

December 27, 2013

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Steven V. King
Executive Director and Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive SW
P.O. Box 47250
Olympia, Washington 98504-7250

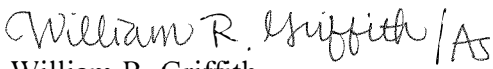
RE: Actual Results for the Quarter Ended September 30, 2013

In compliance with WAC 480-100-275, PacifiCorp d/b/a Pacific Power & Light Company (PacifiCorp or Company) submits for filing an original and one copy of the actual results for Washington operations for the quarter ended September 30, 2013. These results are based on unadjusted data and do not reflect normalized results or other standard ratemaking adjustments. The quarterly results of operations were determined using the West Control Area inter-jurisdictional allocation methodology. In Docket No. UE-072123, Order 03, PacifiCorp was granted a 30-day extension of time to file these reports changing the due date from 60 to 90 days following the end of each quarter through the quarter ending June 30, 2017.

Also enclosed is the Company's Semi-Annual Environmental Remediation Report for the six months ended September 30, 2013. This report includes environmental remediation expenditures for non-major and major projects in accordance with Order 01 in Docket No. UE-031658.

If you have any informal inquiries regarding this matter, please contact Bryce Dalley, Director, Regulatory Affairs & Revenue Requirement, at (503) 813-6389.

Sincerely,


William R. Griffith
Vice President, Regulation

Enclosures

**ENVIRONMENTAL REMEDIATION COSTS
STATE OF WASHINGTON
Six Months, Ending 9/30/2013**

	<u>9/30/2013</u>
Additions per 6 mo ending 9/30/2013 reconciliation	2,218,770.83
Washington Non-Deferred included in Beg Bal	0.00
Less Third West Substation 6 mo ending 9/30/2013 Activity	<u>0.00</u>
6 mo ending 3/31/2013 Minor Environmental Cleanup Activity	<u>2,218,770.83</u>

6 mo ending 9/30/2013 Amortization per reconciliation	(1,131,221.59)
Washington Non-Deferred Amort included in Beg Bal	(1,085.57)
6 mo ending 9/30/2013 Amortization (Third West)	<u>182,586.56</u>
6 mo ending 9/30/2013 Minor Environmental Cleanup Amortization	<u>(949,720.60)</u>

Proof

Third West 6 mo ending 9/30/2013 Activity	0.00
Third West 6 mo ending 9/30/2013 Amortization	(182,586.56)
6 mo ending 9/30/2013 Minor Environmental Cleanup Activity	2,218,770.83
6 mo ending 9/30/2013 Minor Environmental Cleanup Amortization	<u>(949,720.60)</u>
Environmental Cleanup Activity - 6 mo ending 9/30/2013	<u><u>1,086,463.67</u></u>

Beginning Environmental Cleanup Balance 3/31/2013	12,313,751.39
Ending Environmental Cleanup Balance 9/30/2013	<u>(13,400,215.06)</u>
Environmental Cleanup Activity - 6 mo ending 9/30/2013	<u><u>(1,086,463.67)</u></u>

