,577,261	3,961,516		3,961,516
1202										
1203	404MP	Amort of LT PI								
1204 1205		۲		SE		-	-	-	-	-
1206									~	-

	AMA		715 West Contro	Arca							
	FERC		BUS	WCA			UNADJU	JSTED RESULTS			HINGTON
1007	ACCT	DESCRIP		FACTOR	Ref	TOTAL		OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1207 1208	4040P	Amort of L1	Plant - Other Plar P	t CAGE			_	_	_	_	
1209			P	CAGE			_		-	-	
1210					B4 ~		-	-	-	-	-
1211					_						
1212	40.44.15										
1213 1214	404HP	Amortization	of Other Electric	DGP			_	_	_	_	_
1215			P	DGU			_		-		-
1216			Р	CAGW		273,	912	212,190	61,722		61,722
1217			P	CAGE			-			-	·-
1218			P	SG	_		-	-		_	-
1219					B4 _	273,	912	212,190	61,722		61,722
1220 1221	Total An	antiwation of	Limited Term P	lant	B4 -	45,434,	ccc	41,283,327	4,151,339	 	4,151,339
1222	i Otai Ali	ioruzation oi	Lumied Term P	ant	D4 _	40,404,	000	41,203,327	4,131,339		4,131,339
1223											
1224	405	Amortization	of Other Electric	Plant							
1225			GP	S			-	-	-	-	-
1226											
1227 1228					B4 _		-	-	•	-	-
1229	406	Amortization	of Plant Acquisiti	on Adi							
1230	400	741101112011011	P	S			-		_	-	_
1231			P	DGP			-	-	-		-
1232			P	DGU			-	-	-	-	-
1233			P	CAGW			-	-	-	-	•
1234			P	CAGE		5,211,	112	5,211,112	-	-	-
1235 1236			P P	SG SO			-	-	-	-	•
1237			'	30	В4 -	5,211,	112	5,211,112			
1238	407	Amort of Pro	p Losses, Unrec	Plant, etc		-,,-,					
1239			DPW	S		2,365,	947	2,365,897	50	-	50
1240			GP	SO			-	-	-	-	•
1241			Ρ .	DGP			-	•	-	-	•
1242 1243			P P	SE CAGW			•	-	-	-	-
1244			P	CAGE			-		-		
1245			P	CAEW			_	-	-	-	-
1246			P	SG-P			-	-		-	-
1247			P	SG			-	-	-	-	-
1248			P	TROJP			-			*	
1249 1250					B4	2,365,	947	2,365,897	50	-	50
1251	TOTAL A	MORTIZATIO	ON EXPENSE		В4	53,011,	726	48,860,337	4,151,389		4,151,389
1252					=						
1253											
1254											
1255	Summar		ion Expense by F	actor		7.070	orr	7 004 007	70.040		70.040
1256 1257		S SE				7,873,	500	7,801,307	72,348		72,348
1258		TROJP					-	-	-		
1259		SG-P					-	-	-	-	
1260		DGU					-	-	-	-	-
1261		so				17,178,		16,004,956	1,173,541	-	1,173,541
1262		JBG					919	1,489	430	-	430
1263 1264		SSGCH CN				3.874.	- 316	3.605,822	268,494	-	268.494
1265		CAGW				9,931,		7,693,489	2,237,896	-	2,237,896
1266		CAGE				9,144,		9,144,977	-		-
1267		CAEW					-		-	·-	-
1268		CAEE				50,		50,367	-	-	-
1269	T-1-1 1	SG			54 -	4,956,		4,557,931	398,680 4.151,389		398,680 4.151,389
1270 1271		ortization Exp Taxes Other	ense by Factor		B4 =	53,011,	726	48,860,337	4,151,389		4,151,389
1272	408	raxes Other	GP	S		44,836,	363	31,539,361	13,297,002		13,297,002
1273			GP	GPS		124,731,		116,210,639	8,520,981		8,520,981
1274			GP	SO		(2,514,	344)	(2,342,578)	(171,766)	· -	(171,766)
1275			P	SE		354,	816	327,953	26,862	-	26,862
1276			P	SG			-	-	7	-	-
1277			DMSC GP	OPRV-ID			-	-	-	-	-
1278 1279			GP GP	EXCTAX CAGE		1,813,		1,813,575	-	-	-
1280			P	CAEW			-	1,615,575		-	- -
1281			P	CAEE		425,	154	425,154	-	-	-
1282				_					<u> </u>		
1283	TOTAL	AXES OTHE	R THAN INCOME	=	B5 _	169,647,	183	147,974,104	21,673,079	_	21,673,079
1284											

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	DJUSTED RESULTS OTHER	WASHINGTON	WAS ADJUSTMENT	ADJ TOTAL
41140	Deferred Invest	tment Tax Cre	dit - Fed						
		TD	CAGE		(1,812,064)	(1,812,064)	-	-	-,
				В7 —	(1,812,064)	(1,812,064)		-	
41141	Deferred Invest	tment Tax Cred TD	dit - Idaho CAGE		_	-	_		-
	•		0/102						
				B7			-	-	_
TOTAL	DEFERRED ITC			B7	(1,812,064)	(1,812,064)	-	-	•
				~					
427	Interest on Long	a Tarm Dahi							
421	G		S		-	-	-	-	-
	G	P	SNP		355,945,454	333,665,552	22,279,902		22,279,90
					355,945,454	333,665,552	22,279,902	+	22,279,90
428	Amortization of		хр						
	G	P	SNP		5,310,308	4,977,917	332,391	-	332,39
					5,310,308	4,977,917	332,391	-	332,39
429	Amortization of								
	G	P	SNP		(11,026)	(10,336)	(690) (690)	-	(69
					(11,020)	(10,330)	(090)		(08
431	Other Interest E								
	N G	UTIL	OTH SO		-		-	-	- 1
	G		SNP		13,394,875	12,556,441	838,433	-	838,43
					13,394,875	12,556,441	838,433	~	838,43
432	AFUDC - Borro	wed							
	G		SNP		(29,258,693)	(27,427,287)	(1,831,406)		(1,831,40
					(29,258,693)	(27,427,287)	(1,831,406)	-	(1,831,40
	Total Elec. Inter	rest Deduction	s for Tax	В6	345,380,918	323,762,288	21,618,630	-	21,618,63
	Non-Utility Port 427 N		NUTIL		_	_	_	_	
	428 N		NUTIL		-	-	-	-	-
	429 N		NUTIL		-		-	-	-
	431 N	UTIL	NUTIL		•	-	•	-	-
	Total Non-uti	lity Interest			-		*		*
	Total Interest D	eductions for T	av		345,380,918	323,762,288	21,618,630	_	21,618,63
	rotal interest D	eductions for	ax	-	545,560,510	323,702,200	21,010,000		21,010,00
419	Interest & Divid		S		_	_			
	G		SNP		(57,244,026)	(53,660,917)	(3,583,109)		(3,583,10
	Total Operating	Deductions for	r Tax		(57,244,026)	(53,660,917)	(3,583,109)		(3,583,10
41010	Deferred Incom								
	P P		S		19,498,494	19,390,321	108,173	-	108,17
	G		CAEW SCHMDEXP		-	-	-	-	-
		ABOR	so		(4,184,893)	(3,899,004)	(285,889)		(285,88
	G		SNP		32,793,357	30,740,703	2,052,654	-	2,052,65
	P		SE SG		475,286 38,506,910	439,303 35,409,647	35,983 3,097,263		35,98 3,097,26
	G		GPS		17,201,039	16,025,958	1,175,081	-	1,175,08
		AXDEPR	TAXDEPR		413,939,500	389,941,611	23,997,889	-	23,997,88
		UST	CAEW CN		1,726	1,335	391	-	39
	P		JBE		5,965,603	4,622,176	1,343,427	-	1,343,42
	Đ.		CAGW		271,235	210,116	61,119	-	61,1
	b.		CAGE JBG		141,157	141,157	-	-	-
	Р		CAEE		(251,045)	(251,045)	-	-	-
	D	PW	SNPD		(218,965)	(204,807)	(14,158)	-	(14,15
				B7	524,139,404	492,567,472	31,571,932	-	31,571,93

	AMA		010110000000000000	71100							
	FERC		BUS	WCA				ED RESULTS		WASHIN	
	ACCT	DESCRIF		FACTOR	Ref	TOTAL		THER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1363	41110	Deferred Inc	ome Tax - Federa								
1364			GP	S		(1,941,60		(1,704,809)	(236,794)	•	(236,794)
1365			DPW	CIAC		(18,522,49		(17,324,866)	(1,197,628)	•	(1,197,628)
1366			GP	SCHMDEXP		(255,836,2		(237,078,617)	(18,757,640)	-	(18,757,640)
1367 1368			GP PT	SNP SG		(20,221,0	43) 23	(18,955,335)	(1,265,708)	-	(1,265,708)
1369			PT	SNPD		(574,0		113 (536,941)	10 (37,118)		10 (37,118)
1370			LABOR	SO		3,514,14		3,274,074	240,067		240,067
1371			IBT	TAXDEPR		3,314,1	41	3,214,014	240,007		240,007
1372			CUST	JBG		_		_	_		_
1373			CUST	BADDEBT		708,0	14	609,320	98,694	_	98,694
1374			GP	GPS		642,5		598,642	43,895	-	43,895
1375			Ρ '	TROJD		-		-	-	<u>.</u>	.0,000
1376			P	JBE		. (7,092,7	64)	(5,495,506)	(1,597,258)	-	(1,597,258)
1377			PT	CAGW		(117,29		(90,866)	(26,431)	-	(26,431)
1378			PT	CAGE		(970,2	12)	(970,212)	-	-	
1379			Р	SE		-		- 1	-	-	-
1380			P	CAEE		(2,452,24	45)	(2,452,245)	-	-	-
1381					В7	(302,863,1	59)	(280,127,248)	(22,735,911)		(22,735,911)
1382											
1383			NCOME TAXES		В7	221,276,2	45	212,440,224	8,836,021		8,836,021
1384	SCHMAF	Additions -	Flow Through								
1385			SCHMAF	S		-		-	-	. •	• .
1386			SCHMAF	SNP		-	•	-	-	•	-
1387			SCHMAF	SO		-		-	-	-	-
1388			SCHMAF	SE,		-		-	•	-	-
1389			SCHMAF	TROJP		•		-	-	-	-
1390 1391			SCHMAF	DGP	DG			-	·····		
1392					В6			-	· · · · · · · · · · · · · · · · · · ·	-	-
1393	SCHMAD	Additions -	Permanent								
1394	SCHWAR	Additions -	P	s		1,56	61.	1,561			
1395			P	BADDEBT		1,50	01	1,501			
1396		•	P	JBE		62.38	89	48,339	14,050		14.050
1397			P	SCHMDEXP		31,8		29,479	2,332		2,332
1398			Р	CAEE		(786,38		(786,386)	2,302		2,552
1399			P	CAGW		(700,0		(100,000)	_	_	_
1400			P	CAGE		_		_	-	-	
1401			LABOR	SNP		_		_	_	_	_
1402			SCHMAP-SO	SO		978,69	97	911,838	66,859		66,859
1403								,	,		
1404					В6	288,0	72	204,831	83,241		83,241
1405									·		
1406	SCHMAT	Additions -									
1407			SCHMAT-SITUS			(2,736,68		(6,549,930)	3,813,248	-	3,813,248
1408			P	JBE		18,814,36		14,577,457	4,236,911	-	4,236,911
1409			DPW	CIAC		48,806,34		45,650,618	3,155,722	-	3,155,722
1410			SCHMAT-SNP	SNP		53,281,97	74	49,946,864	3,335,110	-	3,335,110
1411			Ρ .	TROJD		-		-	-	~	•
1412			P	CN		-		-	-	-	-
1413 1414			SCHMAT-SE	SE SG		- 101	0.4)	- (000)	(00)	-	(00)
1414			SCHMAT-GPS	GPS		(3, (1,693,0)	24)	(298) (1,577,409)	(26) (115,661)	-	(26)
1416			SCHMAT-SO	SO		(9,259,6		(8,627,114)	(632,571)	•	(115,661) (632,571)
1417			SCHMAT-SNP	SNPD		1,512,63		1,414,829	97,804		97,804
1418			P	JBG		1,012,00	33	1,414,025	37,004	-	57,004
1419			CUST	BADDEBT		(1,865,60	00)	(1,605,542)	(260,058)		(260,058)
1420			P	CAGW		309,07		239,429	69,645	_	69,645
1421			P	CAGE		3,177,89		3,177,899	,	-	-
1422			SCHMAT-SE	CAEW		~		-	_	-	_
1423			SCHMAT-SE	CAEE		4,296,5	12	4,296,512	-	. •	
1424			BOOKDEPR	SCHMDEXP		674,122,5		624,696,627	49,425,944	-	49,425,944
1425					В6	788,766,0		725,639,942	63,126,068		63,126,068
1426											
1427	TOTAL SO	CHEDULE - I	M ADDITIONS		В6	789,054,08	82	725,844,773	63,209,309	-	63,209,309
1428											
1429	SCHMDF	Deductions	- Flow Through								
1430			SCHMDF	S		-		-	-	-	•
1431			SCHMDF	CAGW		-		-	-	-	-
1432			SCHMDF	CAGE		-		-	-	-	~
1433			SCHMDF	DGP		-		-	-	=	-
1434			SCHMDF	DGU	F.4			-		-	*
1435					В6						-

	AMA FERC ACCT	DESCRIP	BUS	WCA FACTOR	Ref	UNA TOTAL	ADJUSTED RESULTS OTHER	WASHINGTON	WASHIN	GTON ADJ TOTAL
1436			- Permanent	TAGTOR	1101	1017.5	0,,,,,,,,,,	777.07	7120001111	7,20101712
1437			SCHMDP	S		-	-	-	-	-
1438			P	SE		-	-	-	-	-
1439			P	CAEW		-	•	-	-	-
1440			P	CAEE		475,313	475,313		-	
1441			PTD	SNP		353,861	331,712	22,149	-	22,149
1442			P	JBE		(04.404)	(00.044)		•	(4.700)
1443			P	SCHMDEXP		(24,404)	(22,614)	(1,789)	-	(1,789)
1444			SCHMDP-SO	so	D.C	(129,380)	(120,542)	(8,839)		(8,839)
1445					B6	675,390	663,868	11,522	*	11,522
1446 1447	COLMINT	Daduations	- Temporary							
1448	SCHNDI	Deductions	GP GP	S		51,378,067	51,093,033	285,034		285,034
1449			CUST	BADDEBT		31,370,007	31,083,033	200,004		200,004
1450			CUST	CN		28,090	26,143	1,947		1,947
1451			SCHMDT-SNP	SNP		86,409,730	81,001,035	5,408,695	-	5,408,695
1452			DPW	SNPD		(576,968)	(539,662)	(37,306)	-	(37,306)
1453			P	JBE		16,378,346	12,690,017	3,688,329	_	3,688,329
1454			P	SE		1,424,809	1,316,939	107,870		107,870
1455			SCHMDT-SG	SG		101,464,811	93,303,594	8,161,217	_	8,161,217
1456			SCHMDT-GPS	GPS		45,324,335	42,228,025	3,096,310		3,096,310
1457			SCHMDT-SO	so		(11,027,089)	(10,273,779)	(753,310)	-	(753,310)
1458			TAXDEPR	TAXDEPR		1,090,720,929	1,027,487,052	63,233,877	_	63,233,877
1459			SCHMDT-SG	CAGW		714,700	553,653	161,047		161,047
1460			SCHMDT-SG	CAGE		371,948	371,948	-	-	-
1461			P	JBG			-			_
1462			P	CAEE		(1,488,508)	(1,488,508)	-		-
1463			P	TROJD		~	-	-		
1464					В6	1,381,123,200	1,297,769,490	83,353,710		83,353,710
1465										.,
1466	TOTAL SC	HEDULE - I	M DEDUCTIONS		B6	1,381,798,590	1,298,433,359	83,365,231	•	83,365,231
1467						······································				
1468	TOTAL SC	HEDULE - I	M ADJUSTMENT	S	B6	(592,744,508)	(572,588,586)	(20,155,922)		(20,155,922)
1469										
1470										
1471	40911	State Incom-	e Taxes							
1472			IBT	IBT		64,113,678	64,113,678	-	-	-
1473		Credits	IBT	IBT		-	-			-
1474				CAGE		-		-	-	-
1475			IBT	IBT			-	-	-	-
1476	TOTAL ST	ATE TAXE	S		B6	64,113,678	64,113,678	-	-	-
1477										
1478										
1479		of Taxable								
1480		Operating R				5,089,369,965	4,703,750,429	385,619,535	-	385,619,535
1481	(Operating D								
1482		O & M Exp				1,983,379,631	1,712,224,994	271,154,637	•	271,154,637
1483			on Expense			581,390,974	539,568,129	41,822,845	-	41,822,845
1484			on Expense			53,011,726	48,860,337	4,151,389	-	4,151,389
1485			er Than Income			169,647,183	147,974,104	21,673,079	-	21,673,079
1486			Dividends (AFUD	C-Equity)		(57,244,026)	(53,660,917)	(3,583,109)	-	(3,583,109)
1487			enue & Expense			72,571	55,579	16,992		16,992
1488			rating Deductions			2,730,258,059	2,395,022,225	335,235,833	*	335,235,833
1489	,	Other Deduc				245 200 040	200 700 000	24 640 600		24 640 600
1490		Interest De Interest on				345,380,918	323,762,288	21,618,630	•	21,618,630
1491						(502 744 500)	(572,588,586)	(20.155.022)	-	(20,155,922)
1492 1493		Schedule I	M Adjustments			(592,744,508)	(312,300,380)	(20,155,922)	-	(20,100,922)
1493		Incomo D	efore State Taxes			1,420,986,481	1,412,377,330	8,609,150		8.609,150
1494		поте В	CIOLE ORUGE LUXGS			1,440,300,401	1,412,311,330	0,009,130	•	0,009,100
1495		State Incom	e Tayes			64,113,678	64,113,678	_	_	_
1496	,	Jaic HOUIII	· anco			04,110,076	04,113,070	-	-	
1497	Total Taxa	ble income				1,356,872,802	1,348,263,652	8.609.150	_	8,609,150
1499	· VIUI I UAG					1,000,012,002	.,0.0,200,002	5,000,100		3,000,100
1500	Tax Rate					35.0%	35.0%	35.0%	35.0%	35.0%
1501	· ax male					55.076	33.076	. 55.076	55.570	33.076
1502	Federal Inc	come Tax -	Calculated			474,905,481	471,892,278	3,013,203	-	3,013,203
1502	i cuciai liik	Wille Lax -	- Guidalaidu			T1 7,000,401	7/1,034,4/0	0,010,200	-	0,010,200
1503	Adjustmen	ts to Calcula	ated Tax:							
1504	40910	Fed. Credit	P	SE		(13,961)	(12,904)	(1,057)		(1,057)
1506	40910		P	JBE		(37,540)	(29,086)	(8,454)		(8,454)
1506	40910	Fed. Credit Fed. Credit	P	SO		(1,561)	(1,454)	(107)	-	(107)
	40910	Fed. Credit	P	SG		(69,697,276)	(64,091,248)	(5,606,028)	-	(5,606,028)
		Fed. Credit	'	CAGW		(00,001,270)	(04,031,240)	(3,000,028)	-	(3,000,020)
1508						(50,735)	(50,735)	-	-	-
1508 1509	40910			CAFE						
1508 1509 1510	40910	Fed. Credit	ΔΥ	CAEE	-					(2 602 443)
1508 1509 1510 1511	40910		AX	CAEE		405,104,408	407,706,851	(2,602,443)	-	(2,602,443)
1508 1509 1510	40910 FEDERAL	Fed. Credit INCOME T	AX EXPENSES	CAEE						(2,602,443) 345,052,520

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNA TOTAL	DJUSTED RESULTS OTHER	WASHINGTON	WASHIN ADJUSTMENT	GTON ADJ TOTAL
310	Land and Land F	Rights	DGP		_			_	_
	P		DGU		-		-	-	_
	P		SG		•	-	-		
	Р		CAGW		1,373,863	1,064,283	309,581	-	309,5
	P		CAGE		90,653,416	90,653,416		-	-
	P		JBG		1,161,925	901,587	260,337	-	260,3
	Р		S		-	-	-	-	
	Р		CAGE				-		
				B8	93,189,204	92,619,286	569,918	-	569,9
311	Structures and I	nprovements							
	P		DGP		-	•	-	-	
	P		DGU		-	-	-	-	•
	P		SG		05.045.005		44,000,500	-	44.000
	P . P		CAGW		65,815,395 800,680,922	50,984,834	14,830,562	-	14,830,
	P		CAGE JBG			800,680,922	31,212,186	•	24 242 4
	P		CAGE		139,304,632	108,092,446	31,212,100	-	31,212,1
	F		CAGE	в8 —	1,005,800,950	959,758,201	46,042,748	·····	46,042,7
				Б0	1,003,600,930	333,730,201	40,042,740	····	40,042,7
312	Boiler Plant Equ	inment							
U12	P	.pOII	DGP		_	_	-	_	
	P		DGU		-	_		_	
	P		SG		-	-	-	_	
	P		CAGW		121,077,913	93,794,730	27,283,183	-	27,283,
	P		CAGE		3,291,970,798	3,291,970,798		_	,,
	Р		JBG		689,197,275	534,777,760	154,419,515	_	154,419,5
	P		S		-	•	-	-	,,
				B8 -	4,102,245,987	3,920,543,288	181,702,698		181,702,
314	Turbogenerator	Units							
	P		DGP			-	-	-	
	P		DGU		-	*	-	-	
	P		SG		-		-	-	
	Р		CAGW		54,227,848	42,008,375	12,219,473	-	12,219,
	. Р		CAGE		739,715,056	739,715,056	-	-	
	Р		JBG		190,049,248	147,467,372	42,581,876	-	42,581,
	P		CAGE		-	-		-	
				B8	983,992,152	929,190,803	54,801,349	·	54,801,
045	A = = = = = = = = = = = = = = = =								
315	Accessory Elect	nc Equipment	DGP						
	P		DGU				-	-	
	P		SG					-	
	P		CAGW		13,305,775	10,307,508	2,998,267	-	2,998,
	P		CAGE		404,302,088	404,302,088	2,330,201	-	2,000,
	P		JBG		60,023,909	46,575,129	13,448,781	_	13,448,
	P		CAGE		-	. 10,070,120	10,110,101		70,170,
	·		00	в8	477,631,773	461,184,725	16,447,048	-	16,447,
					,00.,,0		-11		,,
316	Misc Power Plan	nt Equipment							
	P		DGP			•		-	
	P		DGU		-	-	-	-	
	P		SG		-	-		-	
	Р		CAGW		1,258,954	975,267	283,687	-	283,
	Р		CAGE		27,522,713	27,522,713	-	-	
	P		JBG		4,086,030	3,170,526	915,504	-	915,
	P		CAGE		-	-			
				B8	32,867,697	31,668,505	1,199,191	-	1,199,
	a:	_							
317	Steam Plant AR	D	_						
	P		S		•	-		*	
					-	-		-	
on.	11-1-15	PI- : :							
SP	Unclassified Ste	am Piant - Ac							
	P		CAGW		(4.100.170)	(4.400.470)	-	-	
	P		CAGE		(1,133,172)	(1,133,172)	444.040	-	
	P		SG		1,382,648	1,271,436	111,212	-	111,
					249,476	138,264	111,212		111,
						•			
		Dinné		В8	6,695,977,238	6,395,103,074	300,874,164		300,874,1
Total St	eam Production I					0.333.103.074	JUU.0/4.104	•	

	AMA										
	FERC	DECODID	BUS	WCA	n-4	TOTAL	UNADJU	USTED RESULTS	MACHINETON		HINGTON
1591	ACCT	DESCRIP	FUNC duction Plant by	FACTOR	Ref	TOTAL		OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1592	Summary	S	addition i familiary	actor			_	_	-	_	
1593		JBG				1,083,823,	019	840,984,820	242,838,199	-	242,838,199
1594		JBE					-	-	-	-	-
1595		SG				1,382,		1,271,436	111,212	-	111,212
1596 1597		CAGW CAGE				257,059, 5,353,711,		199,134,996	57,924,753	-	57,924,753
1598		SSGCH				5,555,711,	-	5,353,711,822		-	-
1599	Total Stea		Plant by Factor		B8	6,695,977,	238	6,395,103,074	300,874,164	-	300,874,164
1600	320	Land and Land									A CONTRACTOR OF THE CONTRACTOR
1601			2	DGP			-	-	-	-	-
1602			P	SG					-	*	-
1603									<u></u>		-
1605	321	Structures and	d improvements								
1606			P	DGP			-	-	-		-
1607		l	P	SG				-	-	-	
1608 1609							-				
1610	322	Reactor Plant	Equipment								
1611			P	DGP			_	-		-	-
1612		i	Ρ.	SG			*	-	-	-	
1613							-	-	-	-	-
1614 1615	323	Turbogenerate									
1616	323		P	DGP			_	_	_	_	_
1617			P	SG			-	-		-	-
1618							-	-	-		
1619											
1620 1621	324	Land and Lan	d Rights ⊃	DGP							
1622			P	SG			-	-		-	-
1623		•				~-~	-			-	-
1624											
1625	325		Plant Equipment								
1626 1627			P P	DGP SG			-	-	•	*	•
1628			r	36			-				
1629											
1630											
1631	NP		luclear Plant - A								
1632 1633		4	P	SG			-		-	-	
1634									· · · · · · · · · · · · · · · · · · ·		
1635											
1636	Total Nu	clear Producti	on Plant								
1637											
1638 1639											
1640	Summary	of Nuclear Pro	duction Plant by	Factor							
1641		DGP	,				-	-	-	-	
1642		DGU					-	-	-	-	-
1643 1644		SG					-	-	~	-	-
1645	Total Nuc	lear Plant by F	actor								
1646	101017100	.cu / lancey /	actor								
1647	330	Land and Lan	d Rights								
1648			P	DGP			-	-	-	-	-
1649			-	DGU		0,5 0,70	-	-		-	
1650 1651			- -	CAGW CAGE		25,372, 5,952,		19,655,361 5,952,224	5,717,388	•	5,717,388
1652			>	CAGE			-	3,932,224	-	-	-
1653			>	CAGE			-	_	-	=.	
1654					В8	31,324,	973	25,607,586	5,717,388	-	5,717,388
1655	004	Otronoto :	4.6								
1656 1657	331		d Improvements	DGP			_				
1658			P	DGP			-	-	-	-	Ţ
1659		i	5	CAGW		171,445,	567	132,812,750	38,632,816	-	38,632,816
1660			-	CAGE		15,109,		15,109,476	-	-	•
1661			5	CAGW			-	-	=		•
1662 1663			-	CAGE	В8	186,555,	- 042	147,922,226	38,632,816	<u>-</u>	38,632,816
1664					٥٥ .	100,000,	U-12	141,322,220	30,032,016		30,032,010

	AMA										
	FERC		BUS	WCA			UNADJI	USTED RESULTS			HINGTON
1665	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL		OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1666	332	Reservoirs, Da		DGP			_	-	_	-	
1667		P		DGU			-	-	-	-	•
1668		P		CAGW		364,488,		282,356,581	82,132,400	-	82,132,400
1669		P		CAGE		91,117,	557	91,117,557	-	-	•
1670 1671		P P		CAGW CAGE			-	-	-	-	-
1672				ONOL	в8 -	455,606,	538	373,474,138	82,132,400		82,132,400
1673					-						
1674	333	Water Wheel,									
1675		P		DGP			-	-	-	-	**
1676 1677		P P		DGU CAGW		79,930,	838	61,919,562	18,011,276		18,011,276
1678		P		CAGE		40,414,		40,414,747	10,011,210	-	10,011,270
1679		P		CAGW			-	-	-	-	•
1680		P		CAGE	_		-	-	_		_
1681					B8 _	120,345,	584	102,334,308	18,011,276		18,011,276
1682	224	Accessory Elec	tria Carriana								
1683 1684	334	Accessory Elec		DGP			_	_	-	_	
1685		P		DGU			_		-		
1686		P		CAGW		63,796,	743	49,421,056	14,375,687	-	14,375,687
1687		P		CAGE		11,543,	439	11,543,439	-	-	-
1688		P		CAGW			-	-	-	-	-
1689 1690		P		CAGE	B8 -	75,340,	102	60,964,495	14,375,687		14,375,687
1691					Б0 _	73,340,	102	00,904,493	. 14,373,007		14,070,007
1692											
1693											
1694	335	Misc. Power Pl									
1695		P		DGP			-	-	-	-	-
1696 1697		P P		DGU CAGW		2,188,	- 231	1,695,609	493,222		493,222
1698		P		CAGE		170,		170,140	+50,222 -	_	400,222
1699		P		CAGW			-	-	-	-	
1700		P		CAGE	_		-		-	-	-
1701					B8 _	2,358,	971	1,865,749	493,222	-	493,222
1702	000	D	d- 0 D-1-1								
1703 1704	336	Roads, Railroa		DGP			_				_
1705		, P		DGU			-	-	_	-	-
1706		P		CAGW		17,122,	167	13,263,930	3,858,236	~	3,858,236
1707		P		CAGE		1,862,	825	1,862,825	-	-	-
1708		P		CAGW			-	•	-	-	•
1709		P		CAGE	D0 -	18,984,	-	15,126,755	3.858.236	-	3,858,236
1710 1711					B8 _	10,904,	991	15,126,755	3,000,200		3,030,230
1712	337	Hydro Plant AF	80								
1713		P		S			-			-	-
1714					_		-	-		-	
1715											
1716 1717	HP	Unclassified H		Ct 300 S			_	_	_	_	_
1718		P		DGU			-	-	-	-	-
1719		P		CAGW			-		-	-	-
1720		P		CAGE			-	-		-	-
1721		P		CAGW			-	. •	-	-	-
1722		P		CAGE		v	-	-	-		
1723 1724							-	+	-		~
1725	Total Hy	draulic Plant			В8	890,516	282	727,295,257	163,221,026		163,221,026
1726	,				=						
1727	Summar	y of Hydraulic Pl	ant by Factor								
1728		S					-	-	-	~	•
1729		SG				204.045	- 075	504 404 040	400 004 000	- '	460 004 006
1730 1731		CAGW CAGE				724,345 166,170		561,124,849 166,170,407	163,221,026	-	163,221,026
1732		DGP					-	100,110,407	_	-	
1733		DGU					_	-	-	-	-
1734	Total Hy	draulic Plant by F	actor		В8 🗌	890,516	282	727,295,257	163,221,026		163,221,026
1735											
1736	340	Land and Land		040111							
1737 1738		P P		CAGW DGU			-	-	-	-	-
1738		P		CAGW		2,816		2,181,482	634,553	-	634,553
1740		P		CAGE		26,205		26,205,206	-	-	-
1741		P		CAGE	_		-	-	-	*	*
1742					В8	29,021	241	28,386,688	634,553	-	634,553
1743											

	AMA			.,							
	FERC		BUS	WCA			UNAD	JUSTED RESULTS			HINGTON
_	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL		OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1744	341		Improvements								
1745		F		CAGW			-	-	-	-	•
1746		F		DGU		F7 407	-	44.000.440	-	-	40,000,000
1747 1748		F		CAGW CAGE		57,107,5 107,543,		44,239,140 107,543,110	12,868,362	-	12,868,362
1749		F		CAGE		107,040,	-	107,343,110		-	-
1750		,		OAGE	в8 -	164,650,	612	151,782,250	12,868,362		12,868,362
1751											
1752	342	Fuel Holders, F	Producers & Ac	cessories							
1753		F	•	CAGW			-		-	-	-
1754		F		DGU			-	-	-	-	•
1755		F		CAGW		1,622,		1,257,022	365,645	-	365,645
1756		F		CAGE		9,158,	637	9,158,637	-	-	
1757		F	,	CAGE	D0 -	10,781,	-	40 A4E CEO	205 045		365,645
1758 1759					B8 _	10,761,	304	10,415,659	365,645		363,643
1760	343	Prime Movers									
1761	040	F	,	s			_	_	_	_	
1762		F		DGU			-	-		-	-
1763		F		SG			-	-	-	-	- '
1764		F	•	CAGW		945,432,	827	732,393,006	213,039,821		213,039,821
1765		F		CAGE		1,586,942,	771	1,586,942,771	-	-	-
1766		F	>	CAGE	_			-	-	-	-
1767					B8 _	2,532,375,	597	2,319,335,776	213,039,821		213,039,821
1768	244	0									
1769 1770	344	Generators F	•	S			_	_	_	_	_
1771		F		DGU			-	_	-		-
1772		F		SG			_		_	_	_
1773		F		CAGW		138,805,6	022	107,527,288	31,277,735	_	31,277,735
1774		P	•	CAGE		198,625,	119	198,625,119		-	
1775		F		CAGE	_		-		_	-	_
1776					B8	337,430,	141	306,152,406	31,277,735	-	31,277,735
1777											
1778	345	Accessory Ele		CACIAL							
1779 1780		F		CAGW DGU			-	•	-	-	
1781		F		CAGW		87,007,	305	67,401,449	19,605,857	-	19,605,857
1782		F		CAGE		162,373,		162,373,518	-	_	-
1783		F		CAGE			-	-	_		
1784					В8 -	249,380,	824	229,774,967	19,605,857	-	19,605,857
1785					-						
1786											
1787											
1788	346		lant Equipment								
1789 1790		F		SG DGU			-	-	-	-	-
1791		F		CAGW		4,129,	450	3,198,944	930.515	_	930,515
1792		F		CAGE		8,086,		8,086,592	330,513	-	330,573
1793				0/102	в8 -	12,216,		11,285,536	930,515		930,515
1794					-						
1795	347	Other Producti	on ARO								
1796		F	>	S	_		-	•	*		
1797					_	······································		-	-		
1798	OD	11-1-15-40	the see Deep of Direct	A 1000							
1799 1800	OP	Unclassified O	ther Prod Plant	-ACCI 300 S							
1801		F		SG		t ^e	- 135)	(124)	(11)		(11)
1802		P		CAGW .			-	(121)	~ ~ ~	~	- ()
1803		F		CAGE		25,	833	25,833	-	-	-
1804					-	25,		25,709	(11)		(11)
1805					_						
1806	Total Ot	ner Production	Plant		B8 _	3,335,881,	468	3,057,158,992	278,722,477	-	278,722,477
1807											
1808	Summar	of Other Produ	iction Plant by F	actor							
1809		S					-	-	-	-	-
1810 1811		DGU SG					- 135)	(124)	(11)		(11)
1812		CAGW				1,236,920,		958,198,330	278,722,488	-	278,722,488
1813		CAGE				2,098,960,		2,098,960,786	-	_	-
1814		SSGCT					-		-	-	_
1815	Total of 0	Other Production	Plant by Facto	r	В8 _	3,335,881,	468	3,057,158,992	278,722,477	-	278,722,477
1816					=						
1817		ental Plant									
1818	103	Experimental F									
1819	Total F	P Porimontal Plan		DGP	_		-	-	-	-	-
1820 1821	i Olai EX	perimental Plan	H.		=					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•
1822	TOTAL	RODUCTION F	PLANT		В8	10,922,374,	989	10,179,557,322	742,817,667		742,817,667
					=						

AMA										
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJ	USTED RESULTS OTHER	WASHINGTON	WASHII ADJUSTMENT	NGTON ADJ TOTAL
350	Land and Land F		PACIOR	rei	IOIAL		OTHER	WASHINGTON	ADJUSTMENT	ADJIOTAL
550	T	tignis	DGP							
	Ť		DGU					_		
	Ť		CAGW		29,979,	987	23,224,424	6,755,563	_	6,755,56
	Ť		CAGE		181,337,		181,337,175	0,7 00,000		0,100,0
	Ť		JBG		1,061,		823,421	237,767	_	237.70
	, T		SG		100,		92,313	8,075	-	8,0
			50	B8	212,478,	720	205,477,334	7,001,404		7,001,4
				50	212,410,	,730	200,477,004	7,001,404		7,001,4
352	Structures and I									
332	T	inprovements	S							
						-	-	-	-	-
	Ţ		DGP			-	-	-	-	-
	Ţ		DGU			-	00 407 405		•	
	Ţ		CAGW		38,865,		30,107,425	8,757,703	-	8,757,7
	<u>T</u>		CAGE		135,568,		135,568,269		-	
	Ţ		JBG		1,369,		1,062,729	306,868	-	306,8
	Т		SG			167	2,913	255	•	2
				B8	175,806,	162	166,741,336	9,064,826	*	9,064,8
353	Station Equipme	ent								
	T		DGP			-	••	-	•	-
	Т		DGU			-	-	-	-	-
	T		CAGW		432,853,		335,316,084	97,537,358	· -	97,537,3
	Т		CAGE		1,301,524,	,228	1,301,524,228	-	-	· -
	Т		JBG		31,502,	.802	24,444,377	7,058,425	-	7,058,4
	Т		SG		952,		875,562	76,585	-	76,5
				В8	1,766,832,	618	1,662,160,250	104,672,368	-	104,672,3
354	Towers and Fixt	ures								
	T		DGP							
	Ť		DGU					_		
	Ť		CAGW		171,674,	161	132,989,834	38,684,327	_	38,684,3
	Ť		CAGE		870,073,		870,073,281	30,004,321	•	30,004,3
	T		JBG		14,263,		11,068,045	3,195,948		3,195,9
	, T								•	3,195,8
	'		SG		123,		113,686	9,944	*	
				B8	1,056,135,	,000	1,014,244,846	41,890,219	-	41,890,2
255	Dalas and Elidio									
355	Poles and Fixtur	es	DGP							
	T		DGU			-	-	-	-	-
					000 040	040	400.075.044	FO 407 OD4	•	
	Ţ		CAGW		232,843,		180,375,311	52,467,901	-	52,467,9
	<u>T</u>		CAGE		450,233,		450,233,995		-	
	Т		JBG			,991	3,097	894	-	8
	Т		SG		661,		608,492	53,225	*	53,2
				B8	683,742,	,916	631,220,896	52,522,020	-	52,522,0
356	Clearing and Gr	ading								
	T		DGP			-	-	•	-	
	T		DGU			-	-	-	-	-
	Ţ		CAGW		289,235,	427	224,060,343	65,175,084	-	65,175,0
	Т		CAGE		655,932,		655,932,538	-	-	
	T		JBG		7,618,		5,911,403	1,706,945		1,706,9
	Т		SG		1,497,	.039	1,376,626	120,413	-	120,4
			-	В8	954,283,		887,280,910	67,002,441		67,002,4
				· · ·				,,,,,,,		- ,
357	Underground Co	onduit								
J	T		DGP			_	_	-	_	
	Ť		DGU					-		
	Ť		CAGW		220.	500	170.890	49,709		49,7
	Ť		CAGW		3,105,		3,105,915		-	
	· '				3,105,	,510	3, 100,915	=	-	=
	f		SG		2 200	-	2.070.005	40.700		
				B8	3,326,	,D+4	3,276,805	49,709		49,7
0.50										
358	Underground Co	onductors								
	T		DGP			-	-	-	-	
	Ţ		DGU			-	-	-	-	
	Т		CAGW		321,		248,790	72,369		72,3
	Т		CAGE		7,176,	,526	7,176,526	-	•	-
	T		SG				-	-	-	-
				B8	7,497,	685	7,425,317	72,369	-	72,3

	AMA										
	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNAD	JUSTED RESULTS OTHER	WASHINGTON	WAS ADJUSTMENT	HINGTON ADJ TOTAL
1894	359	Roads and T		FACTOR	Kei	TOTAL		OTHER	WASHINGTON	ADJUSTNIENT	ADSTOTAL
1895	000	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	T	DGP			-	1-	-		-
1896			T	DGU			-			-	
1897			T	CAGW		6,950,		5,384,388	1,566,221	-	1,566,221
1898 1899			T T	CAGE SG		. 4,851,	883	4,851,683 14,605	1,278	-	1,278
1900			1	36	в8	11,818,		10,250,677	1,567,498		1,567,498
1901											
1902	TP	Unclassified	Trans Plant - Acc	t 300							
1903			Ţ	SG		122,		112,434	9,835	-	9,835
1904			Ţ	CAGW		4,158,		3,221,067	936,950	-	936,950
1905 1906			T	CAGE		131,692, 135,972,		131,692,354 135,025,855	946,784		946,784
1907						100,072,	.000	100,020,000	540,764		040,704
1908	TS0	Unclassified	Trans Sub Plant -	Acct 300							
1909			T	SG			-			-	_
1910									·	-	-
1911 1912	TOTAL 7	RANSMISSIC	ON PLANT		В8	5,007,893,	863	4,723,104,225	284,789,638	_	284,789,638
1913			sion Plant by Fact	or		5,001,000,		4,720,104,220	204,700,000		254,740,000
1914	00	JBG				55,819,	918	43,313,071	12,506,847	-	12,506,847
1915		JBE					-	*	-	-	-
1916		CAGW				1,207,101,		935,098,557	272,003,184	~	272,003,184
1917		CAGE				3,741,495,		3,741,495,966	270 600	-	279,608
1918 1919	Total Tra	SG nsmission Pla	int by Factor		B8 .	3,476, 5,007,893,		3,196,631 4,723,104,225	279,608 284,789,638	-	284,789,638
1920	360	Land and La				0,007,000,	.000	1,720,101,220	2011/001000		201,100,000
1921			DPW	s		60,935,	367	59,367,334	1,568,033	-	1,568,033
1922					B8	60,935,	367	59,367,334	1,568,033		1,568,033
1923											
1924 1925	361	Structures ar	nd Improvements DPW	S		93,245,	920	90,755,447	2,490,393		2,490,393
1926			DEW	Ş	В8 .	93,245,		90,755,447	2,490,393		2,490,393
1927						00,210,	.000	50,750,177	2,700,000		2,100,000
1928	362	Station Equip	pment								
1929			DPW	S		890,784,		841,925,812	48,858,679	-	48,858,679
1930					B8	890,784,	491	841,925,812	48,858,679		48,858,679
1931	202	Ctorono Dott	on Covinment								
1932 1933	363	Storage batt	ery Equipment DPW	s					_	_	
1934			J. 11	Ü	В8		-	-	-	-	-
1935									***************************************		
1936	364	Poles, Towe									
1937			DPW	S	ъ.	1,027,602,		933,113,401	94,489,562	-	94,489,562
1938 1939					В8	1,027,602,	.963	933,113,401	94,489,562	-	94,489,562
1940	365	Overhead Co	onductors								
1941			DPW	S		683,918,	482	624,106,199	59,812,283	* @:	59,812,283
1942					B8	683,918,	482	624,106,199	59,812,283	-	59,812,283
1943											
1944 1945	366	Underground	DPW	s		324,394	454	307,831,257	16,563,197		16,563,197
1945			DPVV	3	В8	324,394		307,831,257	16,563,197		16,563,197
1947						021,001	, , , , , , , , , , , , , , , , , , , ,	001,001,201	10,000,101		70,000,107
1948											
1949											
1950	007										
1951 1952	367	Underground	d Conductors DPW	s		764,360	527	741,200,483	23,160,055		23,160,055
1953			DEW	3	В8	764,360		741,200,483	23,160,055		23,160,055
1954						101,000,	,001	7.11,200,100	20,100,000		20,100,000
1955	368	Line Transfo	mers								
1956			DPW	S		1,176,713		1,075,424,563	101,289,340		101,289,340
1957					B8	1,176,713,	,903	1,075,424,563	101,289,340	-	101,289,340
1958	260	Convices									
1959 1960	369	Services	DPW	S		640,918	099	587,026,988	53,891,111	_	53,891,111
1961				-	В8	640,918		587,026,988	53,891,111	-	53,891,111
1962						5.0,510		,,			,,
1963	370	Meters									
1964			DPW	\$		177,295		165,818,427	11,477,247		11,477,247
1965					В8	177,295	,674	165,818,427	11,477,247		11,477,247
1966 1967	371	Installations	on Customers' Pr	emises							
1968	J) 1	ii iotaliatioi to	DPW	S		8,829	764	8,314,784	514,980	-	514,980
1969					В8	8,829		8,314,784	514,980	-	514,980
1970					•						

	AMA	LOEMBER 20	713 West Contro	Alea							
	FERC		BUS	WCA			UNADJUSTED RES				NGTON
1971 -	ACCT 372	DESCRIP Leased Prop		FACTOR	Ref	TOTAL	OTHER	W	ASHINGTON	ADJUSTMENT	ADJ TOTAL
1972	3/2	Leaseu r Iop	DPW	S		-		_	_	-	
1973					B8	-			*		-
1974	272	Ctroot Linkto									
1975 1976	373	Street Lights	DPW	s		60.747.2	75 56,61	5.799	4,131,477	_	4,131,477
1977				-	В8	60,747,2			4,131,477	-	4,131,477
1978											
1979 1980	DP	Unclassified	Dist Plant - Acct DPW	300 S		15,803,4	66 14,54	10 505	1,254,941		1,254,941
1981			DEW	3		15,803,4			1,254,941		1,254,941
1982								-,			
1983	DS0	Unclassified	Dist Sub Plant - /								
1984 1985			DPW	S						-	-
1986								·····			
1987											
1988	TOTAL	DISTRIBUTIO	N PLANT		B8	5,925,550,3	16 5,506,04	19,019	419,501,297		419,501,297
1989 1990	Summar	v of Distributio	n Plant by Factor	-							
1991	Committee	S	ni i iani by i adioi			5,925,550,3	16 5,506,04	19,019	419,501,297		419,501,297
1992											
1993 1994	Total Dis	tribution Plant Land and La			B8	5,925,550,3	16 5,506,04	19,019	419,501,297	-	419,501,297
1995	309	Latiu aliu La	G-SITUS	S		12,750,5	75 11,65	51,749	1,098,826	-	1,098,826
1996			CUST	CN		1,128,5		50,299	78,207	-	78,207
1997			G-DGU	DGU		-		-	-		-
1998 1999			G-SG G-SG	SG CAGW		-			-	-	-
2000			G-SG	CAGE		1,5	60	1,560		-	-
2001			PTD	so		5,679,8		1,825	388,016	-	388,016
2002 2003					B8	19,560,4	82 17,99	95,433	1,565,049		1,565,049
2003	390	Structures a	nd Improvements								
2005			G-SITUS	S		117,093,9	96 103,73	33,043	13,360,953	-	13,360,953
2006			G-DGP	DGP				-	-	-	-
2007 2008			G-DGU CUST	CAEE CN		8,9 11,209.0		8,922 32,285	- 776,801	-	776,801
2009			G-SG	SG		11,200,0		-	- 170,001	_	, , , , , , , , , , , , , , , , , , , ,
2010			G-SG	CAGW		3,252,4		19,564	732,895	-	732,895
2011			G-SG	CAGE		3,994,2		94,218	- 4 000	*	4 000
2012 2013			PTD PTD	JBG SO		19,1 93,950,6		14,891 82.478	4,300 6,418,195	-	4,300 6,418,195
2014				00	В8	229,528,5			21,293,144	-	21,293,144
2015											
2016	391	Office Furnit	ure & Equipment	s		44 14E 0	20 0.02	35,770	1,180,059		1,180,059
2017 2018			G-SITUS G-DGP	DGP		11,115,8		-	1,100,009	-	1,100,000
2019			G-DGU	DGU		-		-	-	-	-
2020			CUST	CN		8,059,5		1,026	558,536	-	558,536
2021 2022			G-SG P	SG SE		-			-	-	-
2023			PTD	so		62,999,7		95,919	4,303,795	-	4,303,795
2024			G-SG	CAGW		852,6		60,495	192,126	-	192,126
2025			G-SG P	CAGE JBG		3,476,4 586,5		76,493 55,150	131,427	-	- 131,427
2026 2027			P	JBE		1,2		990	288		288
2028			P	CAEE		46,2		16,276	-	-	•
2029			G-SG	CAGE		-		-	-	-	-
2030 2031			G-SG	CAGE	ве	87,138,3	40 90 77	72,118	6,366,230		6,366,230
2032						07,100,0	40 00,11	2,110	0,000,200		0,000,200
2033	392	Transportation	on Equipment								
2034			G-SITUS	S		76,097,7		16,878	4,880,899 482.589	-	4,880,899
2035 2036			PTD G-SG	SO SG		7,064,2	22 0,30	31,633	402,369	-	482,589
2037			CUST	CN		-		-	-	-	-
2038			G-DGU	DGU		-		-	•	-	-
2039 2040			P G-DGP	SE DGP		-		-	-		-
2040			G-SG	CAGW		5,133,5	79 3.97	76,800	1,156,779	-	1,156,779
2042			G-SG	CAGE		13,264,0	03 13,26	64,003	-	-	-
2043			P	JBG		1,485,0		52,297	332,731	•	332,731
2044 2045			P P	CAEW CAEE		430,6		30.602	-	-	-
2046			G-SG	CAGE		430,0		-	~	-	-
2047			G-SG	CAGE		-		-		-	-
2048 2049					B8	103,475,2	12 96,62	22,214	6,852,998		6,852,998
2043											

12 ME DECEMBER 2013 West Control Area

	AMA	LOLINDEN ZO	ris west conti	J. Area						
	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASH ADJUSTMENT	INGTON ADJ TOTAL
2050	393	Stores Equip		PACTOR	Kei	TOTAL	Office	WASHINGTON	ADJUGITATION	ADDITOTAL
2051		-10.00 = qu.p	G-SITUS	s		8,948,0	26 8,203,175	744,851	-	744,851
2052			G-DGP	DGP		-		-		-
2053			G-DGU	DGU					-	-
2054			PTD	SO		318,7		21,772	•	21,772
2055 2056			G-SG G-SG	SG CAGW		639.4		144.091	-	144,091
2057			G-SG	CAGE		4,023,3		-	_	-
2058			G-SG	JBG		702,9		157,510	-	157,510
2059			G-SG	CAGE		-				_
2060					В8.	14,632,5	16 13,564,292	1,068,224		1,068,224
2061 2062	394	Table Chan	⁰ Corosa Esuin	mont						
2063	334	100is, 31iop	& Garage Equip G-SITUS	S		33,251,9	46 30,357.696	2,894,250	_	2,894,250
2064			G-DGP	DGP		-		2,50 1,200	-	-
2065			G-SG	SG		-	-	-		•
2066			PTD	so		3,765,9	94 3,508,722	257,272	-	257,272
2067			P	SE		-		-	•	-
2068			G-DGU	DGU		0.504.0			-	-
2069 2070			G-SG G-SG	CAGW CAGE		2,584,0 18,965,3		582,282	-	582,282
2070			P-5G	JBG		3,206,4		718,428	-	718,428
2072			Р	CAEW		-		7.70,120	-	- 10,120
2073			P	CAEE		5,6	17 5,617	- '	-	-
2074			G-SG	CAGE		-		-	-	-
2075			G-SG	CAGE	_		_	*	-	
2076					В8 _	61,779,4	58 57,327,225	4,452,233		4,452,233
2077	205									
2078 2079	395	Laboratory E	G-SITUS	s		23,269,7	51 21,592,780	1,676,971		1,676,971
2080			G-DGP	DGP		23,203,7		1,070,571		1,070,571
2081			G-DGU	DGU				_	_	
2082			PTD	so		5,153,1	90 4,801,152	352,038	-	352,038
2083			P	SE		-			-	-
2084			G-SG	SG		-	-	-	-	-
2085			G-SG	CAGW		1,554,3		350,259	•	350,259
2086			G-SG	CAGE		4,930,1		- 50.070	-	
2087 2088			P	JBG CAEW		224,8		50,379	-	50,379
2089			P	CAEE				<u>-</u>		_
2090			G-SG	CAGE		-		-	-	-
2091			G-SG	CAGE		-	-	-	-	-
2092					B8	35,132,3	07 32,702,661	2,429,647	-	2,429,647
2093										
2094 2095	396	Power Opera	ated Equipment	S		449 449 6	70 405 554 046	7 504 005		7 504 005
2095			G-SITUS G-DGP	DGP		113,113,6		7,561,825	-	7,561,825
2097			G-SG	SG		-	· .			-
2098			PTD	so		1,287,3	56 1,199,411	87,945	_	87,945
2099			G-DGU	DGU		-		-	-	-
2100			P	SE		-	-	-		•
2101			G-SG	CAGW		2,441,0		550,050	-	550,050
2102			G-SG	CAGE		29,464,8			-	0.405.504
2103			P P	JBG		9,486,7		2,125,564	-	2,125,564
2104 2105			P	CAEW		45,0			-	-
2106			G-SG	CAGE		40,0		-	-	-
2107			G-SG	CAGE				_	-	-
2108					В8	155,838,6	83 145,513,298	10,325,385	-	10,325,385
2109	397	Communicat	ion Equipment		-			,		
2110			G-SITUS	S		156,657,6		12,557,992	-	12,557,992
2111			G-DGP	DGP		-	•	-	-	-
2112 2113			G-DGU PTD	DGU SO		67,582,3	10 62,965,457	4,616,853	~	4,616,853
2114			CUST	CN		2,878,3		199,476	-	199,476
2115			G-SG	SG		138,6		11,155	-	11,155
2116			P	SE		-		-		
2117			G-SG	CAGW		34,346,1		7,739,418	-	7,739,418
2118			G-SG	CAGE		91,677,3	88 91,677,388	-	•	-
2119			P	JBG		3,800,0		851,438	-	851,438
2120			P	CAEW				-	-	-
2121			P	CAGE		281,6		-	•	-
2122 2123			G-SG G-SG	CAGE CAGE		-		-	-	-
2124			0-36	OAGL	в8 -	357,362,3	11 331,385,980	25,976,331		25,976,331
2125						00.,002,0	301,000,000	==,0,0,0,00		

	AMA									
	FERC		BUS	WCA			UNADJUSTED RESULTS		WASHII	
_	ACCT	DESCRIP		FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2126	398	Misc. Equipm								
2127			G-SITUS	S		2,510,26		209,285	-	209,285
2128			G-DGP	DGP		-		-	-	-
2129			G-DGU	DGU		-		-	-	•
2130			CUST	CN		216,48	84 201,482	15,003	-	15,003
2131			PTD	SO		2,874,03	37 2,677,699	196,338	-	196,338
2132			P	SE		-	-	•		-
2133			G-SG	SG			-	-	-	-
2134			G-SG	CAGW		384,15	52 297,589	86,563	-	86,563
2135			G-SG	CAGE		1,726,88	86 1,726,886	-	-	-
2136			P	JBG		103,48	85 80,299	23,187	-	23,187
2137			P	CAEW					-	-
2138			P	CAEE		1,66	68 1,668	-	_	_
2139			G-SG	CAGE		.,		_		-
2140			0.00	07.02	В8 —	7,816,97	78 7.286,603	530,375		530,375
2141						7,010,51	7,280,003	555,575		000,010
2142	399	Coal Mine								
	399	Coai winte	Р	SE						
2143			P			-	- '	-	-	-
2144				CAEW		000 007 0		-	-	•
2145			P	CAEE		300,207,38	86 300,207,386	•	•	-
2146	MP		Ρ	JBE	_	-	-		*	
2147					B8	300,207,38	86 300,207,386	-	*	
2148										
2149	399L	WIDCO Cap								
2150			P	SE		-		•	-	-
2151							-	-	-	-
2152										
2153		Remove Cap	ital Leases				-	-	-	
2154						-	-	-	-	-
2155					_	***************************************				
2156	1011390	General Cap	ital Leases							
2157			G-SITUS	S		11,476,15	51 11,476,151		-	
2158			P	CAGW		3,813,00		859,220		859,220
2159			P	CAGE		23,229,53				-
2160			PTD	SO		4,114,4		281,075		281,075
2161			1 10	50	в9 —	42,633,1		1,140,295		1,140,295
2162					D3	42,033,11	70 41,492,003	1,140,233	-	1,140,200
		D				(40.000.4	70) (44 402 002)	(4.440.205)		(1,140,295)
2163		Remove Cap	itai Leases			(42,633,1	78) (41,492,883)	(1,140,295)		(1,140,293)
2164					В9			*		
2165										
2166	1011392		cles Capital Lea							
2167			LABOR	SO						
2168					B9	-	-	-	-	-
2169										
2170		Remove Cap	ital Leases		_	-	-	-	-	-
2171					B9	-			-	-
2172										
2173	GP	Unclassified	Gen Plant - Acct	300						
2174			G-SITUS	S		-	-	-	-	-
2175			PTD	so		4,814,07	72 4,485,201	328,871	-	328,871
2176			CUST	CN			. · · · · · · · · · · · · · · · · · · ·	<u> </u>	-	
2177			G-SG	SG		_				-
2178			G-SG	CAGE		_		_		
2179			G-DGU	CAGW		_		_		_
2180			0 000	0/1011		4.814.0	72 4,485,201	328.871		328.871
2181						4,014,0.	12 4,403,201	320,071		020,011
2182	399G	Lincipedified	Gen Plant - Acct	300						
2182	J55G	Jiiciassiiied	G-SITUS	S S						
						-	•	-	-	-
2184			PTD	so		-	•	-	•	-
2185			G-SG	SG		-	•		-	•
2186			G-DGP	DGP		-	•	-	-	•
2187			G-DGU	DGU			-			-
2188							-			
2189						4 000 0		04 400 100		04 400 407
2190	TOTAL	SENERAL PL	AN I		B8	1,377,286,29	99 1,296,097,812	81,188,487	*	81,188,487
2191										

	AMA FERC		BUS	WCA		HMAD	JUSTED RESULTS		WASHI	NGTON
	ACCT	DESCRIP		FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2192		of General F	Plant by Factor							
2193		S				566,285,595	520,119,684	46,165,911 4.394.963	-	46,165,911
2194 2195		JBG JBE				19,615,373 1,277	15,220,410 990	4,394,963	•	4,394,963 288
2196		SG				138,684	127,529	11,155	_	11,155
2197		SO				259,604,545	241,869,786	17,734,760	-	17,734,760
2198		SE				-	-	-	-	.
2199		CN				23,492,030	21,864,009	1,628,022	-	1,628,022
2200 2201		DEU CAGW				55,000,962	42,607,279	12,393,683	-	12,393,683
2202		CAGE				194,753,831	194,753,831	12,555,005	-	12,555,005
2203		CAEW				-	-	-	-	-
2204		CAEE				301,027,178	301,027,178	-	-	-
2205		SSGCT				-	•	~	-	•
2206 2207		SSGCH Less Capi	tal Learne			(42,633,178)	(41,492,883)	(1,140,295)	-	(1,140,295)
2208	Total Ger	neral Plant by			В8	1,377,286,299	1,296,097,812	81,188,487		81,188,487
2209	301	Organization	1		-					
2210			I-SITUS	S		-	-		-	-
2211			PTD	SO		-		-	-	-
2212 2213			I-SG I-SG	CAGW CAGE		•	-	-	-	•
2214			I-SG	SG		-	-	-	-	_
2215					B8	-	-	-	-	
2216	302	Franchise &								***************************************
2217			I-SITUS	S		1,000,000	1,000,000	*	-	-
2218 2219			I-SG I-SG	SG CAGW		•	-	-	-	
2220			I-SG	CAGE			-	-	-	-
2221			I-SG	CAGW		147,442,495	114,218,429	33,224,066	-	33,224,066
2222			I-SG	CAGE		14,386,054	14,386,054	•	-	•
2223			I-DGP	DGP		-		-	. =	-
2224 2225			I-DGU	DGU	В8	162,828,549	129,604,483	33,224,066	-	33,224,066
2226					D0	162,626,549	129,004,463	33,224,000		33,224,000
2227	303	Miscellaneo	us Intangible Pla	nt						
2228			I-SITUS	S		13,788,102	12,283,447	1,504,655	-	1,504,655
2229			I-SG	SG		1,581,458	1,454,255	127,203	-	127,203
2230 2231			PTD P	SO SE		359,480,215	334,922,497	24,557,718	-	24,557,718
2232			CUST	CN		123,570,796	115,007,212	8.563.584	-	8,563,584
2233			I-SG	CAGW		77,347,614	59,918,431	17,429,183	_	17,429,183
2234			I-SG	CAGE		68,936,168	68,936,168	-	-	-
2235			P	JBG		38,851	30,146	8,705	-	8,705
2236			P P	CAEW		2 670 000	2.070.000	-	-	- .
2237 2238			I-SG	CAEE CAGE		3,679,668	. 3,679,668		-	-
2239			I-SG	CAGE			-	-	-	-
2240					В8	648,422,871	596,231,823	52,191,048	-	52,191,048
2241	303	Less Non-Ut		_						
2242			I-SITUS	S	в8	648,422,871	596,231,823	52,191,048	-	52,191,048
2243 2244	IP	Unclassified	Intangible Plant	- Acct 300	ь	040,422,071	390,431,043	52,191,046	-	52,191,046
2245	.,	Oriolasomoa	I-SITUS	S		-	-	-		-
2246			I-SG	SG		-	-	-	-	-
2247			I-DGU	DGU			-		-	
2248			PTD	so		(105,010)	(97,837)	(7,174)	-	(7,174)
2249 2250						(105,010)	(97,837)	(7,174)		(7,174)
2251	TOTAL II	NTANGIBLE	PLANT		B8	811,146,409	725,738,469	85,407,940		85,407,940
2252										
2253	Summary		Plant by Factor				40 000 11-			
2254		S				14,788,102	13,283,447	1,504,655	~	1,504,655
2255 2256		JBG JBE				38,851	30,146	8,705	-	8,705
2257		SG				1,581,458	1,454,255	127,203	-	127,203
2258		so				359,375,205	334,824,660	24,550,544	-	24,550,544
2259		CN				123,570,796	115,007,212	8,563,584	-	8,563,584
2260		CAGW				224,790,108	174,136,859	50,653,249	-	50,653,249
2261 2262		CAGE CAEW				83,322,222	83,322,222	-	-	-
2263		CAEV				3,679,668	3,679,668		-	-
2264		SSGCT				0,070,000	0,070,000			-
2265		SSGCH				-	-		-	-
2266	-	SE			- ·	A	70.5 40.5 . 5.5			
2267 2268		ngible Plant b	oy Factor ied Plant (Accour	ot 106)	B8	811,146,409	725,738,469	85,407,940		85,407,940
2269	Summary	DP	ied Flant (Accour	11 (00)		15,803,466	14,548,525	1,254,941		1,254,941
2270		DS0				-	14,540,020	1,204,041	-	1,204,041
2271		GP				4,814,072	4,485,201	328,871	-	328,871
2272		HP				-	-	-	-	-
2273		NP OB				05.000	05.700	- /4.41	-	
2274 2275		OP TP				25,698 135,972,639	25,709 135,025,855	(11) 946,784	-	(11) 946,784
2276		TS0				.55,572,655	-	340,704	-	
2277		IP				(105,010)	(97,837)	(7,174)		(7,174)
2278		MP				010.100				
2279 2280	Total Line	SP lassified Plan	nt hy Factor			249,476 156,760,341	138,264 154,125,718	111,212 2,634,623		111,212 2,634,623
2281			,			100,100,041	101,120,710	2,001,020		2,001,020
2282	TOTAL E	LECTRIC PL	ANT IN SERVIC	E	B8	24,044,251,876	22,430,546,847	1,613,705,029	-	1,613,705,029

Summary of Electric Plant by Factor		AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	L TOTAL	INADJUSTED RESULTS OTHER	WASHINGTON	WASH ADJUSTMENT	INGTON ADJ TOTAL
S	2283				TAGTOR		TOTAL	OTTEN	WHOMATOTOM	ADOUGHNESS	ADOTOTAL
SE		Oumman		ant by racio:			6 506 698 99	9 6 039 527 135	467 171 864	_	467 171 864
150							0,000,000,00				701,111,004
288							1 150 207 16			-	250 749 714
SG										_	
SO										-	
											•
DEU										-	
CACP							147,062,82	/ 136,8/1,221		•	10,191,606
CACE										-	*
CAEW									834,918,382	-	834,918,382
California							11,638,415,03	4 11,638,415,034	-	-	-
SSGCH							-	-	-	-	•
SSGCT	2295		CAEE				304,706,84	6 304,706,846	•	-	
Part	2296		SSGCH				-	-	-	-	~
Part Part	2297		SSGCT				_	•	-	-	-
150	2298		Less Capit	tal Leases			(42,633,17	8) (41,492,883)	(1,140,295)	-	(1,140,295)
DPW S	2299					B8 -	24,044,326,86	2 22,430,621,833	1,613,705,029	-	1,613,705,029
P	2300	105	Plant Held Fe	or Future Use		-					
P	2301			DPW	S		9,784,75	2 9,784,752	-		-
1930									-	_ `	<u> </u>
P SG							_				_
P SE										_	
P				P			2 576 90	1 2381809	195.092		195 092
P				•			2,010,00	2,001,000	130,032		100,002
P				•			169.02	9 130.950	30.064		20.064
P									30,004	-	30,004
P				r					-	-	•
				_					-	. •	-
2313		Total Dia	nt Hald Far t		CAEE	D40 -			200 457	-	200 457
2314		10tal Pla	nt neid Foi F	utbre use		D10 :	31,193,00	4 50,961,647	233,137	_	233,137
P S		444	Electric Disc.								
P		114	Electric Plan								
P							-	-	-	-	-
P							-	-	-	-	-
P				,					-	-	-
							159,175,50	8 159,175,508	•	-	-
2320 b Accum Provision for Asset Acquisition Adjustments 2321 c P S -							-		-		
2321 115		i otal Ele	ctric Plant A	cquisition Adju	stments	B15	159,175,50	8 159,175,508		*	
P											
2323 P SG - <td></td> <td>115</td> <td>Accum Prov</td> <td></td> <td></td> <td>tments</td> <td></td> <td></td> <td></td> <td></td> <td></td>		115	Accum Prov			tments					
P							-	•	-	•	-
P							-	-		-	-
2326 P DGP A15 (115,580,740) (115,580,740)				P	CAGW		-	-		-	-
							(115,580,74	0) (115,580,740)	-	-	-
2328 b 120 Nuclear Fuel SE G				P	DGP		-	-	-	-	-
2329 120 Nuclear Fuel SE -						B15	(115,580,74	0) (115,580,740)	-	-	-
2330 P SE - <td></td>											
231 Potal Nuclear Fuel	2329	120	Nuclear Fuel								
2332 class Under the process of the proce	2330			P	SE			-	-	-	-
2333 124 Weatherization S 1,560,361 (372,260) 1,932,622 - 1,932,622 - 1,932,637 - (304) - (304) - (304) - (304) - - (304) - - (304) - </td <td>2331</td> <td>Total Nu</td> <td>clear Fuel</td> <td></td> <td></td> <td></td> <td>-</td> <td>-</td> <td>-</td> <td></td> <td></td>	2331	Total Nu	clear Fuel				-	-	-		
2334 DMSC S 1,560,361 (372,260) 1,932,622 - 1,932,622	2332										
2335 DMSC SO (4,454) (4,149) (304) - (304) 2337 182W Weatherization - - - - - 1,932,317 - 1,932,317 - 1,932,317 - 1,932,317 - 1,932,317 - - 1,932,317 -	2333	124	Weatherizati	on							
2336	2334			DMSC	S		1,560,36	1 (372,260)	1,932,622	-	1,932,622
2337 182W Weatherization Company of the property of	2335			DMSC	SO		(4,45	4) (4,149)	(304)	-	(304)
2337 182W Weatherization Company of the property of	2336					B16	1,555,90	7 (376,410)	1,932,317	-	1,932,317
2339 DMSC S (8,386,900) - - - - 2340 DMSC SG - - - - - 2341 DMSC SGCT - - - - - - 2342 DMSC SO - - - - - - - 2343 B16 (8,386,900) (8,386,900) - - - - -	2337					-				***************************************	
2339 DMSC S (8,386,900) - - - - 2340 DMSC SG - - - - - 2341 DMSC SGCT - - - - - - 2342 DMSC SO - - - - - - - 2343 B16 (8,386,900) (8,386,900) - - - - -	2338	182W	Weatherizati	on							
2340 DMSC SG 2341 DMSC SGCT 2342 DMSC SO SGCT					S		(8.386.90	0) (8.386 900)	_		
2341 DMSC SGCT							(0,000,00	., (0,000,000)	_	_	_
2342 DMSC SO 2343 B16 (8,386,900) (8,386,900)							_				
2343 B16 (8.386,900) (8.386,900)									_	-	_
						B16	(8.386.90	0) (8.386,900)	-		-

	AMA	LUCINIDER ZO	713 West Contro	INICA							
	FERC		BUS	WCA			UNADJU	STED RESULTS		WAS	HINGTON
_	ACCT	DESCRIP		FACTOR	Ref	TOTAL		OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2345	186W	Weatherizati		_							
2346			DMSC	S			-	-	-	-	-
2347 2348			DMSC DMSC	CN CNP			-	-	-		-
2349			DMSC	SG			-	-	-	-	-
2350			DMSC	so			-	-	-	_	
2351					B16		-	-	-	-	-
2352					-		***************************************)			
2353	Total We	atherization				(6,830,	993)	(8,763,310)	1,932,317	_	1,932,317
2354											
2355	151	Fuel Stock		DELL							
2356			P P	DEU SE			-	-	-	-	•
2357 2358			P	CAEW		2,167	697	1,676,756	490,942		490,942
2359			P	CAEE		235,090		235,090,252	450,542		400,542
2360			P	JBE		28,396		22,001,996	6,394,839	-	6,394,839
2361			P	CAEE			-	-	-	-	•
2362			P	CAEE	-		_	*		-	-
2363	Total Fu	el Stock			B13	265,654	785	258,769,005	6,885,780	_	6,885,780
2364	450	F -1 011	e a control de la control de l	4							
2365 2366	152	Fuel Stock -	Undistributed P	SE							
2367			P	CAEW			-	-	-	-	_
2368			P	CAEE				_	_	_	_
2369				0,122				~		-	
2370					-						
2371	25316	DG&T Work	ing Capital Depos	sit							
2372			P	SE			-	-	-	-	-
2373			P	CAEW		(0.005	4471		-	-	~
2374 2375			P	CAEE	B13.	(3,685,		(3,685,417)			
2376					D13	(3,060)	417)	(3,065,417)			
2377	25317	DG&T Work	ing Capital Depos	sit							
2378			Р	SE			-	-	-	-	
2379			Р	CAEW			-	-	-	-	-
2380			P	CAEE		(2,699		(2,699,611)	-	-	-
2381					B13	(2,699	611)	(2,699,611)	-	-	
2382	05040	Drove Merki	ing Conital Dance								
2383 2384	25319	PIOVO VVOIKI	ing Capital Depos	SE				_			
2385			P	CAEW			_	_	-	**	- ·
2386			P	CAEE			-	-	-	-	· •
2387							-	-	-	-	-
2388											
2389		Total Fuel St			B13	259,269	,758	252,383,977	6,885,780		6,885,780
2390 2391	154	Materials an	a Supplies MSS	S		88,950	907	84,879,923	4,070,974		4,070,974
2392			MSS	SG		953		876,367	76,655	-	76,655
2393			MSS	SE			-	-	-	_	-
2394			MSS	so		94	252	87,813	6,439	-	6,439
2395			MSS	SNPPS			-	-	-	-	-
2396			MSS	SNPPH			-	-	•	-	•
2397			MSS	SNPD		(1,954	,894)	(1,828,495)	(126,400)	-	(126,400)
2398			MSS	SNPT			-	-	•	-	*
2399 2400			MSS MSS	DGU DGP			-		-		-
2400			MSS	JBE			-	-	-	-	
2402			MSS	SNPP			_	-		_	
2403			MSS	CAGW		6,570	976	5,090,300	1,480,676	-	1,480,676
2404			MSS	CAGE		102,361		102,361,109	-	•	-
2405			MSS	JBG		6,011	962	4,664,940	1,347,023	-	1,347,023
2406			MSS	CAEW		7.400	074	7 400 074	-	-	-
2407 2408			MSS MSS	CAEE CAGE		7,109	,9/4	7,109,974	-	•	-
2409	Total Ma	terials and S		CAGE	B13	210,097	297	203,241,930	6,855,367		6,855,367
2410	r Ottar III	iteriais ario o	аррисо		D.0	210,007	,201	200,241,000	0,000,007		0,000,001
2411	163	Stores Expe	nse Undistributed	ı							
2412			MSS	so			-	-	-	-	-
2413					-						
2414					B13		-	-	-	-	-
2415	05040	Duning 164-11	ina Caniti Co	.14							
2416 2417	25318	LIONO ANOLKI	ing Capital Depos	SNPPS			-				
2417			MSS MSS	CAGW			-	-	-	-	-
2419			MSS	CAGE		(273		(273,000)	_	-	-
2420					B13	(273		(273,000)		-	-
2421									_		
2422		Total Materia	als & Supplies		B13	209,824	,297	202,968,930	6,855,367		6,855,367
2423											

	AMA	LOCAIDEN 20	13 West Contr	OI Alea						
	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNA TOTAL	ADJUSTED RESULTS OTHER	WASHINGTON	WASH ADJUSTMENT	NGTON ADJ TOTAL
2424	165	Prepayments		TACTOR		101/12	OTTIEN		71200017772117	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
2425		.,.,	DMSC	S		9,115,783	9,115,783	-	-	-
2426			GP	GPS		4,703,258	4,381,958	321,301		321,301
2427			PT	SG		1,711,837	1,574,148	137,690	-	137,690
2428			PT	CAGW		871,363	675,014	196,349	-	196,349
2429			PT	CAGE		451,530	451,530	-	-	-
2430			P	CAEW		4,055	3,136	918		918
2431			P	CAEE		3,448,227	3,448,227	-	-	-
2432			P	SE		-	-	-	-	-
2433			PTD	SO		15,808,611	14,728,653	1,079,958		1,079,958
2434	Total Pr	epayments			B15	36,114,665	34,378,449	1,736,216		1,736,216
2435										
2436	182M	Misc Regulat								
2437			P	S		218,018,515	210,906,664	7,111,851	-	7,111,851
2438			DEFSG	SG		-	-	•	-	-
2439			P	CAGE		-	-	-	-	-
2440			P.	CAGE		4,583,236	4,583,236	-	-	-
2441			P	CAGW		-	•	-	-	-
2442			P	JBG		-	-	-	-	
2443			P	SE		10,608,209	9,805,081	803,128	-	803,128
2444			P	CAEW		-	•	-	-	-
2445			P	CAEE		(10,608,209)	(10,608,209)	-	-	-
2446			T	SO		12,931,800	12,048,370	883,430		883,430
2447					B11	235,533,550	226,735,142	8,798,408	-	8,798,408
2448										
2449	186M	Misc Deferre								
2450			Т	S		16,919,224	16,919,224	-	-	-
2451			P	CAEW		-		-	-	-
2452			P	CAEE			•	-	-	•
2453			DEFSG	SG		17,229,599	15,843,754	1,385,845	-	1,385,845
2454			LABOR	so		146,720	136,697	10,023	•	10,023
2455			P	SE					-	
2456			P	CAGW		15,261,705	11,822,697	3,439,008	•	3,439,008
2457			DEFSG	CAGE		23,095,834	23,095,834	-	-	-
2458			P	CAEW		-	-	-	-	-
2459			P	CAEE		15,144,522	15,144,522	-	-	-
2460			P -	JBE		-	-	-	-	-
2461			GP	EXCTAX		-			-	
2462	Total Mi	sc. Deferred [Debits		B11	87,797,604	82,962,728	4,834,876		4,834,876
2463										
2464	Working									
2465	CWC	Cash Workin		_						
2466			CWC	S		· •	-	•	-	•
2467			CWC	so		-	•	•	-	-
2468			CWC	SE				-		
2469					B14	-	-	-		
2470										
2471	owc	Other Work, Cap								
2472	131	Cash	GP	SNP		-	-	-	-	-
2473	135		GP	SG		-	-	•	-	-
2474	141	Other A/R	GP	SO					•	
2475	143	Other A/R	GP	SO		42,209,225	39,325,722	2,883,503	-	2,883,503
2476	232	A/P	PTD	SE		0	0	0	-	0
2477	232	A/P	PTD	so		(6,628,149)	(6,175,351)	(452,799)	-	(452,799)
2478	232	A/P	P	CAEE		(2,354,376)	(2,354,376)	-	-	-
2479	232	A/P	Т	CAGE		(77,171)	(77,171)	•	•	-
2480	232	A/P	P	S		(63,788)	(63,788)	-	-	-
2481	2533	Other Msc. Df. Crd		SE		-	•	-	-	-
2482	2533	Other Msc. Df. Crd		CAEW				-	•	-
2483	2533	Other Msc. Df. Grd	P	CAEE		(5,847,337)	(5,847,337)	-	•	-
2484	230	Asset Retir. Oblig.	P	SE		•	-	-	-	-
2485	230	Asset Retir. Oblig.		CAEW				-	-	•
2486	230	rasser recor. Obligi	P	CAEE		(6,288,130)	(6,288,130)	-	-	-
2487	230	Asset Retir. Oblig.	P	S			-		-	
2488	254105	ARO Reg Liability		S		83,643	•	83,643		83,643
2489	254105	ARO Reg Liability		SE		-	-	-	-	•
2490	254105	ARO Reg Liability		CAGE		(19,803)	(19,803)	-	-	-
2491	254105	ARO Reg Liability		CAEE		(993,714)	(993,714)	-	•	-
2492	2533	Cholia Reclamation	P	CAEE		-		-		
2493					B14	20,020,400	17,506,053	2,514,347		2,514,347
2494										
2495	Total W	orking Capital				20,020,400	17,506,053	2,514,347	-	2,514,347

	AMA	LOUMBER 2	ors west contro	n Alea						
	FERC		BUS	WCA			JUSTED RESULTS			INGTON
	ACCT	DESCRIP		FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2496		neous Rate Ba								
2497 2498	18221	Unrec Plant	& Reg Study Cos	sts S						
2499			-	3		•	•	•	_	_
2500							-	-	-	~
2501										
2502	18222	Nuclear Plan								
2503			P	S		-	-		-	
2504 2505			P P	TROJP TROJD		-			-	-
2506			r	11/035	B14					
2507										
2508										
2509										
2510	1869	Misc Deferre	ed Debits-Trojan							
2511 2512			P P	S SNPPN		*	•	•	-	-
2513			r	ONLLIN		-	-	-	-	-
2514						······				
2515	TOTAL	MISCELLANE	OUS RATE BAS	SE	-			-	*	
2516	TOTAL		ADDITIONS			000 540 054	000 700 505	22 722 422		22 700 400
2517	235	RATE BASE				936,519,054	902,728,585	33,790,468		33,790,468
2518 2519	233	Customer 5	ervice Deposits CUST	S		_	_	_	_	
2520			CUST	CN		-			-	~
2521	Total Cu	ıstomer Serv			B15		-	-		-
2522					-					
2523	2281	Prop Ins	PTD	so				-		
2524 2525	2282 2283	Inj & Dam Pen & Ben	PTD PTD	SO SO		(49,004,854)	(45,657,111)	(3,347,743)	-	(3,347,743) (225,964)
2526	2283	Pen & Ben	PTD	SU S		(3,307,701)	(3,081,737)	(225,964)	-	(225,964)
2527	254	Ins Prov	PTD	so						
2528					B15	(52,312,556)	(48,738,849)	(3,573,707)	-	(3,573,707)
2529										
2530	22841	Accum Misc Op	oer Provisions - Other							
2531			P -	S		- (4 470 444)	(4.400.400)	(331,344)	-	(331,344)
2532 2533			P	CAGW	B15	(1,470,444)	(1,139,100)	(331,344)		(331,344)
2534					D13	(1,410,444)	(1,100,100)	(001,044)		(001,044)
2535	22842	Prv-Trojan	P	TROJD				-	-	-
2536	230	ARO	P	TROJP		-	-	-	-	
2537	254105	ARO	P	TROJP		-	-	-	-	-
2538	254	Regulatory Liab		CAEE		-	-	-	-	-
2539 2540	254 254	Regulatory Liab	P	CAGE S		(41,848,700)	(41,848,786)	86	-	86
2541	204		•	Ü	B15	(41,848,700)	(41,848,786)	86	-	86
2542										
2543	252	Customer A	dvances for Cons							
2544			DPW	S		(6,324,214)	(6,297,716)	(26,498)	-	(26,498)
2545			T T	SG		241,446	222,026	19,420	-	19,420
2546 2547			DPW	CAGE CAGW		(16,174,577)	(16,174,577)	-		-
2548			CUST	CN		-	-	-	_	-
2549	Total Cu	ıstomer Adva	ances for Constr		B19	(22,257,345)	(22,250,267)	(7,078)	-	(7,078)
2550										
2551	25398	SO2 Emissi		_						
2552			P	S		-	-	-	-	-
2553 2554						· · · · · · · · · · · · · · · · · · ·				
2555	25399	Other Defen	red Credits							
2556			Р	S		(4,031,022)	(3,656,252)	(374,770)	-	(374,770)
2557			GP	GPS			-	- '		
2558			GP	SO		(21,744,905)	(20,259,412)	(1,485,493)	-	(1,485,493)
2559			P P	CAGW		(1,100)	(852)	(248)	•	(248)
2560 2561			P	CAGE SG		4,267,857 (8,167,141)	4,267,857 (7,510,225)	(656,915)	-	(656,915)
2562			P	CAEW		(0,107,141)	(1,010,425)	(000,810)	-	(000,810)
2563			P	CAEE		-	-	-	-	-
2564			P	SE		-	-	-	-	-
2565					B19	(29,676,311)	(27,158,885)	(2,517,426)	-	(2,517,426)
2566										

12 ME DECEMBER 2013 West Control Area AMA

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	AMA										
	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJ	OTHER	WASHINGTON	WASHIN ADJUSTMENT	GTON ADJ TOTAL
2567	190		Deferred Income		Kei	TOTAL		OTHER	WASHINGTON	ADJUSTMENT	ADJIOIAL
2568	150		P	S		35,558,	663	34,121,646	1,437,017	_	1,437,017
2569			CUST	CN		00,000,	-	-	-		-,,
2570			LABOR	SO		45,140,	553	42,056,798	3,083,755	•	3,083,755
2571			P	IBT			-	-	. - .	-	.
2572			CÚST	BADDEBT		4,237		3,646,886	590,704	•	590,704
2573			P P	TROJD		1,925,		1,491,111	434,246	-	434,246
2574 2575			P P	SG SE		5,808, 1,045,		5,341,444 966,086	467,213 79,131	•	467,213 79,131
2576			PTD	SNP		1,045,	210	900,000	79,131	-	19,131
2577			P	CAGW		534.	906	414,373	120,534	-	120,534
2578			P	CAGE		38,210		38,210,505	120,007		-
2579			P	CAEW			-	-	_	_	
2580			P	CAEE		719	571	719,571	-	-	-
2581			DPW	JBE		819	001	634,566	184,435	-	184,435
2582			DPW	SNPD			-	-	-	-	-
2583											
2584	Total Ac	cum Deferred	Income Taxes		B19	134,000	021	127,602,986	6,397,035		6,397,035
2585 2586	281	A a a	Deferred Income	Tauca							
2587	201		P	S			_	_			
2588			PT	SG		(216,305,	188)	(198,906,905)	(17,398,283)	_	(17,398,283)
2589			PT	CAGW		(210,000)	-	(100,000,000)	(11,000,200)		(17,000,200)
2590			PT	CAGE			-	-		-	-
2591			Т	SNPT			-		-	-	-
2592					B19	(216,305,	188)	(198,906,905)	(17,398,283)	-	(17,398,283)
2593											
2594	282		Deferred income								
2595			GP	S		13,399		13,399,273		-	
2596			ACCMDIT	DITBAL		(3,576,942,	530)	(3,355,987,085)	(220,955,444)		(220,955,444)
2597			GP LABOR	SCHMDEXP		14,384	740	13,402,054	982,687		982,687
2598 2599			LABOR PTD	SO SNP			740	13,402,034	902,007	-	902,007
2600			P	CAGW			-				-
2601			P	CAGE		(3,993)	654)	(3,993,654)			-
2602			P	CAEW		(-,	-	(=,===,==,,	-	-	-
2603			P	CAEE		(5,590	202)	(5,590,202)	-	-	-
2604			P	CN			-	-	-		-
2605			P	JBG			-	-	-	-	-
2606			P	SG			-	-		*	-
2607					B19	(3,558,742	372)	(3,338,769,615)	(219,972,758)	-	(219,972,758)
2608	202	A a a como de la ale	Dafamad Income	Tauca							
2609 2610	283		Deferred Income GP	S		(97,155	3037	(94,371,874)	(2,783,429)		(2,783,429)
2611			P	SG			-	(94,3/1,0/4)	(2,705,425)		(2,700,420)
2612			Р	SE			-	_	_	_	-
2613			LABOR	so		(11,317	078)	(10,543,957)	(773,121)		(773,121)
2614			GP	GPS		(7,701		(7,175,667)	(526,146)	-	(526,146)
2615			PTD	SNP		(3,344	054)	(3,134,737)	(209,316)	-	(209,316)
2616			P	TROJD			-	-	-	-	-
2617			PTD	SNPD			-		,	-	,
2618			P	CAGW		(2,689		(2,083,182)	(605,960)	-	(605,960)
2619			P	CAGE		(2,560	977)	(2,560,977)	-	•	•
2620 2621			r D	CAEW CAEE		(1,495	653)	(1,495,653)	-	-	-
2622			P	JBE		(1,495	.000)	(1,490,000)			
2623			P	SGCT			-	_			-
2624											
2625					B19	(126,264	.018)	(121,366,047)	(4,897,971)	+	(4,897,971)
2626											
2627		ACCUM DEF I			B19	(3,767,311	.557)	(3,531,439,580)	(235,871,977)	-	(235,871,977)
2628	255		Investment Tax (
2629			PTD	S			- (0)	- ,	-	-	* /n:
2630			PTD	ITC84		/744	(0)	(0)	(0)	-	(0)
2631 2632			PTD PTD	ITC85 ITC86		(711 (631		(616,103) (549,034)	(95,004) (82,955)		(95,004) (82,955)
2632			PTD	ITC88		(120		(102,388)	(18,012)		(18,012)
2634			PTD	ITC89		(284		(240,870)	(43.405)		(43,405)
2635			PTD	ITC90		(216		(208,497)	(8,491)		(8,491)
2636			PTD	SG		(7	001)	(6,437)	(563)	-	(563)
2637	Total Ac	cumulated IT			B19	(1,971	761)	(1,723,331)	(248,430)	-	(248,430)
2638											
2639	TOTAL F	RATE BASE D	EDUCTIONS			(3,916,848	675)	(3,674,298,799)	(242,549,876)		(242,549,876)
2640											

