

February 28, 2014

VIA ELECTRONIC FILING AND OVERNIGHT DELIVERY

Washington Utilities and Transportation Commission 1300 S. Evergreen Park Drive SW P.O. Box 47250 Olympia, Washington 98504-7250

Attention: Steven V. King

Executive Director and Secretary

Re: PacifiCorp's Calendar Year 2014 Operations and Maintenance and Construction Budget

Dear Mr. King:

In compliance with Washington Administrative Code (WAC) 480-140-040, Pacific Power and Light Company (Pacific Power), submits its calendar year 2014 summary of operations and maintenance expenses and summary of capital expenditures. The summary of capital expenditures includes major construction projects that meet or exceed the threshold for additional reporting of five-tenths of one percent of Pacific Powers's Washington-allocated net utility plant in service, as per WAC 480-140-040(1), calculated using the West Control Area inter-jurisdictional allocation methodology. Figures for both reports are reflected on a total company basis.

Please address any questions regarding the enclosed information to Gary Tawwater, Manager, Regulatory Affairs, at (503) 813-6805.

Sincerely,

R. Bryce Dalley

Vice President, Regulation

Enclosure

PACIFICORP

Summary of Operations and Maintenance Expense Calendar Year 2014 Total Electric Operations

Line No.	Description	CY 2014 Budget (000s)
Line 110.	Description	(0003)
1	Total Power Production Expenses - Steam Power (500-514)	1,193,046
2	Total Power Production Expenses - Hydraulic Power (535-545)	37,090
3	Total Power Production Expenses - Other Power (546-554)	368,824
4	Total Other Power Supply Expense (555,557)	685,584
5	Total Power Production Expenses	2,284,545
6	Total Transmission Expenses (560-573)	206,086
7	Total Distribution Expenses (580-598)	207,673
8	Total Customer Accounts Expenses (901-905)	86,617
9	Total Customer Service and Information Exp. (907-910)	138,750
10	Total Sales Expenses (911-916)	-
11	Total Admin & General Expenses (920-935)	152,256
12	Total Electric Operations and Maintenance Expense	3,075,926

PACIFICORP

Summary of Capital Expenditures, excluding AFUDC (Debt and Equity)

Calendar Year 2014

Electric Operations

Line No.	Description	CY 2014 Budget (000s)
1	Production	387,743
2	Mining Plant	15,074
3	Transmission	355,241
4	Distribution	186,339
5	General Plant	74,334
6	Intangible	-
7	Other	-
8	Total Construction	1,018,732

		CY 2014 Spend	Total Projec
10	Clean Air Initiative (CAI) Projects:	•	J
10.1	Jim Bridger	95,322	237,012
11	Coal Combustion Residuals (CCR) Projects		
11.1	Jim Bridger CCR	2,136	37,995
13	Transmission Projects		
13.1	Klamath Falls 500-230kV New Substation	4,486	69,612
13.2	Grants Pass 500 - 230 kV New Substation	86	77,177
13.3	Union Gap - Add 230 - 115kV Capacity	13,705	43,209
13.4	Vantage - Pomona Heights	3,850	38,070
14	General Projects	None	None