ENVIRONMENTAL REMEDIATION REPORT
STATE OF WASHINGTON
Period Ending 3/31/2013

	End Bal 9/30/2012	6 month activity	End Bal 3/31/2013	6 month activity	End Bal 9/30/2013
Beginning Balance at October 13, 2003	\$ -		\$ -		
Third West Substation Cleanup					
FYE 3/31/2005 Activity	\$ 4,291,773.25		\$ 4,291,773.25		\$ 4,291,773.25
FYE 3/31/2006 Activity	\$ 357,614.60		\$ 357,614.60		\$ 357,614.60
FYE 3/31/2006 Transfers (Note)	\$ (1,212,815.31)		\$ (1,212,815.31)		\$ (1,212,815.31)
FYE 3/31/2006 Activity (2nd Half reporting)	\$ -		\$ -		\$ -
QTR 9/30/2006 Activity	\$ -		\$ -		\$ -
QTR 3/31/2007 Activity	\$ -		\$ -		\$ -
QTR 9/30/2007 Activity	\$ -		\$ -		\$ -
QTR 3/31/2008 Activity	\$ -		\$ -		\$ -
QTR 9/30/2008 Activity	\$ 1,326.00		\$ 1,326.00		\$ 1,326.00
QTR 3/31/2009 Activity	\$ 468.00		\$ 468.00		\$ 468.00
QTR 9/30/2009 Activity	\$ 1,390.41		\$ 1,390.41		\$ 1,390.41
QTR 3/31/2010 Activity	\$ 1,015.50		\$ 1,015.50		\$ 1,015.50
QTR 9/30/2010 Activity	\$ 21,855.60		\$ 21,855.60		\$ 21,855.60
QTR 3/31/2011 Activity	\$ 151,286.69		\$ 151,286.69		\$ 151,286.69
QTR 9/30/2011 Activity	\$ 37,816.50		\$ 37,816.50		\$ 37,816.50
QTR 3/31/2012 Activity	\$ -		\$ -		\$ -
QTR 9/30/2012 Activity	\$ -		\$ -		\$ -
QTR 3/31/2013 Activity		\$ -	\$ -		\$ -
QTR 9/30/2013 Activity		\$ -	\$ -	\$ -	\$ -
Total Activity	\$ 3,651,731.24		\$ 3,651,731.24		\$ 3,651,731.24
Third West Substation Cleanup					
FYE 3/31/2005 Amortization	\$ (429,579.25)		\$ (429,579.25)		\$ (429,579.25)
FYE 3/31/2006 Amortization (1st half reporting)	\$ (50,547.16)		\$ (50,547.16)		\$ (50,547.16)
FYE 3/31/2006 Amortization (2nd Half reporting)	\$ (171,828.57)		\$ (171,828.57)		\$ (171,828.57)
QTR 9/30/2006 Amortization	\$ (171,828.63)		\$ (171,828.63)		\$ (171,828.63)
QTR 3/31/2007 Amortization	\$ (171,828.62)		\$ (171,828.62)		\$ (171,828.62)
QTR 9/30/2007 Amortization	\$ (171,828.63)		\$ (171,828.63)		\$ (171,828.63)
QTR 3/31/2008 Amortization	\$ (171,828.62)		\$ (171,828.62)		\$ (171,828.62)
QTR 9/30/2008 Amortization	\$ (171,928.08)		\$ (171,928.08)		\$ (171,928.08)
QTR 3/31/2009 Amortization	\$ (171,953.42)		\$ (171,953.42)		\$ (171,953.42)
QTR 9/30/2009 Amortization	\$ (172,022.61)		\$ (172,022.61)		\$ (172,022.61)
QTR 3/31/2010 Amortization	\$ (172,075.78)		\$ (172,075.78)		\$ (172,075.78)
QTR 9/30/2010 Amortization	\$ (173,677.79)		\$ (173,677.79)		\$ (173,677.79)
QTR 3/31/2011 Amortization	\$ (178,624.70)		\$ (178,624.70)		\$ (178,624.70)
QTR 9/30/2011 Amortization	\$ (183,531.97)		\$ (183,531.97)		\$ (183,531.97)
QTR 3/31/2012 Amortization	\$ (182,586.56)		\$ (182,586.56)		\$ (182,586.56)
QTR 9/30/2012 Amortization	\$ (182,586.56)		\$ (182,586.56)		\$ (182,586.56)
QTR 3/31/2013 Amortization		\$ (182,586.56)	\$ (182,586.56)	\$ (182,586.56)	\$ (182,586.56)
QTR 9/30/2013 Amortization		\$ (182,586.56)	\$ (182,586.56)	\$ (182,586.56)	\$ (182,586.56)
Total Amortization	\$ (2,928,256.95)		\$ (3,110,843.51)		\$ (3,293,430.07)
Ending Balance at (September 30, 2013)	\$ 723,474.29		\$ 540,887.73		\$ 358,301.17
Minor Environmental Cleanup Sites					
	Activity QTR 9/30/12		Activity QTR 3/31/2013		Activity QTR 9/30/13
The total Minor Cleanup site dollars spent	\$ 1,527,862.69		\$ 3,008,840.35		\$ 2,218,770.83
Minor Environmental Cleanup Sites Amortization less major cleanup site above	\$ (738,430.92)		\$ (862,013.88)		\$ (948,635.03)
Net Activity of Minor Sites	\$ 789,431.77		\$ 2,146,826.47		\$ 1,270,135.80

**AVERAGE CUSTOMER COUNT
AND KWH
THREE MONTHS ENDED**

September 30, 2013

PacifiCorp
Average Customer Count and KWH
Washington Jurisdiction
For the 3rd Quarter of Calendar Year 2013

Washington Only	Jul-13	Aug-13	Sep-13
Average Customer Count			
Residential Sales	104,799	104,838	104,844
Commercial Sales	17,003	16,970	16,905
Industrial Sales	572	572	573
Irrigation Sales	5,194	5,200	5,203
Public Street & Highway Lighting	252	252	252
KWH			
Residential Sales	142,106,311	116,304,261	102,859,968
Commercial Sales	122,435,406	142,393,875	143,723,857
Industrial Sales	61,732,151	65,187,112	72,629,814
Irrigation Sales	38,453,845	27,375,781	18,040,238
Public Street & Highway Lighting	829,009	778,551	685,849



Washington Jurisdiction
RESULTS OF OPERATIONS

For 12 Month Period Ended
September 2013

**PACIFICORP
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	12 ME SEPTEMBER 2013
FILE:	WA JAM 12 ME SEPTEMBER 2013
PREPARED BY:	Revenue Requirement Department
DATE:	December 26, 2013
TIME:	1:54:14 PM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
Number of CPs:	12 Coincident Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.612
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

<u>MERGED COMPANY CAPITAL STRUCTURE</u>			
	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	50.62%	5.29%	2.68%
PREFERRED	0.28%	5.43%	0.02%
COMMON	49.10%	9.50%	4.66%
	<u>100.00%</u>		<u>7.36%</u>

OTHER INFORMATION

Notes:
Total Company results only include West Control Area net power costs.
The overall rate of return above has been rounded to two decimals.