	C T DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNA TOTAL	DJUSTED RESULTS OTHER	WASHINGTON	WASH ADJUSTMENT	INGTON ADJ TOTAL
108SP		nt Accumulate							
	P P		S DGP		-	-	-	-	-
	P		DGU		-	-	-	-	-
	P		SG		-	-	-	-	-
	Р		CAGW		(149,321,294)	(115,673,867)	(33,647,427)	-	(33,647,427
	P		CAGE		(1,863,555,865)	(1,863,555,865)	(444.047.050)	-	(444.047.050
	P . P		JBG CAGE		(495,622,223)	(384,574,565)	(111,047,658)	-	(111,047,658)
			OAGE	B17	(2,508,499,382)	(2,363,804,297)	(144,695,085)	-	(144,695,085
108NP		ant Accumula							
	P P		DGP DGU		-	-	-	-	-
	P		SG		-	-	-	-	-
	•		-		-	-	-	-	-
			_						
108HP	,	Plant Accum [
	. Р		S DGP		-	-	-	-	-
	P		DGU			<u>-</u> '	-	-	-
	P		CAGW		(218,862,089)	(169,544,634)	(49,317,454)	-	(49,317,454
	P		CAGE		(53,945,156)	(53,945,156)	- 1	-	-
	P P		CAGW .		-	-	•	-	-
	P		CAGE	B17.	(272,807,244)	(223,489,790)	(49,317,454)		(49,317,454
					(2.2,00.,2)	(220,100,700)	(10,017,701)		(19,011,101,
1080P	Other Productio	n Plant - Accu	ım Depr						
	P		S		-	•	-	=	-
	P P		DGU		-	-	-	-	~
	P		DGP SG		-	-	-	-	-
	P		CAGW		(300,962,779)	(233,145,103)	(67,817,675)		(67,817,675
	Р		CAGE		(331,299,559)	(331,299,559)	- 1	-	· · · · · · · ·
	Р		CAGE		-	-	-		-
				B17	(632,262,337)	(564,444,662)	(67,817,675)		(67,817,675
108EP	Experimental PI	lant - Accum [lenr						
10021	P	an - Accorn c	DGP		-	-	-	-	-
	P		SG		- 1	-		*	
					-	-	-		
TOTAL	L PRODUCTION PI	I ANT DEPR			(3,413,568,964)	(3,151,738,749)	(261,830,214)		(261,830,214
IOIA	LINODOCTION	LANT DEFI			(3,413,300,304)	(3,131,730,743)	(201,030,274)		(201,030,214)
Summ	ary of Prod Plant De	epreciation by	Factor						
	S					-	-		-
	DGP				-	-	•	-	-
	DGU SG				•	•	-		-
								-	-
					(669 146 161)	(518 363 605)	(150.782.556)	-	(150 782 556)
	CAGW CAGE				(669,146,161) (2,248,800,580)	(518,363,605) (2,248,800,580)	(150,782,556)	-	(150,782,556
	CAGW CAGE JBG				(669,146,161) (2,248,800,580) (495,622,223)	(518,363,605) (2,248,800,580) (384,574,565)	(150,782,556) (111,047,658)	- - -	· -
	CAGE JBG SSGCT				(2,248,800,580) (495,622,223)	(2,248,800,580) (384,574,565)	(111,047,658)	- - -	(111,047,658 -
Total o	CAGE JBG	ciation by Fac	tor		(2,248,800,580)	(2,248,800,580)	•	-	(111,047,658 -
Total o	CAGE JBG SSGCT	ciation by Fac	tor		(2,248,800,580) (495,622,223)	(2,248,800,580) (384,574,565)	(111,047,658)	-	(111,047,658) -
	CAGE JBG SSGCT of Prod Plant Depred				(2,248,800,580) (495,622,223)	(2,248,800,580) (384,574,565)	(111,047,658)	-	(111,047,658 -
Total o	CAGE JBG SSGCT of Prod Plant Depred Transmission P		ated Depr		(2,248,800,580) (495,622,223)	(2,248,800,580) (384,574,565)	(111,047,658)		(111,047,658 -
	CAGE JBG SSGCT of Prod Plant Depred				(2,248,800,580) (495,622,223)	(2,248,800,580) (384,574,565)	(111,047,658)	-	(111,047,658 -
	CAGE JBG SSGCT of Prod Plant Depred Transmission P		ated Depr DGP		(2,248,800,580) (495,622,223)	(2,248,800,580) (384,574,565)	(111,047,658)	-	(111,047,658 - (261,830,214
	CAGE JBG SSGCT If Prod Plant Deprecent Transmission P T T T T		ated Depr DGP DGU CAGW CAGE		(2,248,800,580) (495,622,223) (3,413,568,964) (457,031,165) (822,748,433)	(2,248,800,580) (384,574,565) (3,151,738,749) (3,151,738,749) (354,045,702) (822,748,433)	(111,047,658) (261,830,214) (102,985,463)	-	(111,047,658 (261,830,214
	CAGE JBG SSGCT If Prod Plant Depred Transmission P T T T T T T		ated Depr DGP DGU CAGW CAGE JBG		(2,248,800,580) (495,622,223) (3,413,568,964) (457,031,165) (822,748,433) (44,991,963)	(2,248,800,580) (384,574,565) (3,151,738,749) (354,045,702) (822,748,433) (34,911,196)	(111,047,658) (261,830,214) (102,985,463) (10,080,767)		(111,047,658 (261,830,214
108TP	CAGE JBG SSGCT If Prod Plant Deprec Transmission P T T T T T T T	lant Accumula	ated Depr DGP DGU CAGW CAGE JBG SG	B17	(2,248,800,580) (495,622,223) (3,413,568,964) (457,031,165) (822,748,433) (44,991,963) (1,348,524)	(2,248,800,580) (384,574,565) (3,151,738,749) (354,045,702) (822,748,433) (34,911,196) (1,240,057)	(111,047,658) (261,830,214) (102,985,463) (10,080,767) (108,467)	- - - - - - - - - - - - - - - - - - -	(111,047,658 (261,830,214 (102,985,463 (10,080,767 (108,467
108TP	CAGE JBG SSGCT If Prod Plant Deprece Transmission P T T T T T T T L TRANS PLANT A	lant Accumula	ated Depr DGP DGU CAGW CAGE JBG SG	B17	(2,248,800,580) (495,622,223) (3,413,568,964) (457,031,165) (822,748,433) (44,991,963)	(2,248,800,580) (384,574,565) (3,151,738,749) (354,045,702) (822,748,433) (34,911,196)	(111,047,658) (261,830,214) (102,985,463) (10,080,767)		(111,047,658 (261,830,214 (102,985,463 (10,080,767 (108,467
108TP	CAGE JBG SSGCT of Prod Plant Deprece Transmission P T T T T T T T T T T T T T T T T T T T	lant Accumula	ated Depr DGP DGU CAGW CAGE JBG SG	B17	(2,248,800,580) (495,622,223) (3,413,568,964) (457,031,165) (822,748,433) (44,991,963) (1,348,524) (1,326,120,085)	(2,248,800,580) (384,574,565) (3,151,738,749) (3,151,738,749) (354,045,702) (822,748,433) (34,911,196) (1,240,057) (1,212,945,387) (7,967,662)	(111,047,658) (261,830,214) (102,985,463) (10,080,767) (108,467)	-	(111,047,658 (261,830,214 (261,830,214 (102,985,463 (10,080,767 (108,467 (113,174,697
108TP	CAGE JBG SSGCT of Prod Plant Deprece Transmission P T T T T T T T T T T T T T T T T T T T	elant Accumula ACCUM DEPF Rights	ated Depr DGP DGU CAGW CAGE JBG SG	B17	(2,248,800,580) (495,622,223) (3,413,568,964) (457,031,165) (822,748,433) (44,991,963) (1,348,524) (1,326,120,085)	(2,248,800,580) (384,574,565) (3,151,738,749) (3,151,738,749) (354,045,702) (822,748,433) (34,911,196) (1,240,057) (1,212,945,387)	(111,047,658) (261,830,214) (102,985,463) (10,080,767) (108,467) (113,174,697)		(111,047,658 (261,830,214 (102,985,463 (10,080,767 (108,467 (113,174,697
108TP	CAGE JBG SSGCT of Prod Plant Deprecent Transmission P T T T T T T LTRANS PLANT A D Land and Land	ACCUM DEPR Rights PW	ated Depr DGP DGU CAGW CAGE JBG SG		(2,248,800,580) (495,622,223) (3,413,568,964) (457,031,165) (822,748,433) (44,991,963) (1,348,524) (1,326,120,085)	(2,248,800,580) (384,574,565) (3,151,738,749) (3,151,738,749) (354,045,702) (822,748,433) (34,911,196) (1,240,057) (1,212,945,387) (7,967,662)	(111,047,658) (261,830,214) (102,985,463) (10,080,767) (108,467) (113,174,697)	- - - - - - - - - - - - - - - - - - -	(111,047,658 (261,830,214 (102,985,463 (10,080,767 (108,467 (113,174,697
108TP	CAGE JBG SSGCT of Prod Plant Deprex Transmission P T T T T T T L TRANS PLANT A D Land and Land I D Structures and I	ACCUM DEPF Rights PW Improvements	sted Depr DGP DGU CAGW CAGE JBG SG		(2,248,800,580) (495,622,223) (3,413,568,964) (457,031,165) (822,748,433) (44,991,963) (1,348,524) (1,326,120,085) (8,109,476)	(2,248,800,580) (384,574,565) (3.151,738,749) (354,045,702) (822,748,433) (34,911,196) (1,240,057) (1,212,945,387) (7,967,662)	(111,047,658) (261,830,214) (102,985,463) (10,080,767) (108,467) (113,174,697) (141,813) (141,813)		(111,047,658 (261,830,214 (102,985,463 (10,080,767 (108,467 (113,174,697 (141,813
108TP	CAGE JBG SSGCT of Prod Plant Deprex Transmission P T T T T T T L TRANS PLANT A D Land and Land I D Structures and I	ACCUM DEPR Rights PW	ated Depr DGP DGU CAGW CAGE JBG SG	B17	(2,248,800,580) (495,622,223) (3,413,568,964) (457,031,165) (822,748,433) (44,991,963) (1,348,524) (1,326,120,085) (8,109,476) (17,088,868)	(2,248,800,580) (384,574,565) (3,151,738,749) (354,045,702) (822,748,433) (34,911,196) (1,240,057) (1,242,945,387) (7,967,662) (16,405,567)	(111,047,658) (261,830,214) (102,985,463) (10,080,767) (108,467) (113,174,697) (141,813) (141,813)	-	(111,047,658) (261,830,214) (102,985,463) (10,080,767) (108,467) (113,174,697) (141,813) (141,813)
108TP	CAGE JBG SSGCT of Prod Plant Deprex Transmission P T T T T T T L TRANS PLANT A D Land and Land I D Structures and I	ACCUM DEPF Rights PW Improvements	sted Depr DGP DGU CAGW CAGE JBG SG		(2,248,800,580) (495,622,223) (3,413,568,964) (457,031,165) (822,748,433) (44,991,963) (1,348,524) (1,326,120,085) (8,109,476)	(2,248,800,580) (384,574,565) (3.151,738,749) (354,045,702) (822,748,433) (34,911,196) (1,240,057) (1,212,945,387) (7,967,662)	(111,047,658) (261,830,214) (102,985,463) (10,080,767) (108,467) (113,174,697) (141,813) (141,813)	- - - - - - - - - - - - - - - - - - -	(111,047,658) (261,830,214) (102,985,463) (10,080,767) (108,467) (113,174,697) (141,813) (141,813)
108TP TOTAI 108360	CAGE JBG SSGCT If Prod Plant Deprec Transmission P T T T T T T L TRANS PLANT A D I Structures and I	ACCUM DEPR Rights PW Improvements PW	sted Depr DGP DGU CAGW CAGE JBG SG	B17	(2,248,800,580) (495,622,223) (3,413,568,964) (457,031,165) (822,748,433) (44,991,963) (1,348,524) (1,326,120,085) (8,109,476) (17,088,868)	(2,248,800,580) (384,574,565) (3,151,738,749) (354,045,702) (822,748,433) (34,911,196) (1,240,057) (1,242,945,387) (7,967,662) (16,405,567)	(111,047,658) (261,830,214) (102,985,463) (10,080,767) (108,467) (113,174,697) (141,813) (141,813)	-	(111,047,658 (261,830,214 (102,985,463 (10,080,767 (108,467 (113,174,697 (141,813 (141,813
108TP TOTAI 108360	CAGE JBG SSGCT of Prod Plant Deprecent Transmission P T T T T T T T L TRANS PLANT A D Structures and I Structures and I Structures and I Structures and I	ACCUM DEPR Rights PW Improvements PW	sted Depr DGP DGU CAGW CAGE JBG SG	B17	(2,248,800,580) (495,622,223) (3,413,568,964) (457,031,165) (822,748,433) (44,991,963) (1,348,524) (1,326,120,085) (8,109,476) (17,088,868)	(2,248,800,580) (384,574,565) (3,151,738,749) (354,045,702) (822,748,433) (34,911,196) (1,240,057) (1,242,945,387) (7,967,662) (16,405,567)	(111,047,658) (261,830,214) (102,985,463) (10,080,767) (108,467) (113,174,697) (141,813) (141,813)	-	(150,782,556) (111,047,658) (261,830,214) (102,985,463) (10,080,767) (113,174,687) (141,813) (683,301) (683,301) (16,273,798) (16,273,798)

	AMA									
	FERC		BUS	WCA			JUSTED RESULTS		WASHIN	
	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2720	108363	Storage Batter		_						
2721			PW	S	D47		*	· · · · · · · · · · · · · · · · · · ·	-	
2722 2723					B17		-	-	-	
2724	109364	Poles, Towers	& Eisturge							
2725	100304		o rixiules PW	s		(594,799,166)	(541,684,442)	(53,114,724)	_	(53,114,724)
2726		_	· · · · ·	9	B17	(594,799,166)	(541,684,442)	(53,114,724)		(53,114,724)
2727						(004,100,100)	(011,001,112)	(00,114,124)	·····	(00,114,124)
2728	108365	Overhead Con	ductors							
2729			PW	S		(319,686,591)	(289,145,520)	(30,541,071)	-	(30,541,071)
2730					B17	(319,686,591)	(289,145,520)	(30,541,071)	-	(30,541,071)
2731							······································	······································		
2732	108366	Underground C	Conduit							
2733		C	PW	S		(136,124,156)	(124,608,372)	(11,515,783)	-	(11,515,783)
2734					B17	(136,124,156)	(124,608,372)	(11,515,783)	-	(11,515,783)
2735										
2736	108367									
2737			PW	S		(311,987,142)	(301,823,473)	(10,163,669)	-	(10,163,669)
2738					B17	(311,987,142)	(301,823,473)	(10,163,669)		(10,163,669)
2739										
2740	108368	Line Transform				(400 045 700)	(000 400 000)	(40.050.050)		(40.050.050)
2741		Ľ	PW	S	D47	(409,045,783)	(362,188,933)	(46,856,850)		(46,856,850)
2742					B17	(409,045,783)	(362,188,933)	(46,856,850)	-	(46,856,850)
2743	400000	0								
2744 2745	100309	Services	PW	s		(200,629,122)	(180,881,375)	(19,747,747)		(19,747,747)
2745		L	/F- VV	3	B17	(200,629,122)	(180,881,375)	(19,747,747)		(19,747,747)
2747					D11	(200,029,122)	(100,001,373)	(13,747,747)		(13,747,747)
2748	108370	Meters								
2749	100070		PW	s		(73,995,610)	(71,727,615)	(2,267,995)	-	(2,267,995)
2750		_		Ü	B17	(73,995,610)	(71,727,615)	(2,267,995)		(2,267,995)
2751						(10]000]0107	(1.1).2.10.07	(#)20110007		(2,20.1000)
2752										
2753										
2754	108371	Installations on	Customers' P	remises						
2755		0	PW	S		(7,696,192)	(7,405,092)	(291,099)	-	(291,099)
2756					B17	(7,696,192)	(7,405,092)	(291,099)	-	(291,099)
2757										
2758	108372	Leased Proper								
2759		Ē	PW	S		-	-	-	-	-
2760					B17		•			
2761										
2762	108373	Street Lights	miar			(00 000 040)	(0# 400 000)	(0.004.00%)		(0.004.005)
2763		L	PW	S	B17	(27,762,613)	(25,480,628)	(2,281,985)	-	(2,281,985)
2764 2765					B1/	(21,702,013)	(23,460,026)	(2,281,965)		(2,281,960)
2766	100000	Unclassified Di	ict Diant Acet	200						
2767	100000		PW	S S						
2768		L	VF VV	3						
2769										
2770	108DS	Unclassified Di	ist Sub Plant -	Acct 300						
2771			PW	S		_	_	_	_	_
2772						-	*			
2773										
2774	108DP	Unclassified Di	ist Sub Plant -	Acct 300						
2775			PW	S		4,512,239	4,378,016	134,223	-	134,223
2776						4,512,239	4,378,016	134,223	-	134,223
2777										
2778										
2779	TOTAL	DISTRIBUTION	PLANT DEPR		B17	(2,330,903,923)	(2,137,158,309)	(193,745,614)	-	(193,745,614)
2780					-					
2781	Summar	y of Distribution	Plant Depr by	Factor						
2782		S				(2,330,903,923)	(2,137,158,309)	(193,745,614)	•	(193,745,614)
2783	Total Di-	tribution Dans	lation by Feet		D47	(0.000.000.000)	/5 457 4F6 565	1400 745 0411		7300 736 833
2784	i otai Dis	tribution Deprec	iation by ⊨acto	Г	B17	(2,330,903,923)	(2,137,158,309)	(193,745,614)	*	(193,745,614)

	AMA										
	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJ	USTED RESULTS OTHER	WASHINGTON	ADJUSTMENT	INGTON ADJ TOTAL
2785 2786	108GP		Accumulated De G-SITUS	epr S		(179,093,5	541)	(159,246,150)	(19,847,392)	-	(19,847,392)
2787 2788			G-DGP G-DGU	DGP DGU			-	-	-	-	-
2789			G-SG	SG			-	-	·	-	-
2790 2791			CUST PTD	CN SO		(7,952,6 (85,579,3		(7,401,531) (79,733,061)	(551,127) (5,846,314)	-	(551,127) (5,846,314)
2792 2793			P G-SG	SE CAGW		(18,107,6		(14,027,331)	(4,080,296)	-	(4,080,296)
2794 2795			G-SG P	CAGE JBG		(52,038,6 (5,125,6	631)	(52,038,679) (3,977,197)	(1,148,434)	-	(1,148,434)
2796 2797			P P	CAEW -		(321,6	- 645)	(321,645)	-	-	
2798			G-SG	CAGE			-	-	•	•	-
2799 2800			G-SG	CAGE	B17 -	(348,219,	156)	(316,745,593)	(31,473,563)		(31,473,563)
2801 2802											
2803	108MP		Accumulated Dep	or. S							
2804 2805			P	CAEW			-	-	-	-	-
2806 2807			P P	CAEE JBE		(167,796,	146)	(167,796,146)	-	-	. -
2808 2809	108MP		a Situs Deprecial		B17	(167,796,	146)	(167,796,146)	-	-	-
2810	TOOM		P	S			-	-	-	•	•
2811 2812					B17	(167,796,	146)	(167,796,146)		-	
2813 2814	1081390		- Capital Lease PTD	20							
2815			PID	so			-	-	-	-	-
2816											
2817 2818		Remove Capi	itai Leases				<u>-</u> -	-		-	-
2819	1001000										
2820 2821	1081399		- Capital Lease P	S			-	-	-	-	-
2822 2823			P	SE				-	-	-	-
2824											
2825 2826		Remove Capi	ital Leases				-	<u> </u>			
2827 2828										-	
2829	TOTAL G	SENERAL PLA	NT ACCUM DE	PR	B17	(516,015,	302)	(484,541,740)	(31,473,563)	-	(31,473,563)
2830 2831											
2832 2833	Summarı	of General De	epreciation by Fa	otor							
2834	Summary	S	spreciation by ra	iotoi		(179,093,	541)	(159,246,150)	(19,847,392)	-	(19,847,392)
2835 2836		DGP DGU					-	-	**	-	-
2837		SE					-	-	-	-	-
2838		SO				(85,579,		(79,733,061)	(5,846,314)	-	(5,846,314)
2839 2840		CN SG				(7,952,6	-	(7,401,531)	(551,127)	-	(551,127)
2841		DEU						-		-	-
2842 2843		CAGW CAGE				(18,107,6 (52,038,6		(14,027,331) (52,038,679)	(4,080,296)	-	(4,080,296)
2844		CAEW					-	- 1	-	-	-
2845 2846		CAEE SSGCT				(168,117,7	/91) -	(168,117,791)	-	-	-
2847		JBG				(5,125,6	631)	(3,977,197)	(1,148,434)		(1,148,434)
2848 2849	Total Ger	Remove Ca eral Depreciat	apital Leases tion by Factor		B17	(516,015,	302)	(484,541,740)	(31,473,563)	-	(31,473,563)
2850 2851		•	·		-						
2852			- PLANT IN SEF	₹V	B17	(7,586,608,2	274)	(6,986,384,185)	(600,224,089)	-	(600,224,089)
2853 2854	111SP		or Amort-Steam P	CAGW				-	-	-	-
2855			P	CAGW			-	-	-	-	-
2856 2857			P P	CAGE SG			-	-	-	-	-
2858			•		_		-				<u>.</u>
2859 2860											
2000											

	AMA									
	FERC	DECONO	BUS	WCA	m		USTED RESULTS	WASHINGTON	WASHINGT	
2861	ACCT 111GP	DESCRIP Accum Prov	FUNC for Amort-Gener	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT A	ADJ TOTAL
2862	HIGH	Accuminov	G-SITUS	S		(10,079,156)	(8,832,671)	(1,246,485)	_	(1,246,485)
2863			CUST	CN		(3,124,068)	(2,907,567)	(216,501)	-	(216,501)
2864			I-SG	SG		-			-	-
2865			PTD	so		(12,569,650)	(11,710,961)	(858,690)	-	(858,690)
2866			I-SG	CAGW		(23,670)	(18,337)	(5,334)	-	(5,334)
2867			I-SG	CAGE		-	-	-	•	-
2868 2869			P P	CAEW		•	-	-	*	-
2870			P	CAEE SE		-	-	•		-
2871			r	JL.	B18	(25,796,544)	(23,469,535)	(2,327,009)		(2,327,009)
2872))		<u> </u>	
2873										
2874	111HP	Accum Prov	for Amort-Hydro							
2875			P	DGP		-	-	•	-	-
2876			P	DGU		-	-	-	-	-
2877			P	SG		(7.47.000)	(570.004)	(400 505)	•	(400 505)
2878			P P	CAGW CAGE		(747,929)	(579,394)	(168,535)	-	(168,535)
2879 2880			P	CAGE		-		-	-	
2881			r	CAGE	B18	(747,929)	(579,394)	(168,535)		(168,535)
2882					D10	(711,020)	(0/0,001)	(100,000)		(100,000)
2883										
2884	111IP	Accum Prov	for Amort-Intang							
2885			I-SITUS	S		(1,460,312)	(1,460,312)		-	-
2886			I-DGP	DGP		-		-	•	- '
2887			I-DGU	DGU		-	•	•	-	-
2888 2889			P P	CAEW CAEE		(2,110,285)	(2,110,285)	-	•	-
2890			P	SE		(2,110,203)	(2,110,200)		-	-
2891			I-SG	SG		(15,731,562)	(14,466,210)	(1,265,352)		(1,265,352)
2892			I-SG	CAGW		(10).01,00=/	(, ,	(1,222,222)	-	-
2893			I-SG	CAGE		-	-	-	_	_
2894			CUST	CN		(109,355,585)	(101,777,130)	(7,578,455)	•	(7,578,455)
2895			P	CAGE		-	-	-	-	-
2896			P	CAGE		- (04 077 574)		-	•	440.000.4001
2897			I-SG	CAGW		(61,677,574)	(47,779,411)	(13,898,163)	•	(13,898,163)
2898 2899			I-SG PTD	CAGE JBG		(18,718,439) (11,579)	(18,718,439) (8,985)	(2,594)	•	(2,594)
2900			PTD	SO		(272,003,898)	(253,422,083)	(18,581,815)		(18,581,815)
2901			. 12	00	B18	(481,069,235)	(439,742,855)	(41,326,379)		(41,326,379)
2902	111IP	Less Non-Ut	ility Plant			* * * * * * * * * * * * * * * * * * * *	, , ,	, , , ,		, , , ,
2903			NUTIL	OTH		-	-	-	-	-
2904					B18	(481,069,235)	(439,742,855)	(41,326,379)	-	(41,326,379)
2905										
2906	111390	Accum Amtr	- Capital Lease	_		470.000	470.000			
2907			G-SITUS P	S SG		178,986	178,986	70.010	-	73,219
2908 2909			PTD	CAGW		910,304 (9,526)	837,085 (7,380)	73,219 (2,147)	•	(2,147)
2910			PTD	CAGE		(218,515)	(218,515)	(2,147)		(2,147)
2911			PTD	SO		8,702,866	8,108,334	594,532		594,532
2912						9,564,115	8,898,510	665,605	-	665,605
2913										
2914		Remove Cap	tal Lease Amtr			(9,564,115)	(8,898,510)	(665,605)	~	(665,605)
2915	TOTAL		LEOD AMODES		D40	/F07 C42 700\	(463.791.784)	(42 004 004)		(42.024.024)
2916		ACCUM PRO	FOR AMORTIZ	1	B18	(507,613,708)	(463,791,784)	(43,821,924)	-	(43,821,924)
2917 2918	AMA									
2919										
2920										
2921	Summar	y of Amortizat	ion by Factor							
2922		S				(11,360,482)	(10,113,997)	(1,246,485)		(1,246,485)
2923		DGP				-	-	-	-	-
2924		DGU				-	-	-	-	-
2925		SE				(077 070 000)	(057.004.700)	(40.040.070)	-	(40.045.070)
2926 2927		SO CN				(275,870,682)	(257,024,709)	(18,845,973) (7,794,956)	-	(18,845,973) (7,794,956)
2927		SSGCT				(112,479,653)	(104,684,697)	(1,194,936)	-	(1,184,800)
2929		JBG				(11,579)	(8,985)	(2,594)		(2,594)
2930		CAGW				(62,458,700)	(48,384,522)	(14,074,178)	-	(14,074,178)
2931		CAGE				(18,936,954)	(18,936,954)	-	-	(- 1,0 - 1,1 - 0)
2932		CAEW				-			-	
2933		CAEE				(2,110,285)	(2,110,285)	-		-
2934		SG				(14,821,258)	(13,629,126)	(1,192,132)	-	(1,192,132)
2935	Total D	Less Capit		tor	D10	(9,564,115)	(8,898,510)	(665,605)	-	(665,605)
2936	rotal Pro	vision For Am	ortization by Fac	IOI	B18	(507,613,708)	(463,791,784)	(43,821,924)		(43,821,924)

RESULTS OF OPERATIONS WASHINGTON

October 2013

PACIFICORP **RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE: PERIOD:

WASHINGTON

OCTOBER 2013

FILE: PREPARED BY:

WA JAM October 2013 Revenue Requirement Department March 27, 2014

DATE: TIME:

8:39:23 AM

AMA

TYPE OF AVG: METHODOLOGY: FACTOR:

West Control Area

FERC:

Separate Jurisdiction

Number of CPs:

12 Coincident Peaks

DEMAND % ENERGY %

75% Demand 25% Energy

TAX INFORMATION

TAX RATE ASSUMPTIONS:	TAX RATE
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.607
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

CAPITAL STRUCTURE EMBEDDED COST WEIGHTED COST DEBT 50.62% 5.29% 2.68% PREFERRED 0.28% 5.43% 0.02% COMMON 49.10% 9.50% 4.66%	MERGED COMPA	MERGED COMPANY CAPITAL STRUCTURE						
PREFERRED 0.28% 5.43% 0.02%								
100.00% 7.36%	 49.10%		4.66%					

OTHER INFORMATION

Notes: Total Company results only include West Control Area net power costs.

The overall rate of return above has been rounded to two decimals.

RESULTS OF OPERATIONS SUMMARY

Description of Account Summa	rv: Ref	UNAD TOTAL	JUSTED RESULTS OTHER	WASHINGTON	WASHIN ADJUSTMENTS	GTON ADJ TOTAL
	,,,,					
Operating Revenues General Business Revenues	ues 2.3	368.898.766	344,499,180	24,399,586	0	24,399,58
Interdepartmental	2.3	300,090,700	344,499,100	24,399,360	0	24,355,36
Special Sales	2.3	16,219,816	12.823.000	3,396,816	0	3,396.81
Other Operating Revenue		15,629,512	14,780,927	848,585	0	848.58
Total Operating Revenu		400,748,094	372,103,107	28,644,987	0	28,644,98
Operating Expenses:						
Steam Production	2.6	47,649,769	41,992,947	5,656,821	0	5,656,82
Nuclear Production	2.7	0	0	0	0	
Hydro Production	2.9	4,435,501	3,660,774	774,726	0	774,72
Other Power Supply	2.10	42,963,750	34,307,277	8,656,473	0	8,656,47
Transmission	2.12	13,701,233	11,233,476	2,467,757	0	2,467,75
Distribution	2.13	18,085,447	16,804,557	1,280,890	0	1,280,89
Customer Accounts	2.14	7,080,352	6,603,700	476,652	0	476,65
Customer Service Sales	2.14 2.15	10,599,417	9,695,380	904,037	. 0	904,03
Administrative & General	2.15		11,802,049	982,287	0	982,28
Administrative & General	2.10	12,764,330	11,002,049	902,201	<u>U</u>	302,20
Total O & M Expenses	2.16	157,299,805	136,100,161	21,199,644	0	21,199,64
,						
Depreciation	2.18	48,448,414	44,932,691	3,515,723	0	3,515,72
Amortization Expense	2.19	4,211,138	3,875,757	335,381	0	335,3
Taxes Other Than Income	2.19	14,771,957	13,015,354	1,756,602	0	1,756,60
Income Taxes - Federal	2.22	50,949,846	50,822,940	126,907	0	126,9
Income Taxes - State	2.22	6,904,379	6,904,379	0	0	-
Income Taxes - Def Net	2.21	0	0	0	. 0	
Investment Tax Credit Adj.	2.20	(151,008)	(151,008)	0	0	
Misc Revenue & Expense	2.6 _	(24,043)	(24,043)	(0)	U	
Total Operating Expenses	2.22	282,410,488	255,476,231	26,934,257	0	26,934,25
Operating Revenue for Return	=	118,337,607	116,626,877	1,710,730	0	1,710,73
Rate Base:						
Electric Plant in Service	2.33	24.310.487.949	22.685.506.369	1,624,981,580	0	1,624,981,58
Plant Held for Future Use	2.33	51,760,605	51,494,695	265,911	0	265,9
Misc Deferred Debits	2.35	332,930,880	320,088,640	12,842,240	0	12,842,2
Elec Plant Acq Adj	2.33	41,881,544	41,881,544	0	0	
Nuclear Fuel	2.33	0	0	0	0	
Prepayments	2.35	36,581,558	34,910,959	1,670,599	0	1,670,59
Fuel Stock	2.34	252,332,205	245,284,934	7,047,271	0	7,047,2
Material & Supplies	2.34	212,565,591	205,825,646	6,739,945	0	6,739,9
Working Capital	2.35	30,647,592	27,730,543	2,917,049	0	2,917,04
Weatherization Loans	2.34	(7,841,320)	(9,768,213)	1,926,893	0	1,926,8
Miscellaneous Rate Base	2.36	00	0	0	0	
Total Electric Plant		25,261,346,604	23,602,955,117	1,658,391,487	0	1,658,391,48
Data Data Data stiana						
Rate Base Deductions: Accum Prov For Depr	2.40	(7,732,093,548)	(7,121,360,138)	(610,733,411)	0	(610,733,4
Accum Prov For Amort	2.40	(518,075,723)	(473,034,003)	(45,041,720)		(45,041,7
Accum Def Income Taxes	2.41	(3,845,477,433)	(3,604,568,655)	(240,908,778)	0	(240,908,7
Unamortized ITC	2.37	(1,552,046)	(1,358,646)	(193,400)		(193,4
Customer Adv for Const	2.36	(23,361,768)	(23,387,700)	25,933	0	25,9
Customer Service Deposits	2.36	(20,001,100)	(20,001,100)	20,000	0	20,00
Misc. Rate Base Deductions		(132,129,932)	(125,332,912)	(6,797,019)		(6,797,0
Total Rate Base Deducti	ons	(12,252,690,450)	(11,349,042,055)	(903,648,395)	0	(903,648,39
				,		,
Total Rate Base	=	13,008,656,154	12,253,913,063	754,743,091	0	754,74

AMA									
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UN TOTAL	ADJUSTED RESULTS OTHER	WASHINGTON	WASHIN ADJUSTMENT	GTON ADJ TOTAL
Sales to 440	Ultimate Custo Residential S	ales							
		0	S		129,997,584	120,980,100	9,017,484	- ·	9,017,48
				B1	129,997,584	120,980,100	9,017,484	-	9,017,48
442		& Industrial Sales 0	s		235,536,400	220,281,469	15,254,931	_	15,254,93
		P PT	SE SG		-	-	-	-	-
				B1	235,536,400	220,281,469	15,254,931	-	15,254,93
444		& Highway Lighti 0	ng S		1,659,576	1,532,405	127,171	_	127,17
		0	so	В1	1,659,576	1,532,405	127,171	-	127,17
445	Other Sales t	o Public Authority			1,000,070	1,002,400	141,171		147,17
440		0	s		1,705,206	1,705,206		-	•
				B1	1,705,206	1,705,206		-	-
148	Interdepartme		•						
		DPW GP	s so		-	-	-		-
				B1		-	-	-	-
Fotal Sa	les to Ultimate	e Customers			368,898,766	344,499,180	24,399,586	-	24,399,58
	0.1								
447		sale-Non NPC P	S		1,145,352	1,145,352	•	160	
			CAGW		- 1,145,352	- 1,145,352	*	-	-
447NPC	Sales for Res								
		P P	SG SE		-	-	- -	-	-
		P P	DGP CAGW		15,074,465	11,677,649	3,396,816	-	3,396,81
		P P	CAGE CAEW			-	-	-	-
		Р	CAEE	B1	15,074,465	11,677,649	3,396,816	-	3,396,81
	Total Sales fo	or Resale			16,219,816	12.823,000	3,396,816	-	3,396,81
149	Provision for								
		P P	S SG			-	-	_	-
			00					-	-
T-1-10-	les from Elect	1.7.14						-	-
450	Forfeited Disc	counts & Interest	s		385,118,582 996,002	357,322,180 936,791	27,796,402 59,211	-	27,796,40 59,21
		CUST	so	В1	996,002	936,791	59,211	*	59,21
451	Misc Electric	Revenue						-	30,1
70.		CUST.	S SG		561,003	538,311	22,692		22,69
		GP	SO	₂₄ —	-	· •	-	*	-
				B1	561,003	538,311	22,692	-	22,69
453		P	CAGW		-	-	-	-	
		P P	CAGE · JBG		-		-	-	-
		P	SG	B1	-	-			-
454	Rent of Electr	ric Property							
		DPW P	S CAGW		694,552 85,414	614,849 66,167	79,703 19,247		79,70 19,24
		P	CAGE		310,440	310,440	19,247	-	•
		P P	JBG SG		129,639	119,212	10,427	-	10,42
		GP .	SO .	B1	277,151 1,497,196	258,217 1,368,886	18,933 128,311		18,93 128,31

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASH ADJUSTMENT	IINGTON ADJ TOTAL
			TACTOR	1101	TOTAL	Official	WACHINGTON	ADOGOTIMENT	ADDITAL
456	Other Electric		S		97,9	44 400 747	(4.007)		/4.907
		DMSC CUST	S CAGE		3,349,9		(4,807)	-	(4,807
		OTHSGR	CAGW		709,0		159,779	-	159,779
		OTHSO	so				-		
		OTHSGR OTHSGR	SG JBG		1,347,2 136,6		108,368 30,623	-	108,368 30,623
		OTHSGR	WRG		6,282,2		311,867	-	311,867
		OTHSE	WRE		652,1		32,541	-	32,541
		P	CAEW		-		-	-	-
		Р	SE	В1 —	12,575,3		638,371		638,371
	Total Other I	Electric Reven	uae		15,629,5		848,585		848,585
F - 4 - 1 F 1 -			ues						
otal Ele	ctric Operatir	g Revenues		B1	400,748,0	94 372,103,107	28,644,987	*	28,644,987
Summary	y of Revenues	by Factor			272 202 6	16 947 997 990	24 EEC 200		24 556 206
	S JBG				372,393,6 136,6		24,556,386 30,623		24,556,386 30,623
	SE				-		-	-	-
	so				277,1		18,933	-	18,933
	SG CAEW				1,476,9	27 1,358,132	118,795	-	118,795
	CAEV				-		-	-	-
	CAGW				15,868,9		3,575,842	-	3,575,842
	CAGE				3,660,3		- 044 007	-	
	WRG WRE				6,282,2 652,1		311,867 32,541	-	311,867 32,541
otal Elec	ctric Operating	Revenues		B1	400,748,0		28,644,987	-	28,644,987
	eous Revenue								
11160		of Utility Plant - DPW	- CR S						
		T	SG			-	-		-
		G	so		-	-	-	-	-
		T	DGU		-	-	•	-	-
		Р	DGP		-	-			-
1170		of Utility Plant	_						
		DPW T	S CAGW		-	-	-	-	•
		T	CAGE		-	-	-		-
		Ť	SG		.	<u>-</u>	-	-	-
					-				As
118	Gain from En	nission Allowan	ices						
		P	S		-		-	-	-
		Ρ '	CAEW		-	•	-	-	-
		P P	CAEE SE		-	-	-	-	-
		1	JL.	B1	-	-	-	-	-
1181		sposition of NO							
		Р	SE ·				-	-	-
1194		ng Interest Inco							
		Р	DGU		-	-	-	-	-
421		on Sale of Utili							
		DPW T	S		1,3	95 1,395	-	-	-
		T T	DGP DGU		-		-	-	-
		CUST	CN		-		-	-	-
		PTD	SO			(0)	(0)	-	(0
		P P	CAGW CAGE		(25,4		-	-	=
		P	SG		-		-	-	
				B1	(24,0	(24,043)	(0)	-	(0
Total Mis	scellaneous R	evenues			(24,0	43) (24,043)	(0)	-	(0
Miscellan	eous Expense	s			1- 13-		\-\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	***************************************	
1311		stomer Depos							
		CUST	S						-
Total Mis	scellaneous E	xpenses			-			-	-
		•							
	Revenue and				(24,0	43) (24,043)	(0)	_	(0

		M	

AMA FERC	BUS	WCA			UNADJUSTED RESUL			HINGTON
ACCT 500	DESCRIP FUNC Operation Supervision & E	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
500	P P	SG				-	_	_
	P.	CAGW			335 1.80		-	526
	Р	CAGE		278,	748 278,74	48 -	-	-
	P	JBG		965,	462 749,14	44 216,319	-	216,319
	Р	CAGE		1,246,			-	
			B2	1,246,	545 1,029,70	01 216,845	*	216,845
501	Fuel Related							
	P	SE		20,	701 19,13		-	1,567
	. P	SE			<u>-</u>	-	-	-
	P P	SE CAGW		160,	-	-	-	36,264
	P	CAGE			- 121,0		-	-
	P	CAEW			-	-		
	P	CAEE		1,446,			-	-
	P P	JBE CAEE			803) (24,6-		-	(7,162)
	P P	JBG				-	-	-
			B2	1,596,	224 1,565,5	55 30,669	•	30,669
501NPC	Fuel Related	or.						
		SE SE				-		-
		SE				-		-
		CAGW				-	-	•
		CAGE			·			
		CAEW		19,824,	602 15,334,7	13 4,489,889	-	4,489,889
		CAEE JBE				:		-
		CAEE					-	-
		JBG				-	-	-
			B2 .	19,824,	602 15,334,7	13 4,489,889	-	4,489,889
	Total Fuel Related			21,420,	827 16,900,2	68 4,520,559		4,520,559
	Total Faci Notated			21,420,	021 10,000,21	30 4,020,000		4,520,555
502	Steam Expenses							
	P	SG					-	
	P P	CAGW CAGE		55, 3,565,			-	12,456
	P	JBG		333,			-	74,831
	P	CAGE				-	-	-
			B2	3,954,	463 3,867,1	77 87,286		87,286
503	Steam From Other Source							
303	P P	ss SE				_		_
	P	CAEW				-	-	<u>-</u>
	P	CAEE				-		
			B2		-	-	-	-
503NPC	Steam From Other Source	s-NPC						
000 0	Clouin From Calor Course	SE				-	-	-
		CAEW					· ·	-
		CAEE	B2 .		-	-		<u> </u>
			-		~ ~			
505	Electric Expenses							
	P	SG			-	-	-	-
	P	CAGW			630) (1,2)		-	(367)
	P P.	CAGE JBG		300,			•	-
	г. Р	CAGE					-	-
	•	OAGE	B2 -	298,	731 299,0	98 (367)		(367)
			•	······				<u> کیسنځ د محمد محمد محمد محمد محمد محمد محمد م</u>
506	Misc. Steam Expense	00						
	P ·	SG SE			-	•	**	-
	P	CAGW		53,	438 41,39	97 12,042	-	12,042
	P	CAGE		5,639,	026 5,639,02	- 26	-	-
	P	JBG		(600,			-	(134,514)
	P	CAGE	B2 -	5,092,	110 504451	32 (122,472)	-	(122,472)
			Ď∠ .	5,092,	110 5,214,56	DE (122,412)		(122,472)

	DESCRIP Rents P P P P P P	BUS FUNC	WCA FACTOR	Ref	TOTAL	JUSTED RESULTS		WASHI	
	P P P					OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
	P P P								
510	P P P		SG					_	_
510	P		CAGW		5,058	3,919	1,140	_	1,140
510	Р		CAGE		12,256	12,256	1,140	_	1,171
510			JBG		19,494	15,126	4.368	_	4.36
510			CAGE		-	-	-	-	-
510			0,102	B2	36,808	31,300	5,508	*	5,508
510	Maint Supervision	on & Engineeri	ina						
	P	ni a Liginocii	"SG				_		
	P		CAGW		15,142	11,730	3,412		3,412
	P		CAGE		660,895	660,895	5,412	_	3,412
	P		JBG		56,582	43.904	12,677	-	12,677
	P		CAGE		30,362	40,304	12,077	-	12,071
	•		Ortol	B2	732,618	716,529	16,090	-	16,090
					700,010	7,70,020	10,000		70,000
511	Maintenance of	Structures							
	Р		SG			-	-	-	-
	· P		CAGW		28,913	22,398	6,515		6,515
	Р		CAGE		1,711,141	1,711,141	-	-	-
	P		JBG		1,189,139	922,704	266,435	-	266,435
	Р		CAGE			-	~		-
				B2	2,929,192	2,656,242	272,950	-	272,950
512	Maintenance of I	Boiler Plant							
012	P	DONCE FIGHT	SG		_			_	
	P		CAGW		207.512	160.752	46.760	-	46.760
	P.		CAGE		6,620,005	6,620,005	-	_	-
	Р		JBG		1,920,740	1,490,385	430,355	-	430,355
	P		CAGE		-	1,100,000	-	-	-
				B2	8,748,257	8,271,142	477,115		477,115
513	Maintenance of I	Electric Plant							
	P		SG			-		-	
	P		CAGW		11,546	8,944	2,602	-	2,602
	P		CAGE		1,643,496	1,643,496	-	-	-
	Р		JBG		631,841	490,273	141,568	-	141,568
	Р		CAGE		-	-	-		-
				B2	2,286,883	2,142,713	144,170	-	144,170
514	Maintenance of I	Misc. Steam F							
	P		SG		-		-	-	-
	P		CAGW		19,388	15,019	4,369	-	4,369
	P P		CAGE		728,765	728,765	- 24.700	-	0.170
	, P		JBG		155,181	120,411	34,769	-	34,769
	Р		CAGE	B2	903,334	864,195	39,138		39,138
Takal Cr	am Power Gene			B2	47,649,769	41,992,947	5,656,821		5,656,821

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	AMA FERC		BUS	WCA			HWAD II	STED RESULTS		WASHII	NGTON
	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	GNADO	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
362	517	Operation Super	& Engineerin			·····					
363		Р		SG			-	-	-	-	-
364						~~~~	-			-	-
365	C40	A1									
366 367	518	Nuclear Fuel Exp	pense	SE							
368		r		SL			=	=	-	-	_
369							-	-		-	_
370											
371	519	Coolants and Wa	ater								
372		Р		SG				-			-
373 374							*		-		•
375	520	Steam Expenses	3								
376		P		SG			-	-	-	-	-
377						·	-	-	•	*	н
378											
379 380											
381	.523	Electric Expense	ıs.								
382		P	•	SG			-	-	-	-	
383							-	-	-	_	-
384	50.										
385 386	524	Misc. Nuclear Ex	penses	SG							
387		•		00			-	*			*
388											
389	528	Maintenance Sup	oer & Enginee								
390		P		SG			-	· · · · · · · · · · · · · · · · · · ·		-	-
391 392					•		-	-	-		
393	529	Maintenance of S	Structures								
394		Р		SG			-	-	-	-	
395							-		<u> </u>	-	-
396	530	Maintenance of S	D t DI t								
397 398	530	Maintenance of F	Reactor Plant	SG			_	_	_	_	_
399		•		00			-	-			-
400					•						
401	531	Maintenance of E	Electric Plant								
402 403		P		SG			-	-		-	-
404						·····	-	-		•	
405	532	Maintenance of N	visc Nuclear								
406		Р		SG			-			.	-
407							-	-			_
408 409	Total No	clear Power Gene	oration								
410	i otal Nu	cieai rower Geni	eration		1		*	*		-	

AMA	
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AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJU TOTAL	ISTED RESULTS	WASHINGTON	WASHINGT ADJUSTMENT	TON ADJ TOTAL
535	Operation Supe	er & Engineeri	ing						
	P		DGP		-		•	•	-
	P		CAGW		•	-	-	-	-
	P		CAGE		700.004	-	-	-	400.44
	P P		CAGW		723,994 (23,948)	560,852 (23,948)	163,142	•	163,14
	P		CAGE	B2	700,046	536,904	163,142		163,14
				·	700,040	330,304	100,142		100,14
536	Water For Pow	rer							
	P		DGP		-	-	-		-
	P		CAGW		•		-	-	-
	P		CAGE					•	
	P		CAGW		15,351	11,892	3,459	-	3,4
	Р		CAGE	no	14,477 29,828	14,477 26,369	3,459		3,4
				B2	29,026	20,309	3,459		3,4
537	Hydraulic Expe	nses							
	Р		DGP		-	-	-	-	-
	P		CAGW		-	-	-	-	-
	P		CAGE		-	-	-	•	-
	P		CAGW		306,944	237,778	69,165	-	69,1
	P		CAGE		49,315	49,315	-	•	
				B2	356,259	287,094	69,165		69,1
538	Electric Expens								
336	P Electric Expens		DGP		_	_	_	_	_
	P		CAGW		-	_	_	_	-
	P		CAGE			-	-	_	_
	P		CAGW		-	-	-		
	P		CAGE		-	-		-	
				B2	-	-	-	-	
539	Misc. Hydro Ex								
	P P		DGP CAGW		•	-	-	*	
	P		CAGV			•	•	-	
	P		CAGW		1,162,747	900,739	262,009	_	262,0
	P		CAGE		573,963	573,963	202,000	_	202,0
			0.10	B2	1,736,710	1,474,702	262,009	-	262,0
540	Rents (Hydro G								
	P		DGP		•	-	-	-	-
	P P		CAGW		-	-	-	•	-
	P P		CAGE CAGW		25,793	19,981	5,812	•	5,8
	P		CAGW		25,795	19,901	0,012		5,6
	F		CAGL	B2	25,793	19,981	5,812		5,8
					20,700	10,001	0,0.2		5,0
541	Maint Supervis	ion & Enginee	ering						
	P		DGP		-		•	-	-
	P		CAGW		-	-	-	-	-
	P		CAGE		-			-	-
	P		CAGW		388	301	87	-	
	P		CAGE	B2	388	301	87		
				DZ	300	301	- 01	-	
542	Maintenance of	f Structures							
	P		DGP		-	-	-	-	-
	P		CAGW		-	-	-	-	-
	P		CAGE		-	-	-	-	-
	P		CAGW		158,703	122,942	35,762	-	35,7
	P		CAGE	D0	28,053	28,053	٠ ٥٢ ٦٨	-	
				B2	186,756	150,994	35,762		35,7
543	Maintenance of	f Dams & Wat	terways						
	P		DGP			-	-		
	P		CAGW		-	-	-	-	
	P		CAGE		-	-	~	-	-
			CAGW.		396,948	307,502	89,447	-	89,4
	P								
	P P		CAGE	B2	47,945 444,893	47,945 355,446	89,447	~	89,44

AMA FERC		BUS	WCA		IINAD.I	USTED RESULTS		WASHI	NGTON
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
544	Maintenance of f	Electric Plant	DGP		_	_	_	_	_
	P		CAGW		-	-	-	-	-
	P		CAGE		-	-		-	
	P		CAGW		362,134	280,532	81,602	-	81,602
	P		CAGE		163,175	163,175	-	-	
				B2	525,309	443,707	81,602		81,602
545	Maintenance of I	Misc. Hvdro P	lant						
	Ρ.	,	DGP		-	· -	-	-	-
	Р		CAGW		-	-	-	-	-
	P		CAGE		-	-	-	•	-
	P P		CAGW CAGE		285,095 144,424	220,853 144,424	64,242	-	64,242
	г		CAGE	B2	429,519	365,276	64,242		64,242
Total Hyd	draulic Power Ge	eneration		B2	4,435,501	3,660,774	774,726		774,726
546	Operation Super	& Engineerin	na						
	P	Ü	SG		-	-	-	-	-
	P		SE		~	-	•	-	-
	. Р		CAGW		7,729	5,988	1,742	-	1,742
	P P		CAGE		18,843	18,843	-	-	-
	r		CAGE	B2	26,573	24,831	1,742		1,742
547	Fuel								
	P		SE		-	•		-	-
	P P		CAEW		-	-	-	-	-
	P		CAEE SSECT		-	-	-		-
	•		00001	B2	-		-	-	-
547NPC	Fuel-NPC		65						
			SE CAEW		15,092,345	11,674,221	3,418,124	•	3,418,124
			CAEE		15,092,545	11,074,221	3,410,124	-	5,410,124
			SSECT		•	-			
				B2	15,092,345	11,674,221	3,418,124	-	3,418,124
E 40	Consumtion From								
548	Generation Expe	ense	SG		_	_	_		_
	P		CAGW		693,539	537,260	156,279	-	156,279
	P		CAGE		278,858	278,858	-	-	-
	P		CAGE				-	-	-
				B2	972,398	816,118	156,279		156,279
549	Miscellaneous O	ther							
	Р		SG		176,105	161,940	14,165	-	14,165
	P		CAGW		(442,822)	(343,039)	(99,784)	-	(99,784
	P		CAGE		525,953	525,953	•	*	-
	P		CAGE	B2	259,236	344,855	(85,619)		(85,619
				D2	239,230	344,033	(00,019)		(60,019
550	Maint Orman dain	- 0 ==:===							
550	Maint Supervisio	ii a Eilgineer	ing SG		368	338	30		30
	P		CAGW		204,612	158,506	46,106	-	46,106
	Р		CAGE		182,129	182,129	-		-
	Р		CAGE			-	-	-	
				B2	387,110	340,974	46,136		46.136
551	Maint Supervisio	n & Engineer	ina						
201	P P	u Engricei	SG		-	-	-	-	-
	Р		CAGW		-	-	-	-	-
	Р		CAGE		<u> </u>	-	-		
				B2	-		-	-	-
552	Maintenance of S	Structures							
JUE.	Wantenance of a	211 UCIUI 69	SG		-	-		_	_
	P		CAGW		7,804	6,046	1,759	-	1,759
	Р		CAGE		180,998	180,998	-	-	-
			CAGE		-	-	1 750		-
	Р			B2	188,802	187,043	1,759	-	1,759
	Р								
553		ion & Electric	: Plant						
553	P Maint of Generat P	ion & Electric	: Plant SG		-	_	_		-
553	Maint of Generat P P	ion & Electric	SG CAGW			552,843	- 160,812	-	
553	Maint of Generat P P P	ion & Electric	SG CAGW CAGE		713,655 759,659	552,843 759,659		- - -	160,812 -
553	Maint of Generat P P	ion & Electric	SG CAGW	B2 —	- 713,655	552,843	160,812	- - - -	160,812

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	AMA									
	FERC		BUS	WCA			DJUSTED RESULTS			INGTON
	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
570	554	Maintenance of								
571		P		SG		•	-		-	
572		P		CAGW		19,609	15,191	4,419	-	4,419
573		P		CAGE		57,649	57,649	-	-	-
574		P		CAGE				-		
575					B2	77,258	72,839	4,419	*	4,419
576										
577	Total Ot	ner Power Gene	eration		B2	18,477,035	14,773,383	3,703,652	*	3,703,652
578										
579										
580	555	Purchased Pow	ver							
581		P		S		4,706	4,706	-	-	-
582				CAEW		-	•	-	-	-
583				CAGW		-	-	-	-	
584						4,706	4,706	-		
585	555NPC	Purchased Pow								
586		P		SG		•	-	-	•	•
587		P P		SE		-	-	-	-	-
588		. P		CAGW		-	_		-	4,732,306
589 590		P		CAGW CAGE		21,001,134	16,268,827	4,732,306	•	4,732,300
590		P		CAGE		(126,918)	(98,174)	(28,744)	•	(28,744)
592		P		CAEV		(120,910)	(90,174)		•	(20,744)
593		F		DGP		-	-	-		_
594				S		20,318		20,318		20,318
595				· ·		20,894,534	16,170,654	4,723,880		4,723,880
596							10,110,001	1,1 20,000		111111111111
597		Total Purchase	d Power		B2	20,899,239	16,175,359	4,723,880	-	4,723,880
598		12								
599	556	System Control	& Load Dispa	atch						
600		P		SG		(354,586)	(326,065)	(28,521)	-	(28,521)
601		P		CAGW		-	- '	· •	-	· -
602		P		CAGE		-	-	-	-	-
603										
604					B2	(354,586)	(326,065)	(28,521)	-	(28,521)
605										
606										
607										
608	557	Other Expense		_						(0.000)
609		P		S		(15,316)	(7,232)	(8,084)	-	(8,084)
610		P		SG		2,732,590	2,512,797	219,793	-	219,793
611		Р		SGCT		-	•	-	-	-
612		P		SE		•	•	-	•	•
613		P P		CAGE		-	•	-	-	-
614		P		TROJP		46.040	44.050		•	3,390
615 616		P		CAGW CAGE		15,042 1,020,676	11,653 1,020,676	3,390	-	3,390
617		P		JBG		188,370	146,165	42,206	-	42,206
618		P		CAEW		100,370	140,100	42,200		42,200
619		, P		JBE		698	541	157	_	157
620		'			B2	3.942.062	3,684,600	257,462	-	257,462
621						2,1				
622										
623										
624										
625										
626										
627										
628										
629										
630										
631										
632	Total Ot	her Power Supp	ily		B2	24,486,715	19,533,894	4,952,821	-	4,952,821
633							and the second second second second			
634	TOTAL	PRODUCTION E	XPENSE		B2	95,049,019	79,960,999	15,088,021	-	15,088,021
635										
636										

AMA FERC		BUS	WCA		IINAD.I	USTED RESULTS		WASHII	NGTON
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
Summan	of Production Ex S	kpense by Fa	actor		39,323	27,089	12,235	30	12,26
	SG				2,554,478	2,349,011	205,467	-	205,46
	SE				20,701	19,134	1,567	-	1,56
	JBG				4,860,434	3,771,419	1,089,015	-	1,089,01
	TROJP				-	-	-	-	-
	JBE				(31,105)	(24,100)	(7,005)	-	(7,00
	DGP				•	-	-	-	-
	DEU DEP				-	-	-	-	•
	CAGW				26,216,314	20,308,841	5,907,473	•	5,907,47
	CAGE				25,182,068	25,182,068	5,507,475		5,507,47
	CAEW				34,790,029	26,910,760	7,879,269	_	7,879,26
	CAEE				1,446,392	1,446,392	-	-	-
	SNPPS						-	-	-
	SNPPO				-	•	-	-	-
	DGU				•	-	-	-	-
	MC				-	-	-	-	-
	SSGCT SSECT				-	-	-	-	-
	SSGC				-	-		_	_
	SSGCH				-	_	_	-	_
	SSECH								-
Total Pro	duction Expense	by Factor		B2	95,078,635	79,990,614	15,088,021	30	15,088,05
560	Operation Supe	rvision & En	gineering	-				Waster Liver Co. Co., Co., Co., Co., Co., Co., Co.,	
	Т		SG		500,368	460,121	40,247	-	40,24
	Ţ		JBG			**		-	-
	T		CAGW		54,470	42,196	12,274	-	12,21
	Т		CAGE	B2	57,143	57,143	- - -	-	52,52
				B2	611,980	559,459	52,520		52,52
561	Load Dispatchin	'n							
301	Т	y	sG		774,120	711,854	62,266	-	62,26
	Ť		CAGW		47,165	36,537	10,628		10,62
	Т		CAGE		69,156	69,156	-	-	-
				B2	890,442	817,548	72,894	-	72,89
562	Station Expense								
	T		SG		82,182	75,571	6,610	-	6,6
	Ţ		JBG		5,865	4,551	1,314		1,31
	T		CAGW		54,339	42,094	12,244	-	. 12,24
	T		CAGE	B2	92,677 235,062	92,677 214,894	20,169	-	20,16
				DZ	233,002	214,094	20,109		20, 10
563	Overhead Line B	xnense							
000	T	poo	SG		_	_	_	-	_
	T		CAGW		6,006	4,653	1,353	-	1,35
	Т		CAGE		24,959	24,959		-	_
				B2	30,965	29,611	1,353	-	1,38
=0.4		_							
564	Underground Lin	ne Expense	00						
	T T		SG CAGW		-	-	-	-	
	Ť		CAGE		-				_
	•		0.102	B2	-			-	-
565	Transmission of	Electricity b	y Others						
	Т		SG		-	-	-	-	-
	Т		SE		-	-	-	-	-
	Т		CAGW		-	-	-	-	-
	Ţ		CAGE		-	-	-	-	~
	T T		CAEW		-	•	-	-	-
	,		CAEE	B2	-	-	<u> </u>	-	
				D2					
565NPC	Transmission of	Electricity b	v Others-NPC						
			SG		-	-	_	-	-
			SE		-	-		-	-
			CAGW		8,796,143	6,814,057	1,982,086	-	1,982,08
			CAGE		-	-	-	-	-
			CAEW		-	-	-	-	-
			CAEE		0.700.440	0.044.057	4 000 000		4.000.00
					8,796,143	6,814,057	1,982,086	-	1,982,08
	Total Transmiss	ion of Electri	city by Others		8,796,143	6,814,057	1,982,086		1,982,08
566	Misc. Transmiss	ion Expense	•						
	Т		SG		306,487	281,835	24,652	-	24,6
	T		CAGW		20,197	15,646	4,551	-	4,5
	T		CAGE		27,125	27,125	_		_
				B2	353,809	324,606	29,203		29,2
EC7	Danie T								
567	Rents - Transmi	ssion	80		(55)	1645	/**		
	T T		SG CAGW		(55) 56,361	(51) 43,661	(4) 12,700	-	12,70
	, T		CAGW		46,851	46,851	12,700	-	12,7
	'			B2	103,156	90,461	12,696		12,69

AMA	
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FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJI TOTAL	ISTED RESULTS OTHER	WASHINGTON	WASHII ADJUSTMENT	NGTON ADJ TOTAL
568	Maint Supervisi				7,01712			71000017112111	7,00 101712
	. т		ŠG		70,801	65,106	5,695	_	5,6
	т		CAGW		33,553	25,993	7,561	<u> -</u>	7,5
	Т		CAGE		41,575	41,575	-		-
				B2	145,929	132,674	13,256	-	13,2
569	Maintenance of T		SG		360,075	331.112	28,962		28,9
	, T		CAGW		29	22	20,302	-	20,3
	Ť		CAGE		1,406	1.406		_	
			OAGE	B2	361,509	332,541	28,969	-	28,9
570	Maintenance of								
	Т		SG		48,976	45,036	3,939	-	3,9
	Ť		JBG		14,471	11,229	3,242	-	3,2
	Т		ÇAGW		319,835	247,765	72,070	-	72,0
	Т		CAGE		249,934	249,934			
				B2	633,216	553,964	79,252	<u> </u>	79,2
571	Maintenance of	f Overhead Li	nee						
911	T		SG		(155,150)	(142,671)	(12,479)	_	(12,4
	, T		JBG		(100,100)	(142,071)	(12,413)	-	(12,2
	, T		CAGW		835,728	647,409	188,319	-	188,3
	, T						186,319	-	100,
	ı		CAGE	B2	866,273 1,546,851	866,273 1,371,011	175,840	-	175,8
					1,040,001	1,071,011	173,040		113,0
572	Maintenance of	f Undergroun	d Lines						
	Т		SG			-	-	-	
	T		CAGW		600	465	135	-	
	T		CAGE		(898)	(898)	-		
				B2	(298)	(434)	135		
		_							
573	Maint of Misc.				(7.000)	(* 665)	(04.0)		
	T		SG		(7,639)	(7,025)	(614)	-	(€
	T T		CAGW CAGE		109	- 109	-	-	
	1								
			Ģ. 10 L	B2			(614)		10
			Ģ, 10a	B2	(7,530)	(6,916)	(614)	-	(6
TOTAL	TRANSMISSION	I EXPENSE	Ģ/10a	B2	(7,530)		(614) 2,467,757		
	TRANSMISSION		•		(7,530)	(6,916)		-	
	TRANSMISSION y of Transmission		•		(7,530)	(6,916)			
	TRANSMISSION y of Transmission SE		•		(7,530) 13,701,233	(6,916) 11,233,476	2,467,757		2,467,7
	TRANSMISSION y of Transmission SE SG		•		(7,530) 13,701,233 - 1,980,163	(6,916) 11,233,476 - 1,820,891	2,467,757 - 159,272	-	2,467, 7
	TRANSMISSION y of Transmission SE SG CAGW		•		(7,530) 13,701,233 1,980,163 10,224,425	(6,916) 11,233,476 - 1,820,891 7,920,497	2,467,757 159,272 2,303,929		2,467, 7 159,2 2,303,6
	TRANSMISSION y of Transmission SE SG CAGW CAGE		•		(7,530) 13,701,233 1,980,163 10,224,425 1,476,309	(6,916) 11,233,476 - 1,820,891 7,920,497 1,476,309	2,467,757 159,272 2,303,929	-	2,467, 159, 2,303,
Summar	TRANSMISSION y of Transmission SE SG CAGW CAGE JBG	n Expense by	r Factor	B2	(7,530) 13,701,233 1,980,163 10,224,425 1,476,309 20,336	(6,916) 11,233,476 1,820,891 7,920,497 1,476,309 15,779	2,467,757 159,272 2,303,929 - 4,556	-	2,467 , 159, 2,303, 4,
Summar Total Tra	TRANSMISSION y of Transmission SE SG CAGW CAGE JBG ansmission Exper	n Expense by	r Factor		(7,530) 13,701,233 1,980,163 10,224,425 1,476,309	(6,916) 11,233,476 - 1,820,891 7,920,497 1,476,309	2,467,757 159,272 2,303,929	-	2,467 , 159, 2,303, 4,
Summar Total Tra	TRANSMISSION y of Transmission SE SG CAGW CAGE JBG unsmission Exper Operation Supe	in Expense by nse by Factor ervision & Eng	r Factor	B2	(7,530) 13,701,233 1,980,163 10,224,425 1,476,309 20,336 13,701,233	(6,916) 11,233,476 - 1,820,891 7,920,497 1,476,309 15,779 11,233,476	2,467,757 159,272 2,303,929 4,556 2,467,757		2,467, 159, 2,303, 4,9 2,467,
Summar Total Tra	TRANSMISSION y of Transmission SE SG CAGW CAGE JBG ansmission Exper Operation Supe	n Expense by nse by Factor ervision & Eng PW	Factor gineering S	B2	(7,530) 13,701,233 1,980,163 10,224,425 1,476,309 20,336 13,701,233 100,385	(6,916) 11,233,476 11,820,891 7,920,497 1,476,309 15,779 11,233,476 89,299	2,467,757 159,272 2,303,929 4,556 2,467,757 11,086	-	2,467, 159, 2,303,6 4,5 2,467,
Summar Total Tra	TRANSMISSION y of Transmission SE SG CAGW CAGE JBG ansmission Exper Operation Supe	in Expense by nse by Factor ervision & Eng	r Factor	B2	(7,530) 13,701,233 1,980,163 10,224,425 1,476,309 20,336 13,701,233 100,385 1,181,677	(6,916) 11,233,476 1,820,891 7,920,497 1,476,309 15,779 11,233,476 89,299 1,105,272	2,467,757 159,272 2,303,929 - 4,556 2,467,757 11,086 76,405		2,467, 159, 2,303, 4, 2,467, 11, 76,
Summar Total Tra	TRANSMISSION y of Transmission SE SG CAGW CAGE JBG ansmission Exper Operation Supe	n Expense by nse by Factor ervision & Eng PW	Factor gineering S	B2	(7,530) 13,701,233 1,980,163 10,224,425 1,476,309 20,336 13,701,233 100,385	(6,916) 11,233,476 11,820,891 7,920,497 1,476,309 15,779 11,233,476 89,299	2,467,757 159,272 2,303,929 4,556 2,467,757 11,086	-	2,467, 159, 2,303, 4, 2,467, 11, 76,
Summar Total Tra 580	TRANSMISSION y of Transmission SE SG CAGW CAGE JBG ansmission Exper Operation Supe	n Expense by nse by Factor ervision & Eng PW PW	Factor gineering S	B2	(7,530) 13,701,233 1,980,163 10,224,425 1,476,309 20,336 13,701,233 100,385 1,181,677	(6,916) 11,233,476 1,820,891 7,920,497 1,476,309 15,779 11,233,476 89,299 1,105,272	2,467,757 159,272 2,303,929 - 4,556 2,467,757 11,086 76,405	-	2,467, 159, 2,303, 4, 2,467, 11, 76,
Summar Total Tra 580	TRANSMISSION y of Transmission SE SG CAGW CAGE JBG Ismission Exper Operation Supe	n Expense by nse by Factor ervision & Eng PW PW	Factor gineering S	B2	(7,530) 13,701,233 1,980,163 10,224,425 1,476,309 20,336 13,701,233 100,385 1,181,677	(6,916) 11,233,476 1,820,891 7,920,497 1,476,309 15,779 11,233,476 89,299 1,105,272	2,467,757 159,272 2,303,929 - 4,556 2,467,757 11,086 76,405	-	2,467, 159, 2,303, 4, 2,467, 11, 76, 87,
Summar Total Tra 580	TRANSMISSION Ty of Transmission SE SG CAGW CAGE JBG unsmission Exper Operation Supe D Load Dispatchii D	nse by Factor ervision & Eng PW PW	r Factor gineering S SNPD	B2	(7,530) 13,701,233 1,980,163 10,224,425 1,476,309 20,336 13,701,233 100,385 1,181,677 1,282,062	(6,916) 11,233,476 1,820,891 7,920,497 1,476,309 15,779 11,233,476 89,299 1,105,272 1,194,571	2,467,757 159,272 2,303,929 - 4,556 2,467,757 11,086 76,405 87,491		2,467, 159, 2,303, 4, 2,467, 11, 76, 87,
Summar Total Tra 580	TRANSMISSION Ty of Transmission SE SG CAGW CAGE JBG unsmission Exper Operation Supe D Load Dispatchii D	nn Expense by nse by Factor ervision & Eng PW ing	r Factor gineering S SNPD	B2	(7,530) 13,701,233 1,990,163 10,224,425 1,476,309 20,336 13,701,233 100,385 1,181,677 1,282,062	(6,916) 11,233,476 1,820,891 7,920,497 1,476,309 15,779 11,233,476 89,299 1,105,272 1,194,571	2,467,757 159,272 2,303,929 4,556 2,467,757 11,086 76,405 87,491		2,467, 159, 2,303, 4, 2,467, 11, 76, 87,
Summar Total Tra 580	TRANSMISSION y of Transmission SE SG CAGW CAGE JBG unsmission Exper Operation Supe D Load Dispatchii	nse by Factor ervision & Eng PW PW ing PW	r Factor gineering S SNPD	B2	(7,530) 13,701,233 1,980,163 10,224,425 1,476,309 20,336 13,701,233 100,385 1,181,677 1,282,062	(6,916) 11,233,476 1,820,891 7,920,497 1,476,309 15,779 11,233,476 89,299 1,105,272 1,194,571 1,107,396	2,467,757 159,272 2,303,929 4,556 2,467,757 11,096 76,405 87,491		2,467, 159, 2,303, 4, 2,467, 11, 76, 87,
Summar Total Tra 580	TRANSMISSION y of Transmission SE SG CAGW CAGE JBG Insmission Exper Operation Supe D Load Dispatchii D Station Expens	nse by Factor ervision & Eng PW PW Ing PW PPW	reactor gineering S SNPD S SNPD	B2	(7,530) 13,701,233 1,980,163 10,224,425 1,476,309 20,336 13,701,233 100,385 1,181,677 1,282,062 1,183,948 1,183,948	(6,916) 11,233,476 1,820,891 7,920,497 1,476,309 15,779 11,233,476 89,299 1,105,272 1,194,571 1,107,396 1,107,396	2,467,757 159,272 2,303,929 4,556 2,467,757 11,096 76,405 87,491 76,552 76,552		2,467, 159, 2,303, 4, 2,467, 11, 76, 87,
Summar Total Tra 580	TRANSMISSION Ty of Transmission SE SG CAGW CAGE JBG JBG D Load Dispatchin D Station Expens	in Expense by Factor envision & Engineering PPW in an analysis of the PPW in	gineering S SNPD SNPD S	B2	(7,530) 13,701,233 1,980,163 10,224,425 1,476,309 20,336 13,701,233 100,385 1,181,677 1,282,062 1,183,948 1,183,948 341,931	(6,916) 11,233,476 1,820,891 7,920,497 1,476,309 15,779 11,233,476 89,299 1,105,272 1,194,571 1,107,396 1,107,396	2,467,757 159,272 2,303,929 4,556 2,467,757 11,086 76,405 87,491 76,552 76,552		2,467, 159, 2,303, 4, 2,467, 11, 76, 87, 76,
Summar Total Tra 580 581	TRANSMISSION Ty of Transmission SE SG CAGW CAGE JBG JBG D Load Dispatchin D Station Expens	nse by Factor ervision & Eng PW PW Ing PW PPW	reactor gineering S SNPD S SNPD	B2	(7,530) 13,701,233 1,990,163 10,224,425 1,476,309 20,336 13,701,233 100,385 1,181,677 1,282,062 1,183,948 1,183,948 341,931 8,327	(6,916) 11,233,476 1,820,891 7,920,497 1,476,309 15,779 11,233,476 89,299 1,105,272 1,194,571 1,107,396 1,107,396 1,107,396 327,793 7,788	2,467,757 159,272 2,303,929 4,556 2,467,757 11,086 76,405 87,491 76,552 76,552 14,137 538		2,467, 159, 2,303,6 4, 2,467, 11, 76, 87, 76,
Summar Total Tra 580 581	TRANSMISSION Ty of Transmission SE SG CAGW CAGE JBG JBG D Load Dispatchin D Station Expens	in Expense by Factor envision & Engineering PPW in an analysis of the PPW in	gineering S SNPD SNPD S	B2	(7,530) 13,701,233 1,980,163 10,224,425 1,476,309 20,336 13,701,233 100,385 1,181,677 1,282,062 1,183,948 1,183,948 341,931	(6,916) 11,233,476 1,820,891 7,920,497 1,476,309 15,779 11,233,476 89,299 1,105,272 1,194,571 1,107,396 1,107,396	2,467,757 159,272 2,303,929 4,556 2,467,757 11,086 76,405 87,491 76,552 76,552		2,467, 159, 2,303,6 4, 2,467, 11, 76, 87, 76,
Summar Total Tra 580 581	TRANSMISSION Ty of Transmission SE SG CAGW CAGE JBG Insmission Exper Operation Supe D Load Dispatchii D Station Expens	in Expense by Factor envision & Engineering PW engi	gineering S SNPD SNPD S	B2	(7,530) 13,701,233 1,990,163 10,224,425 1,476,309 20,336 13,701,233 100,385 1,181,677 1,282,062 1,183,948 1,183,948 341,931 8,327	(6,916) 11,233,476 1,820,891 7,920,497 1,476,309 15,779 11,233,476 89,299 1,105,272 1,194,571 1,107,396 1,107,396 1,107,396 327,793 7,788	2,467,757 159,272 2,303,929 4,556 2,467,757 11,086 76,405 87,491 76,552 76,552 14,137 538		2,467, 159, 2,303,6 4, 2,467, 11, 76, 87, 76,
Summar Total Tra 580 581	TRANSMISSION y of Transmission SE SG CAGW CAGE JBG unsmission Exper Operation Supe Load Dispatchii D Station Expens D Overhead Line	nse by Factor envision & Eng PW py ing PW py w ing PW py w ise Py w Expenses	gineering S SNPD S SNPD S SNPD	B2	(7,530) 13,701,233 1,980,163 10,224,425 1,476,309 20,336 13,701,233 100,385 1,181,677 1,282,062 1,183,948 1,183,948 341,931 8,327 350,257	(6,916) 11,233,476 1,820,891 7,920,497 1,476,309 15,779 11,233,476 89,299 1,105,272 1,194,571 1,107,396 1,107,396 1,107,396 327,793 7,788 335,582	2,467,757 159,272 2,303,929 4,556 2,467,757 11,086 76,405 87,491 76,552 76,552 14,137 538 14,676		2,467,1 159,2 2,303,6 4,6 2,467,7 11,6 76,6 76,6 14,6
Summar Total Tra 580 581	TRANSMISSION y of Transmission SE SG CAGW CAGE JBG Insmission Exper Operation Supe D Load Dispatchin D Station Expens D Overhead Line D	in Expense by Inse by Factor Private Annual Private Ing	r Factor gineering S SNPD S SNPD S SNPD	B2	(7,530) 13,701,233 1,980,163 10,224,425 1,476,309 20,336 13,701,233 100,385 1,181,677 1,282,062 1,183,948 1,183,948 341,931 8,327 350,257	(6,916) 11,233,476 1,820,891 7,920,497 1,476,309 15,779 11,233,476 89,299 1,105,272 1,194,571	2,467,757 159,272 2,303,929 - 4,556 2,467,757 11,096 76,405 87,491 76,552 76,552 14,137 538 14,676 38,406		2,467,1 159,2 2,303,5 4,6 2,467,7 11,1 76,4 87,4 76,5 14,1,6 14,1,6 38,4
Summar Total Tra 580 581	TRANSMISSION y of Transmission SE SG CAGW CAGE JBG Insmission Exper Operation Supe D Load Dispatchin D Station Expens D Overhead Line D	nse by Factor envision & Eng PW pw ing PW pPW ing PPW ise PPW Expenses	gineering S SNPD S SNPD S SNPD	B2	(7,530) 13,701,233 1,980,163 10,224,425 1,476,309 20,336 13,701,233 100,385 1,181,677 1,282,062 1,183,948 1,183,948 341,931 8,327 350,257 532,257 2,666	(6,916) 11,233,476 1,820,891 7,920,497 1,476,309 15,779 11,233,476 89,299 1,105,272 1,194,571 1,107,396 1,107,396 327,793 7,788 335,582 493,851 2,494	2,467,757 159,272 2,303,929 4,556 2,467,757 11,086 76,405 87,491		2,467,7 159,2 2,303,8 4.5 2,467,7 11,6 76,6 76,6 14,1 14,6 38,4
Summar Total Tra 580 581	TRANSMISSION y of Transmission SE SG CAGW CAGE JBG Insmission Exper Operation Supe D Load Dispatchin D Station Expens D Overhead Line D	in Expense by Inse by Factor Private Annual Private Ing	r Factor gineering S SNPD S SNPD S SNPD	B2	(7,530) 13,701,233 1,980,163 10,224,425 1,476,309 20,336 13,701,233 100,385 1,181,677 1,282,062 1,183,948 1,183,948 341,931 8,327 350,257	(6,916) 11,233,476 1,820,891 7,920,497 1,476,309 15,779 11,233,476 89,299 1,105,272 1,194,571	2,467,757 159,272 2,303,929 - 4,556 2,467,757 11,096 76,405 87,491 76,552 76,552 14,137 538 14,676 38,406		2,467,7 159,2 2,303,8 4.5 2,467,7 11,6 76,6 76,6 14,1 14,6 38,4
Summar Total Tra 580 581	TRANSMISSION Ty of Transmission SE SG CAGW CAGE JBG Insmission Expert D Load Dispatchin D Station Expens D Overhead Line D D	nse by Factor envision & Env envision & Env envision & Env e	r Factor gineering S SNPD S SNPD S SNPD	B2	(7,530) 13,701,233 1,980,163 10,224,425 1,476,309 20,336 13,701,233 100,385 1,181,677 1,282,062 1,183,948 1,183,948 341,931 8,327 350,257 532,257 2,666	(6,916) 11,233,476 1,820,891 7,920,497 1,476,309 15,779 11,233,476 89,299 1,105,272 1,194,571 1,107,396 1,107,396 327,793 7,788 335,582 493,851 2,494	2,467,757 159,272 2,303,929 4,556 2,467,757 11,086 76,405 87,491		2,467, 159, 2,303,6 4, 2,467, 11, 76, 87, 76, 14, 14, 14, 38,
Summar Total Tra 580 581	TRANSMISSION Ty of Transmission SE SG CAGW CAGE JBG Issumsmission Exper Operation Supe D Load Dispatchin D Station Expens D Overhead Line D Underground L	nse by Factor envision & Eng PW ing PW ing PW Expenses PW ine Expenses	gineering S SNPD SNPD SNPD SNPD	B2	(7,530) 13,701,233 1,980,163 10,224,425 1,476,309 20,336 13,701,233 100,385 1,181,677 1,282,062 1,183,948 1,183,948 341,931 8,327 350,257 532,257 2,666	(6,916) 11,233,476 1,820,891 7,920,497 1,476,309 15,779 11,233,476 89,299 1,105,272 1,194,571 1,107,396 1,107,396 327,793 7,788 335,582 493,851 2,494	2,467,757 159,272 2,303,929 4,556 2,467,757 11,086 76,405 87,491		2,467,7 159,2 2,303,8 4.5 2,467,7 11,6 76,6 76,6 14,1 14,6 38,4
Summar Total Tra 580 581 582 583	TRANSMISSION y of Transmission SE SG CAGW CAGE JBG Insmission Expert Operation Supe D Load Dispatchin D Station Expens D Overhead Line D Underground L	nse by Factor envision & Env envision & Env envision & Env e	Factor gineering S SNPD S SNPD S SNPD S SNPD	B2	(7,530) 13,701,233 1,980,163 10,224,425 1,476,309 20,336 13,701,233 100,385 1,181,677 1,282,062 1,183,948 1,183,948 341,931 8,327 350,257 532,257 2,666	(6,916) 11,233,476 1,820,891 7,920,497 1,476,309 15,779 11,233,476 89,299 1,105,272 1,194,571 1,107,396 1,107,396 327,793 7,788 335,582 493,851 2,494	2,467,757 159,272 2,303,929 4,556 2,467,757 11,086 76,405 87,491		2,467, 159, 2,303,6 4, 2,467, 11, 76, 87, 76, 14, 14, 14, 38,
Summar Total Tra 580 581 582 583	TRANSMISSION y of Transmission SE SG CAGW CAGE JBG Insmission Expert Operation Supe D Load Dispatchin D Station Expens D Overhead Line D Underground L	nse by Factor envision & Eng PW PW ing PPW ise PPW Expenses PW inne Expenses PW	gineering S SNPD SNPD SNPD SNPD	B2	(7,530) 13,701,233 1,980,163 10,224,425 1,476,309 20,336 13,701,233 100,385 1,181,677 1,282,062 1,183,948 1,183,948 341,931 8,327 350,257 532,257 2,666	(6,916) 11,233,476 1,820,891 7,920,497 1,476,309 15,779 11,233,476 89,299 1,105,272 1,194,571 1,107,396 1,107,396 327,793 7,788 335,582 493,851 2,494	2,467,757 159,272 2,303,929 4,556 2,467,757 11,086 76,405 87,491		2,467,7 159,2 2,303,8 4.5 2,467,7 11,6 76,6 76,6 14,1 14,6 38,4
Summar	TRANSMISSION y of Transmission SE SG CAGW CAGE JBG Insmission Expert Operation Supe D Load Dispatchin D Station Expens D Overhead Line D Underground L	nse by Factor envision & Eng PW PW ing PPW ise PPW Expenses PW inne Expenses PW	Factor gineering S SNPD S SNPD S SNPD S SNPD	B2	(7,530) 13,701,233 1,980,163 10,224,425 1,476,309 20,336 13,701,233 100,385 1,181,677 1,282,062 1,183,948 1,183,948 341,931 8,327 350,257 2,666 534,923	(6,916) 11,233,476 1,820,891 7,920,497 1,476,309 15,779 11,233,476 89,299 1,105,272 1,194,571 1,107,396 1,107,396 327,793 7,788 335,582 493,851 2,494 496,344	2,467,757 159,272 2,303,929 4,556 2,467,757 11,086 76,405 87,491		2,467,7 159,2 2,303,8 4.5 2,467,7 11,6 76,6 76,6 14,1 14,6 38,4
Summar Total Tra 580 581 582	TRANSMISSION Ty of Transmission SE SG CAGW CAGE JBG JBG D Load Dispatchin D Street Lighting	nse by Factor envision & Env PW Ing PW Ing PW Ing PW Expenses PW Expenses PW A Signal Syst	gineering S SNPD S SNPD S SNPD S SNPD	B2	(7,530) 13,701,233 1,980,163 10,224,425 1,476,309 20,336 13,701,233 100,385 1,181,677 1,282,062 1,183,948 1,183,948 341,931 8,327 350,257 2,666 534,923	(6,916) 11,233,476 1,820,891 7,920,497 1,476,309 15,779 11,233,476 89,299 1,105,272 1,194,571 1,107,396 1,107,396 327,793 7,788 335,582 493,851 2,494 496,344	2,467,757 159,272 2,303,929 4,556 2,467,757 11,086 76,405 87,491		2,467,7 159,2 2,303,8 4.5 2,467,7 11,6 76,6 76,6 14,1 14,6 38,4
Summar Total Tra 580 581 582 583	TRANSMISSION Ty of Transmission SE SG CAGW CAGE JBG ISSIONSMISSION Exper Operation Supper D Load Dispatchia D Station Expens D Overhead Line D Underground L D Street Lighting D	in Expense by Inse by Factor Privision & Eng P	gineering S SNPD S SNPD S SNPD S SNPD S SNPD	B2	(7,530) 13,701,233 1,980,163 10,224,425 1,476,309 20,336 13,701,233 100,385 1,181,677 1,262,062 1,183,948 1,183,948 341,931 8,327 350,257 2,666 534,923	(6,916) 11,233,476 1,820,891 7,920,497 1,476,309 15,779 11,233,476 89,299 1,105,272 1,194,571 1,107,396 1,107,396 327,793 7,788 335,582 493,851 2,494 496,344	2,467,757 159,272 2,303,929 4,556 2,467,757 11,086 76,405 87,491		2,467,7 159,2 2,303,8 4,5 2,467,7 11,0 76,4 87,4 76,5 14,1 5 14,6 38,4
Summar Total Tra 580 581 582	TRANSMISSION Ty of Transmission SE SG CAGW CAGE JBG ISSIONSMISSION Exper Operation Supper D Load Dispatchia D Station Expens D Overhead Line D Underground L D Street Lighting D	nse by Factor envision & Env PW Ing PW Ing PW Ing PW Expenses PW Expenses PW A Signal Syst	gineering S SNPD S SNPD S SNPD S SNPD	B2	(7,530) 13,701,233 1,980,163 10,224,425 1,476,309 20,336 13,701,233 100,385 1,181,677 1,282,062 1,183,948 1,183,948 341,931 8,327 350,257 2,666 534,923	(6,916) 11,233,476 1,820,891 7,920,497 1,476,309 15,779 11,233,476 89,299 1,105,272 1,194,571	2,467,757 159,272 2,303,929 4,556 2,467,757 11,086 76,405 87,491		(6 2,467,7 159,2 2,303,5 4,5 2,467,7 11,0 76,4 87,4 14,1 5 14,1 38,5

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AMA									
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	JSTED RESULTS OTHER	WASHINGTON	WASHII ADJUSTMENT	NGTON ADJ TOTAL
586	Meter Expense								
		PW	S		551,988	515,458	36,530	-	36,530
		PW	SNPD	D0	48,260	45,140 560,598	3,120 39,650		3,120 39,650
				B2	600,248	360,096	39,000		39,000
587	Customer Inst	allation Exper	nses						
		PW	S		985,649	906,539	79,110	-	79,110
		PW	SNPD	D0		- 000 500	70.440	-	70.440
				B2	985,649	906,539	79,110		79,110
588	Misc. Distribut	ion Expenses	i						
		PW	S		(37,101)	(41,189)	4,089	-	4,089
	. [PW	SNPD		367,864	344,079	23,785	-	23,785
				B2	330,763	302,890	27,874		27,874
589	Rents								
000		PW	s		262,049	248,418	13,631	-	13,631
	Г	PW	SNPD		2,203	2,060	142	· -	142
				B2	264,252	250,478	13,774		13,774
			,						
590	Maint Supervis	sion & Engine DPW	ering S .		266,383	250,758	15,625	-	15,625
		DPW	SNPD		366,715	343,004	23,711	-	23,711
		21 44	DIVI D	B2	633,097	593,761	39,336	*	39,336
591	Maintenance of								
		DPW	S		217,673	206,492	11,181	-	11,181
	Ĺ	PW	SNPD	В2	10,441 228,114	9,766 216,258	675 11,856		675 11,856
				D2	220,114	210,236	11,656		11,000
592	Maintenance o	f Station Equ	ipment						
		DPW	S		769,860	630,585	139,274	-	139,274
	I	PW	SNPD		169,070	158,139	10,932	-	10,932
500		(0		B2	938,930	788,724	150,206		150,206
593	Maintenance c	ot Overnead L DPW			7.546.911	7,011,336	535,575		535,575
		DPW DPW	S SNPD		135,206	126,463	8,742		8,742
			. .	B2	7,682,117	7,137,799	544,317	in-	544,317
594	Maintenance of								400.000
		OPW SPW	S		2,075,925	1,975,723	100,203	-	100,203
	L	PW	SNPD	B2	2,075,925	1,975,723	100,203		100,203
					2,010,020	1,010,120	100,200		100,200
595	Maintenance of	of Line Transf	ormers						
		DPW	S		-	-	-	-	-
	Ε	DPW	SNPD		98,787	92,399	6,387	*	6,387
				B2	98,787	92,399	6,387	-	6,387
596	Maint of Street	Liahtina & S	ional Svs						
330		PW	S S		225,840	209,671	16,169	-	16,169
		PW	SNPD		-	-	-	-	· · · · · · · · · · · · · · · · · · ·
				B2	225,840	209,671	16,169	-	16,169
507	14-1-1-	£ 1.6.4.4							
597	Maintenance of	of Meters DPW	S		462,752	434,990	27,762	_	27,762
		DPW DPW	SNPD		462,752 174,442	434,990 163,163	11,279	-	11,279
				B2	637,194	598,153	39,041		39,041
598	Maint of Misc.								_
		DPW DPW	S		108,292	107,776	516	-	516
	L)PW	SNPD	B2	(94,812) 13,480	(88,682) 19,094	(6,130) (5,615)		(6,130) (5,615)
				DZ	13,400	19,094	(3,613)		(3,613)
TOTAL D	DISTRIBUTION	EXPENSE		B2	18,085,447	16,804,557	1,280,890		1,280,890
			_						
Summar	y of Distribution	Expense by I	Factor		14 440 704	49 007 500	4.040.004		4.040.004
	S				14,410,794	13,367,500	1,043,294	-	1,043,294
	SNPD				3,674,653	3,437,057	237,596	-	237,596
Total Dis	tribution Expens	se by Factor		B2	18,085,447	16,804,557	1,280,890	-	1,280,890
		.,						Active intersections and a second	
901	Supervision								
001	,	CUST	S		185	185	-	-	-
501									
301		CUST	CN	B2	245,890 246,076	228,850 229,035	17,040 17,040		17,040 17,040

AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UN TOTAL	ADJUSTED RESULTS OTHER	WASHINGTON	WASHIN ADJUSTMENT	GTON ADJ TOTAL
902	Meter Reading				4 400 000	4.000.010			
		CUST CUST	S CN		1,423,920 137,586	1,356,917 128,052	67,003 9,535		67,003 9,535
		5001	OI	B2	1,561,506	1,484,969	76,538	-	76,538
				-					
903	Customer Red	ceipts & Colle CUST	ctions		739,776	681,504	58,273		58,273
		CUST	CN		3,931,687	3,659,217	272,470	-	272,470
				B2	4,671,463	4,340,721	330,743	-	330,743
004	Linnellantible								
904	Uncollectible /	CUST	s		604,391	551,846	52,545	_	52,54
		D	SG		-	-	-	-	-
	•	CUST	CN		0	0	0		(
				B2	604,391	551,846	52,545		52,545
905	Misc. Custom	er Accounts E	Expense						
		CUST	s		-	-	-	-	-
	(CUST	CN	B2	(3,085)	(2,871)	(214)	*	(214
				52	(3,085)	(2,871)	(214)	· · · · · · · · · · · · · · · · · · ·	(214
TOTAL (CUSTOMER AC	COUNTS E	XP	B2	7,080,352	6,603,700	476,652	•	476,652
Summan	y of Customer A	Accte Evn hv	Factor						
Junindi	y of Custoffier A	roote Exp by	, 46101		2,768,273	2,590,452	177,821	-	177,821
	CN				4,312,079	4,013,247	298,832	•	298,832
Total Cus	SG stomer Account	e Evnence hi	Eactor	B2	7,080,352	6,603,700	476,652		476,652
Total Out	stomer Account	a Exherise ni	/ r actor	D2	7,000,332	0,003,700	470,032		470,032
907	Supervision								
		CUST CUST	S CN			20000	2.010	*	- 0.040
	,	5051	CN	B2	29,007 29,007	26,997 26,997	2,010		2,010 2,010
				-	25,007	20,007	2,010		2,010
908	Customer Ass		_						
		CUST CUST	S CN		10,067,057 163,981	9,219,782 152,617	847,275 11,364	-	847,275 11,364
		5001	OIV	B2	10,231,039	9,372,399	858,639	-	858,639
909	Informational	& Instructiona CUST	al Adv S		120,971	92,719	28,252		28,252
		CUST	CN		190,884	177,655	13,228	-	13,228
				B2	311,854	270,374	41,481	-	41,481
910	Misc. Custom	or Conside							
310		CUST	s		-	_	-	-	-
	(CUST	CN		27,517	25,610	1,907	-	1,907
				B2	27,517	25,610	1,907		1,907
TOTAL	CUSTOMER SE	RVICE EXP	ENSE	B2	10,599,417	9,695,380	904,037	-	904,037
Cummon	of Customes C	Camilaa Ewa b	Conton						
Junnar	y of Customer 5 S	service Exp D	y racioi		10,188,028	9,312,501	875,527	-	875,527
	CN				411,389	382,879	28,510	-	28,510
Total Cus	stomer Service	Expense hy !	Factor	B2	10,599,417	9,695,380	904,037		904,037
Total Gua	Storrier Dervice	Expense by i	actor	DZ	10,555,411	3,033,300	304,037		904,007
911	Supervision								
J11		CUST	s		_	-	_		_
		CUST	CN		-	-		*	•
					-	-	-	-	
912	Demonstration	n & Seilina F	pense						
	(CUST	S		-	-	-	-	-
	(CUST	CN			-		· · · · · · · · · · · · · · · · · · ·	
								-	
913	Advertising Ex	pense							
		CUST	\$		-	-	-	-	+
	(CUST	CN		-	-	-	-	-
					-	-	-	-	-

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		DUC	MCA		LINADI	HETED DECIMAL		MACHINE	TON
FERC ACCT		BUS FUNC	WCA FACTOR	Ref	TOTAL	USTED RESULTS OTHER	WASHINGTON	WASHING ADJUSTMENT	ADJ TOTAL
916	Misc. Sales E								
		CUST	S		-	-	-	-	-
		CUST	CN					<u>.</u>	-
				B2	-		•	· · · · · · · · · · · · · · · · · · ·	
TOTAL	SALES EXPEN	ISE			_	-	_	-	_
				==					
Total Sa	ales Expense by	Factor							
	S				-	-	~	-	-
Total Sa	CN ales Expense by	Factor		B2 -	-			-	
1010100	and Expende by	1 40101							
Total C	ustomer Servi	e Exp Includii	ng Sales		10,599,417	9,695,380	904,037	-	904,037
920	Administrativ	e & General Sa					··········		
		PTD	S		(27,851)	(27,851)	-	•	-
		CUST PTD	CN SO		6,751,051	6 200 066	461,195	-	461,195
		PID	30	B2	6,723,200	6,289,856 6,262,005	461,195		461,195
				D2	0,720,200	0,202,000	401,130		407,100
921	Office Suppli	es & expenses							
		PTD	S		16,161	16,109	52	-	52
		CUST	CN		16,368	15,234	1,134	-	1,134
		PTD	so	D 0	697,313	649,676	47,637	-	47,637
				B2	729,841	681,019	48,822	-	48,822
922	A&G Expens	es Transferred							
0	nao Expens	PTD	s			~		-	-
		CUST	CN		-	-	-	-	-
		PTD	so		(2,598,261)	(2,420,762)	(177,499)	-	(177,499)
				B2	(2,598,261)	(2,420,762)	(177,499)		(177,499)
000	Outside Co	iana							
923	Outside Serv	ices PTD	s		06 045	60 604	33,154		20 454
		PID P	CAGW		96,845	63,691	33,154	-	33,154
		PTD	so		1,091,389	1,016,832	74,558	_	74,558
				B2	1,188,235	1,080,523	107,712	*	107,712
924	Property Insu	rance							
			S		646,588	646,588	•	-	-
		PTD	CAGW SO		641,685	- 597,848	43,836	-	43,836
		- 10	30	B2	1,288,273	1,244,437	43,836	-	43,836
					1,200,210		.0,000		
925	Injuries & Da	nages							
		PTD	so		858,004	799,390	58,614	-	58,614
				B2	858,004	799,390	58,614		58,614
926	Employee De	nsions & Benef	Sten						
520		LABOR	S				_		_
		CUST	CN		_	_	-	-	-
		LABOR	SO		-	-	-	-	-
				B2	-	-		-	-
007	Formal Section Bo								
927	Franchise Re	quirements DMSC	S						
		DMSC	so		•				-
				B2	-	-			
928		ommission Exp							
		DMSC	S		1,254,905	1,071,722	183,183	-	183,183
		CUST DMSC	CN SO		124,051	115,577	- 8,474	-	- 8,474
		CUST	CAGW		196.118	151,926	44,192	-	44,192
		DMSC	CAGE		15,011	15,011	.,,,,,,		11,102
		FERC	SG		163,236	150,107	13,130	-	13,130
				B2	1,753,321	1,504,342	248,980	*	248.980
000	B 5 = -								
929	Duplicate Ch								
		LABOR LABOR	s so		(380,944)	(354,920)	(26,024)		(26,024)
		2.001	50	B2	(380,944)	(354,920)	(26,024)	-	(26,024)
						A (5 : 15 - 5 d			\/
930	Misc General								
		PTD	S		11,048	7,048	4,000	•	4,000
		CUST	CAGE		- 586 020	- 545.986	40.034	-	40.034
		LABOR	SO	B2	586,020 597,068	545,986 553,034	40,034 44,034	-	40,034 44,034
				J	307,000	000,004	77,004	-	74,034
931	Rents								
		PTD	S		80,194	80,172	21	-	21
		PTD	so		379,977	354,019	25,958	*	25,958
				B2	460,170	434,191	25,979	-	25,979
						ŧ			
	Maintanas -	of Conomi Di-	n#		19,732	19,680	52		52
935		of General Plar G				13,000	U4.	-	JZ
935		G	S			3.449	257	-	257
935					3,706 2,141,990	3,449 1,995,661	257 146,329	-	257 146,329
935		G CUST	S CN	B2	3,706			*	
935		G CUST G	S CN SO		3,706 2,141,990 2,165,427	1,995,661 2,018,790	146,329 146,637		146,329 146,637
935 TOTAL :		G CUST G	S CN SO	B2	3,706 2,141,990	1,995,661	146,329	-	146,329
935	ADMINISTRAT	G CUST G IVE & GEN EX	S CN SO		3,706 2,141,990 2,165,427	1,995,661 2,018,790	146,329 146,637		146,329 146,637
935	ADMINISTRAT	G CUST G IVE & GEN EX	S CN SO		3,706 2,141,990 2,165,427 12,784,336	1,995,661 2,018,790 11,802,049	146,329 146,637 982,287		146,329 146,637 982,287
935	ADMINISTRAT	G CUST G IVE & GEN EX	S CN SO		3,706 2,141,990 2,165,427	1,995,661 2,018,790	146,329 146,637		146,329 146,637
935	ADMINISTRAT ry of A&G Expe S	G CUST G IVE & GEN EX	S CN SO		3,706 2,141,990 2,165,427 12,784,336	1,995,661 2,018,790 11,802,049 1,881,495	146,329 146,637 982,287 220,462	58,614	146,329 146,637 982,287 279,076
935 TOTAL	ADMINISTRAT ry of A&G Expe S SO SG CN	G CUST G IVE & GEN EX	S CN SO		3,706 2,141,990 2,165,427 12,784,336 2,101,956 10,292,274 163,236 20,073	1,995,661 2,018,790 11,802,049 1,881,495 9,589,163 150,107 18,682	146,329 146,637 982,287 220,462 703,112 13,130 1,391	58,614	146,329 146,637 982,287 279,076 703,112 13,130 1,391
935 TOTAL	ADMINISTRAT ry of A&G Expe S SO SG CN CAGW	G CUST G IVE & GEN EX	S CN SO		3,706 2,141,990 2,165,427 12,784,336 2,101,956 10,292,274 163,236 20,073 196,118	1,995,661 2,018,790 11,802,049 1,881,495 9,589,163 150,107 18,682 151,926	146,329 146,637 982,287 220,462 703,112 13,130 1,391 44,192	58,614	146,329 146,637 982,287 279,076 703,112 13,130 1,391 44,192
935 TOTAL	ADMINISTRAT ry of A&G Expe S SO SG CN CAGW CAGE	G CUST G IVE & GEN EX	S CN SO	B2	3,706 2,141,990 2,165,427 12,784,336 2,101,956 10,292,274 163,236 20,073 196,118 15,011	1,995,661 2,018,790 11,802,049 1,881,495 9,589,163 150,107 18,682 151,926 15,011	146,329 146,637 982,287 220,462 703,112 13,130 1,391 44,192	58,614 - - - -	146,329 146,637 982,287 279,076 703,112 13,130 1,391 44,192
935 TOTAL	ADMINISTRAT ry of A&G Expe S SO SG CN CAGW	G CUST G IVE & GEN EX	S CN SO		3,706 2,141,990 2,165,427 12,784,336 2,101,956 10,292,274 163,236 20,073 196,118	1,995,661 2,018,790 11,802,049 1,881,495 9,589,163 150,107 18,682 151,926	146,329 146,637 982,287 220,462 703,112 13,130 1,391 44,192	58,614	146,329 146,637 982,287 279,076 703,112 13,130 1,391 44,192

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	AMA FERC		BUS	WCA			UNADJUS	TED RESULTS		WAS	HINGTON
	ACCT	DESCRIP		FACTOR	Ref	TOTAL		OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1056	403SP	Steam Depre	eciation								
1057			P	DGP			-		-	-	-
1058			P	DGU			-	-	-	-	-
1059			P P	SG		432.	447	225 000	07.446	-	07.440
1060 1061			P	CAGW CAGE		9,579,		335,002 9,579,702	97,446	-	97,446
1062			P	JBG		1,817,		1,410,518	407,293	_	407,293
1063			P	S		.,,	-	-		-	
1064					В3	11,829,	960	11,325,221	504,739	-	504,739
1065											
1066	403NP	Nuclear Dep		D.O.D.							
1067 1068			P	DGP							-
1069							-		•		*
1070	403HP	Hydro Depre	ciation								
1071		, , , , ,	P	DGP			-	-	-	-	-
1072			P	DGU			-	-	-		-
1073			P	CAGW		1,682,		1,303,138	379,059	-	379,059
1074			P P	CAGE		468,		468,090	-	-	-
1075 1076			P	CAGW CAGE			-	-		•	-
1077			•	OAOL	В3	2,150,	287	1,771,228	379,059	-	379,059
1078											
1079	4030P	Other Produc	ction Depreciatio								
1080			P	DGU			-	-	•	-	•
1081			P P	SG		0.500	-		-	-	-
1082 1083			P	CAGW CAGE		3,568, 6,101,		2,764,444 6,101,010	804,126	-	804,126
1084			P	CAGE		0,101,	-	0,101,010	-	-	
1085			P	CAGE			_	-	-	-	
1086					В3	9,669,	580	8,865,454	804,126		804,126
1087											
1088	403TP	Transmission	n Depreciation	505							
1089 1090			T	DGP DGU			-	-	-	-	-
1091			Ť	CAGW		2.006.	014	1,553,987	452.027	-	452,027
1092			Ť	CAGE		6,037,		6,037,570			**
1093			T	JBG			918	57,356	16,562	-	16,562
1094			T	SG			518	4,154	363	-	363
1095					В3	8,122,	019	7,653,067	468,952	-	468,952
1096 1097											
1098											
1099	403	Distribution I	Depreciation								
1100	360	Land & Land Right		S			330	35,900	430	-	430
1101	361	Structures	DPW	S		132,		128,813	3,601	-	3,601
1102	362	Station Equipment		S S		1,694,		1,606,013	88,592	-	88,592
1103 1104	363 364	Storage Battery Eq Poles & Towers		S		3,197,	- 736	2,868,544	329,192		329,192
1105	365	OH Conductors		s		1,719,		1,571,011	148,485		148,485
1106	366	UG Conduit	DPW	S		711,		650,543	61,153	-	61,153
1107	367	UG Conductor	DPW	S		1,573,	655	1,516,456	57,200	-	57,200
1108	368	Line Trans	DPW	S		2,516,		2,269,363	246,883	-	246,883
1109 1110	369 370	Services	DPW DPW	S S		1,097, 514,		984,904	112,282	-	112,282
1111	371	Meters Inst Cust Prem	DPW	S			442	477,846 38,859	36,763 1,583		36,763 1,583
1112	372	Leased Property	DPW	S		-70,	-	-		_	-
1113	373	Street Lighting	DPW	S		176,	608	165,701	10,907	-	10,907
1114					B3	13,411,	023	12,313,953	1,097,070	-	1,097,070
1115	10000										
1116	403GP	General Dep				1,235,	C7C	1,112,387	123,188		100 100
1117 1118			G-SITUS G-DGP	S DGP		1,230,	-	1,112,307	123,100	-	123,188
1119			G-DGU	DGU				_		_	_
1120			P	SE			-	-	-	· -	-
1121			CUST	CN		104,		96,851	7,212	-	7,212
1122			G-SG	SG			124	114	10	-	10
1123			PTD G-SG	SO CAGW		1,221,		1,138,204	83,457	-	83,457
1124 1125			G-SG	CAGW		175, 488,		136,021 488,991	39,566		39,566
1126			P	JBG			220	28,880	8,339	-	8,339
1127			P	JBE		31,	18	14	4	_	4
1128			P	CAEE		2,	306	2,306	-	-	- '
1129			G-SG	CAGE			-	-	-	-	-
1130			G-SG	CAGE	ъ.		-	2 000 700	- 204 270	-	- 004 770
1131 1132					В3	3,265,	U44	3,003,768	261,776		261,776
1102											

	OCTOBE	ER 2013 West C	ontrol Area							
	FERC		BUS	WCA		UNAD	USTED RESULTS		WASHI	NGTON
_	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1133	403GV0	General Vehicle							-	
1134		G	S-SG	SG		-				-
1135 1136							-		-	
1137	403MP	Mining Depreci	iation							
1138	4031411	P		CAEE		_	_	_	_	-
1139		,			В3	-	-		-	*
1140					*******					
1141	403EP	Experimental F								
1142		P		DGP		•	•	-	-	-
1143		P		SG		-		-	-	-
1144 1145	4031	ARO Deprecial	Non			-				
1146	4031	ANO Deprecia	шон	s		2.7	_	_	_	-
1147				Ü			-	-	-	-
1148										.,
1149										
1150	TOTAL	DEPRECIATION	EXPENSE		В3	48,448,414	44,932,691	3,515,723	*	3,515,723
1151										
1152	Summary	of Depreciation E:	xpense by Facto	or		44.040.500	40 400 040	4 000 050		4 000 050
1153 1154		S DGP				14,646,598	13,426,340	1,220,258	•	1,220,258
1154		DGP				-	-	-	-	-
1156		SG				4,642	4,269	373		373
1157		so				1,221,662	1,138,204	83,457	-	83,457
1158		CN				104,062	96,851	7,212	-	7,212
1159		SE				•	-	-	-	-
1160		CAGW				7,864,816	6,092,591	1,772,224	-	1,772,224
1161		CAGE				22,675,362	22,675,362	-	-	-
1162		CAEW				0.000	0.000	-	-	-
1163 1164		CAEE JBG				2,306 1,928,948	2,306 1,496,754	432,194	-	432,194
1165		JBE				18	1,430,734	432,134	-	452,154
1166	Total De	preciation Expen	se By Factor		В3	48,448,414	44,932,691	3,515,723	-	3,515,723
1167			,		-					
1168	404GP	Amort of LT Pia								
1169			SITUS	S		38,216	32,176	6,040	-	6,040
1170			SG	SG		-			-	
1171			TD	SO DGU		68,517	63,837	4,681	-	4,681
1172 1173			DGU CUST	CN		4,703	4,377	326	-	326
1174			SG	CAGW		4,703	4,377	320		320
1175			-SG	CAGE		-	_		-	
1176			DGP	DGP		-	· -	-	-	-
1177					B4	111,437	100,390	11,047	-	11,047
1178										
1179	404SP	Amort of LT Pla								
1180 1181		P P		SG DGP		-	-	-	-	-
1182		r		DGF						<u>-</u>
1183					_					
1184	404IP	Amort of LT Pla	ant - Intangible	e Plant						
1185			SITUS	S		392,759	392,759	-	-	*
1186		P		SE					-	
1187			SG	SG		392,701	361,114	31,586	-	31,586
1188			TD	SO CN		1,429,859	1,332,179	97,680	-	97,680
1189 1190			SUST SG	CAGW		120,818	112,446	8,373	-	8,373
1191			SG	CAGE		_	_			
1192			DGP	DGP		-	_	_	_	-
1193			SG	CAGE		-	*	•	-	-
1194		I-	SG	CAGE		*	-	-	-	-
1195			SG	CAGW		805,300	623,837	181,463	-	181,463
1196			SG	CAGE		329,311	329,311		-	- 20
1197 1198		P		JBG CAEW		160	124	36	-	36
1198		P		CAEV		3,835	3,835	-	-	-
1200			DGU	DGU		5,655	-	-	-	_
1201					B4	3,474,744	3,155,605	319,138	-	319,138
1202										
1203	404MP	Amort of LT Pla								
1204		P	,	SE		-	*	*		-
1205 1206					-		-	-	-	-
1200										

AMA FER ACC	T DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJ TOTAL	USTED RESULTS OTHER	WASHINGTON	WASHI ADJUSTMENT	NGTON ADJ TOTAL
4040F	P		CAGE			-			-
	P		CAGE	В4	-	*	-	-	
					-				
404HP	Amortization of	Other Electric	Plant						
	P		DGP		-	-	-	-	
	P		DGU CAGW		22,839	17,692	- 5,146	-	- 5,146
	P		CAGE		-	17,092	-	-	5,140
	P		SG	n		- 17.000			
				B4	22,839	17,692	5,146		5,146
	Amortization of Li	mited Term P	lant	B4	3,609,019	3,273,688	335,331		335,33
405	Amortization of								
	G	iP	S		-	-	-	-	-
				B4	-	-	-	-	-
406	Amadization of	Dlant Associate	tion Adi						
406	Amortization of P		S S				_	_	_
	P		DGP		-	-	-	-	-
	P		DGU CAGW		-	-	-	-	-
	P		CAGE		405,177	405,177	-	-	-
	P P		SG		-	-	-		-
	,		SO	B4	405,177	405,177	-	-	
407	Amort of Prop								
	G	PW P	s so		196,943	196,893	50	-	5
	P		DGP			-	-	-	· -
	P P		SE		-	-	-	•	
	P		CAGW CAGE		-	-	-	-	-
	P		CAEW		-	-	-	-	-
	P P		SG-P SG		-	-	-	-	-
	P		TROJP		-	-	-	-	
				B4	196,943	196,893	50		5
TOTAL	L AMORTIZATION	EXPENSE		B4	4,211,138	3,875,757	335,381		335,38
	ary of Amortization	Expense by F	actor		007 010	204 200	0.000		0.00
	S SE				627,918	621,828	6,090	-	6,09
	TROJP				-	-	-	-	-
	SG-P DGU					-	-	-	
	SO				1,498,377	1,396,016	102,361	-	102,36
	JBG				160	124	. 36	-	3
	SSGCH CN				125,521	116,822	8,699	-	8,69
	CAGW				828,139	641,530	186,609	-	186,60
	CAGE CAEW				734,488	734,488	-	-	-
	CAEE				3,835	3,835	-		-
Total A	SG mortization Evnon	oo hy Easter		В4	392,701 4,211,138	361,114 3,875,757	31,586 335,381	-	31,58 335,38
408	mortization Expen Taxes Other Th			D-4	4,211,130	3,073,737	333,361	-	330,30
	G	P	S		3,863,813	2,838,039	1,025,774	-	1,025,77
	9		GPS SO		10,887,590 (210,611)	10,143,810 (196,223)	743,780 (14,388)	-	743,78 (14,38
	P		SE		18,961	17,525	1,435	-	1,43
	P		SG		-	-	-	-	-
	G	MSC P	OPRV-ID EXCTAX		-	-	-	-	-
	G	P	CAGE		175,692	175,692	-	-	-
			CAEW		20 544	36,511	-	-	-
	P		CAFE						
	P TAXES OTHER		CAEE	В5 —	36,511 14,771,957	13,015,354	1,756,602		1,756,602

Mathematical Content Mathematical Credit Food Food		AMA FERC		BUS	MICA		HAIAD II	ieten neoin te		VALACILI	NCTON
187 187			DESCRIP		WCA FACTOR	Ref			WASHINGTON		
### PTD CAGE (151,08) (151,069)		41140	Deferred Inv	estment Tay Cre	dit - Fed						
151,008 151,	287	41110	Doron da mi				(151,008)	(151,008)	-	-	-
Second S						B7	(151.008)	(151,008)			
PTD CAGE	290					٠,	(101,000)	(101,000)			
Section Sect		41141	Deferred Inv				_	_		_	_
Total Defended Tota	93				CAGL		-	_			
Total Defended Part De						B7			-		
		TOTAL	DEFERRED IT	гс		B7	(151,008)	(151,008)	<u>-</u>	-	
1899 1899											
GP		427	Interest on I	ong-Term Debt							
29.222.051	800			GP			-	-	-	-	-
Montration of Debt Disc & Exp 403,870 378,590 25,280 25,				GP	SNP					-	
Second							25,222,001	21,392,930	1,029,113		1,029,113
1906 1907 1908 1909		428	Amortization				400.070	070 500	05.000		05.000
State				GP	SINP					-	
Second Color	807	100			n - 1 - 1						
1310 1311		429	Amortization				(919)	(861)	(58)	-	(58)
Other Interest Expense NUTIL OTH	310									-	(58)
NUTIL OTH		431	Other Interes	st Expense							
1,387,855	113			NUTIL			-	-		-	
1,387,855							1 327 255	1 300 085		•	
AFUDC - Borrowed GP SNP (2,526,209) (2,368,084) (158,124) (158,1				Gi	ON						
SP		122	AEUDO Bo	errouse of							
Total Elec. Interest Deductions for Tax B6 28.486.649 26.703.568 1,783.081 1,783.081 1,783.081 3,7		432	AFODG - BO		SNP		(2,526,209)	(2,368,084)	(158,124)	-	(158,124)
Total Elec. Interest Deductions for Tax B6 28.486.649 26.703.568 1,783.081 - 1,783.081							(2,526,209)	(2,368,084)	(158,124)		(158,124)
Non-Utility Portion of Interest Non-Utility Number Number			Total Elec. Ir	nterest Deduction	s for Tax	B6	28,486,649	26,703,568	1,783,081		1,783,081
127 NUTIL NUTIL NU			Nam I Milita D	ortion of Interest		20000					
128 128 NUTIL NUTIL NUTIL 1					NUTIL		-	-			2
1328 131 NUTIL N	26		428	NUTIL			-	-	-	-	-
Total Non-utility Interest							-	-	-	-	-
	29										
Total Interest Deductions for Tax			Total Non-	utility Interest				*			
335	32		Total Interes	t Deductions for	Tax		28,486,649	26,703,568	1,783,081	-	1,783,081
Interest & Dividends GP S GP GP											
Sag	35	419	Interest & Di								
Total Operating Deductions for Tax							(4 021 104)	(A 613 15Q)		• .	(308 035)
340	38		Total Operat							-	(308,035)
41010 Deferred Income Tax - Federal-DR											
343 P	41	41010	Deferred Inc								
344 GP SCHMDEXP							•	-	-	-	-
346 GP SNP								-	-	-	-
347							-	-	-	-	-
348							-		-	-	
SSO							-	-	-	-	-
351 CUST CAEW							-	-	-	-	-
352 CUST CN							-		-	-	-
354 PT CAGW	52			CUST	CN		-	-	-	-	-
355							• -	-	-	-	-
356 P JBG	55			PT			-	-		-	
358 DPW SNPD 359 87 360	56				JBG		-	-	-	-	-
359 87 <u></u>								-	-	-	-
	59					B7		-	*		

OCTOBER	2013	west	Control	Are

	AMA									
	FERC		BUS	WCA			UNADJUSTED RESULTS		WASHINGTO	
	ACCT	DESCRI		FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT AD	J TOTAL
1363	41110	Deferred Inc	come Tax - Federa							
1364			GP	S			-	•	-	~
1365			DPW GP	CIAC			-	-	-	-
1366 1367			GP GP	SCHMDEXP SNP			-	-	-	-
1368			PT	SG			-	-	•	-
1369			PT	SNPD						_
1370			LABOR	SO				_	_	-
1371			IBT	TAXDEPR				_	_	_
1372			CUST	JBG				_	_	-
1373			CUST	BADDEBT			-	-	-	-
1374			GP	GPS				-	-	-
1375			P	TROJD			-	-	•	-
1376			P	JBE			~	-	-	-
1377			- PT	CAGW			-	-	-	-
1378			PT	CAGE			-		-	-
1379			P	SE			-	-	-	-
1380			P	CAEE	D.7					
1381 1382					B7		*	······································		·
1383	TOTAL D	FEEDREN I	NCOME TAXES		В7	-		_	_	_
1384			Flow Through		υ,					
1385	00/11/1/11	7100180110	SCHMAF	s					-	
1386			SCHMAF	SNP			_	_	-	_
1387			SCHMAF	so			_		-	
1388			SCHMAF	SE			_	-	_	-
1389			SCHMAF	TROJP			-	-	-	
1390			SCHMAF	DGP				-	-	-
1391					B6		-	_	-	
1392										
1393	SCHMAP	Additions -	Permanent							
1394			P	S			-	-	-	~
1395			P	BADDEBT			-	-	-	-
1396			P	JBE			-	-	-	-
1397			P	SCHMDEXP			-	~		-
1398			P P	CAEE			-	-	-	-
1399 1400			P	CAGW CAGE					-	-
1401			LABOR	SNP				-	-	-
1402			SCHMAP-SO	so				-	_	_
1403			00.11.717							
1404					В6	***************************************		-	-	-
1405										
1406	SCHMAT	Additions -	Temporary							
1407			SCHMAT-SITUS					-	-	-
1408			P	JBE			-	•	-	-
1409			DPW	CIAC			-	-	-	-
1410			SCHMAT-SNP P	SNP			-	+	•	•
1411			P	TROJD			-	-	-	-
1412 1413			SCHMAT-SE	CN SE			-	•		-
1413			P SCHMAT-SE	SG				-		-
1415			SCHMAT-GPS	GPS				-	-	-
1416			SCHMAT-SO	so					•	-
1417			SCHMAT-SNP	SNPD				-	-	-
1418			P	JBG			-	-	-	*
1419			CUST	BADDEBT				-	-	-
1420			P	CAGW			-	-		-
1421			P	CAGE			-	-	-	-
1422			SCHMAT-SE	CAEW			-	-	-	
1423			SCHMAT-SE	CAEE			-	-	-	-
1424			BOOKDEPR	SCHMDEXP		***************************************	-	-	w	-
1425					В6		•	· · · · · · · · · · · · · · · · · · ·	-	-
1426	TOTAL	HEDITE	M ADDITIONS		De.			_	-	
1427 1428	TOTAL S	NUEDOFF -	M ADDITIONS		В6		*	-	- ,	-
1428	SCHMDE	Deductions	s - Flow Through							
1430	JO, IIVIDE	- Cudulion is	SCHMDF	S					_	-
1431			SCHMDF	CAGW				-		-
1432			SCHMDF	CAGE				-		-
1433			SCHMDF	DGP			-	~ _	+	
1434			SCHMDF	DGU			-	<u> </u>	-	-
1435					В6		-	-	r	

FERC		BUS	WCA		HINAD	JUSTED RESULTS		WASHI	NGTON
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
SCHMDF	Deductions	- Permanent SCHMDP	S				_	_	_
		P	SE		-	-	_	_	-
		P	CAEW		-	-	-	-	-
		P	CAEE			•		*-	-
		PTD	SNP JBE		•	-	-	-	-
		P	SCHMDEXP		-	-	-	-	-
		SCHMDP-SO	so		-	-	-	-	-
				B6	-	-	_	*	-
COUNT	D = d d =	- Temporary							
SCHNIDI	Deductions	GP Tellipolary	S				-		_
		CUST	BADDEBT		-	-	-	-	
		CUST	CN		-	-	-	-	-
		SCHMDT-SNP DPW	SNP SNPD		-	-	-	-	-
		P	JBE		-		-	-	
		P	SE		-	-		-	
		SCHMDT-SG	SG			-	-	-	
		SCHMDT-GPS SCHMDT-SO	GPS SO		w.	-	-	-	
		TAXDEPR	TAXDEPR		-	-	-	-	
		SCHMDT-SG	CAGW		-	-	-	-	
		SCHMDT-SG	CAGE		*	-	-	-	
		P	JBG			-	-	-	
		P P	CAEE TROJD		-	-	-	-	
			111000	В6	-	-		-	•
TOTAL SC	HEDULE - N	A DEDUCTIONS		B6	-	-		-	
TOTAL SC	HEDULE - N	ADJUSTMENT	s	В6	-	_	_	-	
				-					
		_							
40911	State Income	BT BT	IBT		6,904,379	6,904,379			_
	Credits	IBT	IBT		0,004,515	0,004,075	-		
			CAGE			-	-	-	-
TOTAL ST	TATE TAXES	IBT	IBT -	В6	6,904,379	6,904,379			
10171	ALL IAAL	,			0,004,070	0,004,010			
	of Taxable				400,748,094	372,103,107	28,644,987		28,644,9
	Operating Re				400,740,004	372,103,107	20,044,307		20,044,3
	O & M Exp				157,299,805	136,100,161	21,199,644	-	21;199,6
		on Expense			48,448,414	44,932,691	3,515,723	-	3,515,7
		on Expense er Than Income			4,211,138 14,771,957	3,875,757 13,015,354	335,381 1,756,602	-	335,3 1,756,6
		Dividends (AFUD	C-Equity)		(4,921,194)	(4,613,159)	(308,035)	-	(308,0
		nue & Expense	497		(24,043)	(24,043)	(0)	-	
		rating Deductions			219,786,077	193,286,761	26,499,315	-	26,499,3
1	Other Deduc Interest De				28,486,649	26,703,568	1,783,081		1,783,0
	Interest on				20,400,043	20,703,300	1,765,001	-	1,703,0
		A Adjustments			-	-	-	-	
	income Be	efore State Taxes			152,475,368	152,112,778	362,590	-	362,5
	State Income	Taxes			6,904,379	6,904,379	-	-	
					······				
Total Taxa	bie income			-	145,570,990	145,208,399	362,590	_	362,5
Tax Rate					35.0%	35.0%	35.0%	35.0%	35
								33.370	
Federal In	come Tax - C	Calculated			50,949,846	50,822,940	126,907		126,9
Adiustman	ite to Colorda	ted Tay:							
40910	its to Calcula Fed. Credit	ted rax:	SE		-	_	_	-	
40910	Fed. Credit	P	JBE		*	-	-	-	
40910	Fed. Credit	P	SO		-	-	-	-	
40910	Fed. Credit	P	SG		-	-	~	•	
40910 40910	Fed. Credit Fed. Credit		CAGW CAEE		-	-	-	-	
			JALL		50,949.846	50,822,940	126,907		126.9
FEDERAL	INCOME I	4.6			00,040.040	00,022,040	120,001	-	120.0

	AMA										
	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJU	JSTED RESULTS OTHER	WASHINGTON	WASHII ADJUSTMENT	
514	310	Land and Land		PACION	Kei	IUIAL		OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
515	0.0	F		DGP			-	-	-		-
516		F		DGU			-	-	-	-	-
517		F		SG			-			•	
518 519		F		CAGW CAGE		1,355, 90,654,		1,050,331 90,654,504	305,522	-	305,522
520		F		JBG		1,161,		901,587	260,337	-	260,337
521		P		S		.,	-	-	-		
522		F	.	CAGE	_		-	-	_	*	
523					B8	93,172,	282	92,606,423	565,860	*	565,860
524	244	Charles was and	Immen com oot								
525 526	311	Structures and		DGP			_	_	_		
527		F		DGU			-	-	-	_	_
528		F		SG			-	-	-	-	-
529		F		CAGW		65,810,		50,981,033	14,829,456	-	14,829,456
530		F		CAGE		801,523,		801,523,084	20.742.502	•	20.742.500
531 532		F		JBG CAGE		137,213,	100	106,469,599	30,743,582	-	30,743,582
533				0/102	B8	1,004,546,	754	958,973,716	45,573,038		45,573,038
534					-					······································	
535	312	Boiler Plant Eq									
536		F		DGP			-	-	-	-	-
537 538		P		DGU SG			-	-	-	•	-
539		F		CAGW		121,587,	807	94,189,727	27,398,080	-	27,398,080
540		F		CAGE		3,294,460,		3,294,460,904	21,000,000		27,000,000
541		F		JBG		692,760,	627	537,542,717	155,217,909	-	155,217,909
542		F		S			-		_	-	
543					B8	4,108,809,	,338	3,926,193,348	182,615,990	-	182,615,990
544 545	314	Turbogenerato	r ! Inite								
546	314	F		DGP			_	_	_		_
547		P		DGU			-	-	-		-
548		P		SG			-	-	-	-	-
549		F		CAGW		54,942,		42,562,323	12,380,607	•	12,380,607
550 551.		F		CAGE JBG		733,983, 198,725,		733,983,649 154,199,980	44 525 047	-	44 525 047
552		F		CAGE		190,720,	.921	134,199,960	44,525,947	-	44,525,947
553				0/102	в8 —	987,652.	507	930,745,953	56,906,554	-	56,906,554
554					_						
555	315	Accessory Elec									
556 557		P P		DGP DGU			-	-		-	-
558		F		SG			-		-		-
559		F		CAGW		13,317,	.091	10,316,275	3,000,817	-	3,000,817
560		F		CAGE		404,851,		404,851,488	-	-	-
561		P		JBG		60,305,	617	46,793,718	13,511,899	-	13,511,899
562		P	,	CAGE		470.476	400	404.004.400	40.540.740	-	40.540.740
563 564					B8	478,474,	196	461,961,480	16,512,716		16,512,716
565											
566											
567	316	Misc Power Pla									
568		. P		DGP			-		-	-	-
569 570		P		DGU SG			-	-	-	•	-
571		P		CAGW		324,	377	251,283	73,094	-	73,094
572		P		CAGE		27,391,		27,391,753	-	-	-
573		P		JBG		4,083,		3,168,740	914,988	-	914,988
574		P	1	CAGE			_	_	-	-	-
575					в8	31,799,	857	30,811,775	988,082	-	988,082
576 577	317	Steam Plant Al	20								
578	517	P		s			_	_	_	-	_
579							-	-	-		-
580					-						
581	SP	Unclassified St									
582		P		CAGW		/40	070)	(40.070)	-	-	
583 584		F		CAGE SG		(40, 855.	970) 776	(40,970) 786,943	68.833	-	68,833
585		r		00		814,		745,973	68,833		68,833
586					_	011,					23,000
587		_									
588	Total Ste	am Production	Plant		в8	6,705,269,	740	6,402,038,668	303,231,073	-	303,231,073
589											

AMA FER		BUS	WCA	D-4		ADJUSTED RESULTS	WASHINGTON	WASHIN ADJUSTMENT	
ACC	ary of Steam Prod	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
Summ	S Steam From	uction Flam by	racio		_	_	_	_	_
	JBG				1,094,251,004	849,076,341	245,174,663		245,174,6
	JBE				-	•,	-	_	-
	SG				855,776	786,943	68,833	-	68,8
	CAGW				257,338,548	199,350,972	57,987,576		57,987,5
	CAGE				5,352,824,412	5,352,824,412	-	-	
	SSGCH		•		_	-	-	-	
Total 5	Steam Production I	Plant by Factor		B8	6,705,269,740	6,402,038,668	303,231,073		303,231,0
320	Land and Land	Rights		***************************************					
	F		DGP		-	-	-	-	
	F	,	SG			-		-	
					-	-	-	-	
321		Improvements							
	F		DGP		-	-	-	-	
	F	•	SG		*	-			
					-	_	-	_	
322	Reactor Plant								
	F		DGP		-	•	*		
	F	•	SG			·····	-		
						-	-		
00-									
323	Turbogenerato								
	F		DGP			*	•	-	
	F	,	SG		-	-	-	-	
					_	-		-	
		m to ter							
324	Land and Land								
	F		DGP		*	•	-	-	
	,	,	SG		-	-	-		
						· · · · · · · · · · · · · · · · · · ·	-	*	
20"	Mine Danie D	lant Cardens 1							
325	Misc. Power P	lant Equipment	DGP						
	F				•	-	•	-	
	r	•	SG				-	*	
					*	*	*	-	
NP	Unclassified M	uclear Plant - A	cct 300						
	F		SG		_	_	_		
			-		*			-	
Total	Nuclear Production	on Plant			-		-	-	
				No. chim			minden and a section of the section		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
Summ	ary of Nuclear Pro	duction Plant b	y Factor						
	DGP							-	
	DGU				-	=	-	-	
	SG				-			-	
Total N	Nuclear Plant by F	actor			*				
330	Land and Land								
	F		DGP		-	-	-	-	
	F		DGU					-	
	F		CAGW		25,370,020	19,653,247	5,716,773	=	5,716,
	F		CAGE		5,949,945	5,949,945	-	-	
	F		CAGW		-	-	-	-	
	F	,	CAGE			A= A= A 1.7 =	<u> </u>	-	
				B8	31,319,965	25,603,192	5,716,773	-	5,716,
00:									
331		Improvements							
551	F		DGP		-	•	-	•	
331	F		DGU		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	40= 000 == -		-	
331			CAGW		174,742,254	135,366,576	39,375,678	-	39,375,
331	F		CAGE		15,341,635	15,341,635	-	-	
331	F						_		
331	F	>	CAGW		-	=	-	-	
331	F	>		В8 —	190,083,889	150,708,211	39,375,678	- -	39,375,6

OCTOBER	2013	West	Control	Area
ΔMΔ				

	AMA	ER 2013 West C	Solitioi Alea								
	FERC		BUS	WCA			UNADJ	USTED RESULTS			INGTON
1665	332	DESCRIP Pasanyoire Da	FUNC ams & Waterwa	FACTOR	Ref	TOTAL		OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1666	332	F		DGP			-	_	_	_	_
1667		F		DGU		-	-	-			**
1668		F		CAGW		369,822,7		286,488,468	83,334,291	-	83,334,291
1669		F		CAGE		90,713,1	160	90,713,160	-	-	-
1670 1671		ŗ		CAGW CAGE			-	-	-	-	-
1672				OAGE	B8	460,535,9		377,201,628	83,334,291	-	83,334,291
1673					,						
1674	333		Turbines, & Ge								
1675		F F		DGP DGU		•	-	-	-	-	-
1676 1677		F		CAGW		80,338,3		62,235,209	18,103,092	-	18,103,092
1678		F		CAGE		40,058,2		40,058,277	70,100,002	-	-
1679		F	>	CAGW			-	-	-	-	- "
1680		F	>	CAGE			-	_	_		
1681					B8	120,396,5	578	102,293,486	18,103,092		18,103,092
1682 1683	334	Accesson/Elo	ctric Equipmen								
1684	334	Accessory Lie		DGP			_	-	_	_	
1685		F		DGU		,	-	-	_		
1686		F		CAGW		64,098,8	324	49,655,067	14,443,757	-	14,443,757
1687		F		CAGE		11,434,3	338	11,434,338	•	-	•
1688		F		CAGW		•	-	-	•	-	-
1689 1690		F		CAGE	В8 —	75,533,1	161	61,089,404	14,443,757	-	14,443,757
1691					D0	70,000,1	101	01,000,404	14,445,757	······································	14,440,101
1692											
1693											
1694	335		lant Equipment								
1695 1696		F		DGP DGU		•	-	-	•	-	•
1697		F		CAGW		2,189,7	- 753	1,696,323	493,430	-	493,430
1698		F		CAGE		169,7		169,700	-	-	-
1699		F		CAGW			-	-	-	-	
1700		F	•	CAGE	, <u></u>			-		-	
1701					B8	2,359,4	453	1,866,023	493,430	-	493,430
1702 1703	336	Roads, Railroa	ads & Bridnes								
1704	000	F		DGP			-			-	-
1705		F	>	DGU			-	-	-	-	-
1706		F		CAGW		17,697,4		13,709,569	3,987,865	-	3,987,865
1707		F		CAGE		2,094,2	221	2,094,221	-	-	-
1708 1709		F		CAGW CAGE			-		-	-	
1710				ONOL	В8	19,791,6	355	15,803,790	3,987,865	-	3,987,865
1711											· · · · · · · · · · · · · · · · · · ·
1712	337	Hydro Plant Af									
1713		F	•	S			-	-	-		
1714 1715							-	*			
1716	HP	Unclassified H	lydro Plant - Ac	ct 300							
1717		F		S			-	-		-	-
1718		F		DGU			-	-	-	-	•
1719		F		CAGW			-	-	-	-	-
1720 1721		F		CAGE CAGW		•	-	-	-	-	-
1722		F		CAGE			-	-	-	-	-
1723							-	-	-	-	-
1724											
1725	Total Hy	draulic Plant			B8	900,020,6	520	734,565,735	165,454,885	*	165,454,885
1726 1727	Cummar	y of Hydraulic P	lant by Easter								
1728	Summar	S	iant by racion				_	-	-	-	av.
1729		SG					-		-	-	-
1730		CAGW				734,259,3		568,804,460	165,454,885	-	165,454,885
1731		CAGE				165,761,2	275	165,761,275	-	-	-
1732		DGP					-	-	-	-	-
1733 1734	Total Hvr	DGU traulic Plant by	Factor		ва —	900,020,6	520	734,565,735	165,454,885		165,454,885
1735						555,520,6			100,701,000		700,701,000
1736	340	Land and Land									
1737		F		CAGW				-	-	•	-
1738		F		DGU			-	0.404.400		-	- 004 550
1739 1740		F		CAGW CAGE		2,816,0 26,204,9		2,181,482 26,204,915	634,553	-	634,553
1741		F		CAGE			- 515	26,204,915	-	Ţ.	-
1742				-	B8	29,020,9	950	28,386,397	634,553	-	634,553
1743											

	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UN TOTAL	ADJUSTED RESULTS OTHER	WASHINGTON	WASHI ADJUSTMENT	INGTON ADJ TOTAL
1744	341		Improvements							
1745 1746			> >	CAGW .			-		-	-
1747		f	>	CAGW		57,409,900	44,473,397	12,936,503	-	12,936,503
1748			•	CAGE		107,486,374	107,486,374	-	. •	-
1749 1750		ı		CAGE	в8	164,896,273	151,959,770	12.936,503		12,936,503
1751										12,000,000
1752	342		Producers & Ad					•		
1753 1754			> >	CAGW DGU		-	-	-	-	
1755			>	CAGW		1,622,667	1,257,022	365,645	-	365,645
1756			- -	CAGE		9,142,411	9,142,411	-	-	-
1757 1758		F	5	CAGE	в8	10,765,078	10,399,433	365,645		365,645
1759					D0	10,700,070	10,000,400	300,043		300,043
1760	343	Prime Movers		-					-	
1761 1762		F	o o	S DGU		-	-	-	-	-
1763			> .	SG		-	-	-	-	-
1764			>	CAGW		954,386,241	739,328,896	215,057,345	-	215,057,345
1765			> >	CAGE		1,605,945,258	1,605,945,258	• '	-	-
1766 1767			-	CAGE	В8	2,560,331,499	2,345,274,153	215,057,345		215,057,345
1768							.,,,			
1769	344	Generators								
1770 1771			> >	S DGU		-	-	-		-
1772			>	SG		-	-		-	-
1773		F		CAGW		129,922,444	100,646,272	29,276,172	-	29,276,172
1774 1775		F		CAGE CAGE		182,778,313	182,778,313	-	•	·
1776				CAGL	в8	312,700,757	283,424,585	29,276,172	-	29,276,172
1777										
1778 1779	345	Accessory Ele		CAGW						
1780		ŗ		DGU				-		-
1781			>	CAGW		87,097,103	67,471,011	19,626,092	-	19,626,092
1782		F		CAGE		162,371,265	162,371,265	-	-	
1783 1784		r	•	CAGE	ве	249,468,368	229,842,277	19,626,092	-	19,626,092
1785										
1786 1787										
1788	346	Misc. Power P	lant Equipment	t						
1789		F	>	SG		-	-	-	-	-
1790		F		DGU		4 000 070		-	-	-
1791 1792		F	>	CAGW CAGE		4,028,379 8,113,155	3,120,641 8,113,155	907,738	-	907,738
1793		,		07.02	в8	12,141,534	11,233,796	907,738	-	907,738
1794	0.47	Other Design	450							
1795 1796	347	Other Producti		S		_	-	_	_	-
1797						-	-	-		-
1798	0.0		war and Discount	. 4 (000						
1799 1800	OP	Unclassified C	ther Prod Plant	FACCE 300 S		_		_		_
1801		F		ŠG		-	-	-	-	-
1802		F		CAGW		-	-	-	-	-
1803 1804		F	,	CAGE			-	<u> </u>	<u> </u>	-
1805										
1806	Total Otl	ner Production	Plant		B8	3,339,324,460	3,060,520,411	278,804,049		278,804,049
1807 1808	Summar	y of Other Produ	ction Plant by I	Factor						
1809	o di i i i i i i i i i i i i i i i i i i	S		doto		-	-	-	-	
1810		DGU				-	-	-	-	-
1811 1812		SG CAGW				- 1,237,282,770	958,478,721	278,804,049	-	278,804,049
1813		CAGE				2,102,041,690	2,102,041,690	210,004,049	į	210,004,049
1814		SSGCT	D		n			-		
1815 1816	Total of C	Other Production	Plant by Facto	or	B8	3,339,324,460	3,060,520,411	278,804,049	-	278,804,049
1817	Experime	ental Plant								
1818	103	Experimental I								
1819 1820	Total Ev	F perimental Pla		DGP		-			-	· -
1821										-
1822	TOTAL F	RODUCTION	PLANT		B8	10,944,614,820	10,197,124,814	747,490,006	-	747,490,006

	AMA		-								
	FERC		BUS	WCA		TAT.	UNADJU	USTED RESULTS	WAR DUIN CTOP		INGTON
1000 -	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL		OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1823 1824	350	Land and Land		DGP			_			_	_
1825		Ť		DGU			-	-		_	-
1826		Ť		CAGW		30,171,	846	23,373,050	6,798,796	-	6,798,796
1827		Т		CAGE		190,032,	427	190,032,427	-	•	-
1828		Т	•	JBG		1,061,		823,421	237,767	-	237,767
1829		Т	•	SG		100,	388	92,313	8,075	_	8,075
1830					B8	221,365,	848	214,321,211	7,044,637		7,044,637
1831	250	C4									
1832 1833	352	Structures and		s			_	_	_		
1834		י T		DGP				-	-	-	-
1835		Т		DGU			_	-	-	-	
1836		Ť		CAGW		40,383,	954	31,284,005	9,099,949	-	9,099,949
1837		T		CAGE		137,802,	513	137,802,513	· ·	-	-
1838		Т		JBG		1,385,		1,075,109	310,443	-	310,443
1839		Ţ	•	SG			167	2,913	255		255
1840					B8	179,575,	186	170,164,540	9,410,646		9,410,646
1841 1842	353	Station Equipm	ant								
1843	303	Station Equipi		DGP			_		_		_
1844		· 1		DGU				_	_		
1845		T.		CAGW		433,936,	398	336,155,012	97,781,386		97,781,386
1846		T	-	CAGE		1,334,844,	968	1,334,844,968	-	-	-
1847				JBG		31,794,		24,670,765	7,123,796	-	7,123,796
1848		T	-	SG	_	952,		875,562	76,585		76,585
1849					B8 _	1,801,528.	073	1,696,546,306	104,981,767		104,981,767
1850 1851	254	Towers and Fi									
1852	354	Towers and Fi		DGP			_	_			_
1853		. 1		DGU			_	_	_	_	
1854		T		CAGW		171,796,	162	133,084,344	38,711,818	-	38,711,818
1855		Т		CAGE		1,010,462,		1,010,462,544		-	-
1856		Т		JBG		14,263,		11,068,045	3,195,948	-	3,195,948
1857		T	•	SG	_	123,		113,686	9,944	<u> </u>	9,944
1858					B8 _	1,196,646,	328	1,154,728,618	41,917,710	-	41,917,710
1859 1860	355	Poles and Fixt	uron								
1861	330	roles and rixi		DGP			-		_	_	_
1862		T		DGU			-	-	-	-	-
1863		T		CAGW		234,624,	878	181,755,504	52,869,374	-	52,869,374
1864		Т	•	CAGE		452,453,	004	452,453,004	-	-	-
1865		Ţ		JBG			944	3,060	884	-	884
1866		٦	-	SG		661,		608,492	53,225		53,225
1867					B8 _	687,743,	542	634,820,060	52,923,482	-	52,923,482
1868 1869	356	Clearing and C	radina								
1870	550	Totaling and C		DGP				_	-		
1871		T		DGU			-	-	-	-	
1872		Т		CAGW		290,348,	937	224,922,939	65,425,997	-	65,425,997
1873		T		CAGE		739,596,		739,596,675	-	-	-
1874		7		JBG		7,618,		5,911,234	1,706,896	-	1,706,896
1875		1		SG		1,498,		1,378,305	120,560	-	120,560
1876 1877					В8	1,039,062,	,606	971,809,153	67,253,453		67,253,453
1878	357	Underground (Conduit								
1879	557	Oridorground (DGP			_		-	-	-
1880		1		DGU				-	-		-
1881		Ţ	-	CAGW		221,	909	171,905	50,004	-	50,004
1882		T		CAGE		3,105,	915	3,105,915	-	-	-
1883		7	•	SG	-	· · · · · · · · · · · · · · · · · · ·	-	-	*		-
1884					B8 _	3,327,	824	3,277,820	50,004		50,004
1885	050	1. I made a second of the									
1886 1887	358	Underground (DGP			_	_	_		_
1888		1		DGU			_	-		-	Ţ.,
1889		,		CAGW		322,	933	250,165	72,768	-	72,768
1890		7		CAGE		7,176,		7,176,526	-	-	
1891		. 1	-	SG	_		-	-	-	-	-
1892					B8 _	7,499,	460	7,426,691	72,768	-	72,768
1893											

	AMA	ER 2013 Wes	t Control Area							
	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULT	S WASHINGTON	WAS ADJUSTMENT	HINGTON ADJ TOTAL
1894	359	Roads and								
1895			T	DGP		-	-	-	-	•
1896			T	DGU		70450		4 507 500	-	4 507 500
1897 1898			T T	CAGW CAGE		7,045,3 4,851,6			-	1,587,569
1899			Ť	SG		4,851,8			-	1,278
1900			'	30	в8	11,912,9				1,588,846
1901						11,012,0	10,024,000	1,000,040		1,000,010
1902	TP.	Unclassified	Trans Plant - Acc	t 300						
1903			T	SG		-	•	-		
1904			Т	CAGW		7,136,2			-	1,608,041
1905			Т	CAGE		25,121,1				1,000,011
1906 1907						32,257,3	30,649,338	1,608,041		1,608,041
1908	TS0	Unclassified	Trans Sub Plant	Acct 300						
1909	100	Onoldoomica	T	SG						_
1910						-	-	-	-	-
1911										
1912		TRANSMISSI			B8	5,180,919,1	62 4,894,067,806	286,851,356	-	286,851,356
1913	Summar		sion Plant by Fact	or						
1914		JBG				56,127,3	67 43,551,634		•	12,575,733
1915 1916		JBE CAGW				1 215 000 5		274,005,703	-	274,005,703
1917		CAGE				1,215,988,5 3,905,447,4				214,000,700
1918		SG				3,355,7				269,920
1919	Total Tra	Insmission Pla	ant by Factor		в8	5,180,919,1			-	286,851,356
1920	360	Land and La	nd Rights							
1921			DPW	S	_	61,683,3	35 60,003,226	1,680,109	-	1,680,109
1922					B8	61,683,3	35 60,003,226	1,680,109	-	1,680,109
1923										
1924 1925	361	Structures a	nd Improvements DPW	s		95,864,2	40 00 004 044	0.400.404		0.400.404
1926			DPVV	3	в8	95,864,2				2,499,404 2,499,404
1927						35,004,2	90,304,044	2,400,404		2,433,404
1928	362	Station Equi	pment							
1929		,	DPW	S		893,288,4	34 843,908,338	49,380,096	-	49,380,096
1930					B8	893,288,4	34 843,908,338	49,380,096	*	49,380,096
1931										
1932	363	Storage Bat	tery Equipment							
1933 1934			DPW	S	в8 —		<u> </u>	·		
1935					Бо —		-			
1936	364	Poles, Towe	rs & Fixtures							
1937			DPW	S		1,037,694,8	68 942,198,254	95,496,614		95,496,614
1938					B8	1,037,694,8	68 942,198,254	95,496,614	-	95,496,614
1939										
1940	365	Overhead C								
1941 1942			DPW	S	в8 —	687,590,4 687,590,4			-	60,281,341 60,281,341
1943					D0	007,090,4	43 027,309,102	00,201,341		00,261,341
1944	366	Undergroun	d Conduit							
1945		3	DPW	S		326,255,0	06 309,626,725	16,628,280	_	16,628,280
1946					B8	326,255,0	06 309,626,725	16,628,280	-	16,628,280
1947										
1948										
1949 1950										
1951	367	Lindergroup	d Conductors						4	
1952	001	Onacigioan	DPW	S		768,903,6	33 745,605,962	23,297,671	_	23,297,671
1953					В8	768,903,6			-	23,297,671
1954										
1955	368	Line Transfo								
1956			DPW	S		1,187,581,6		102,087,764	-	102,087,764
1957					B8	1,187,581,6	52 1,085,493,887	102,087,764		102,087,764
1958 1959	369	Services								
1960	503	Gervices	DPW	S		649,522,0	48 595,024,119	54,497,930	_	54,497,930
1961			D: **	0	В8	649,522,0		54,497,930		54,497,930
1962						3.0,022,0	300,02.7,110	_ 1,101,000		\$ 1, 107,000
1963	370	Meters								
1964			DPW	S		177,843,8				11,506,766
1965					B8	177,843,8	43 166,337,078	11,506,766		11,506,766
1966	274	inninilatir	an Customer 1 D							
1967 1968	371	installations	on Customers' Pr DPW	emises S		8,827,5	08 8,313,132	514,376		514,376
1969			□ 1 ¥¥	3	ве	8,827,5		514,376		514,376
1970						0,021,0	0,010,102	014,070		017,070

	OCTOBE	ER 2013 West	Control Area							
	FERC		BUS	WCA			JUSTED RESULTS		WASHII	
1971	ACCT 372	DESCRIP Leased Prop		FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1971	3/2	Leaseu Prop	DPW	S		-				-
1973					В8	-				-
1974 1975	373	Stroot Lighte								
1976	3/3	Street Lights	DPW	s		60,554,217	56,399,716	4,154,501		4,154,501
1977					B8	60,554,217	56,399,716	4,154,501	-	4,154,501
1978		11	D::10:	000						
1979 1980	DP	Unclassified	Dist Plant - Acct DPW	S S		25,440,014	23,866,975	1,573,039		1,573,039
1981			D, **	Ü		25,440,014	23,866,975	1,573,039	-	1,573,039
1982										
1983	DS0	Unclassified	Dist Sub Plant -	Acct 300 S						
1984 1985			DPW	5		-				
1986										
1987	TOT41 /		N DI ANT		200	7 004 040 040	F FF7 4F4 3F0	400 507 004		402 507 004
1988 1989	TOTAL	DISTRIBUTIO	NPLANI		В8	5,981,049,249	5,557,451,359	423,597,891	-	423,597,891
1990	Summar	y of Distributio	n Plant by Facto	ır						
1991		S	*			5,981,049,249	5,557,451,359	423,597,891	-	423,597,891
1992 1993	Total Die	tribution Plant	by Easter		в8	5,981,049,249	5,557,451,359	423,597,891		423,597,891
1994	389	Land and La			DO	3,301,043,243	3,037,431,008	423,337,031		420,007,001
1995			G-SITUS	S		12,750,242	11,651,416	1,098,826	-	1,098,826
1996			CUST	CN		1,128,506	1,050,299	78,207	-	78,207
1997 1998			G-DGU G-SG	DGU SG		-		-		-
1999			G-SG	CAGW		-	-	-	-	
2000			G-SG	CAGE		1,560	1,560		-	
2001 2002			PTD	so	ве —	5,596,700 19,477,008	5,214,364 17,917,639	382,336 1,559,369	-	382,336 1,559,369
2002					Бо	19,477,000	17,917,039	1,309,309		1,559,509
2004	390	Structures a	nd Improvement							
2005			G-SITUS	S		117,091,316	103,735,220	13,356,096	-	13,356,096
2006 2007			G-DGP G-DGU	DGP CAEE		8,922	8,922	-	-	-
2008			CUST	CN		11,001,983	10,239,534	762,449		762,449
2009			G-SG	SG		.			-	
2010 2011			G-SG G-SG	CAGW CAGE		3,252,549 4,001,193	2,519,633 4,001,193	732,916	-	732,916
2012			PTD	JBG		19,191	14,891	4,300	-	4,300
2013			PTD	so		95,514,743	88,989,699	6,525,044		6,525,044
2014					B8	230,889,897	209,509,093	21,380,804	-	21,380,804
2015 2016	391	Office Furnit	ure & Equipment	t						
2017			G-SITUS	S		10,398,874	9,329,641	1,069,233	-	1,069,233
2018			G-DGP	DGP		-	-	-	-	-
2019 2020			G-DGU CUST	DGU CN		6,723,272	6,257,342	465,930	-	465,930
2021			G-SG	SG			-	-	-	-
2022			P	SE					~	
2023 2024			PTD G-SG	SO CAGW		62,350,778 960,150	58,091,314 743,794	4,259,463 216,356	-	4,259,463 216,356
2025			G-SG	CAGE		3,429,114	3,429,114	210,330	-	210,300
2026			P	JBG		599,053	464,831	134,222	•	134,222
2027			P P	JBE		1,070	829 50.087	241	-	241
2028 2029			G-SG	CAEE CAGE		50,087	50,067	-		-
2030			G-SG	CAGE		-		-	-	-
2031					В8	84,512,397	78,366,952	6,145,445	-	6,145,445
2032 2033	392	Transportation	on Equipment				,			
2034			G-SITUS	S		75,812,435	71,006,001	4,806,434	-	4,806,434
2035			PTD	so		6,955,906	6,480,717	475,189	-	475,189
2036 2037			G-SG CUST	SG CN		-			-	-
2038			G-DGU	DGU		-			-	~
2039			P	SE		•	-	-	-	-
2040 2041			G-DGP G-SG	DGP CAGW		5,168,549	4.003.890	1.164.659	-	1,164,659
2042			G-SG	CAGE		13,166,155	13,166,155	1,104,035	-	1,104,009
2043			P	JBG		1,485,029	1,152,297	332,731	-	332,731
2044			P	CAEW		400.000	400.000	-	-	-
2045 2046			P G-SG	CAEE CAGE		429,830	429,830 -	-	-	-
2047			G-SG	CAGE		-		-	-	
2048					B8	103,017,903	96,238,890	6,779,013	-	6,779,013
2049										

393	Stores Equip	ment G-SiTUS G-DGP G-DGU PTD G-SG G-SG G-SG G-SG G-SG G-SG G-SITUS G-DGP G-SG PTD P G-DGU G-SG	S DGP SG SO SE	88	8,999,140 - 318,705 - 697,563 4,033,883 702,989 - 14,752,280 33,708,278	8,254,288 296,933 540,377 4,033,883 545,479 13,670,960	744,852 - - 21,772 - 157,186 - 157,510 - 1,081,320		744,852 - - 21,772 - 157,186 - 157,510 - - 1,081,320
394	Tools, Shop	G-DGU PTD G-SG G-SG G-SG G-SG G-SG & Garage Equip G-SITUS G-DGP G-SG PTD P G-DGU	DGU SO SG CAGW CAGE JBG CAGE JBG CAGE DGP SG SO SE	88	318,705 	296,933 540,377 4,033,883 545,479	21,772 - 157,186 - 157,510	-	21,772 - 157,186 - 157,510
394	Tools, Shop	G-SG G-SG G-SG G-SG G-SG & Garage Equip G-SITUS G-DGP G-SG PTD P G-DGU	SG CAGW CAGE JBG CAGE Pment S DGP SG SO SE	B8	697,563 4,033,883 702,989 - 14,752,280 33,708,278	540,377 4,033,883 545,479 13,670,960	157,186 - 157,510	- - - - - - -	157,186 - 157,510
394	Tools, Shop	G-SG G-SG G-SG G-SG & Garage Equip G-SITUS G-DGP G-SG PTD P G-DGU	CAGW CAGE JBG CAGE pment S DGP SG SO SE	B8 <u> </u>	697,563 4,033,883 702,989 - 14,752,280 33,708,278	540,377 4,033,883 545,479 - 13,670,960	157,186 - 157,510 -	- - - - - - -	157,186 - 157,510
394	Tools, Shop	G-SG G-SG G-SG & Garage Equip G-SITUS G-DGP G-SG PTD P G-DGU	CAGE JBG CAGE pment S DGP SG SO SE	B8	4,033,883 702,989 - 14,752,280 33,708,278	4,033,883 545,479 - 13,670,960	157,510 -		157,510 -
394	Tools, Shop	G-SG & Garage Equip G-SITUS G-DGP G-SG PTD P G-DGU	CAGE pment S DGP SG SO SE	B8	14,752,280 33,708,278	13,670,960	-	-	-
394	Tools, Shop	& Garage Equip G-SITUS G-DGP G-SG PTD P G-DGU	pment S DGP SG SO SE	B8	33,708,278 -		1,081,320		1,081,320
394	Tools, Shop	G-SITUS G-DGP G-SG PTD P G-DGU	S DGP SG SO SE		-	30.816.417			
334	10019, 31109	G-SITUS G-DGP G-SG PTD P G-DGU	S DGP SG SO SE		-	30.816.417			
		G-SG PTD P G-DGU	SG SO SE			- 211-11-11	2,891,861	•	2,891,861
		PTD P G-DGU	SO SE		_	-			-
		G-DGU			3,770,015	3,512,468	257,547	-	257,547
					-	-	-	-	-
			DGU CAGW		2,861,604	2,216,782	644,822	-	644,822
		G-SG	CAGE		19,017,449	19,017,449		-	
					3,230,415	2,506,617	723,797	-	723,797
		P	CAEE		5,617	5,617	-	-	-
							-	-	-
		0-30	CAGL	в8	62,593,377	58,075,350	4,518,027		4,518,027
205	l abauntou. F				, ,	-			
380	Laboratory E	G-SITUS	s		23,328,416	21,660,772	1,667,644	-	1,667,644
		G-DGP	DGP		-	-	-	•	-
					5.176.651			-	353,640
		P	SE		-	-		-	-
							- 362 605	-	362,605
		G-SG	CAGE		5,019,271	5,019,271	-	-	-
								-	48,926
		P	CAEE		-	-	-	-	-
		G-SG	CAGE		-	-	•	•	-
		G-3G	CAGE	В8	35,351,876	32,919,061	2,432,815	-	2,432,815
396	Power Oner	ated Equipment	•						
500	, orror opon	G-SITUS	S		113,402,464	106,065,388	7,337,076	-	7,337,076
								-	-
		PTD	so		1,223,369	1,139,796	83,574	•	83,574
		G-DGU	DGU		€	-	-	-	-
		G-SG	CAGW		2,436,124	1,887,178	548,946	-	548,946
		G-SG	CAGE		29,548,825	29,548,825		-	0.404.407
		P			9,659,135	7,494,938	2,164,197	-	2,164,197
		P	CAEE		45,031	45,031	-	-	-
						-	-		-
				B8	156,314,949	146,181,156	10,133,793	-	10,133,793
397	Communica				161 693 517	140 226 500	12 397 008	_	12,397,008
	16.	G-DGP	DGP		-	140,220,303	12,337,000	-	12,557,000
		G-DGU	DGU		70.040.707	67.004.459	4.040.504	-	4,919,584
		CUST	CN				197,863	-	197,863
		G-SG	SG		138,684	127,529	11,155	-	11,155
								-	8,193,377
		G-SG	CAGE		93,915,733	93,915,733	-	-	-
							918,477	-	918,477
		P	CAEE		315,570	315,570	-	-	•
		G-SG	CAGE		-	-	-	-	-
		G-5G	CAGE	В8	371,322,416		26.637.465		26,637,465
2	3995	396 Power Opera	G-SG G-SG G-SG G-SG G-SG G-SG G-SG G-DGP G-DGU PTD P G-SG G-SG G-SG P P P G-SG G-SG G-SG P P G-SG G-SG	P CAEW P CAEE G-SG CAGE G-SG CAGE G-SG CAGE 395 Laboratory Equipment G-SITUS S G-DGP DGP G-DGU DGU PTD SO P SE G-SG CAGE P JBG P CAEW P CAEE G-SG CAGE G-SG CAGE G-SG CAGE P JBG P CAEW P SE CAGE G-SG CAGE P DGP G-DGU DGU PTD SO CUST CN G-SG SG P CAGE P DGP G-SG CAGE P SE G-SG CAGE P JBG P CAEW P CAEW P CAEW	P CAEW P CAEE G-SG CAGE G-SG CAGE G-SG CAGE G-SG CAGE G-SG CAGE B8 B8 B8 B8 B8 B8 B8 B8	P CAEW P CAEE G-SG CAGE G-SG CAGE G-SG CAGE G-SG CAGE B8 62,593,377 B8 62,593,37	P CAEW	P CAEW	P CAEW P CAES G-SG CAGE G-SG CAGE G-SG CAGE B8 62,593,377 558,075,350 4,518,027

Mathematical		AMA										
1986 MSK. Equipment								UNADJU				
C-STUS S	_				FACTOR	Ref	TOTAL		OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
Care		398										
Company							2,509,0	041	2,299,518	209,523	*	209,523
CUST											-	
PTD SC 2874,640 2.678,260 196,380 196,380 2.678,272 2.678,272 2.678,273											-	
P SE											-	
Care											-	
2734 G-SG CAGW 386 437 299.396 67.078 67.078 7.072 7											-	
1764											-	
P											-	
P											-	
P							101,4	425	78,700	22,725	-	22,725
Part								-			-	
2140										-	-	
1412 1412 1412 1412 1412 1412 1412 1412 1413			G	-SG	CAGE					-	-	
1414 P						B8	7,853,9	964	7,323,256	530,708		530,708
2143												
2144		399										
P								-	-	-	-	-
Min								-	-	-	-	-
2147							301,998,2	251	301,998,251	-	-	•
2148 39		MP	P		JBE			-		-	-	
1914 1915 1916						B8	301,998,	251	301,998,251	-	*	-
P SE												
1915		399L										
1945			P		SE			-		-		
Part								-	-	-	-	-
1154												
1011390 General Capitlal Leases			Remove Capita	al Leases				-		-		
1011390 General Capital Leases	2154							-	-	-		-
2158												
2158		1011390										
2169							9,565,8	334	9,565,834	-	-	
PTD SO	2158				CAGW		3,776,3	313	2,925,375	850,938	-	850,938
Part											-	-
1011 1011			b.	TD	SO		3,855,4	481	3,592,095	263,385	-	263,385
Remove Capital Leases Remo	2161					B9	39,952,2	227	38,837,903	1,114,324		1,114,324
10 11 11 12 11 11 12 11 11 12 11 11 11 12 11												
1011392 General Vehicles Capital Leases			Remove Capita	al Leases			(39,952,2	227)	(38,837,903)	(1,114,324)	-	(1,114,324)
10 11 11 11 12 12 13 13 13						В9		-	-	-	· · · · · · ·	
Second Part												
Part		1011392										
Remove Capital Leases			L	ABOR	SO			~	-	-	-	-
Property Property						B9		-	-	•		-
Processified Gen Plant - Acct 300 Processified Gen Plant - Acc												
2173 GP			Remove Capita	al Leases				-	-		-	
2173 GP GS GS GS GS GS GS GS						B9		-			*	-
2175												
2175 PTD SO 4,126,230 3,844,348 281,881 281,881 281,881 2176 CUST CN - - - - - - 2177 G-SG SG -		GP										
2176								-	-	•	-	-
2178							4,126,2	230	3,844,348	281,881	-	281,881
2178 G-SG CAGE -								-	-		-	-
2179	2177		G	-SG	SG			-	-	-	-	
2180 4,126,230 3,844,348 281,881 - 281,881 2181 399G Unclassified Gen Plant - Acct 30 -								-	•	**	-	-
2181			G	-DGU	CAGW			-		-	-	
2183 399G Unclassified Gen Plant - Acct 300 - - - - - 2183 G-SITUS S - - - - - 2184 PTD SO - - - - - 2185 G-SG SG - - - - - 2186 G-DGP DGP - - - - - 2187 G-DGU DGU - - - - - - 2189 TOTAL GENERAL PLANT B8 1,392,210,548 1,310,729,909 81,480,639 - 81,480,639							4,126,2	230	3,844,348	281,881	-	281,881
2183 G-SITUS S - - - - - 2184 PTD SO - - - - - 2185 G-SG SG - - - - - 2186 G-DGP DGP - - - - - 2187 G-DGU DGU - - - - - - 2189 - - - - - - - - - 2189 TOTAL GENERAL PLANT B8 1,392,210,548 1,310,729,909 81,480,639 - 81,480,639												
2184 PTD SO - - - - - - 2185 G-SG SG - - - - - 2186 G-DGP DGP - - - - - 2187 G-DGU DGU - - - - - - 2189 - - - - - - - - 2189 TOTAL GENERAL PLANT B8 1,392,210,548 1,310,729,909 81,480,639 - 81,480,639		399G										
2185 G-SG SG - - - - - - 2186 G-DGP DGP - - - - - - 2187 G-DGU DGU - - - - - - 2188 - - - - - - - - 2189 TOTAL GENERAL PLANT B8 1,392,210,548 1,310,729,909 81,480,639 - 81,480,639								-	-	-	-	•
2186 G-DGP DGP - - - - - - 2187 G-DGU DGU - - - - - - 2188 - - - - - - - - 2190 TOTAL GENERAL PLANT B8 1,392,210,548 1,310,729,909 81,480,639 - 81,480,639								-	-	-		-
2187 G-DGU DGU								-	-	-	-	-
2188 2189 2190 TOTAL GENERAL PLANT B8 1,392,210,548 1,310,729,909 81,480,639 - 81,480,639								-	-	-	-	-
2189 2190 TOTAL GENERAL PLANT B8 1,392,210,548 1,310,729,909 81,480,639 - 81,480,639			G	i-DGU	DGU			-	_	_		-
2190 TOTAL GENERAL PLANT B8 1,392,210,548 1,310,729,909 81,480,639 - 81,480,639								-	14			-
2191		TOTAL C	ENERAL PLAN	IT.		B8	1,392,210,5	548	1,310,729,909	81,480,639		81,480,639
	2191											

	AMA									
	FERC ACCT	DESCRIP	BUS	WCA FACTOR	Ref	TOTAL	OJUSTED RESULTS OTHER	WASHINGTON	WASHII ADJUSTMENT	NGTON ADJ TOTAL
2192			Plant by Factor	1 40104	1101	IOIAL	OTHER		DUGGTHILIN	ADVIOTAL
2193	,	S	•			569,189,557	523,611,004	45,578,553	-	45,578,553
2194		JBG				20,114,900	15,608,015	4,506,885	-	4,506,885
2195		JBE				1,070	829	241	-	241
2196 2197		SG SO				138,684 263,776,953	127,529 245,757,157	11,155 18,019,796	-	11,155 18,019,796
2198		SE				200,770,800	240,707,107	10,013,730	-	10,019,790
2199		CN				21,925,370	20,405,919	1,519,451	-	1,519,451
2200		DEU					,	-		-
2201		CAGW				57,509,214	44,550,332	12,958,882	-	12,958,882
2202		CAGE				196,652,051	196,652,051	-	-	- '
2203		CAEW						-	-	-
2204		CAEE				302,854,977	302,854,977	-	-	-
2205 2206		SSGCT SSGCH				-	-	-	•	
2207		Less Capit	easca I let			(39.952,227)	(38.837.903)	(1,114,324)	_	(1,114,324)
2208	Total Ger	eral Plant by			в8	1,392,210,548	1,310,729,909	81,480,639		81,480,639
2209	301	Organization								
2210			I-SITUS	S .		•	•	-	-	-
2211			PTD	so		-	-	-	-	-
2212			I-SG	CAGW		-	-	-	-	-
2213			I-SG	CAGE			•	-		
2214 2215			I-SG	SG	B8	-		-	-	-
2216	302	Franchise &	Consent		Бо	*	-	*	-	
2217	302	. runionisc a	I-SITUS	S		1,000,000	1,000,000	-	-	_
2218			1-SG	· \$G			-,000,000	-	-	-
2219			I-SG	CAGW		-	-	-	-	-
2220			I-SG	CAGE		-	-	-	-	
2221			I-SG	CAGW		147,445,568	114,220,809	33,224,758	-	33,224,758
2222			I-SG	CAGE		14,386,245	14,386,245	-	-	=
2223			I-DGP	DGP		-	-	-	-	-
2224 2225			I-DGU	DGU	в8	162,831,812	129,607,054	33,224,758		33,224,758
2226					Бо	102,001,012	123,001,034	33,224,730		33,224,130
2227	303	Miscellaneou	us Intangible Plar	nt						
2228	***		I-SITUS	°s		13,796,545	12,289,450	1,507,095	-	1,507,095
2229			I-SG	SG		1,581,299	1,454,109	127,190		127,190
2230			PTD	so		358,810,258	334,298,308	24,511,950	-	24,511,950
2231			P	SE		•	-	-	-	-
2232			CUST	CN		124,143,271	115,540,014	8,603,257	-	8,603,257
2233			I-SG	CAGW		78,011,287	60,432,555	17,578,732	-	17,578,732
2234 2235			I-SG P	CAGE JBG		68,807,936	68,807,936	0.706	-	9.705
2236			P	CAEW		38,851	30,146	8,705	-	8,705
2237			P	CAEE		3,672,909	3,672,909	-		-
2238			i-SG	CAGE		0,012,000	0,072,000	_		-
2239			I-SG	CAGE		-	-	-	-	-
2240					B8	648,862,357	596,525,427	52,336,930		52,336,930
2241	303	Less Non-Ut								
2242			I-SITUS	S		~	*			
2243	ID.	f to also side and	Interesible Direct	4+ 200	B8	648,862,357	596,525,427	52,336,930	-	52,336,930
2244 2245	IP	Unclassified	Intangible Plant I-SITUS	- ACCL 300 S						
2246			I-SG	SG		-	-			-
2247			I-DGU	DGU		_	_	_	_	<u>.</u>
2248			PTD	SO				-		-
2249						-	-	-	-	-
2250										_
2251	TOTAL II	TANGIBLE	PLANT		B8	811,694,169	726,132,481	85,561,688		85,561,688
2252	_									
2253	Summary		Plant by Factor			44 700 545	40.000.450	4 507 005		4 507 005
2254 2255		S JBG				14,796,545 38,851	13,289,450 30,146	1,507,095 8,705	-	1,507,095 8,705
2256		JBE				- 100,00	JU, 140 -	0,700	-	0,700
2257		SG				1,581,299	1,454,109	127,190	-	127,190
2258		SO				358,810,258	334,298,308	24,511,950	_	24,511,950
2259		CN				124,143,271	115,540,014	8,603,257	-	8,603,257
2260		CAGW				225,456,855	174,653,364	50,803,491	-	50,803,491
2261		CAGE				83,194,180	83,194,180		-	-
2262		CAEW					-	-	-	-
2263		CAEE				3,672,909	3,672,909	· •	-	•
2264 2265		SSGCT SSGCH				-	-	-	-	-
2266		SE				-	-	-		-
2267	Total Inta	ngible Plant b	y Factor		В8	811,694,169	726,132,481	85,561,688	-	85,561,688
2268			ed Plant (Accour	nt 106)	-					
2269		DP				25,440,014	23,866,975	1,573,039	-	1,573,039
2270		DS0				-	-	-	-	-
2271		GP				4,126,230	3,844,348	281,881	-	281,881
2272		HP				-	-	-	-	-
2273		NP					-	-	•	-
2274 2275		OP TP				32,257,379	30,649,338	1,608,041	-	1,608,041
2276		TS0				32,237,379	30,049,336	1,000,041	-	1,000,041
2277		IP				-	-	-	-	-
2278		MP								
2279		SP			_	814,806	745,973	68,833	-	68,833
2280	Total Unc	lassified Plan	t by Factor			62,638,429	59,106,634	3,531,795	-	3,531,795
2281 2282	TOTAL E	LECTRIC PL	ANT IN SERVIC	E	в8	24,310,487,949	22,685,506,369	1,624,981,580	-	1,624,981,580