12 ME SEPTEMBER 2013 West Control Area
AMA

RESULTS OF OPERATIONS SUMMARY

Description of Account Summary:	Ref	UNADJUSTED RESULTS			WASHINGTON	
		TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
1 Operating Revenues						
2 General Business Revenues	2.3	4,525,047,018	4,212,536,140	312,510,878	0	312,510,878
3 Interdepartmental	2.3	0	0	0	0	0
4 Special Sales	2.3	259,336,621	203,504,574	55,832,047	0	55,832,047
5 Other Operating Revenues	2.4	190,583,598	178,272,009	12,311,589	0	12,311,589
6 Total Operating Revenues	2.4	4,974,967,237	4,594,312,723	380,654,514	0	380,654,514
7						
8 Operating Expenses:						
9 Steam Production	2.6	512,741,717	454,225,646	58,516,070	0	58,516,070
10 Nuclear Production	2.7	0	0	0	0	0
11 Hydro Production	2.9	38,055,074	31,410,610	6,644,464	0	6,644,464
12 Other Power Supply	2.10	630,394,601	506,497,059	123,897,543	0	123,897,543
13 Transmission	2.12	156,698,151	130,142,826	26,555,325	0	26,555,325
14 Distribution	2.13	208,810,582	196,499,698	12,310,884	0	12,310,884
15 Customer Accounts	2.14	87,201,660	80,832,922	6,368,738	0	6,368,738
16 Customer Service	2.14	110,076,564	98,000,870	12,075,694	0	12,075,694
17 Sales	2.15	0	0	0	0	0
18 Administrative & General	2.16	197,669,092	183,255,892	14,413,199	0	14,413,199
19						
20 Total O & M Expenses	2.16	1,941,647,441	1,680,865,524	260,781,917	0	260,781,917
21						
22 Depreciation	2.18	577,532,875	535,763,110	41,769,765	0	41,769,765
23 Amortization Expense	2.19	54,168,601	49,935,873	4,232,728	0	4,232,728
24 Taxes Other Than Income	2.19	165,777,013	144,631,384	21,145,629	0	21,145,629
25 Income Taxes - Federal	2.22	465,227,106	461,680,948	3,546,157	0	3,546,157
26 Income Taxes - State	2.22	68,858,848	68,858,848	0	0	-
27 Income Taxes - DefNet	2.21	145,902,146	140,726,887	5,175,259	0	5,175,259
28 Investment Tax Credit Adj.	2.20	(1,821,865)	(1,821,865)	0	0	0
29 Misc Revenue & Expense	2.6	(302,259)	(308,677)	6,418	0	6,418
30						
31 Total Operating Expenses	2.22	3,416,989,906	3,080,332,032	336,657,874	0	336,657,874
32						
33 Operating Revenue for Return		1,557,977,331	1,513,980,691	43,996,640	0	43,996,640
34						
35 Rate Base:						
36 Electric Plant in Service	2.33	24,278,017,280	22,657,215,172	1,620,802,108	0	1,620,802,108
37 Plant Held for Future Use	2.33	51,754,794	51,489,323	265,471	0	265,471
38 Misc Deferred Debits	2.35	331,375,713	318,371,358	13,004,355	0	13,004,355
39 Elec Plant Acq Adj	2.33	42,286,721	42,286,721	0	0	0
40 Nuclear Fuel	2.33	0	0	0	0	0
41 Prepayments	2.35	30,883,990	29,727,946	1,156,044	0	1,156,044
42 Fuel Stock	2.34	250,898,186	244,130,842	6,767,344	0	6,767,344
43 Material & Supplies	2.34	212,064,145	205,305,357	6,758,787	0	6,758,787
44 Working Capital	2.35	32,387,679	29,376,889	3,010,790	0	3,010,790
45 Weatherization Loans	2.34	(8,030,398)	(9,958,218)	1,927,820	0	1,927,820
46 Miscellaneous Rate Base	2.36	0	0	0	0	0
47						
48 Total Electric Plant		25,221,638,110	23,567,945,390	1,653,692,720	0	1,653,692,720
49						
50 Rate Base Deductions:						
51 Accum Prov For Depr	2.40	(7,683,886,022)	(7,076,568,940)	(607,317,082)	0	(607,317,082)
52 Accum Prov For Amort	2.41	(515,621,713)	(470,895,958)	(44,725,754)	0	(44,725,754)
53 Accum Def Income Taxes	2.37	(3,814,059,366)	(3,575,008,123)	(239,051,243)	0	(239,051,243)
54 Unamortized ITC	2.37	(1,638,933)	(1,434,066)	(204,867)	0	(204,867)
55 Customer Adv for Const	2.36	(24,664,551)	(24,690,484)	25,933	0	25,933
56 Customer Service Deposits	2.36	0	0	0	0	0
57 Misc. Rate Base Deductions	2.36	(135,553,611)	(128,574,785)	(6,978,826)	0	(6,978,826)
58						
59 Total Rate Base Deductions		(12,175,424,196)	(11,277,172,356)	(898,251,840)	0	(898,251,840)
60						
61 Total Rate Base		13,046,213,914	12,290,773,034	755,440,880	0	755,440,880
62						
63						
64						
65						
66						
67						
68						
69						

12 ME SEPTEMBER 2013 West Control Area									
AMA									
FERC	DESCRIP	BUS	WCA		UNADJUSTED RESULTS			WASHINGTON	
ACCT		FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
238	500	Operation Supervision & Engineering							
239		P	SG		-	-	-	-	-
240		P	CAGW		33,097	25,639	7,458	-	7,458
241		P	CAGE		3,221,835	3,221,835	-	-	-
242		P	JBG		15,204,752	11,798,020	3,406,732	-	3,406,732
243		P	CAGE		-	-	-	-	-
244				B2	18,459,683	15,045,494	3,414,190	-	3,414,190
245									
246	501	Fuel Related							
247		P	SE		65,140	60,208	4,932	-	4,932
248		P	SE		-	-	-	-	-
249		P	SE		-	-	-	-	-
250		P	CAGW		1,742,943	1,350,196	392,747	-	392,747
251		P	CAGE		-	-	-	-	-
252		P	CAEW		-	-	-	-	-
253		P	CAEE		15,081,277	15,081,277	-	-	-
254		P	JBE		64,116	49,677	14,439	-	14,439
255		P	CAEE		-	-	-	-	-
256		P	JBG		-	-	-	-	-
257				B2	16,953,476	16,541,358	412,118	-	412,118
258									
259	501NPC	Fuel Related							
260			SE		-	-	-	-	-
261			SE		-	-	-	-	-
262			SE		-	-	-	-	-
263			CAGW		-	-	-	-	-
264			CAGE		-	-	-	-	-
265			CAEW		193,661,720	149,801,083	43,860,636	-	43,860,636
266			CAEE		-	-	-	-	-
267			JBE		-	-	-	-	-
268			CAEE		-	-	-	-	-
269			JBG		-	-	-	-	-
270				B2	193,661,720	149,801,083	43,860,636	-	43,860,636
271									
272		Total Fuel Related			210,615,196	166,342,442	44,272,754	-	44,272,754
273									
274	502	Steam Expenses							
275		P	SG		-	-	-	-	-
276		P	CAGW		892,031	691,024	201,006	-	201,006
277		P	CAGE		37,430,095	37,430,095	-	-	-
278		P	JBG		3,925,196	3,045,728	879,468	-	879,468
279		P	CAGE		-	-	-	-	-
280				B2	42,247,322	41,166,847	1,080,474	-	1,080,474
281									
282	503	Steam From Other Sources							
283		P	SE		-	-	-	-	-
284		P	CAEW		-	-	-	-	-
285		P	CAEE		-	-	-	-	-
286				B2	-	-	-	-	-
287									
288	503NPC	Steam From Other Sources-NPC							
289			SE		-	-	-	-	-
290			CAEW		-	-	-	-	-
291			CAEE		-	-	-	-	-
292				B2	-	-	-	-	-
293									
294	505	Electric Expenses							
295		P	SG		-	-	-	-	-
296		P	CAGW		55,504	42,997	12,507	-	12,507
297		P	CAGE		3,833,277	3,833,277	-	-	-
298		P	JBG		3,247	2,520	728	-	728
299		P	CAGE		-	-	-	-	-
300				B2	3,892,028	3,878,794	13,235	-	13,235
301									
302	506	Misc. Steam Expense							
303		P	SG		-	-	-	-	-
304		P	SE		-	-	-	-	-
305		P	CAGW		1,536,087	1,189,952	346,135	-	346,135
306		P	CAGE		65,534,639	65,534,639	-	-	-
307		P	JBG		(11,054,213)	(8,577,438)	(2,476,774)	-	(2,476,774)
308		P	CAGE		-	-	-	-	-
309				B2	56,016,514	58,147,153	(2,130,639)	-	(2,130,639)