	AMA		BILLE	WCA			INAD HIGTED BEGIN TO		16/ A CL	INCTON
	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	JNADJUSTED RESULTS OTHER	WASHINGTON	ADJUSTMENT	INGTON ADJ TOTAL
2283	Summary	of Electric Pla	nt by Factor							
2284		S				6,565,110,33	8 6,094,426,799	470,683,539	-	470,683,539
2285		SE .					-	-	-	-
2286		JBG				1,170,532,12		262,265,986	-	262,265,986
2287		JBE				1,07		241	•	241
2288		SG SO				5,931,55		477,099	-	477,099
2289 2290						622,587,21		42,531,746	•	42,531,746
2290		CN DEU				146,068,64	1 135,945,933	10,122,708	•	10,122,708
2292		CAGW				3.727.835.29	8 2.887.820.712	840,014,586	-	840,014,586
2293		CAGE				11,805,921,04		040,014,300	•	040,014,000
2293		CAGE				11,000,921,04	11,000,921,041	-	-	-
2295		CAEE				306,527,88	6 306,527,886		-	-
2296		SSGCH				-	-	_	_	_
2297		SSGCT				-	_			_
2298		Less Capita	Leases			(39,952,22	7) (38,837,903)	(1,114,324)	_	(1,114,324)
2299					- B8 ⁻	24,310,562,93		1,624,981,580		1,624,981,580
2300	105	Plant Held For	r Future Use		2					
2301		i i	DPW	S		9,784,76	7 9,784,767	-	-	-
2302			P	SG					-	
2303			Ŧ	SG			-	-	-	-
2304		F	P	SG		-	-	-	-	-
2305		F	>	SE .		3,009,53	2 2,781,686	227,846	-	227,846
2306		F	>	SG		-	-	-	-	-
2307		F	>	CAGW		168,92	3 130,859	38,064		38,064
2308		F	>	CAGE		12,462,10	7 12,462,107	-	-	-
2309		F	P	CAEW		-	-	-	-	•
2310		,	•	CAEE		26,335,27		-	-	-
2311	Total Pla	nt Held For Fu	ıture Use		B10	51,760,60	5 51,494,695	265,911		265,911
2312										
2313	114		Acquisition Adj							
2314			> >	· s		•	•	-	-	•
2315		!	-	SG		-	-	-	•	-
2316 2317		;	7	CAGW		450 475 50	8 159,175,508	•	-	•
2318		,		CAGE DGP		159,175,50	0 109,170,000	-	-	-
2319	Total Fie	•	quisition Adju		B15	159,175,50	8 159,175,508			
2320	rotar Lic	care r lant Act	quisition Auju	341101163	<u> </u>	100,170,00	0 100,110,000			
2321	115	Accum Provis	ion for Asset A	cquisition Adjus	tments					
2322	. 10		D	S	arronto	_	_	_	_	_
2323			>	SG		_	-	-		_
2324			>	CAGW		_	-	_	_	-
2325		F	-	CAGE		(117,293,96	4) (117,293,964)	-		
2326		F	>	DGP			· · · · · · · · · · · · · · · · · · ·	-	-	-
2327					B15	(117,293,96	4) (117,293,964)	-	-	-
2328					-					
2329	120	Nuclear Fuel								
2330			>	SE	_			-		•
2331	Total Nu	clear Fuel			-	-	-		·	<u>-</u>
2332					-				,	
2333	124	Weatherization								
2334			DMSC	S		1,554,50		1,927,197	-	1,927,197
2335		[DMSC	so		(4,45		(304)		(304)
2336					B16	1,550,05	0 (376,842)	1,926,893		1,926,893
2337										
2338	182W	Weatherization		_		10.004.5=	w) (0.004.67)			
2339			DMSC	S S		(9,391,37	1) (9,391,371)	-	-	-
2340			DMSC	SG		•	•	-	-	•
2341 2342			DMSC DMSC	SGCT SO		-	-	-	*	•
2342		·	JIVIOU	30	B16 "	(9,391,37	1) (9,391,371)	-		-
2344					2.0	(0,001,01	., (0,001,011)			distant distant

Fig. Part		AMA	ER 2013 West	Control Area								
Section Sect				BUS	WCA			UNADJUS	STED RESULTS		WAS	HINGTON
246	_	ACCT		FUNC		Ref	TOTAL		OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
Company		186W	Weatherizati		_							
DMSC								-	-	-	-	-
March Marc								-	-	•		•
Colst								-	-	-	-	
2525 Total Westherization								•	-	-		
1922 1922				DIVISC	50	B16						
Total Waterharization (7,841,320) (9,768,213) 1,006,003 1,00						D,0 ===						
2555 5 Fuel Slock P		Total We	atherization				(7.841.3	320)	(9.768,213)	1,926,893	-	1,926,893
2556 P												
2566		151	Fuel Stock									
2368				P	DEU				-	-	-	-
P				P	SE			-	-	-	-	
P	2358			P	CAEW		2,464,	303	1,906,186	558,117	-	558,117
P	2359			P	CAEE		227,465,9	978	227,465,978	-	-	-
P	2360			P	JBE		28,815,6	651	22,326,496	6,489,154		6,489,154
State State Stock State Stat				P				-	-	-	-	-
2386				P	CAEE			-			-	
2505 Fuel Stock - Undistributed Section Section		Total Fu	el Stock			B13	258,745,9	932	251,698,661	7,047,271	-	7,047,271
2366												
2867 P CAEW		152	Fuel Stock -		~							
2866 P CAEE								-	-	-	-	•
2566								•	-		-	*
2371 2516				Р	CALL			-		•		
2371 2386 DG&T Working Capital Deposit SE								*		· · · · · · · · · · · · · · · · · · ·		-
2372		25216	DOST Work	ing Conital Dana	oit							
2373		25510	DOXI WORK					_	_	_	_	
2374 P CAEE								_	_	_	_	_
State Stat							(3.705.0	000)	(3.705.000)	_		-
2377					OALL	B13						
25317 DG&T Working Capital Deposit SE SE SE CAEW P CAEW CAEW CATOM, 727) (2,708,727)							(0,700,	000)	(0,100,000)			
2376		25317	DG&T Work	ing Capital Depo	sit							
P CAEE (2.708.727) (2.708.727) - - - -								-		-	-	-
2381	2379			P	CAEW			-	-	-	-	-
2383	2380			P	CAEE		(2,708,	727)	(2,708,727)		-	-
2384 2519 Provo Working Capital Deposit 2385 P	2381					B13	(2,708,	727)	(2,708,727)	-	-	*
P												
P		25319	Provo Worki									
P								-	-	-	-	-
Total Fuel Stock								-	. •	-	-	•
Total Fuel Stock				P	CAEE			-			-	
Total Fuel Stock								-				
2391 Materials and Supplies MSS S 89.418.676 85.438.127 3.980,749 3.980,74			Total Fuel St	tock		D12	252 332	205	245 284 934	7 047 271	_	7.047.271
MSS S		154				010	202,002,	200	240,204,004	1,041,211	······································	1,071,211
Second		104	iviaccitats att		S		80 /18	876	85 438 127	3 980 749		3 980 749
2393											~	
2395											_	31,700
Same											_	2,229
MSS										-,	-	-
MSS									-	_		
MSS							(1.992)	333)	(1.863.513)	(128.820)	_	(128,820)
MSS							(.,			(,)	-	(,)
2401								-	-	-	-	<u>-</u> '
MSS								-	-	·	-	-
2402					JBE			-	-	-	-	-
2404 MSS CAGE 104,745,859 104,745,859 -								-		-	-	•
Automatical Control of March 1985 March	2403			MSS	CAGW					1,498,260	-	1,498,260
Automatical Content of the Content											-	
Automatical Properties Automatical Propert	2405			MSS	JBG		5,783,	291	4,487,504	1,295,787	-	1,295,787
2408 MSS CAGE -	2406			MSS	CAEW			-	-	-	-	-
2490 b Total Materials and Supplies B13 b 212,638,591 b 206,096,646 b 6,739,945 b<							7,060,	706	7,060,706	-	-	-
2410 2411 163	2408			MSS	CAGE			-			-	
2411 163		Total Ma	iterials and S	upplies		B13	212,838,	591	206,098,646	6,739,945	-	6,739,945
2412 MSS SO		400										
2413 B13		163	Stores Expe									
2414				IVI55	50			-	•	-	-	-
2415 2416 by Provo Working Capital Deposit 2416 MSS SNPPS -						D12						-
2416 CAGW - </td <td></td> <td></td> <td></td> <td></td> <td></td> <td>D13</td> <td></td> <td></td> <td></td> <td>*</td> <td></td> <td>-</td>						D13				*		-
2417 MSS SNPPS -		25210	Drove Medi	ina Canita! Dans	eit							
2418 MSS CAGW -		20316	FIOVO VVORKI					_		_		
2419 MSS CAGE (273,000) (273,000) - <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td>-</td> <td>-</td>										-	-	-
2420 B13 (273,000) (273,000) - - 2421 2422 Total Materials & Supplies B13 212,565,591 205,825,646 6,739,945 - 6,739,9										-	-	-
2421 Total Materials & Supplies B13 212,565,591 205,825,646 6,739,945 - 6,739,9				WOO	OAGE	B13						
2422 Total Materials & Supplies B13 212,565,591 205,825,646 6,739,945 - 6,739,9						- · · ·	(210,		(2,0,000)			
			Total Materia	als & Supplies		B13	212,565.	591	205,825,646	6,739,945		6,739,945
				•								

	AMA	-14 -2010 11000	. Control Arca							
	FERC		BUS	WCA		t	UNADJUSTED RESULTS		WASI	HINGTON
	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2424	165	Prepayments	\$							
2425			DMSC	S		11,844,99		*	<i>₩</i>	-
2426			GP	GPS		187,01		12,776	-	12,776
2427			PT	SG		860,58		69,220	-	69,220
2428			PT	CAGW		863,30		194,533	-	194,533
2429			PT	CAGE		874,45		-	-	-
2430			P	CAEW		4,05	55 3,136	918	-	918
2431			P	CAEE		1,553,96	60 1,553,960	*	-	-
2432			P	SE		-	-	-	-	•
2433			PTD	SO		20,393,19		1,393,151	•	1,393,151
2434	Total Pr	epayments			B15	36,581,55	58 34,910,959	1,670,599		1,670,599
2435										
2436	182M	Misc Regula	tory Assets							
2437			P	S		224,991,88	31 219,091,837	5,900,044	-	5,900,044
2438			DEFSG	SG		-	-	-	-	-
2439			P	CAGE		-	-	-	-	-
2440			P	CAGE		4,209,09	4,209,094		-	•
2441			P	CAGW		-	-		-	-
2442			P	JBG		-	-	-	-	-
2443			P	SE		10,608,20	9,805,081	803,128		803,128
2444			P	CAEW		-	-	-	-	-
2445			P	CAEE		(10,608,20		-		-
2446			T	SO	_	14,280,01		975,532	· ·	975,532
2447					B11	243,480,99	91 235,802,287	7,678,704	-	7,678,704
2448										
2449	186M	Misc Deferre	d Debits							
2450			T	S		16,469,98	32 16,469,982	-	-	-
2451			P	CAEW		-	*	-	-	-
2452			P	CAEE		-		-		· .
2453			DEFSG	SG		16,457,07	73 15,133,366	1,323,708	-	1,323,708
2454			LABOR	SO		35,49	97 33,072	2,425	-	2,425
2455			P	SE					•	•
2456			P	CAGW		17,029,71		3,837,403	-	3,837,403
2457			DEFSG	CAGE		25,000,10	9 25,000,109		-	
2458			P	CAEW		-		-	-	-
2459			P	CAEE		14,457,51	15 14,457,515	-	-	
2460			P	JBE		-	-	-	-	-
2461			GP	EXCTAX		-	-	_	-	_
2462	Total Mi	sc. Deferred [Debits		B11	89,449,88	89 84,286,353	5,163,536		5,163,536
2463										
2464	Working									
2465	CWC	Cash Workin								
2466			CMC	S		-	-	-	-	-
2467			CWC	SO		-	-	-	-	-
2468			CWC	SE		-	-	_		_
2469					B14	-	-	-		-
2470										
2471	OWC	Other Work, Cap								
2472	131	Cash	GP	SNP		-	-	-	-	-
2473	135	Working Funds	GP	SG			*	•	-	*
2474	141	Other A/R	GP	so		-	-	· · · · · ·	-	
2475	143	Other A/R	GP	SO		44,669,58		3,051,581	-	3,051,581
2476	232	A/P	PTD	SE			0 0	0	-	0
2477	232	A/P	PTD	so		(6,171,42		(421,598)	-	(421,598)
2478	232	A/P	P	CAEE		(2,223,66		-	-	-
2479	232	A/P	T	CAGE		(78,75			-	~
2480	232	A/P	P	S		(37,33	33) (37,333)	-	-	-
2481	2533	Other Msc. Df. Crd		SE			-	-	-	-
2482	2533	Other Msc. Df. Crd		CAEW		-	-	-	-	-
2483	2533	Other Msc. Df, Crd		CAEE		-	-		-	*
2484	230	Asset Retir. Oblig.		SE		* -	-	-	-	-
2485	230	Asset Retir, Oblig.		CAEW		-	· · · · · · · · · · · · · · · · · · ·	•	•	•
2486	230	Asset Retir. Oblig.		CAEE		(5,797,88	36) (5,797,886)	-	-	-
2487	230	Asset Retir, Oblig.		S			-	-	•	*
2488	254105	ARO Reg Liability		S		287,06	55 -	287,065	-	287,065
2489	254105	ARO Reg Liability		SE		-	-	-	-	-
2490	254105	ARO Reg Liability		CAGE		-	-	-	-	-
2491	254105	ARO Reg Liability		CAEE		-	-	-	-	-
2492	2533	Cholla Reclamation	P	CAEE		 	·_ · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	-	-
2493					B14	30,647,59	27,730,543	2,917,049		2,917,049
2494										
2495	Total Wo	orking Capital	I		- Taran	30,647,59	27,730,543	2,917,049	_	2,917,049

	AMA										
	FERC	DESCRIF	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJU	STED RESULTS OTHER	WASHINGTON	WASH ADJUSTMENT	SINGTON ADJ TOTAL
2496	Miscella	neous Rate B	ase								······································
2497	18221	Unrec Plant	& Reg Study Cos								
2498 2499			P	S		-		-	-	•	-
2500									-		
2501											
2502	18222	Nuclear Pla									
2503			P	S				-	-	-	•
2504 2505			P P	TROJP TROJD		-		-	-	-	-
2506			r	TROJD	B14			-			
2507					D14	,					
2508											
2509											
2510	1869	Misc Deferr	ed Debits-Trojan	s							
2511 2512			P	SNPPN		-		-	-	_	
2513				014/ 1 14		-				-	. *
2514											
. 2515	TOTAL	VISCELLANE	OUS RATE BAS	E		-		_	_	-	-
2516 2517	TOTAL	RATE BASE	ADDITIONS			950,858,6	55	917,448,748	33,409,907	_	33,409,907
2518	235		ervice Deposits			350,050,0	33	311,440,140	33,403,307		33,463,367
2519			CUST	S				-		-	-
2520			CUST	CN				_	-	-	
2521	Total Cu	istomer Serv	ice Deposits		B15				-	-	-
2522 2523	2281	Prop Ins	PTD	so						_	
2524	2282	Ini & Dam	PTD	so		(52.426,7	48)	(48,845,240)	(3,581,508)	-	(3,581,508)
2525	2283	Pen & Ben	PTD	so		(3,030,9		(2,823,878)	(207,057)	~	(207,057)
2526	2283	Pen & Ben	PTD	S				-	-	-	-
2527	254	Ins Prov	PTD	so	D45	JEE 457 G	00)	- (E4.000.44D)	(0.700 ECE)	-	- (2.700 ECE)
2528 2529					B15	(55,457,6	63)	(51,669,119)	(3,788,565)		(3,788,565)
2530	22841	Accum Misc O	per Provisions - Other								
2531			Р	S		-		-	-	-	-
2532			P	CAGW		(1,470,4		(1,139,070)	(331,335)		(331,335)
2533					B15	(1,470,4	04)	(1,139,070)	(331,335)		(331,335)
2534 2535	22842	Prv-Trojan	P	TROJD						_	_
2536	230	ARO	P	TROJP		-		_	-	-	=
2537	254105	ARO	P	TROJP		-			-	-	
2538	254	Regulatory Liab	n P	CAEE		(1,240,2		(1,240,255)	-	-	-
2539	254	Regulatory Liab	al P	CAGE		(19,8 (43,212,2		(19,803)	- 86	-	- 86
2540 2541	254		۲	S	B15	(44,472,2		(43,212,290) (44,472,348)	86		86
2542								(11)112/010/			
2543	252	Customer A	dvances for Cons	truction							
2544			DPW	S		(7,198,8		(7,198,884)		-	
2545 2546			T T	SG CAGE		322,4		296,476	25,933	-	25,933
2547			DPW	CAGE		(16,485,2	93)	(16,485,293)	-	_	
2548			CUST	CN		-				-	-
2549	Total Cu	stomer Adv	ances for Constr		B19	(23,361,7	68)	(23,387,700)	25,933	-	25,933
2550	0=000										
2551 2552	25398	SO2 Emissi	ons P	S							
2553			Г	3							
2554											
2555	25399	Other Defer									
2556			P	S		(5,542,9	51)	(5,005,841)	(537,110)	-	(537,110)
2557 2558			GP GP	GPS SO		(21,813,8	25)	(20,323,624)	(1,490,201)	-	(1,490,201)
2559			P	CAGW		(21,813,8 (1,1		(20,323,624)	(1,490,201)	-	(1,490,201)
2560			P	CAGE		4,705,0		4,705,058	(240)	-	(240)
2561			P	SG		(8,076,7		(7,427,118)	(649,646)	-	(649,646)
2562			P	CAEW		-		-	-	-	
2563 2564			P	CAEE		-		-	-	-	-
2565 2565			-	SE	B19	(30,729,5	81)	(28,052,376)	(2,677,205)	-	(2,677,205)
2566						,557, 20,0		·	\\\(\frac{1}{2}\cdot\)		<u> </u>

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	AMA									
	FERC		BUS	WCA			JUSTED RESULTS			NGTON
_	ACCT	DESCRIP		FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
567	190	Accumulated	Deferred Incom							
568			P	S		41,558,567	40,089,416	1,469,151	-	1,469,151
569			CUST	CN		-	-	-	-	-
570			LABOR	SO		45,283,239	42,189,736	3,093,503	•	3,093,503
571			P	IBT		-	-	-	-	-
572			CUST	BADDEBT		3,973,988	3,420,029	553,959	-	553,959
573			P	TROJD		•	-		-	
574			P	SG		5,677,345	5,220,694	456,651	-	456,651
575			P	SE		931,959	861,402	70,557	-	70,557
576			PTD	SNP		· <u>-</u>	-		-	-
577			P	CAGW		452,284	350,368	101,916	-	101,916
578			P	CAGE		38,242,037	38,242,037		-	_
579			P	CAEW		-			-	-
580			P	CAEE		1,030,491	1,030,491	_		
581			DPW	JBE		1,456,308	1,128,354	327,954	-	327,954
582			DPW	SNPD		.,,	.,	-	_	-
583			5	0111 5						
584	Total Ac	cum Deferred	Income Taxes	ı	B19	138,606,218	132,532,528	6,073,691	_	6,073,691
585	10101710		a mooning range			100,000,210	10010001000	0,0.0,00.		
586	281	Accumulated	i Deferred Incon	no Tayor						
587	201	Accumulate(P	S			_	_	_	_
588			PT	SG SG		(223,603,902)	(205,618,554)	(17,985,348)	-	(17,985,348)
589			PT	CAGW		(223,003,902)	(205,616,554)	(17,900,346)	~	(17,900,340)
590			PT	CAGW		-	-	-	-	-
						•	-	-	•	-
591			Т	SNPT	D40	(000 000 000)	(005.040.554)	(47.00F.040)		(47 ODE 040)
592					B19	(223,603,902)	(205,618,554)	(17,985,348)	-	(17,985,348)
93										
594	282	Accumulated	Deferred Incon							
595			GP	S		13,399,273	13,399,273	-	-	
596			ACCMDIT	DITBAL		(3,636,410,251)	(3,411,781,357)	(224,628,893)	-	(224,628,893)
597			GP ·	SCHMDEXP				-	-	•
598			LABOR	SO		(1,041,382)	(970,241)	(71,142)	-	(71,142)
599			PTD	SNP		•	-	-	-	-
006			P	CAGW		-	-		~	
301			. P	CAGE		(3,788,778)	(3,788,778)	=	-	-
602			P	CAEW		-	-	-	-	
303			P	CAEE		(5,366,531)	(5,366,531)		-	-
604			P	CN			- '	-	-	-
605			P	JBG		-			-	-
606			P	SG				_	-	
607					B19	(3,633,207,669)	(3,408,507,634)	(224,700,035)		(224,700,035)
608							(-/:/:/			
609	283	Accumulated	Deferred Incon	ne Taxes						
610			GP	S		(100,296,402)	(98,057,276)	(2,239,126)	_	(2,239,126)
311			P	SG		(100,200,102,	(00,001,500)	(-,,,		(=,===, :==,
312			P	SE			_	-	_	_
313			LABOR	SO		(10,511,020)	(9,792,964)	(718,055)		(718,055)
314			GP	GPS		(7,961,740)	(7,417,838)	(543,902)	_	(543,902)
315			PTD	SNP		(3,131,999)	(2,935,956)	(196,043)		(196,043)
316			P	TROJD		(0,101,000)	(2,555,556)	(100,040)	-	(130,043)
			PTD	SNPD		-	-	_	-	-
17			PID			-	_	_	-	
18			P	CAGW		(2,662,512)	(2,062,553)	(599,959)	-	(599,959)
19			•	CAGE		(1,672,822)	(1,672,822)	-	-	
320			P	CAEW			/4 00= =0=:	-	•	-
21			P	CAEE		(1,035,587)	(1,035,587)	-	-	-
22			P	JBE		-	-	-	-	-
323			P	SGCT		*	-	-	-	•
324										
525					B19	(127,272,081)	(122,974,995)	(4,297,086)		(4,297,086)
326										
27			NCOME TAX		B19	(3,845,477,433)	(3,604,568,655)	(240,908,778)	-	(240,908,778)
328	255	Accumulated	Investment Ta							
329			PTD	S		~	-	-	-	-
630			PTD	ITC84		-	-	. •	~	-
331			PTD	ITC85		(442,451)	(383,340)	(59,111)	-	(59,111)
632			PTD	ITC86		(534,367)	(464,226)	(70,141)	-	(70,141)
333			PTD	ITC88		(108,672)	(92,415)	(16,257)	-	(16,257)
634			PTD	ITC89		(260,958)	(221,113)	(39,845)	-	(39,845)
635			PTD	ITC90		(205,598)	(197,553)	(8,045)	-	(8,045)
536			PTD	SG			-	, -, -,	-	- '
637	Total Ac	cumulated IT			B19	(1,552,046)	(1,358,646)	(193,400)	-	(193,400)
638										
639	TOTAL F	RATE BASE D	EDUCTIONS			(4,002,521,178)	(3,754,647,913)	(247,873,265)	-	(247,873,265)
640					525.300	· · · · · · · · · · · · · · · · · · ·	<u> </u>			,
641										
642										

	CT DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNAD TOTAL	JUSTED RESULTS OTHER	WASHINGTON	WASHII ADJUSTMENT	NGTON ADJ TOTAL
3 108SF		lant Accumulate							
4 5		P P	S DGP		=		-	-	-
5		r P	DGU			-	-	-	-
7		P	SG		-	-	_	_	_
В	١	Р	CAGW		(150,506,747)	(116,592,195)	(33,914,552)	-	(33,914,552
9		P	CAGE		(1,894,919,962)	(1,894,919,962)	-	-	
)		P P	JBG		(494,411,786)	(383,635,335)	(110,776,451)	-	(110,776,451
1 2	,	7	CAGE	B17	(2,539,838,495)	(2,395,147,492)	(144,691,003)	-	(144,691,003
3					(2,000,000,100)	(2,000,717,102)	(111,001,000)		(11110011000
4 108N	 Nuclear Prod 	Plant Accumula	ited Depr						
5		Р .	DGP		-	-	-	-	-
6		P P	DGU		-	-	•		-,
7 3	,	7	SG						<u>-</u>
9									
Š									
1 108H	P Hydraulic Prod	d Plant Accum [Depr						
2		P	S		-	-	-	-	-
3		P	DGP		-	-	-	-	-
4 5		P P	DGU CAGW		(223,588,482)	(173 206 002)	(50,382,480)	-	(50,382,480
o S		P	CAGW		(55,471,286)	(173,206,002) (55,471,286)	(50,362,460)	-	(50,562,460
7		Р	CAGW		(00,477,200)	(30,477,200)		-	
3	Ţ	P	CAGE			-	14	-	
9				B17	(279,059,769)	(228,677,289)	(50,382,480)		(50,382,480
)			_						
1 1080		tion Plant - Accu							
2 3		P P	S DGU		-	-	-		
4		, Р	DGP		-		-	-	
5		P	SG		-				
ŝ	i	P	CAGW		(313,885,204)	(243,155,645)	(70,729,560)	-	(70,729,560)
7		P	CAGE		(346,449,979)	(346,449,979)	-		-
3	F	P	CAGE	D47	(000 000 404)	- (500 005 COA)	(70.700.500)	-	(70 700 500
))				B17	(660,335,184)	(589,605,624)	(70,729,560)	-	(70,729,560)
1 108EF	2 Experimental	Plant - Accum [Depr						
2		P	DGP		-	-	-		
3	ı	Р -	SG		-	-	_		_
4					_				
5 6 TOTA	L PRODUCTION	DI ANT DEDD			(3,479,233,447)	(3,213,430,405)	(265,803,043)	_	(265,803,043)
7	LIKODOCIION	PERMI DEFE		-	(3,413,233,441)	(3,213,430,403)	(200,000,040)		(200,000,040)
	nary of Prod Plant I	Depreciation by	Factor						
9									
_	S						-		
)	DGP				-	-	-	. -	•
) 1	DGP DGU				-	- -	- - -		· -
) 1 2	DGP DGU SG				(607.000.422)	(522.052.942)	- - - - (455 026 504)	• . - -	- - - - - - - -
) 1 2 3	DGP DGU SG CAGW				(687,980,433)	(532,953,842)	(155,026,591)		(155,026,591)
) 1 2 3 4	DGP DGU SG CAGW CAGE				(2,296,841,228)	(2,296,841,228)	-		-
) 1 2 3	DGP DGU SG CAGW				(2,296,841,228) (494,411,786)	(2,296,841,228) (383,635,335)	(110,776,451) -		(110,776,451) -
) 1 2 3 4 5 5 7 Total (DGP DGU SG CAGW CAGE JBG	eciation by Faci	tor		(2,296,841,228)	(2,296,841,228)	-		(110,776,451) -
0 1 2 3 4 5	DGP DGU SG CAGW CAGE JBG SSGCT	eciation by Faci	tor		(2,296,841,228) (494,411,786)	(2,296,841,228) (383,635,335)	(110,776,451) -	- - - - - - - -	(155,026,591) (110,776,451) (265,803,043)
0 1 2 3 4 5 5 7 Total 6 3	DGP DGU SG CAGW CAGE JBG SSGCT of Prod Plant Depr				(2,296,841,228) (494,411,786)	(2,296,841,228) (383,635,335)	(110,776,451) -		(110,776,451) -
0 1 2 3 4 5 6 7 Total a 3 9	DGP DGU SG CAGW CAGE JBG SSGCT of Prod Plant Depri	Plant Accumula	ated Depr		(2,296,841,228) (494,411,786)	(2,296,841,228) (383,635,335)	(110,776,451) -	- - - - - - - -	(110,776,451) -
0 1 2 3 4 5 6 7 Total a 3 9 108TF	DGP DGU SG CAGW CAGE JBG SSGCT of Prod Plant Depr	Plant Accumula	ated Depr DGP		(2,296,841,228) (494,411,786)	(2,296,841,228) (383,635,335)	(110,776,451) -	-	(110,776,451) -
0 1 2 3 4 5 6 7 Total a 3 3 9 108TF	DGP DGU SG CAGW CAGE JBG SSGCT of Prod Plant Depr	Plant Accumula T T	ated Depr DGP DGU		(2,296,841,228) (494,411,786) (3,479,233,447)	(2,296,841,228) (383,635,335) (3,213,430,405)	(110,776,451) (265,803,043)		(110,776,451) (265,803,043)
0 1 1 2 2 3 3 4 4 5 5 5 6 6 7 Total a 3 9 9 108TF 1 2 2 3	DGP DGU SG CAGW CAGE JBG SSGCT of Prod Plant Depn	Plant Accumula T T T	ated Depr DGP DGU CAGW		(2,296,841,228) (494,411,786) - (3,479,233,447)	(2,296,841,228) (383,635,335) (3,213,430,405) (3,213,430,405)	(110,776,451) -		(110,776,451) (265,803,043)
0 1 2 3 4 5 6 7 Total a 3 3 9 108TF	DGP DGU SG CAGW CAGE JBG SSGCT of Prod Plant Depr	Plant Accumula T T	ated Depr DGP DGU	 	(2,296,841,228) (494,411,786) - (3,479,233,447) - (466,296,195) (840,078,277)	(2,296,841,228) (383,635,335) (3,213,430,405)	(110,776,451) (265,803,043)	- - - - - - - - - - - - - - - - - - -	(110,776,451)
0 1 1 2 2 2 3 3 4 4 5 5 6 6 7 Total 6 8 8 9 9 108TF 1 2 2 3 3 4 4 5 5 6 6	DGP DGU SG CAGW CAGE JBG SSGCT of Prod Plant Depn	Plant Accumula T T T T T T	ated Depr DGP DGU CAGW CAGE JBG SG	1000	(2,296,841,228) (494,411,786) - (3,479,233,447) - (466,296,195) (840,078,277) (45,636,393) (1,379,353)	(3,213,430,405) (361,222,989) (840,078,277) (3,5411,237) (1,268,406)	(110,776,451) (265,803,043) (105,073,206) (10,225,156) (110,947)		(110,776,451) (265,803,043) (265,803,043) (105,073,206) (10,225,156) (110,947)
0 1 1 2 2 2 3 3 4 4 5 5 6 5 5 5 6 7 TOTAL 7	DGP DGU SG CAGW CAGE JBG SSGCT of Prod Plant Depr	Plant Accumula T T T T T T T T T T	ated Depr DGP DGU CAGW CAGE JBG SG	B17	(2.296, B41, 228) (494,411,786) - (3.479,233,447) - (466,296,195) (840,078,277) (45,636,393)	(2,296,841,228) (383,635,335) - (3,213,430,405) - (361,222,989) (840,078,277) (35,411,237)	(110,776,451) (265,803,043) (265,803,043)		(110,776,451) (265,803,043) (265,803,043) (105,073,206) (10,225,156) (110,947)
0 1 1 2 2 2 3 3 4 4 4 5 5 6 6 7 TOTA 6 5 6 6 7 TOTA 6 6 6 7 TO	DGP DGU SG CAGW CAGE JBG SSGCT of Prod Plant Depn Transmission	Plant Accumula T T T T T T ACCUM DEPR d Rights	ated Depr DGP DGU CAGW CAGE JBG SG	B17	(2.296, B41, 228) (494,411,786) - (3.479,233,447) - (466,296,195) (840,078,277) (45,636,393) (1,379,353) (1,353,390,218)	(2,296,841,228) (383,635,335) - (3,213,430,405) - (361,222,989) (840,078,277) (35,411,237) (1,268,406) (1,237,980,909)	(110,776,451) (265,803,043) (265,803,043) (105,073,206) (10,225,156) (110,947) (115,409,308)		(110,776,451) (265,803,043) (265,803,043) (105,073,206) (10,225,156) (110,947) (115,409,309)
0 1 1 2 2 3 3 4 4 5 5 5 6 6 7 Total 6 8 1 10836 9 9	DGP DGU SG CAGW CAGE JBG SSGCT of Prod Plant Depn Transmission	Plant Accumula T T T T T T T T T T	ated Depr DGP DGU CAGW CAGE JBG SG		(2,296,841,228) (494,411,786) - (3,479,233,447) - (466,296,195) (840,078,277) (45,636,393) (1,379,353) (1,353,390,218) (8,251,731)	(2,296,841,228) (383,635,335) (3,213,430,405) (3,213,430,405) (361,222,989) (840,078,277) (35,411,237) (1,268,406) (1,237,980,909) (8,108,103)	(110,776,451) (265,803,043) (265,803,043) (105,073,206) (10,225,156) (110,947) (115,409,309) (143,628)		(110,776,451) (265,803,043) (265,803,043) (105,073,206) (10,225,156) (110,947) (115,409,309) (143,628)
0 1 1 2 2 3 3 4 4 5 5 5 6 6 7 TOTA 6 6 10836 9 0 0 0	DGP DGU SG CAGW CAGE JBG SSGCT of Prod Plant Depn Transmission	Plant Accumula T T T T T T ACCUM DEPR d Rights	ated Depr DGP DGU CAGW CAGE JBG SG	B17	(2.296, B41, 228) (494,411,786) - (3.479,233,447) - (466,296,195) (840,078,277) (45,636,393) (1,379,353) (1,353,390,218)	(2,296,841,228) (383,635,335) - (3,213,430,405) - (361,222,989) (840,078,277) (35,411,237) (1,268,406) (1,237,980,909)	(110,776,451) (265,803,043) (265,803,043) (105,073,206) (10,225,156) (110,947) (115,409,308)		(110,776,451) (265,803,043) (265,803,043) (105,073,206) (10,225,156) (110,947) (115,409,309) (143,628)
0 1 1 2 2 3 3 4 4 5 5 5 5 5 7 TOTA 6 10836 9 9 9 9 1 1084 1 10836 9 9 9 9 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	DGP DGU SG CAGW CAGE JBG SSGCT of Prod Plant Depn Transmission Transmission Land and Land	Plant Accumula T T T T T T T T ACCUM DEPR d Rights DPW	ated Depr DGP DGU CAGW CAGE JBG SG		(2,296,841,228) (494,411,786) - (3,479,233,447) - (466,296,195) (840,078,277) (45,636,393) (1,379,353) (1,353,390,218) (8,251,731)	(2,296,841,228) (383,635,335) (3,213,430,405) (3,213,430,405) (361,222,989) (840,078,277) (35,411,237) (1,268,406) (1,237,980,909) (8,108,103)	(110,776,451) (265,803,043) (265,803,043) (105,073,206) (10,225,156) (110,947) (115,409,309) (143,628)		(110,776,451) (265,803,043) (265,803,043) (105,073,206) (10,225,156) (110,947) (115,409,309) (143,628)
0 1 1 2 2 3 3 4 4 5 5 5 5 5 7 TOTA 6 10836 9 9 9 9 1 1084 1 10836 9 9 9 9 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	DGP DGU SG CAGW CAGE JBG SSGCT of Prod Plant Depri	Plant Accumula T T T T T T T T ACCUM DEPR d Rights DPW	ated Depr DGP DGU CAGW CAGE JBG SG		(2.296, B41, 228) (494,411,786) - (3.479,233,447) - (466,296,195) (840,078,277) (45,636,393) (1,379,353) (1,353,390,218) (8,251,731) (8,251,731)	(2,296,841,228) (383,635,335) (3,213,430,405) (3,213,430,405) (361,222,989) (840,078,277) (35,411,237) (1,268,406) (1,237,980,909) (8,108,103)	(110,776,451) (265,803,043) (265,803,043) (105,073,206) (10,225,156) (110,947) (115,409,309) (143,628)		(110,776,451) (265,803,043) (265,803,043) (105,073,206) (10,225,156) (110,947) (115,409,309) (143,628) (143,628)
0 1 1 2 2 3 3 4 4 5 5 6 6 7 Total 6 8 1 0836 9 9 9 9 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	DGP DGU SG CAGW CAGE JBG SSGCT of Prod Plant Depri	Plant Accumula T T T T T T T T C ACCUM DEPR d Rights DPW d Improvements	ated Depr DGP DGU CAGW CAGE JBG SG		(2,296,841,228) (494,411,786) - (3,479,233,447) - (466,296,195) (840,078,277) (45,636,393) (1,379,353) (1,353,390,218) (8,251,731) (8,251,731)	(2,296,841,228) (383,635,335) (3,213,430,405) (3,213,430,405) (361,222,989) (840,078,277) (35,411,237) (1,268,406) (1,237,980,909) (8,108,103) (8,108,103)	(110,776,451) (265,803,043) (265,803,043) (105,073,206) (10,225,156) (110,947) (115,409,309) (143,628) (143,628)		(110,776,451) (265,803,043) (105,073,206) (10,225,156) (110,947) (115,409,309) (143,628) (143,628)
0 1 1 2 2 3 3 4 4 4 5 5 6 6 6 7 TOTA 6 8 1 10836 9 9 9 9 9 1 1 1 1 1 1 1 1 1 1 1 1 1 1	DGP DGU SG CAGW CAGE JBG SSGCT of Prod Plant Depri	Plant Accumula T T T T T T T T ACCUM DEPR d Rights DPW d Improvements	ated Depr DGP DGU CAGW CAGE JBG SG	B17	(2.296, B41, 228) (494,411,786) - (3.479,233,447) - (466,296,195) (840,078,277) (45,636,393) (1,379,353) (1,353,390,218) (8,251,731) (8,251,731)	(2,296,841,228) (383,635,335) - (3,213,430,405) - (361,222,989) (840,078,277) (35,411,237) (1,288,406) (1,237,980,909) (8,108,103) (8,108,103)	(110,776,451) (265,803,043) (265,803,043) (105,073,206) (10,225,156) (110,947) (115,409,309) (143,628) (143,628) (689,748)		(110,776,451) -
0 1 1 2 2 3 3 4 4 5 5 6 6 1083	DGP DGU SG CAGW CAGE JBG SSGCT of Prod Plant Depn Transmission Transmission IL TRANS PLANT Land and Land I Structures and I Structures and I SC	Plant Accumula T T T T T T T T ACCUM DEPR d Rights DPW d Improvements DPW	sted Depr DGP DGU CAGW CAGE JBG SG S	B17	(2.296,B41,228) (494,411,786) - (3.479,233,447) - (466,296,195) (840,078,277) (45,636,393) (1,379,353) (1,353,390,218) (8,251,731) (8,251,731) (17,452,794) (17,452,794)	(2,296,841,228) (383,635,335) - (3,213,430,405) - (361,222,989) (840,078,277) (35,411,237) (1,268,406) (1,237,980,909) (8,108,103) (8,108,103) (16,763,047) (16,763,047)	(110,776,451) (265,803,043) (265,803,043) (105,073,206) (10,225,156) (110,947) (115,409,309) (143,628) (143,628) (689,748) (689,748)		(110,776,451) (265,803,043) (105,073,206) (10,225,156) (110,947) (115,409,309) (143,628) (143,628) (689,748) (689,748)
0 1 1 2 2 3 3 4 4 4 5 5 6 6 6 7 TOTA 6 8 1 10836 9 9 9 9 9 1 1 1 1 1 1 1 1 1 1 1 1 1 1	DGP DGU SG CAGW CAGE JBG SSGCT of Prod Plant Depn Transmission Transmission IL TRANS PLANT Land and Land I Structures and I Structures and I SC	Plant Accumula T T T T T T T T ACCUM DEPR d Rights DPW d Improvements	ated Depr DGP DGU CAGW CAGE JBG SG	B17	(2.296, B41, 228) (494,411,786) - (3.479,233,447) - (466,296,195) (840,078,277) (45,636,393) (1,379,353) (1,353,390,218) (8,251,731) (8,251,731)	(2,296,841,228) (383,635,335) - (3,213,430,405) - (361,222,989) (840,078,277) (35,411,237) (1,288,406) (1,237,980,909) (8,108,103) (8,108,103)	(110,776,451) (265,803,043) (265,803,043) (105,073,206) (10,225,156) (110,947) (115,409,309) (143,628) (143,628) (689,748)		(110,776,451) (265,803,043) (265,803,043) (105,073,206) (10,225,156) (110,947) (115,409,309) (143,628) (143,628)

	AMA	IN EUTO TTOSE	CONTROL AICE							
	FERC		BUS	WCA		UNAD	JUSTED RESULTS		WASHI	NGTON
	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2720	108363	Storage Batte	ery Equipment							
2721			DPW	S		-	-	-	-	-
2722					B17	-	<u> </u>		-	-
2723										
2724	108364	Poles, Tower								
2725			DPW	S		(607,334,827)	(553,282,102)	(54,052,725)		(54,052,725)
2726					B17	(607,334,827)	(553,282,102)	(54,052,725)		(54,052,725)
2727	100205	0								
2728 2729	108365	Overhead Co	DPW	S		(326,342,745)	(295,165,831)	(31,176,915)		(31,176,915)
2730			DEW	3	B17	(326,342,745)	(295,165,831)	(31,176,915)		(31,176,915)
2731					D11	(320,342,743)	(233,103,631)	(31,170,913)	······	(31,170,913)
2732	108366	Underground	Conduit							
2733	.00000		DPW	S		(138,514,762)	(126,621,136)	(11,893,627)	_	(11,893,627)
2734				-	B17	(138,514,762)	(126,621,136)	(11,893,627)		(11,893,627)
2735							,,	V		(
2736	108367	Underground	Conductors							
2737			DPW	S		(317,196,031)	(306,800,257)	(10,395,774)	-	(10,395,774)
2738					B17	(317,196,031)	(306,800,257)	(10,395,774)	-	(10,395,774)
2739										
2740	108368	Line Transfor								
2741			DPW	S		(413,951,623)	(366,391,166)	(47,560,457)	_	(47,560,457)
2742					B17	(413,951,623)	(366,391,166)	(47,560,457)		(47,560,457)
2743	400000									
2744	108369	Services	mmi A I			(000 070 704)	(400.074.040)	(00 000 mma)		(00.000.000)
2745 2746			DPW	S	B17	(203,070,701)	(182,971,949)	(20,098,752) (20,098,752)	-	(20,098,752)
2747					B1/	(203,070,701)	(182,971,949)	(20;098,752)	*	(20,098,752)
2748	108370	Meters								
2749	100370		DPW	s		(74,682,315)	(72.354.252)	(2,328,063)	_	(2,328,063)
2750			D	Ü	B17	(74,682,315)	(72,354,252)	(2,328,063)		(2,328,063)
2751						(71,002,010)	(12,001,202)	(2,020,000)		(2,020,000)
2752										
2753										
2754	108371	installations of	on Customers' P	remises						
2755			DPW	S		(7,795,034)	(7,503,447)	(291,587)	-	(291,587)
2756					B17	(7,795,034)	(7,503,447)	(291,587)	-	(291,587)
2757										
2758	108372	Leased Prope		_						
2759			DPW	S	547	-	-	-	-	-
2760 2761					B17					*
2762	100272	Street Lights								
2763	1003/3		DPW	s		(27,924,887)	(25,584,143)	(2,340,744)		(2,340,744)
2764			DI- W	3	B17	(27,924,887)	(25,584,143)	(2.340,744)	·····	(2,340,744)
2765					۵,,	(21,024,001)	(20,004,140)	(2,040,144)		(2,040,744)
2766	108D00	Unclassified I	Dist Plant - Acct	300						
2767			DPW	S		-	-		-	
2768					***************************************	-	-	-	-	-
2769										
2770	108DS		Dist Sub Plant -							
2771			DPW	S			**	*	**	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
2772						-	_	_	-	-
2773										
2774	108DP		Dist Sub Plant -							
2775			DPW	S		2,671,742	2,567,785	103,957	*	103,957
2776						2,671,742	2,567,785	103,957	-	103,957
2777 2778										
2779	TOTAL	ISTRIBUTION	N PLANT DEPR	ı	B17	(2,371,736,865)	(2,174,382,402)	(197,354,463)	_	(197,354,463)
2780				-		(-,0.,,00,000)	(=,,002,402)	(,004,403)	-	(,554,465)
2781	Summar	v of Distribution	n Plant Depr by	Factor						
2782		S				(2,371,736,865)	(2,174,382,402)	(197,354,463)		(197,354,463)
2783										, , , , , , ,
2784	Total Dis	tribution Depre	ciation by Facto	or	B17	(2,371,736,865)	(2,174,382,402)	(197,354,463)	-	(197,354,463)
					-					

Fig. Page		AMA	IN ZUIJ WESL	Control Alea							
1806 General Plant Accumulated Depril 1807 General Plant Accumulated Depril 1808 General Plant Accumulated Depril 1808 General Plant Accumulated Depril 1808 General Plant Accumulated Depril 1809 General Plant Accumul		FERC						ADJUSTED RESULTS			
2786						Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
COOR		108GP					(192 740 705)	(163 570 270)	(20 170 525)		(20 170 525)
Chocu										-	(20,173,323)
CUST							-	-	-	-	-
PTD SO (87.90,867) (81.902,216) (60,003,271) (80,005,371) (80,00								.	· ·	-	<u>-</u>
2792										*	
2795 G.SG CAGW (118.128,375) (14.918,088) (4.310,307) (4.310,307) (4.310,307) 2796 P. B. B. CAGE (4.428,729) (4.42										-	
2794 G.SG CAGE (34.425,729) (34.425,726) (1.219,595) (1.21										· ·	(4,310,307)
2796										-	
P							(5,444,860)		(1,219,959)	-	(1,219,959)
2786									-	-	-
2799 G-SS CAGE 2801 G-SS CAGE 2802 G-SS CAGE 2803 G-SS CAGE 2804 G-SS CAGE 2805 G-SS CAGE 2806 G-SS CAGE 2806 G-P CAEE 2806 G-P CAEE 2806 G-P CAEE 2807 P- JBE 2807 B-S 2808 G-P CAEE 2808 G-P CAEE 2809 G-P CAEE 28							(340,115)	(340,115)	-	-	•
2800							-	-			_
108MP Mining Plaint Accumulated Depr.						B17	(357,510,664)	(325,344,067)	(32,166,597)	-	(32,166,597)
109MP Mining Plant Accoundated Depr.											
2804 P S CAEW		4004 ID									
2805		108MP									
Second P							-		-	-	
B17							(170,222,355)	(170,222,355)	-	-	•
1984 Less Centralia Situs Depreciation P S B17 (170.222.355) (170.222.355)				P	JBE		_		-	*	
2810						B17	(170,222,355)	(170,222,355)	-	-	-
2811		108MP									
2813 181390 Accum Depr - Capital Lease 2814 PTD SO				-	3	B17	(170 222 355)	(170 222 355)			
2814 PTD SO							(110,222,000)	(170,222,000)			
2815 Remove Capital Leases	2813	1081390	Accum Depr -	Capital Lease							
2816 Remove Capital Leases				PTD	SO			_			-
Remove Capital Leases							-	-	-	· -	-
1081399 Accum Depr - Capital Lease			Remove Cani	tai Leases			_		-	_	_
2820			riomovo oup	Lar 200000			-	-	-		-
Remove Capital Leases P SE	2819					***************************************	, , , , , , , , , , , , , , , , , , , ,				
Remove Capital Leases Remo		1081399			_						
Remove Capital Leases Remo							-	-	-	•	-
2825 Remove Capital Leases Remove Capital Leases			1	7	SE		<u> </u>				
Remove Capital Leases											
Representation Part			Remove Capi	tal Leases			-	· -	-	-	
Total General Plant accum depr B17 (527,733,019) (495,566,422) (32,166,597) (32,166,597) (32,166,597)										-	-
TOTAL GENERAL PLANT ACCUM DEPR B17 (\$27,733,019) (495,566,422) (32,186,597) - (32,166,597)											
2831 2831 2832 2833 2833 2833 2833 2833 2833 2834 S		TOTAL	SENERAL PLA	NT ACCUM DE	PR	B17	(527 733 019)	(495 566 422)	(32 166 597)		(32 166 597)
2831 2832 2833 Summary of General Depreciation by Factor				, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				(100,000) 120	(02,100,201)		(22,100,001)
State Control Contro											
2834 S DGP											
2835 DGP 2836 DGU 2837 SE 2838 SO 2838 SO 2839 CN 2840 SG 2841 DEU 3		Summar		preciation by Fa	actor		(400 740 705)	(400 570 070)	(00 470 505)		(00 470 505)
2836 DGU							(183,749,795)	(103,570,270)	(20,179,525)	-	(20,179,525)
SE									-	-	
2839 CN (6,514,103) (6,062,669) (451,434) - (451,434) 2840 SG								-	-	-	-
2840 SG										-	(6,005,371)
DEU							(6,514,103)	(6,062,669)		-	(451,434)
2842 CAGW (19,128,375) (14,818,068) (4,310,307) - (4,310,307) 2843 CAGE (54,425,729)							-	-		-	-
2843							(19.128.375)	(14.818.068)		-	(4,310,307)
2845 CAEE (170,562,469) (170,562,469)	2843		CAGE							-	- '
2846 SSGCT									-	-	-
2847							(170,562,469)	(170,562,469)	-	-	-
Remove Capital Leases							(5.444.860)	(4 224 Q00\	/1 210 050\	-	(1 219 959)
2849 Total General Depreciation by Factor B17 (527,733,019) (495,566,422) (32,166,597) - (32,1				ipital Leases			-	-		-	- '
2851 TOTAL ACCUM DEPR-PLANT IN SERV B17 (7,732,093,548) (7,121,360,138) (610,733,411) - (610,733,411) 2853 111SP Accum Prov for Amort-Steam - </td <td>2849</td> <td>Total Ger</td> <td></td> <td></td> <td></td> <td>B17</td> <td>(527,733,019)</td> <td>(495,566,422)</td> <td>(32,166,597)</td> <td>-</td> <td>(32,166,597)</td>	2849	Total Ger				B17	(527,733,019)	(495,566,422)	(32,166,597)	-	(32,166,597)
2852 TOTAL ACCUM DEPR - PLANT IN SERV B17 (7,732,093,548) (7,121,360,138) (610,733,411) - (610,733,411) 2853 11SP Accum Prov for Amort-Steam -											
2853		TOTAL 4	COUNT DEED	DIANTIN CO	DV/	D17	/7 739 002 E401	/7 404 200 420V	(610 722 444)		/E40 722 4441
2854 P CAGW 2855 P CAGW						D1/	(1,132,093,348)	(7,121,300,138)	(010,/33,411)	-	(010,733,411)
2855 P CAGW 2856 P CAGE		1110					_	_	-	-	-
2856 P CAGE 2857 P SG <u></u>							-	~	-	-	~
2858 2859	2856				CAGE		-	-	-	-	-
2859			1	P	SG	-					
							-	•			
	2860										

	AMA	LICEDIO FICO.	Control Filou								
	FERC		BUS	WCA			UNADJ	JUSTED RESULTS		WASHING	
_	ACCT	DESCRIP		FACTOR	Ref	TOTAL		OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2861	111GP	Accum Prov	for Amort-Genera								
2862			G-SITUS	S		(10,355,9		(9,082,753)	(1,273,231)	•	(1,273,231)
2863			CUST	CN		(2,928,9		(2,725,978)	(202,980)	•	(202,980)
2864			I-SG	SG				(44 700 077)	(004.000)	-	(004.050)
2865			PTD	SO		(12,652,6		(11,788,277)	(864,359)	-	(864,359)
2866			I-SG	CAGW		(44,1	92)	(34,234)	(9,958)	-	(9,958)
2867			I-SG	CAGE		-		-	-	-	. -
2868			P	CAEW		-		-	-	•	-
2869			P	CAEE		-		•	-	•	-
2870 2871			P	SE	B18	(25,981,7	60)	(23.631.242)	(2.350.527)		(2,350,527)
2872					D10 ==	(20,961,7	09)	(23,031,242)	(2,330,321)		(2,000,021)
2873											
2874	111HP	Accum Prov	for Amort-Hydro								
2875	Hime	ACCUIT FTOV	P Amort-riyuro	DGP		_		_	_	_	_
2876			P	DGU		_			_	_	_
2877			P	SG		_		_			_
2878			Р	CAGW		(839,2	50)	(650,137)	(189,113)		(189,113)
2879			P P	CAGE		(000,2		(000,1017	(100,110)	-	(100,110)
2880			P	CAGE					_		_
2881					B18 -	(839,2	50)	(650,137)	(189,113)	-	(189,113)
2882						71-	/	\	<u> </u>		(12271127
2883											
2884	111IP	Accum Prov	for Amort-Intangi	ble Plant							
2885			I-SITUS	S		(1,532,5	98)	(1,532,598)	-	-	-
2886			I-DGP	DGP					-	-	-
2887			I-DGU	DGU		-		-	-	•	-
2888			P	CAEW		-		-	-	-	~
2889			P	CAEE		(2,201,4	09)	(2,201,409)	-	-	- 1
2890			P	SE		-		-	-	•	-
2891			I-SG	SG		(14,856,0	94)	(13,661,160)	(1,194,935)	-	(1,194,935)
2892			I-SG	CAGW		-		-	-	•	-
2893			I-SG	CAGE		-		-	-	•	-
2894			CUST	CN		(110,440,4	36)	(102,786,800)	(7,653,636)	-	(7,653,636)
2895			P	CAGE		-		-	-	•	•
2896			P	CAGE					-	-	
2897			l-SG	CAGW		(65,394,6		(50,658,930)	(14,735,763)	-	(14,735,763)
2898			I-SG	CAGE		(19,936,0		(19,936,023)		-	
2899			PTD	JBG		(12,2		(9,482)	(2,738)	-	(2,738)
2900			PTD	so		(276,881,2		(257,966,222)	(18,915,008)		(18,915,008)
2901	44410		1144 - Par 1		B18	(491,254,7	04)	(448,752,624)	(42,502,079)	-	(42,502,079)
2902	111IP	Less Non-Ut		ОТН							
2903 2904			NUTIL	OIH	в18 —	(491,254,7	(D4)	(448,752,624)	(42,502,079)	-	(42,502,079)
2905					B 10 ==	(491,234,7	04)	(440,732,024)	(42,302,079)		(42,502,073)
2906	111390	Accum Amtr	Conital Lagra								
2907	111390	Accom Anni	- Capital Lease G-SITUS	s		396,3	57	396,357	-		
2908			p	SG		910,3		837,085	73,219		73.219
2909			PTD	CAGW		510,0		001,000	70,210	592,511	592,511
2910			PTD	so		8,673,2	84	8,080,773	592,511	-	592,511
2911				00	_	9,979,9		9,314,215	665,731	592,511	1,258,242
2912						0,010,0	,,,	0,011,210	000,101	002,077	
2913		Remove Capi	tal Lease Arntr			(9,979,9	46)	(9,314,215)	(665,731)	(592,511)	(1,258,242)
2914						(-)		(-2)	(1117		
2915	TOTAL	ACCUM PROV	FOR AMORTIZ		B18	(518,075,7	23)	(473,034,003)	(45,041,720)		(45,041,720)
2916	AMA.				_						
2917											
2918											
2919											
2920	Summar	y of Amortizati	ion by Factor								
2921		S				(11,492,2	24)	(10,218,994)	(1,273,231)	-	(1,273,231)
2922		DGP				-		-	-	-	-
2923		DGU						-	-	•	-
2924		SE				-				-	·
2925		so				(280,860,5		(261,673,726)	(19,186,856)	-	(19,186,856)
2926		CN				(113,369,3	194)	(105,512,778)	(7,856,616)	-	(7,856,616)
2927		SSGCT						****	(0.700)	~	(0.700)
2928		JBG				(12,2		(9,482)	(2,738)	-	(2,738)
2929		CAGW				(66,278,1		(51,343,302)	(14,934,834)	592,511	(14,342,323)
2930		CAGE				(19,936,0	123)	(19,936,023)	-	-	-
2931		CAEW				(0.004.4		/0.004.4005	-	•	•
2932 2933		CAEE SG				(2,201,4		(2,201,409) (12,824,075)	(1,121,715)	-	(1,121,715)
2933		Less Capit	area i let			(13,945,7 (9,979,9		(9,314,215)	(665,731)	(592,511)	(1,121,715)
2935	Total Pro	vision For Am	ortization by Fact	ior	B18	(518,075,7	23)	(473.034.003)	(45,041,720)	(004,011)	(45,041,720)
						(010,010,1		(,00,,000)	(10,0),,,,,,,		\

RESULTS OF OPERATIONS WASHINGTON

November 2013

PACIFICORP RESULTS OF OPERATIONS

USER SPECIFIC INFORMATION

STATE: PERIOD:

WASHINGTON NOVEMBER 2013

WA JAM November 2013

FILE: PREPARED BY: DATE: TIME:

Revenue Requirement Department March 25, 2014 12:56:26 PM

TYPE OF AVG: METHODOLOGY: FACTOR: FERC:

AMA

West Control Area Separate Jurisdiction

Number of CPs:

12 Coincident Peaks

DEMAND % ENERGY % 75% Demand 25% Energy

TAX INFORMATION

TAX RATE ASSUMPTIONS: FEDERAL RATE

TAX RATE 35.00%

STATE EFFECTIVE RATE

0.00%

TAX GROSS UP FACTOR FEDERAL/STATE COMBINED RATE

1.608 35.000%

CAPITAL STRUCTURE INFORMATION

	MERGED COMP	ANY CAPITAL STRUC	TURE
	CAPITAL STRUCTURE	EMBEDDED COST	WEIGHTED COST
DEBT PREFERRED	50.62% 0.28%	5.29% 5.43%	2.68% 0.02%
COMMON	49.10% 100.00%	9.50%	4.66% 7.36%

OTHER INFORMATION

Notes:

Total Company results only include West Control Area net power costs.

The overall rate of return above has been rounded to two decimals.

RESULTS OF OPERATIONS SUMMARY

				JUSTED RESULTS		WASHIN	
	Description of Account Summary:	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
1	Operating Revenues						
2	General Business Revenues	2.3	361,465,238	333,849,547	27,615,691	0	27,615,691
3	Interdepartmental	2.3	0	0	0	. 0	0
4	Special Sales	2.3	18,973,640	14,883,976	4,089,664	0	4,089,664
5	Other Operating Revenues	2.4	12,907,059	12,118,667	788,392	0	788,392
6	Total Operating Revenues	2.4	393,345,937	360,852,190	32,493,747	0	32,493,747
7	0						
8	Operating Expenses: Steam Production	2.6	47,607,010	41,806,984	5,800,027	0	5,800,027
10	Nuclear Production	2.7	47,007,010	41,000,504	3,600,027	. 0	3,000,021 N
11	Hydro Production	2.9	4.053,005	3,377,185	675,820	0	675.820
12	Other Power Supply	2.10	50,112,907	39,804,656	10,308,251	0	10,308,251
13	Transmission	2.12	14,077,327	11,631,347	2,445,980	ŏ	2,445,980
14	Distribution	2.13	16,941,004	15,896,627	1,044,377	0	1,044,377
15	Customer Accounts	2.14	7,253,157	6,776,865	476,292	0	476,292
16	Customer Service	2.14	10,060,779	9,442,400	618,379	0	618,379
17	Sales	2.15	0	0	0	0	0
18	Administrative & General	2.16	13,673,706	12,690,335	983,371	0	983,371
19							
20	Total O & M Expenses	2.16	163,778,896	141,426,399	22,352,497	0	22,352,497
21 22	Depreciation	2.18	48.677.918	45,197,670	3,480,248	0	3,480,248
23	Amortization Expense	2.19	4,195,843	3,863,026	332,817	0	332,817
24	Taxes Other Than Income	2.19	14.511.780	12.809.697	1.702.083	0	1,702,083
25	Income Taxes - Federal	2.19	46,451,230	45.343.955	1,107,275	. 0	1,107,275
26	Income Taxes - State	2.22	6,160,634	6,160,634	1,101,213	0	1,101,210
27	Income Taxes - Def Net	2.21	0,100,004	0,100,004	0	0	0
28	Investment Tax Credit Adj.	2.20	(151,008)	(151,008)	ő	0	0
29	Misc Revenue & Expense	2.6	0	(3,836)	3,836	Ö	3,836
30				127222/			
31	Total Operating Expenses	2.22	283,625,293	254,646,537	28,978,756	0	28,978,756
32 33	Operating Revenue for Return		109,720,643	106,205,653	3,514,990	0	3,514,990
34	Operating Revenue for Return	-	109,720,643	106,205,655	3,314,990	U	3,314,990
35	Rate Base:						
36	Electric Plant in Service	2.33	24,367,262,226	22,739,132,304	1,628,129,922	0	1,628,129,922
37	Plant Held for Future Use	2.33	51,763,605	51,497,468	266,138	0	266,138
38	Misc Deferred Debits	2.35	332,207,571	319,567,925	12,639,646	0	12,639,646
39	Elec Plant Acq Adj	2.33	41,476,367	41,476,367	0	. 0	0
40	Nuclear Fuel	2.33	0	0	0	0	0
41	Prepayments	2.35	46,711,206	44,274,878	2,436,329	0	2,436,329
42	Fuel Stock	2.34	242,880,297	235,911,813	6,968,483	0	6,968,483
43	Material & Supplies	2.34	212,860,250	206,040,444	6,819,806	0	6,819,806
44	Working Capital	2.35	28,831,770	26,016,690	2,815,079	. 0	2,815,079
45	Weatherization Loans	2.34	(7,359,374)	(9,285,656)	1,926,282	0	1,926,282
46	Miscellaneous Rate Base	2.36	0	0	0	0	0
47 48	Total Electric Plant		25,316,633,919	23,654,632,234	1,662,001,685	0	1,662,001,685
49	Total Electric Flant		20,010,000,919	23,034,032,234	1,002,001,000	U	1,002,001,000
50	Rate Base Deductions:						
51	Accum Prov For Depr	2.40	(7,778,975,710)	(7,164,846,743)	(614,128,967)	0	(614,128,967)
52	Accum Prov For Amort	2.41	(521,077,929)	(475,701,506)	(45,376,422)		(45,376,422)
53	Accum Def Income Taxes	2.37	(3,879,612,101)	(3,636,620,348)	(242,991,752)	0	(242,991,752)
54	Unamortized ITC	2.37	(1,465,158)	(1,283,224)	(181,934)		(181,934)
55	Customer Adv for Const	2.36	(23,362,240)	(23,388,173)	25,933	0	25,933
56	Customer Service Deposits	2.36	0	0	0	0	0
57	Misc. Rate Base Deductions	2.36	(127,393,982)	(120,877,157)	(6,516,825)	0	(6,516,825)
58				(44, 400 747 450)	1000 100 000	•	(000 400 000)
59 60	Total Rate Base Deductions		(12,331,887,120)	(11,422,717,152)	(909,169,968)	0	(909,169,968)
61	Total Rate Base		12,984,746,799	12,231,915,082	752,831,716	0	752,831,716
62 63							
64 65							
66							
67							
68							
69							

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	ADJUSTED RESULTS OTHER	WASHINGTON	WASHING ADJUSTMENT	ADJ TOTAL
Sales to I 440	Ultimate Custo Residential S								
440		0	S		137,921,430	125,451,334	12,470,096	-	12,470,09
				B1	137,921,430	125,451,334	12,470,096	-	12,470,09
442	Commercial	& Industrial Sales							
442		0	S		220,686,331	205,557,147	15,129,183		15,129,18
		P	SE			-	-	-	-
		PT	SG		-	-	-	-	-
				В1	220,686,331	205,557,147	15,129,183	+	15,129,18
444		& Highway Lighti			4 000 004	4.000.440	40 440		10.44
		0	s so		1,922,824	1,906,413	16,412		16,41
		•		B1	1,922,824	1,906,413	16,412		16,41
445		o Public Authority 0	s		934,653	934,653			
		· ·	3		934,033	934,033	-	•	_
				B1	934,653	934,653	-		-
448	Interdepartm	ental DPW	s		=	_	_	_	
		GP	SO				Į.	-	-
				В1	*	-		-	-
Tatal C	laa ta tiiti ·	o Cuator			264 405 222	225 040 547	27,615,691		97.045.00
i otai sai	les to Ultimat	e Customers			361,465,238	333,849,547	27,615,691		27,615,69
447		sale-Non NPC P	s		824,440	824,440	_		_
			CAGW		-	-	-	-	-
					824,440	824,440		-	-
4475100	C-! (D	-I- NDC							
44/NPC	Sales for Res	P	SG		_		_	_	_
		P	SE		-	-	-	-	-
		P	DGP					-	
		P P	CAGW		18,149,200	14,059,536	4,089,664	-	4,089,66
		P	CAGE CAEW		-	-	-	-	
		P	CAEE		-		-	-	-
				B1	18,149,200	14,059,536	4,089,664	-	4,089,66
	Total Sales fo	or Resale			18,973,640	14,883,976	4,089,664		4,089,66
	rotal outoon	, , , , , , , , , , , , , , , , , , ,		•	10,010,010	11,000,070	1,000,001		1,000,00
449	Provision for								
		P P	S		-	-	-	-	-
		۲	SG		-	•	-	-	-
						_		-	-
Total Sal	les from Elect	tricity			380,438,877	348,733,523	31,705,354	_	31,705,35
450		counts & Interest		-	300,430,077	340,733,323	31,703,334		31,703,55
		CUST	S		751,120	706,512	44,608	-	44,60
		CUST	so			-			
				B1	751,120	706,512	44,608	-	44,60
451	Misc Electric	Revenue							
		CUST	S		567,844	551,109	16,735	-	16,73
		GP	SG		-	-	-	-	
		GP	SO	В1 —	567,882	35 551,144	3 16,738	-	16,73
				٠	301,002	301,144	10,730		10,70
453	Water Sales								
		P	CAGW		-	•	-	-	-
		P P	CAGE JBG		 =	•	-	-	-
		P P	SG .		-	-	-		-
				B1	-	-	-	-	
454	D	d- D							
454	Rent of Elect	ric Property DPW	s		738,635	661,721	76,914		76,91
		P	CAGW		2,043	1,583	460	-	70,9 46
		P	CAGE		326,710	326,710	~	\$ 1	-
		P	JBG		-	-	-	-	-
		P GP	SG SO		117,376 326,516	107,935 304,211	9,441 22,306	-	9,44 22,30
		U.	JU					-	
				B1	1,511,280	1,402,158	109,121	-	109,12

FERC		BUS	WCA	n		DJUSTED RESULTS			NGTON
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
456	Other Electric	Revenue							
		DMSC	S		163,037	167,386	(4,349)	-	(4,349
		CUST	CAGE		1,620,032	1,620,032	-	-	-
		OTHSGR	CAGW		849,162	657,815	191,347	-	191,347
		OTHSO	SO		97,835	91,151	6,684	-	6,684
		OTHSGR	SG		1,263,012	1,161,423	101,589	-	101,589
		OTHSGR	JBG		117,568	91,226	26,342	•	26,342
		OTHSGR	WRG		5,419,234	5,150,209	269,025	-	269,025
		OTHSE	WRE		546,898	519,611	27,287	<u>-</u>	27,287
		P	CAEW		-	-	•		-
		P	SE	В1	10,076,777	9,458,853	617,924		617,924
	Total Other I	Electric Reven	100	ъ	12,907,059	12,118,667	788,392		788,392
Takal El			ues		393,345,937				32,493,747
TOTAL EN	ectric Operatir	ig Revenues		B1	393,345,931	360,852,190	32,493,747		32,493,747
Summar	y of Revenues	by Factor							
	S				364,510,314	336,760,715	27,749,600	-	27,749,600
	JBG				117,568	91,226	26,342	~	26,342
	SE							-	-
	so				424,389	395,397	28,992	-	28,992
	SG				1,380,387	1,269,357	111,030	-	111,030
	CAEW				-	-	-	-	-
	CAEE				40.000.40=	44.740.004	4 004 474	-	4 004 474
	CAGW				19,000,405	14,718,934	4,281,471	-	4,281,471
	CAGE				1,946,742	1,946,742	000 005	*	200 005
	WRG				5,419,234 546,898	5,150,209	269,025	-	269,025 27,287
Total Ele	WRE	Devenues		B1	393,345,937	519,611	27,287 32,493,747		32,493,747
	ectric Operating neous Revenue			D1	168,646,666	360,852,190	32,493,141	-	34,493,747
41160			CD						
41100		of Utility Plant - DPW	S						
		T	SG			-			
		G	SO			-	_		-
		T T	DGU		-		-	-	-
		P	DGP			-	-	-	-
		•	50.		-	-	-	-	
				*****		·····	.,,		
41170	Loss on Sale	of Utility Plant							
		DPW	S		_	_	_		
		T	CAGW						
		Ť	CAGE		-		-		
		Ť	SG		-		-	_	-
					-	-	-	-	
1118		nission Allowan							
		P	S		-	-	-	-	-
		P	CAEW		-	-	-	-	-
		P	CAEE		-	-	-		
		P	SE		-	-	-		_
				B1		*		•	-
	0.1.4		V 0						
41181		sposition of NO							
		P	SE		-	-	-	-	-
					*	•			•
1104	Impact Herei	no Interest Iv	mo						
4194		ng Interest Inco	me DGU						
		r	DGO			-	-	-	
					-	*	-	-	-
421	(Gain) / Loss	on Sale of Utilit	v Plant						
141		DPW	y riant S		_	_	_	_	_
		T	DGP		-		-	-	-
		T	DGU		-	-			-
		CUST	CN		-	-	-	-	-
		PTD	so		(24,429)	(22,761)	(1,669)	_	(1,669
		P	CAGW		24,429	18,925	5,505	_	5,505
		P	CAGE		24,425	10,920	3,303		0,000
		P	SG		-	٠ ـ	-	_	-
				B1	-	(3,836)	3,836	-	3,836
						(-1-39)			-,,,,,
Total Mi	scellaneous R	evenues			-	(3,836)	3,836	<u>-</u>	3,836
	neous Expense								
4311		ustomer Deposi							
		CUST	S						
						-	-		-
	scellaneous E	xpenses			-	-	-		-
Total Mi									
	c Revenue and					(3,836)	3,836	-	3,836

	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJU	STED RESULTS OTHER	WASHINGTON	WAS ADJUSTMENT	HINGTON ADJ TOTAL
238	500		pervision & Engi								
239			P	SG						-	_
240 241			P P	CAGW CAGE		2,2 305,€	216	1,717 305,638	499		499
242			P	JBG		1,190,5		923,780	266,746	-	266,746
243			P	CAGE			-		-	-	-
244					B2	1,498,3	380	1,231,135	267,245	-	267,245
245 246	501	Fuel Related									
247	001		P	SE		19,2	263	17,804	1,458	-	1,458
248			P	SE			-	-	-	-	-
249 250			P P	SE CAGW		126,8	-	98,293	28,592	*	28,592
250 251			P	CAGW			-	96,293	20,092	~	20,592
252			P	CAEW			-	-	-	-	-
253			P	CAEE		1,894,1		1,894,183	-	-	
254 255			P P	JBE CAEE		(91,1	136)	(70,612)	(20,523)	-	(20,523)
256			P	JBG			-	-	-	-	-
257					B2	1,949,1	195	1,939,668	9,527	-	9,527
258											
259 260	501NPC	Fuel Related		SE			_	_		_	_
261				SE			-	-		-	
262				SE			-	-	-	-	•
263				CAGW			-	•	*	-	•
264 265				CAGE CAEW		20,968,6	- 500	16,219,617	4,748,983	-	4,748,983
266				CAEE		20,000,0	-	-		-	1,7 10,000
267				JBE			-	-	-	-	-
268				CAEE			-	-	-	-	-
269 270				JBG	B2 .	20,968,6	500	16,219,617	4,748,983		4,748,983
271											
272		Total Fuel Re	lated		٠.	22,917,7	794	18,159,285	4,758,509	-	4,758,509
273 274	502	Steam Expen	ese								•
275	302		P	SG			-	-	~		
276			P	CAGW		54,4	191	42,212	12,279	-	12,279
277			P	CAGE		3,545,7		3,545,704	-	-	-
278 279			P P	JBG CAGE		446,1	164	346,198	99,966	-	99,966
280			•	CAGL	B2 .	4,046,3		3,934,114	112,245		112,245
281											
282	503		Other Sources	0=							
283 284			P P	SE CAEW			-	-	-	-	-
285			Р	CAEE			-	-	-	-	-
286					B2		-	-	-		+
287	FOOLIDO	O4	O# C \	100							
288 289	203NPC	Steam From	Other Sources-N	SE			_	_	_	_	_
290				CAEW			-	-	-	_	*
291				CAEE	B2		_	-	_	_	
292 293							-	-		-	-
293 294	505	Electric Expe	nses								
295	000		P	SG			-	-	-	-	-
296			P	CAGW			101	6,275	1,825	~	1,825
297 298			P P	CAGE		357,6		357,646	-	-	-
298 299			P	JBG CAGE			-	-	-	-	-
300			•	0/102	B2 .	365,7	747	363,922	1,825	-	1,825
301											
302	506	Misc. Steam	Expense P	00							
303 304			P P	SG SE			-	-	-	-	-
305			P	CAGW		197,2	251	152,803	44,448	-	44,448
306			P	CAGE		5,075,0	095	5,075,095	-	-	-
307			P P	JBG		(347,0	066)	(269,304)	(77,763)	•	(77,763)
308 309			_	CAGE	В2	4,925,2	- 279	4,958,594	(33,315)	-	(33,315)
200					٠.	7,320,2		1,000,004	(00,010)		(55,515)

	AMA FERC		BUS	WCA			JUSTED RESULTS		WASHI	
240	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
310 311	507	Rents								
312	507	Rents		SG						
313		P		CAGW		1,713	1,327	386		386
314		· P		CAGE		7,488	7.488	300		*
315		, P		JBG		19,718	15,300	4,418		4,418
316		, P		CAGE		10,110	10,000	-1,-10	_	. 4,410
317				Orioz	B2	28,919	24,115	4.804		4.804
318							- 11:12			.,
319	510	Maint Supervision	on & Enginee	ring						
320		. P		SG		-	-	-		-
321		P		CAGW		16,809	13,021	3,788	-	3,788
322		P		CAGE		415,772	415,772	-	-	-
323		Р		JBG		48,357	37,522	10,835	-	10,835
324		P		CAGE				-	-	-
325					B2	480,938	466,316	14,622		14,622
326										
327										
328										
329	511	Maintenance of	Structures							
330		P		SG			-	•	-	·
331		P		CAGW		22,813	17,673	5,141	-	5,141
332		Р		CAGE		1,745,991	1,745,991		-	
333		P		JBG		815,683	632,923	182,760		182,760
334		Р		CAGE		-		-	-	
335					B2	2,584,487	2,396,587	187,900		187,900
336 337	512		Dallas Diant							
338	512	Maintenance of P	Boller Platit	SG						
339		P		CAGW		144,530	111,962	32.568		32,568
340		P		CAGE		6,128,127	6,128,127	32,300		32,300
341		P		JBG		1,397,218	1,084,161	313,057		313,057
342		, P		CAGE		1,551,216	1,004,101	313,001	-	515,057
343		•		ONOL	B2	7,669,875	7,324,251	345,624		345,624
344						1,000,010	1,027,20	0,0,021		0.10,02.7
345	513	Maintenance of	Electric Plant	t						
346		Р		SG			_	-	-	-
347		Р		CAGW		25,348	19,636	5,712	-	5,712
348		P		CAGE		1,655,919	1,655,919	-	-	-
349		Р		JBG		387,446	300,636	86,810	-	86,810
350		P		CAGE		-	-	-	-	-
351					B2	2,068,713	1,976,191	92,522	+	92,522
352										
353	514	Maintenance of	Misc. Steam	Plant						
354		Р		SG		-	-	-	-	-
355		P		CAGW		21,773	16,867	4,906		4,906
356		P		CAGE		806,215	806,215		-	-
357		P		JBG		192,531	149,393	43,138	-	43,138
358		P		CAGE		_		-	-	-
359					B2	1,020,519	972,474	48,044		48,044
360 361	Total Ste	eam Power Gene	eration		B2	47,607,010	41,806,984	5,800,027		5,800,027
					-					

	AMA										
	FERC		BUS	WCA			UNADJ	USTED RESULTS	;	WASHI	
_	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL		OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
362	517	Operation Super	& Engineerin								
363		· P		SG	_		-	-		-	-
364								-		-	-
365					-						
366	518	Nuclear Fuel Exp	ense								
367		P		SE			-	-	-	-	-
368					_						
369								-	-	-	
370											
371	519	Coolants and Wa	iter								
372		Р		SG							
373					_			-	-	-	*
374											
375	520	Steam Expenses									
376		P		SG				-	-	-	·
377							*	*		-	-
378											
379											
380	500	minuted a minute and									
381 382	523	Electric Expense	s	SG							
383		. Р		56	-						
384											
385	524	Misc. Nuclear Ex	noncoc								
386	J24	P P	herises	SG							
387		'		00							
388					-						
389	528	Maintenance Sur	er & Enginee	erina							
390		P	or a arriginou	SG			_	_	*		
391					-		-	-		-	-
392					-						
393	529	Maintenance of S	Structures								
394		Р		SG			-	-	-	-	-
395					-		-	-	~		-
396										· · · · · · · · · · · · · · · · · · ·	
397	530	Maintenance of F	Reactor Plant								
398		P		SG			-	-	-	-	-
399							-	-	-	-	-
400											
401	531	Maintenance of E	lectric Plant								
402		P		SG	_		-		-		*
403							-	-	-	-	-
404											
405	532	Maintenance of N	/lisc Nuclear								
406		P		SG			-	_	_		-
407							-			.	
408	m (.)(
409	rotal Nu	clear Power Gen	eration				-	-	-	······································	
410											

AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UI TOTAL	NADJUSTED RESULTS OTHER	WASHINGTON	WASH ADJUSTMENT	IINGTON ADJ TOTAL
535	Operation Supe	er & Engineeri	ng DGP						
	P		CAGW		-	-	-		
	, P		CAGE		<u>.</u>			-	-
	P		CAGW		470,542	364,512	106,030	-	106,030
	. Р		CAGE		111,954	111,954		-	
				B2	582,495	476,466	106,030	-	106,030
	Motor For Dow								
536	Water For Pow P		DGP		_	_			
	P		CAGW				_	_	-
	Р		CAGE		-	-	-	_	-
	P		CAGW		. 12,898		2,906	-	2,906
	Р		CAGE		14,661	14,661	-	-	-
				B2	27,559	24,652	2,906	-	2,906
537	Hydraulic Expe	nees							
00,	P P		DGP			-	_	_	_
	P		CAGW		-		-		**
	P		CAGE			-	-	-	-
	P		CAGW		420,974		94,861	-	94,861
	. Р		CAGE		35,596		-	-	
				B2	456,570	361,710	94,861	-	94,861
538	Electric Expens	ees.							
,,,,	P Electric Expens		DGP		_	-	-		
	P		CAGW		_				
	Р		CAGE		-	-	-	-	*
	P		CAGW		-	-	-	-	-
	P		CAGE			•	-	-	-
				B2	-	-	-		
539	Misc. Hydro Ex	nancac							
100	Þ		DGP		_			_	_
	P		CAGW			-	-	_	-
	Р		CAGE		-	-	-	-	-
	P		CAGW		1,088,374		245,250	-	245,250
	P		CAGE		549,717		-	-	-
				B2	1,638,091	1,392,842	245,250		245,250
540	Rents (Hydro G	eneration)							
,,,,	P		DGP				_	_	
	P		CAGW		-	-			,
	P		CAGE		•	-	-	-	•
	P		CAGW		103,514	80,189	23,325	-	23,325
	P		CAGE				-		
				B2	103,514	80,189	23,325	*	23,325
541	Maint Supervis	ion & Fnainee	erina						
J-7.1	P P	on a Lingillee	DGP		_		_	_	-
	P		CAGW		-		-	-	-
	P		CAGE		-		-	-	-
	P		CAGW		-	-	-	-	-
	Р		CAGE	no		-		-	-
				B2	-	-	-		B1.
542	Maintenance of	Structures							
	P		DGP		-	-	-	-	-
	P		CAGW		-	-	-	-	
	P		CAGE		-		-	-	-
	P		CAGW		84,034		18,936	-	18,936
	P		CAGE		52,634		18,936		40.000
				B2	136,667	117,732	18,936	*	18,936
543	Maintenance of								
	P		DGP		-	-	-	-	-
	P		CAGW		-	-	-	~	-
	P		CAGE		400.045	00.000	20.004	-	28,981
	P P		CAGW CAGE		128,615 34,429		28,981		∠0,981
			J. (OL	B2	163,043		28,981	-	28,981
					.00,040				

AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNAD. TOTAL	JUSTED RESULTS OTHER	WASHINGTON	WASHIN ADJUSTMENT	IGTON ADJ TOTAL
544	Maintenance of	Electric Plant							
	P		DGP		-	-	-	-	-
	P P		CAGW		-	-	-	-	-
	P		CAGE CAGW		216,453	167,678	48,775		48,775
	, P		CAGE		74,210	74,210			
	,		0,10=	B2	290,663	241,888	48,775	-	48,775
- 4 -									
545	Maintenance of P		Plant DGP						
	P		CAGW					-	-
	P		CAGE				-	-	-
	P		CAGW		473,767	367,011	106,757	-	106,757
	Р		CAGE		180,635	180,635			
				B2	654,402	547,645	106,757	-	106,757
Total Hv	draulic Power G	Seneration		B2	4,053,005	3,377,185	675,820		675,820
•								······	
546	Operation Supe		ng						
	P		SG		-	-	-	-	-
	P P		SE CAGW		18,478	14,314	4,164	•	4,164
	P		CAGE		8,877	8,877	4,104		4,104
	P		CAGE		-	0,077	-	-	-
				B2	27,355	23,191	4,164		4,164
547	Fuel P		ee.						
	P		SE CAEW		-	-	_	-	
	P		CAEE		-	_			-
	P		SSECT		-			-	-
				B2	-	-		-	
- 17.150									
MATNPC	Fuel-NPC		SE						
			CAEW		12,909,147	9,985,475	2,923,672	<u>.</u>	2,923,672
			CAEE		-	-	2,020,072	-	-
			SSECT		-	-	-	-	-
				B2	12,909,147	9,985,475	2,923,672	-	2,923,672
-40	Commention From								
548	Generation Exp		SG						_
	Р		CAGW		600,142	464,908	135,233	-	135,233
	P		CAGE		397,418	397,418		-	-
	P		CAGE				_	_	-
				B2	997,560	862,327	135,233		135,233
549	Miscellaneous (Other							
540	P		SG		118,474	108,944	9,529	_	9,529
	P		CAGW		202,406	156,797	45,609	-	45,609
	P		CAGE		585,367	585,367	-	-	-
	P		CAGE			-	-	-	
				B2	906,247	851,108	55,139	_	55,139
550	Maint Supervisi				405	440	00		20
	P P		SG CAGW		485 74,233	446 57,506	39 16,727	-	39 16, 7 27
	. P		CAGE		163,576	163,576	10,727	-	10,727
	Р		CAGE		-	-	-	-	-
				B2	238,295	221,528	16,766	-	16,766
			,						
551	Maint Supervisi								
	P P		SG CAGW		-		-	-	-
	r P		CAGE		-	-	-	-	-
	•		· · -	B2	-	-	-	+	-
552	Maintenance of		60						
	P P		SG CAGW		20,348	- 15,763	- 4,585	-	- 4,585
	P		CAGE		167,604	167,604	4,363	=	4,565
	P		CAGE		-	-	-		-
				B2	187,952	183,367	4,585	-	4,585
	*****		Di						
553	Maint of Genera P		: Plant SG			-	_		
	P		CAGW		646,956	501,173	145,782	-	145,782
	P		CAGE		982,429	982,429	-10,702	-	
	P		JBG	-	-		-	<u> </u>	÷
				B2	1,629,384	1,483,602	145,782		145,782