12 ME SEPTEMBER 2013 West Control Area										
AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
310										
311	507	Rents								
312		P	SG		-	-	-	-	-	
313		P	CAGW		15,352	11,893	3,459	-	3,459	
314		P	CAGE		133,610	133,610	-	-	-	
315		P	JBG		279,078	216,549	62,529	-	62,529	
316		P	CAGE		-	-	-	-	-	
317				B2	428,040	362,052	65,989	-	65,989	
318										
319	510	Maint Supervision & Engineering								
320		P	SG		-	-	-	-	-	
321		P	CAGW		243,684	188,774	54,911	-	54,911	
322		P	CAGE		6,278,553	6,278,553	-	-	-	
323		P	JBG		594,385	461,209	133,176	-	133,176	
324		P	CAGE		-	-	-	-	-	
325				B2	7,116,623	6,928,536	188,087	-	188,087	
326										
327										
328										
329	511	Maintenance of Structures								
330		P	SG		-	-	-	-	-	
331		P	CAGW		373,618	289,429	84,190	-	84,190	
332		P	CAGE		16,772,735	16,772,735	-	-	-	
333		P	JBG		11,124,028	8,631,611	2,492,417	-	2,492,417	
334		P	CAGE		-	-	-	-	-	
335				B2	28,270,381	25,693,774	2,576,606	-	2,576,606	
336										
337	512	Maintenance of Boiler Plant								
338		P	SG		-	-	-	-	-	
339		P	CAGW		2,736,691	2,120,017	616,674	-	616,674	
340		P	CAGE		71,020,456	71,020,456	-	-	-	
341		P	JBG		26,441,633	20,517,198	5,924,435	-	5,924,435	
342		P	CAGE		-	-	-	-	-	
343				B2	100,198,780	93,657,671	6,541,109	-	6,541,109	
344										
345	513	Maintenance of Electric Plant								
346		P	SG		-	-	-	-	-	
347		P	CAGW		495,713	384,011	111,702	-	111,702	
348		P	CAGE		22,561,469	22,561,469	-	-	-	
349		P	JBG		7,706,790	5,980,029	1,726,761	-	1,726,761	
350		P	CAGE		-	-	-	-	-	
351				B2	30,763,972	28,925,510	1,838,463	-	1,838,463	
352										
353	514	Maintenance of Misc. Steam Plant								
354		P	SG		-	-	-	-	-	
355		P	CAGW		345,653	267,765	77,888	-	77,888	
356		P	CAGE		11,808,206	11,808,206	-	-	-	
357		P	JBG		2,579,319	2,001,405	577,915	-	577,915	
358		P	CAGE		-	-	-	-	-	
359				B2	14,733,178	14,077,375	655,803	-	655,803	
360										
361		Total Steam Power Generation		B2	512,741,717	454,225,646	58,516,070	-	58,516,070	

12 ME SEPTEMBER 2013 West Control Area									
AMA									
FERC		BUS	WCA	UNADJUSTED RESULTS			WASHINGTON		
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
954	916	Misc. Sales Expense							
955		CUST	S		-	-	-	-	-
956		CUST	CN		-	-	-	-	-
957				B2	-	-	-	-	-
958									
959		TOTAL SALES EXPENSE			-	-	-	-	-
960									
961									
962		Total Sales Expense by Factor							
963		S			-	-	-	-	-
964		CN			-	-	-	-	-
965		Total Sales Expense by Factor		B2	-	-	-	-	-
966									
967		Total Customer Service Exp Including Sales			110,076,564	98,000,870	12,075,694	-	12,075,694
968	920	Administrative & General Salaries							
969		PTD	S		(588,697)	(334,206)	(254,490)	-	(254,490)
970		CUST	CN		-	-	-	-	-
971		PTD	SO		76,959,996	71,702,511	5,257,485	-	5,257,485
972				B2	76,371,300	71,368,305	5,002,995	-	5,002,995
973									
974	921	Office Supplies & expenses							
975		PTD	S		229,601	225,536	4,065	-	4,065
976		CUST	CN		191,065	177,824	13,241	-	13,241
977		PTD	SO		7,615,100	7,094,878	520,222	-	520,222
978				B2	8,035,767	7,498,239	537,528	-	537,528
979									
980	922	A&G Expenses Transferred							
981		PTD	S		-	-	-	-	-
982		CUST	CN		-	-	-	-	-
983		PTD	SO		(28,441,970)	(26,498,971)	(1,943,000)	-	(1,943,000)
984				B2	(28,441,970)	(26,498,971)	(1,943,000)	-	(1,943,000)
985									
986	923	Outside Services							
987		PTD	S		903,976	875,991	27,985	-	27,985
988		P	CAGW		-	-	-	-	-
989		PTD	SO		13,969,235	13,014,933	954,302	-	954,302
990				B2	14,873,211	13,890,924	982,286	-	982,286
991									
992	924	Property Insurance							
993			S		7,762,500	7,762,500	-	-	-
994			CAGW		-	-	-	-	-
995		PTD	SO		7,092,674	6,608,142	484,533	-	484,533
996				B2	14,855,174	14,370,642	484,533	-	484,533
997									
998	925	Injuries & Damages							
999		PTD	SO		59,829,002	55,741,813	4,087,190	-	4,087,190
1000				B2	59,829,002	55,741,813	4,087,190	-	4,087,190
1001									
1002	926	Employee Pensions & Benefits							
1003		LABOR	S		-	-	-	-	-
1004		CUST	CN		-	-	-	-	-
1005		LABOR	SO		-	-	-	-	-
1006				B2	-	-	-	-	-
1007									
1008	927	Franchise Requirements							
1009		DMSC	S		-	-	-	-	-
1010		DMSC	SO		-	-	-	-	-
1011				B2	-	-	-	-	-
1012									
1013	928	Regulatory Commission Expense							
1014		DMSC	S		15,572,504	13,057,797	2,514,707	-	2,514,707
1015		CUST	CN		-	-	-	-	-
1016		DMSC	SO		1,433,522	1,335,592	97,930	-	97,930
1017		CUST	CAGW		2,102,059	1,628,390	473,669	-	473,669
1018		DMSC	CAGE		176,225	176,225	-	-	-
1019		FERC	SG		1,995,768	1,835,241	160,528	-	160,528
1020				B2	21,280,078	18,033,244	3,246,834	-	3,246,834
1021									
1022	929	Duplicate Charges							
1023		LABOR	S		-	-	-	-	-
1024		LABOR	SO		(3,814,682)	(3,554,084)	(260,598)	-	(260,598)
1025				B2	(3,814,682)	(3,554,084)	(260,598)	-	(260,598)
1026									
1027	930	Misc General Expenses							
1028		PTD	S		214,544	211,044	3,500	-	3,500
1029		CUST	CAGE		-	-	-	-	-
1030		LABOR	SO		7,494,753	6,982,753	512,000	-	512,000
1031				B2	7,709,297	7,193,797	515,500	-	515,500
1032									
1033	931	Rents							
1034		PTD	S		1,123,223	1,122,145	1,077	-	1,077
1035		PTD	SO		5,433,477	5,062,291	371,185	-	371,185
1036				B2	6,556,700	6,184,437	372,263	-	372,263
1037									
1038	935	Maintenance of General Plant							
1039		G	S		136,001	133,808	2,193	-	2,193
1040		CUST	CN		112,442	104,650	7,792	-	7,792
1041		G	SO		20,166,771	18,789,088	1,377,683	-	1,377,683
1042				B2	20,415,215	19,027,546	1,387,669	-	1,387,669
1043									
1044		TOTAL ADMINISTRATIVE & GEN EXP		B2	197,669,092	183,255,892	14,413,199	-	14,413,199