636

	ďΑ								
	ERC	BUS	WCA	D-6		USTED RESULTS	MACHINICTON	WASHIN	
55	ACCT 4	DESCRIP FUNC Maintenance of Misc. Other	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1		P	SG			-			-
2		Р	CAGW		5,801	4,494	1,307	-	1,307
3		P	CAGE		362,427	362,427	-	-	-
4		P	CAGE		•	-		-	-
5				B2	368,228	366,921	1,307	-	1,307
	tal Oth	er Power Generation		В2	17,264,168	13,977,519	3,286,649		3,286,649
3									
9 0 55:	5	Purchased Power							
1		Р	S		16,976	16,976	•	-	-
2		•	CAEW			-	-		-
3			CAGW					-	-
4					16,976	16,976	-	_	-
	5NPC	Purchased Power-NPC							
3		P	SG ·		-	•	-	-	-
7		P P	SE		•	-	÷ .	-	-
3		P	CAGW CAGW		20 005 005	22 242 404	6 750 201	- .	6 750 201
∌)		P			29,965,865	23,213,484	6,752,381	-	6,752,381
1		P ·	CAGE CAEW		(340,898)	(263,691)	(77,207)	-	(77,207)
2		P	CAEE		(340,090)	(203,091)	(77,207)		(11,201)
3		r.	DGP						
4			S		15,328	-	15,328	_	15,328
5			Ü		29,640,296	22,949,793	6,690,502		6,690,502
3					40,010,400		0,000,002		0,000,000
7		Total Purchased Power		B2	29,657,272	22,966,769	6,690,502	~	6,690,502
3 9 556	6	System Control & Load Dispa	ntoh						
))	0	P System Control & Load Dispa	SG		117,470	108,021	9,449		9,449
		P	CAGW		117,470	100,021	5,445		5,445
!		P	CAGE		-		·		
3			ONOL						
				B2	117,470	108,021	9,449		9,449
55	7	Other Expenses							
55.	17	P P	s		(15,316)	(7,232)	(8,084)		(8.084)
		P	SG		3,609,574	3,319,241	290,332		290.332
		P	SGCT		5,005,514	3,313,241	200,002	-	250,552
		P	SE		_	_	_	_	_
		P	CAGE			_			_
		P	TROJP		-	_	-	-	-
		Р	CAGW		12,821	9,932	2,889	-	2,889
		Р	CAGE		(696,044)	(696,044)	-	-	-
		P	JBG		162,237	125,887	36,350	-	36,350
i		P	CAEW		-	-	-	-	
9		P	JBE		727	563	164	-	164
)				B2	3,073,998	2,752,347	321,651	-	321,651
2									
3									
4									
5									
3									
,									
3									
9								~~~~	
)					·····				***************************************
To:	tal O+-	er Power Supply		B2	32,848,740	25,827,137	7,021,602	_	7,021,602
2 To :	nai Oli	ici i owei auphià		U4	32,040,140	23,021,131	1,021,002		1,021,002
	TAL P	RODUCTION EXPENSE		B2	101,772,923	84,988,825	16,784,098	-	16,784,098
10									

AMA									
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJI TOTAL	USTED RESULTS OTHER	WASHINGTON	WASHIN ADJUSTMENT	IGTON ADJ TOTAL
	y of Production E			Kei	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADSTOTAL
	Ś				44,038	36,794	7,244	39	7,283
	SG				3,846,002	3,536,653	309.349		309,349
	SE				19,263	17,804	1,458	-	1,458
	JBG				4,312,813	3,346,497	966,316	-	966,316
	TROJP						-		-
	JBE				(90,409)	(70,049)	(20,360)	-	(20,360
	DGP							-	-
	DEU				-	-	-	~	
	DEP				-	_	-	-	-
	CAGW				35,168,150	27,243,508	7,924,642	-	7,924,642
	CAGE				23,069,085	23,069,085		-	-
	CAEW				33,536,849	25,941,401	7,595,448	-	7,595,448
	CAEE				1,894,183	1,894,183		~	
	SNPPS				•		-	-	-
	SNPPO					-			_
	DGU				<u>-</u> '	-	-	-	-
	MC				-	-	-	-	-
	SSGCT				-	-	-	-	-
	SSECT				-	-	-	-	-
	SSGC					-			-
	SSGCH				-		-	-	-
	SSECH				-		_		-
Total Pro	duction Expense	by Factor		B2	101,799,973	85,015,875	16,784,098	39	16,784,137
560	Operation Supe		aineerina						
	Т		SG		556,348	511,599	44,749	_	44,749
	Ť		JBG			-		_	
	Ť		CAGW		51,582	39,958	11,623	_	11,623
	Ť		CAGE		57,021	57,021	- 11,020	-	71,020
	F		J., J.	B2	664,950	608,578	56,372		56,372
					004,000	000,010	30,312		30,312
561	Load Dispatchin	·~							
501	T	ig.	SG		717,163	659,479	57,684		57,684
	, T		CAGW		38.941	30.166	8,775	•	8,775
	Ť		CAGE		65,882	65,882	0,170		0,770
	1		CAGE	B2	821,986	755,527	66,459	-	66,459
562	Station Expense			D2	021,900	100,021	00,400		00,400
302	T T		SG		89,050	04 007	7 160		7.100
	Ť		JBG		3,946	81,887 3,062	7,163 884	•	7,163 884
	Ť		CAGW		76,360	59,153	17,207	-	
	Ť		CAGE		80,070	80,070	17,207	-	17,207
	,		CAGE	B2	249,425	224,172	25,253		
				DZ	245,425	224,172	20,200		25,253
563	Overhead Line i	=vnonoo							
303	T	-xperise	SG		_				
	Ť		CAGW		(9,536)	(7,387)	(2,149)	-	(2,149
	Ť		CAGE		35,864	35,864	(2,140)		(2,140
			ONOL	B2	26,328	28,477	(2,149)		(2,149
					mo,ono	20,117	12,110/		(2,110
564	Underground Li	ne Expense							
00,	T	no marporico	SG		_				_
	Ť		CAGW		_	_	_	_	_
	Ť		CAGE		_				
	'		OAGE	B2	-				
				D2	-				-
565	Transmission of	Electricity b	v Othore						
500	Tansmission o	Licenticity D	SG		_	_	_	-	
	Ť		SE		-	-	-	-	•
	, T		CAGW		-	•	-	-	-
			CAGW		-	-	-	-	
	T T		CAGE		•	•	-	-	-
	Ť				-	-	•	~	-
	'		CAEE	B2	-				
				D2		· · · · · · · · · · · · · · · · · · ·			
ECENIDO	Tenneningian of	min naminis, in	. Others NDC						
SHICOC	Transmission of	⊏iectricity b							
			SG		•	-	-	-	-
			SE		0.047.000	0.000.115	4 000 04 :	-	
			CAGW		8,845,663	6,852,419	1,993,244	-	1,993,244
			CAGE		-	-	-	-	-
			CAEW		-	-	-	-	-
			CAEE				-	-	-
					8,845,663	6,852,419	1,993,244	~	1,993,244
					AA/- 4-4				
	Total Transmiss	ion of Electri	city by Others		8,845,663	6,852,419	1,993,244	*	1,993,244
500									
566	Misc. Transmiss	sion Expense							
	Ţ		SG		181,032	166,471	14,561	-	14,561
	T		CAGW		38,859	30,102	8,756	-	8,756
	Т		CAGE		17,569	17,569	-		-
				B2	237,459	214,142	23,317	-	23,317
567	Rents - Transm	ission							
	Т		SG		(55)	(51)	(4)	-	(4
	Т		CAGW		57,170	44,288	12,883	-	12,883
			CAGE		141,767	141,767	-	_	
	T		0,101	B2	198,883	186,004	12,878		12,878

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJI TOTAL	JSTED RESULTS OTHER	WASHINGTON	WASH ADJUSTMENT	INGTON ADJ TOTAL
568	Maint Supervis			Kei	TOTAL	OTHER	WASHINGTON	AD3031MENT	ADJ TOTAL
000	T		SG		45,327	41,681	3,646		3,64
	Т		CAGW		28,100	21,768	6,332	-	6,33
	Т		CAGE		36,193	36,193		-	-
				B2	109,619	99,642	9,978		9,97
500									
569	Maintenance of T		SG		341,737	314,250	27,487	_	27,48
	Ť		CAGW		1,214	940	273	_	27
	Ť		CAGE		1,166	1,166	-	_	
				B2	344,116	316,355	27,761	-	27,76
570	Maintenance of T		oment SG		37,862	34,817	3,045		3,04
	Ť		JBG		551	427	123		12
	Ť		CAGW		224,483	173,899	50,584	_	50,58
	Т		CAGE		505,576	505,576		_	
				B2	768,472	714,719	53,753		53,75
571	Maintenance of				(00.444)	(00.000)	(4.000)		(4.00)
	T T		SG JBG		(22,411)	(20,608)	(1,803)	-	(1,80
	Ť		CAGW		815,148	631,466	183,682	-	183,68
	, T		CAGE		991,907	991,907	103,002	-	. 100,00
	'		OnoL	B2	1,784,644	1,602,765	181,879		181,87
							i		
572	Maintenance of								
	T		SG		-	(0.4.0.477)		-	- (7.40
	T T		CAGW CAGE		(31,816)	(24,647)	(7,169)	•	(7,16
	1		CAGE	B2	(31,816)	(24,647)	(7,169)		(7,16
					(0.,0.0)	<u> </u>	(7).007		
573	Maint of Misc.	Transmission	Plant						
	Т		SG		54,736	50,334	4,403	-	4,40
	T		CAGW		-	-	-	-	-
	Ť		CAGE	no	2,861	2,861	- 1.400		4,403
				B2	57,597	53,195	4,403		
TOTAL 1	FRANSMISSION	EXPENSE		B2	14,077,327	11,631,347	2,445,980	-	
				B2				-	
	y of Transmission		Factor	B2		11,631,347		-	
	y of Transmission SE		Factor	B2	14,077,327	11,631,347	2,445,980	-	2,445,98
	y of Transmission SE SG		Factor	B2	14,077,327 - 2,000,789	11,631,347 - 1,839,858	2,445,980	-	2,445,98 - 160,93
	y of Transmission SE SG CAGW		Factor	B2	- 2,000,789 10,136,167	11,631,347 - 1,839,858 7,852,126	2,445,980		2,445,98 - 160,93
	y of Transmission SE SG		Factor	B2	14,077,327 - 2,000,789	11,631,347 - 1,839,858	2,445,980		2,445,98 - 160,93 2,284,04
Summar	y of Transmission SE SG CAGW CAGE	n Expense by	Factor	B2	14,077,327 - 2,000,789 10,136,167 1,935,874	11,631,347 - 1,839,858 7,852,126 1,935,874	2,445,980 160,931 2,284,041		2,445,98 160,93 2,284,04 - 1,00
Summar	y of Transmission SE SG CAGW CAGE JBG Insmission Exper	n Expense by nse by Factor ervision & Eng	gìneering		2,000,789 10,136,167 1,935,874 4,497 14,077,327	11,631,347 - 1,839,858 7,852,126 1,935,874 3,469 11,631,347	2,445,980 160,931 2,284,041 1,008 2,445,980		2,445,986 160,93° 2,284,04° 1,000 2,445,986
Summar Total Tra	y of Transmission SE SG CAGW CAGE JBG unsmission Exper Operation Supe	n Expense by nse by Factor ervision & Eng	gineering S		2,000,789 10,136,167 1,935,874 4,497 14,077,327	1,631,347 1,839,858 7,852,126 1,935,874 3,469 11,631,347 98,281	2,445,980 160,931 2,284,041 1,008 2,445,980 11,352		2,445,986 160,93° 2,284,04° 1,000 2,445,986 11,355
Summar Total Tra	y of Transmission SE SG CAGW CAGE JBG unsmission Exper Operation Supe	n Expense by nse by Factor ervision & Eng	gìneering	B2	2,000,789 10,136,167 1,935,874 4,497 14,077,327 109,633 1,149,941	11,631,347 1,839,858 7,852,126 1,935,874 3,489 11,631,347 98,281 1,075,588	2,445,980 160,931 2,284,041 	- - - - - - - -	2,445,986 160,93° 2,284,04° - 1,000 2,445,986 11,355 74,35°
Summar Total Tra	y of Transmission SE SG CAGW CAGE JBG unsmission Exper Operation Supe	n Expense by nse by Factor ervision & Eng	gineering S		2,000,789 10,136,167 1,935,874 4,497 14,077,327	1,631,347 1,839,858 7,852,126 1,935,874 3,469 11,631,347 98,281	2,445,980 160,931 2,284,041 1,008 2,445,980 11,352		2,445,986 160,93° 2,284,04° - 1,000 2,445,986 11,355 74,35°
Summar Total Tra 580	y of Transmission SE SG CAGW CAGE JBG nsmission Exper Operation Supe	n Expense by n Expense by nse by Factor ervision & Eng PW PW	gineering S	B2	2,000,789 10,136,167 1,935,874 4,497 14,077,327 109,633 1,149,941	11,631,347 1,839,858 7,852,126 1,935,874 3,489 11,631,347 98,281 1,075,588	2,445,980 160,931 2,284,041 		2,445,986 160,93° 2,284,04° - 1,000 2,445,986 11,355 74,35°
Summar Total Tra	y of Transmission SE SG CAGW CAGE JBG nsmission Exper Operation Supe	n Expense by n Expense by nse by Factor ervision & Eng PW PW	gineering S	B2	2,000,789 10,136,167 1,935,874 4,497 14,077,327 109,633 1,149,941	11,631,347 1,839,858 7,852,126 1,935,874 3,489 11,631,347 98,281 1,075,588	2,445,980 160,931 2,284,041 		2,445,986 160,93° 2,284,04° - 1,000 2,445,986 11,355 74,35°
Summar Total Tra 580	y of Transmission SE SG CAGW CAGE JBG namission Exper Operation Supe D Load Dispatchin	n Expense by nse by Factor ervision & Eng PW PW	gineering S SNPD	B2	2,000,789 10,136,167 1,935,874 4,497 14,077,327 109,633 1,149,941	11,631,347 1,839,858 7,852,126 1,935,874 3,489 11,631,347 98,281 1,075,588	2,445,980 160,931 2,284,041 	-	2,445,986 160,93* 2,284,04* 1,000 2,445,986 11,352 74,35: 85,701
Summar Total Tra 580	y of Transmission SE SG CAGW CAGE JBG namission Exper Operation Supe D Load Dispatchin	n Expense by nse by Factor ervision & Eng PW ng PW	nineering S SNPD SNPD	B2	2,000,789 10,136,167 1,935,874 4,497 14,077,327 109,633 1,149,941 1,259,574	1,631,347 1,839,858 7,852,126 1,935,874 3,489 11,631,347 98,281 1,075,588 1,173,869	2,445,980 160,931 2,284,041 1,008 2,445,980 11,352 74,353 85,705	-	2,445,986 160,93° 2,284,04° 1,000 2,445,986 11,35; 74,35; 85,700
Summan Total Tra 580	y of Transmission SE SG CAGW CAGE JBG namission Exper Operation Supe D Load Dispatchin	n Expense by nse by Factor ervision & Eng PW PW ng PW PW	nineering S SNPD SNPD	B2	2,000,789 10,136,167 1,935,874 4,497 14,077,327 109,633 1,149,941 1,259,574	11,631,347 1,839,858 7,852,126 1,935,874 3,469 11,631,347 98,281 1,075,588 1,173,869	2,445,980 160,931 2,284,041 1,008 2,445,980 11,352 74,353 85,705	-	2,445,986 160,93° 2,284,04° 1,000 2,445,986 11,35; 74,35; 85,700
Summar Total Tra 580	y of Transmission SE SG CAGW CAGE JBG Insmission Exper Operation Supe D Load Dispatchi	n Expense by nse by Factor ervision & Eng PW PW ng PPW PW PW PW	s SNPD SNPD	B2	2,000,789 10,136,167 1,935,874 4,497 14,077,327 109,633 1,149,941 1,259,574 958,581	11,631,347 1,839,858 7,852,126 1,935,874 3,469 11,631,347 98,281 1,075,588 1,173,869 896,601 896,601	2,445,980 160,931 2,284,041 1,008 2,445,980 11,352 74,353 85,705 61,980 61,980	-	2,445,986 160,93° 2,284,04° 1,000 2,445,986 11,35; 74,35; 85,700 61,986 61,986
Summan Total Tra 580	y of Transmission SE SG CAGW CAGE JBG nsmission Exper D D Load Dispatchii D D Station Expens	n Expense by nse by Factor ervision & Eng PW PW ng PW PW e PW	gineering S SNPD S SNPD	B2	14,077,327 2,000,789 10,136,167 1,935,874 4,497 14,077,327 109,633 1,149,941 1,269,574	11,631,347 1,839,858 7,852,126 1,935,874 3,489 11,631,347 98,281 1,075,588 1,173,869 896,601 896,601	2,445,980 160,931 2,284,041 1,008 2,445,980 11,352 74,353 85,705 61,980 61,980	-	2,445,986
Summan Total Tra 580	y of Transmission SE SG CAGW CAGE JBG nsmission Exper D D Load Dispatchii D D Station Expens	n Expense by nse by Factor ervision & Eng PW PW ng PPW PW PW PW	s SNPD SNPD	B2	2,000,789 10,136,167 1,935,874 4,497 14,077,327 109,633 1,149,941 1,259,574 958,581 958,581	11,631,347 1,839,858 7,852,126 1,935,874 3,469 11,631,347 98,281 1,075,588 1,173,869	2,445,980 160,931 2,284,041 1,008 2,445,980 11,352 74,353 85,705 61,980 61,980 15,909 328	-	2,445,986
Summan Total Tra 580	y of Transmission SE SG CAGW CAGE JBG nsmission Exper D D Load Dispatchii D D Station Expens	n Expense by nse by Factor ervision & Eng PW PW ng PW PW e PW	gineering S SNPD S SNPD	B2	14,077,327 2,000,789 10,136,167 1,935,874 4,497 14,077,327 109,633 1,149,941 1,269,574	11,631,347 1,839,858 7,852,126 1,935,874 3,489 11,631,347 98,281 1,075,588 1,173,869 896,601 896,601	2,445,980 160,931 2,284,041 1,008 2,445,980 11,352 74,353 85,705 61,980 61,980	-	2,445,986
Summan Total Tra 580	y of Transmission SE SG CAGW CAGE JBG nsmission Exper D D Load Dispatchii D D Station Expens	n Expense by nse by Factor ervision & Eng PW PW ng PW PW e PW PW	gineering S SNPD S SNPD	B2	2,000,789 10,136,167 1,935,874 4,497 14,077,327 109,633 1,149,941 1,259,574 958,581 958,581	11,631,347 1,839,858 7,852,126 1,935,874 3,469 11,631,347 98,281 1,075,588 1,173,869	2,445,980 160,931 2,284,041 1,008 2,445,980 11,352 74,353 85,705 61,980 61,980 15,909 328	-	2,445,986
Summar Total Tra 580 581	y of Transmission SE SG CAGW CAGE JBG nsmission Exper Operation Supe D Load Dispatchin D Station Expens D Overhead Line	n Expense by nse by Factor ervision & Eng PW PW ng PW PW e PW PW	s SNPD S SNPD S SNPD S SNPD	B2	2,000,789 10,136,167 1,935,874 4,497 14,077,327 109,633 1,149,941 1,259,574 958,581 958,581	11,631,347 1,839,858 7,852,126 1,935,874 3,469 11,631,347 98,281 1,075,588 1,173,869	2,445,980 160,931 2,284,041 1,008 2,445,980 11,352 74,353 85,705 61,980 61,980 15,909 328	-	2,445,986
Summar Total Tra 580 581	y of Transmission SE SG CAGW CAGE JBG nsmission Exper Operation Supp D Load Dispatchii D Station Expens D Overhead Line D	nse by Factor ervision & Eng PW PW ng PW PW PW PW PW PW	sineering S SNPD S SNPD S SNPD	B2	2,000,789 10,136,167 1,935,874 4,497 14,077,327 109,633 1,149,941 1,259,574 958,581 958,581 245,650 5,068 250,718	11,631,347 1,839,858 7,852,126 1,935,874 3,469 11,631,347 98,281 1,075,588 1,173,869 896,601 896,601 229,741 4,740 234,481	2,445,980 160,931 2,284,041 1,008 2,445,980 11,352 74,353 85,705 61,980 61,980 15,909 328 16,237	-	2,445,986 160,93° 2,284,04° - 1,000 2,445,986 11,355 74,355 85,700 61,986 61,986 15,900 326 16,237
Summar Total Tra 580 581	y of Transmission SE SG CAGW CAGE JBG nsmission Exper Operation Supp D Load Dispatchii D Station Expens D Overhead Line D	n Expense by nse by Factor ervision & Eng PW ng PW e PW e PW Expenses PW	s SNPD S SNPD S SNPD S SNPD	B2	2,000,789 10,136,167 1,935,874 4,497 14,077,327 109,633 1,149,941 1,259,574 958,581 958,581 245,650 5,068 255,718	11,631,347 1,839,858 7,852,126 1,935,874 3,469 11,631,347 98,281 1,075,588 1,173,869 896,601 896,601 229,741 4,740 234,481	2,445,980 160,931 2,284,041 1,008 2,445,980 11,352 74,353 85,705 61,980 61,980 15,909 328 16,237	-	2,445,986
Summar Total Tra 580 581 582	y of Transmission SE SG CAGW CAGE JBG nsmission Exper Operation Supp D Load Dispatchin D Station Expens D Overhead Line D D	n Expense by nse by Factor ervision & Eng PW PW e PW e PW Expenses PW PW	s SNPD S SNPD S SNPD S SNPD	B2	14,077,327 2,000,789 10,136,167 1,935,874 4,497 14,077,327 109,633 1,149,941 1,259,574 958,581 958,581 245,650 5,068 250,716 484,547 2,591	11,631,347 1,839,858 7,852,126 1,935,874 3,489 11,631,347 98,281 1,075,588 1,173,869 296,601 896,601 229,741 4,740 234,481 444,544 2,423	2,445,980 160,931 2,284,041 1,008 2,445,980 11,352 74,353 85,705 61,980 15,909 3,28 16,237 40,003 168	-	2,445,986
Summar Total Tra 580 581	y of Transmission SE SG CAGW CAGE JBG nsmission Exper Operation Supe D Load Dispatchin D Station Expens D Overhead Line D Underground L	n Expense by nse by Factor ervision & Eng PW PW ng PW PW e PW PW Expenses PW PW ine Expense	s SNPD S SNPD S SNPD S SNPD S SNPD	B2	14,077,327 2,000,789 10,136,167 1,935,874 4,497 14,077,327 109,633 1,149,941 1,259,574 958,581 958,581 245,650 5,068 250,716 484,547 2,591	11,631,347 1,839,858 7,852,126 1,935,874 3,489 11,631,347 98,281 1,075,588 1,173,869 296,601 896,601 229,741 4,740 234,481 444,544 2,423	2,445,980 160,931 2,284,041 1,008 2,445,980 11,352 74,353 85,705 61,980 15,909 3,28 16,237 40,003 168	-	2,445,986
Summar Total Tra 580 581 582	y of Transmission SE SG CAGW CAGE JBG nnsmission Exper Operation Supe D Load Dispatchin D D Station Expens D D Overhead Line D D Underground L D	nse by Factor ervision & Eng PW PW ng PW PW e PW PW Expenses PW PW ine Expense	s SNPD S SNPD S SNPD S SNPD S SNPD	B2	14,077,327 2,000,789 10,136,167 1,935,874 4,497 14,077,327 109,633 1,149,941 1,259,574 958,581 958,581 245,650 5,068 250,716 484,547 2,591	11,631,347 1,839,858 7,852,126 1,935,874 3,489 11,631,347 98,281 1,075,588 1,173,869 296,601 896,601 229,741 4,740 234,481 444,544 2,423	2,445,980 160,931 2,284,041 1,008 2,445,980 11,352 74,353 85,705 61,980 15,909 3,28 16,237 40,003 168	-	2,445,986
Summar Total Tra 580 581 582	y of Transmission SE SG CAGW CAGE JBG nnsmission Exper Operation Supe D Load Dispatchin D D Station Expens D D Overhead Line D D Underground L D	n Expense by nse by Factor ervision & Eng PW PW ng PW PW e PW PW Expenses PW PW ine Expense	s SNPD S SNPD S SNPD S SNPD S SNPD	B2	14,077,327 2,000,789 10,136,167 1,935,874 4,497 14,077,327 109,633 1,149,941 1,259,574 958,581 958,581 245,650 5,068 250,716 484,547 2,591	11,631,347 1,839,858 7,852,126 1,935,874 3,489 11,631,347 98,281 1,075,588 1,173,869 296,601 896,601 229,741 4,740 234,481 444,544 2,423	2,445,980 160,931 2,284,041 1,008 2,445,980 11,352 74,353 85,705 61,980 15,909 3,28 16,237 40,003 168	-	2,445,986
Summar Total Tra 580 581 582	y of Transmission SE SG CAGW CAGE JBG nnsmission Exper Operation Supe D Load Dispatchin D D Station Expens D D Overhead Line D D Underground L D	nse by Factor ervision & Eng PW PW ng PW PW e PW PW Expenses PW PW ine Expense	s SNPD S SNPD S SNPD S SNPD S SNPD	B2	14,077,327 2,000,789 10,136,167 1,935,874 4,497 14,077,327 109,633 1,149,941 1,259,574 958,581 958,581 245,650 5,068 250,716 484,547 2,591	11,631,347 1,839,858 7,852,126 1,935,874 3,489 11,631,347 98,281 1,075,588 1,173,869 296,601 896,601 229,741 4,740 234,481 444,544 2,423	2,445,980 160,931 2,284,041 1,008 2,445,980 11,352 74,353 85,705 61,980 15,909 3,28 16,237 40,003 168	-	2,445,986
Summar Total Tra 580 581 582	y of Transmission SE SG CAGW CAGE JBG nomission Exper Operation Supp D Load Dispatchin D D Station Expens D Underground L D D Street Lighting	n Expense by nse by Factor ervision & Eng PW PW ng PW PW e PW PW Expenses PW PW Expenses PW PW A Signal Systi	s SNPD S SNPD S SNPD S SNPD S SNPD	B2	14,077,327 2,000,789 10,136,167 1,935,874 4,497 14,077,327 109,633 1,149,941 1,259,574 958,581 958,581 245,650 5,068 250,716 484,547 2,591	11,631,347 1,839,858 7,852,126 1,935,874 3,489 11,631,347 98,281 1,075,588 1,173,869 296,601 896,601 229,741 4,740 234,481 444,544 2,423	2,445,980 160,931 2,284,041 1,008 2,445,980 11,352 74,353 85,705 61,980 15,909 3,28 16,237 40,003 168	-	2,445,98 - 160,93 2,284,04 - 1,00 2,445,98 11,35; 74,35; 85,70; 61,98 61,98 15,90 32; 16,23 40,00°
Summar Total Tra 580 581 582	y of Transmission SE SG CAGW CAGE JBG nsmission Exper Operation Supp D Load Dispatchin D D Station Expens D Underground L D D Street Lighting D	n Expense by nse by Factor ervision & Eng PW PW ng PW PW Expenses PW PW ine Expense PW PW W & Signal Syste	s SNPD S SNPD S SNPD S SNPD S SNPD	B2	14,077,327 2,000,789 10,136,167 1,935,874 4,497 14,077,327 109,633 1,149,941 1,259,574 958,581 958,581 245,650 5,068 250,718 484,547 2,591 487,137	11,631,347 1,839,858 7,852,126 1,935,874 3,489 11,631,347 98,281 1,075,588 1,173,869 896,601 896,601 229,741 4,740 234,481 444,544 2,423 446,967	2,445,980 160,931 2,284,041 1,008 2,445,980 11,352 74,353 85,705 61,980 61,980 15,909 328 16,237 40,003 168 40,171	-	2,445,98i 160,93 2,284,04 1,000 2,445,98i 11,355 74,355 85,700 61,98i 61,98i 15,900 32i 16,23i 40,000 166 40,17
Summar Total Tra 580 581 582	y of Transmission SE SG CAGW CAGE JBG nsmission Exper Operation Supp D Load Dispatchin D D Station Expens D Underground L D D Street Lighting D	n Expense by nse by Factor ervision & Eng PW PW ng PW PW e PW PW Expenses PW PW Expenses PW PW A Signal Systi	s SNPD S SNPD S SNPD S SNPD S SNPD S SNPD	B2	14,077,327 2,000,789 10,136,167 1,935,874 4,497 14,077,327 109,633 1,149,941 1,259,574 958,581 958,581 245,650 5,068 250,716 484,547 2,591	11,631,347 1,839,858 7,852,126 1,935,874 3,489 11,631,347 98,281 1,075,588 1,173,869 296,601 896,601 229,741 4,740 234,481 444,544 2,423	2,445,980 160,931 2,284,041 1,008 2,445,980 11,352 74,353 85,705 61,980 61,980 15,909 328 16,237 40,003 168 40,171	-	2,445,980 160,931 2,284,041

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FERC		BUS	WCA			JSTED RESULTS		WASHI	
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
586	Meter Expense								
		PW	S		484,715	460,552	24,163	-	24,163
	D	PW	SNPD		33,183	31,037	2,146	*	2,146
				B2	517,898	491,589	26,308	-	26,308
E07	Ouataman Insta	Dation Cusana							
587	Customer Insta	illalion Expens iPW	es S		837,720	753,012	84,708		84,708
		PW	SNPD		637,720	155,012	04,700	-	04,700
	L	4- VV	SINFD	B2	837,720	753,012	84,708		84,708
					001,120	700,012	04,700		01,100
588	Misc. Distributi	on Expenses							
000		PW	s		46,439	35,733	10,706		10,706
		PW	SNPD		377,987	353,547	24,440	-	24,440
				B2	424,426	389,280	35,146	-	35,146
589	Rents								
	D	PW	S		324,760	295,207	29,553	-	29,553
	D	PW	SNPD		1,770	1,655	114	-	114
				B2	326,529	296,862	29,668		29,668
590	Maint Supervis	ion & Engineer	ring						
		PW	S		239,650	228,960	10,690	-	10,690
	D	PW	SNPD		298,761	279,444	19,317	*	19,317
				. B2	538,411	508,404	30,007	-	30,007
591	Maintenance o		_						
		PW	S		101,883	100,907	976	=	976
	D	PW	SNPD	no -	6,533	6,110	422		422
				B2	108,415	107,017	1,398		1,398
500		Chatian Faula							
592	Maintenance o	r Station Equip PW			890,435	742,186	148,249		148,249
		PW	S SNPD		169.342	158.392	10,949		10,949
		r vv	SNFD	B2	1,059,777	900,578	159,199		159,199
593	Maintenance o	f Overboad Lin	oe.	DZ	1,009,777	300,570	100,100		100,100
353		PW	S		6,771,289	6,481,644	289.645	_	289,645
		PW	SNPD		110,410	103,271	7,139		7,139
	_		ON B	B2	6,881,698	6.584.914	296,784	-	296,784
					0,001,000	0,001,011	200,701		
594	Maintenance of	f Underground	Lines						
		PW	S		1,611,638	1,549,362	62,276	-	62,276
		PW	SNPD		2,760	2,581	178	-	178
				B2	1,614,398	1,551,943	62,455	-	62,455
595	Maintenance of								
		PW	S		•	-	-	*	-
	D	PW	SNPD		64,474	. 60,306	4,169		4,169
				B2	64,474	60,306	4,169		4,169
596	Maint of Street					100.000	40.700		40 700
		PW	S		447,031	428,232	18,799	-	18,799
	ь	PW	SNPD	DO	447.004	400.000	10.700	-	10.700
				B2	447,031	428,232	18,799	-	18,799
597	Maintenance a	f Maters							
391	Maintenance o	f Meters IPW	S		382,770	349,705	33,066	_	33,066
		PW	SNPD		154,898	144,882	10,015	-	10,015
	L	· 44	Old D	B2	537,668	494,587	43.081		43.081
					007,000	707,007	40,001		70,001
598	Maint of Misc.	Distribution Pla	ant						
500		PW	S		212,116	190,349	21,767		21,767
		PW	SNPD		393,685	368,230	25,455		25,455
				B2	605,801	558,579	47,222		47,222
									· · · · · · · · · · · · · · · · · · ·
TOTAL I	DISTRIBUTION	EXPENSE		B2	16,941,004	15,896,627	1,044,377	-	1,044,377

Summar	y of Distribution	Expense by Fa	ictor						
	s				13,190,274	12,388,413	801,862	~	801,862
	SNPD				3,750,730	3,508,215	242,515	-	242,515
					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	75			
	tribution Expens	e by Factor		B2	16,941,004	15,896,627	1,044,377		1,044,377
Total Dis									
Total Dis	Supervision		_		400				
	C	UST	S		108	108	- 40.704	-	40 701
	C	UST UST	S CN	B2	108 184,618 184,726	108 171,824 171,931	12,794 12,794	-	12,794 12,794

AMA										
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUS	OTHER	WASHINGTON	WASH ADJUSTMENT	INGTON ADJ TOTAL
902	Meter Reading				4.000	207	1 000 007	05 700		05.700
		UST UST	S CN		1,396,	,525	1,330,297 164,291	65,739 12,233		65,739 12,233
	C	031	CIN	B2	1,572		1,494,589	77.973		77,973
903	Customer Rece		tions S		675	020	610 022	56,107	1	56.107
		UST UST	CN		675, 3,635,		619,832 3,383,855	251,966		251,966
	C	031	CIN	B2	4,311	760	4,003,687	308,073	-	308,073
904	Uncollectible A									
		UST	S		1,167	,000	1,090,734	76,266	-	76,26
	P	UST	SG CN		15	,861	14,762	1,099	-	1,09
	0	001	CIV	B2	1,182		1,105,496	77,365		77,36
					.,		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
905	Misc. Custome									
		UST UST	S CN			- 040	1,161	- 86	-	- 86
	C	บรา	CN	B2		,248	1,161	86		86
				DZ		,240	1,101			00
TOTAL	CUSTOMER AC	COUNTS EX	P	B2	7,253	,157	6,776,865	476,292		476,292
				tioni						
Summar	y of Customer A	ccts Exp by F	actor							
	S				3,239		3,040,971	198,113	-	198,113
	CN SG				4,014	,073	3,735,894	278,179	•	278,179
Total Cu	stomer Accounts	Expense by	Factor	B2	7.253	.157	6,776,865	476.292		476,292
				-						
907	Supervision									
		UST	S			-			-	-
	C	UST	CN	B2		,254 ,254	27,226 27,226	2,027 2,027	-	2,027
				D2	29	,234	21,220	2,027	-	2,021
908	Customer Assi	stance								
		UST	S		9,561	,262	8,995,000	566,262	- ·	566,262
	С	UST	CN			,314	69,164	5,150	-	5,150
				B2	9,635	,576	9,064,165	571,412	*	571,412
909	Informational &	Instructional	Ariv							
000		UST	S		153	.224	125,105	28,119	-	28,119
	C	UST	CN		234		218,082	16,239	*	16,239
				B2	387	,546	343,188	44,358	-	44,358
910	Misc. Custome	r Consiso								
910		UST	s				-	_		_
		UST	CN		8	,404	7,821	582	-	582
				B2	8	,404	7,821	582	-	582
TOTAL (CUSTOMER SEI	RVICE EXPE	NSE	B2	10,060	.779	9,442,400	618,379	_	618,379
				-						
Summar	y of Customer S	ervice Exp by	Factor			407	0.400.400	F04.00°		504.00
	S CN				9,714	,487 ,293	9,120,106 322,294	594,381 23,998		594,381 23,998
	ON				340	,4.00	344,294	25,990	-	
Total Cu	stomer Service E	xpense by F	actor	B2	10,060	,779	9,442,400	618,379	-	618,379
^										
911	Supervision	UST	s			_				
		UST	CN			-	-	-	-	-
	· ·					*	*	-	-	-

912	Demonstration									
		UST UST	S CN			-	-	-	-	-
	Ç	031	UN			-	-	-	<u>-</u>	
913	Advertising Exp	pense								
913	С	UST	s			-	-	-	•	-
913	С	ust Ust Ust	S CN			-	-	-		-

	AMA FERC		BUS	WCA		UNADJ	USTED RESULTS		WASHI	NGTON
954	ACCT 916	DESCRIP Misc. Sales	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
955	310	wiso. Odics	CUST	S		-	-	= .	-	-
956 957			CUST	CN	B2	-		-	-	-
958 959	TOTAL	SALES EXPE	NCE			_		_	_	,
960	TOTAL	SALES EAFE	NOC			-			-	
961 962	Total Cal	loo Europeo b	u Epotos							
963	TOTAL SAI	les Expense b S	y racior			-	-	-	-	-
964 965	Total Sal	CN les Expense b	v Factor		B2	-	-			-
966										
967 968	Total Cu 920		i ce Exp Includin g ve & General Sala			10,060,779	9,442,400	618,379	-	618,379
969	520	Administrati	PTD	S		(27,851)	(27,851)	-	_	
970 971 ·			CUST PTD	CN SO		6.354.162	5,920,081	434,082	-	434,082
972			, ,,,	00	B2	6,326,312	5,892,230	434,082	-	434,082
973 974	921	Office Sunni	ies & expenses							
975			PTD	S		15,392	15,341	52	-	52
976 977			CUST PTD	CN SO		13,781 689,767	12,826 642,646	955 47,121	-	955 47,121
978					B2	718,940	670,813	48,128		48,128
979 980	922	A&G Expens	ses Transferred							
981	0.000	ria o Emporio	PTD	S		-		-	-	-
982 983			CUST PTD	CN SO		(2.622.950)	(2.443.765)	(179,186)	-	(179,186
984					B2	(2,622,950)	(2,443,765)	(179,186)		(179,186
985 986	923	Outside Sen	vices							
987	020		PTD	S		93,339	67,671	25,668	-	25,668
988 989			P PTD	CAGW SO		2,798,701	2,607,509	- 191,192	_	191,192
990			FID	30	B2	2,892,040	2,675,180	216,860	<u>-</u>	216,860
991 992	924	Property insi	urance							
993	524	1 Topolty IIIo	arance	S		657,745	657,745		-	-
994 995			PTD	CAGW SO		632,907	- 589,670	43,237	-	43,237
996			, 10	50	B2	1,290,652	1,247,415	43,237		43,237
997 998	925	Injuries & Da	emanas							
999	320	injuntos a De	PTD	so		613,176	571,287	41,889	_	41,889
000 001					B2	613,176	571,287	41,889	*	41,889
002	926	Employee P	ensions & Benefit							
003			LABOR CUST	S CN		- -	-	-	-	-
005			LABOR	so	- Marian	-	-	_		-
006 007					B2	-		-	-	
800	927	Franchise R		_						
009 010			DMSC DMSC	s so		-	-	-	-	-
011					B2	-	-	-	-	-
012 013	928	Regulatory C	Commission Expe	nse						
014			DMSC	S		1,540,295	1,390,055	150,240	•	150,240
015 016			CUST DMSC	CN SO		- 84,287	- 78,529	- 5,758	-	5,758
017			CUST	CAGW		196,118	151,926	44,192	-	44,192
018 019			DMSC FERC	CAGE SG		15,011 163,236	15,011 150,107	13,130	-	13,130
020					B2	1,998,947	1,785,627	213,320		213,320
021 022	929	Duplicate Ch	narges							
023			LABOR	S		-		-	w	-
024 025			LABOR	so	B2	(357,198)	(332,797)	(24,402)		(24,402
026	000	M: 0	15							
027 028	930	Misc Genera	I Expenses PTD	S		5,373	5,373	-	-	
029			CUST	CAGE		*	-	07.000	-	-
030 031			LABOR	SO	B2	545,443 550,816	508,181 513,554	37,262 37,262		37,262 37,262
032	004	D4-			-					
033 034	931	Rents	PTD	s		29,291	29,270	21	-	21
035			PTD	SO	no	435,147	405,420	29,727	-	29,727
036 037					B2	464,438	434,690	29,748	·	29,748
038	935	Maintenance	of General Plant	S		6 490	6 424	5	_	£
039 040			G CUST	CN		6,439 3,643	6,434 3,391	252	-	5 252
041 042			G	so	p2 —	1,788,452	1,666,275	122,177	_	122,177
043					B2	1,798,534	1,676,099	122,434		122,434
044	TOTAL A	ADMINISTRA	TIVE & GEN EXP		B2	13,673,706	12,690,335	983,371	-	983,371
045 046	Summar	y of A&G Expe	ense by Factor							
047		S	-			2,310,979	2,134,994	175,985	41,889	217,874
048 049		SO SG				10,961,893 163,236	10,213,036 150,107	748,856 13,130	-	748,856 13,130
050		CN				17,424	16,217	1,208	-	1,208
		CAGW CAGE				196,118 15,011	151,926 15,011	44,192	- 	44,192 -
1051 1052					no			983,371	41.889	1 005 000
	Total A&	G Expense by	Factor		B2	13,664,661	12,681,290	900,371	41,009	1,025,260

	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL UNA	ADJUSTED RESULTS OTHER	WASHINGTON	WASHIN ADJUSTMENT	IGTON ADJ TOTAL
	403SP	Steam Depre		202						
7 3			P P	DGP DGU		-	-	-	•	~
9			P	SG		-		_		
)			P	CAGW		432,297	334,885	97,412	-	97,41
1			P	CAGE		9,975,196	9,975,196	57,412	-	
2			P	JBG		1,819,424	1,411,769	407,655		407,65
3			Р	S		1,010,127	., ,			
4				-	В3	12,226,917	11,721,850	505,067	-	505,06
5									,,	
3	403NP	Nuclear Dep	reciation							
7			P	DGP			-	-	-	-
3						-		-	-	~
9										
	403HP	Hydro Depre								
1			P	DGP		•	•	-	-	-
2			P	DGU		-		-		
3			P	CAGW		1,689,031	1,308,432	380,599	•	380,59
1			P	CAGE		463,689	463,689	· ·	-	-
5			P	CAGW		-	-	-	•	-
3			P	CAGE	D2	2 452 720	1 770 101	200 500		200 50
7 3					В3	2,152,720	1,772,121	380,599	-	380,59
	403OP	Other Produc	tion Depreciation	1						
)	,0301	Jaio Floud	P Depreciation	DGU		_	_	_		_
1			P	SG		-	-	-	-	-
2			Р	CAGW		3,569,698	2,765,317	804,380	_	804,38
3			Р	CAGE		6,106,102	6,106,102	-	-	-
4			P	CAGE		-	-	_	_	_
5			P	CAGE		_		-		
3					вз	9,675,799	8,871,419	804,380	-	804,38
7							······································			
3	403TP	Transmission	Depreciation							
)			T	DGP		-	-	-	-	-
)			T,	DGU		-	-	-	-	-
1			Т	CAGW		2,014,956	1,560,914	454,042	•	454,04
2			T	CAGE		6,047,155	6,047,155		-	
3			T	JBG		73,940	57,373	16,567	-	16,56
4			Т	SG		4,518	4,154	363	-	36
5					B3	8,140,569	7,669,597	470,972	-	470,97
5 7										
ß										
	403	Distribution 0)enreciation							
Ď	360	Land & Land Right		s		36,403	35,966	437	-	43
ĺ	361	Structures	DPW	s		133,391	129,790	3,601		3,60
2	362	Station Equipment		s		1,705,922	1,615,865	90,057		90,05
3	363	Storage Battery Eq		S		-	-			-
4	364	Poles & Towers		S		3,206,230	2,876,104	330,126	-	330,12
5	365	OH Conductors		S		1,723,826	1,575,188	148,638		148,63
3	366	UG Conduit	DPW	S		714,502	653,352	61,151	-	61,15
7	367	UG Conductor	DPW	s		1,578,568	1,521,256	57,312	-	57,31
3	368	Line Trans	DPW	S		2,523,004	2,275,386	247,618	-	247,61
9	369	Services	DPW	S		1,101,418	988,616	112,802	-	112,80
)	370	Meters	DPW	S		514,359	477,601	36,758	-	36,75
1	371	Inst Cust Prem	DPW	S		40,432	38,850	1,582	-	1,58
	372	Leased Property	DPW	S					-	
2		Street Lighting	DPW	S		176,989	166,085	10,904		10,90
2	373				B3	13,455,044	12,354,059	1,100,985	•	1,100,98
2 3 4	373									
2 3 4 5										
2 3 4 5	373 403GP	General Dep				4 400 040	4 000 700	400.077		
2 3 4 5 6 7		General Dep	G-SITUS	S		1,192,040	1,068,763	123,277	-	123,27
2 3 1 5 7		General Dep	G-SITUS G-DGP	DGP		1,192,040 -	1,068,763 -	123,277	-	123,27
3		General Dep	G-SITUS G-DGP G-DGU	DGP DGU		1,192,040 - -	1,068,763 - -	123,277 - -	- - -	123,27
2 3 4 5 5 7 3 9 9		General Dep	G-SITUS G-DGP G-DGU P	DGP DGU SE		- - -	- -	-	- - -	-
3		General Dep	G-SITUS G-DGP G-DGU P CUST	DGP DGU SE CN		- - 106,081	- - - 98,730	- - - 7,352	- - - -	7,35
2 3 4 5 5 5 7 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9		General Dep	G-SITUS G-DGP G-DGU P CUST G-SG	DGP DGU SE CN SG		- - - 106,081 124	98,730 114	7,352 10	- - - -	- - 7,35 1
22 33 34 4 55 5 5 5 5 5 5 5 5 5 5 5 5 5 5		General Dep	G-SITUS G-DGP G-DGU P CUST G-SG PTD	DGP DGU SE CN SG SO		- - 106,081 124 1,219,789	98,730 114 1,136,460	7,352 10 83,329	-	- - 7,35 1 83,32
2 3 3 4 5 5 7 7 3 3 4 1 1 1 2 3 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1		General Dep	G-SITUS G-DGP G-DGU P CUST G-SG PTD G-SG	DGP DGU SE CN SG SO CAGW		- 106,081 124 1,219,789 (16,840)	98,730 114 1,136,460 (13,045)	7,352 10 83,329 (3,795)	-	- - 7,35 1 83,32 (3,79
223334455		General Dep	G-SITUS G-DGP G-DGU P CUST G-SG PTD G-SG G-SG	DGP DGU SE CN SG SO CAGW CAGE		- 106,081 124 1,219,789 (16,840) 487,339	98,730 114 1,136,460 (13,045) 487,339	7,352 10 83,329 (3,795)		- - 7,35 1 83,32 (3,79
22 33 34 45 55 65 65 65 65		General Dep	G-SITUS G-DGP G-DGU P CUST G-SG PTD G-SG G-SG G-SG P	DGP DGU SE CN SG SO CAGW CAGE JBG		106,081 124 1,219,789 (16,840) 487,339 36,012	98,730 1114 1,136,460 (13,045) 487,339 27,943	7,352 10 83,329 (3,795) -	-	- - 7,35 1 1 83,32 (3,79 - 8,06
22 33 44 55 66 77 89 99 90 11 22 33 44 55 66 77		General Dep	G-SITUS G-DGP G-DGU P CUST G-SG PTD G-SG G-SG P	DGP DGU SE CN SG SO CAGW CAGE JBG JBE		- 106,081 124 1,219,789 (16,840) 487,339 36,012	98,730 114 1,136,460 (13,045) 487,339 27,943	7,352 10 83,329 (3,795)	-	7,35, 1183,32 (3,79)
22 33 44 55 66 77 33 99 99 99 99 99 99 99 99 99 99 99 99		General Dep	G-SITUS G-DGP G-DGU P CUST G-SG PTD G-SG G-SG P P	DGP DGU SE CN SG SO CAGW CAGE JBG JBE CAEE		106,081 124 1,219,789 (16,840) 487,339 36,012 18 2,306	98,730 114 1,136,460 (13,045) 487,339 27,943 14 2,306	7,352 10 83,329 (3,795) -	: : : : : : :	- - 7,35 1 83,32 (3,79 - 8,06
22 33 34 55 77 33 39 39 31 41 55 56 57		General Dep	G-SITUS G-DGP G-DGU P CUST G-SG PTD G-SG G-SG P	DGP DGU SE CN SG SO CAGW CAGE JBG JBE		- 106,081 124 1,219,789 (16,840) 487,339 36,012	98,730 114 1,136,460 (13,045) 487,339 27,943	7,352 10 83,329 (3,795) -	: : : : : : : :	- - 7,35 1 83,32 (3,79 - 8,06

	AMA	JEN 2013 1163									
	FERC		BUS	WCA			UNADJUS	TED RESULTS		WAS	HINGTON
	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL		OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1133	403GV0	General Vehic									
1134		,	G-SG	SG			-		-	-	-
1135							-		-	~	
1136	400140	Mining Dones	alation								
1137 1138	403MP	Mining Depre	P	CAEE							
1139			г	CALL	вз —		<u>-</u>				
1140											
1141	403EP	Experimental	Plant Depreciat	ion							
1142			Р	DGP			-	-		-	-
1143			P	SG			-	-	-	-	-
1144					_		-	*		-	-
1145	4031	ARO Deprecia	ation								
1146				S			-		-	-	~
1147					_		-	<u> </u>			-
1148 1149											
1150	TOTAL	DEPRECIATIO	N EXPENSE		B3	48,677,9	918	45,197,670	3,480,248	_	3,480,248
1151	1017421	DEI ILEOIA IIO	TENT ENGE			40,011,0		40,101,010	3,100,E10		3,100,210
1152	Summary	of Depreciation I	Expense by Facto	ır							
1153		S				14,647,0	084	13,422,823	1,224,261	~	1,224,261
1154		DGP					-	-	-	-	-
1155		DGU					-	-	-	-	-
1156		SG					642	4,269	373	-	373
1157		so				1,219,7		1,136,460	83,329	-	83,329
1158		CN				106,0	081	98,730	7,352	•	7,352
1159		SE				7 000		-	4 700 000	-	4 700 000
1160		CAGW				7,689,1		5,956,503	1,732,638	-	1,732,638
1161 1162		CAGE CAEW				23,079,4	401	23,079,481	•	-	-
1163		CAEE				21	306	2.306			
1164		JBG				1,929,3		1,497,085	432,290	_	432,290
1165		JBE					18	14	4		4
1166	Total De	oreciation Expe	nse By Factor		В3	48,677,9	918	45,197,670	3,480,248	-	3,480,248
1167											
1168	404GP		lant - Capital Le								
1169			I-SITUS	S		51,6	671	45,630	6,041	-	6,041
1170			I-SG	SG				-	-	-	
1171			PTD	SO		64,6	6/5	60,257	4,418	-	4,418
1172			I-DGU	DGU CN			- 591		100	-	180
1173 1174			CUST I-SG	CAGW			-	2,412	180		100
1175			I-SG	CAGE				-	_	_	
1176			I-DGP	DGP			_	-	_	_	-
1177					B4 -	118,9	937	108,298	10,639	-	10,639
1178											***************************************
1179	404SP		lant - Cap Leas								
1180			P	SG			-	-	-	-	-
1181			P	DGP			-				-
1182 1183					_	· · · · · · · · · · · · · · · · · · ·	-	-	-		
1184	404IP	Amort of LT P	lant - Intangible	Plant							
1185	40411		I-SITUS	S		392,7	759	392,759			~
1186			P	SE			-	-	_	_	
1187			I-SG	SG		380,6	698	350,077	30,621	-	30,621
1188			PTD	so		1,419,8	827	1,322,832	96,995	-	96,995
1189			CUST	CN		120,8	818	112,446	8,373	~	8,373
1190			I-SG	CAGW			-	-	-	-	-
1191			I-SG	CAGE			•	-	•	•	*
1192			I-DGP	DGP			-	-		-	-
1193			I-SG	CAGE			-	-	-	•	•
1194 1195			I-SG I-SG	CAGE CAGW		803,2	264	622,260	181,004	-	181,004
1196			1-SG	CAGE		330,5		330.520	101,004	-	101,004
1197			P	JBG			160	124	36	-	36
1198			Р	CAEW			-	-	-	-	*
1199			P	CAEE		3.8	887	3,887	-	-	-
1200			I-DGU	DGU				-	<u>-</u>	-	
1201					B4	3,451,9	934	3,134,905	317,029	-	317,029
1202											
1203	404MP		lant - Mining Pla								
1204 1205			Р	SE			-		-		-
1205					_		-	<u> </u>	-	-	
, 200											

	AMA	BER 2013 West	Control Area							
	FERC		BUS	WCA		UNADJI	USTED RESULTS		WASHIN	IGTON
_	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1207	4040P	Amort of LT Pla								
1208 1209		P P		CAGE CAGE		*	•	-	-	-
1210				OAOL	В4	-	-	-	-	-
1211										
1212										
1213	404HP	Amortization of								
1214 1215		P		DGP DGU			-	-	-	-
1216		P		CAGW		22,853	17,703	5,150	-	5,150
1217		P		CAGE		-			-	
1218		P		SG		-	-	-	-	-
1219 1220					B4	22,853	17,703	5,150		5,150
1221	Total Ar	nortization of Li	mited Term F	Plant	В4	3,593,724	3,260,907	332,817	-	332,817
1222										
1223										
1224	405	Amortization of								
1225 1226		G	۲ .	S			-	-	-	-
1227					B4	-	_	-	_	*
1228						\$\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	***************************************			
1229	406	Amortization of	Plant Acquisi							
1230		P P		S		-	-	-	-	-
1231 1232		P		DGP DGU		-	-		-	-
1233		P		CAGW		-	-		-	-
1234		Р		CAGE		405,177	405,177	-	-	-
1235		P		SG		•	-	-	-	-
1236 1237		Р		so	B4	405,177	405,177	-		-
1238	407	Amort of Prop I	osses. Unrec	Plant, etc		403,777	400,177			
1239			PW	S		196,943	196,943	-	-	-
1240		G		SO		-	-	-	-	-
1241		P P		DGP		-	-	-	-	-
1242 1243		P		SE CAGW		· -	-	-	-	-
1244		P		CAGE		-	_			
1245		P		CAEW		•	-	-	-	-
1246		P		SG-P		-	-	-	* .	•
1247 1248		P P		SG		•	-	-	-	-
1249		Г		TROJE	В4	196,943	196,943			
1250										
1251	TOTAL	AMORTIZATION	EXPENSE		B4	4,195,843	3,863,026	332,817	-	332,817
1252 1253										
1254										
1255	Summar	y of Amortization	Expense by F	actor						
1256		S				641,373	635,331	6,041	-	6,041
1257		SE TOO ID				-	-	-	-	•
1258 1259		TROJP SG-P						-		-
1260		DGU				*	_		-	_
1261		so				1,484,502	1,383,089	101,413	-	101,413
1262		JBG				160	124	36	-	36
1263 1264		SSGCH CN				123,410	- 114,857	- 8,552	•	- 8,552
1265		CAGW				826,117	639,963	186,154	-	186,154
1266		CAGE				735,697	735,697	* .	-	-
1267		CAEW				-	-	-		-
1268		CAEE				3,887	3,887	-	-	
1269 1270	Total Am	SG ortization Expens	se by Factor		B4	380,698 4,195,843	350,077 3,863,026	30,621 332,817	-	30,621 332,817
1271	408	Taxes Other Th			<u> </u>	4,100,040	0,000,020	002,011		002,011
1272		G		S		3,535,735	2,565,020	970,715	-	970,715
1273		G		GPS		10,896,363	10,151,983	744,380	-	744,380
1274		G P		SO SE		(210,417)	(196,043)	(14,375)	-	(14,375)
1275 1276		P		SG SG		18,002	16,639	1,363	-	1,363
1277			MSC .	OPRV-ID		-	-	- -	-	-
1278		G	P	EXCTAX		- '	-	-		-
1279		G	P	CAGE		235,779	235,779	-	-	· - ·
1280 1281		P P		CAEW CAEE		- 36,318	36,318	•	•	-
1282		P		OALE		३०,३ १०	30,318	-	-	•
1283	TOTAL	TAXES OTHER T	HAN INCOM	E	B5	14,511,780	12,809,697	1,702,083		1,702,083
1284										

Amortization of Debt Disc & Exp	FERC ACC1		BUS FUNC	WCA FACTOR	Ref	UNADJ TOTAL	USTED RESULTS OTHER	WASHINGTON	WASHING ADJUSTMENT	STON ADJ TOTAL
### Deferred investment Tax Credit - Idaho PTD CAGE ### CAGE #### CAGE ##### CAGE ##### CAGE ####################################	41140					(151,008)	(151,008)		-	. •
### Deferred investment Tax Credit - Idaho PTD CAGE ### CAGE #### CAGE ##### CAGE ##### CAGE ####################################					В7	(151.008)	(151.008)		-	-
PTD	41141	Deferred layer	tmant Tay Coa	dit Idaha			X : = :/= = = /.			
Total Deferration Long-Term Debt Company Term Debt Company T	41141					-	-	-	-	-
Interest on Long-Term Debt GP SNP 29,193,557 27,366,228 1,827,329					В7 —	-	-			_
Interest on Long-Term Debt GP SNP 29,193,557 27,366,228 1,827,329	TOTAL	DEFERRED ITO			B7	(151 008)	(151.008)	_	_	_
GP SNP 29,193,567 27,366,228 1,827,329 1,227,329 1,2							\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			
SP SNP 29,193,507 27,366,228 1,827,329 1,827,325 1,8	427	Interest on Lor	ng-Term Debt							
29,190,507 27,366,228 1,827,329 1,827,329 1,827,329 1,827,329 1,827,329 1,827,329 1,827,329 1,827,329 1,827,329 1,827,329 1,827,329 2,5287 2,528						- 29 193 557	27 366 228	1 827 329	-	1 827 329
Company		`	,	0,11					-	1,827,329
403,967 378,700 25,287 25,282 25,283	428									
Amortization of Premium on Debt GP SNP (919) (861) (58) (58) 431 Other Interest Expense NUTIL OTH GP SNP 1,200,322 1,125,169 75,132 75,132 432 AFUDC - Borowed GP SNP (2,538,626) (2,379,724) (158,902) (158,902) Total Elec. Interest Deductions for Tax B6 28,258,322 26,489,532 1,768,790 1,768,790 Non-Utility Portion of Interest 427 NUTIL NUTIL 428 NUTIL NUTIL 428 NUTIL NUTIL 429 NUTIL NUTIL 421 NUTIL 421 NUTIL 421 NUTIL 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		(SP .	SNP					-	25,287 25,287
Company						400,007		25,267		20,201
Other Interest Expense NUTIL OTH GP SO 1,200,322 1,125,189 75,132	429					(919)	(861)	(58)	_	(58
NUTIL OTH						(919)	(861)	(58)		(58
CP SNP 1,200,322 1,125,189 75,132 75,132 75,132 75,132 1,200,322 1,125,189 75,132 75,13	431									
AFUDC - Borrowed CP						-	-	. =	-	-
AFUDC - Berrowed GP SNP (2.538.626) (2.379.724) (158.902) - (158.902) Total Elec, Interest Deductions for Tax B6 (2.538.626) (2.379.724) (158.902) - (158.902) Total Elec, Interest Deductions for Tax B6 (2.538.626) (2.379.724) (158.902) - (158.902) Non-Utility Portion of Interest 427 NUTIL NUTIL										75,132
CP SNP (2.538.626) (2.379.724) (158,902) - (158,902)						1,200,322	1,125,189	75,132	-	75,132
(2,538,626) (2,379,724) (158,902) - (158,902)	432			SNP		(2.538.626)	(2 379 724)	(158 902)	_	(158 902
Non-Utility Portion of Interest										(158,902
A27 NUTIL		Total Elec. Inte	erest Deduction	s for Tax	В6	28,258,322	26,489,532	1,768,790		1,768,790
A27 NUTIL		Non-Utility Por	tion of Interest							,
A29 NUTIL		427 M	IUTIL			-	-	-	-	-
Total Non-utility Interest						-	-	-	-	-
Total Interest Deductions for Tax 28,258,322 26,489,532 1,768,790 1,		431 N	NUTIL	NUTIL		-	-	-	-	-
Interest & Dividends GP S GP S (4,955,256) (4,645,089) (310,167) - (Total Non-ut	ility Interest			-			-	-
GP S NP (4,955,256) (4,645,089) (310,167) - (310,166) (310,167) - (310,166) (310,167) - (310,166) (310,167) - (310,166) (310,167) - (310,166) (310,167) - (310,166) (310,167) - (310,166) (310,167) - (310,166) (310,167) - (310,166) (310,167) - (310,166) (310,167) - (310,166) (310,167) - (310,166) (310,167) - (310,166) - (310,167)		Total Interest I	Deductions for 1	Гах		28,258,322	26,489,532	1,768,790	-	1,768,790
GP S NP (4,955,256) (4,645,089) (310,167) - (310,167) Total Operating Deductions for Tax (4,955,256) (4,645,089) (310,167) - (310,167) 41010 Deferred Income Tax - Federal-DR P S (310,167) - (310,167) P CAEW (310,167) GP SCHMDEXP						·				
GP SNP (4,955,256) (4,645,089) (310,167) - (31	419			_						
### 41010 Deferred Income Tax - Federal-DR P						(4,955,256)	(4,645,089)	(310,167)	-	(310,167
P S -		Total Operatin	g Deductions fo	or Tax		(4,955,256)	(4,645,089)	(310,167)	-	(310,167
P S -										
GP SCHMDEXP -	41010					-	-	_	_	-
LABOR SO GP SNP						~	-	-	-	-
P SE -						-	-		-	-
PT SG -							-	-	-	-
GP GPS -						-	-	-	-	-
CUST CAEW				GPS		-	-	-	-	-
CUST CN						-	-	-	-	-
P JBE							-	-	-	-
PT CAGE		F	•	JBE		-	-	-		~
P JBG						-	•	-	-	-
P CAEE						•	-	-	-	-
DPW						-	-	-	-	-
B7 <u></u>						•		-	-	-
					B7	-	-	-	-	-

		ER 2013 We	st Control Area									
	AMA		2112					OTER REQUES		141		ICTON
	FERC	2500010	BUS	WCA		TOTAL	UNADJU	STED RESULTS	WAGURIOTOR			IGTON
4000 -	ACCT	DESCRIP		FACTOR	Ref	TOTAL		OTHER	WASHINGTON	ADJUSTME	N I	ADJ TOTAL
1363	41110	Deterred inc	ome Tax - Federa									
1364			GP	S			-	-	•		-	-
1365			DPW	CIAC			-	. •	-		-	•
1366			GP	SCHMDEXP		4	-	-	-		-	•
1367			GP	SNP			-	-	•		-	-
1368			PT	SG			-	-	-		-	-
1369			PT	SNPD			-	-	-		-	-
1370			LABOR	so			-	•	•		-	
1371			IBT	TAXDEPR			•	-	-		-	-
1372			CUST	JBG			-	•	-		-	-
1373			CUST	BADDEBT			-	•	-		-	-
1374			GP	GPS			•	-	-		-	
1375			P	TROJD			-	-	•		-	-
1376			P	JBE				-	-		-	•
1377			PT	CAGW			-	-	•		-	-
1378			PT P	CAGE			•	-	-		-	-
1379			P .	SE			-	-	-		-	•
1380			r	CAEE	0.7				<u>-</u>			
1381 1382					B7		·					*
1383	TOTAL DI	ECEDDEN IA	NCOME TAXES		B7				_		_	
1384			Flow Through		D,						_	
1385	SCHMAF	Additions -	SCHMAF	S								
1386			SCHMAF	SNP			-	-	-		-	-
							-		-		-	•
1387			SCHMAF	SO SE			-	•	-		-	-
1388			SCHMAF				-		-		-	•
1389			SCHMAF	TROJP			-	•	-		•	-
1390			SCHMAF	DGP	D.C							
1391 1392					B6						-	
1393	CCHMAG	Additions -	Dormonont									
1394	SCHWAF	Additions -	P	s							_	
1395			P	BADDEBT							_	-
1396			P	JBE			-	-	-			•
1397			P	SCHMDEXP			-	-			-	-
1398			P	CAEE							-	
1399			P	CAGW			-				_	_
1400			P	CAGW			-	-			-	-
1401			LABOR	SNP			•				-	
1402			SCHMAP-SO	SO			-		_		_	_
1403			SOF IVIAL -SO	30			-	_	_		-	-
1404					₿6	·····						······
1405					ы							
1406	SCHMAT	Additions -	Temporan/									
1407	OCHMIA	Additions -	SCHMAT-SITUS								_	
1408			P	JBE				-			_	_
1409			DPW	CIAC			_	_	_			
1410			SCHMAT-SNP	SNP			_	-	-		-	_
1411			P	TROJD				_	_		_	_
1412			P	CN				_	_		_	_
1413			SCHMAT-SE	SE			_	_	_		_	-
1414			P	SG			-				_	-
1415			SCHMAT-GPS	GPS			-	-	-		-	-
1416			SCHMAT-SO	so			-	-	-		-	-
1417			SCHMAT-SNP	SNPD			-	-	-		-	
1418			P	JBG				-	-		-	_
1419			CUST	BADDEBT			-	-	-		-	-
1420			P	CAGW				-	-		_	-
1421			P	CAGE			-	-	-		_	_
1422			SCHMAT-SE	CAEW			-	-			-	-
1423			SCHMAT-SE	CAEE				_	-		-	-
1424			BOOKDEPR	SCHMDEXP			2	-	-		-	-
1425					В6		-	-	-		-	-
1426												
1427	TOTAL SC	CHEDULE - I	M ADDITIONS		В6		-	-	-		-	*
1428												
1429	SCHMDF	Deductions	- Flow Through									
1430			SCHMDF	S			-	-			-	-
1431			SCHMDF	CAGW			~	-	-		-	-
1432			SCHMDF	CAGE			-	-			•	-
1433			SCHMDF	DGP			-	-	-		-	-
1434			SCHMDF	DGU			-	-	-		-	
1435					B6			-	*		-	
											-	

	AMA	ER 2013 WE	est Control Area								
	FERC	DE00#:-	BUS	WCA			UNADJU	STED RESULTS	14/4 OLUM COTO:		SHINGTON
1436	ACCT SCHMDF	Deductions	FUNC - Permanent	FACTOR	Ref	TOTAL		OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1437	00111101	Deddellone	SCHMDP	s			-	-	-		-
1438			P	SE			-	-	-	-	-
1439			P	CAEW			-	- '	-	-	-
1440 1441			P PTD	CAEE SNP			-	-	-	-	-
1442			P	JBE			-	-	-	-	-
1443			P	SCHMDEXP			-	-	-	-	_
1444			SCHMDP-SO	so		***************************************		_		4	
1445					В6		-				
1446 1447	SCHMDT	Deductions	s - Temporary								
1448	COLIMADI	Doddollone	GP	s			-	-	_	-	
1449			CUST	BADDEBT			-	-	-		
1450			CUST	CN			-	-	-		-
1451			SCHMDT-SNP	SNP			-	-	-	-	-
1452 1453			DPW P	SNPD JBE				-	-	-	-
1454			P	SE			-	-	-	-	-
1455			SCHMDT-SG	SG			-	-	-	-	-
1456			SCHMDT-GPS	GPS			-	-	-		•
1457			SCHMDT-SO	so			-	•	-	-	-
1458 1459			TAXDEPR SCHMDT-SG	TAXDEPR CAGW			-	-	-	-	-
1460			SCHMDT-SG	CAGE			-	-	-		-
1461			P	JBG			-	_			
1462			P	CAEE			-		-	-	-
1463			P	TROJD			-	-	-	-	*
1464					В6		-	-		-	
1465 1466	TOTAL S	HEDITE.	M DEDUCTIONS		В6		-		~	-	
1467	101AL S	JAILLOULL -	W DEDUCTIONS		50					-	
1468	TOTAL S	CHEDULE -	M ADJUSTMENT	S	B6		-	-			-
1469											
1470			_								
1471 1472	40911	State Incom	e Taxes IBT	IBT		6,160	604	6,160,634			
1473		Credits	IBT	IBT		0,100	034	0,100,034		-	-
1474		Orouno		CAGE			-	-	-	-	
1475			IBT	IBT			-	-	-	-	-
1476	TOTAL S	TATE TAXE	S		В6	6,160	634	6,160,634	-		-
1477											
1478 1479	Calculatio	n of Taxable	Income:								
1480		Operating R				393,345	937	360,852,190	32,493,747	_	32,493,747
1481		Operating D						***************************************		***************************************	**************************************
1482		O & M Exp				163,778		141,426,399	22,352,497	-	22,352,497
1483			on Expense			48,677		45,197,670	3,480,248	-	3,480,248
1484 1485			on Expense er Than Income			4,195, 14,511,		3,863,026 12,809,697	332,817 1,702,083	-	332,817 1,702,083
1486			Dividends (AFUD	C-Equity)		(4,955,		(4,645,089)	(310,167)	-	(310,167)
1487			enue & Expense	o zquity)		(1,000)	-	(3,836)	3,836	-	3,836
1488		Total Ope	erating Deductions	i		226,209	182	198,647,867	27,561,314	-	27,561,314
1489		Other Deduc									
1490		Interest De				28,258,	322	26,489,532	1,768,790	•	1,768,790
1491 1492		Interest or Schedule	M Adjustments				-	-	-	-	-
1493		Contodate	rajadanonto								
1494		Income B	efore State Taxes			138,878	433	135,714,791	3,163,643	-	3,163,643
1495			_								
1496 1497		State Incom	e l'axes			6,160,	634	6,160,634	*	-	n
1497	Total Taxa	able Income				132,717	799	129,554,157	3,163,643	in .	3,163,643
1499											
1500	Tax Rate					3:	5.0%	35.0%	35.0%	35.0	% 35.0%
1501											
1502	Federal In	come Tax -	Calculated			46,451	230	45,343,955	1,107,275	-	1,107,275
1503 1504	Adjustmo	nts to Calcula	ated Tax:								
1505		Fed. Credit	P	SE			-	-		_	
1506	40910	Fed. Credit	P	JBE			-	-	-	-	-
1507	40910	Fed. Credit	P	so			-	-	-		-
1508	40910	Fed. Credit	P	SG			-	-	-	-	-
1509	40910			CAGW			-	-	~	-	-
1510 1511	40910 FEDERAL	Fed. Credit INCOME T	AX	CAEE		46,451	230	45,343,955	1,107,275	-	1.107.275
1512		J J M L 1	****			10,431.		10,040,000	1,101,213		1,101,210
1513	TOTAL O	PERATING	EXPENSES			283,625	293	254,646,537	28,978,756	-	28,978,756

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UN. TOTAL	ADJUSTED RESULTS OTHER	WASHINGTON	WASHIN ADJUSTMENT	GTON ADJ TOTAL
310	Land and Land R	ights					*		
	P		DGP		-	•	-	-	-
	P		DGU		-	•	-	•	-
	P . P		SG CAGW		1.355.853	1,050,331	205 522	-	205 52
	P		CAGE		90.654.504	90,654,504	305,522	-	305,52
	Р		JBG		1,161,925	901,587	260,337	_	260,33
	P		S		,	•	,	-	
	P		CAGE		-	-	-	-	-
				B8	93,172,282	92,606,423	565,860	-	565,86
044				1					
311	Structures and In	nprovements	DOD						
	P P		DGP DGU		-	~	-	-	-
	P		SG				_	-	-
	P		CAGW		65,811,498	50,981,814	14,829,684		14,829,68
	P		CAGE		802,863,836	802,863,836	-	-	-
	P		JBG		138,191,403	107,228,644	30,962,760		30,962,76
	P		CAGE		-	-	-	-	-
				B8	1,006,866,737	961,074,294	45,792,443		45,792,44
240	Dallas Diant Card								
312	Boiler Plant Equi	pmen	DGP						
	P		DGU		-			-	
	P		SG		-	-			_
	P		CAGW		121,589,088	94,190,719	27,398,369	-	27,398,36
	P		CAGE	,	3,295,658,323	3,295,658,323		-	-
	P		JBG		693,323,759	537,979,676	155,344,083	-	155,344,08
	P		S		*	*	-	_	-
				B8	4,110,571,170	3,927,828,717	182,742,452	•	182,742,45
24.4	Turbogenerator t	Inite							
314	Turbogenerator t	Jnits	DGP						
	P		DGU			-			-
	P		SG		_	_	_		
	P		CAGW		54,946,231	42,564,880	12,381,350		12,381,35
	Р		CAGE		734,412,577	734,412,577	-	-	-
	Р		JBG		198,882,691	154,321,620	44,561,071	-	44,561,07
	P		CAGE	**********	_		~		-
				B8	988,241,499	931,299,077	56,942,422	-	56,942,42
315	Accessory Electr	io Equipmont							
310	Accessory mecti	ic Equipment	DGP		_	_	_		_
	P		DGU		· _	-	_		
	P		SG			-	-		-
	Р		CAGW		13,336,129	10,331,022	3,005,107	-	3,005,10
	P		CAGE		404,957,277	404,957,277	-	-	-
	P		JBG		60,305,617	46,793,718	13,511,899	-	13,511,89
	Р		CAGE			-	-	-	
				B8	478,599,023	462,082,017	16,517,006	*	16,517,00
316	Misc Power Plan	t Equipment							
	P		DGP		-		-	-	-
	P		DGU		-	-	-	~	-
	P		SG		~	-	-	-	-
	P		CAGW		324,377	251,283	73,094	-	73,09
	P ·		CAGE		27,391,753	27,391,753		-	
	P P		JBG		4,083,728	3,168,740	914,988	•	914,98
	,		CAGE	в8	31,799,857	30,811,775	988,082	-	988,08
				B0	31,799,037	30,611,773	300,062	-	900,00
317	Steam Plant ARC)							
	Р		S			-	-	-	
					-	-	-	-	-
SP	Unclassified Stea	am Plant - Acc							
	P		CAGW		-		-	-	-
	P. C		CAGE		(40,970)	(40,970)	404.057	÷	-
	P		SG		1,258,880	1,157,623	101,257		101,25
					1,217,910	1,116,653	101,257	-	101,25
Total St	am Production F	lant		B8	6,710,468,476	6,406,818,956	303,649,521	-	303,649,52
TOTAL SU				g	and the second second second second				

	AMA										
	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJ	JSTED RESULTS OTHER	WASHINGTON	WASHII ADJUSTMENT	NGTON ADJ TOTAL
1591		of Steam Produ			Ret	TOTAL		UINEK	WASHINGTON	ADJUSTMENT	ADJITOTAL
1592	Odiminary	S	ichorri idire by i	GUIOI			_	-	-	-	_
1593		JBG				1,095,949,	122	850,393,984	245,555,138	_	245,555,138
1594		JBE					-	-	-	~	-
1595		SG				1,258,		1,157,623	101,257	-	101,257
1596		CAGW CAGE				257,363,		199,370,050	57,993,126	-	57,993,126
1597 1598		SSGCH				5,355,897,		5,355,897,299			
1599	Total Stea	am Production P	ant by Factor		В8	6,710,468,	476	6,406,818,956	303,649,521		303,649,521
1600	320	Land and Land									
1601		Р		DGP			-	-	-	-	-
1602		P		SG			-	-	•	*	
1603							-		-	-	-
1604 1605	321	Structures and	Improvements								
1606	02.1	P	improvemente	DGP			-	-	-	-	-
1607		Р		SG					-	<u> </u>	
1608							-	-	-	-	-
1609	000										
1610 1611	322	Reactor Plant E	:quipment	DGP							
1612		P		SG			-	-	-	-	-
1613				00			-	-			-
1614											
1615	323	Turbogenerator	Units								
1616		P		DGP			-	-	•	* **	•
1617 1618		. Р		SG				-	-	-	-
1619											
1620	324	Land and Land	Rights								
1621		P	0	DGP			-	-		-	-
1622		P		SG			_	-	_	-	_
1623						·	-	-	-	*	
1624 1625	325	Misc. Power Pla	not Caulom ont								
1626	320	MISC. FOWEI FI	ant Equipment	DGP				-			_
1627		P		SG			-	-		-	
1628							-	**	p+	*	
1629											
1630											
1631 1632	NP	Unclassified Nu	iclear Plant - Ad	SG							
1633		r		30							-
1634						***************************************			·	***************************************	
1635											
1636	Total Nu	clear Productio	n Plant				•		-	-	
1637 1638											
1639											
1640	Summary	of Nuclear Proc	luction Plant by	Factor							
1641	,	DGP	,				-	-		-	•
1642		DGU					-	-	-	-	-
1643		SG					-		-	-	•
1644 1645	Total Nuc	lear Plant by Fa	ctor				-				
1646	1010111100	ioui i iuii by i u	0101								
1647	330	Land and Land	Rights								
1648		P		DGP			-	-	-	-	-
1649		P		DGU			-	•	•	-	•
1650		. P		CAGW		25,370,		19,653,247	5,716,773	-	5,716,773
1651 1652		. P		CAGE CAGW		5,949,	945	5,949,945	-	-	-
1653		P		CAGE			-	-	-	-	-
1654		•		G/1011	B8	31,319,	965	25,603,192	5,716,773	-	5,716,773
1655											
1656	331	Structures and	Improvements								
1657		P		DGP			-	-	-	*	-
1658 1659		P P		DGU CAGW		176.368.	- 066	136.626.654	39,742,212	-	39,742,212
1660		P P		CAGW		176,368, 15,452,		136,626,654	39,742,212	-	39,742,212
1661		P		CAGE		10,402,	-	10,402,007	-	-	-
1662		P		CAGE							
1663					B8	191,820,	953	152,078,742	39,742,212	-	39,742,212
1664											

	AMA	3ER 2013 West	Control Area								
	FERC		BUS	WCA			UNADJUS	STED RESULTS			HINGTON
400=	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL		OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1665 1666	332	Reservoirs, Da		ys DGP							
1667		P		DGU			-	-	-	-	
1668		P		CAGW		370,215,3	373	286,792,612	83,422,761	-	83,422,761
1669		P		CAGE		90,658,8	827	90,658,827	-	•	-
1670		P		CAGW			-	-	•	-	•
1671		P		CAGE		460,874,2	-	377,451,439	83,422,761		83,422,761
1672 1673			-		В8	400,074,2	200	311,431,439	63,422,701		03,422,701
1674	333	Water Wheel,	Turbines, & Ger	nerators							
1675		P		DGP			-	-	-	-	-
1676		P		DGU			-	-	-	-	-
1677		P		CAGW		80,585,		62,426,757	18,158,810	-	18,158,810
1678 1679		P P		CAGE CAGW		40,063,2	228	40,063,228	•	-	-
1680		P		CAGW			-	-	-	-	-
1681		,		07.00	В8	120,648,7	795	102,489,985	18,158,810	-	18,158,810
1682											
1683	334	Accessory Elec									
1684		P		DGP			-	-		-	-
1685 1686		P P		DGU CAGW		64,866,8	220	50,250,006	14,616,814	•	14,616,814
1687		P		CAGE		11,434,		11,434,569	14,010,014	-	14,010,014
1688		P		CAGW			-	-		-	-
1689		P		CAGE			-	-	-	-	-
1690					B8	76,301,	389	61,684,575	14,616,814	-	14,616,814
1691											
1692 1693											
1694	335	Misc. Power Pl	ant Equipment								
1695		P		DGP			-	•	-	-	-
1696		P		DGU			-	-	-	-	-
1697		P		CAGW		2,189,		1,696,323	493,430	-	493,430
1698		P P		CAGE		169,	700 -	169,700	- '	-	-
1699 1700		P		CAGW CAGE			-	-	-	-	_
1701		,		ONGE	В8	2,359,4	453	1,866,023	493,430	-	493,430
1702											
1703	336	Roads, Railroa									
1704		P		DGP			-	-		-	-
1705 1706		P P		DGU CAGW		17,697,8	- 807	13,709,928	3,987,969	-	3,987,969
1707		P		CAGE		2,098,3		2,098,325	3,301,303	_	5,501,505
1708		P		CAGW			-	-	-	-	
1709		P		CAGE			-		-		
1710					В8	19,796,2	222	15,808,253	3,987,969		3,987,969
1711	227	Lindro Diont AE	20								
1712 1713	337	Hydro Plant AF		S			_	_	_		_
1714		•		Ü			-	-	-		-
1715											
1716	HP	Unclassified Hy									
1717		P		S			-	-	-	-	-
1718 1719		P		DGU CAGW			-	-			-
1720		P		CAGE						_	_
1721		P		CAGW			-	-	-	-	-
1722		P		CAGE				-	-	_	
1723							-	-	-		
1724 1725	Total Hy	draulic Plant			В8	903,120,9	977	736,982,209	166,138,768	-	166,138,768
1726	Total Hy	draunc r iain			20	303,120,	311	7 30,302,203	100,130,700		100,130,700
1727	Summar	y of Hydraulic Pl	ant by Factor								
1728		s					-		*	~	•
1729		SG						·	-	-	
1730		CAGW				737,294,3		571,155,528	166,138,768	**	166,138,768
1731 1732		CAGE DGP				165,826,	-	165,826,681	-	-	-
1733		DGU					-	-		-	-
1734	Total Hyd	traulic Plant by F	actor		В8	903,120,5		736,982,209	166,138,768		166,138,768
1735	-										
1736	340	Land and Land									
1737		P		CAGW			-	-	-	•	-
1738 1739		P P		DGU CAGW		2,816,		2,181,482	634,553	-	634,553
1740		P		CAGE		26,204,		26,204,915	-	-	-
1741		P		CAGE			-	-	-		-
1742					В8	29,020,	950	28,386,397	634,553	-	634,553
1743											

	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULT OTHER	S WASHINGTON	WAS ADJUSTMENT	HINGTON ADJ TOTAL
1744	341	Structures and	improvements	3						
1745 1746		P P		CAGW DGU		-	-	-	-	-
1747		P		CAGW		57,410,79	96 44,474,091	12,936,705	_	12,936,705
1748		P		CAGE		107,880,02			-	-
1749		P		CAGE		-		- 46 000 705	-	
1750 1751					B8	165,290,82	23 152,354,118	12,936,705		12,936,705
1752	342	Fuel Holders, F	roducers & Ad	ccessories						
1753		. Р		CAGW		-	-	-	-	-
1754		P		DGU					-	
1755		P P		CAGW		1,622,66			-	365,645
1756 1757		P		CAGE CAGE		9,142,41	11 9,142,411	-		-
1758				o, . o	В8	10,765,07	78 10,399,433	365,645	-	365,645
1759										
1760	343	Prime Movers								
1761 1762		P P		\$ DGU		-	-	-	-	-
1763		P		SG		_			-	-
1764		P		CAGW		954,502,28			-	215,083,495
1765		P		CAGE		1,606,057,81	1,606,057,815		-	
1766 1767		Р		CAGE	в8	2,560,560,10	2,345,476,608	215,083,495	-	215,083,495
1768						2,300,360,10	2,343,470,000	210,000,450		213,003,433
1769	344	Generators								
1770		P		S		-	•	-	-	-
1771		P P		DGU		-	-	-	-	-
1772 1773		P		SG CAGW		130,013,60	03 100,716,889	29,296,714	-	29,296,714
1774		P		CAGE		182,778,73			-	20,200,711
1775		P		CAGE			_	-		
1776					B8	312,792,33	33 283,495,619	29,296,714		29,296,714
1777 1778	345	Accessory Elec	tric Plant							
1779	0.10	P		CAGW		-	-	-	-	
1780		P		DGU		-		-	-	-
1781		P		CAGW		87,115,04			-	19,630,136
1782 1783		P P		CAGE CAGE		162,348,30		-		-
1784		•		OAG	B8	249,463,35	53 229,833,218	19,630,136	-	19,630,136
1785										
1786										
1787 1788	346	Misc. Power Pl	ant Equipmen	+						
1789	340	Pinsc. Fower Fi		SG				_	_	_
1790		P		DGU		-	-	-	-	-
1791		P		CAGW		4,028,3			-	907,738
1792		P		CAGE		8,113,15				907,738
1793 1794					B8	12,141,5	34 11,233,796	907,738	-	301,136
1795	347	Other Production	on ARO							
1796		P		S		_	_	~	*	v
1797						*	-	-	-	-
1798 1799	OP	Unclassified Of	ther Prod Plan	t-Acct 300						
1800	Oi.	P		S		-	_	-		-
1801		P		SG		-	-	-	-	-
1802		P		CAGW		-	-	-		-
1803		P		CAGE		-	-		-	-
1804 1805							-			
1806	Total Ot	her Production	Plant		B8	3,340,034,17	75 3,061,179,189	278,854,985		278,854,985
. 1807										
1808	Summar	y of Other Produ	ction Plant by	Factor						
1809 1810		S DGU				-		-	-	
1811		SG				-	-	-	-	-
1812		CAGW				1,237,508,8		278,854,985	-	278,854,985
1813		CAGE				2,102,525,3	57 2,102,525,357	•	-	•
1814 1815	Total of (SSGCT Other Production	Plant by Foot	nr.	в8	3,340,034,17	75 3,061,179,189	278,854,985	-	278,854,985
1816	TOTAL OF C	Julei Fioduction	riant by ract	JI	D0	3,340,034,11	73 3,001,179,103	210,004,300		270,034,963
1817	Experime	ental Plant								
1818	103	Experimental F								
1819	Total E.	P perimental Plan		DGP			-	<u> </u>		*
1820 1821	i Oldi EX	pomenta riar			miss.		-			
1822	TOTAL	PRODUCTION P	LANT		В8	10,953,623,62	28 10,204,980,354	748,643,274	_	748,643,274
					-					