12 ME SEPTEMBER 2013 West Control Area											
AMA											
1045	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON		
						TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1046	Summary of A&G Expense by Factor										
1047	S					25,318,079	23,019,042	2,299,037	4,087,190	6,386,226	
1048	SO					167,737,879	156,278,947	11,458,933	-	11,458,933	
1049	SG					1,995,768	1,835,241	160,528	-	160,528	
1050	CN					303,507	282,474	21,033	-	21,033	
1051	CAGW					2,102,059	1,628,390	473,669	-	473,669	
1052	CAGE					176,225	176,225	-	-	-	
1053	Total A&G Expense by Factor					B2	197,633,517	183,220,318	14,413,199	4,087,190	18,500,389
1054											
1055	TOTAL O&M EXPENSE					B2	1,941,647,441	1,680,865,524	260,781,917	-	260,781,917
1056	403SP	Steam Depreciation									
1057		P		DGP		-	-	-	-	-	
1058		P		DGU		-	-	-	-	-	
1059		P		SG		-	-	-	-	-	
1060		P		CAGW		5,180,350	4,013,032	1,167,318	-	1,167,318	
1061		P		CAGE		119,701,742	119,701,742	-	-	-	
1062		P		JBG		21,395,109	16,601,384	4,793,725	-	4,793,725	
1063		P		S		-	-	-	-	-	
1064					B3	146,277,200	140,316,157	5,961,043	-	5,961,043	
1065											
1066	403NP	Nuclear Depreciation									
1067		P		DGP		-	-	-	-	-	
1068						-	-	-	-	-	
1069											
1070	403HP	Hydro Depreciation									
1071		P		DGP		-	-	-	-	-	
1072		P		DGU		-	-	-	-	-	
1073		P		CAGW		19,685,745	15,249,843	4,435,902	-	4,435,902	
1074		P		CAGE		5,534,260	5,534,260	-	-	-	
1075		P		CAGW		-	-	-	-	-	
1076		P		CAGE		-	-	-	-	-	
1077					B3	25,220,005	20,784,103	4,435,902	-	4,435,902	
1078											
1079	403OP	Other Production Depreciation									
1080		P		DGU		-	-	-	-	-	
1081		P		SG		-	-	-	-	-	
1082		P		CAGW		42,807,010	33,161,060	9,645,950	-	9,645,950	
1083		P		CAGE		73,158,895	73,158,895	-	-	-	
1084		P		CAGE		-	-	-	-	-	
1085		P		CAGE		-	-	-	-	-	
1086					B3	115,965,905	106,319,955	9,645,950	-	9,645,950	
1087											
1088	403TP	Transmission Depreciation									
1089		T		DGP		-	-	-	-	-	
1090		T		DGU		-	-	-	-	-	
1091		T		CAGW		23,838,271	18,466,656	5,371,615	-	5,371,615	
1092		T		CAGE		67,708,741	67,708,741	-	-	-	
1093		T		JBG		863,769	670,235	193,533	-	193,533	
1094		T		SG		54,213	49,853	4,361	-	4,361	
1095					B3	92,464,994	86,895,485	5,569,509	-	5,569,509	
1096											
1097											
1098											
1099	403	Distribution Depreciation									
1100	360	Land & Land Rights	DPW	S		419,971	415,028	4,943	-	4,943	
1101	361	Structures	DPW	S		1,513,419	1,470,583	42,837	-	42,837	
1102	362	Station Equipment	DPW	S		19,985,143	18,934,036	1,051,107	-	1,051,107	
1103	363	Storage Battery Eq	DPW	S		-	-	-	-	-	
1104	364	Poles & Towers	DPW	S		37,805,470	33,917,395	3,888,075	-	3,888,075	
1105	365	OH Conductors	DPW	S		20,474,633	18,712,214	1,762,419	-	1,762,419	
1106	366	UG Conduit	DPW	S		8,452,352	7,723,193	729,159	-	729,159	
1107	367	UG Conductor	DPW	S		18,694,622	18,014,392	680,230	-	680,230	
1108	368	Line Trans	DPW	S		29,789,225	26,859,720	2,929,506	-	2,929,506	
1109	369	Services	DPW	S		12,894,702	11,570,508	1,324,194	-	1,324,194	
1110	370	Meters	DPW	S		6,145,527	5,705,905	439,622	-	439,622	
1111	371	Inst Cust Prem	DPW	S		485,708	466,672	19,036	-	19,036	
1112	372	Leased Property	DPW	S		-	-	-	-	-	
1113	373	Street Lighting	DPW	S		2,143,686	2,013,965	129,721	-	129,721	
1114					B3	158,804,458	145,803,610	13,000,848	-	13,000,848	
1115											
1116	403GP	General Depreciation									
1117		G-SITUS		S		14,663,645	13,134,888	1,528,758	-	1,528,758	
1118		G-DGP		DGP		-	-	-	-	-	
1119		G-DGU		DGU		-	-	-	-	-	
1120		P		SE		-	-	-	-	-	
1121		CUST		CN		1,554,002	1,446,308	107,694	-	107,694	
1122		G-SG		SG		1,493	1,373	120	-	120	
1123		PTD		SO		14,378,199	13,395,959	982,240	-	982,240	
1124		G-SG		CAGW		1,945,210	1,506,885	438,325	-	438,325	
1125		G-SG		CAGE		5,790,295	5,790,295	-	-	-	
1126		P		JBG		443,146	343,856	99,290	-	99,290	
1127		P		JBE		380	294	86	-	86	
1128		P		CAEE		23,943	23,943	-	-	-	
1129		G-SG		CAGE		-	-	-	-	-	
1130		G-SG		CAGE		-	-	-	-	-	
1131					B3	38,800,313	35,643,800	3,156,513	-	3,156,513	
1132											

12 ME SEPTEMBER 2013 West Control Area					UNADJUSTED RESULTS			WASHINGTON		
AMA					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref						
1363	41110	Deferred Income Tax - Federal-CR								
1364		GP	S		(10,947,985)	(10,242,724)	(705,261)	-	(705,261)	
1365		DPW	CIAC		(12,059,092)	(11,279,375)	(779,717)	-	(779,717)	
1366		GP	SCHMDEXP		(180,340,311)	(167,117,953)	(13,222,358)	-	(13,222,358)	
1367		GP	SNP		(12,944,200)	(12,133,976)	(810,224)	-	(810,224)	
1368		PT	SG		(634,825)	(583,764)	(51,061)	-	(51,061)	
1369		PT	SNPD		(39,873)	(37,295)	(2,578)	-	(2,578)	
1370		LABOR	SO		(10,489,938)	(9,773,323)	(716,615)	-	(716,615)	
1371		IBT	TAXDEPR		-	-	-	-	-	
1372		CUST	JBG		-	-	-	-	-	
1373		CUST	BADDEBT		1,047,352	901,355	145,997	-	145,997	
1374		GPS	GPS		1,725,411	1,607,540	117,871	-	117,871	
1375		P	TROJD		-	-	-	-	-	
1376		P	JBE		(8,197,695)	(6,351,611)	(1,846,084)	-	(1,846,084)	
1377		PT	CAGW		(175,944)	(136,298)	(39,646)	-	(39,646)	
1378		PT	CAGE		(701,037)	(701,037)	-	-	-	
1379		P	SE		-	-	-	-	-	
1380		P	CAEE		591,200	591,200	-	-	-	
1381				B7	(233,166,937)	(215,257,259)	(17,909,678)	-	(17,909,678)	
1382										
1383		TOTAL DEFERRED INCOME TAXES			B7	145,902,146	140,726,887	5,175,259	-	5,175,259
1384	SCHMAF	Additions - Flow Through								
1385		SCHMAF	S		-	-	-	-	-	
1386		SCHMAF	SNP		-	-	-	-	-	
1387		SCHMAF	SO		-	-	-	-	-	
1388		SCHMAF	SE		-	-	-	-	-	
1389		SCHMAF	TROJP		-	-	-	-	-	
1390		SCHMAF	DGP		-	-	-	-	-	
1391				B6	-	-	-	-	-	
1392										
1393	SCHMAF	Additions - Permanent								
1394		P	S		2,199	2,199	-	-	-	
1395		P	BADDEBT		-	-	-	-	-	
1396		P	JBE		20,405	15,810	4,595	-	4,595	
1397		P	SCHMDEXP		13,849	12,834	1,015	-	1,015	
1398		P	CAEE		(2,989,451)	(2,989,451)	-	-	-	
1399		P	CAGW		-	-	-	-	-	
1400		P	CAGE		-	-	-	-	-	
1401		LABOR	SNP		-	-	-	-	-	
1402		SCHMAP-SO	SO		(615,703)	(573,642)	(42,061)	-	(42,061)	
1403										
1404				B6	(3,568,701)	(3,532,250)	(36,451)	-	(36,451)	
1405										
1406	SCHMAT	Additions - Temporary								
1407		SCHMAT-SITUS	S		11,846,995	9,126,991	2,720,004	-	2,720,004	
1408		P	JBE		20,759,012	16,084,176	4,674,836	-	4,674,836	
1409		DPW	CIAC		31,775,429	29,720,892	2,054,537	-	2,054,537	
1410		SCHMAT-SNP	SNP		34,107,662	31,972,741	2,134,921	-	2,134,921	
1411		P	TROJD		-	-	-	-	-	
1412		P	CN		-	-	-	-	-	
1413		SCHMAT-SE	SE		-	-	-	-	-	
1414		P	SG		1,672,750	1,538,204	134,546	-	134,546	
1415		SCHMAT-GPS	GPS		(4,546,417)	(4,235,831)	(310,586)	-	(310,586)	
1416		SCHMAT-SO	SO		28,494,759	26,548,153	1,946,606	-	1,946,606	
1417		SCHMAT-SNP	SNPD		105,064	98,271	6,793	-	6,793	
1418		P	JBG		-	-	-	-	-	
1419		CUST	BADDEBT		(2,759,747)	(2,375,049)	(384,698)	-	(384,698)	
1420		P	CAGW		463,611	359,143	104,468	-	104,468	
1421		P	CAGE		847,188	847,188	-	-	-	
1422		SCHMAT-SE	CAEW		-	-	-	-	-	
1423		SCHMAT-SE	CAEE		(734,488)	(734,488)	-	-	-	
1424		BOOKDEPR	SCHMDEXP		475,192,513	440,351,907	34,840,606	-	34,840,606	
1425				B6	597,224,331	549,302,300	47,922,031	-	47,922,031	
1426										
1427		TOTAL SCHEDULE - M ADDITIONS			B6	593,655,630	545,770,050	47,885,580	-	47,885,580
1428										
1429	SCHMDF	Deductions - Flow Through								
1430		SCHMDF	S		-	-	-	-	-	
1431		SCHMDF	CAGW		-	-	-	-	-	
1432		SCHMDF	CAGE		-	-	-	-	-	
1433		SCHMDF	DGP		-	-	-	-	-	
1434		SCHMDF	DGU		-	-	-	-	-	
1435				B6	-	-	-	-	-	