	AMA									
	FERC		BUS	WCA			NADJUSTED RESULTS			IINGTON
	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1823	350	Land and Land Ri	ights							
1824		Ţ		DGP		-	-	-	-	· •
1825		Ţ		DGU		-			-	
1826		T		CAGW		30,202,775		6,805,765	-	6,805,765
1827		T T		CAGE		190,358,422		237,767	-	237,767
1828 1829		Ť		JBG SG		1,061,187 100,388		8,075	•	8,075
1830		1		36	В8	221,722,772	214,671,166	7,051,606		7,051,606
1831					ωυ	461,144,114	214,071,100	1,031,000		7,001,000
1832	352	Structures and Im	nrovemente							
1833	001	T	proventonto	s		-	_	_	_	_
1834		Ť		DGP		_	_			
1835		· T		DGU			-	-	-	-
1836		Т		CAGW		40,400,754	31,297,020	9,103,735	-	9,103,735
1837		Т		CAGE		138,133,371	138,133,371	-	*	
1838		Т		JBG		1,396,898	1,083,913	312,985	. •	312,985
1839		Т		SG		3,167		255	-	255
1840					B8	179,934,191	170,517,217	9,416,974	-	9,416,974
1841										
1842	353	Station Equipmen	nt							
1843		. <u>T</u>		DGP		-		•	•	-
1844		Ţ		DGU			-		-	- -
1845		Ţ		CAGW		433,950,653		97,784,599	•	97,784,599
1846		Ţ		CAGE		1,337,263,489		7 404 404	-	7.404.404
1847 1848		T T		JBG SG		31,797,675 952,147		7,124,494 76,585	-	7,124,494 76,585
1849		i		56	ве	1,803,963,964		104,985,677	-	104,985,677
1850					DO	1,003,303,304	1,090,970,200	104,365,077	-	104,363,077
1851	354	Towers and Fixtur	rae							
1852	001	T	.00	DGP		_			_	_
1853		7		DGU		_			-	
1854		Ť		CAGW		171,832,413	133,112,426	38,719,987	_	38,719,987
1855		Т		CAGE		1,014,998,089				
1856		T		JBG		14,263,993		3,195,948	-	3,195,948
1857		T		SG		123,630		9,944	-	9,944
1858					B8	1,201,218,125	1,159,292,246	41,925,879	-	41,925,879
1859										
1860	355	Poles and Fixture	s							
1861		T		DGP		-	•	-	-	-
1862		Ţ		DGU		-	400,000,400	50,000,504	*	EO 000 EO 4
1863		T T		CAGW		235,055,924 453,506,595		52,966,504	-	52,966,504
1864		Ť		CAGE				884	•	884
1865 1866		Ť		JBG SG		3,944 661,717	3,060 608,492	53,225	-	53,225
1867		į		3.5	В8	689,228,180		53,020,613		53,020,613
1868					DO	003,220,100	030,201,301	55,020,015		55,020,015
1869	356	Clearing and Grad	dina							
1870	000	T	ug	DGP		-	_	_	_	_
1871		Ť		DGU		-	-	-	_	
1872		Ť		CAGW		290,976,504	225,409,093	65,567,411	-	65,567,411
1873		T		CAGE		741,177,150		-	-	-
1874		Т		JBG		7,618,130	5,911,234	1,706,896	-	1,706,896
1875		T		SG		1,498,865		120,560		120,560
1876					B8	1,041,270,648	973,875,782	67,394,866	-	67,394,866
1877										
1878	357	Underground Cor	nduit							
1879		Ţ		DGP			-	~	-	-
1880		T		DGU		000 700	470 500	-	-	
1881 1882		T T		CAGW CAGE		222,783		50,201	~	50,201
1883		÷		SG		3,105,915	3,105,915	-	-	-
1884		1		JG	в8	3,328,699	3,278,498	50,201		50,201
1885						0,020,000	. 0,210,490	30,201		JU,201
1886	358	Underground Cor	nductors							
1887		T		DGP		-	-	-	-	-
1888		Ť		DGU				_	-	-
1889		Ť		CAGW		322,933	250,165	72,768	-	72,768
1890		Ť		CAGE		7,176,526		-	-	
1891		T		SG			-			-
1892					В8	7,499,460	7,426,691	72,768	-	72,768
1893										

	AMA	JER 2010 110	St Control Arca								
	FERC ACCT	DESCRIF	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJ	USTED RESULTS OTHER	WASHINGTON .	WASI ADJUSTMENT	HINGTON ADJ TOTAL
1894 1895	359	Roads and 1	rails T	DGP			_	_	_	_	_
1896			T	DGU			-	-	-	-	-
1897			Ţ	CAGW		7,045,		5,457,779	1,587,569	-	1,587,569
1898 1899			T T	CAGE SG		4,851, 15	,683 ,883	4,851,683 14,605	1,278	-	- 1,278
1900			,	00	B8 _	11,912,		10,324,068	1,588,846		1,588,846
1901	T D		T								
1902 1903	TP	Unclassified	Trans Plant - Acc	SG			_		_	_	_
1904			Ť	CAGW		10,886,	289	8,433,219	2,453,070	-	2,453,070
1905			T	CAGE	_	31,004,		31,004,479			
1906 1907					_	41,890,	,768	39,437,698	2,453,070	-	2,453,070
1908	TS0	Unclassified	Trans Sub Plant -	Acct 300							
1909			T	SG	_		-	-	*		
1910 1911							-	-	-	-	
1912	TOTAL 1	RANSMISSI	ON PLANT		B8 _	5,201,969,	720	4,914,009,219	287,960,501	•	287,960,501
1913	Summar		sion Plant by Fact	or	-						
1914 1915		JBG JBE				56,141,	827	43,562,854	12,578,973	-	12,578,973
1916		CAGW				1,220,896,	378	945,784,769	275,111,609		275,111,609
1917		CAGE				3,921,575,		3,921,575,720		-	-
1918 1919	Total Tra	SG nsmission Pla	ant by Factor		в8 -	3,355, 5,201,969,		3,085,876 4,914,009,219	269,920 287,960,501		269,920 287,960,501
1920	360	Land and La			B0 =	3,201,909,	,720	4,914,009,219	261,300,301		207,900,301
1921			DPW	S		61,718,	573	60,037,966	1,680,607	-	1,680,607
1922					В8	61,718,	573	60,037,966	1,680,607		1,680,607
1923 1924	361	Structures a	nd Improvements					*			
1925	001	011 0010100 0	DPW	S		97,263,		94,764,034	2,499,162	-	2,499,162
1926					B8 _	97,263,	196	94,764,034	2,499,162		2,499,162
1927 1928	362	Station Equi	nment								
1929	302	Station Equi	DPW	S		897,389,	895	847,999,948	49,389,947	_	49,389,947
1930					В8	897,389,		847,999,948	49,389,947		49,389,947
1931 1932	363	Ctorogo Bott	ery Equipment								
1933	303	Siorage batt	DPW	S			-	_	_	_	
1934					В8		-		-	-	-
1935	004	Dalas Tarre	0 First								
1936 1937	364	Poles, Towe	rs & Fixtures DPW	s		1,039,886,	795	944,298,531	95,588,264	_	95,588,264
1938				•	В8	1,039,886,		944,298,531	95,588,264	·	95,588,264
1939	005	0									•
1940 1941	365	Overhead C	onductors DPW	S		689,427,	991	629,014,937	60,413,053		60,413,053
1942			2,		B8 -	689,427,		629,014,937	60,413,053	-	60,413,053
1943											
1944 1945	366	Undergroun	d Conduit DPW	S		327,670,	223	311,032,629	16,637,594		16,637,594
1946			DI W	•	B8 -	327,670,		311,032,629	16,637,594	-	16,637,594
1947					-						
1948 1949											
1950											
1951	367	Underground	d Conductors								
1952 1953			DPW	S	в8	771,238, 771,238,		747,901,587 747,901,587	23,337,179 23,337,179	-	23,337,179 23,337,179
1954					ьо _	111,230,	.700	141,901,001	23,331,119		23,337,179
1955	368	Line Transfo	rmers								
1956			DPW	S		1,190,421,		1,088,027,747	102,393,266		102,393,266
1957 1958					B8	1,190,421,	.014	1,088,027,747	102,393,266		102,393,266
1959	369	Services									
1960			DPW .	S		651,771,		597,066,451	54,705,427		54,705,427
1961 1962					B8 _	651,771,	8/8	597,066,451	54,705,427		54,705,427
1963	370	Meters									
1964			DPW	S		177,738,		166,234,570	11,503,564		11,503,564
1965 1966					B8	177,738,	134	166,234,570	11,503,564	-	11,503,564
1966	371	Installations	on Customers' Pre	emises							
1968			DPW	S	_	8,823,		8,309,353	513,712	-	513,712
1969					B8 _	8,823,	.066	8,309,353	513,712	-	513,712
1970											

	AMA	5ER 2013 WE	St Control Area	l						
	FERC ACCT	DESCRIP	BUS	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASH ADJUSTMENT	IINGTON ADJ TOTAL
1971 1972	372	Leased Prop	erty DPW	s		-	-	-	-	
1973					B8	-			-	
1974 1975	373	Street Lights								
1976			DPW	S		60,690,74		4,154,296		4,154,296
1977 1978					В8	60,690,74	10 56,536,444	4,154,296	-	4,154,296
1979	DP	Unclassified	Dist Plant - Acci			04.000.00	-0 00 540 007	4.470.000		4.470.000
1980 1981			DPW	S		24,682,95 24,682,95		1,172,886 1,172,886		1,172,886 1,172,886
1982 1983	DS0	Uncloseified	Dist Sub Plant -	A not 200						
1984	D30	·	DPW	S			-	-	-	-
1985 1986							-	-	-	-
1987					m.o.	* ***				
1988 1989	IOIALI	DISTRIBUTIO	NPLANI		B8	5,998,723,22	21 5,574,734,265	423,988,956		423,988,956
1990	Summar		n Plant by Facto	r		F 000 700 00		100 000 050		
1991 1992		S				5,998,723,22	21 5,574,734,265	423,988,956	•	423,988,956
1993 1994	Total Dis 389	tribution Plant	•		B8	5,998,723,22	21 5,574,734,265	423,988,956		423,988,956
1995	300	Land and La	G-SITUS	s		12,750,24	11,651,416	1,098,826	•	1,098,826
1996 1997			CUST G-DGU	CN DGU		1,128,50	06 1,050,299	78,207	-	78,207
1998			G-SG	SG		-	-	-	-	-
1999 2000			G-SG G-SG	CAGW CAGE		1,56	50 1,560			-
2001			PTD	so		5,596,70	00 5,214,364	382,336		382,336
2002 2003					B8	19,477,00	08 17,917,639	1,559,369		1,559,369
2004	390	Structures as	nd Improvement					(0.000.0.)		
2005 2006			G-SITUS G-DGP	S DGP		118,043,61	16 104,685,375	13,358,241	-	13,358,241 -
2007			G-DGU	CAEE		8,92		700 440	-	700 440
2008 2009			CUST G-SG	CN SG		11,001,98		762,449 -	-	762,449 -
2010 2011			G-SG G-SG	CAGW CAGE		3,252,62 4,022,12		732,932	-	732,932
2012			PTD	JBG		19,19		4,300	-	4,300
2013 2014			PTD	SO	ве —	94,996,08 231,344,54		6,489,612 21,347,534	-	6,489,612 21,347,534
2015	No.					201,044,04	200,007,014	21,047,004		21,047,004
2016 2017	391	Office Furnit	ure & Equipmen G-SITUS	t S		10,359,16	9,283,769	1,075,396		1,075,396
2018			G-DGP	DGP		-		-	-	-
2019 2020			G-DGU CUST	DGU CN		6,816,89	98 6,344,480	472,418	-	472,418
2021			G-SG	SG		-	*	-	-	-
2022 2023			P PTD	SE SO		62,351,69	90 58,092,164	4,259,526	-	4,259,526
2024			G-SG	CAGW		960,33	30 743,933	216,397	-	216,397
2025 2026			G-SG P	CAGE JBG		3,390,25 599,05		134,222	-	134,222
2027 2028			P P	JBE		1,07		241	-	241
2029			G-SG	CAEE CAGE		50,08	50,087	-	-	
2030 2031			G-SG	CAGE	в8 —	84,528,54	- 47 78,370,348	6,158,199		6.158.199
2032						04,520,54	70,370,040	0,130,199		0,100,100
2033 2034	392	Transportation	on Equipment G-SITUS	S		76,423,45	58 71.617.025	4,806,434		4,806,434
2035			PTD	so		6,966,36		475,904	-	475,904
2036 2037			G-SG CUST	SG CN		-	-	-		-
2038			G-DGU	DGU .		-		-	-	-
2039 2040			P G-DGP	SE DGP		-	-	-	-	-
2041			G-SG	CAGW		5,168,54		1,164,659	-	1,164,659
2042 2043			G-SG P	CAGE JBG		13,166,16 1,485,02		332,731	-	332,731
2044			P	CAEW			-	-	-	-
2045 2046			P G-SG	CAEE CAGE		429,83	30 429,830	-	-	-
2047 2048			G-SG	CAGE	DO	103,639,39	- 00 000 000	6,779,727		6,779,727
2049					В8	103,038,38	95 96,859,668	0,119,121		0,119,121

	AMA										
	FERC	preenin	BUS	WCA	D-4	TOTAL	UNADJI	JSTED RESULTS	WACHINGTON	WASI ADJUSTMENT	HINGTON
2050	393	DESCRIP Stores Equipm	FUNC	FACTOR	Ref	TOTAL		OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2051	000		3-SITUS	S		8,999	.140	8,254,288	744,852	-	744,852
2052			G-DGP	DGP			-	· -	-	-	-
2053		(G-DGU	DGU			-	-	-	-	-
2054			PTD	so		318	,705	296,933	21,772	-	21,772
2055			G-SG	SG			-	-	-	-	-
2056			3-SG	CAGW			,826	539,031	156,794	-	156,794
2057 2058			3-SG 3-SG	CAGE JBG		4,033	,989 ,989	4,033,989 545,479	157,510	-	157,510
2059			3-8G 3-8G	CAGE		702	,505	343,479	137,310		157,510
2060			5 00	Orton	В8	14,750	.649	13,669,720	1,080,929	*	1,080,929
2061							·				
2062	394		Garage Equips								
2063			G-SITUS	S		33,853		30,957,085	2,895,970	-	2,895,970
2064			G-DGP	DGP			-	-	-		
2065 2066			G-SG PTD	SG SO		3.770	-016	3,512,468	257,547	-	257,547
2067			> 10	SE		3,770	,010	3,312,400	231,341		201,041
2068			G-DGU	DGU			_	-	_	_	_
2069			G-SG	CAGW		2,863	,118	2,217,956	645,163	-	645,163
2070		(G-SG	CAGE		19,020		19,020,411	- 1	-	-
2071			5	JBG		3,230	,357	2,506,573	723,784	-	723,784
2072			5	CAEW			ī		-	•	-
2073				CAEE		5	,617	5,617	-	-	-
2074			3-SG	CAGE			-		•	•	•
2075 2076		,	G-SG	CAGE	B8	62,742		58,220,109	4.522.464		4,522,464
2077						02,142	,575	30,220,103	4,022,404	-	4,022,404
2078	395	Laboratory Eq	uipment								
2079			3-SITUS	S		23,327	,810	21,660,166	1,667,644	-	1,667,644
2080		(G-DGP	DGP			-	-	-	-	-
2081			3-DGU	DGU			-	-	-	. •	-
2082			PTD OTF	SO		5,178	,747	4,824,963	353,784	-	353,784
2083			2 00	SE			-		-	•	-
2084 2085			3-SG 3-SG	SG CAGW		1,609	403	1,246,747	362,656	-	362,656
2086			3-86 3-86	CAGE		5,021		5,021,959	302,030	-	302,030
2087			5	JBG			,362	169,436	48,926	-	48,926
2088			>	CAEW			-	-	-		
2089		F	5	CAEE			-	-	-	-	-
2090			G-SG	CAGE			-	•		•	-
2091		(3-SG	CAGE		05.050	-	-		<u> </u>	
2092 2093					B8	35,356	,281	32,923,272	2,433,009	-	2,433,009
2093	396	Power Operati	ed Equipment								
2095	000		3-SITUS	S		114,652	.333	107,315,258	7,337,076		7,337,076
2096			G-DGP	DGP			-	-	· · · · · · · ·	-	
2097		(3-SG	SG			-		-	-	-
2098			PTD	SO		1,223	369	1,139,796	83,574	-	83,574
2099			G-DGU	DGU			-	-	-	-	-
2100			2 00	SE		0.400	404	4 007 470	540.040	-	
2101 2102			3-SG 3-SG	CAGW CAGE		2,436 29,623		1,887,178 29,623,107	548,946	-	548,946
2103			5 00	JBG		9,659		7,494,938	2,164,197	-	2,164,197
2104			>	CAEW		0,000	-	-, .0 .,000	-,,	_	-,,
2105		F	>	CAEE		45	,031	45,031	-	-	-
2106			3-SG	CAGE			-	-	-	-	-
2107		(G-SG	CAGE			-	-		•	
2108	207		a Falls 111		B8	157,639	,100	147,505,307	10,133,793	-	10,133,793
2109 2110	397	Communication	on Equipment 3-SITUS	S		162,423	020	150,024,280	12,398,758		12,398,758
2111			3-31103 3-DGP	DGP		102,423	,030	130,024,200	12,390,730	-	12,390,730
2112			G-DGU	DGU			-	-		-	<u> </u>
2113			PTD	so		72,896	.811	67,916,900	4,979,911		4,979,911
2114		(CUST	CN		2,855	,125	2,657,262	197,863	-	197,863
2115			G-SG	SG		138	,684	127,529	11,155	-	11,155
2116			>	SE			-	-		-	
2117			3-SG	CAGW		36,630		28,376,342	8,254,162	-	8,254,162
2118			3-SG	CAGE		94,385 4,099		94,385,067	040 520	-	040 520
2119 2120			>	JBG CAEW			,572	3,181,034	918,538	-	918,538
2121			-	CAEE	•		,570	315,570	-	-	-
2122			3-SG	CAGE		010	,370	313,310	-	-	-
2123			G-SG	CAGE			-	-	-		-
2124					В8	373,744	,370	346,983,984	26,760,387		26,760,387
2125											

	AMA									
	FERC		BUS	WCA		UNA	DJUSTED RESULTS		WASH	INGTON
_	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2126	398	Misc. Equipr								
2127			G-SITUS	S		2,515,797	2,306,274	209,523	-	209,523
2128			G-DGP	DGP		-	-	-	-	-
2129			G-DGU	DGU		-	-	- '	-	-
2130			CUST	CN		216,484	201,482	15,003	-	15,003
2131			PTD	SO .		2,874,596	2,678,219	196,377	· -	196,377
2132			P	SE			-	-		-
2133			G-SG	SG		-		-	-	-
2134			G-SG	CAGW		394,109	305,302	88,807	-	88,807
2135			G-SG	CAGE		1,776,024	1,776,024			
2136			P	JBG		118,080	91,623	26,457	-	26,457
2137			P	CAEW		-	-			· · ·
2138			P	CAEE		1,668	1.668		_	-
2139			G-SG	CAGE		-	-	_	_	-
2140					в8	7,896,757	7,360,591	536,166	-	536,166
2141						7,000,707	7,000,001			
2142	399	Coal Mine								
2143	000	Oodi Mine	Р	SE		_		_	_	_
2144			P	CAEW						
2145			P ·	CAEE		302,256,558	302,256,558			
2146	MP		P	JBE		302,230,330	302,230,330	•	-	•
2147	IVII		F	JDE	в8 -	302,256,558	302.256,558			
2147					ьо _	302,200,000	302,230,330	-		-
	0001	1411700000	20-21							
2149	399L	WIDCO Cap		0.00						
2150			Ρ	SE	-		· · · · · · · · · · · · · · · · · · ·			
2151						-	-	-	-	•
2152		_								
2153		Remove Cap	pital Leases		_	-	-	-	-	
2154					_	-			•	
2155										
2156	1011390	General Cap								
2157			G-SITUS	S		9,190,575	9,190,575	-	-	-
2158			P	CAGW		3,769,170	2,919,842	849,329	-	849,329
2159			P	CAGE		22,687,987	22,687,987	•	-	•
2160			PTD	so		3,780,488	3,522,226	258,262	-	258,262
2161					B9 _	39,428,220	38,320,629	1,107,591	*	1,107,591
2162										
2163		Remove Car	pital Leases			(39,428,220)	(38,320,629)	(1,107,591)		(1,107,591)
2164					в9 -	-		•	-	•
2165					_	·····				
2166	1011392	General Veh	icles Capital Lea	ses						
2167			LABOR	so		-	-	-	-	
2168					в9 —	-		-	-	-
2169										
2170		Remove Cap	nital Leases							
2171					в9 -	-			-	-
2172										
2173	GP	Unclassified	Gen Plant - Acct	300						
2174	٠.	• maraconi roa	G-SITUS	S					_	
2175			PTD	so		7,988,217	7,442,506	545,711	_	545,711
2176			CUST	CN		7,000,211	7,442,000	040,111	_	0+0,7 11
2177			G-SG	SG						
2178			G-SG	CAGE		•	-	-	-	-
2179			G-DGU			•	-	-	•	-
			G-DG0	CAGW		7.000.047	7.440.500			F46 744
2180					_	7,988,217	7,442,506	545,711	*	545,711
2181	0000									
2182	399G	unclassified	Gen Plant - Acci							
2183			G-SITUS	S		-	-	-	-	*
2184			PTD	so		-	•	-	-	-
2185			G-SG	SG		•	•	•		-
2186			G-DGP	DGP		-	-	-	-	
2187			G-DGU	DGU		- · · · · · · · · · · · · · · · · · · ·	-			4
2188						-	-	-	-	-
2189										
2190	TOTAL C	SENERAL PL	ANT		B8	1,401,364,002	1,319,506,716	81,857,286		81,857,286
2191					_					

	AMA									
	FERC		BUS	WCA			DJUSTED RESULTS		WASHI	
	ACCT	DESCRIP		FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2192	Summary		Plant by Factor							
2193		S				572,538,229	526,945,509	45,592,719	-	45,592,719
2194		JBG				20,131,767	15,621,102	4,510,665	-	4,510,665
2195 -		JBE				1,070	829	241		241
2196		SG				138,684	127,529	11,155	-	11,155
2197		SO				267,941,785	249,637,471	18,304,314		18,304,314
2198		SE						-	-	
2199		CN				22,018,997	20,493,058	1,525,939	_	1,525,939
2200		DEU				22,010,001	20,400,000	1,020,303		1,020,000
2201		CAGW				E7 770 7E4	44 750 040			12 010 045
						57,779,754	44,759,910	13,019,845	•	13,019,845
2202		CAGE				197,128,655	197,128,655		-	-
2203		CAEW				-	-		-	-
2204		CAEE				303,113,283	303,113,283	-	-	-
2205		SSGCT					-	-	-	-
2206		SSGCH				-	-	-		-
2207		Less Capi	tal Leases			(39,428,220)	(38.320.629)	(1,107,591)		(1,107,591)
2208	Total Ger	neral Plant by			в8 -	1,401,364,002	1,319,506,716	81,857,286		81,857,286
2209	301	Organization			=	1,401,004,002	1,010,000,710	01,007,200		01,001,200
2210	301	Organization		s						
			I-SITUS			•	•	-	•	-
2211			PTD	so		-	-	•	•	•
2212			I-SG	CAGW		-	-	-	-	
2213			I-SG	CAGE		-	-	-	-	-
2214			I-SG	SG		-	-			-
2215					B8 -	-	-			*
2216	302	Franchise &	Consent							
2217			I-SITUS	s		1,000,000	1,000,000	_	_	_
2218			I-SG	SG		1,000,000	1,000,000	-	-	-
						-	•	-	-	-
2219			I-SG	CAGW		•	*	-	•	-
2220			1-SG	CAGE		-	-		•	
2221			l-SG	CAGW		147,445,568	114,220,809	33,224,758	-	33,224,758
2222			I-SG	CAGE		14,386,245	14,386,245	-	-	-
2223			I-DGP	DGP						-
2224			I-DGU	DGU		_		_	_	_
2225			. 500	500	в8 -	162,831,812	129,607,054	33,224,758		33,224,758
					D0 -	102,031,012	123,007,034	33,224,130	·	33,224,736
2226										
2227	303	Miscellaneo	us Intangible Plar							
2228			I-SITUS	S		13,796,545	12,289,450	1,507,095	-	1,507,095
2229			I-SG	SG		1,581,299	1,454,109	127,190	-	127,190
2230			PTD	so		357,860,324	333,413,268	24,447,056	-	24,447,056
2231			P	SE			,,		_	
2232			CUST	CN		124,143,271	115,540,014	8,603,257	_	8.603.257
2233									•	-,,
			I-SG	CAGW		78,823,899	61,062,056	17,761,843	-	17,761,843
2234			I-SG	CAGE		68,826,508	68,826,508	-	~	-
2235			P	JBG		38,851	30,146	8,705	-	8,705
2236			P	CAEW		~	-	-	-	•
2237			P	CAEE		3,679,146	3,679,146	-	-	
2238			I-SG	CAGE					_	
2239			I-SG	CAGE		_		_	_	
2240			100	ONOL	в8 -	648,749,843	596,294,697	52,455,146		52,455,146
	000		We Dise		D0 _	040,749,043	390,294,091	52,455,146		32,433,146
2241	303	Less Non-U		_						
2242			I-SITUS	S	_	**		-	-	
2243					B8 _	648,749,843	596,294,697	52,455,146		52,455,146
2244	IP.	Unclassified	Intangible Plant -	Acct 300						
2245			I-SITUS	S		-			-	
2246			I-SG	SG			-	-	-	-
2247			I-DGU	DGU		-	_	_		-
2248			PTD	SO		-				_
2249				••	-					
2250					_					
2251	TOTAL IN	TAMBIDI E	DI ANT		0.0	011 501 555	795 004 754	96 670 004		85,679,904
	IOIALI	NTANGIBLE	, LOUI		B8 _	811,581,655	725,901,751	85,679,904		00,019,904
2252										
2253	Summary		Plant by Factor							
2254		S				14,796,545	13,289,450	1,507,095	-	1,507,095
2255		JBG				38,851	30,146	8,705	~	8,705
2256		JBE				-		-	-	-
2257		SG				1,581,299	1,454,109	127,190	-	127,190
2258		so				357,860,324	333,413,268	24,447,056	-	24,447,056
2259		CN				124,143,271	115,540,014	8,603,257		8,603,257
2260		CAGW				226,269,467	175,282,865	50,986,601	_	50.986.601
2261		CAGE				83,212,752	83,212,752	30,300,001	-	50,500,001
2262								-	-	-
		CAEW				2 670 440	2.670.440	-	-	•
2263		CAEE				3,679,146	3,679,146	-	-	-
2264		SSGCT				-	-	-	-	-
2265		SSGCH				*	-	-	-	-
2266		SE				-		~	-	-
2267	Total Intai	ngible Plant b	y Factor		в8 -	811,581,655	725,901,751	85,679,904	-	85,679,904
2268			ed Plant (Accoun	t 106)	=					
2269	y	DP				24,682,953	23,510,067	1,172,886	_	1,172,886
2270		DS0				24,002,903	23,510,067	1,172,000	-	1,172,000
									-	
2271		GP				7,988,217	7,442,506	545,711		545,711
2272		HP				-	-	-	-	-
2273		NP				-	-	-	-	-
2274		OP				-	-	-	-	-
2275		TP				41,890,768	39,437,698	2,453,070		2,453,070
2276		TS0				. 1,000,100	,, , , , , , , , , , , , , , , , ,	_,.00,0,0	-	_,,,,,,,,,
2277		IP.							-	-
						-	-	-	-	-
2278		MP								
2279	+	SP			_	1,217,910	1,116,653	101,257	-	101,257
2280	l otal Unc	lassified Plan	n by Factor		-	75,779,848	71,506,924	4,272,924	•	4,272,924
2281					_					
2282	TOTAL E	LECTRIC PL	ANT IN SERVIC	E	B8 _	24,367,262,226	22,739,132,304	1,628,129,922	-	1,628,129,922

FRC		AMA									
Summary of Electric Plant by Factor Summary of Electric Plant by Factor Summary of Electric Plant by Factor A71,068,771		FERC		BUS	WCA		1	UNADJUSTED RESULTS		WASH	NGTON
Second		ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
Second S	2283	Summary	of Electric Plan	nt by Factor							
286	2284	_	S	•			6,586,132,98	80 6,115,044,210	471,088,771	-	471,088,771
288	2285		SE				-	-		-	-
288	2286		JBG				1,172,261,56	67 909.608.086	262,653,480		262.653.480
288			JBE							-	
SO										-	
CAN										_	
DEU										_	
CAGW							,	-		_	,
CASE							3 737 111 8	87 2 895 006 954	842 104 933	_	842 104 933
CAEW									072,104,000	-	042,104,000
CARE							11,020,100,40	11,020,100,404			
SSGCH							206 702 4	20 206 702 420			
SSCT									-	•	•
							-	-		•	•
Part				Lonnon			(20,420.2	20) (28.220.620)	(4.407.504)	-	(1 107 501)
105			Less Capital	Leases		D0			1 620 120 022		
DPW S		405	District Control of Control	F (O		D0 ===	24,307,337,2	12 22,739,207,290	1,020,129,922		1,020,129,322
P		105					0.704.74				
T							9,784,76	9,784,767	-	~	-
P SG							-	-	-	-	-
P SE							-	-	-	-	-
P							•	-	-		-
P							3,012,5	32 2,784,459	228,073	-	228,073
P			F	,			-	-	-	-	
P			P	•	CAGW		168,9	23 130,859	38,064	-	38,064
P			F)			12,462,10	07 12,462,107	-	-	-
	2309		F	•	CAEW		-	-	•	-	-
	2310		P	•	CAEE		26,335,27	76 26,335,276	-	-	•
2314 Electric Plant Acquisition Adjustments	2311	Total Pla	nt Held For Fu	ture Use		B10	51,763,60	05 51,497,468	266,138	-	266,138
P S	2312										
P	2313	114	Electric Plant A	Acquisition Adj	ustments						
P	2314		P	,	S		-	-	-	-	-
P	2315		P	•	SG		-	-	-	-	-
P			P	•				•	-	-	- '
P	2317		F)	CAGE		159.175.50	08 159.175.508	-	_	_
	2318		F	•	DGP					-	
	2319	Total Ele	ctric Plant Acq	uisition Adju	stments	B15 -	159,175.50	08 159,175,508	-	-	-
				•		-					
P S		115	Accum Provisi	ion for Asset A	consistion Adius	tments					
2323							_	-	_	_	
P							_			_	
P								_			
P				S			/117 600 1/	41) (117.699.141)		_	
Second							(117,000,1	(117,000,141)			_
Second					DGF	B15 -	/117 600 1/	(117 699 1/11)			
239							(117,000,1	41) (117,000,141)			
P SE		100	Nicology Front								
Total Nuclear Fuel		120		,	0.5						
2332 24 Weatherization		Total No.		•	SE						
2333 124 Weatherization		i Otal Nuc	ieai ruei			-		-			
2334 DMSC S 1,545,566 (381,020) 1,926,586 - 1,926,586 (381,020) 1,926,586 - 1,926,586 (381,020) 1,926,586 - 1,926,586 (381,020) 1,926,282 - 1,926,282 (391,020) 1,926,282 (391											
2335 DMSC SO 44,454) (4,149) (304) - (304) 2336 182W Weatherization 2339 DMSC SG (8,900,487) 2340 DMSC SG 2341 DMSC SGCT 2342 DMSC SO BB6 (8,900,487) 2343 (8,900,487) 2344 DMSC SG 2345 DMSC SG SGCT 2346 DMSC SG SGCT 2347 DMSC SG SGCT 2348 DMSC SGCT 2349 DMSC SGCT 2340 DMSC SGCT 2341 DMSC SGCT		124									
2336 B162W Weatherization 2339 DMSC S (8,900,487) (8,900,487)										-	
2337			E	MSC	SO					*	
2338 182W Weatherization - - - - 2339 DMSC S (8,900,487) - - - 2340 DMSC SG - - - - - 2341 DMSC SGCT - - - - - - 2342 DMSC SO - - - - - - 2343 B16 (8,900,487) (8,900,487) - - - -						B16	1,541,1	12 (385,170)	1,926,282	-	1,926,282
2339 DMSC S (8,900,487) (8,900,487)								-			
2340 DMSC SG		182W									
2341 DMSC SGCT 2342 DMSC SO							(8,900,48	87) (8,900,487)	-	•	
2342 DMSC SO				MSC			-	-	-	-	-
2343 B16 (8,900,487)	2341			MSC	SGCT		-	•	-	-	-
			D	MSC	SO		-	-	-		
2344	2343					B16	(8,900,48	87) (8,900,487)			
	2344								a malamina malamani		

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	USTED RESULTS OTHER	WASHINGTON	WASHING ADJUSTMENT	ADJ TOTAL
186W	Weatherization		_						
		MSC	S		•	-	-	•	-
		MSC	CN CNP		*	-	-	-	-
		MSC MSC	SG		-	-	-	-	-
		MSC	SO		-	-	-		-
		Wioo	50	B16				-	-
Total W	eatherization			tament of the same	(7,359,374)	(9,285,656)	1,926,282		1,926,2
TOTAL TV	CHITCHESTON				(1,505,514)	(3,233,030)	1,520,202		1,020,2
151	Fuel Stock								
	P		DEU		-	-	-	-	-
	P		SE					-	-
	P		CAEW		2,711,871	2,097,685	614,186	-	614,1
	P		JBE -		218,365,348 28,216,804	218,365,348 21,862,508	6,354,297	•	6,354,2
	P		CAEE		20,210,004	21,002,000	0,334,237		0,004,2
	P		CAEE		-	-	-	-	_
Total Fu			Of the tar	B13	249,294,024	242,325,540	6,968,483	-	6,968,4
				-					
152	Fuel Stock - Ur								
	Р		SE		•	-	•	-	-
	P		CAEW		•	-	-	-	-
	P		CAEE		-	-	- '	-	
					*	*	*	*	•
25316	DG&T Working	Canital Dennei	+						
20010	DG&I Working	Capital Deposi	SE		_	_	_	_	_
	P		CAEW					-	
	P		CAEE		(3,705,000)	(3,705,000)	-	-	
				B13	(3,705,000)	(3,705,000)	-	-	
25317	DG&T Working	Capital Deposi							
	P		SE		-	-	-	-	
	Р		CAEW			-	-	-	
	P		CAEE	D40	(2,708,727)	(2,708,727)		-	
				B13	(2,708,727)	(2,708,727)			
25319	Provo Morbina	Canital Denocit							
20019	Provo Working		SE		_	_	_	_	
	P		CAEW		-	-	-	-	
	P		CAEE		_		_	_	
			O' LEL		-	-	-	-	

	Total Fuel Stoc	k		B13	242,880,297	235,911,813	6,968,483		6,968,4
154	Materials and S								
		ISS	S		89,291,385	85,255,843	4,035,542	-	4,035,5
		ISS	SG		1,140,556	1,048,817	91,739	•	91,7
		ISS	SE			-	40.000	-	
		ISS	SO		234,296	218,290	16,006	-	16,0
		ISS ISS	SNPPS			-	-	-	-
		ISS ISS	SNPPH			/1 PON 474\		•	/405.0
		ISS ISS	SNPD SNPT		(1,946,319)	(1,820,474)	(125,845)	-	(125,8
		ISS	DGU		-	-	-		•
		ISS	DGP			-	-	-	
		ISS	JBE		-		<u>-</u>	-	
		ISS	SNPP		•	-	-	-	
		SS	CAGW		6,735,445	5,217,708	1,517,737	-	1,517,7
		ISS -	CAGE		104,835,298	104,835,298			
		ISS	JBG		5,733,485	4,448,857	1,284,628	-	1,284,6
		ISS	CAEW		-	~	-	-	
		ISS	CAEE		7,109,105	7,109,105	-	-	-
		ISS	CAGE	D46	040 400 000	-			
m		piies		B13	213,133,250	206,313,444	6,819,806		6,819,8
Total Ma	aterials and Sup	a I Indistributed							
		JUNIOR IDURED	so			-			
Total Ma	Stores Expense		50		•	-	-	-	•
	Stores Expense	ISS			*	-			
	Stores Expense			B13					
	Stores Expense			B13					
163	Stores Expense M	SS		B13					
	Stores Expense M Provo Working	SS	SNPPS	B13		-		-	
163	Stores Expense M Provo Working M	ISS Capital Deposit	SNPPS	B13	· •	-		<u>.</u> -	-
163	Stores Expense M Provo Working M M	SS Capital Deposit		B13	- - (273,000)	- - (273,000)	- -	- - -	
163	Stores Expense M Provo Working M M	SS Capital Deposit SS SS	SNPPS CAGW	B13	- (273,000) (273,000)	(273,000) (273,000)	-	- - -	-
163	Stores Expense M Provo Working M M	Capital Deposit ISS ISS ISS	SNPPS CAGW				- - - - - - - - - - - - - - - - - - -		6,819,8

	AMA									
	FERC	proopin	BUS	WCA	D-4	TOTAL	UNADJUSTED RESULT			SHINGTON
2424	165	DESCRIP Prepayments		FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2425	100	rrepayments	DMSC	s		11,236,2	214 11,236,21	4 -		
2426			GP	GPS		13,591,6			-	928.509
2427			PT	SG		548,8			-	44,150
2428			PT	CAGW		863,3			-	194,533
2429			PT	CAGE		765,6				-
2430			P	CAEW			055 3,13		-	918
2431			P	CAEE		1,137,0	054 1,137,05	4 -	-	•
2432			P	SE				-	-	-
2433			PTD	so		18,564,4				1,268,218
2434	Total Pr	epayments			B15	46,711,2	206 44,274,87	8 2,436,329	-	2,436,329
2435	40014									
2436 2437	182M	Misc Regula	tory Assets	S		223,957,0	017 218.309.29	6 5,647,720		5,647,720
2437			DEFSG	SG			- 210,309,29	5,647,720	-	3,047,720
2439			P	CAGE					-	
2440			P	CAGE		4.115.5	558 4,115.55	.8		
2441			P	CAGW				-		
2442			P	JBG					-	_
2443			P	SE		10,608,2	209 9,805,08	1 803,128	-	803,128
2444			P	CAEW						
2445			P	CAEE		(10,608,2	209) (10,608,20	9) -	-	-
2446			T	SO		13,971,2				954,442
2447					B11	242,043,8	359 234,638,56	9 7,405,290		7,405,290
2448										
2449	186M	Misc Deferre		_						
2450			T	S		16,371,5			-	•
2451			P P	CAEW		•	-	*	•	*
2452 2453			DEFSG	CAEE SG		16,323,4	- 108 . 15,010,45	2 1.312.956	-	1,312,956
2453			LABOR	SO		10,323,4	+06 . 10,010,40	1,312,930	-	1,312,930
2455			P	SE						
2456			P	CAGW		17,402,4	174 13,481,07	5 3,921,400	-	3,921,400
2457			DEFSG	CAGE		26,024,7			_	0,021,100
2458			P	CAEW						
2459			P	CAEE		14,041,5	560 14,041,56	- 0	-	-
2460			P	JBE		-		-	-	-
2461			GP	EXCTAX			· -	-	-	-
2462	Total Mi	sc. Deferred D	Debits		B11	90,163,7	712 84,929,35	6 5,234,356	-	5,234,356
2463										
2464	Working									
2465 2466	CWC	Cash Workin	ig Capitai CWC	s						
2466			CWC	SO SO				-	-	
2468			CWC	SE					-	
2469			0110	OL.	B14					
2470										
2471	OWC	Other Work, Cap	р.							
2472	131	Cash	GP .	SNP				-	-	
2473	135	Working Funds	GP	SG			-	-	-	-
2474	141	Other A/R	GP	SO				-	-	
2475	143	Other A/R	GP	SO		43,407,2				2,965,343
2476	232		PTD	SE				0 0		0
2477	232	A/P	PTD	so		(6,401,6) -	(437,328)
2478	232	A/P	P	CAEE		(2,284,9			-	•
2479	232	A/P	T P	CAGE S		(77,9			-	-
2480 2481	232 2533	A/P		SE		(50,5	560) (50,56	-	•	-
2482	2533	Other Msc. Df. Crd		CAEW			-	-	-	-
2483	2533	Other Msc. Df. Crd		CAEE			-	<u>-</u>	•	-
2484	230	Asset Retir. Oblig.		SE					-	
2485	230	Asset Retir. Oblig.		CAEW				-	-	-
2486	230	Asset Retir, Oblig.		CAEE		(6,047,3	384) (6,047,38	4) -	-	
2487	230		P	S		(1.00.110	. , , , , , , , , , , , , , , , , , , ,	-	-	-
2488	254105		P	S		287,0)65 -	287,065	-	287,065
2489	254105		P	SE				-	-	
2490	254105	ARO Reg Liability	P	CAGE				-	-	-
2491	254105	ARO Reg Liability		CAEE		-		-	-	· -
2492	2533	Chořia Reclamation		CAEE	_			-		_
2493					B14	28,831,7	770 26,016,69	0 2,815,079		2,815,079
2494										
2495	Total We	orking Capital	I		_	28,831,7	770 26,016,69	0 2,815,079	*	2,815,079

	AMA FERC ACCT	DESCRIF	BUS FUNC	WCA FACTOR	Ref	UNADJ TOTAL	USTED RESULTS OTHER	WASHINGTON	WASH ADJUSTMENT	INGTON ADJ TOTAL
496 ~		neous Rate Ba								
497	18221	Unrec Plant	& Reg Study Co							
498			P	S		-	-	-	-	-
499										
500							-	-	-	-
501 502	18222	Nuclear Pla	ot - Troian							
503	10222	Nucleal Fla	P	s		_	_	_	_	
504			P	TROJP		-	-		-	_
505			P	TROJD			-	-	-	-
506					B14	•	-	-		-
507					·					
508										
509	4000									
510 511	1869	MISC Detern	ed Debits-Trojar P	ı S						
512			P	SNPPN		_	-			
513			•	3141 114	•	-				-
514									· ··	
515	TOTAL I	MISCELLANE	OUS RATE BA	SE		-	-		-	-
516										
517		RATE BASE				949,371,693	915,499,930	33,871,763		33,871,763
518	235	Customer S	ervice Deposits							
519 520			CUST	S		•	-	-	-	-
520 521	Total Cu	stomer Serv		CN .	B15	-				
522	rotal of	astorner Gerv	ice Deposits		D,10				**************************************	
523	2281	Prop Ins	PTD	so				-	-	-
524	2282	Inj & Dam	PTD	so		(49,559,519)	(46,173,884)	(3,385,635)		(3,385,635)
525	2283	Pen & Ben	PTD	SO		(2,999,231)	(2,794,340)	(204,891)	-	(204,891
526	2283	Pen & Ben	PTD	S			-	-	-	-
527	254	Ins Prov	PTD	SO		-		_	-	
528					B15	(52,558,750)	(48,968,224)	(3,590,526)		(3,590,526
529	00044									
530 531	22841	Accum Misc O	per Provisions - Othe P	er S						
532			P	CAGW		(1,470,404)	(1,139,070)	(331,335)	-	(331,335
533			•	0,1011	B15	(1,470,404)	(1,139,070)	(331,335)	-	(331,335
534										
535	22842	Prv-Trojan	P	TROJD		-		-	-	-
536	230	ARO	P	TROJP		-		-	· •	•
537	254105	ARO	P	TROJP		· · · · · · · · · · · · · · · · · · ·		-	-	-
538	254	Regulatory Liab		CAEE		(1,117,274)	(1,117,274)	-	-	-
539	254 254	Regulatory Liab	P	CAGE S		(19,803)	(19,803)	86		- 86
540 541	254		۲	5	B15	(42,178,013) (43,315,090)	(42,178,098) (43,315,176)	86		86
542						(40,070,000)	(40,510,110)			00
543	252	Customer A	dvances for Cor	struction						
544			DPW	S		(7,059,055)	(7,059,055)	-	-	-
545			T	SG		322,409	296,476	25,933	~	25,933
546			T	CAGE		(16,625,594)	(16,625,594)	-	-	-
547			DPW	CAGW		-	-	•		~
548	T-4-1 C.		CUST	CN	B19	(00 000 040)	(23,388,173)	25,933	-	25,933
549 550	1 Otal Ct	istomer Adva	ances for Const	ur.	B19	(23,362,240)	(23,300,173)	20,933	*	20,900
551	25398	SO2 Emissi	one							
552	20000	OOZ LIIIISSI	P	S		_	_	_	_	_
553			•	Ü			-	-	-	-
554					-					
555	25399	Other Defer	red Credits							
556			P	S		(5,053,046)	(4,586,113)	(466,934)	-	(466,934
557			GP	GPS			-		-	
558			GP	SO		(22,020,885)	(20,516,539)	(1,504,346)	-	(1,504,346
559			P	CAGW		(1,100)	(852)	(248)	-	(248
560			P	CAGE		4,777,278	4,777,278	(000 500)	-	/000 500
561			P P	SG		(7,751,985)	(7,128,463)	(623,523)	-	(623,523
562 563			P P	CAEW CAEE		-	•	-	-	-
563 564			P	SE		-	-	-	-	-
565			,	JL.	B19	(30,049,739)	(27,454,688)	(2,595,051).		(2,595,051
						(00,0.0,.00)	(=.,,500)	(=,000,001)		1=,000,001

2641 2642

Mathematical		AMA									
150		FERC		BUS	WCA						
P						Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
Section		190	Accumulated								
277							40,854,359	39,385,208	1,469,151	-	1,469,151
277										-	·
CUST										-	
P										-	
P										•	
P										-	
PTD										-	
P							911,241	842,253	68,988	-	68,988
P	2576			PTD	SNP		-	-	-	-	-
P	2577			P	CAGW		434,890	336,894	97,996	-	97,996
P	2578			P	CAGE		38,245,377	38,245,377	-	-	-
P							-			_	-
September Sept				P			1 030 491	1 030 491		_	_
Total Accumulated Deferred Income Taxes									327 954	_	327 954
							1,100,000	1,120,001	021,001		. 027,001
Total Accumulated Deferred Income Taxes 19 136.255.126 139.311.667 5.943.459 . 5.943.459 . 5.943.459 . 5.943.459 . 6.145.751				D: **	OIVI D						
2865 287		Total Ac	oum Doforrod	I Incomo Tavac		D10	126 255 126	120 211 667	E 042 4E0		5.042.450
286		Total Ac	cum belefred	income raxes		519	130,233,120	130,311,007	3,343,433		3,543,435
P		204	A neurous determina	Defermed Income	Tayon						
PT		201									
PT					~		(005 005 004)	(007 440 040)	(40 440 577	-	(40.440.575)
PT							(225,235,394)	(207,118,819)		-	(18,116,575)
T							-	-	-	-	-
							-	-	-	-	-
2594 252				Т	SNPT		*		-	-	-
2594 252						B19	(225,235,394)	(207,118,819)	(18,116,575)		(18,116,575)
Page	2593										
	2594	282	Accumulated	Deferred Income	Taxes						
Page	2595			GP	S		13,399,273	13,399,273	-	-	-
Page	2596			ACCMDIT	DITBAL		(3,667,369,315)	(3,440,828,013)	(226.541.302)	-	(226,541,302)
	2597			GP	SCHMDEXP		- '	-		-	` ' ' '
PTD							(1.041.382)	(970.241)	(71.142)	_	(71.142)
P									(11,112)		(, ,,, ,,,,
P									_	_	_
P											
P							(3,730,330)		-	-	-
P							(E 24E 04E)		-	-	-
P							(5,345,815)	(5,345,815)	•	•	-
Post							-	-	•	-	-
Page							-		-	-	-
Reference Refe				P	SG		-		-	*	-
Page						B19	(3,664,115,828)	(3,437,503,385)	(226,612,443)	-	(226,612,443)
Control Cont											
P		283	Accumulated								
P					•		(99,528,715)	(97,385,349)		•	(2,143,367)
Control Cont								-	-	-	-
CF	2612			P	SE		-	-	•		-
PTD				LABOR	SO		(10,642,806)	(9,915,747)	(727,058)	-	(727,058)
PTD				٥.					(543,902)	-	
P				PTD	SNP					-	
PTD	2616			P	TROJD					-	
P				PTD			-		_	_	-
P							(2,652.738)	(2.054.981)	(597.757)	-	(597.757)
P									(557,1.57)	_	,00,,,01,
P										_	_
P							(992 065)		_	_	_
P SGCT SGC									-		
Registration							-	-	-	-	-
Region R				1	0001		-	-	-	-	-
						D10	(400 E40 000)	(400 000 044)	(4.000.400)		/4 000 400°
						B19	(126,516,005)	(122,309,811)	(4,∠06,193)		(4,206,193)
Accumulated Investment Tax Credit		TOTAL		NOOME TAY		D40	(0.070.040.404)	(0.000.000.040)	(040 004 750)		(040.004.750)
PTD S						B19	(3,879,612,101)	(3,030,020,348)	(242,991,752)	-	(∠4∠,991,752)
PTD		255									
2631 PTD ITC85 (385,891) (334,336) (51,555) - (55,555) 2632 PTD ITC86 (513,815) (446,372) (67,443) - (67,443) 2633 PTD ITC88 (106,203) (90,315) (15,888) - (15,888) 2634 PTD ITC89 (256,049) (216,953) (39,096) - (39,096) 2635 PTD ITC90 (203,200) (195,248) (7,952) - (7,952) 2636 PTD SG							=	-	-	-	-
2632 PTD ITC86 (513.815) (446.372) (67.443) - (67.443) 2633 PTD ITC88 (106.203) (90.315) (15.888) - (15.886) 2634 PTD ITC89 (256.049) (216.953) (39.096) - (39.096) 2636 PTD ITC90 (203.200) (195.248) (7.952) - (7.952) 2636 PTD SG - - - - - (7.952) 2637 Total Accumulated ITC B19 (1.465.158) (1.283.224) (181.934) - (181,934) 2638 TOTAL RATE BASE DEDUCTIONS L (4,031.833.481) (3,782,168,902) (249.664,579) - (249.664,579)							-	-	-	-	-
2633 PTD ITC88 (106,203) (90,315) (15,888) - (15,888) 2634 PTD ITC89 (256,049) (216,953) (39,096) - (39,096) 2635 PTD ITC90 (203,200) (195,248) (7,952) - (7,952) 2636 PTD SG										-	
2633 PTD ITC88 (106,203) (90,315) (15,888) - (15,888) 2634 PTD ITC89 (256,049) (216,953) (39,096) - (39,096) 2635 PTD ITC90 (203,200) (195,248) (7,952) - (7,952) 2636 PTD SG - - - - - 2637 Total Accumulated ITC B19 (1,465,158) (1,283,224) (181,934) - (181,934) 2638 TOTAL RATE BASE DEDUCTIONS (4,031,833,481) (3,782,168,902) (249,664,579) - (249,664,579)	2632				ITC86		(513,815)	(446,372)	(67,443)	-	
2634 PTD ITC89 (256,049) (216,953) (39,096) - (39,096) 2635 PTD ITC90 (203,200) (195,248) (7,952) - (7,952) 2636 PTD SG - </td <td>2633</td> <td></td> <td></td> <td>PTD</td> <td>ITC88</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	2633			PTD	ITC88						
2635 PTD ITC90 (203.200) (195.248) (7.952) - (7.952) 2636 PTD SG				PTD						-	
2636 PTD SG B19 (1,465,158) (1,283,224) (181,934) - (181,934) 2638 TOTAL RATE BASE DEDUCTIONS (4,031,833,481) (3,782,168,902) (249,664,579) - (249,664,579)											
2637 Total Accumulated ITC B19 (1.465.158) (1.283.224) (181.934) - (181,934) 2638 TOTAL RATE BASE DEDUCTIONS (4.031.833.481) (3.782,168,902) (249,664,579) - (249,664,579) 2640							-		/	-	/
2638 2639 TOTAL RATE BASE DEDUCTIONS (4,031,833,481) (3,782,168,902) (249,664,579) - (249,664,579) 2640		Total Ac	cumulated IT		-	B19	(1,465.158)	(1.283.224)	(181.934)	-	(181.934)
2639 TOTAL RATE BASE DEDUCTIONS (4,031,833,481) (3,782,168,902) (249,664,579) - (249,664,579) 2640							1.,	, ,===,/	1.0.7001)		10.7001)
2640		TOTAL F	RATE BASE D	EDUCTIONS			(4.031.833.481)	(3,782.168.902)	(249,664.579)		(249.664.579)
							(-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(-,, -=,, , , , , , , ,)	(= .0,004,0.0)		(2.0,004,070)

	AMA	2010 WG									
	FERC		BUS	WCA			UNAD	JUSTED RESULTS			HINGTON
	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL		OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2643 2644	108SP	Steam Prod Pl	ant Accumulate	ed Depr S							
2645		F		DGP			-	-	-		-
2646		F		DGU			-		~	-	
2647		F	•	SG			-	-	-	-	-
2648		F		CAGW		(150,926,		(116,917,234)	(34,009,100)	-	(34,009,100)
2649		F		CAGE		(1,904,687,		(1,904,687,449)		-	
2650		F		JBG		(495,998,	118)	(384,866,238)	(111,131,880)	-	(111,131,880)
2651 2652				CAGE	B17	(2,551,611,	001)	(2,406,470,921)	(145,140,980)		(145,140,980)
2653					D17	(2,331,611,	901)	(2,400,470,921)	(145,140,960)		(143,140,960)
2654	108NP	Nuclear Prod F	Plant Accumula	ted Depr							
2655		F		DGP			-	· -	-	-	-
2656		. F		DGU			-	-	-	-	~
2657		F	•	SG			-	-	-		-
2658							-	-	· · · · · · · · · · · · · · · · · · ·	-	-
2659 2660											
2661	108HP	Hydraulic Proc	Plant Accum E	Denr							
2662		F		S			-	-	_	_	
2663		F	>	DGP			-	•	-	-	-
2664		F		DGU			-	-	-	-	•
2665		F		CAGW		(224,827,		(174,166,127)	(50,661,762)	-	(50,661,762)
2666		F		CAGE		(55,920,	836)	(55,920,836)	-		-
2667 2668		F F		CAGW CAGE			-	-	-	-	-
2669		,		CAGE	B17	(280,748,	725)	(230,086,963)	(50,661,762)		(50,661,762)
2670						(250,740	, 20)	(200,000,000)	(00,001,702)		(00,001,702)
2671	1080P	Other Producti	on Plant - Accu	m Depr							
2672		· F		S			-	-	-	-	-
2673		F		DGU			-	•	· -	-	-
2674		F		DGP			-	-	-	-	
2675 2676		F		SG CAGW		(317,438,	877)	(245,908,548)	(71,530,329)	-	(71,530,329)
2677		, F		CAGE		(352,389,		(352,389,210)	(71,000,028)	_	(71,000,029)
2678		F		CAGE		(002,000,	-	(002,000,270)	_		
2679					B17	(669,828,	087)	(598,297,757)	(71,530,329)	-	(71,530,329)
2680										,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
2681	108EP		Plant - Accum D								
2682 2683		F F		DGP SG			-	-	-	-	-
2684		·		36			-	-	-		
2685											
2686	TOTAL I	PRODUCTION I	PLANT DEPR			(3,502,188,	713)	(3,234,855,641)	(267,333,072)		(267,333,072)
2687											
2688	Summar	y of Prod Plant [Depreciation by	Factor							
2689		S					-	-	-	•	•
2690 2691		DGP DGU					-		-	-	-
2692		SG					_	-	-	-	-
2693		CAGW				(693,193,	100)	(536,991,908)	(156,201,191)	-	(156,201,191)
2694		CAGE				(2,312,997,		(2,312,997,495)	-	-	
2695		JBG				(495,998,	118)	(384,866,238)	(111,131,880)	*	(111,131,880)
2696	2-4-1-55	SSGCT			-	/0.500.400	-	- (0.004.055.044)	- (007.000.070)		- (007.000.070)
2697 2698	Total of F	Prod Plant Depri	eciation by Fact	or		(3,502,188,	713)	(3,234,855,641)	(267,333,072)	-	(267,333,072)
2699 2700	108TP	Transmission I	Plant Accumula	tod Done							
2701	10015	11 ansimission 1		DGP						_	_
2702		1		DGU			_	-	_	_	
2703		Ī		CAGW		(468,275,	559)	(362,756,332)	(105,519,227)	-	(105,519,227)
2704		Т	-	CAGE		(845,444,		(845,444,841)	-	-	•
2705		T		JBG		(45,780,		(35,523,252)	(10,257,501)	-	(10,257,501)
2706	TOT4/ -	T		SG	545	(1,383,		(1,272,560)	(111,310)		(111,310)
2707		RANS PLANT			B1/	(1,360,885,	U23)	(1,244,996,984)	(115,888,038)		(115,888,038)
2708 2709	100300	Land and Land	rights DPW	s		(8,288,	134)	(8,144,069)	(144,064)		(144,064)
2710		-	,, ,,	Ü	B17 -	(8,288,		(8,144,069)	(144,064)		(144,064)
2711								7-7			(111,001)
2712	108361		Improvements								
2713			PW	S		(17,622,		(16,930,313)	(692,681)	-	(692,681)
2714					B17	(17,622,	995)	(16,930,313)	(692,681)	-	(692,681)
2715	108363	Station Equipm	aont								
2716 2717	100302	Station Equipn	nent DPW	S		(233,510,	692)	(216,940,188)	(16,570,504)	_	(16,570,504)
2718		_		-	B17	(233,510,		(216,940,188)	(16,570,504)	-	(16,570,504)
2719						,===,=,=,=,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			, -1//

	AMA		DI10	14/04			D HISTED PERMITS		14/4 (01.11	NCTON
	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	DJUSTED RESULTS OTHER	WASHINGTON	WASHI ADJUSTMENT	ADJ TOTAL
2720 2721	108363	Storage Batte	ery Equipment DPW	s		_	_	~	_	_
2722				•	B17	-	-		-	-
2723										
2724	108364	Poles, Tower								
2725			DPW	S		(610,247,355)	(555,880,839)	(54,366,516)		(54,366,516)
2726 2727					B17	(610,247,355)	(555,880,839)	(54,366,516)		(54,366,516)
2728	108365	Overhead Co	inductors							
2729	100505		DPW	s		(327,979,724)	(296,659,879)	(31,319,845)	_	(31,319,845)
2730					B17	(327,979,724)	(296,659,879)	(31,319,845)	*	(31,319,845)
2731										
2732	108366	Underground								
2733			DPW	S	D47	(139,172,312)	(127,217,535)	(11,954,777)	-	(11,954,777)
2734 2735					B17	(139,172,312)	(127,217,535)	(11,954,777)		(11,954,777)
2736	108367	Underground	Conductors							
2737	,00001		DPW	s		(318,727,939)	(308,276,222)	(10,451,717)		(10,451,717)
2738					B17	(318,727,939)	(308,276,222)	(10,451,717)	-	(10,451,717)
2739									- 1	
2740	108368	Line Transfor								
2741			DPW	S		(416,128,677)	(368,346,987)	(47,781,690)		(47,781,690)
2742					B17	(416,128,677)	(368,346,987)	(47,781,690)		(47,781,690)
2743 2744	108369	Services								
2745	100309	Services	DPW	s		(204,140,896)	(183,931,034)	(20,209,862)		(20,209,862)
2746			DI W	Ü	B17	(204,140,896)	(183,931,034)	(20,209,862)	-	(20,209,862)
2747						()	(1.4.1.4.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1	X=1/=1=1/-		<u> </u>
2748	108370	Meters								
2749			DPW	S		(75,010,894)	(72,651,606)	(2,359,288)	~	(2,359,288)
2750					B17	(75,010,894)	(72,651,606)	(2,359,288)	-	(2,359,288)
2751										
2752 2753										
2754	108371	Installations of	on Customers' P	remises						
2755	100071		DPW	S		(7,829,047)	(7,536,237)	(292,810)	-	(292,810)
2756					B17	(7,829,047)	(7,536,237)	(292,810)		(292,810)
2757										
2758	108372	Leased Prope								
2759			DPW	S			-		-	
2760					B17	-	-	-	-	-
2761 2762	109373	Street Lights								
2763	100373		DPW .	S		(28,087,147)	(25,735,725)	(2,351,422)	-	(2,351,422)
2764				-	B17	(28,087,147)	(25,735,725)	(2,351,422)	-	(2,351,422)
2765					*******					
2766	108D00		Dist Plant - Acct							
2767			DPW	S					-	
2768							-	-	-	-
2769 2770	108DS	Uncinedified	Dist Sub Plant -	V cct 300						
2771	10000		DPW	S		_		_	_	
2772				Ŭ	-	-	-	-	-	-
2773										
2774	108DP		Dist Sub Plant -							
2775			DPW	S		2,606,982	2,507,420	99,562	-	99,562
2776						2,606,982	2,507,420	99,562	-	99,562
2777 2778										
2779	TOTAL	DISTRIBUTION	N PLANT DEPR		B17	(2,384,138,830)	(2,185,743,217)	(198,395,614)		(198,395,614)
2780	·		LANT DEFN		· · ·	(2,000), (00,000)	(=,100,140,211)	(100,000,014)		1.00,000,014)
2781	Summan	y of Distribution	n Plant Depr by	Factor						
2782		S	- 1. 29			(2,384,138,830)	(2,185,743,217)	(198,395,614)	-	(198,395,614)
2783										
2784	Total Dis	tribution Depre	eciation by Facto	r	B17	(2,384,138,830)	(2,185,743,217)	(198,395,614)	-	(198,395,614)

	AMA									
	FERC		BUS	WCA		UN	ADJUSTED RESULTS		WASHIN	IGTON
_	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2785	108GP		Accumulated D			(405 700 044)	(405 000 005)	(00.070.000)		(00.070.000)
2786 2787			G-SITUS G-DGP	S DGP		(185,769,244)	(165,396,325)	(20,372,920)		(20,372,920)
2788			G-DGU	DGU		-		-	-	-
2789			3-SG	SG		-	-	• -	•	-
2790			CUST	CN		(6,620,184)	(6,161,399)	(458,786)	-	(458,786)
2791 2792		F	PTD	SO SE		(88,625,642)	(82,571,224)	(6,054,418)	-	(6,054,418)
2793			3-SG	CAGW		(19,415,186)	(15,040,250)	(4,374,936)	-	(4,374,936)
2794		C	S-SG	CAGE		(55,161,188)	(55,161,188)	- 1	-	-
2795		F		JBG		(5,584,222)	(4,333,038)	(1,251,184)	•	(1,251,184)
2796 2797		. F		CAEW CAEE		(344,817)	(344,817)	-	-	-
2798			3-SG	CAGE		(0.1,517)	(017,017)	-	-	-
2799		C	3-SG	CAGE		-	-	-	-	· •
2800					B17	(361,520,484)	(329,008,240)	(32,512,243)	-	(32,512,243)
2801 2802										
2803	108MP	Mining Plant A	.ccumulated De	pr.						
2804		F	>	S		•	-	-	-	-
2805		F		CAEW		(470.040.004)	(470.040.004)	-	-	W-
2806 2807		F		CAEE JBE		(170,242,661)	(170,242,661)	-	-	
2808				002	B17	(170,242,661)	(170,242,661)	-	-	-
2809	108MP		Situs Deprecia							
2810 2811		F	•	S	B17	(170,242,661)	(170,242,661)	-		
2812					D1/	(170,242,001)	(170,242,001)			
2813	1081390	Accum Depr -	Capital Lease							
2814		F	PTD	so				-	-	*
2815 2816						-	•	-	-	-
2817		Remove Capit	al Leases			_	_	-	÷	, _
2818								-		*
2819										
2820 2821	1081399	Accum Depr -		s		_	_	_	_	
2822		F		SE		-		-		-
2823						-	-	-	-	-
2824 2825		Dameus Casit	al Lagrage							
2826		Remove Capit	ai Leases						-	
2827								~~~~		
2828	TOTAL	CENTRAL DI AI	NT ACCUMEDS	:nn	047	(524 762 444)	(499,250,901)	(22 542 242)		(22 542 242)
2829 2830	TOTAL	SENERAL PLA	N I ACCOM DE	-rK	B17	(531,763,144)	(499,230,901)	(32,512,243)		(32,512,243)
2831										
2832										
2833 2834	Summan	of General De	preciation by Fa	actor		(405 700 044)	(165,396,325)	(20,372,920)		(20,372,920)
2835		S DGP				(185,769,244)	(165,386,323)	(20,372,920)	-	(20,372,920)
2836		DGU					-	-	-	-
2837		SE				-			=	
2838 2839		SO CN				(88,625,642) (6,620,184)	(82,571,224) (6,161,399)	(6,054,418) (458,786)	-	(6,054,418) (458,786)
2840		SG				(0,020,164)	(0,101,399)	(436,760)	-	(430,700)
2841		DEU				-	-	-	-	-
2842		CAGW				(19,415,186)	(15,040,250)	(4,374,936)	-	(4,374,936)
2843 2844		CAGE CAEW				(55,161,188)	(55,161,188)		-	-
2845		CAEE				(170,587,477)	(170,587,477)		-	-
2846		SSGCT				-	•	-	-	-
2847		JBG				(5,584,222)	(4,333,038)	(1,251,184)	~	(1,251,184)
2848 2849	Total Ger	Remove Ca neral Depreciati			B17	(531,763,144)	(499,250,901)	(32,512,243)	-	(32,512,243)
2850		a. = aproorati	,			1	(1		V==10.7E1=107
2851			m		D. (/ 	(m.40	(0.4.4		1044 100 05
2852		ACCUM DEPR - Accum Prov fo			B17	(7,778,975,710)	(7,164,846,743)	(614,128,967)	*	(614,128,967)
2853 2854	111SP	Accum Prov to		CAGW		_			-	_
2855		F	>	CAGW		-	-	-	-	-
2856		F		CAGE		-	-		-	-
2857		F	,	SG		<u> </u>	-	<u> </u>		-
2858					-	-				
2858 2859										

MOAFM	IDEN.	2013	WESL	COHEO	MIG
AMA					

	AMA									
	FERC		BUS	WCA			JUSTED RESULTS		WASHIN	
_	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2861	111GP	Accum Prov for								
2862			-SITUS	S		(10,407,655)	(9,128,383)	(1,279,272)	*	(1,279,272)
2863			UST	CN		(2,931,549)	(2,728,390)	(203,159)	-	(203,159)
2864			SG	SG			·		-	
2865			TD	so		(12,712,168)	(11,843,742)	(868,426)	-	(868,426)
2866			SG	CAGW		(49,334)	(38,218)	(11,117)	-	(11,117)
2867			SG	CAGE		-	•	-	-	-
2868		P		CAEW		-	-	-	•	-
2869		P		CAEE		•	· •	-	-	-
2870		P		SE		-	-	-	*	
2871					B18	(26,100,706)	(23,738,733)	(2,361,974)	-	(2,361,974)
2872										
2873										
2874	111HP	Accum Prov for	Amort-Hydro							
2875		P		DGP		-	-	-	•	-
2876		P		DGU		-	-	-	-	•
2877		P		SG		-	-	-	-	-
2878		P		CAGW .		(862,103)	(667,841)	(194,263)	•	(194,263)
2879		Р		CAGE		•	-	-	-	-
2880		P		CAGE					~	
2881					B18	(862,103)	(667,841)	(194,263)	-	(194,263)
2882										
2883										
2884	111IP	Accum Prov for								
2885			SITUS	S		(1,551,737)	(1,551,737)		-	-
2886			DGP	DGP		-		-	-	-
2887			DGU	DGU		-	-	-	-	-
2888		Р		CAEW		-	-	-	-	
2889		P		CAEE		(2,230,206)	(2,230,206)	-	-	-
2890		P		SE		-	-	-	-	-
2891		1-5	SG	SG		(14,970,204)	(13,766,091)	(1,204,113)	-	(1,204,113)
2892		I-8	SG	CAGW		-	-	-	•	-
2893		1-3	SG	CAGE			-	-	· -	-
2894		C	UST	CN		(110,561,254)	(102,899,245)	(7,662,009)	-	(7,662,009)
2895		P		CAGE		•			-	- 1
2896		P		CAGE		-	-	-	-	-
2897		1-3	SG	CAGW		(66,342,774)	(51,393,375)	(14,949,399)		(14,949,399)
2898			SG	CAGE		(20,293,525)	(20,293,525)		-	` ' - '
2899			TD	JBG		(12,380)	(9,606)	(2,774)		(2,774)
2900			TD	so		(278,153,039)	(259,151,148)	(19,001,891)		(19,001,891)
2901					B18	(494,115,119)	(451,294,933)	(42,820,186)		(42,820.186)
2902	111IP	Less Non-Utility	Plant		510	(101,110,110)	(101,201,000)	(12,020,700)		(12,020,100)
2903			UTIL	OTH		_	_	_		_
2904			O / L	0	B18	(494,115,119)	(451,294,933)	(42,820,186)	-	(42,820,186)
2905										
2906	111390	Accum Amtr - C	Capital Lease							
2907			-SITUS	s		396,357	396,357	_	_	_
2908		P		SG		910,304	837,085	73,219		73,219
2909		P'	TD	CAGW		010,007	-	, 0,2,0	592,511	592,511
2910			TD	SO		8,673,284	8,080,773	592,511	-	592,511
2911				00		9,979,946	9,314,215	665,731	592,511	1,258,242
2912						0,0,0,010	0,0,2		302,011	1,200,212
2913		Remove Capital I	ease Amtr			(9,979,946)	(9,314,215)	(665,731)	(592,511)	(1,258,242)
2914						(2,0.2,0.2)	(+,+::)=::-/		(+)2	(1)117
2915	TOTAL A	ACCUM PROV F	OR AMORTIZ		B18	(521,077,929)	(475,701,506)	(45,376,422)	-	(45,376,422)
2916	AMA									
2917										
2918										
2919										
2920	Summar	y of Amortization	by Factor							
2921		S	-,			(11,563,034)	(10,283,762)	(1,279,272)	-	(1,279,272)
2922		DGP						,		
2923		DGU							-	-
2924		SE				-	-	_	-	
2925		SO				(282,191,923)	(262,914,117)	(19,277,805)	-	(19,277,805)
2926		CN				(113,492,804)	(105,627,635)	(7,865,168)	_	(7,865,168)
2927		SSGCT				(,	, ,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-	(.,555,.55)
2928		JBG				(12,380)	(9,606)	(2,774)	-	(2,774)
2929		CAGW				(67,254,212)	(52,099,433)	(15,154,779)	592,511	(14,562,267)
2930		CAGE				(20,293,525)	(20,293,525)	(10,104,118)	552,511	(17,002,201)
2931		CAEW				(20,200,020)	(20,293,323)	_		
2932		CAEE				(2,230,206)	(2,230,206)	-	_	_
2933		SG				(14,059,900)	(12,929,007)	. (1,130,893)	_	(1,130,893)
2934		Less Capital	Lagea			(0.070.046)	(12,323,001)	(665,731)	(592,511)	(1,150,693)
2934	Total Pro	vision For Amort		or	B18	(9,979,946) (521,077,929)	(9,314,215) (475,701,506)	(45,376,422)	(332,311)	(45,376,422)
2000	rotal F10	NOOH OF AMORE		~	D10	(021,011,020)	(-1,0,101,000)	(70,010,422)		(325,010,424)

RESULTS OF OPERATIONS WASHINGTON

December 2013

PACIFICORP RESULTS OF OPERATIONS

USER SPECIFIC INFORMATION

STATE:

WASHINGTON

PERIOD:

DECEMBER 2013

FILE: PREPARED BY: WA JAM December 2013 Revenue Requirement Department

DATE:

March 25, 2014

TIME:

12:55:41 PM

AMA

TYPE OF AVG: METHODOLOGY:

FACTOR:

West Control Area

FERC:

Separate Jurisdiction

Number of CPs:

12 Coincident Peaks

DEMAND % ENERGY % 75% Demand 25% Energy

TAX INFORMATION

TAX RATE ASSUMPTIONS:

TAX RATE

FEDERAL RATE STATE EFFECTIVE RATE

35.00% 0.00%

TAX GROSS UP FACTOR FEDERAL/STATE COMBINED RATE

1.615 35.000%

CAPITAL STRUCTURE INFORMATION

MERGED	COMPANY	CAPITAL	STRUCTURE

49.10%

100.00%

CAPITAL STRUCTURE EMBEDDED COST

50.62% 0.28%

WEIGHTED COST

DEBT PREFERRED COMMON

5.29% 5.43% 9.50% 2.68% 0.02% 4.66%

7.36%

OTHER INFORMATION

Notes:

Total Company results only include West Control Area net power costs.

The overall rate of return above has been rounded to two decimals.

RESULTS OF OPERATIONS SUMMARY

	Description of Account Summary:	Ref	TOTAL	JUSTED RESULTS OTHER		WASHIN ADJUSTMENTS	NGTON ADJ TOTAL
	Description of Account Summary.	Rei	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADS TOTAL
	Operating Revenues						
	General Business Revenues	2.3	431,731,054	397,798,668	33,932,386	0	33,932,386
	Interdepartmental Special Sales	2.3 2.3	· 0 27,234,841	0	0	0	5,951,561
	Other Operating Revenues	2.3	15,618,035	21,283,281 14,704,221	5,951,561 913,813	0	913,813
	Total Operating Revenues	2.4	474,583,930	433,786,170	40,797,760	0	40,797,760
	Total Operating Nevertues	2.4	474,000,000	433,766,176	40,737,700		40,757,700
	Operating Expenses:						
	Steam Production	2.6	51,673,283	45,959,058	5,714,225	0	5,714,225
	Nuclear Production	2.7	0	0	0	0	(
	Hydro Production	2.9	4,149,812	3,276,884	872,928	0	872,928
	Other Power Supply	2.10	95,591,296	76,405,622	19,185,675	0	19,185,675
	Transmission	2.12	14,452,214	11,952,263	2,499,950	0	2,499,950 906.013
	Distribution Customer Accounts	2.13 2.14	18,979,010 9,032,322	18,072,997 8,375,324	906,013 656,997	0	656.997
	Customer Service	2.14	14,569,467	13,584,193	985,274	0	985,274
	Sales	2.15	14,505,407	13,304,193	900,274	0	303,21
	Administrative & General	2.16	23,883,421	22,007,613	1,875,808	0	1,875,808
	Total O & M Expenses	2.16	232,330,824	199,633,954	32,696,870	0	32,696,870
	Depreciation	2.18	49,114,352	45,579,164	3,535,188	0	3,535,188
	Amortization Expense	2.18	49,114,352	3,852,317	331,788	0	3,335,166
	Taxes Other Than Income	2.19	14,507,531	12,522,695	1,984,836	0	1,984,83
	Income Taxes - Federal	2.22	50,646,215	50,364,567	281,648	ő	281,648
	Income Taxes - State	2.22	6,849,047	6,849,047	0	Ö	
	Income Taxes - Def Net	2.21	0	0	0	0	(
	Investment Tax Credit Adj.	2.20	(151,009)	(151,009)	0	. 0	(
	Misc Revenue & Expense	2.6	332,282	300,168	32,115	0	32,11
	Total Operating Expenses	2.22	357,813,348	318,950,904	38,862,443	0	38,862,443
(Operating Revenue for Return		116,770,583	114,835,266	1,935,317	0	1,935,317
	Rate Base: Electric Plant in Service	2.33	24,461,303,498	22,825,464,428	1,635,839,070	0	1,635,839,070
	Plant Held for Future Use	2.33	51,879,635	51,612,208	267,427	0	267,42
	Misc Deferred Debits	2.35	335,941,717	323,539,873	12,401,845	0	12,401,84
	Elec Plant Acq Adj	2.33	41,071,191	41,071,191	0	Ö	12,101,01
	Nuclear Fuel	2.33	0	0	ő	Õ	
	Prepayments	2.35	46,513,772	44,128,003	2,385,769	0	2,385,76
	Fuel Stock	2.34	234,566,950	227,259,752	7,307,198	0	7,307,19
	Material & Supplies	2.34	212,271,115	205,535,173	6,735,942	0	6,735,94
	Working Capital	2.35	27,082,644	24,366,906	2,715,738	0	2,715,73
	Weatherization Loans	2.34	(4,222,887)	(6,148,737)	1,925,850	0	1,925,850
	Miscellaneous Rate Base	2.36	0	0	0	0	(
	Total Electric Plant		25,406,407,636	23,736,828,798	1,669,578,839	0	1,669,578,839
	Rate Base Deductions:						
	Accum Prov For Depr	2.40	(7,806,701,387)	(7,190,239,756)	(616,461,631)	0	(616,461,63
	Accum Prov For Amort	2.41	(517,874,252)	(472,584,996)	(45,289,256)		(45,289,25
	Accum Def Income Taxes	2.37	(3,894,695,686)	(3,651,526,969)	(243,168,718)		(243,168,71
	Unamortized ITC	2.37	(1,546,284)	(1,362,303)	(183,981)	0	(183,98
	STATIO (200 TTO	2.36	(24,865,342)	(24,891,274)	25,933	0	25,93
	Customer Adv for Const					0	
	Customer Adv for Const Customer Service Deposits	2.36	0	0	0		,
	Customer Adv for Const			(129,883,889)	(7,185,510)		(7,185,510
	Customer Adv for Const Customer Service Deposits	2.36	0	•		0	,

AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNAD. TOTAL	JUSTED RESULTS OTHER	WASHINGTON	WASHIN ADJUSTMENT	NGTON ADJ TOTAL
Sales to t 440	Ultimate Custo Residential S								
170		0	S		208,615,246	186,698,721	21,916,525	-	21,916,
				В1	208,615,246	186,698,721	21,916,525		21,916,
	1								
142		& Industrial Sales 0	S		220,535,768	208,570,720	11,965,048	_	11,965,
		P	SE		220,000,700	-		-	,,
		PT	SG		-	-	-	-	
				-					
				B1	220,535,768	208,570,720	11,965,048	-	11,965
444		& Highway Lightin							
		0	S SO		1,326,402	1,275,588	50,814	-	50
		•		В1	1,326,402	1,275,588	50,814	-	50
445	Other Sales t	o Public Authority							
110		0	S		1,253,638	1,253,638	*	-	
				В1	1,253,638	1,253,638			
				·	1,200,000	1,200,000			
448	Interdepartm	ental DPW	S			_	_		
		GP	SO		-		-	-	
				B1	-	-	-		
Total Sa	les to Ultimate	e Customers			431,731,054	397,798,668	33,932,386	_	33,932
447		sale-Non NPC P	S		822,874	822,874	_		
			CAGW		· -	-	-	<u>-</u>	
					822,874	822,874	-	-	
447NPC	Sales for Res	sale-NPC							
		P P	SG		•	-	-	-	
		P P	SE DGP		-	-	-	-	
		P	CAGW		26,411,967	20,460,407	5,951,561	-	5,951
		P P	CAGE CAEW		-	-	-	-	
		P	CAEE		-		-		F 0.04
				B1	26,411,967	20,460,407	5,951,561		5,951
	Total Sales fo	or Resale			27,234,841	21,283,281	5,951,561	-	5,951
449	Provision for	Rate Refund							
		P	S		-	~	~	-	
		P	SG			-		-	
					-	*			
	les from Elect	•			458,965,896	419,081,949	39,883,947	-	39,883
450	Forfeited Dis	counts & Interest CUST	S		777,389	724,691	52,698	_	52
		CUST	so		•	-	-	~	
				B1	777,389	724,691	52,698	-	52
451	Misc Electric	Revenue							
		CUST GP	S		430,953	412,156	18,797	-	18
		GP	SG SO		2,150	2,003	147	-	
				B1	433,103	414,159	18,944		18
453	Water Sales								
		P	CAGW		-	-	-	•	
		P P	CAGE JBG		- -	-	-	-	
		P	SG			-	-	-	
				B1	-	-	-	-	
454	Rent of Elect								
		DPW P	S		697,756	620,952 5,452	76,804 1,586	-	76 1
		P P	CAGW CAGE		7,038 313,913	313,913	-	-	!
		P	JBG		-	191,983	16,793	-	16
		P GP	SG SO		208,775 291,514	271,600	19,915	-	19

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	JUSTED RESULTS OTHER	WASHINGTON	WASHIN ADJUSTMENT	IGTON ADJ TOTAL
					, , , , , ,				
156	Other Electric		•		(400,000)	(400.050)	(4.040)		/4.040
		DMSC CUST	S CAGE		(190,699) 2,764,556	(186,350) 2,764,556	(4,349)		(4,349
		OTHSGR	CAGW		920,515	713,090	207,425	-	207,425
		OTHSO	so .		220,881	205,791	15,089	-	15,089
		OTHSGR	, SG		1,226,058	1,127,441	98,617	-	98,617
		OTHSGR	JBG		89,602	69,526	20,076	-	20,076
		OTHSGR OTHSE	WRG WRE		7,287,510 570,125	6,925,739 541,679	361,771 28,446	-	361,771 28,446
		P	CAEW		370,123	541,079	20,440	·	20,440
		P	SE		-	-	-	-	
				B1	12,888,547	12,161,471	727,075	-	727,075
	Total Other I	Electric Reven	iues		15,618,035	14,704,221	913,813		913,813
Fotal Ele	ctric Operatir	ng Revenues		B1	474,583,930	433,786,170	40,797,760	-	40,797,760
				-					
Summar	of Revenues	by Factor			434,269,327	400,192,992	34,076,335		34,076,335
	JBG				434,269,327 89,602	400, 192,992 69,526	20,076	-	20,076
	SE				03,002	- 09,520	20,070	-	20,010
	so				514,545	479,394	35,151	-	35,151
	SG				1,434,833	1,319,424	115,409	•	115,409
	CAEW				•	-	-	-	-
	CAEE				07.000.500	04.470.040	- - 400 574	-	- 0.400.574
	CAGW CAGE				27,339,520 3,078,469	21,178,948 3,078,469	6,160,571	-	6,160,571
	WRG				7,287,510	6,925,739	361,771	-	361,771
	WRE				570,125	541,679	28,446	_	28,446
Total Ele	ctric Operating	Revenues		B1	474,583,930	433,786,170	40,797,760		40,797,760
Miscellar	eous Revenue	es							
11160		of Utility Plant							
		DPW	S .		-	*.	-	-	-
		T	SG		•	-	-	•	•
		G T	SO DGU			-	_	-	-
		P	DGP		_	-			_
					-		-	-	-
1170		of Utility Plant							
		DPW	S			-	-	-	-
		T .	CAGW CAGE		63,381	49,099	14,282	•	14,282
		T	SG			-		-	-
			00		63,381	49,099	14,282	-	14,282
					······································				
118	Gain from En	nission Allowar	nces						
		P	S		-	-	-	•	-
		P	CAEW			-	-	-	-
		P P	CAEE		-	-	-		. •
		r	SE	В1					
				٠,	<u>_</u>	-		-	
11181	Gain from Dis	sposition of NC	X Credits						
		P	SE			<u> </u>			-
					-	-		-	
4404	1								
1194		ng Interest Inco P							
		r	DGU		-	-	-	-	-
121	(Gain) / Loss	on Sale of Utili	ity Plant						
		DPW	s		10,731	10,731	-		-
		Ţ	DGP		-	-	-	•	-
		T	DGU		-	-	-	-	-
		CUST PTD	CN SO		261,038	- 243,205	- 17,833	-	- 17,833
		P ID	CAGW		201,030	240,200	-	-	- 17,033
		P	CAGE		(2,867)	(2,867)		-	-
		P	SG		-			-	-
				B1	268,901	251,069	17,833		17,833
Fotal ss:-	collancous P	evenues			222 202	300,168	22 445	_	22 445
	cellaneous R eous Expense				332,282	300,168	32,115	-	32,115
1311		s ustomer Depos	sits						
		CUST	S		_	-	-	-	-
					*	-	-		-
Total Mis	cellaneous E	xpenses				-	•		· · · · · · · · · · · · · · · · · · ·
					332,282	300,168	32,115		32,115
itas bet-	Revenue and	Cunar							

AMA									
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJ TOTAL	USTED RESULTS OTHER	WASHINGTON	WASH ADJUSTMENT	INGTON ADJ TOTAL
38 500	Operation Supe			Rei	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJIOTAL
39	P		SG		28,134	25,871	2,263	-	2,263
40	- Р		CAGW		12,318	9,542	2,776	-	2,776
11 12	P P		CAGE JBG		265,986 974,184	265,986 755,911	218,273	~	218,273
+2 43	P		CAGE		9/4,104	755,911	210,213	-	210,213
14				B2 -	1,280,622	1,057,311	223,311	-	223,311
15				-					
16 501 17	Fuel Related P		SE		931	861	71		71
*/ \$8	P		SE		551	-	- 1	-	- ' '
19	P		SE		-	-	-	-	-
50	P		CAGW		78,975	61,179	17,796	-	17,796
51 52	P P		CAGE CAEW		-	•	-	-	-
53	Ę.		CAEE		1,769,034	1,769,034	-		-
54	P		JBE		(30,533)	(23,657)	(6,876)	-	(6,876)
55	Р		CAEE		-	-	-	-	-
56	. Р		JBG		4.040.407	4 007 440	40.004		40.004
57 58				B2	1,818,407	1,807,416	10,991	· · · · · · · · · · · · · · · · · · ·	10,991
	Fuel Related								
30			SE		-	-	-	-	-
61			SE		-	•	-	-	
52 53			SE CAGW		-	-	-	-	-
55 54			CAGE				-		-
35			CAEW		20,016,873	15,483,438	4,533,435		4,533,435
66 			CAEE		•	•		•	-
57 58			JBE CAEE		-	-	-	-	-
59 59			JBG			-	-	-	-
70				B2	20,016,873	15,483,438	4,533,435	-	4,533,435
71	T-1-1 C C			_	04 005 000	47.000.054	1511.105		7.511.405
72 73	Total Fuel Rela	tea			21,835,280	17,290,854	4,544,425		4,544,425
74 502	Steam Expense	es							
75	P		SG		-	-	-	-	-
76	P		CAGW		107,725	83,451	24,274	-	24,274
77 78	P		CAGE JBG		3,613,990 377,527	3,613,990 292,939	84,588	-	84,588
79	P		CAGE		-	202,000	-		-
30				B2	4,099,242	3,990,380	108,862	-	108,862
31	C+								
32 503 33	Steam From Of		SE		_	_	_	_	_
34	, P		CAEW		_	-	-	-	-
35	P		CAEE	****		_		-	
36				B2	-		-	-	*
37 38 503NPC	Steam From Of	her Sources-A	IPC						
39	Oldani i Tom Ol	nor ocaroco n	SE.				-	-	-
90			CAEW		•	-	-		-
91			CAEE	B2	-	-	-		-
92 93								-	
94 505	Electric Expens	es							
95	Р		SG		-	-	-	-	-
96	P		CAGW		5,671	4,393	1,278	-	1,278
97 98	P P		CAGE JBG		369,094	369,094 -	-	•	-
99 9	P		CAGE		-	-			-
00				B2	374,765	373,488	1,278	-	1,278
)1									
02 506 03	Misc. Steam Ex	pense	SG		_	_	_	_	_
)4	P		SE		-	-	-	-	
)5	P		CAGW		(223,175)	(172,886)	(50,289)	-	(50,289)
06	Р		CAGE		7,689,118	7,689,118	- (70,000)	-	-
)7)8	Pρ		JBG CAGE		(356,695)	(276,775)	(79,920)	-	(79,920)
)9	r		OAGL	B2	7,109,248	7,239,457	(130,209)		(130,209)
-					1,,00,2,0	.,200,707	(.00,200)		1,00,200)

AMA FERC		BUS	WCA		UNAD.	JUSTED RESULTS		WASHI	NGTON
ACCT	DESCRIP			Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
507	Rents								
307	reins P	SG			-		_		
	P	CAG	7141		1,166	903	263	-	26
	P	CAC			3,002	3,002	203	-	20
	. P	JBG			106,206	82,410	23,796	-	23.79
	P	CAC			100,206	62,410	23,730	-	23,19
	F	. CAC		32	110.374	86,315	24,059		24,05
				J2	110,374	00,313	24,005		24,00
510	Maint Supervision	n & Engineering							
310	P	SG			_				
	P	CAC	3///		26,217	20,310	5,908	-	5,90
	P	CAC			503,252	503,252	0,000	_	-
	Р.	JBG			35,492	27,540	7,952		7,95
	P	CAC			00,102	27,040	7,002		- ,,,,,
	· ·	0,10		32	564,962	551,102	13,860		13,86
			-		001,002	001,102	10,000		10,00
511	Maintenance of \$	Structures							
	P	SG			_	_	-		
	P	CAC	3W		64,179	49,717	14,462		14,46
	P	CAC			2,133,757	2,133,757	-	-	-
	Р	JBG			959,890	744,820	215,070		215,07
	Р	CAC	3E		· · · · · · · · · · · · · · · · · · ·	-	· -	-	-
				32	3,157,826	2,928,294	229,532	*	229,532
512	Maintenance of I	Boiler Plant							
	Р	SG			-	-	-	-	-
	P	CAC	3W		251,293	194,668	56,625	-	56,62
	Р	CAC	3E		7,009,743	7,009,743	-		-
	Р	JBG	ì		1,812,562	1,406,445	406,117	-	406,11
	Р	CAC	ΞE		-	-	-	-	
			6	32	9,073,598	8,610,855	462,743	-	462,743
513	Maintenance of I								
	P	SG			-	-	-	-	-
	Р	CAC			41,265	31,967	9,298	-	9,29
	P	CAC			1,905,728	1,905,728	-	-	-
	Р	JBG			649,881	504,271	145,610	-	145,61
	P	CAC				-	-		-
			E	32	2,596,874	2,441,966	154,909		154,90
514		vlisc. Steam Plant							
	P	SG			-	-	-	-	-
	P	CAC			30,023	23,258	6,765	-	6,76
	Р	CAC			1,107,117	1,107,117		•	
	P	JBG			333,353	258,663	74,690	-	74,69
	P	CAC			-	-		-	-
			. 6	32	1,470,492	1,389,037	81,455		81,45
Tatala			_	20	E4 073 000	45.050.555	F 744 00F		F 74 1 00
ı otai St	eam Power Gene	ration	E	32	51,673,283	45,959,058	5,714,225	*	5,714,225

	AMA										
	FERC		BUS	WCA			UNADJU	STED RESULTS		WASHI	
200	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL		OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
362 363	517	Operation Super	r & Engineenr	g SG							
364		r		36							
365											
366	518	Nuclear Fuel Ex	nense								
367	0.10	P	p0.100	SE			_	_	_	_	_
368											
369							-	-	-	. *	-
370											
371	519	Coolants and W	ater								
372		. Р		SG			-	-	-	-	_
373							-	-	*		-
374											
375	520	Steam Expense	S	00							
376		Р		SG							
377 378											
379				*							
380											
381	523	Electric Expense	96								
382	00	P	50	SG			_	_	_	-	~
383							-		*	-	-
384									·		
385	524	Misc. Nuclear E	xpenses								
386		P		SG			-	-		-	-
387							_	-	-		•
388											
389	528	Maintenance Su	iper & Engine								
390		Р		SG			-		-		
391 392											-
393	529	Maintenance of	Structures								
394	020	P	Oli della es	SG			_		_		
395		,		00			-				
396						······································			***************************************		
397	530	Maintenance of	Reactor Plant								
398		P		SG			-	-	-	-	-
399							-	-	-	,	-
400											
401	531	Maintenance of	Electric Plant								
402		P		SG			-	-	-	-	
403								-	-	-	-
404	500										
405	532	Maintenance of P	iviisc Nuclear	00							
406 407		Р		SG			•	-	*	-	
407							-	-	-	*	
409	Total Nu	clear Power Ger	neration				_			_	
410											

AMA	,	٩	A	ñ	A	Ĺ			
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AMA									
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OJUSTED RESULTS OTHER	WASHINGTON	WASHII ADJUSTMENT	IGTON ADJ TOTAL
535	Operation Supe			1101	TOTAL	OTILK	TTACTING TON	ADDOOTHILIT	ADDITOTAL
	Р		DGP		-	-	-	-	-
	Р		CAGW		-		-	-	-
	P		CAGE		-		-	-	-
	Р		CAGW		1,012,994	784,731	228,264	•	228,264
	P		CAGE		(291,718)	(291,718)	-	*	-
				B2	721,277	493,013	228,264	-	228,264
F00	14/ F B								
536	Water For Pow P		DGP						
	P		CAGW				-		-
	P		CAGE				-	_	
	P		CAGW		51,295	39,737	11,559	_	11,559
	P		CAGE		(8,738)	(8,738)		-	
				B2	42,558	30,999	11,559		11,559
				-					
537	Hydraulic Expe								
	P		DGP		-	-	-	-	-
	P		CAGW			*	-		-
	P		CAGE			-			
	P		CAGW		126,703	98,153	28,551	•	28,551
	Р		CAGE		(32,419)	(32,419)	-	-	
				B2	94,284	65,733	28,551	-	28,551
E20	Electric Expens								
538	Electric Expens		DGP						
	, P		CAGW		_	_	_	_	
	P		CAGE		_	_	_		-
	P		CAGW		_	_	_	_	_
	P		CAGE			_		_	
				B2 -		~	-	-	-

539	Misc. Hydro Ex	penses							
	P		DGP				-	-	•
	Р		CAGW		-	-	•	-	-
	P		CAGE		-	-	-	-	-
	P		CAGW		1,480,108	1,146,587	333,521	-	333,521
	P		CAGE		409,999	409,999		-	
				B2	1,890,107	1,556,586	333,521	-	333,521
- 10	B (11 4 6								
540	Rents (Hydro G		DGP						
	P		CAGW		-	*	-	-	-
	P		CAGE		•	-	-	-	-
	P		CAGW		372,822	288.812	84,010		84,010
	, P		CAGE		(2,016)	(2,016)	04,010	-	04,010
	'		OAOL .	B2	370,807	286,796	84,010		84,010
				-	0,000	200,700	- 01,010		01,010
541	Maint Supervis	ion & Enginee	rina						
	P	_	DGP		-	-	-	-	-
	P		CAGW		-	-	-	-	-
	Р		CAGE		-	-	-	-	
	P		CAGW			**	-	-	-
	Р		CAGE		-	-	-	-	
				B2				*	-
- 10									
542	Maintenance of		DGP						
	P P		CAGW		-	-	•	•	-
	P		CAGW		•	-	•	-	-
	P				34,811	26.067	7,844	-	7,844
	P		CAGW CAGE		119,192	26,967 119,192	7,044	•	7,044
	r		CAGL	B2	154,003	146,159	7,844		7,844
				-	104,000	140,100	1,044		1,011
543	Maintenance of	f Dams & Wat	erways						
543	P		DGP		-			-	
543	P P				- -	- -	-	-	
543	P P P		DGP CAGW CAGE		- - -	- - -	- -		 -
543	P P P		DGP CAGW CAGE CAGW		- - - 168,622	- - - 130,626	- - - - 37,997	- - -	37,997
543	P P P		DGP CAGW CAGE	B2	- - - 168,622 42,389 211,012	- - 130,626 42,389 173,015	37,997 37,997	- - - -	37,997 37,997

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AMA FERC		BUS	WCA			ADJUSTED RESULTS			NGTON
ACCT 544	DESCRIP Maintenance of	FUNC Electric Plant	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
J44	P	Electric mant	DGP			-	-		
	P		CAGW		-	-	-	-	-
	P		CAGE		· · ·	•		-	-
	P		CAGW		135,540		30,542	-	30,54
	Р		CAGE		(12,685 122,855) (12,685) 92,313	30,542		30,54
				B2	122,000	92,313	30,342		30,34
545	Maintenance of	Misc. Hydro F							
	Р		DGP		-	-	-	-	-
	P P		CAGW CAGE		-	-	- "	-	-
	P		CAGE		491,001	380,361	110,640	-	110,64
	· P		CAGE		51,910	51,910	-		
				B2	542,910	432,270	110,640	*	110,64
Total Hy	draulic Power G	eneration		B2	4,149,812	3,276,884	872,928	*	872,92
546	Operation Supe	r & Engineerin	na						
	P		SG		-	-	-	-	-
	Р		SE		-		-	-	-
	P		CAGW		11,069	8,575	2,494	-	2,49
	P P		CAGE		61,808	61,808	•		•
	Р		CAGE	В2	72,877	70,382	2,494		2,49
					, 2,517		=,,		
547	Fuel								
	P		SE		-	-	•	•	-
	P P		CAEW CAEE			•	-	•	-
	P		SSECT			-	-	•	-
	•		COLO	B2	-	-	-	-	-
547NPC	Fuel-NPC								
			SE CAEW		12,454,007	9.633.415	2,820,592	•	2,820,59
			CAEE		12,404,007	5,000,410	2,020,392	-	2,020,35
			SSECT		_		-	-	-
				B2	12,454,007	9,633,415	2,820,592	-	2,820,59
548	Generation Exp	ense	SG			_			
	P		CAGW		886,979		199,868	-	199,86
	P		CAGE		587,234	587,234	-	-	
	P		CAGE			-	-	-	-
				B2	1,474,212	1,274,344	199,868		199,86
549	Miscellaneous C	Other							
210	P	30101	SG		119,939	110,291	9,647	_	9,64
	P		CAGW		536,627	415,705	120,921	-	120,92
	Р		CAGE		207,413	207,413	-	-	-
	Р		CAGE	5 0	863,978	733,410	420.500	4	120 50
				B2	803,978	733,410	130,568		130,56
sso.	Maint Supervicio	on & Engineer	ina						
550	Maint Supervision	on a Engineer	ing SG		4,385	4,032	353	-	35
	, P		CAGW		216,229		48,724	-	48,72
	Р		CAGE		487,778		-	-	-
	· P		CAGE		-	-		-	
				B2	708,392	659,315	49,077	•	49,07
551	Maint Supervisi	on & Engineer	rina						
	P	u Liigiildel	sg sg		_	-	-	-	_
	Р		CAGW		-	-	-	-	-
	Р		CAGE					-	-
				B2	-		-	-	
552	Maintenance of	Structures							
	P P	5.14013100	SG						-
	P		CAGW		6,780	5,252	1,528		1,52
	P		CAGE		98,464	98,464	~	-	-
	Р		CAGE		405.040	400.740	- 4 500	-	4.50
				B2	105,243	103,716	1,528	-	1,52
553	Maint of Genera	ition & Electric	Plant						
	P		SG		-	-	-	-	-
	P		CAGW		890,771	690,048	200,722	-	200,72
	P		CAGE		775,161	775,161	-	-	-
	Р		JBG	B2	1,665,932	1,465,209	200,722		200,72
				₩ ∠	1,000,932	1,400,209	200,722	-	200,72

MA	

Marcon M		AMA FERC	DE20010	BUS	WCA	5.4		UNADJU	STED RESULTS			IINGTON
P SG	570 ~				FACTOR	Ket	TOTAL		UTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
P		557		Aliso. Other	SG			_	_		-	-
P							21,	811	16,896	4,915	-	4,915
							425,	040	425,040	-	-	-
Total Power Generation B2 17,791,492 14,381,728 3,409,764 3,409,764 3,409,765 7,759,769 7,759,76			P		CAGE						-	
100 100						B2	446,	851	441,936	4,915	-	4,915
		Total Oti	ner Power Genera	ation		В2	17,791,	492	14,381,728	3,409,764		3,409,764
Second Purchased Power S	578											
F S 16,976 16,976 - - - - -	579											
Second S	580	555	Purchased Powe	r								
S65 Server Purchased Power-NPC S6			Р				16,	976	16,976	-	-	~
16,976								-	-	-		•
					CAGVV		16	- 076	16.076		•	*
Fig.		SSSNIPC	Purchasad Powe	r_NIDC			10,	976	10,976	-		-
P		000141 C		(-IV) O	SG			_	-	-	_	-
See								-	-	_	_	_
P			P					-	-	-	·.	-
P							66,098,	177	51,203,894	14,894,283	-	14,894,283
592 P CAEE - </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td>-</td> <td>•</td>									-		-	•
											-	
S			Р								-	
System Control & Load Dispatch System Control & Load Dispatch											-	
Total Purchased Power												
Total Purchased Power						-	00,007,	000	31,000,771	14,070,707		14,070,707
596 System Control & Load Dispatch P SG 89,276 82,095 7,181 9,181 7,181 9,181 601 9 CAGW - </td <td></td> <td></td> <td>Total Purchased</td> <td>Power</td> <td></td> <td>B2</td> <td>65,954,</td> <td>515</td> <td>51,083,747</td> <td>14,870,767</td> <td>-</td> <td>14,870,767</td>			Total Purchased	Power		B2	65,954,	515	51,083,747	14,870,767	-	14,870,767
P	598											
P		556		Load Dispa								
P							89,	276	82,095	7,181	-	7,181
Record R								-	-	-	-	-
Part			P		CAGE			-	. •	-		
Continue						B2	89	276	82 095	7 181		7.181
							30,		32,000			11101
	606											
Form												
Fig.		557			_							
611 P SGCT - <td></td> <td>-</td> <td></td>											-	
612 P SE -											-	
613 P CAGE - <td></td> <td>_</td> <td></td>											_	
614 P TROJP - </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td>_</td> <td></td> <td>_</td> <td></td>								-	_		_	
616 P CAGE 1,012,210 1,012,210 -								-		-	-	
617 P JBG 262,595 203,759 58,836 - 58,836 618 P CAEW	615				CAGW		19,	271	14,928	4,342		4,342
618 P CAEW 619 P JBE 92 11,756,014 10,858,051 897,962 - 897,962 621 622 623 624 625 626 626 626 626 626 626 626 626 626											-	
619 P JBE 82 970 752 219 - 219 620 82 11,756,014 10,859,051 897,962 - 897,962 621 622 623 624 624 625 626 626 626 626 626 626 626 626 626							262,	595			-	
620 B2 11,756,014 10,858,051 897,962 - 897,962 621 622 623 624 624 625 626 626 627 628 629 629 629 629 629 620 630 630 631 632 TOTAL PRODUCTION EXPENSE B2 151,414,391 125,641,564 25,772,827 - 25,772,827												
621 622 623 624 625 625 626 625 626 626 627 627 627 627 628 629 629 629 629 629 629 629 629 629 629			Р		JBE	P2						
622 623 624 625 626 626 626 626 626 627 628 629 629 629 629 629 629 629 629 629 629						D2	11,756,	014	10,000,001	097,902		097,902
623												
625												
626 627 628 628 629 629 629 629 629 629 629 629 629 629	624											
627 628 629 629 629 630 631 632 632 632 633 634 70TAL PRODUCTION EXPENSE 629 63 632 70TAL PRODUCTION EXPENSE 62 63 633 634 70TAL PRODUCTION EXPENSE 62 151,414,391 125,641,564 25,772,827 - 25,772,827												
628 629 629 629 629 620 620 620 620 620 620 620 620 620 620												
629 630 53 53 53 63.2 62.023.894 15,775,910 - 15,775,910 - 15,775,910 - 25,772,827 -												
630 631 Company of the Power Supply B2 77,799,804 62,023,894 15,775,910 - 15,775,910 - 15,775,910 - 25,772,827 <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>												
631						_	·		-7			
632 Total Other Power Supply B2 77,799,804 62,023,894 15,775,910 - 15,775,910 633 TOTAL PRODUCTION EXPENSE B2 151,414,391 125,641,564 25,772,827 - 25,772,827												
634 TOTAL PRODUCTION EXPENSE B2 151,414,391 125,641,564 25,772,827 - 25,772,827	632	Total Oti	ner Power Supply	,		B2	77,799,	804	62,023,894	15,775,910		15,775,910
		TOTAL	ייי ורדוכאו דיי	DENCE		P2	454 444	201	195 644 564	25 772 027	·	25 772 027
		OTAL	NODOG FION EX	LINGL		D2	131,414,	301	123,041,304	23,112,021		23,112,021

ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNAD.	USTED RESULTS OTHER	WASHINGTON	WASHIN ADJUSTMENT	GTON ADJ TOTAL
Summar	y of Production Ex	pense by Fac	ctor						
	S				112,408	103,859	8,549	353	8,902
	SG				10,718,017	9,855,924	862,093	-	862,093
	SE				931	861	71	-	71
	JBG				5,154,995	3,999,982	1,155,013	-	1,155,013
	TROJP				-	(00.005)	(0.057)	•	
	JBE				(29,563)	(22,905)	(6,657)	-	(6,657
	DGP					· -	-	-	-
	DEU				-	:	•		-
	DEP				***	FO F47 000		-	40 400 004
	CAGW				72,957,267 28,531,809	56,517,386	16,439,881	•	16,439,881
	CAGE				32,293,608	28,531,809 24,979,730	7 242 070	-	7,313,878
	CAEW CAEE				1,769,034	1,769,034	7,313,878		7,313,676
	SNPPS				1,769,034	1,769,034	•	-	-
	SNPPO				-				_
	DGU				_		_	_	_
	MC				_	_	_	_	-
	SSGCT					_		-	_
	SSECT					_	_	_	
	SSGC				_	_			_
	SSGCH					-			-
	SSECH				_	_	-		
Total Pro	duction Expense I	by Factor		B2	151,508,506	125,735,679	25,772,827	353	25,773,180
560	Operation Super		ineering						
	T		SG .		265,058	243,738	21,320		21,320
	Ť		JBG		-	-	-	-	-
	Ť		CAGW		49,248	38,151	11,097	-	11,097
	T		CAGE		21,753	21,753	·		-
				B2	336,059	303,642	32,417	-	32,417
561	Load Dispatching	g							
	Т		SG		826,522	760,042	66,480		66,480
	T		CAGW		24,021	18,608	5,413	-	5,413
	T		CAGE		80,204	80,204	-	-	-
				B2	930,747	858,854	71,893	-	71,893
562	Station Expense								
	Т		SG		82,811	76,150	6,661	-	6,661
	T		JBG		3,047	2,364	683	-	683
	Т		CAGW		22,963	17,789	5,174	-	5,174
	Т		CAGE		168,075	168,075	-	-	
				B2	276,895	264,378	12,518	-	12,518
563	Overhead Line E	xpense							
	Ţ		SG		- 0.00		- 4 400	-	4 400
	T T		CAGW CAGE		6,650 33,455	5,151 33,455	1,498	-	1,498
	1		CAGE	B2	40,105	38,606	1,498		1,498
				D2	40,100	30,000	1,430		1,430
564	Underground Lin	e Expense							
	T	io Emporioo	SG		*		-	-	_
	Ť		CAGW		-	_	_	_	
	Т		CAGE			-	-	-	-
				B2	-	-	-		
565	Transmission of	Electricity by	Others						
	Т	- 1	SG		-	-	-	-	-
	, Т		SE		-	-	-	-	-
	Т		CAGW				-		-
	T		CAGE		-	-	-	-	-
	Т		CAEW			-	•	-	-
	T		CAEE		-				
				B2	w		~	-	-
	_		<u>.</u>						
565NPC	Transmission of	Electricity by							_
565NPC	Transmission of	Electricity by	SG		-	-	-	-	
565NPC	Transmission of	Electricity by	SG SE				-		4 000 007
565NPC	Transmission of	Electricity by	SG SE CAGW		- - 8,698,249	6,738,222	1,960,027		
565NPC	Transmission of	Electricity by	SG SE CAGW CAGE		•		1,960,027 -	- - - -	
565NPC	Transmission of	Electricity by	SG SE CAGW CAGE CAEW		- - 8,698,249 - -		1,960,027 - -	·	
565NPC	Transmission of	Electricity by	SG SE CAGW CAGE			6,738,222 - - -	- - -	·	1,960,027 - - -
565NPC	Transmission of	Electricity by	SG SE CAGW CAGE CAEW		•		1,960,027 - - 1,960,027		1,960,027 - - -
565NPC			SG SE CAGW CAGE CAEW CAEE		8,698,249	6,738,222 - - - - - - - - - - - - - - - - - -	1,960,027		1,960,027
565NPC	Transmission of		SG SE CAGW CAGE CAEW CAEE			6,738,222 - - -	- - -		1,960,027
	Total Transmissi	ion of Electric	SG SE CAGW CAGE CAEW CAEE		8,698,249	6,738,222 - - - - - - - - - - - - - - - - - -	1,960,027		1,960,027
565NPC	Total Transmissi Misc. Transmiss	ion of Electric	SG SE CAGW CAGE CAEW CAEE		8.698,249 8.698,249	6,738,222 - - - 6,738,222 6,738,222	1,960,027 1,960,027		1,960,027
	Total Transmissi Misc. Transmiss	ion of Electric	SG SE CAGW CAGE CAEW CAEE		8,698,249 8,698,249 289,930	6,738,222 - - - - 6,738,222 6,738,222 266,610	1,960,027 1,960,027 23,320		1,960,027 - - 1,960,027 1,960,027
	Total Transmissi Misc. Transmiss T T	ion of Electric	SG SE CAGW CAGE CAEW CAEE ity by Others		8,698,249 8,698,249 289,930 19,522	6,738,222 - - - - 6,738,222 6,738,222 266,610 15,123	1,960,027 1,960,027		1,960,027 - - 1,960,027 1,960,027
	Total Transmissi Misc. Transmiss	ion of Electric	SG SE CAGW CAGE CAEW CAEE		8,698,249 8,698,249 289,930 19,522 42,582	6,738,222 6,738,222 6,738,222 266,610 15,123 42,582	1,960,027 1,960,027 23,320 4,399		1,960,027 1,960,027 1,960,027 23,320 4,398
	Total Transmissi Misc. Transmiss T T	ion of Electric	SG SE CAGW CAGE CAEW CAEE ity by Others	B2	8,698,249 8,698,249 289,930 19,522	6,738,222 - - - - 6,738,222 6,738,222 266,610 15,123	1,960,027 1,960,027 23,320 4,399	-	1,960,027 1,960,027 1,960,027 23,320 4,398
566	Total Transmissi Misc. Transmiss T T T	ion of Electric ion Expense	SG SE CAGW CAGE CAEW CAEE ity by Others	B2	8,698,249 8,698,249 289,930 19,522 42,582	6,738,222 6,738,222 6,738,222 266,610 15,123 42,582	1,960,027 1,960,027 23,320 4,399	-	1,960,027 1,960,027 23,320 4,399
	Total Transmissi Misc. Transmiss T T T Rents - Transmis	ion of Electric ion Expense	SG SE CAGW CAGE CAEW CAEE ity by Others SG CAGW CAGE	B2	8,698,249 8,698,249 289,930 19,522 42,582 352,035	6,738,222 6,738,222 6,738,222 266,610 15,123 42,582 324,315	1,960,027 1,960,027 23,320 4,399 27,719	-	1,960,027 1,960,027 1,960,027 23,320 4,399 27,719
566	Total Transmissi Misc. Transmiss T T T Rents - Transmit	ion of Electric ion Expense	SG SE CAGW CAGE CAEW CAEE ity by Others SG CAGW CAGE SG	B2	8,698,249 8,698,249 289,930 19,522 42,582 352,035 (16,560)	6,738,222 	1,960,027 1,960,027 23,320 4,399 27,719	-	1,960,027 1,960,027 1,960,027 23,320 4,399 27,719 (1,332
566	Total Transmissi Misc. Transmiss T T T Rents - Transmis	ion of Electric ion Expense	SG SE CAGW CAGE CAEW CAEE ity by Others SG CAGW CAGE	B2	8,698,249 8,698,249 289,930 19,522 42,582 352,035	6,738,222 6,738,222 6,738,222 266,610 15,123 42,582 324,315	1,960,027 1,960,027 23,320 4,399 27,719	-	1,960,027 1,960,027 1,960,027 23,320 4,399 27,719

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJI. TOTAL	JSTED RESULTS OTHER	WASHINGTON	WASHI ADJUSTMENT	NGTON ADJ TOTAL
568	Maint Supervision	on & Enginee							
	Ţ		SG		55,746	51,262	4,484		4,484
*	T T		CAGW		40,290 52,610	31,211	9,079	-	9,079
	1		CAGE	B2	148,645	52,610 135,083	13,563		13,563
				DZ	140,040	100,000	10,000		10,000
569	Maintenance of	Structures				24424			077.004
	T		SG		338,547	311,316	27,231	•	27,231
	T T		CAGW CAGE		1,072	1,072	-	-	-
	'		CAGE	B2	339,619	312,388	27,231	-	27,231
570	Maintenance of	Station Equip	ment SG		37,316	34,314	3,001		3,001
	T T		JBG		16,186	12,559	3,627	-	3,627
	Ť		CAGW		329,750	255,446	74,305	_	74,305
	Ť		CAGE		294,327	294,327	- 1,000		,000
				B2	677,579	596,647	80,933		80,933
571	Maintenance of	Overhead Lir			405.004	272 102	22 642		22 642
	T T		SG JBG		405,824	373,182	32,642		32,642
	T		CAGW		514.572	398,621	115,952	-	115,952
	T		CAGE		771,231	771,231	110,902	-	110,902
			OAGE	B2	1,691,627	1,543,033	148,594	-	148,594
				*****					***************************************
572	Maintenance of	Underground							
	T		SG		(0.4 (774)	(40.004)	- (# #07)	-	(5.507
	T T		CAGW CAGE		(24,571)	(19,034) 1,250	(5,537)	-	(5,537
	1		CAGE	B2	1,250 (23,321)	(17,784)	(5,537)		(5,537
					(20,021)	(11,701)	(0,007)		(0,007
573	Maint of Misc. T	ransmission f	Plant						
	T		SG		10,083	9,272	811		811
	T		CAGW		-	-	-	-	-
	. Т		CAGE	B2	6,170 16,253	6,170 15,442	811		811
				D2	10,233	13,442	011		
TOTAL	TRANSMISSION	EXPENSE		B2	14,452,214	11,952,263	2,499,950	-	2,499,950
Summar	y of Transmission	Fynense hv	Factor						
Camma	SE	LAPONOOO	. 4010.		-	-	-	-	-
	SG				2,295,277	2,110,659	184,618	-	184,618
	CAGW				10,255,909	7,944,886	2,311,023		2,311,023
	CAGE				1,881,796	1,881,796		-	
, 	JBG			no	19,233	14,923	4,309		4,309
10tai 1ra 580	nsmission Expen Operation Supe		ineering	B2	14,452,214	11,952,263	2,499,950	<u>-</u>	
360	Operation Supe		niceing .						2,499,930
		-w	S				7.921		
	DF	>W	S SNPD		114,202 593,480	106,280 555,107	7,921 38,373	-	7,921
	DF			B2	114,202	106,280		- - -	7,921 38,373
~~·		₽W		B2	114,202 593,480	106,280 555,107	38,373	-	7,921 38,373
581	Load Dispatchin	⊃W ng	SNPD	B2	114,202 593,480	106,280 555,107 661,387	38,373	-	7,921 38,373
581	Load Dispatchin	⊃W ng >W	SNPD S	B2	114,202 593,480 707,682	106,280 555,107 661,387	38,373 46,295	-	7,921 38,373 46,295
581	Load Dispatchin	⊃W ng	SNPD	B2	114,202 593,480 707,682	106,280 555,107 661,387	38,373 46,295 - 81,927	-	7,921 38,373 46,295 - 81,927
581	Load Dispatchin	⊃W ng >W	SNPD S		114,202 593,480 707,682	106,280 555,107 661,387	38,373 46,295		7,921 38,373
581 582	Load Dispatchin DF DF Station Expense	og ow ow	SNPD S SNPD		114,202 593,480 707,682 1,267,083 1,267,083	106,280 555,107 661,387 - 1,185,156 1,185,156	38,373 46,295 81,927 81,927		7,921 38,373 46,295 - 81,927 81,927
	Load Dispatchin Dr Dr Station Expense	ow ng ow ow ow	SNPD S SNPD S		114,202 593,480 707,682 1,267,083 1,267,083 419,982	106,280 555,107 661,387 1,185,156 1,185,156 390,643	38,373 46,295 81,927 81,927 29,339		7,921 38,373 46,295 - 81,927 81,927
	Load Dispatchin Dr Dr Station Expense	og ow ow	SNPD S SNPD	B2	114,202 593,480 707,682 1,267,083 1,267,083 419,982 5,207	106,280 555,107 661,387 1,185,156 1,185,156 390,643 4,871	38,373 46,295 - 81,927 81,927 29,339 337		7,921 38,373 46,295 81,927 81,927 29,339 337
	Load Dispatchin Dr Dr Station Expense	ow ng ow ow ow	SNPD S SNPD S		114,202 593,480 707,682 1,267,083 1,267,083 419,982	106,280 555,107 661,387 1,185,156 1,185,156 390,643	38,373 46,295 81,927 81,927 29,339		7,921 38,373 46,295 81,927 81,927 29,339 337
582	Load Dispatchir DF DF Station Expense DF	ew ew ew eew eew	SNPD S SNPD S	B2	114,202 593,480 707,682 1,267,083 1,267,083 419,982 5,207	106,280 555,107 661,387 1,185,156 1,185,156 390,643 4,871	38,373 46,295 - 81,927 81,927 29,339 337		7,921 38,373 46,295 81,927 81,927 29,339 337
	Load Dispatchin Dispatchin Dispatchin Dispatchin Station Expense Dispatchine Dispatchine Overhead Line I	ew ew ew eew eew	SNPD S SNPD S SNPD	B2	114,202 593,480 707,682 1,267,083 1,267,083 419,982 5,207	106,280 555,107 661,387 1,185,156 1,185,156 390,643 4,871 395,513	38,373 46,295 - 81,927 81,927 29,339 337		7,921 38,373 46,295 81,927 81,927 29,339 337 29,676
582	Load Dispatchir Di Di Di Station Expense Di Di Overhead Line L	ng PW PW PW PW PW Expenses	SNPD S SNPD S	B2	114,202 593,480 707,682 1,267,083 1,267,083 419,982 5,207 425,189	106,280 555,107 661,387 1.185,156 1,185,156 390,643 4,871 395,513 577,578	38,373 46,295 81,927 81,927 29,339 337 29,676		7,921 38,373 46,295 - 81,927 81,927 29,339 337 29,676
582	Load Dispatchir Di Di Di Station Expense Di Di Overhead Line L	ng PW PW PW PW PW	SNPD S SNPD S SNPD	B2	114,202 593,480 707,682 1,267,083 1,267,083 419,982 5,207 425,189	106,280 555,107 661,387 1,185,156 1,185,156 390,643 4,871 395,513	38,373 46,295 81,927 81,927 29,339 337 29,676		7,921 38,373 46,295 - 81,927 81,927 29,339 337 29,676
582 583	Load Dispatchir Di Di Station Expense Di Di Overhead Line I Di Di	e e e e e e e e e e e e e e e e e e e	SNPD S SNPD S SNPD	B2	114,202 593,480 707,682 1,267,083 1,267,083 419,982 5,207 425,189 598,452 2,022	106,280 555,107 661,387 1.185,156 1.185,156 390,643 4,871 395,513 577,578 1,892	38,373 46,295 81,927 81,927 29,339 337 29,676	- - - - - - - - - - -	7,921 38,373 46,295 - 81,927 81,927 29,339 337 29,676
582	Load Dispatchir Di Di Di Station Expense Di Di Overhead Line I Di Di Underground Li	ng PW PW PW PW PW PW PW Expenses PW PW	SNPD SNPD SNPD SNPD SNPD	B2	114,202 593,480 707,682 1,267,083 1,267,083 419,962 5,207 425,189 598,452 2,022 600,475	106,280 555,107 661,387 1.185,156 1.185,156 390,643 4,871 395,513 577,578 1,892 579,469	38,373 46,295 81,927 81,927 29,339 337 29,676	- - - - - - - - - - -	7,921 38,373 46,295 81,927 81,927 29,339 337 29,676
582 583	Load Dispatchir Di Di Di Station Expenses Di Di Overhead Line I Di Underground Li Di	ng ng ne	SNPD S SNPD S SNPD S SNPD	B2	114,202 593,480 707,682 1,267,083 1,267,083 419,982 5,207 425,189 598,452 2,022	106,280 555,107 661,387 1.185,156 1.185,156 390,643 4,871 395,513 577,578 1,892	38,373 46,295 81,927 81,927 29,339 337 29,676	- - - - - - - - - - -	7,921 38,373 46,295 - 81,927 81,927 29,339 337 29,676
582 583	Load Dispatchir Di Di Di Station Expenses Di Di Overhead Line I Di Underground Li Di	ng PW PW PW PW PW PW PW Expenses PW PW	SNPD SNPD SNPD SNPD SNPD	B2 B2	114,202 593,480 707,682 1,267,083 1,267,083 419,982 5,207 425,189 598,452 2,022 600,475	106,280 555,107 661,387 1,185,156 1,185,156 390,643 4,871 395,513 577,578 1,892 579,469	38,373 46,295 81,927 81,927 29,339 337 29,676	- - - - - - - - - - -	7,921 38,373 46,295 81,927 81,927 29,339 337 29,676
582 583	Load Dispatchir Di Di Di Station Expenses Di Di Overhead Line I Di Underground Li Di	ng ng ne	SNPD S SNPD S SNPD S SNPD	B2	114,202 593,480 707,682 1,267,083 1,267,083 419,962 5,207 425,189 598,452 2,022 600,475	106,280 555,107 661,387 1.185,156 1.185,156 390,643 4,871 395,513 577,578 1,892 579,469	38,373 46,295 81,927 81,927 29,339 337 29,676 20,875 131 21,005		7,921 38,373 46,295 81,927 81,927 29,339 337 29,676
582 583	Load Dispatchir Di Di Di Station Expenses Di Di Overhead Line I Di Underground Li Di	py py py py py py expenses py py ne Expense	SNPD S SNPD S SNPD S SNPD S SNPD	B2 B2	114,202 593,480 707,682 1,267,083 1,267,083 419,982 5,207 425,189 598,452 2,022 600,475	106,280 555,107 661,387 1,185,156 1,185,156 390,643 4,871 395,513 577,578 1,892 579,469	38,373 46,295 81,927 81,927 29,339 337 29,676 20,875 131 21,005		7,921 38,373 46,295 81,927 81,927 29,339 337 29,676
582 583 584	Load Dispatchir Dispatchir Dispatchir Station Expense Dispatchir Dispatchir Underground Lie Dispatchir Dispatc	ng ng PW PW PW PW Expenses PW PW RExpenses PW PW Respenses PW Respense	SNPD SNPD SNPD SNPD SNPD SNPD SNPD	B2 B2	114,202 593,480 707,682 1,267,083 1,267,083 1,267,083 419,962 5,207 425,189 598,452 2,022 600,475	106,280 555,107 661,387 1.185,156 1.185,156 390,643 4.871 395,513 577,578 1,892 579,469	38,373 46,295 - 81,927 81,927 29,339 337 29,676 - 20,875 131 21,005		7,921 38,373 46,295 - 81,927 81,927 29,339 337 29,676 20,875 131 21,005
582 583 584	Load Dispatchir Dispatchir Dispatchir Station Expense Dispatchir Dispatchir Underground Lie Dispatchir Dispatc	PW Ing PW PW Expenses PW PW Expenses PW PW Signal Syste	SNPD S SNPD S SNPD S SNPD S SNPD	B2 B2	114,202 593,480 707,682 1,267,083 1,267,083 419,982 5,207 425,189 598,452 2,022 600,475	106,280 555,107 661,387 1.185,156 1.185,156 390,643 4.871 395,513 577,578 1,892 579,469 248	38,373 46,295 81,927 81,927 29,339 337 29,676 20,875 131 21,005		38,373 46,295 81,927 81,927

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Pof	UNADJ TOTAL	USTED RESULTS OTHER	WASHINGTON	WASHIN ADJUSTMENT	GTON ADJ TOTAL
586	Meter Expense		PACTOR	Ref	IUIAL	UTHER	WASHINGTON	ADJUSTMENT	ADJIOTAL
		PW	S		441,247	411,845	29,402	-	29,40
	D	PW	SNPD		26,852	25,116	1,736	-	1,73
				B2	468,099	436,961	31,139	-	31,13
587	Customer Insta								
		PW PW	S SNPD		912,858	834,028	78,830	-	78,83
	L	/F VV	SINFLO	B2	912,858	834,028	78,830		78,83
E00	Minn Dintelhuti								
588	Misc. Distributi	on expenses PW	S		91,943	83,243	8,700	-	8,70
		PW	SNPD		430,771	402,918	27,853	-	27,85
				B2	522,715	486,162	36,553		36,55
589	Rents								
	D	PW	S		616,062	611,909	4,153	-	4,15
		PW	SNPD	DO	96,304	90,077	6,227	-	6,22
				B2	712,366	701,987	10,380	-	10,38
590	Maint Supervis								
		PW PW	S SNPD		234,576 379,526	224,944 354,987	9,632 24,539	-	9,63 24,53
	L	,, V.	OINI D	B2	614,102	579,931	34,171	-	34,17
591	Maintenance o	f Structures PW	s		359,923	343,794	16,129	_	16,12
		PW .	SNPD		13,662	12,779	883		88
				B2	373,585	356,573	17,012		17,01
592	Maintenance o	f Station Equ	iomont						
J32		PW	S		545,111	540,809	4,302	-	4,30
	D	PW	SNPD		155,630	145,568	10,063	-	10,06
593	Maintenance o	f Overhood I	inee	B2	700,741	686,377	14,365		14,36
383		PW	s S		8.145,600	7,828,385	317,215	_	317,21
		PW	SNPD	_	140,406	131,327	9,078	•	9,07
				B2	8,286,006	7,959,712	326,294	-	326,29
594	Maintenance o	f Undergrour	d Lines						
		PW	S		1,529,179	1,455,562	73,618	-	73,61
	D	PW	SNPD	B2	3,411 1,532,590	3,190 1,458,752	221 73,838	-	73,83
				DZ	1,332,330	1,430,732	13,636		13,60
595	Maintenance of								
		PW PW	S SNPD		143,028	133,780	9,248	-	9,24
		11 44	SIN! D	B2	143,028	133,780	9,248	-	9,24

596	Maint of Street	Lighting & S. PW	ignal Sys. S		390,831	359,402	31,429	_	31,42
		PW	SNPD		-	-	-	-	-
				B2	390,831	359,402	31,429	-	31,42
597	Maintenance of	f Meters							
		PW	s		515,470	491,633	23,837	~	23,83
	D	PW	SNPD		170,711	159,673	11,038	-	11,03
				B2	686,181	651,307	34,875		34,87
598	Maint of Misc.								
		PW	S		89,821	96,108	(6,287)	-	(6,28
	ט	PW	SNPD	B2	531,845 621,666	497,457 593,565	34,388 28,101	-	34,38 28,10
TOTAL E	DISTRIBUTION	EXPENSE		B2	18,979,010	18,072,997	906,013		906,01
Summary	y of Distribution	Expense by f	Factor		45.005.50	44.000.441	2.0.00:		240.00
	S SNPD				15,005,505 3,973,505	14,356,411 3,716,586	649,094 256,919		649,09 256,91
				_					
Total Dist	tribution Expens	e by Factor		B2	18,979,010	18,072,997	906,013	-	906,01
901	Supervision								
J J I	· c	UST	s		178	178	•	-	-
		UST	CN		283,552	263,902	19,650	-	19,65
				B2	283,731	264,080	19,650	_	19,65

AMA FERC		BUS	WCA			UNADJUSTED RE	ESULTS		WAS	SHINGTON
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER		WASHINGTON	ADJUSTMENT	
902	Meter Reading	Expense :UST	S		1,815,2	79 1,7	754,536	60,743	_	60,743
		UST	CN		251,8		234,353	17,450	-	17,450
				B2	2,067,0	83 1,9	988,889	78,193	-	78,193
903	Customer Rec	eipts & Colle	ctions							
		UST	S		740,6		683,682	56,954	-	56,954
	C	UST	CN		3,949,6		375,898	273,712	-	273,712
				В2	4,690,2	46 4,3	359,580	330,666	-	330,666
904	Uncollectible A	ccounts								
		UST	S		1,950,6	30 1,7	724,957	225,673	-	225,673
	F		SG		-		-	-	-	•
	C	UST	CN	m.c		39)	(594)	(44)		(44
				B2	1,949,9	91 1,7	724,362	225,629		225,629
905	Misc. Custome	r Accounts E	xpense							
	C	UST	. S			22	22	~	-	•
	C	UST	CN		41,2		38,391	2,859	-	2,859
				B2	41,2	71	38,413	2,859	-	2,859
TOTAL C	CUSTOMER AC	COUNTS EX	(P	B2	9,032,3	22 8,3	375,324	656,997	-	656,997
Summan	y of Customer A	ccts Exp by f	actor							
	S CN				4,506,7 4,525,5		163,375 211,950	343,370 313,627	~	343,370 313,627
	SG				4,525,5	. 4,2	.11,950	313,021	-	313,627
Total Cus	stomer Accounts	Expense by	Factor	B2	9,032,3	22 8,3	375,324	656,997		656,997
007	Companieles									
907	Supervision	UST	s		_		_	_	_	_
		UST	CN		34,6	111	32,213	2,399	-	2,399
				B2	34,6		32,213	2,399	-	2,399
908	Customer Assi	stance :UST	s		13,678,8	100 127	731,262	947,538	_	947,538
		UST	CN		185,9		173,041	12.885		12,885
			0.1	B2	13,864,7		904,304	960,422		960,422
909	Informational 8	Instructiona UST	I Adv S		420,7	21 4	115.561	5,170		5,170
		UST	CN		219,0		203,880	15,181	-	15,181
,		.001	OI (B2	639,7		319,441	20,351	-	20,351
910	Misc. Custome	r Service								
		UST	S CN		30,3		28,235	2,102	-	2,102
		.001	OI.		50,5		20,200	2,102		2,102
				B2	30,3	38	28,235	2,102		2,102
TOTAL C	USTOMER SE	RVICE EXPE	NSE	B2	14,569,4	67 13,5	584,193	985,274	-	985,274

Cummon	y of Customer S	onico Eva b	Englas							
Summary	S S	el vice EXP D	y r actor		14,099,5	31 13.1	146,824	952,707	_	952.707
	CN				469,9		437,369	32,567	-	32,567
								005.054		
Total Cus	stomer Service E	xpense by F	actor	B2	14,569,4	67 13,5	584,193	985,274	-	985,274
911	Supervision									
		UST	S		-	•	-	-	-	-
	. С	UST	CN	-	 				-	-
										-
912	Demonstration									
		UST	S		-		-	-	-	-
	C	UST	CN		-		-	-	~	-
										······································
	Advertising Ex	oense								
913			_		_		_	_	-	_
913		UST	S ,							
913		UST	CN .				-	-		_

Fig.	FERC	DE005:5	BUS	WCA	n-1		USTED RESULTS	MARINATON	WASHI	
CUST	916	DESCRIP Misc. Sales Exp	FUNC pense	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
TOTAL SALES EXPENSE TOTAL SALES EXPENSE BY Factor TOTAL SALE							-	-	-	-
Total Sales Exponse by Factor S		C	031	CIN	B2	-	-			
Total Sales Exponse by Factor S	TOTAL S	SALES EXPENS	Ε .	•			-	-	_	
Section		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	_							
S	Total Sal	es Expense by F	actor							
Total Customer Secretic Experience by Factor		S				-	-	-	-	-
Manuscrative & General Salaries 177 Mey	Total Sal		actor		B2	-	-	-		-
Agministrative & Centered Selences 1/25/840 1/27/	Total Cu	stomer Service	Eyn Includin	n Sales		14 569 467	13 584 193	985 274	-	985,2
Cust		Administrative	& General Sal	aries	····			000,211		
PTD SO						(27,849)			-	-
Section Color Co									-	430,1
PTD S					B2	6,268,810	5,838,657	430,153	-	430,18
CUST CN	921			c		21 520	21 200	150		. 15
Second Color		C	UST	CN		14,844	13,815	1,029	-	1,02
Section Sect		P	TD	so	B2				-	61,96 63,15
PTD SO					D2	330,443	030,230	03,133		00,10
Cust	922			s		_	-	-	-	_
Page		С	UST	CN		-	.	-	· -	
923 Outside Services PTD S PTD S 160,891 139,252 21,639 - PTD SO 1,173,860 1,933,669 80,152 - PTD SO 1,347,860 1,933,669 80,152 - PTD SO 1,347,860 1,933,669 80,152 - PTD SO SO SO,745 S		Р	TD	so	B2					(176,79
PTD S						X-333				
PTD SQ 1,173,880 1,093,686 80,192 -	923			S		160,891	139,252	21,639	-	21,63
S24						-	-		-	- 80.19
Samurange		. P	ID	50	B2				-	101,83
SCAGW	024	Proporty Incurs	nco		*******					
PTD SO B2 20.6773 47.211 3.462	V2-T	r roporty moure	1100			657,745	657,745	-	-	-
B2 708,418 704,956 3,462 -		P	TD			50 673	- 47.211	3 462	-	3,46
PTD SO 10,911,561 10,166,143 745,418		•	10		B2					3,46
PTD SO B2 10,911,561 10,166,143 745,418 - 10,911,561 10,166,143 10,166,148 - 10,911,561 10,166,143 10,166,148 - 10,911,561 10,166,143 10,166,148 - 10,911,561 10,166,143 10,166,148 - 10,911,561 10,166,143 10,166,148 - 10,911,561 10,166,143 10,166,148 - 10,911,561 10,166,143 10,166,148 - 10,911,561 10,166,143 10,166,148 - 10,911,561 10,166,143 10,166,148 - 10,911,561 10,166,143 10,166,148 - 10,911,561 10,166,148 10,1	925	Injuries & Dama	ages							
Section Sect	020			so						745,41
LABOR S					B2	10,911,561	10,166,143	745,418	-	745,41
CUST	926									
Parachise Requirements						-	-	* *	-	-
Pranchise Requirements		L	ABOR	so	B2	-	-	-		
DMSC S					DZ					
DMSC SO B2	927			s		_	_	_	_	_
Second S						~		_	-	-
DMSC S					B2		-	-	-	-
CUST CN DMSC SO 972,823 906,365 66,458 - CUST CAGW 196,118 151,926 44,192 - DMSC CAGE 15,011 15,011 - FERC SG 163,236 150,107 13,130 - B2 3,021,030 2,529,766 491,264 - 929 Duplicate Charges LABOR S (498,376) (408,428) (29,947) - LABOR SO (498,376) (408,428) (29,947) - 930 Misc General Expenses PTD S (438,376) (408,428) (29,947) - CUST CAGE (15,014) (408,428) (29,947) - B2 835,798 752,493 55,493 - CUST CAGE (15,014) (408,428) (29,947) - B2 855,798 752,493 53,306 - 931 Rents PTD S (55,493 55,493 53,306 - B2 855,798 762,492 53,306 - 931 Rents PTD S (35,594) 762,492 53,306 - 935 Maintenance of General Plant G (15,014) (15,0	928					4.070.044	4 200 257	207 404		207.40
CUST						1,673,841	1,306,357	-	-	367,48
DMSC CAGE 15,011 15,011 -									-	66,45 44,19
B2 3,021,030 2,529,766 491,264 -									-	44,18
Duplicate Charges		F	ERC	SG	B2					13,13 491,26
LABOR SO (438,376) (408,428) (29,947) - 930 Misc General Expenses PTD S (20ST CAGE LABOR SO 82 835,798 55,493					D2	3,021,030	2,329,700	431,204	-	451,20
Solid Command Comman	929			9						
930 Misc General Expenses PTD S 55.493 55.493 CUST CAGE 780.304 726.998 53.306 - 931 Rents PTD S 3.55.493 55.492 53.306 - PTD S 5835.798 782.492 53.306 - 931 Rents PTD S 3.524 3.503 21 - PTD SO 580.150 540.517 39.633 - 932 Maintenance of General Plant G S 3.46.14 34.540 39.654 - 935 Maintenance of General Plant G S 2.252.908 2.099.001 153.906 - 936 SO 2.252.908 2.099.001 153.906 - 10 TOTAL ADMINISTRATIVE & GEN EXP S 2.383.439 1.994.061 389.378 745.418 SO 20.899.658 19.471.908 1.427.750 - SG 163.236 150.107 13.130 - TOTAL AGE Expense by Factor S G 163.236 150.107 13.130 - TOTAL AGE Expense by Factor S G 163.236 150.107 13.130 - TOTAL AGE Expense by Factor S G 163.236 150.107 13.130 - TOTAL AGE Expense by Factor B 15.011 15.011 TOTAL AGE Expense by Factor B 2 23.677.061 21.801.252 1.875.808 745.418 2								(29,947)	-	(29,94
PTD S CUST CAGE					B2	(438,376)	(408,428)	(29,947)	-	(29,94
CUST CAGE	930									
Rents									-	-
931 Rents PTD S								53,306	-	53,30
PTD S 580,150 540,517 39,633 - 580,150 540,517 39,633 - 583,674 544,020 39,654 - 583,674 544,020 39,654 - 583,674 544,020 39,654 - 583,674 544,020 39,654 - 583,674 544,020 39,654 - 583,674 544,020 39,654 - 583,674 544,020 39,654 - 583,674 544,020 39,654 - 583,674 544,025 329 - 583,020 54,020,020 54,020					B2	835,798	782,492	53,306	-	53,30
PTD SO B2 580,150 540,517 39,633 -	931			_						
B2 583,674 544,020 39,654 -										39,63
G S 34,614 34,540 75 - CUST CN 4,754 4,425 329 - G SO 2,252,908 2,099,001 153,906 - B2 2,292,276 2,137,966 154,310 - TOTAL ADMINISTRATIVE & GEN EXP B2 23,883,421 22,007,613 1,875,808 - Summary of A&G Expense by Factor S S 2,383,439 1,994,061 389,378 745,418 SO 20,899,658 19,471,908 1,427,750 - SG 163,236 150,107 13,130 - CN 19,598 18,240 1,358 - CAGW 196,118 151,926 44,192 - CAGE 15,011 15,011 - Total A&G Expense by Factor B2 23,677,061 21,801,252 1,875,808 745,418 2					B2				-	39,65
G S 34,614 34,540 75 - CUST CN 4,754 4,425 329 - G SO 2,252,908 2,099,001 153,906 - B2 2,292,276 2,137,966 154,310 - TOTAL ADMINISTRATIVE & GEN EXP B2 23,883,421 22,007,613 1,875,808 - Summary of A&G Expense by Factor S 2,383,439 1,994,061 389,378 745,418 SO 20,899,658 19,471,908 1,427,750 - SG 163,236 150,107 13,130 - CN 19,598 18,240 1,358 - CAGW 196,118 151,926 44,192 - CAGE 15,011 15,011 - Total A&G Expense by Factor B2 23,677,061 21,801,252 1,875,808 745,418 2	935	Maintenance of	f General Plan	ıt						
G SO 2.252,908 2.099,001 153,906 - TOTAL ADMINISTRATIVE & GEN EXP B2 23,883,421 22,007,613 1,875,808 - Summary of A&G Expense by Factor S 2,383,439 1,994,061 389,378 745,418 SO 20,899,658 19,471,908 1,427,750 - SG 163,236 150,107 13,130 - CN 19,598 18,240 1,358 - CAGW 196,118 151,926 44,192 - CAGE 15,011 15,011 - - Total A&G Expense by Factor B2 23,677,061 21,801,252 1,875,808 745,418 2		G	;	s					-	
B2 2,292,276 2,137,966 154,310 - TOTAL ADMINISTRATIVE & GEN EXP B2 23,883,421 22,007,613 1,875,808 - Summary of A&G Expense by Factor S 2,383,439 1,994,061 389,378 745,418 5 SO 20,899,658 19,471,908 1,427,750 - - SG 163,236 150,107 13,130 - CN 19,598 18,240 1,358 - CAGW 196,118 151,926 44,192 - CAGE 15,011 15,011 - - Total A&G Expense by Factor B2 23,677,061 21,801,252 1,875,808 745,418 2									-	3: 153,9
Summary of A&G Expense by Factor S S 2,383,439 1,994,061 389,378 745,418 SO 20,899,658 19,471,908 1,427,750 - SG 163,236 150,107 13,130 - CN 19,598 18,240 1,358 - CAGW 196,118 151,926 44,192 - CAGE 15,011 15,011 - Total A&G Expense by Factor B2 23,677,061 21,801,252 1,875,808 745,418 2		_			B2				-	154,31
Summary of A&G Expense by Factor S S 2,383,439 1,994,061 389,378 745,418 SO 20,899,658 19,471,908 1,427,750 - SG 163,236 150,107 13,130 - CN 19,598 18,240 1,358 - CAGW 196,118 151,926 44,192 - CAGE 15,011 15,011 - Total A&G Expense by Factor B2 23,677,061 21,801,252 1,875,808 745,418 2	TOTAL A	DMINISTRATIV	/E & GEN EX	P	В2	23,883,421	22,007,613	1,875,808		1,875,86
S 2,383,439 1,994,061 389,378 745,418 SO 20,899,658 19,471,908 1,427,750 - SG 163,236 150,107 13,130 - CN 19,598 18,240 1,358 - CAGW 196,118 151,926 44,192 - CAGE 15,011 15,011 - - Total A&G Expense by Factor B2 23,677,061 21,801,252 1,875,808 745,418 2					-					
SO 20,899,658 19,471,908 1,427,750 - SG 183,236 150,107 13,130 - CN 19,598 18,240 1,358 - CAGW 196,118 151,926 44,192 - CAGE 15,011 15,011 - - Total A&G Expense by Factor B2 23,677,061 21,801,252 1,875,808 745,418 2	Summar		se by Factor			2,383,439	1,994.061	389.378	745,418	1,134,79
CN 19,598 18,240 1,358 - CAGW 196,118 151,926 44,192 - CAGE 15,011 15,011 - - Total A&G Expense by Factor B2 23,677,061 21,801,252 1,875,808 745,418 2		so				20,899,658	19,471,908	1,427,750	-,	1,427,7
CAGW CAGE 196,118 15,011 151,926 15,011 44,192 - 15,011 - - - - - - - - - - - - - - - - - - -									-	13,10 1,30
Total A&G Expense by Factor B2 23,677,061 21,801,252 1,875,808 745,418 2		CAGW				196,118	151,926		-	44,19
	Total A&		actor		B2			1,875.808	745,418	2,621,22
IOIAL OGM EXPENSE B2 232,330,824 199,633,954 32,696,870 - 33										
	rOTAL (J&M EXPENSE			B2	232,330,824	199,633,954	32,696,870		32,696,87

	ECEMB MA	ER 2013 West C	ontrol Area	ı						
F	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNAD. TOTAL	JUSTED RESULTS OTHER	WASHINGTON	WASHI ADJUSTMENT	NGTON ADJ TOTAL
40	3SP	Steam Deprecia	tion							
		P P		DGP DGU		•	-	-	-	
		P		SG		-	_	_	-	
		P		CAGW		432,611	335,129	97,483	-	97,48
		Р		CAGE		9,990,957	9,990,957	-	-	
		· P		JBG		1,821,738	1,413,565	408,173		408,17
		P		S		- 40.045.000	44 700 000	-		505,65
					B3	12,245,306	11,739,650	505,656	-	303,03
40	3NP	Nuclear Depreci	ation							
		P		DGP				-		
						-				-
40	3HP	Hydro Depreciat	ion							
-40) O+ II	P	1011	DGP			-	_	_	_
		P		DGU			-	-	-	-
		Р		CAGW		1,695,714	1,313,609	382,105	-	382,10
		Р		CAGE		463,868	463,868	-	•	-
		P P		CAGW		-	-	-	-	-
		Р		CAGE	вз	2,159,582	1,777,477	382,105		382,10
					ъз	2,109,002	1,777,417	302,103		302,10
40	30P	Other Production	Depreciation	on						
		Р		DGU		-	-	-		-
		P		SG		-	-	· · · · · · · · ·	-	-
		P		CAGW		3,578,087	2,771,816	806,271	-	806,27
		P P		CAGE		6,122,325	6,122,325	-	-	•
		P		CAGE CAGE		-	-	-	-	-
		,		ONOL	В3	9,700,412	8,894,141	806,271		806,27
40	3TP	Transmission De	preciation							
		T		DGP		-	-	-	-	-
		T T		DGU CAGW		2,029,913	1,572,501	457,412	-	457,41
		Ť		CAGE		6,085,067	6,085,067	407,412	-	
		T		JBG		73,856	57,308	16,548	-	16,54
		Т		SG		4,518	4,154	363	-	36
					B3	8,193,353	7,719,030	474,323		474,32
40	03	Distribution Dep	reciation							
		Land & Land Right DF		S		38,120	37,682	437	-	43
	361	Structures DF		S		134,355	130,753	3,601	-	3,60
		Station Equipment DF		S		1,711,629	1,622,603	89,026	-	89,02
	363 364	Storage Battery Eq. DF Poles & Towers DF		S S		3,216,310	2,886,406	329,903	-	329,90
		OH Conductors DF		S		1,728,062	1,579,062	149,000	_	149,00
	366	UG Conduit DF		s		717,995	656,806	61,189	No.	61,18
	367	UG Conductor DF	W	S		1,583,909	1,526,487	57,421	-	57,42
	368	Line Trans DP		S		2,529,098	2,280,835	248,263	-	248,26
	369	Services DF		S		1,105,207	992,094	113,113	-	113,11
	370	Meters DF Inst Cust Prem DF		S S		514,533	477,774	36,759	•	36,75
	371 372	Inst Cust Prem DF Leased Property DF		S		40,420	38,840	1,581	-	1,58
	373	Street Lighting DF		s		177,305	166,391	10,914		10,91
					вз	13,496,942	12,395,733	1,101,208		1,101,20
40	3GP	General Depreci								
			SITUS	S		1,235,253	1,112,248	123,005	-	123,00
			DGP DGU	DGP DGU		-	-	-	-	-
		P .	560	SE		-	-	-	-	
			IST	CN		108,886	101,341	7,546		7,54
		G-		SG		124	114	10	-	1
		PT	D	so		1,260,065	1,173,984	86,081	-	86,08
		G-		CAGW		180,908	140,143	40,765	-	40,76
		G-	SG	CAGE		494,539	494,539		•	-
		P		JBG		36,657	28,444	8,213	-	8,21
		P P		JBE CAEE		18 2,306	14 2,306	4	-	_
		G-	SG	CAGE		2,306	2,306	-		-
			SG	CAGE		-	-	-	_	-

	AMA	SER 2013 West	Control Alea	1						
	FERC		BUS	WCA			NADJUSTED RESULTS			NGTON
	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1133 1134	403GV0	General Vehic	iles 3-SG	SG						
1135			3-30	36						
1136						· · · · · · · · · · · · · · · · · · ·				
1137	403MP	Mining Depred	ciation							
1138		F	>	CAEE			•		~	
1139					B3	-		-	-	-
1140 1141	403EP	Experimental	Diant Danmasia	4ian						
1142	403EP		Piant Deprecia >	DGP		_			_	_
1143			5	SG		-		_	-	-
1144		·		00		-	-	-	-	-
1145	4031	ARO Deprecia	ation						· · · · · · · · · · · · · · · · · · ·	
1146				S			-	-		~
1147						-	-	-		-
1148										
1149 1150	TOTAL	DEPRECIATION	VEXPENSE		B3	49,114,352	45,579,164	3,535,188	_	3,535,188
1151		JEI REGIATION	1 170 1101			40,114,002	40,070,104	0,000,100		0,000,100
1152	Summary	of Depreciation E	Expense by Fact	or						
1153		S				14,732,195	13,507,981	1,224,214		1,224,214
1154		DGP				-	-	-	-	-
1155		DGU						-	-	
1156		SG				4,642		373	-	373
1157		SO CN				1,260,065		86,081	-	86,081
1158 1159		SE				108,886	101,341	7,546	-	7,546
1160		CAGW				7,917,233	6,133,197	1,784,036	-	1,784,036
1161		CAGE				23,156,756		-	_	-
1162		CAEW							-	
1163		CAEE				2,306		-	-	-
1164		JBG				1,932,251	1,499,317	432,934	-	432,934
1165		JBE _				18	14	4	-	4
1166 1167	Total De	oreciation Expe	nse By Factor		В3	49,114,352	45,579,164	3,535,188	-	3,535,188
1168	404GP	Amort of LT P	lant - Canital I	aana Can						
1169	40401		-SITUS	S		52,585	46,545	6,040		6,040
1170			-SG	SG		-	-	-		-
1171		F	⊃TD	so		60,082	55,978	4,104	-	4,104
1172			-DGU	DGU		-	-	-		
1173			CUST	CN		4,511	4,198	313	-	313
1174			-SG	CAGW		~	•	-	-	w w
1175			-SG	CAGE		-	-		-	-
1176 1177		,	-DGP	DGP	B4	117,178	106,721	10,457	-	10,457
1178					54	117,170	100,721	10,437		10,437
1179	404SP	Amort of LT PI	lant - Cap Leas	se Steam						
1180		F		SG		-		-	-	-
1181		F	>	DGP		-	_	-		
1182							•	-	-	-
1183 1184	404IP	Amort of LT P	lant Interesion	Plant						
1184	40411		iant - intangibie -SITUS	e Plant S		392,759	392,759	_	_	_
1186			-31103	SE.		392,739	392,739	-		-
1187			-SG	SG		385,286		30,990	-	30,990
1188		. F	PTD	so		1,404,615		95,956	-	95,956
1189			CUST .	CN		122,054	113,596	8,458	-	8,458
1190			-SG	CAGW		-	*	-	-	-
1191			-SG	CAGE		-	-		-	-
1192			-DGP	DGP		-	-	-	-	-
1193 1194			-SG -SG	CAGE CAGE		-	-	-	-	-
1194			-SG	CAGE		802.082	621,344	180,738	-	180,738
1196			-SG	CAGE		330,976		-	_	-
1197		F	>	JBG		160	124	36	-	36
1198				CAEW		-	-	-	-	-
1199			· ·	CAEE		4,009	4,009	-	-	-
1200		J	-DGU	DGU					-	· · · · · · · · · · · · · · · · · · ·
1201					B4	3,441,941	3,125,763	316,178		316,178
1202 1203	404MP	Amort of LT PI	lant - Minina Pl	ant						
1203	4041711	Amon or LT PI		SE		_	_	_	_	_
1205		,		52		-	-	-		-
1206										

A	MA	
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AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJU TOTAL	JSTED RESULTS	WASHINGTON	WASHING ADJUSTMENT	TON ADJ TOTAL
404OP		lant - Other Pla							
		P	CAGE		- '	-	•	•	-
	'	P	CAGE	B4	•	-			
					· · · · · · · · · · · · · · · · · · ·				
40.44.45									
404HP		of Other Electric P	DGP						
		r P	DGU		-	-	-	-	-
		P	CAGW		22,867	17,714	5,153	· -	5,150
		P	CAGE		-	-	-	-	-
		P	SG	B4 -	22,867	17,714		-	- E 151
				D4	22,001	17,714	5,153		5,153
Total Ar	nortization of l	_imited Term F	lant	B4	3,581,986	3,250,198	331,788		331,788
405	Amortization of	of Other Electric	Plant						
		GP	S		· <u>-</u>	-		-	-
				B4 _	•	-		-	
406	Amortization	of Plant Acquisi	tion Adi						
		P	S		-	-	-	-	-
		P	DGP			-	-	•	-
		P P	DGU CAGW		-	-	-	-	-
		r P	CAGW		405,177	405,177	-		-
		P	SG		-	-	-	•	
		P	so		-	-	•	•	
407	Amort of Pron	Losses, Unrec	Plant etc	B4	405,177	405,177	-	-	*
407		DPW	S S		196,943	196,943	_	_	_
		GP	so		-	-	-	-	-
		P	DGP		-	-	-	-	-
		P P	SE CAGW		=	-	-	-	
		r P	CAGE		-	-	-	-	
		P	CAEW		-	-	-		-
		P -	SG-P		-	-	-	-	-
		P P	SG TROJP				-		-
			.,,,	В4	196,943	196,943			-
IOIAL	AMORTIZATIO	N EXPENSE		B4	4,184,105	3,852,317	331,788		331,788
Summar	ry of Amortizatio S	in Expense by F	actor		642,287	636,247	6,040		6,040
	SE				042,207	- 030,247	-	-	-
	TROJP				-	-	-	~	-
	SG-P				-	-	-	-	-
	DGU SO				1,464,697	1,364,637	100,060	-	100,06
	JBG				1,404,097	124	36	-	3
	SSGCH				-	-	= "	-	-
	CN				126,565	117,794	8,771	-	8,77
	CAGW CAGE				824,948 736,152	639,058 736,152	185,890	-	185,89
	CAEW				150,152	730,732		-	_
	CAEE				4,009	4,009	-		-
Total Am	SG	b Ct		n. –	385,286	354,296	30,990	-	30,99
408	nortization Expe Taxes Other T			B4	4,184,105	3,852,317	331,788	•	331,78
400		GP	s		3,782,936	2,511,701	1,271,235	*	1,271,23
		GP	GPS .		10,623,021	9,897,314	725,707	-	725,70
		GP	SO		(210,586)	(196,200)	(14,386)	-	(14,38
		P	SE SG		30,124	27,844	2,281	· -	2,28
		DMSC	OPRV-ID			-	-	-	-
					-	-	-	-	-
		GP	EXCTAX						
	·	GP GP	CAGE		245,549	245,549	-	•	
	· [GP GP P	CAGE CAEW		-	-	-	-	-
	· [GP GP P	CAGE CAEW CAEE				1,984,836	-	1,984,836

AMA									
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJ TOTAL	USTED RESULTS OTHER	WASHINGTON	WASH ADJUSTMENT	INGTON ADJ TOTA
41140	Deferred Inve	stment Tax Cred	tit - Ead						
41140		PTD	CAGE		(151,009)	(151,009)	-	-	
				D7	(454,000)	(451,000)			
				B7	(151,009)	(151,009)	-		1,
41141		stment Tax Cred							
		PTD	CAGE		-	-	-	-	
				В7				-	
TOTAL	DEFERRED IT	:		В7	(151,009)	(151,009)		_	
		•			(101)000/	3.0.,0.0)			
407		T . D.							
427	Interest on Lo	ng-Term Debt	s		-	_	_	_	
		3P	SNP		29,242,025	27,411,662	1,830,363	-	1,83
					29,242,025	27,411,662	1,830,363		1,83
428	Amortization of	of Debt Disc & E	xp						
		3P	SNP		404,002	378,714	25,288		2
					404,002	378,714	25,288	-	2
429		f Premium on E							
	(3P	SNP		(919) (919)	(861)	(58)		
					(919)	(001)	(36)		
431	Other Interest								
		NUTIL 3P	OTH SO		-	-	-	-	
		3P	SNP		1,033,300	968,622	64,678	-	6
					1,033,300	968,622	64,678	-	6
432	AFUDC - Borr	owed							
	•	GP .	SNP		(2,750,870)	(2,578,683)	(172,187)	-	(17
					(2,750,870)	(2,578,683)	(172,187)	•	(17
	Total Elec. Int	erest Deduction	s for Tax	B6	27,927,539	26,179,454	1,748,085		1,74
	Non-Litility Po	rtion of Interest							
		VUTIL	NUTIL		*		-	-	
		NUTIL	NUTIL		-	-	-	•	
		NUTIL NUTIL	NUTIL NUTIL		-	-	-	-	
	Total Non-u	tility interest			-	-	-	-	
	Total Interest	Deductions for T	Tax .		27,927,539	26,179,454	1,748,085	-	1,74
419	Interest & Divi	dends							
		GP.	S					-	
		GP g Deductions fo	SNP or Tax	-	(5,365,221) (5,365,221)	(5,029,393) (5,029,393)	(335,828)	-	(33
		•		***************************************					
41010	Deferred Inco	ne Tax - Federa	aLDR						
	1	5	S		-			-	
		GP	CAEW SCHMDEXP		-		*	**	
		ABOR	SO		-	-	-	-	
		GP	SNP		-	-	-	-	
		> >T	SE SG		-	-	-	-	
		3P	GPS		· -	-	-	· -	
		TAXDEPR	TAXDEPR		*		~	-	
		CUST	CAEW CN		-		-	-	
	ì	>	JBE		-	-	-	-	
		PT PT	CAGW CAGE		-	-	-	-	
		>1	JBG		-	-	-	-	
	1		CAEE		•	-	-	-	
	i	DPW	SNPD	B7	-			-	

AMA	

	AMA										
	FERC		BUS	WCA			UNADJU	STED RESULTS			SHINGTON
4000	ACCT	DESCRIP		FACTOR	Ref	TOTAL		OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1363 1364	41110	Deterred inc	come Tax - Federa GP	I-CR S							
1365			DPW	CIAC			-	-	-		-
1366			GP	SCHMDEXP			-	-	_	_	_
1367			GP	SNP			-	_	_	_	_
1368			PT	SG				-			•
1369			PT	SNPD			-	-	-	-	-
1370			LABOR	SO			-		-	-	-
1371			IBT	TAXDEPR			-	-	-		-
1372			CUST	JBG			•	-	-	-	-
1373 1374			CUST GP	BADDEBT GPS			-	-	-		•
1375			P	TROJD			~	•	-		-
1376			P	JBE					-		
1377			PT	CAGW				-			-
1378			PT	CAGE			-		-	-	. •
1379			P	SE			-		-	-	-
1380			P	CAEE			-	-	_		_
1381					B7		-	-	<u>.</u>	-	
1382 1383	TOTAL	EFERRED II	NCOME TAXES		В7		~	-	_	_	-
1384			Flow Through								
1385			SCHMAF	S			-	-	-	-	
1386			SCHMAF	SNP			-	-	-	-	-
1387			SCHMAF	so			-	-	-	-	-
1388			SCHMAF	SE			-	-	-	-	-
1389 1390			SCHMAF SCHMAF	TROJP DGP			-	-	-	-	-
1391			OOMMA	501	В6		-	-	-		-
1392										<u> </u>	
1393	SCHMAR	Additions -									
1394			P	S			-		-	-	-
1395			P P	BADDEBT			•	-	-	•	-
1396 1397			P	JBE SCHMDEXP			-	-	-	-	-
1398			P	CAEE			:	-	-	-	
1399			P	CAGW			_	_	_	_	
1400			P	CAGE			-	-	-	-	_
1401			LABOR	SNP			-	-	-	-	-
1402			SCHMAP-SO	so			~	-	-		•
1403 1404					В6						
1405					50						
1406	SCHMAT	Additions -	Temporary								
1407			SCHMAT-SITUS				-	-	-	-	-
1408			P	JBE			-	- '	-		-
1409			DPW	CIAC			-	-	-	-	-
1410 1411			SCHMAT-SNP P	SNP TROJD			-	-	-	-	-
1412			P	CN			_	-	-	-	-
1413			SCHMAT-SE	SE			-	-	-		-
1414			P	SG			-	-	-	-	-
1415			SCHMAT-GPS	GPS			-	-	-	-	•
1416			SCHMAT-SO	SO			-	-	-	-	-
1417 1418			SCHMAT-SNP P	SNPD JBG			-	-	-	•	-
1419			CUST	BADDEBT			-	-	-	-	-
1420			P	CAGW			-	-	-	_	-
1421			P	CAGE			-	-	-	-	•
1422			SCHMAT-SE	CAEW			-	-	-	-	-
1423			SCHMAT-SE	CAEE			*	-	-		
1424 1425			BOOKDEPR	SCHMDEXP	В6		-	-	-		-
1425					ъ0			-		-	*
1427	TOTAL S	CHEDULE - I	M ADDITIONS		В6		-	-	-	-	
1428											
1429	SCHMDF	Deductions	- Flow Through								
1430			SCHMDF	S			-	-	-	-	-
1431 1432			SCHMDF SCHMDF	CAGW CAGE			-	-		-	-
1433			SCHMDF	DGP			-	-	-	-	-
1434			SCHMDF	DGU			-	-	-	-	<u>-</u> _
1435					B6		-	-		-	-

AMA	MBER 2013 We	est Control Area							
FER		BUS FUNC	WCA FACTOR	Ref	UNAE TOTAL	JUSTED RESULTS OTHER	WASHINGTON	WASHING ADJUSTMENT	STON ADJ TOTAL
6 SCHM	DF Deductions	- Permanent							
7		SCHMDP	S		. •	-	-	•	-
3		P	SE		*	-	-	-	-
		P	CAEW		-	-	-	•	-
		P PTD	CAEE SNP		•	-	-	-	-
		P P	JBE			-	-	-	-
		P	SCHMDEXP				-	_	_
		SCHMDP-SO	so		•	· <u>-</u>	-	-	-
				B6	-	-	-		-
SCHM	DT Deductions								
		GP GUGT	S		-	•	-	-	-
		CUST	BADDEBT CN		-	-	-	-	-
		SCHMDT-SNP	SNP		-			_	-
		DPW	SNPD		_	· <u>-</u>	-	-	
		Р	JBE			-	-	-	-
		P	SE		-	-	-	-	
		SCHMDT-SG	SG			*	-	-	-
		SCHMDT-GPS	GPS		*	-	-	-	-
		SCHMDT-SO	SO		-	-	-	-	-
		TAXDEPR	TAXDEPR		~	-	-	-	-
		SCHMDT-SG SCHMDT-SG	CAGW CAGE		-	-	-	-	-
		P	JBG		-		-	_	
		P	CAEE		-	_	-	-	-
		P	TROJD		-	-	-	-	
				В6	-	-	-		-
TOTAL	SCHEDULE -	M DEDUCTIONS		B6	-	-	-		
TOTAL	COUEDINE	NA AD ILICTMENT	•	D.C					
TOTAI	. SCHEDULE -	M ADJUSTMENT	3	В6			-		•
40911	State Incom	e Taxes							
		IBT	IBT		6,849,047	6,849,047	-	_	-
	Credits	IBT	IBT .		-	-	-	-	-
			CAGE		-	-	-	-	-
		IBT	IBT			-		-	
IOIA	STATE TAXE	S		B6	6,849,047	6,849,047		-	_
Calcul	ation of Taxable	Income:							
- 21001	Operating R				474,583,930	433,786,170	40,797,760	-	40,797,760
	Operating D								
	O & M Exp				232,330,824	199,633,954	32,696,870	•	32,696,870
		on Expense			49,114,352	45,579,164	3,535,188	-	3,535,188
		on Expense			4,184,105	3,852,317	331,788	-	331,788
		er Than Income	C Equity		14,507,531	12,522,695	1,984,836	-	1,984,836
		Dividends (AFUD enue & Expense	o-⊏quity)		(5,365,221) 332,282	(5,029,393) 300,168	(335,828) 32,115		(335,828) 32,115
		enue & Expense erating Deductions			295,103,873	256,858,906	38,244,967		38,244,967
	Other Deduc		•		200, 100,010	200,000,000	55,277,507	-	00,777,007
	Interest De				27,927,539	26,179,454	1,748,085	-	1,748,085
	Interest or					· · · · ·	-	-	-
	Schedule	M Adjustments			-	-	-	-	-
,								,,	
	Income B	efore State Taxes			151,552,518	150,747,810	804,708	-	804,708
,	04-4				0.040.04**	0.040.04=			
	State Incom	e raxes			6,849,047	6,849,047	-	-	
	axable income				144,703,472	143,898,764	804,708		804,708
	CALADIO INCOME			-	111,700,772	0,000,704	004,700		00,7,700
	4				35.0%	35.0%	35.0%	35.0%	35.0%
Total 7	ne					23.070	23.070		-3.070
	ile				50,646,215	50,364,567	281,648	-	281,648
Total 1	il Income Tax -	Calculated							•
Tax Ra		Calculated							
Total 1 Tax Ra Federa Adjust	I Income Tax -	ated Tax:							
Total 7 Tax Ra Federa Adjust 409	Il Income Tax - I ments to Calcula 10 Fea. Credit	ated Tax:	SE		-	-	-	-	-
Tax Ra Federa Adjust 409 409	Il Income Tax - In	ated Tax: P P	JBE		-		-	-	-
Tax Ra Federa Adjust 409 409 409	nents to Calcula Ted. Credit Fed. Credit Fed. Credit Fed. Credit	ated Tax: P P P	JBE SO		- -	- - -	- - -	- - -	- -
Federa Adjust 409 409 409	nents to Calcula 10 Fed. Credit	ated Tax: P P	JBE SO SG		- - -	- - -	- - - -	- - -	-
Federa Adjust 409 409 409 409 409	ments to Calcult 10 Fed. Credit	ated Tax: P P P	JBE SO SG CAGW		- - - -	-	- - - -		· · ·
Tax Ra Federa Adjust 409 409 409 409 409 409	ments to Calcult 10 Fed. Credit	ated Tax: P P P P	JBE SO SG			- - - - - - - - - - - - - - - - - - -		- - - - -	- - - - - - - - - - - - - -
Tax Ra Federa Adjust 409 409 409 409 409 409	ments to Calcult 10 Fed. Credit	ated Tax: P P P P	JBE SO SG CAGW		50,646,215	50,364,567	281,648	-	281,648

AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UI	NADJUSTED RESULTS OTHER	WASHINGTON	WASHIN ADJUSTMENT	IGTON ADJ TOTAL
310	Land and Land	Rights							hi
	P P		DGP DGU		-	•	-	-	-
	P		SG		· · · · ·	-	-	-	-
	P		CAGW		1,788,103	1,385,179	402,924	-	402,92
	P		CAGE		90,654,504		•	-	-
	P		JBG		1,161,925		260,337	-	260,33
	P P		S CAGE		-	-	-	-	
	-		CAGE	В8	93,604,532		663,261	-	663,26
311	Structures and								
	P P		DGP DGU		•	•	-	-	
	P		SG		-		-	-	_
	P		CAGW		66,334,039	51,386,608	14,947,431	-	14,947,43
	P		CAGE		804,940,796		-		-
	P		JBG		138,628,322		31,060,654	-	31,060,65
	P		CAGE	вв —	1,009,903,157	963,895,072	46,008,085		46,008,08
				50	1,000,000,137	903,030,072	40,000,000		40,000,00
312	Boiler Plant Eq	uipment							
	P		DGP		-	-	-	•	-
	P		DGU		-	•	-	-	-
	P P		SG CAGW		121,641,916	94,231,643	27,410,273	-	27,410,27
	P		CAGE		3,298,358,450		21,410,210	-	27,410,27
	P		JBG		693,943,796		155,483,007		155,483,00
	P		S		_		_		-
				B8	4,113,944,162	3,931,050,882	182,893,280	*	182,893,28
314	Turbogenerato	r i Inite							
314	P		DGP		-				-
	P		DGU		-	-	-	-	-
	P		SG		-	-	-	•	
	P		CAGW		54,962,990 734,823,807		12,385,127	-	12,385,12
	P		CAGE JBG		199,019,038		44,591,620	-	44,591,62
	P		CAGE		100,010,000	-	-	-	44,001,02
				В8	988,805,834	931,829,087	56,976,747	-	56,976,74
0.45									
315	Accessory Elec	tric Equipment	DGP		_	_	_	_	_
	P		DGU		_	_	-	-	-
	P		SG		-	-	-	-	-
	P		CAGW		13,308,168		2,998,806	-	2,998,80
	P		CAGE		406,833,538		40 544 000	-	40 544 00
	P P		JBG CAGE		60,305,617	46,793,718	13,511,899	-	13,511,89
			ONOL	в8	480,447,323	463,936,618	16,510,705	-	16,510,70
316	Misc Power Pla	ent Faulinment							
310	P	ant Equipment	DGP		_	_	-	_	_
	P		DGU		-	-	-	-	
	P		SG		-	-	-	-	-
	P		CAGW		321,990		72,556	-	72,55
	P		CAGE		26,656,674 4,154,588		020 065	-	990.00
	P		JBG CAGE		4,154,588	3,223,723	930,865	-	930,86
	r		J.10L	ве	31,133,252	30,129,831	1,003,421		1,003,42
317	Steam Plant Af								
	Р		S		-	-		-	-
					•	-		-	
SP	Unclassified St	eam Plant - Acc	count 300						
	P		CAGW		-	.	-	-	
	P		CAGE		(1,213,005		-	-	
	P		SG	-	5,132,763		412,848 412,848	-	412,84 412,84
					3,919,758	3,506,910	412,048	<u> </u>	412,84
	eam Production			B8	6,721,758,019	6,417,289,671	304,468,348		304,468,34

	AMA										
	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJU	JSTED RESULTS OTHER	WASHINGTON	WASI ADJUSTMENT	HINGTON ADJ TOTAL
1591			oduction Plant by I		1101	10172		OTTLER	**************************************	ADDOOTINEAT	ADD TOTAL
1592		S	-				-	•	-	-	
1593 1594		JBG JBE				1,097,213,2	285	851,374,902	245,838,383	-	245,838,383
1594		SG				5,132,7	- 763	4,719,915	412,848	-	412,848
1596		CAGW				258,357,2		200,140,090	58,217,117	-	58,217,117
1597		CAGE				5,361,054,		5,361,054,764		-	· -
1598	~ · · · · ·	SSGCH				0 001 000	-		-		-
1599 1600	320	Land and La	n Plant by Factor		В8 _	6,721,758,0	019	6,417,289,671	304,468,348		304,468,348
1601	320	Laila ana La	P	DGP			_	_	_	_	-
1602			P	SG	_			_		-	
1603					_		•			-	-
1604 1605	321	Ctrusturos n	nd Improvemente								
1606	321	Structures a	nd Improvements	DGP			_	_	_	_	
1607			P	SG			-	-	-		-
1608					_		-	-	-	-	4
1609	200	D = = = = = = = = = = = = = = = = = = =									
1610 1611	322	Reactor Flat	nt Equipment P	DGP			_	_	_	_	_
1612			P	SG			-	-		-	_
1613					_		-	-	-	-	
1614	200										
1615 1616	323	Turbogenera	ator Units P	DGP							
1617			P	SG			-	-	-	-	-
1618					-		-	-	-	-	*
1619											
1620	324	Land and La		DGP							
1621 1622			P P	SG			-	-	-	-	-
1623			,	50	-		-	-			-
1624					_						
1625	325	Misc. Power	Plant Equipment								
1626 1627			P P	DGP SG			-	~	-	-	· -
1628			r	30	-						
1629					_						
1630											
1631	NP	Unclassified	Nuclear Plant - A								
1632 1633			P	SG	_		-	-			-
1634					_						
1635											
1636	Total Nu	clear Produc	tion Plant		_		-	-	-		-
1637 1638											
1639											
1640	Summary		roduction Plant by	Factor							
1641		DGP					-	-	-	-	•
1642 1643		DGU SG					-	-	-	-	-
1644		36					-	-	-	•	
1645	Total Nuc	lear Plant by	Factor		_		-	-	*	-	-
1646					_						
1647 1648	330	Land and La	nd Rights P	DGP							
1649			r P	DGU		*	-	-	-	-	-
1650			P	CAGW		25,370,	020	19,653,247	5,716,773	-	5,716,773
1651			P	CAGE		5,946,	696	5,946,696	-	-	-
1652			P	CAGW			-	-		-	-
1653 1654			P	CAGE	в8 -	31,316,	716	25,599,943	5,716,773		5,716,773
1655					- 50	31,310,	7 10	20,033,543	3,710,773		3,710,773
1656	331	Structures a	nd improvements								
1657			P	DGP			-	-	-	-	-
1658			P	DGU		470 700	. 074	196 040 007	20,000,470	-	20.000.470
1659 1660			P P	CAGW CAGE		176,785,1 15,453,		136,949,695 15,453,181	39,836,179	-	39,836,179
1661			P	CAGE		10,400,	-	10,400,101	-	-	-
1662			P	CAGE			-	_	_	-	
1663					B8 _	192,239,0	055	152,402,877	39,836,179	-	39,836,179
1664											

	AMA										
	FERC	mmoonin	BUS	WCA	D. (70741	UNADJU	STED RESULTS	WASHINGTON		HINGTON
1665	332	DESCRIP Reservoirs, Dar	FUNC	FACTOR	Ref	TOTAL		OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1666	332	P	iis & waterwe	DGP			-	-		_	-
1667		Р		DGU			-	-		-	· -
1668		P		CAGW		380,630,8		294,861,100	85,769,738	-	85,769,738
1669 1670		P P		CAGE CAGW		90,678,7	768	90,678,768			•
1671		P		CAGE			_	-	-	-	-
1672					B8 -	471,309,6	605	385,539,867	85,769,738	•	85,769,738
1673					-						
1674	333	Water Wheel, T	urbines, & Ge								
1675 1676		. P		DGP DGU			-	-	-	-	-
1677		P		CAGW		80,609,7	727	62,445,473	18,164,254	-	18,164,254
1678		P		CAGE		40,193,2		40,193,293	-	-	
1679		P		CAGW			-	-	-	-	-
1680		Р		CAGE	В8 -	120,803,0	-	102,638,766	18.164.254	-	18,164,254
1681 1682					ь.	120,003,0	019	102,030,700	16,164,234		10,104,234
1683	334	Accessory Elec	tric Equipmen	t							
1684		P		DGP			-	-	-	-	-
1685		P		DGU			-		44.007.407		-
1686 1687		P P		CAGW CAGE		64,912,0 11,436,4		50,285,495 11,436,458	14,627,137	-	14,627,137
1688		P		CAGW			-	11,400,400	_		_
1689		P		CAGE			-	-	-		<u>-</u>
1690					B8	76,349,	089	61,721,952	14,627,137	-	14,627,137
1691											
1692 1693											
1694	335	Misc. Power Pla	ant Equipment								
1695		P	• •	DGP			-	-	-	-	-
1696		P		DGU						-	-
1697		P P		CAGW		2,189, 169,		1,696,323 169,700	493,430		493,430
1698 1699		P		CAGE CAGW		169,	-	169,700	-	-	-
1700		P		CAGE			-	-	-	-	•
1701					В8	2,359,	453	1,866,023	493,430	-	493,430
1702											
1703 1704	336	Roads, Railroad		DGP							
1705		P		DGU			-	-	_		_
1706		P		CAGW		17,814,	956	13,800,610	4,014,347	-	4,014,347
1707		P		CAGE		2,068,	555	2,068,555	-	-	-
1708		P P		CAGW			-	-	•	-	-
1709 1710		Р		CAGE	В8	19,883,	- 511	15,869,165	4,014,347		4,014,347
1711					ъ.	10,000,	011	10,000,100	4,014,041		4,014,041
1712	337	Hydro Plant AR	0								
1713		P		S	-		-		-	-	-
1714					-		-		-	-	
1715 1716	HP	Unclassified Hy	rdro Plant - Ac	ct 300							
1717		P	aro i iaine 710	S			-	-	-		-
1718		P		DGU			-	-	-	-	-
1719		· P		CAGW			-	-	-	•	-
1720 1721		P P		CAGE CAGW			-	-	-	-	
1722		P		CAGE			-	-	-	-	-
1723					-		-	-	-	-	
1724											
1725	Total Hy	draulic Plant			В8 _	914,260,4	448	745,638,592	168,621,856	<u> </u>	168,621,856
1726 1727	Summar	v of Hydraulic Pla	ant by Eactor								
1728	Summa	S	ant by ractor					_	-	-	_
1729		SG					-	-	-	-	-
1730		CAGW				748,313,		579,691,943	168,621,856	-	168,621,856
1731		CAGE				165,946,		165,946,650	-	-	-
1732 1733		DGP DGU					-	-	-	-	-
1734	Total Hyd	draulic Plant by F	actor		В8	914,260,4		745,638,592	168,621,856	-	168,621,856
1735					-		***************************************				
1736	340	Land and Land	Rights	0.4.00							
1737		P		CAGW			-	-	•	-	-
1738 1739		P P		DGU CAGW		2,816,6		2,181,482	634,553	-	634,553
1740		P		CAGE		26,204,		26,204,915	-	-	-
1741		P		CAGE	_		-	-	-	-	
1742					B8	29,020,	950	28,386,397	634,553		634,553
1743											

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	FERC		BUS	WCA			DJUSTED RESULTS			INGTON
1744	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1744 1745	341	Structures and P		CAGW			_			_
1746		P		DGU		-	_		_	-
1747		P		CAGW		57,411,174	44,474,384	12,936,790	-	12,936,790
1748		. Р		CAGE		107,978,257	107,978,257	-	-	- '
1749		Р		CAGE		-			<u> </u>	40.000.700
1750					B8	165,389,431	152,452,641	12,936,790	-	12,936,790
1751 1752	342	Fuel Holders, F	Producere & Ar	eannesen-						
1753	012	P		CAGW		-	-	_	_	
1754		P		DGU		-	-	-		-
1755		P		CAGW		1,622,667	1,257,022	365,645		365,645
1756		P		CAGE		9,494,674	9,494,674	-	*	-
1757 1758		Р		CAGE	B8 -	11,117,341	10,751,696	365,645		365,645
1759					D0	11,117,341	10,737,090	300,043		300,040
1760	343	Prime Movers								
1761		Р		S		-	-		-	-
1762		Р		DGU		-	•	-	-	
1763		P		SG		-	700.070.450	045.040.405	-	045 046 405
1764 1765		P		CAGW CAGE		955,225,652 1,610,211,273	739,979,158 1,610,211,273	215,246,495	-	215,246,495
1766		P		CAGE		1,010,211,273	1,010,211,273	-	-	
1767		, i			в8 —	2,565,436,926	2,350,190,431	215,246,495	-	215,246,495
1768					_					
1769	344	Generators								
1770		Р		S		-	<u>-</u>	-	-	-
1771 1772		P P		DGU SG		•		•	-	•
1773		P		CAGW		130,132,811	100,809,236	29,323,575		29,323,575
1774		P		CAGE		182,794,791	182,794,791	-	-	
1775		Р		CAGE		-	-	-		-
1776					B8	312,927,602	283,604,027	29,323,575	-	29,323,575
1777										
1778 1779	345	Accessory Elec		CAGW						
1780		P		DGU			· · · · · · · · · · · · · · · · · · ·	-	-	-
1781		P		CAGW		87,295,356	67,624,591	19,670,765	-	19,670,765
1782		P		CAGE		162,359,087	162,359,087		-	-
1783		P		CAGE			-		-	
1784					B8 _	249,654,442	229,983,677	19,670,765	•	19,670,765
1785 1786										
1787										
1788	346	Misc. Power Pl	ant Equipmen	t						
1789		P		SG		-	-	-	-	-
1790		P		DGU					-	-
1791		P P		CAGW CAGE		4,028,379	3,120,641 8,113,155	907,738	-	907,738
1792 1793		۲		CAGE	ве —	8,113,155 12,141,534	11,233,796	907,738		907,738
1794						12,111,001	11,200,100	001,700		007,100
1795	347	Other Production	on ARO							
1796		Р		S			-	-	=	
1797							*	*	-	-
1798 1799	OP	Unclassified Of	than Dead Dian	t A cot 200						
1800	OF	P		S		-	_	_	_	
1801		P		SG		(3,249)	(2,988)	(261)	-	(261)
1802		Р		CAGW		-		- '-	-	-
1803		P		CAGE		-		-	-	-
1804					_	(3,249)	(2,988)	(261)		(261)
1805 1806	Total Of	her Production	Plant		В8	3,345,684,978	3,066,599,677	279,085,301		279,085,301
1807	1010101		· rain		-	0,070,001,010	0,000,000,000	2.0,000,001		210,000,000
1808	Summar	y of Other Produ	ction Plant by	Factor						
1809		S				-	-	*	-	-
1810		DGU						-	-	
.1811		SG CAGW				(3,249) 1,238,532,076	(2,988)	(261)	-	(261) 279,085,562
1812 1813		CAGV				2,107,156,151	959,446,514 2,107,156,151	279,085,562	_	279,000,002
1814		SSGCT				2,107,100,101	2,107,100,101	-	-	-
1815	Total of 0	Other Production	Plant by Facto	or	В8	3,345,684,978	3,066,599,677	279,085,301	-	279,085,301
1816			•		-	.,				
1817		ental Plant								
1818	103	Experimental P		DCB	-					
1819 1820	Total Fx	P perimental Pian		DGP	-	-			-	-
1821			-							
1822	TOTAL I	PRODUCTION P	LANT		B8	10,981,703,445	10,229,527,940	752,175,504		752,175,504
					_					

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	FERC		BUS	WCA			ADJUSTED RESULTS		WASHIN	
	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1823	350	Land and Land R								
1824 1825		T T		DGP DGU		•	-	-	•	-
1825		Ť		CAGW		20 202 775	22 207 040	C 00E 7CE	-	6,805,765
1827		, T		CAGE		30,202,775 194,263,075	23,397,010 194,263,075	6,805,765	-	6,603,763
1828		, T		JAGE JBG		1,061,187	823,421	237,767	•	237,767
1829		Ϋ́ Τ		3G		100,388	92,313	8.075	-	8,075
1830		,	`	30	в8 -	225,627,425	218,575,819	7,051,606		7,051,606
1831						223,021,423	210,010,010	7,001,000	***************************************	7,007,000
1832	352	Structures and Im	norovements							
1833		Ť		S			-	_	_	_
1834		T		OGP		_	-		_	
1835		Т		OGU		-	-	-	-	-
1836		T		CAGW	,	40,420,335	31,312,189	9,108,147	-	9,108,147
1837		T	(CAGE .		142,315,174	142,315,174	. •	-	-
1838		T	J	JBG		1,396,898	1,083,913	312,985	_	312,985
1839		Т	5	SG		3,167	2,913	255	-	255
1840					B8	184,135,575	174,714,189	9,421,386	-	9,421,386
1841										
1842	353	Station Equipmen								
1843		Т		OGP		-	-	-	-	· -
1844		Т		OGU		~	•	-	-	•
1845		Т		CAGW		435,732,184	337,546,142	98,186,041	-	98,186,041
1846		Ţ		CAGE		1,331,192,109	1,331,192,109	· ·	•	
1847		Ť		JBG		31,668,318	24,572,808	7,095,510	-	7,095,510
1848		Т	\$	SG		952,147	875,562	76,585	-	76,585
1849					B8	1,799,544,757	1,694,186,621	105,358,136		105,358,136
1850	254	T 4 Finds								
1851 1852	354	Towers and Fixtu		OGP						
1853		T T		DGP DGU		-	-	-	-	-
1854		, T		CAGW		171.832.877	133,112,786	38,720,091	-	38,720,091
1855		Ť		CAGE		1,019,465,951	1,019,465,951	30,720,091		30,720,091
1856		, T		JBG		14,263,993	11,068,045	3,195,948	-	3,195,948
1857		÷		SG		123,630	113,686	9,944	_	9,944
1858			`		В8	1,205,686,451	1,163,760,467	41,925,984	*	41,925,984
1859						7,200,000,100	1,100,100,100	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,020,001
1860	355	Poles and Fixture	es							
1861		Т		OGP		-	-	-		-
1862		Т	Ē	ogu -		-	-	-	-	-
1863		T	(CAGW		237,924,325	184,311,467	53,612,858	-	53,612,858
1864		Т	C	CAGE		458,270,404	458,270,404	-	-	-
1865		T	J	JBG		3,944	3,060	884	-	884
1866		T	8	3G	_	661,717	608,492	53,225	-	53,225
1867					B8	696,860,390	643,193,424	53,666,966	•	53,666,966
1868										
1869	356	Clearing and Gra								
1870		T		DGP		-	-	-	-	-
1871		Ţ		OGU		*		-	-	0,5044.400
1872		T		CAGW		292,059,643	226,248,162	65,811,480	-	65,811,480
1873		Ţ		CAGE		744,858,994	744,858,994	4 700 005	-	4 700 000
1874		T T		IBG		7,623,350	5,915,284	1,708,065 120,560	-	1,708,065
1875 1876		4	3	SG .	в8 -	1,498,865 1,046,040,851	1,378,305 978,400,746	67,640,105		120,560 67,640,105
1877					Б0 _	1,040,040,631	970,400,746	67,640,103		67,040,103
1878	357	Underground Cor	nduit							
1879	00,	T		OGP				-	_	_
1880		Ť		ogu ogu		-	-	-	-	-
1881		Ť		CAGW		234,189	181,418	52,771	-	52,771
1882		Ť		CAGE		3,105,915	3,105,915	-	_	-
1883		Ť		SG		-,,	*,,			-
1884					в8	3,340,104	3,287,333	52,771	-	52,771
1885										
1886	358	Underground Cor	nductors							
1887		T		OGP		-	-	-	-	-
1888		Т		OGU		-	-	-	-	-
1889		Т		CAGW		322,933	250,165	72,768	-	72,768
1890		T		CAGE		7,176,526	7,176,526	-	•	
1891		T	. 8	3G		-	-			-
1892					B8 _	7,499,460	7,426,691	72,768		72,768
1893										

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	FERC	DECCRIP	BUS	WCA	D-4	TOTAL		ED RESULTS	MACHINICTON	WASHI	
1894	ACCT 359	DESCRIP Roads and T		FACTOR	Ref	TOTAL		THER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1895	333	rtoaus and r	T	DGP			-	-	_	-	-
1896			Т	DGU			-	-	-	-	-
1897			T	CAGW		7,055,		5,465,433	1,589,795	-	1,589,795
1898			T	CAGE		4,851,		4,851,683	4.070	•	4.070
1899 1900			Т	SG	ве -	11,922,	883 795	14,605 10,331,722	1,278 1,591,073		1,278
1901					ь.	11,322,	1 90	10,001,122	1,391,073		1,031,010
1902	TP	Unclassified	Trans Plant - Acc	t 300							
1903			T	SG			-	-	-	•	-
1904			T	CAGW		11,322,		8,771,224	2,551,390	•	2,551,390
1905			Т	CAGE	-	39,125,		39,125,832	2,551,390	-	2,551,390
1906 1907					-	50,448,	440	47,897,056	2,551,390		2,001,090
1908	TS0	Unclassified	Trans Sub Plant -	Acct 300							
1909			T	SG			-	-	-	•	<u> </u>
1910					_		-	~		-	-
1911	TOTAL	DANGMICCI	THE PLANT		D0	5,231,106.	354 4	041 774 069	200 222 100		200 222 400
1912 1913		RANSMISSIC	sion Plant by Fact	or	В8	5,231,106,	,254 4	,941,774,068	289,332,186	-	289,332,186
1914	Summa	JBG	Sion i lain by i ace	51		56,017,	690	43,466,531	12,551,159	-	12,551,159
1915		JBE				,,	-	-	,,	-	*
1916		CAGW				1,227,107,		950,595,996	276,511,107	-	276,511,107
1917		CAGE				3,944,625.		,944,625,664		-	
1918	Total Tea	SG	et by Engler		В8	3,355, 5,231,106,		3,085,876 ,941,774,068	269,920 289,332,186		269,920 289,332,186
1919 1920	360	nsmission Pla Land and Lai			В8	5,231,106,	.254 4	,941,774,068	289,332,186		289,332,180
1921	300	Land and La	DPW	S		62,028,	583	60,347,852	1,680,731	-	1,680,731
1922				•	В8	62,028,		60,347,852	1,680,731		1,680,731
1923					-						
1924	361	Structures ar	nd Improvements	_							
1925			DPW	S		97,299,		94,800,720	2,499,162	· · · · · · · · · · · · · · · · · · ·	2,499,162
1926 1927					B8 _	97,299,	.882	94,800,720	2,499,162	-	2,499,162
1928	362	Station Equip	nment								
1929	002	Otation Equip	DPW	S		901,028.	391	851,629,665	49.398,726		49,398,726
1930					В8	901,028,	.391	851,629,665	49,398,726		49,398,726
1931					_						
1932	363	Storage Batt	ery Equipment								
1933			DPW	S	B8 -					-	-
1934 1935					DO -		-			-	
1936	364	Poles, Tower	rs & Fixtures								
1937			DPW	S		1,045,311,	674	949,648,723	95,662,951	-	95,662,951
1938					В8	1,045,311,	674	949,648,723	95,662,951		95,662,951
1939											
1940	365	Overhead Co				004 000	000	000 740 004	00 574 054		CO 574 OF4
1941 1942			DPW	S	В8 -	691,293, 691,293,		630,719,034 630,719,034	60,574,951 60,574,951	-	60,574,951 60,574,951
1943					ь.	031,233,	,300	030,719,034	00,014,001	-	00,374,331
1944	366	Underground	d Conduit								
1945			DPW	S	_	328,787,		312,138,033	16,649,124		16,649,124
1946					B8	328,787,	157	312,138,033	16,649,124	-	16,649,124
1947											
1948 1949											
1950											
1951	367	Underground	d Conductors								
1952			DPW	S		773,463,	584	750,059,734	23,403,850	-	23,403,850
1953					В8	773,463,	584	750,059,734	23,403,850	-	23,403,850
1954											
1955	368	Line Transfo				4 402 004	046 4	004 400 540	400 670 470		400 070 470
1956 1957			DPW	S	в8 -	1,193,801,		,091,128,543	102,672,472 102,672,472	-	102,672,472 102,672,472
1957					ωo _	1,180,001,	0.00	,001,120,040	102,012,412	······································	102,012,412
1959	369	Services									
1960			DPW	S	_	654,161,		599,262,309	54,899,276		54,899,276
1961					В8	654,161,	585	599,262,309	54,899,276	-	54,899,276
1962	270	Madan:									
1963 1964	370	Meters	DPW	S		177,959,	362	166,451,856	11,507,506	_	11,507,506
1965			Dr W	9	В8	177,959,		166,451,856	11,507,506		11,507,506
1966						111,555,		. 50, 101,000	, 007 , 000		,007 ,000
1967	371	Installations	on Customers' Pr	emises							
1968			DPW	S	_	8,822,		8,309,035	513,712		513,712
1969					B8 .	8,822,	747	8,309,035	513,712		513,712
1970											

	AMA FERC ACCT	DESCRIP	st Control Area BUS FUNC	WCA FACTOR	Ref	UNAD TOTAL	JUSTED RESULTS OTHER	WASHINGTON	WASHIN ADJUSTMENT	GTON ADJ TOTAL
1971	372	Leased Prop		TACTOR	NG1	TOTAL	OTTLK	WASHINGTON	ADOUGTMENT	ADSTOTAL
1972			DPW	S		-	-		-	-
1973 1974					B8		-	-	-	
1974 1975	373	Street Lights								
1976	0,0		DPW.	S		60,769,235	56,607,449	4,161,786	-	4,161,786
1977					B8	60,769,235	56,607,449	4,161,786	/	4,161,786
1978										
1979 1980	DP		Dist Plant - Acc DPW	t 300 S		27,033,777	24,938,817	2,094,960		2,094,960
1981			DFVV	3		27,033,777	24,938,817	2,094,960		2,094,960
1982						21,000,111	21/000/011			
1983	DS0		Dist Sub Plant -							
1984			DPW	S					-	-
1985 1986						-	-			
987										
	TOTAL D	DISTRIBUTION	N PLANT		B8	6,021,760,978	5,596,041,770	425,719,209		425,719,209
989	_									
1990 1991	Summar	y of Distribution S	n Plant by Facto	or		6.021.760,978	5,596,041,770	425,719,209	_	425,719,209
1992		3				0,021,700,976	5,590,041,770	423,7 19,209	•	425,713,203
1993	Total Dis	tribution Plant	by Factor		В8	6,021,760,978	5,596,041,770	425,719,209	-	425,719,209
1994	389	Land and Lar			-					
1995			G-SITUS	S		12,750,242	11,651,416	1,098,826	-	1,098,826
1996 1997			CUST G-DGU	CN DGU		1,128,506	1,050,299	78,207	-	78,207
1998			G-SG	SG		-	-	-	-	
1999			G-SG	CAGW		-	-	-	-	-
2000			G-SG	CAGE		1,560	1,560	-	-	-
2001			PTD	so		7,592,077	7,073,428	518,649	-	518,649
2002 2003					B8	21,472,385	19,776,703	1,695,682	-	1,695,682
2004	390	Structures an	nd Improvement	is						
2005			G-SITUS	S		118,769,842	105,134,443	13,635,400	-	13,635,400
2006			G-DGP	DGP				-	•	-
2007			G-DGU CUST	CAEE CN		8,922	8,922	- 762,585	-	762,585
2008 2009			G-SG	SG		11,003,944	10,241,359	762,363	-	702,303
2010			G-SG	CAGW		3,252,622	2.519.690	732,932	_	732,932
2011			G-SG	CAGE		4,020,639	4,020,639		-	· -
2012			PTD	JBG		19,191	14,891	4,300	-	4,300
2013			PTD	so	D0	95,642,272	89,108,516 211,048,459	6,533,756 21,668,972		6,533,756 21,668,972
014 015					B8	232,717,431	211,046,459	21,000,912		21,000,972
2016	391	Office Furnitu	ure & Equipmen	ıt						
017			G-SITUS	S		10,336,519	9,258,675	1,077,845	-	1,077,845
018			G-DGP	DGP		-	-	-	-	-
019 020			G-DGU CUST	DGU CN		6,945,924	6,464,564	481,360		481,360
021			G-SG	SG		0,545,524	-	401,000		-
022			P	SE		-	-	-	-	-
023			PTD	SO		65,165,767	60,713,999	4,451,768		4,451,768
2024			G-SG	CAGW		840,913	651,425	189,488	-	189,488
025 026			G-SG P	CAGE JBG		3,167,228 481,364	3,167,228 373,511	107,853	-	107,853
2027			P	JBE		1,070	829	241	*	241
2028			P	CAEE		50,087	50,087	-	-	-
2029			G-SG	CAGE		-	-	-	-	-
2030			G-SG	CAGE	БС	00.000.070	00.000.040	6 200 554	-	£ 200 EF 4
2031 2032					В8	86,988,872	80,680,318	6,308,554	-	6,308,554
033	392	Transportatio	n Equipment	/						•
034		,	G-SITUS	S		77,528,271	72,540,896	4,987,375	-	4,987,375
035			PTD	so		7,034,291	6,553,747	480,544	•	480,544
036 037			G-SG CUST	SG CN		-	-		-	-
2037			G-DGU	DGU -		-	-	-	-	-
2039			P	SE			-	-	-	-
2040			G-DGP	DGP		-	-		•	
2041			G-SG	CAGW		5,257,952	4,073,147	1,184,805	-	1,184,805
042 043			G-SG P	CAGE JBG		13,156,634 1,485,029	13,156,634 1,152,297	332,731	-	332,731
2043			P	CAEW		1,405,029	1,152,297	332,731		332,731
2045			P	CAEE		429,830	429,830	-	-	-
2046			G-SG	CAGE		-	-	-	-	-
2047			G-SG	CAGE		-	97,906,552		-	6.985.455
2048					B8	104,892,007	u / QD6 552	6,985,455		

	AMA FERC		BUS	WCA			UNADJU	STED RESULTS		WASHIN	IGTON
_	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	• • • • • • • • • • • • • • • • • • • •	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2050	393	Stores Equipm		_							
2051			G-SITUS G-DGP	S		9,009,0		8,264,225	744,852	-	744,852
2052 2053			3-DGP 3-DGU	DGP DGU					-		-
2054			PTD	so		318.7		296,933	21,772	_	21,772
2055			S-SG	SG				,			
2056		C	G-SG	CAGW		695,8		539,031	156,794	-	156,794
2057			3-SG	CAGE		4,040,9		4,040,908		-	
2058			3-SG	JBG		702,9	989	545,479	157,510	-	157,510
2059 2060		(G-SG	CAGE	в8	14,767,5	SOA.	13,686,575	1,080,929		1,080,929
2061					ь —	14,707,0	704	10,000,010	1,000,323		1,000,925
2062	394	Tools, Shop &	Garage Equips	ment							
2063			3-SITUS	S		34,028,0	003	31,117,928	2,910,075	-	2,910,075
2064			3-DGP	DGP			•	-	-	-	•
2065			3-SG	SG		0.770	-		057 540	•	- 057 540
2066 2067		F	OTO	SO SE		3,770,0		3,512,495	257,549	-	257,549
2068			3-DGU	DGU			•	-	-	-	•
2069			3-SG	CAGW		2,876,6	326	2,228,419	648,207	_	648,207
2070			3-SG	CAGE		19,151,1		19,151,114	-	-	-
2071		F		JBG		3,230,3		2,506,573	723,784	-	723,784
2072		F		CAEW		-		-	-	-	
2073		F		CAEE		5,€		5,617	-	-	-
2074			3-SG	CAGE			-	-	-	. •	•
2075		(3-SG	CAGE	в8 —	63,061,7	760	58,522,145	4,539,615	-	4.539.615
2077					Бо	03,001,7	00	30,322,143	4,039,013		4,000,010
2078	395	Laboratory Eq	uipment								
2079	000		S-SITUS	S		23,341,6	660	21,674,017	1,667,644		1,667,644
2080			G-DGP	DGP			-	-	-	-	-
2081			G-DGU	DGU		,		-	-	-	-
2082			PTD	SO		5,178,7	761	4,824,976	353,785	-	353,785
2083		F		SE		•	-	-	-	-	-
2084 2085			G-SG G-SG	SG CAGW		1,609,4	102	1,246,747	362,656	•	362,656
2086			3-5G 3-SG	CAGE		5,021,9		5,021,996	302,030		502,050
2087		F		JBG		218,3		169,436	48,926	-	48,926
2088		F		CAEW				-	-		
2089		F	>	CAEE			-	-	-	-	-
2090			G-SG	CAGE			-	-	-	-	-
2091		(3-SG	CAGE		05.070		00 007 470	0.400.040	-	0.400.040
2092 2093					B8	35,370,1	182	32,937,172	2,433,010	-	2,433,010
2093	396	Power Operate	ed Equipment								
2095	550		3-SITUS	s		115,214,7	09	107,877,633	7,337,076	_	7,337,076
2096			G-DGP	DGP					-	-	
2097		(3-SG	SG		-		-	-	-	•
2098			PTD	SO		1,372,8	318	1,279,035	93,783	-	93,783
2099			G-DGU	DGU				-	-	-	-
2100		F		SE				4 007 470	- E40.040	-	548,946
2101 2102			9-SG 9-SG	CAGW CAGE		2,436,1 29,540,2		1,887,178 29,540,259	548,946	-	340,940
2103		F		JBG		9,659,1		7,494,938	2,164,197	-	2,164,197
2104		F		CAEW				-	-	_	-
2105		- F	>	CAEE		45,0	31	45,031	-	-	-
2106		0	G-SG	CAGE			-	-	-	-	•
2107			3-SG	CAGE			-	-	-	-	
2108	00=		_ : :		B8	158,268,0)76	148,124,074	10,144,002	-	10,144,002
2109 2110	397	Communicatio	n ⊵quipment 3-SITUS	s		163,795,6	200	151,299,264	12,496,359		12,496,359
2111			3-51105 3-DGP	DGP		103,793,0		151,299,204	12,490,309	-	12,490,339
2112			G-DGU	DGU					-	_	_
2113			PTD	so		74,320,2	295	69,243,140	5,077,155		5,077,155
2114		C	CUST	CN		3,413,5	35	3,176,974	236,562	-	236,562
2115			S-SG	SG		138,€	84	127,529	11,155	-	11,155
2116		F		SE						-	
2117			3-SG	CAGW		36,804,6		28,511,263	8,293,408	•	8,293,408
2118		F	G-SG	CAGE		98,376,0		98,376,048	922,832	-	922,832
2119 2120		F		JBG CAEW		4,118,7		3,195,904	922,832		922,832
2121		F		CAEV		315,5		315,570	-	-	-
2122			G-SG	CAGE		010,0		-		-	-
2123			G-SG	CAGE					<u> </u>	_	
2124					B8	381,283,1	162	354,245,691	27,037,471	-	27,037,471
2125											

FERC		BUS	WCA		UNAD	JUSTED RESULTS		WASHI	NGTON
ACCT	DESCRIP		FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
398	Misc. Equipr								
7		G-SITUS	S		2,530,455	2,320,932	209,523	•	209,52
3		G-DGP G-DGU	DGP DGU		- -	-	-	-	-
,)		CUST	CN		216,484	201,482	15,003	-	15.00
í		PTD	so		2.889.987	2,692,559	197,428	-	197,42
2		P	SE		_,	-,,	-	-	-
3		G-SG	SG		- '			•	-
1		G-SG	CAGW		394,109	305,302	88,807	-	88,8
5		G-SG	CAGE		1,857,894	1,857,894	- 00.400	-	200.4
3 7		P P	JBG CAEW		118,219	91,731	26,488	-	26,4
3		P	CAEE		1,668	1,668	-	-	_
á		G-SG	CAGE		-	-	_	-	-
)				B8	8,008,816	7,471,568	537,248	н	537,2
1									
2 399	Coal Mine								
3		P P	SE		-	-	-	-	-
1 5		P	CAEW CAEE		302,211,757	302,211,757			_
MP		P	JBE		302,211,737	302,211,737	-	-	-
7			VDL	В8	302,211,757	302,211,757	-	-	-
3					······································				
399L	WIDCO Cap								
)		Р	SE		<u> </u>			-	
1 2						-		-	-
3	Remove Car	nital I pacac			_				
1	remove ou	Jital Edases			-	-	-	-	
5									
	General Cap								
7		G-SITUS	S		8,641,076	8,641,076		-	-
3		P P	CAGW CAGE		3,761,941 22.620,732	2,914,241 22,620,732	847,700	-	847,7
)		PTD	SO		3,704,763	3,451,674	253,089	-	253.0
1				В9	38,728,512	37,627,723	1,100,789	-	1,100,7
2									
3	Remove Car	oital Leases		******	(38,728,512)	(37,627,723)	(1,100,789)	_	(1,100,7
4				В9			-	~	
5 5 1011392	Conoral Vah	icles Capital Le	nnon						
7	General ven	LABOR	SO		_			_	
3			•	В9	-	*	-		
9									
)	Remove Cap	oital Leases				-	-		
1				В9	-				
2 3 GP	Unclassified	Gen Plant - Acc	ot 300						
4	Unclassificu	G-SITUS	S S			_	_	_	
5 .		PTD	so		5,225,619	4,868,633	356,986	-	356,9
5		CUST	CN		-	-	-	-	
7		G-SG	SG		-	-	•	-	
3		G-SG	CAGE		-	-	-	-	•
9 D		G-DGU	CAGW		5,225,619	4.868.633	356,986	-	356.9
1					5,225,019	4,000,033	330,960		300,8
399G	Unclassified	Gen Plant - Acc	ct 300						
3		G-SITUS	S		-	-	~	-	-
1		PTD	SO		-	-	-	-	-
3		G-SG	SG		=	. •	-	-	
3		G-DGP	DGP		-	-	-	-	•
7 3		G-DGU	DGU		-	-			
9									
	GENERAL PL			В8	1,414,267,569	1,331,479,646	82,787,923		82,787,9

	AMA	_IC 2015 WG	st control Area						
	FERC ACCT	neecoin	BUS FUNC	WCA	Dof		OTHER	WASHINGTON	WASHINGTON ADJUSTMENT ADJ TOTAL
2192		DESCRIP of General P	lant by Factor	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT ADJ TOTAL
2193	,	S				575,945,479	529,780,505	46,164,975	- 46,164,975
2194		JBG				20,033,380	15,544,760	4,488,620	- 4,488,620
2195		JBE				1,070	829	241	- 241
2196 2197		SG SO				138,684 272,215,397	127,529 · 253,619,133	11,155 18,596,264	- 11,155 - 18,596,264
2198		SE				212,210,301	233,619,133	10,030,204	- 10,000,204
2199		CN				22,708,393	21,134,678	1,573,715	- 1,573,715
2200		DEU				-	-		-
2201		CAGW				57,930,185	44,876,443	13,053,742	- 13,053,742
2202		CAGE				200,955,012	200,955,012	-	
2203 2204		CAEW CAEE				303,068,482	303,068,482	-	
2205		SSGCT				303,000,402	303,006,462	-	
2206		SSGCH				-			
2207		Less Capit	tal Leases			(38,728,512)	(37,627,723)	(1,100,789)	- (1,100,789)
2208		eral Plant by			В8	1,414,267,569	1,331,479,646	82,787,923	- 82,787,923
2209	301	Organization							
2210 2211			I-SITUS PTD	s so		•	*	•	-
2212			I-SG	CAGW		-		-	
2213			I-SG	CAGE			-	-	-
2214			I-SG	SG		-	-	·	
2215					B8			-	
2216	302	Franchise &		_		4 600 000			
2217 2218			I-SITUS I-SG	S SG		1,000,000	1,000,000		
2219			I-SG	CAGW				-	
2220			I-SG	CAGE				-	
2221			I-SG	CAGW		147,445,568	114,220,809	33,224,758	- 33,224,758
2222			I-SG	CAGE		14,386,245	14,386,245	•	- <u>.</u> -
2223			I-DGP	DGP		-	-	-	
2224 2225			I-DGU	DGU	ве	162,831,812	129,607.054	33,224,758	- 33,224,758
2226					Бо	102,031,012	129,007,004	33,224,730	- 33,224,736
2227	303	Miscellaneou	us Intangible Plar	nt					
2228			I-SITUS	S		13,800,088	12,292,040	1,508,049	- 1,508,049
2229			I-SG	SG		1,581,299	1,454,109	127,190	- 127,190
2230			PTD	so		357,856,529	333,409,732	24,446,797	- 24,446,797
2231			P	SE		404 440 207	445.040.045	0.000.000	0 633 003
2232 2233			CUST I-SG	CN CAGW		124,442,327 79,369,421	115,818,345 61,484,652	8,623,982 17,884,768	- 8,623,982 - 17,884,768
2234			I-SG	CAGE		68,857,363	68,857,363	-	- 17,004,700
2235			P	JBG		38,851	30,146	8,705	- 8,705
2236			P	CAEW		-	-	-	- '
2237			P	CAEE		3,687,563	3,687,563	-	•
2238			I-SG	CAGE			*	•	
2239 2240			I-SG	CAGE	ва	649,633,440	597,033,949	52,599,490	- 52,599,490
2241	303	Less Non-Ut	ility Plant		DO	043,030,440	331,033,343	32,033,430	52,089,480
2242			I-SITUS	S		-	-	-	
2243					В8	649,633,440	597,033,949	52,599,490	- 52,599,490
2244	iP I	Unclassified	Intangible Plant						
2245 2246			I-SITUS I-SG	\$ SG		-	-	-	
2247			I-DGU	DGU		-	-	-	
2248			PTD	so		•	-		- ,
2249						-	-	-	
2250	TOTAL 01					040 405 050	700 044 000	05.004.040	07.004.040
2251 2252	IOIALIN	TANGIBLE	PLANI		B8	812,465,252	726,641,003	85,824,249	- 85,824,249
2252	Summanu	of Intangible	Plant by Factor						
2254	Cultillary	S	riant by ractor			14,800,088	13,292,040	1,508,049	- 1,508,049
2255		JBG				38,851	30,146	8,705	- 8,705
2256		JBE				-	-	~	-
2257		SG				1,581,299	1,454,109	127,190	- 127,190
2258 2259		SO CN				357,856,529 124,442,327	333,409,732	24,446,797 8,623,982	- 24,446,797 - 8,623,982
2260		CAGW				226,814,988	115,818,345 175,705,461	51,109,527	- 51,109,527
2261		CAGE				83,243,607	83,243,607	-	
2262		CAEW				· · · · · · ·	-	-	
2263		CAEE				3,687,563	3,687,563		-
2264		SSGCT				-	· •	-	-
2265 2266		SSGCH SE				*	•	-	-
2267	Total Intan	gible Plant b	v Factor		вв	812,465,252	726,641,003	85,824,249	- 85,824,249
2268			ed Plant (Accour	nt 106)		······································			
2269	,	DP	,	•		27,033,777	24,938,817	2,094,960	- 2,094,960
2270		DS0				=	-	-	7
2271		GP				5,225,619	4,868,633	356,986	- 356,986
2272 2273		HP NP					2	-	
2274		OP				(3,249)	(2,988)	(261)	- (261)
2275		TP				50,448,446	47,897,056	2,551,390	- 2,551,390
2276		TS0				-	-	-	-
2277		IP				-	-	-	
2278 2279		MP SP				2 040 750	3 505 040	412,848	- 412,848
2280	Total Lincia	SP assified Plan	t by Factor			3,919,758 86,624,351	3,506,910 81,208,428	5,415,923	- 412,848 - 5,415,923
2281			,						5,,020
2282	TOTAL EL	ECTRIC PL	ANT IN SERVIC	E	B8	24,461,303,498	22,825,464,428	1,635,839,070	- 1,635,839,070

2335

2336

2337 2338

2339

2340

2341

2342 2343

182W

DMSC

DMSC

DMSC

DMSC

DMSC

Weatherization

so

S SG SGCT

B16

B16

AMA WCA UNADJUSTED RESULTS WASHINGTON ACCT Summary FACTOR WASHINGTON ADJUSTMENT DESCRIP FUNC Ref TOTAL OTHER ADJ TOTAL of Electric Plant by Factor 2284 S SE 6,612,581,532 6,139,189,300 473.392.232 473.392.232 2285 1,173,303,206 910,416,339 262,886,867 262,886,867 2286 JBG 2287 JBE 1,070 10,205,293 630,071,926 829 9,384,441 241 820,852 241 2288 SG SO 820.852 2289 587,028,866 43,043,061 43,043,061 CN DEU 2290 147,150,720 136,953,023 10,197,697 10,197,697 2291 2292 CAGW 3.757.055.357 2,910,456,447 11,862,981,848 846,598,910 846,598,910 2293 11,862,981,848 CAEW CAEE 2294 2295 306,756,044 306,756,044 2296 SSGCH 2297 SSGCT (1,100,789) 635,839,070 2298 2299 (1,100,789) 35,839,070 Less Capital Leases 2300 105 Plant Held For Future Use 2301 DPW 9,784,767 9,784,767 SG SG SG SE 2302 2303 2304 2305 3,029,558 2,800,196 229,362 229,362 2306 2307 SG CAGW 168,923 130,859 38.064 38.064 2308 2309 CAGE 12,462,107 12,462,107 2310 2311 CAEE 267,427 Total Plant Held For Future Use B10 267,427 2312 2313 114 Electric Plant Acquisition Adjustments 2314 2315 SG 2316 2317 CAGW P 159,175,508 159,175,508 2318 2319 DGP 159,175,508 159,175,508 Total Electric Plant Acquisition Adjustments B15 2320 2321 115 Accum Provision for Asset Acquisition Adjustments 2322 2323 P S SG 2324 2325 CAGW CAGE P P (118.104.317) (118,104,317) 2326 2327 DGP (118,104,317) (118,104,317) B15 2328 2329 120 Nuclear Fuel 2330 2331 SE Total Nuclear Fuel 2332 2333 124 Weatherization 2334 DMSC 1,523,692 (402,463) 1,926,155 1,926,155

(4,454) 1,519,238

(5,742,124)

(5,742,124)

(4,149) (406,613)

(5,742,124)

(5,742,124)

(304) 1,925,850

(304) 1,925,850

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	AMA FERC		BUS	WCA		IIN	ADJUSTED RESULTS		WASH	IINGTON
	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2345 2346	186W	Weatherization	on DMSC	S		_	_	_		_
2347			DMSC	CN		-	-	-	-	-
2348			DMSC	CNP		-	-	-	-	-
2349			DMSC	SG		-	•	-	. *	-
2350 2351			DMSC	SO	B16	-	-	-		-
2352					*******					
2353 2354	Total We	atherization			and a	(4,222,887)	(6,148,737)	1,925,850	-	1,925,850
2355	151	Fuel Stock								
2356			P	DEU		-	-	-	-	•
2357			P	SE				240.000	•	
2358 2359			P P	CAEW CAEE		2,703,506 208,547,863	2,091,214 208,547,863	612,292	-	612,292
2360			P	JBE		29,729,308	23,034,403	6,694,906	-	6,694,906
2361			P	CAEE		-	-	-	-	-
2362	Total Fu	al Céach	Р	CAEE	D40	240,980,677	233,673,479	7,307,198	•	7,307,198
2363 2364	iotairu	el Stock			B13	240,960,677	233,673,479	7,307,196	-	7,307,190
2365	152	Fuel Stock - I	Undistributed							
2366			P	SE		-	-	-	-	-
2367 2368			P P	CAEW CAEE			•	•	-	-
2369			r	·		-	•			-
2370										
2371	25316		ng Capital Depos							
2372 2373			P P	SE CAEW		-	-	-	-	-
2374			P	CAEE		(3,705,000)	(3,705,000)	-		-
2375					B13	(3,705,000)	(3,705,000)	_	-	-
2376 2377	05047	DOST Mark	nn Comital Dance							
2378	25317		ng Capital Depos P	SE		-	-	-		~
2379			P	CAEW		-		-	-	-
2380			P	CAEE		(2,708,727)	(2,708,727)	-	-	-
2381 2382					B13	(2,708,727)	(2,708,727)			
2383	25319	Provo Workin	ng Capital Depos	it						
2384			P	SE		-		-	-	-
2385			P P	CAEW		-	-	-	-	-
2386 2387			r	CAEE		<u> </u>				
2388										
2389	454	Total Fuel St			B13	234,566,950	227,259,752	7,307,198	-	7,307,198
2390 2391	154	Materials and	MSS MSS	S		89,287,052	85,270,056	4,016,996	_	4,016,996
2392			MSS	SG		834,341	767,232	67,109	-	67,109
2393			MSS	SE					-	
2394 2395			MSS MSS	SO SNPPS		50,456	47,009	3,447	-	3,447
2396			MSS	SNPPH		-		-	-	-
2397			MSS	SNPD		(1,847,792)	(1,728,318)	(119,475)	-	(119,475)
2398			MSS	SNPT		-	-	-	•	•
2399 2400			MSS MSS	DGU DGP		-	-	-	-	-
2401			MSS	JBE		-		-		-
2402			MSS	SNPP		-		-	-	-
2403 2404			MSS	CAGW		6,736,606 104,990,616	5,218,608 104,990,616	1,517,998	-	1,517,998
2404			MSS MSS	CAGE JBG		5,578,340	4,328,474	1,249,866	-	1,249,866
2406			MSS	CAEW		-	-	-	-	-,,
2407			MSS	CAEE		6,914,497	6,914,497	-	-	
2408 2409	Total Ma	tariale and Si	MSS	CAGE	D13	212 5/4 115	205 909 173	6 735 042		6,735,942
2410	1 Otal Wie	terials and Su	applies		B13	212,544,115	205,808,173	6,735,942		0,700,042
2411	163	Stores Exper	nse Undistributed							
2412			MSS	SO		-	-	-		-
2413 2414					B13		-			
2415					D13					
2416	25318		ng Capital Depos							
2417			MSS	SNPPS		-	-	-	-	-
2418 2419			MSS MSS	CAGW CAGE		(273,000)	(273,000)	-	-	-
2420				J	B13	(273,000)	(273,000)		-	-
2421		Total Maria	do 9 Com-11		D40		005 505 470	6 705 010		0.705.040
2422 2423		rotal Materia	ils & Supplies		B13	212,271,115	205,535,173	6,735,942		6,735,942
2423										

AMA FERO	•	BUS	WCA		CAMIL	JUSTED RESULTS		WASHII	NGTON
ACC			FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
4 165	Prepaymen	ts							
25		DMSC	S		10,412,202	10,412,202		-	
26		GP	GPS		11,639,218	10,844,090	795,128	-	795,128
27		PT	SG		1,948,850	1,792,097	156,754	-	156,754
28 29		PT PT	CAGW		863,304	668,771	194,533	•	194,533
30		P	CAGE CAEW		656,750 4,055	656,750 3,136	918	. *	918
31		P	CAEE		2,860,947	2,860,947	910	` -	910
32		p	SE		2.,000,541	2,000,541	_	_	_
33		PTD	SO		18,128,448	16,890,011	1,238,436	_	1,238,436
	repayments	, ,,,	-	B15	46,513,772	44,128,003	2,385,769	-	2,385,769
15									
6 182M	Misc Regul	atory Assets							
37		P	S		228,577,749	223,204,155	5,373,595	•	5,373,595
88		DEFSG	SG		=	-	-	÷ .	-
39		P	CAGE				•	•	-
10		P	CAGE		4,022,023	4,022,023	-	-	-
1		P	CAGW		*	-	•	•	-
2		P	JBG				000 400		000.400
3		P	SE		10,608,209	9,805,081	803,128	-	803,128
14 15		P P	CAEW CAEE		(10,608,209)	(10,608,209)		-	-
16		T	SO		13,948,315	12,995,442	952,872	- ·	952,872
17		1	30	B11	246,548,087	239,418,492	7,129,595		7,129,595
8					210,010,001	200,110,102	.,,20,000		1,120,000
9 186M	Misc Deferr	ed Debits							
60		Т	s		16,243,097	16,243,097	-		_
i1		P	CAEW			-		-	
52		Р	CAEE		-	-	-	-	-
i3		DEFSG	SG		16,216,325	14,911,981	1,304,343	-	1,304,343
64		LABOR	SQ		47,025	43,812	3,212		3,212
i5		P	SE		•	-	-	-	-
6		P	CAGW		17,594,608	13,629,913	3,964,694		3,964,694
57		DEFSG	CAGE		27,540,579	27,540,579		-	-
i8		P	CAEW				•	•	-
9		P	CAEE		11,751,997	11,751,997	-	-	-
60 61		P GP	JBE EXCTAX		-	-	-	•	-
	lisc. Deferred		EXCIAX	B11	89,393,631	84.121.381	5.272.250		5.272.250
3		000.00			00,000,001	04,121,001	0,212,200	······································	0,212,200
	g Capital								
5 CWC	Cash Work	ng Capital							
6		CWC	S		-	-	-	-	-
7		CWC	so			-	-		
8		CWC	SE		-	-	_	-	-
9				B14		*	•	*	-
0									
1 OWC	Other Work. C		0.110						
2 131	Cash	GP	SNP		-	-	-	-	-
3 135	Working Funds		SG		-	-	-	-	-
4 141	Other A/R	GP CB	so		40.000.005	20 205 700	0.000.500	-	0.000 500
5 143 6 232	Other A/R	GP PTD	SO SE		42,209,225 0	39,325,722 0	2,883,503 0	-	2,883,503
7 232	A/P A/P	PTD	SO		•			-	
8 232	A/P	P ID	CAEE		(6,628,149) (2,354,376)	(6,175,351) (2,354,376)	(452,799)	-	(452,799
9 232	A/P	T	CAEE		(2,354,376) (77,171)	(2,354,376) (77,171)	-	-	-
	A/P	P	S		(63,788)	(63,788)		-	-
	Other Msc. Df. Ci		SE		(65,766)	(00,700)	-	-	-
0 232			CAEW		_	-	-	_	-
	Other Msc. Df Co		CAEE			_	_	-	_
0 232 1 2533 12 2533	Other Msc. Df. Cr Other Msc. Df. Cr		SE		-	-	-	-	-
0 232 1 2533 12 2533 13 2533 14 230	Other Msc. Df. Cr				-	-	-	-	-
0 232 1 2533 12 2533 13 2533	Other Msc. Df. Co Asset Retir. Oblig	. P	CAEW			(0.000.400)		-	_
232 2533 22 2533 2533 24 230 25 230 26 230	Other Msc. Df. Cr	. Р . Р . Р	CAEW CAEE		(6,288,130)	(6,288,130)			
232 2533 22 2533 23 2533 24 230 25 230 26 230 27 230	Other Msc. Df. Cr Asset Retir. Oblig Asset Retir. Oblig Asset Retir. Oblig Asset Retir. Oblig	, Р , Р , Р , Р	CAEW CAEE S		- 1	(6,288,130)	-	-	-
232 2533 22533 2533 2533 4230 2520 2520 2520 2530 254105	Other Msc. Df. Cr Asset Retir, Oblig Asset Retir, Oblig Asset Retir, Oblig Asset Retir, Oblig ARO Reg Liability	. P . P . P	CAEW CAEE S S		(6,288,130) - 285,034	(6,288,130)	285,034	-	285,034
10 232 11 2533 12 2533 13 2533 14 230 15 230 16 230 17 230 18 254105 19 254105	Other Msc. Df. Cr Asset Retir. Oblig Asset Retir. Oblig Asset Retir. Oblig Asset Retir. Oblig ARO Reg Liability ARO Reg Liability	P P P P	CAEW CAEE S S SE		- 1	(6,288,130)	285,034 -	- -	285,034 -
10 232 11 2533 12 2533 13 2533 14 230 15 230 16 230 17 230 18 254105 19 254105 10 254105	Other Msc. Df. Ci Asset Retir. Oblig Asset Retir. Oblig Asset Retir. Oblig Asset Retir. Oblig ARO Reg Liabilith ARO Reg Liabilith ARO Reg Liabilith	. P . P . P . P . P . P	CAEW CAEE S S S CAGE		- 1	(6,288,130) - - - -	285,034 - -	- - -	285,034 - -
10 232 11 2533 12 2533 13 2533 14 230 15 230 16 230 17 230 18 254105 19 254105 10 254105 11 254105	Other Msc. Df. Ci Asset Retir. Oblig Asset Retir. Oblig Asset Retir. Oblig Asset Retir. Oblig ARO Reg Liabilith ARO Reg Liabilith ARO Reg Liabilith ARO Reg Liabilith	P.P.P.P.P.P.P.P.P.P.P.P.P.P.P.P.P.P.P.	CAEW CAEE S S SE CAGE CAEE		- 1	(6,288,130) - - - - -	285,034 - - -	- - - -	285,034 - - -
10 232 11 2533 12 2533 13 2533 14 230 15 230 16 230 17 230 18 254105 19 254105 10 254105 11 254105 12 2533	Other Msc. Df. Ci Asset Retir. Oblig Asset Retir. Oblig Asset Retir. Oblig Asset Retir. Oblig ARO Reg Liabilith ARO Reg Liabilith ARO Reg Liabilith	P.P.P.P.P.P.P.P.P.P.P.P.P.P.P.P.P.P.P.	CAEW CAEE S S S CAGE		285,034 - - - -	- - - - -	- - -	- - - - - - -	- - -
10 232 11 2533 12 2533 12 2533 14 230 15 230 16 230 17 230 18 254105 19 254105 10 254105 12 2533 13	Other Msc. Df. Ci Asset Retir. Oblig Asset Retir. Oblig Asset Retir. Oblig Asset Retir. Oblig ARO Reg Liabilith ARO Reg Liabilith ARO Reg Liabilith ARO Reg Liabilith	P.P.P.P.P.P.P.P.P.P.P.P.P.P.P.P.P.P.P.	CAEW CAEE S S SE CAGE CAEE	B14	- 1	(6,288,130)	285,034 - - - - 2,715,738	- - - - -	285,034 - - - - 2,715,738
10 232 11 2533 12 2533 12 2533 14 230 15 230 16 230 17 230 18 254105 19 254105 10 254105 12 2533 13	Other Msc. Df. Ci Asset Retir. Oblig Asset Retir. Oblig Asset Retir. Oblig Asset Retir. Oblig ARO Reg Liabilith ARO Reg Liabilith ARO Reg Liabilith ARO Reg Liabilith		CAEW CAEE S S SE CAGE CAEE	B14	285,034 - - - -	- - - - -	- - -		- - -

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	AMA									
	FERC		BUS	WCA			ADJUSTED RESULTS		WASHI	
2496	ACCT	DESCRIP neous Rate Ba		FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2496	18221		ise & Reg Study Cos	to						
2498	10221	Offied Flatti	P Study Cos	S				_		
2499			•	Ŭ						
2500						-	-	-		-
2501										
2502	18222	Nuclear Plan								
2503			P	S		-	-	-	-	-
2504			P	TROJP		-	-	-	-	-
2505 2506			Р	TROJD	D44	-		-		-
2507					B14	•	-		-	
2508										
2509										
2510	1869	Misc Deferre	ed Debits-Trojan							
2511			P	S			-	-		-
2512			P	SNPPN		-	-	-	-	-
2513						•				-
2514	TOTAL	NOOTH AND	OUC DATE DAG	-						
2515 2516	TOTAL	MISCELLANE	OUS RATE BAS	E		*				
2517	TOTAL	RATE BASE	ADDITIONS			945,104,138	911,364,370	33,739,769		33,739,769
2518	235		ervice Deposits		-	0.0,104,100	011,001,070	00,100,100		50,100,100
2519	200	0001011101	CUST	s		-	-	_	_	-
2520			CUST	CN		-	-	-	-	-
2521	Total Cu	stomer Serv	ice Deposits		B15	-	-	_		-
2522						**				
2523	2281	Prop Ins	PTD	so			-		-	
2524 2525	2282 2283	Inj & Dam Pen & Ben	PTD PTD	SO SO		(59,307,721)	(55,256,142)	(4,051,578)	-	(4,051,578)
2526	2283	Pen & Ben	PTD	S		(2,910,412)	(2,711,589)	(198,823)	-	(198,823)
2527	254	Ins Prov	PTD	so		-	-	-	-	-
2528				00	B15 -	(62,218,133)	(57,967,731)	(4,250,402)	-	(4,250,402)
2529			-		-					
2530	22841	Accum Misc Op	er Provisions - Other							
2531			P	S		-	· · ·	, -	-	-
2532			P	CAGW	D45	(1,470,404)	(1,139,070)	(331,335)	*	(331,335)
2533 2534					B15	(1,470,404)	(1,139,070)	(331,335)	_	(331,335)
2535	22842	Prv-Trojan	P	TROJD		_				
2536	230	ARO	P	TROJP		-	-	-	_	-
2537	254105	ARO	P	TROJP		-		-	-	
2538	254	Regulatory Liab	i P	CAEE		(993,714)	(993,714)	-	-	-
2539	254	Regulatory Liab	i P	CAGE		(19,803)	(19,803)	-	-	•
2540	254		Р	S		(41,607,191)	(41,607,277)	86	-	86
2541					B15	(42,620,708)	(42,620,794)	86		86
2542 2543	252	Customer A	di ionano for Cons	ter ation						
2544	202	Customer A	dvances for Cons DPW	S		(1,893,896)	(1,893,896)	_	_	_
2545			T	SG		322,409	296,476	25,933	_	25,933
2546			T	CAGE		(23,293,855)	(23,293,855)	-	-	
2547			DPW	CAGW		•	•		-	-
2548			CUST	CN		-		-	-	-
2549	Total Cu	stomer Adva	nces for Constr.		B19	(24,865,342)	(24,891,274)	25,933	-	25,933
2550	05000	000 =====								
2551 2552	25398	SO2 Emissi	ons P	S						
2553			-	3	-					
2554					-					
2555	25399	Other Defen	red Credits							
2556			P	S		(4,552,133)	(4,155,375)	(396,758)	-	(396,758)
2557			GP	GPS		•	•	•	-	-
2558			GP	so		(23,559,473)	(21,950,019)	(1,609,454)	-	(1,609,454)
2559			P	CAGW		(1,100)	(852)	(248)	-	(248)
2560 2561			P P	CAGE SG		4,779,758	4,779,758	(607.400)	-	(507.400)
2562			P	CAEW		(7,427,207)	(6,829,808)	(597,400)	-	(597,400)
2563			P	CAEE		-	-		-	-
2564			P	SE		-		-	-	_
2565					B19	(30,760,155)	(28,156,295)	(2,603,860)	-	(2,603,860)
2566					-					

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		BER 2013 Wes	st Control Area							
	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNAE TOTAL	JUSTED RESULTS OTHER	WASHINGTON	WASHI ADJUSTMENT	NGTON ADJ TOTAL
2567 ⁻ 2568	190	Accumulated	Deferred income P	Taxes		35,832,630	34,015,826	1,816,804		1,816,804
2569			CUST	CN		-			-	-
2570 2571			LABOR P	SO IBT		49,705,735	46,310,111	3,395,623	-	3,395,623
2572			CUST	BADDEBT		3,507,832	3,018,854	488,978	-	488,978
2573 2574			P P	TROJD SG		5,445,977	5,007,935	438.041	-	438,041
2575			P	SE		991,781	916,695	75,086	-	75,086
2576			PTD P	SNP		- 417,496	- 323,419	94,077	•	- 04.077
2577 2578			P	CAGW CAGE		38,251,788	38,251,788	94,077	-	94,077
2579			P	CAEW		-	-	-	-	-
2580 2581			P DPW	CAEE JBE		1,218,811 1,224,637	1,218,811 948,854	275,783	-	275,783
2582			DPW	SNPD		1,224,031	340,004	2/3,/03	-	275,765
2583 2584	Total Ac	cum Deferred	Income Taxes		B19	136,596,688	130,012,295	6,584,393		6,584,393
2585	281			Toyer	D,0	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	100,012,200	0,001,000		0,00,000
2586 2587	201	Accumulated	Deferred Income P	S				-	-	-
2588			PT	SG		(226,880,978)	(208,632,042)	(18,248,936)	-	(18,248,936)
2589 2590			PT PT	CAGW CAGE		-	-	-	-	-
2591			T	SNPT		-	-	-	-	-
2592 2593					B19	(226,880,978)	(208,632,042)	(18,248,936)	-	(18,248,936)
2593 2594	282	Accumulated	Deferred Income	Taxes						
2595			GP	S		13,399,273	13,399,273	-	•	
2596 2597			ACCMDIT GP	DITBAL SCHMDEXP		(3,677,147,292)	(3,450,001,983)	(227,145,308)	-	(227,145,308)
2598			LABOR	so		(1,058,014)	(985,736)	(72,278)		(72,278)
2599			PTD P	SNP		~	-	-	-	-
2600 2601			P	CAGW CAGE		(3,716,349)	(3,716,349)	-	-	-
2602			P	CAEW		-	-	-	-	-
2603 2604			P P	CAEE CN		(5,297,628)	(5,297,628)	-	-	-
2605			P	JBG		· <u>-</u>	-	-		-
2606 2607			P	SG	B19	(3,673,820,009)	(3,446,602,423)	(227,217,586)	-	(227,217,586)
8092	000		B. 6 4 b	-	D10	(0,010,020,000)	(0,440,002,420)	(227,217,300)		(227,217,000)
2609 2610	283	Accumulated	Deferred Income GP	S		(100,842,963)	(98,803,630)	(2,039,333)	_	(2,039,333)
611			P	SG		-	-	- 1		
2612 2613			P LABOR	SE SO		(13,280,848)	(12,373,573)	(907,275)	-	(907,275)
614			GP	GPS		(8,163,292)	(7,605,621)	(557,671)	-	(557,671)
2615			PTD	SNP		(3,070,214)	(2,878,038)	(192,176)	-	(192,176)
2616 2617			P PTD	TROJD SNPD		-	-	-	-	_
2618			P	CAGW		(2,618,909)	(2,028,775)	(590,134)	-	(590,134)
2619			P	CAGE		(1,562,122)	(1,562,122)	-	-	-
2620 2621			P P	CAEW		(1,053,039)	(1,053,039)	-	-	-
2622			P	JBE		(1,111,111)	*	-	-	-
2623 2624			P	SGCT		-	-	-	-	-
2625 2626					B19	(130,591,388)	(126,304,799)	(4,286,589)	-	(4,286,589)
2627 2628	TOTAL A	ACCUM DEF I	NCOME TAX Investment Tax (Crodit	B19	(3,894,695,686)	(3,651,526,969)	(243,168,718)		(243,168,718)
2629	200	Accumulated	PTD	S		-	-	-	-	-
2630			PTD	ITC84					-	
2631 2632			PTD PTD	ITC85 ITC86		(329,332) (493,263)	(285,333) (428,517)	(43,999) (64,746)	-	(43,999) (64,746)
2633			PTD	ITC88		(103,734)	(88,215)	(15,519)	-	(15,519)
2634			PTD	ITC89		(251,140)	(212,794)	(38,346)	-	(38,346)
2635 2636			PTD PTD	ITC90 SG		(200,802) (168,013)	(192,944) (154,499)	(7,858) (13,514)		(7,858) (13,514)
2637	Total Ac	cumulated IT		3,0	B19	(1,546,284)	(1,362,303)	(183,981)		(183,981)
2638 2639	TOTAL F	RATE BASE D	EDUCTIONS			(4,058,176,712)	(3,807,664,436)	(250,512,276)	-	(250,512,276)
2640							, , , , , , , , , , , , , , , , , , , ,	1 /		, .,,,

AMA FER	С	BUS	WCA		UNAD	JUSTED RESULTS		WASHI	NGTON
ACC	T DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
108SP	Steam Prod Plar	it Accumula	ed Depr S		<u> </u>	_		-	_
	P		DGP		-		-	_	-
	P		DGU		-	-	_	-	-
	P P		SG		(450 406 046)	(447 054 222)	(24 204 604)	-	(24.204.604
	P		CAGW CAGE		(152,136,016) (1,910,259,238)	(117,854,332) (1,910,259,238)	(34,281,684)	-	(34,281,684
	P		JBG		(497,225,869)	(385,818,902)	(111,406,966)	•	(111,406,966
	. Р		CAGE	D47	(0.550.004.400)	- (0.440.000.470)	- (4.45.000.054)	-	-
				B17	(2,559,621,123)	(2,413,932,472)	(145,688,651)	+	(145,688,651
108NF	Nuclear Prod Pla	ant Accumul	ated Depr						
	Р		DGP		-	-	-	-	-
	P P		DGU SG			-	-	-	-
	•		00		-	-	-	_	
108HF	Hydraulic Prod P	Nont Accum	Done						
1001 10	P	MAIN ACCUIT	S		-	-	_	-	-
	P		DGP		-	-	-	-	-
	P P		DGU		(996 904 500)	/47E 000 44E	/E0 004 445)	*	/50 004 115
	P P		CAGW CAGE		(226,024,560) (55,116,749)	(175,093,145) (55,116,749)	(50,931,415)	-	(50,931,415
	P		CAGW		(00,110,140)	(00,710,740)	-	-	-
	P		CAGE		-	-	-	-	-
				B17	(281,141,310)	(230,209,894)	(50,931,415)	•	(50,931,415
1080F	Other Production	Plant - Acc	um Depr						
	P		s		-	-	<u>-</u>	-	-
	P		DGU		- '	-	-	-	-
	P P		DGP SG		-	-	-	-	-
	P		CAGW		(320,225,588)	(248,067,313)	(72,158,275)	_	(72,158,275
	P		CAGE		(355,899,243)	(355,899,243)	-	-	-
	P		CAGE	B17	(676,124,832)	(603,966,557)	(72,158,275)	*	(72,158,275
				D.,,	(070,124,032)	(000,300,007)	(12,100,210)	· · · · · · · · · · · · · · · · · · ·	(12,100,210
108EP		ant - Accum							
	P P		DGP SG		-	-	-	-	-
	F		36		-	-	-	-	-
TOTA	PRODUCTION PL	ANT DEPR		-	(3,516,887,264)	(3,248,108,923)	(268,778,341)	*	(268,778,341
Summ	ary of Prod Plant De	preciation b	v Factor						
	s				-	-	-	-	-
	DGP DGU				-	-	-	-	•
	DGU SG				-	-	*	-	-
	CAGW				(698,386,165)	(541,014,790)	(157,371,375)	-	(157,371,375
	CAGE				(2,321,275,231)	(2,321,275,231)		-	
	JBG SSGCT				(497,225,869)	(385,818,902)	(111,406,966)		(111,406,966
Total c	f Prod Plant Deprec	iation by Fad	tor		(3,516,887,264)	(3,248,108,923)	(268,778,341)	-	(268,778,341
		•							
400=									
108TP	Transmission Pla	ant Accumul	ated Depr DGP		_	_	_	_	-
	T		DGU		- -	-	-	-	-
	Ţ		CAGW		(465,818,009)	(360,852,556)	(104,965,453)	-	(104,965,453
	T		CAGE		(850,468,119)	(850,468,119)	(40.000.407)	-	/40 000 40 ~
	T T		JBG SG		(46,119,937) (1,058,657)	(35,786,439) (973,505)	(10,333,497) (85,152)	-	(10,333,497 (85,152
	TRANS PLANT A			B17	(1,363,464,721)	(1,248,080,618)	(115,384,103)		(115,384,103
10836	Land and Land F			-	(0.505.000)	(0.111.000)	/450 40-		/150 :
	DP	·vv	S	B17	(8,595,008) (8,595,008)	(8,441,602) (8,441,602)	(153,406) (153,406)	-	(153,406 (153,406
				D1/	(0,090,000)	(0,441,002)	(100,400)		(100,406
10836									
	DP	W	S	D47	(20,015,201)	(19,166,619)	(848,582)		(848,582
				B17	(20,015,201)	(19,166,619)	(848,582)	-	(848,582
10836	2 Station Equipme	nt							
10836	Station Equipme DP		S	B17	(237,491,571) (237,491,571)	(219,372,253) (219,372,253)	(18,119,318) (18,119,318)		(18,119,318 (18,119,318

AMA FERC	BUS		WCA		UNADJUSTED RESULTS			WASHINGTON	
ACCT			FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
108363	Storage Batt	ery Equipment DPW	S		_	_	_	_	_
			5	B17	-	-			-
108364	Poles, Towe				(540.044.000)	(407 400 045)	(50 004 040)		(50.004.040
		DPW	S,	B17	(543,311,233) (543,311,233)	(487,109,915) (487,109,915)	(56,201,318) (56,201,318)		(56,201,318
				D17	(343,311,233)	(467,109,913)	(30,201,310)		(30,201,310
108365	Overhead C								
		DPW	S	B17	(288,559,230) (288,559,230)	(260,030,288) (260,030,288)	(28,528,943) (28,528,943)		(28,528,943
				Б1/	(200,009,200)	(200,030,200)	(20,520,943)		(20,320,943
108366	Underground	d Conduit							
		DPW	S		(140,557,595)	(131,841,576)	(8,716,020)		(8,716,020
				B17	(140,557,595)	(131,841,576)	(8,716,020)	*	(8,716,020
108367	Underground	d Conductors							
	g	DPW	S		(333,600,493)	(323,406,085)	(10,194,409)		(10,194,409
				B17	(333,600,493)	(323,406,085)	(10,194,409)	-	(10,194,409
108368	Line Transfo								
108368	Line Transio	DPW	S		(454,798,295)	(404,857,542)	(49,940,754)	_	(49,940,754
		2	Ü	B17	(454,798,295)	(404,857,542)	(49,940,754)		(49,940,754
108369	Services	DOW			(246 005 246)	(004 007 005)	(04.700.004)		(24 700 224
		DPW	S	B17	(246,085,246)	(224,287,025)	(21,798,221)		(21,798,221
				J.,	(210,000,210)	(LL1,L07,020)	(21,100,221)		(21,700,227
108370	Meters								
		DPW	S	B17	(82,726,474) (82,726,474)	(79,949,118) (79,949,118)	(2,777,356)	*	(2,777,356
				B1/	(02,720,474)	(79,949,116)	(2,777,356)		(2,777,300
400074	N 4 - 11 - 12								
108371	installations	on Customers' F DPW	remises S		(7,239,262)	(6,881,079)	(358,184)	_	(358.184
		2	Ü	B17	(7,239,262)	(6,881,079)	(358,184)	-	(358,184

108372	Leased Prop	erty DPW	S						
		DPW	3	B17					
108373	Street Lights		_						
		DPW	S	B17 -	(28,808,976) (28,808,976)	(26,953,178)	(1,855,798)	<u> </u>	(1,855,798
				۳'' —	(20,000,370)	(20,303,178)	(1,000,130)		(1,000,130
108D00	Unclassified	Dist Plant - Acc							
		DPW	s						
					-		······		
108DS	Unclassified	Dist Sub Plant -	Acct 300						
		DPW	, S		*	-	-	-	_
					*	-		*****	
108DP	Unclassified	Dist Sub Plant -	Acct 300						
.002.	O no accimou	DPW	S		4,334,295	4,139,740	194,555	-	194,555
					4,334,295	4,139,740	194,555	-	194,555
TOTAL	DISTRIBUTIO	N PLANT DEPF	2	B17	(2,387,454,291)	(2,188,156,540)	(199,297,751)	-	(199,297,751

Summa	ry of Distributio	on Plant Depr by	Factor		(0.007 AEX 004)	(0.400.4E0.E40)	(400 007 754)	_	(400 007 754
					(2,387,454,291)	(2,188,156,540)	(199,297,751)	-	(199,297,751
	3				(, , , , , , , , , , , , , , , , , , ,	(-,,, -,			

2785 1 2786 2787 2788 2789 2789 2789 2799 2799 2799	EFERCACCT 1008CP	Mining Plant	BUS FUNC 1 Accumulated D G-SITUS G-DGP G-DGU G-SG CUST PTD P G-SG G-SG P P P G-SG G-SG Accumulated De P P	S DGP DGU SG CN SO SE CAGW CAGE JBG CAEE CAGE CAGE CAGE	Ref	(189,968,064) (189,968,064) (6,597,309) (93,366,063) (18,495,259) (54,310,595) (5,422,344) (366,396) (368,526,030)	(169,184,644)	(20,783,420) (20,783,420) (457,200) (6,378,258) (4,167,643) (1,214,914)	WASHING ADJUSTMENT	(20,783,420) (20,783,420) (- (457,200) (6,378,258) (4,167,643) (1,214,914)
2786 2787 2788 2788 2789 2790 2790 2791 2792 2794 2795 2796 2797 2798 22796 22797 22800 2801 2801 2806 2807 2808	ACCT 108GP	General Plan	FUNC 1 Accumulated D G-SITUS G-DGP G-DGU G-SG CUST PTD P G-SG G-SG P P G-SG G-SG P Accumulated De P P	FACTOR epr S S DGP DGU SG CN SO SE CAGW CAGE JBG CAEW CAGE CAGE CAGE CAGE CAGE		(189,968,064)	(169,184,644) - (6,140,109) (86,987,805) - (14,327,616) (54,310,595) (4,207,429) - (366,396)	(20,783,420) (457,200) (6,378,258) (4,167,643) - (1,214,914)	ADJUSTMENT	(20,783,420) - - (457,200) (6,378,258) - (4,167,643)
2786 2787 2788 2788 2789 2790 2790 2791 2792 2794 2795 2796 2797 2798 22796 22797 22800 2801 2801 2806 2807 2808	108MP	Mining Plant	G-SITUS G-DGP G-DGU G-SG CUST PTD P G-SG G-SG P P P G-SG G-SG G-SG Accumulated De P P	S DGP DGU SG CN SO SE CAGW CAGE JBG CAEW CAGE CAGE CAGE CAGE	B17	(6,597,309) (93,366,063) (18,495,259) (54,310,595) (5,422,344) (366,396)	(6,140,109) (86,987,805) (14,327,616) (54,310,595) (4,207,429) (366,396)	(457,200) (6,378,258) (4,167,643) - (1,214,914)	-	(457,200) (6,378,258) - (4,167,643)
2787 2788 2789 2789 2790 2791 2792 2793 2794 2795 2796 2797 2798 2798 2799 2800 2801 2802 2803 1 2804 2806 2807 2806 2809 2808		Mining Plant	G-DGP G-DGU G-SG CUST PTD P G-SG G-SG P P G-SG G-SG G-SG Accumulated De P P	DGP DGU SG CN SO SE CAGW CAGE JBG CAEW CAEW CAGE CAGE CAGE	B17	(6,597,309) (93,366,063) (18,495,259) (54,310,595) (5,422,344) (366,396)	(6,140,109) (86,987,805) (14,327,616) (54,310,595) (4,207,429) (366,396)	(457,200) (6,378,258) (4,167,643) - (1,214,914)		(457,200) (6,378,258) - (4,167,643)
2788 2789 27890 2791 2792 2793 2794 2795 2796 2797 2798 2799 22800 2801 2802 2803 2804 2805 2806 2807 2808 2809 2801 2802 2803		Mining Plant	G-DGU G-SG CUST PTD P G-SG G-SG G-SG P P P G-SG G-SG Accumulated De P P	DGU SG CN SO SE CAGW CAGE JBG CAEE CAGE CAGE	B17	(6,597,309) (93,366,063) (18,495,259) (54,310,595) (5,422,344) - (366,396)	(86,987,805) (14,327,616) (54,310,595) (4,207,429) (366,396)	(457,200) (6,378,258) - (4,167,643) - (1,214,914) - - -		(6,378,258) - (4,167,643)
2789 2790 2791 2791 2792 2793 2794 2795 2796 2797 2298 2799 2800 2800 2800 2800 2800 2800 2800 28		Mining Plant	G-SG CUST PTD P G-SG G-SG P P G-SG G-SG Accumulated De P P P	SG CN SO SE CAGW CAGE JBG CAEW CAEE CAGE CAGE	B17	(93,366,063) (18,495,259) (54,310,595) (5,422,344) - (366,396)	(86,987,805) (14,327,616) (54,310,595) (4,207,429) (366,396)	(6,378,258) - (4,167,643) - (1,214,914) - - -		(6,378,258) - (4,167,643)
2790 2791 2792 2792 2792 2793 2794 2795 2796 2797 2798 22799 2800 2801 2802 2803 1 2805 2806 2806 2807 2808 2809 1 2802 2808		Mining Plant	CUST PTD P G-SG G-SG P P G-SG G-SG Accumulated De P P	CN SO SE CAGW CAGE JBG CAEW CAEE CAGE CAGE	B17	(93,366,063) (18,495,259) (54,310,595) (5,422,344) - (366,396)	(86,987,805) (14,327,616) (54,310,595) (4,207,429) (366,396)	(6,378,258) - (4,167,643) - (1,214,914) - - -		(6,378,258) - (4,167,643)
2791 2792 2793 2794 2795 2796 2797 2798 2799 2800 2801 2802 2803 1 2805 2806 2807 2808 2809 2800 2810 2811 2811			PTD P G-SG G-SG P P P G-SG G-SG Accumulated De P P	SO SE CAGW CAGE JBG CAEW CAEE CAGE CAGE	B17	(93,366,063) (18,495,259) (54,310,595) (5,422,344) - (366,396)	(86,987,805) (14,327,616) (54,310,595) (4,207,429) (366,396)	(6,378,258) - (4,167,643) - (1,214,914) - - -		(6,378,258) - (4,167,643)
2793 2794 2795 2796 2797 2798 2799 2800 2801 2802 2803 1 2804 2805 2806 2807 2808 2809 2801 2810 2810 2811			G-SG G-SG P P P G-SG G-SG Accumulated De P P	CAGW CAGE JBG CAEW CAEE CAGE CAGE	B17	(18,495,259) (54,310,595) (5,422,344) - (366,396)	(54,310,595) (4,207,429) - (366,396)	(4,167,643) - (1,214,914) - - -	- - - - - -	(4,167,643)
2794 2795 2796 2797 2798 2799 2800 2801 2802 2803 2804 2805 2806 2807 2808 2809 2810 2810 2811			G-SG P P P G-SG G-SG Accumulated De P P	CAGE JBG CAEW CAEE CAGE CAGE	B17	(54,310,595) (5,422,344) - (366,396)	(54,310,595) (4,207,429) - (366,396)	(1,214,914) - - - - -	- - - - -	-
2795 2796 2797 2798 2799 2800 2801 2802 2803 1 2802 2804 2805 2806 2807 2808 2809 1 2809 1 2810			P P G-SG G-SG Accumulated De P P	JBG CAEW CAEE CAGE CAGE	B17	(5,422,344)	(4,207,429) - (366,396) -	(1,214,914) - - - -	-	
2796 2797 2798 2799 2800 2801 2802 2803 1 2804 2805 2806 2807 2808 2808 2809 1 2811 2811			P P G-SG G-SG Accumulated De P P P P	CAEW CAEE CAGE CAGE	B17	(366,396)	(366,396)	-	- - -	(1,214,314) - - -
2797 2798 2799 2800 2800 2802 2803 1 2804 2805 2806 2807 2808 2809 1 2811 2812			P G-SG G-SG Accumulated De P P	CAEE CAGE CAGE	B17	(366,396) - -	<u> </u>	(32.004.420)	- - -	-
2798 2799 2800 2801 2802 2803 1 2804 2805 2806 2807 2808 2809 2810 2811 2811			G-SG Accumulated De P P P	CAGE CAGE	B17	-	<u> </u>	(22.004.420)	-	-
2800 2801 2802 2803 1 2804 2805 2806 2807 2808 2809 1 2810 2811			Accumulated De P P P	pr.	B17	(368,526,030)	(335,524,594)	(92,004,420)	_	-
2801 2802 2803 1 2804 2805 2806 2807 2808 2809 1 2810 2811 2812			P P		B17	(368,526,030)	(335,524,594)			
2802 2803 1 2804 2805 2806 2807 2808 2809 1 2810 2811 2812			P P					(33,001,436)		(33,001,436)
2803 1 2804 2805 2806 2807 2808 2809 1 2810 2811 2812			P P							
2804 2805 2806 2807 2808 2809 1 2810 2811 2812			P P							
2805 2806 2807 2808 2809 1 2810 2811 2812	108MP	Loon Control	P			-			-	
2807 2808 2809 1 2810 2811 2812	108MP	Loon Control		CAEW			-	-	-	-
2808 2809 1 2810 2811 2812	108MP	Loon Control		CAEE		(170,369,081)	(170,369,081)	-	-	-
2809 1 2810 2811 2812	108MP	Loon Control	P	JBE				-		
2810 2811 2812	IUSMP		- 01 0		B17	(170,369,081)	(170,369,081)	-	-	-
2811 2812			ia Situs Deprecia P	S		_	_		_	_
2812			r	3	B17	(170,369,081)	(170,369,081)	-	-	
						<u> </u>	(,-,,,,,			
2010 1	1081390	Accum Depr	- Capital Lease							
2814			PTD	so						
2815						-	-	-	-	-
2816 2817		Bomovo Con	ital Lagrag							_
2818		Remove Cap	niai Leases							
2819										
	1081399	Accum Depr	- Capital Lease							
2821			P	S		-	-	-	-	-
2822			P	SE			-	-	-	
2823						-	-	-	-	-
2824 2825		Remove Car	acaca Lletic					_	_	_
2826		remove oap				_	_		*	
2827										
2828										
	TOTAL G	ENERAL PL	ANT ACCUM DE	PR	B17	(538,895,111)	(505,893,675)	(33,001,436)		(33,001,436)
2830										
2831 2832										
	Summar	of General D	epreciation by Fa	actor						
2834	,	S	-,			(189,968,064)	(169,184,644)	(20,783,420)	-	(20,783,420)
2835		DGP				-	-	-	-	-
2836		DGU				•	-	-	-	**
2837		SE				(00.000.000)	(00 007 00E)	(6.270.250)	-	(6,378,258)
2838 2839		SO CN				(93,366,063) (6,597,309)	(86,987,805) (6,140,109)	(6,378,258) (457,200)		(457,200)
2840		SG				(0,007,000)	(0,140,103)	(407,200)		(401,200)
2841		DEU				-	-	-	-	-
2842		CAGW				(18,495,259)	(14,327,616)	(4,167,643)	-	(4,167,643)
2843		CAGE				(54,310,595)	(54,310,595)	-	-	-
2844		GAEW				(470 705 477)	(170,735,477)	-	-	-
2845 2846		CAEE SSGCT				(170,735,477)	(170,735,477)	-	•	-
2847		JBG				(5,422,344)	(4,207,429)	(1,214,914)		(1,214,914)
2848			apital Leases				- (1,20.,120)		-	(
	Total Ger	eral Deprecia			B17	(538,895,111)	(505,893,675)	(33,001,436)	*	(33,001,436)
2850										
2851		001W 0000	DIANTING	DV	D47	(7 ODC 704 20°°	/7 400 000 750°	1010 404 0241		(616 464 694)
			t - PLANT IN SE for Amort-Steam		B17	(7,806,701,387)	(7,190,239,756)	(616,461,631)	*	(616,461,631)
2853 1 2854	11155	Accum Prov	P Amort-Steam	CAGW		_		-	-	_
2855			P	CAGW		-	-	-	-	_
2856			P	CAGE		-	-	~	- ,	-
2857			Р	SG		-		-		
2858						-	-			
2859 2860										

FERC WCA UNADJUSTED RESULTS WASHINGTON ACCT 111GP DESCRIP FUNC FACTOR Ref TOTAL OTHER WASHINGTON ADJUSTMENT ADJ TOTAL 2861 Accum Prov for Amort-Genera 2862 2863 G-SITUS S CN (10,458,592) (9,173,280) (1,285,312) (1,285,312) (203,472) CUST (2.936.060) (2.732.588)(203.472)SG SO 2864 I-SG (440,072) (440,072) (6,441,849) (6,001,777) 2865 PTD 2866 I-SG CAGW (54,532) (42,244) (12,288)(12,288) I-SG CAGE 2867 P CAEW 2869 CAEE 2870 2871 (19,891,034) (17,949,890) (1,941,144) B18 2872 2873 2874 Accum Prov for Amort-Hydro DGP 2875 DGU 2877 SG 2878 P P CAGW (884,970) (685,555) (199,415) (199,415) 2879 CAGE 2880 CAGE (685,555) 2881 B18 (884,970) (199,415) (199,415) 2882 2883 2884 111IP Accum Prov for Amort-Intangible Plant (1,570,876)(1,570,876)2885 I-SITUS 2886 I-DGP DGP 2887 I-DGU DGH 2888 CAEW Р (2,259,125) 2889 CAEE (2,259,125)SE 2890 2891 I-SG (15,219,103) (13.994.970) (1,224,133) (1,224,133)2892 I-SG CAGW 2893 I-SG CAGE 2894 CUST (110,683,308) (7,670,468) (7,670,468) CN (103,012,841) 2895 CAGE 2896 CAGE 2897 I-SG CAGW (67,293,563) (52 129 917) (15,163,646) (15,163,646) 2898 CAGE (20,651,481) (20,651,481) I-SG (12,540) (279,408,250) (9,730) (260,320,610) (2,810)(2.810)2899 PTD JBG 2900 PTD so (43,148,696) 2901 B18 (497.098.248) (453,949,552) (43,148,696) 2902 Less Non-Utility Plant 111IP 2903 NUTIL OTH 2904 B18 (497,098,248) (453,949,552) (43,148,696) (43,148,696) 2905 2906 111390 Accum Amtr - Capital Lease G-SITUS P S SG 396,357 910,304 396,357 837,085 2907 2908 73,219 73,219 2909 PTD CAGW 592,511 592,511 2910 PTD so 8,080,773 592,511 665,731 592,511 592,511 2911 9 979 946 1,258,242 2912 (9,979,946) (665,731) (592,511) 2913 Remove Capital Lease Amtr (9,314,215) (1,258,242) 2914 (45,289,256) (517,874,252) (472,584,996) (45,289,256) 2915 TOTAL ACCUM PROV FOR AMORTIZ B18 2916 AMA 2917 2918 2919 2920 Summary of Amortization by Factor 2921 (11,633,111) (10,347,799) (1,285,312) (1,285,312) 2922 DGP 2923 2924 DGU SE (18,935,201) SO 2925 (277, 176, 815) (258,241,615) (18 935 201) 2926 (113,619,369) (105,745,429) (7,873,940) (7,873,940) 2927 2928 SSGCT JBG (12,540) (2,810) (2,810) (9,730) CAGW (52,857,716) (20,651,481) 2929 (68,233,066) (15,375,349) 592,511 (14,782,838) 2930 (20.651.481) -2931 CAEW (2,259,125) (2,259,125) 2932 (14,308,799) (9,979,946) (517,874,252) (13,157,885) (9,314,215) (472,584,996) SG Less Capital Lease (1,150,913) 2933 (1,150,913) (592,511)(1,258,242) (45,289,256) 2934 (665,731) (45,289,256) Total Provision For Amortization by Factor B18