12 ME SEPTEMBER 2013 West Control Area									
AMA									
FERC	BUS	WCA	UNADJUSTED RESULTS			WASHINGTON			
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1436	SCHMDF	Deductions - Permanent							
1437		SCHMDP	S		-	-	-	-	-
1438		P	SE		-	-	-	-	-
1439		P	CAEW		-	-	-	-	-
1440		P	CAEE		328,779	328,779	-	-	-
1441		PTD	SNP		255,108	239,140	15,968	-	15,968
1442		P	JBE		(2,075)	(1,608)	(467)	-	(467)
1443		P	SCHMDEXP		(22,347)	(20,708)	(1,638)	-	(1,638)
1444		SCHMDP-SO	SO		231,678	215,851	15,827	-	15,827
1445				B6	791,143	761,454	29,689	-	29,689
1446									
1447	SCHMDT	Deductions - Temporary							
1448		GP	S		43,101,989	43,101,989	-	-	-
1449		CUST	BADDEBT		-	-	-	-	-
1450		CUST	CN		72,233	67,227	5,006	-	5,006
1451		SCHMDT-SNP	SNP		62,491,199	58,579,651	3,911,548	-	3,911,548
1452		DPW	SNPD		2,156,223	2,016,806	139,417	-	139,417
1453		P	JBE		23,987,252	18,585,431	5,401,821	-	5,401,821
1454		P	SE		2,060,668	1,904,659	156,009	-	156,009
1455		SCHMDT-SG	SG		48,635,784	44,723,815	3,911,969	-	3,911,969
1456		SCHMDT-GPS	GPS		62,220,891	57,970,301	4,250,590	-	4,250,590
1457		SCHMDT-SO	SO		(32,333,998)	(30,125,116)	(2,208,882)	-	(2,208,882)
1458		TAXDEPR	TAXDEPR		777,714,226	732,626,721	45,087,505	-	45,087,505
1459		SCHMDT-SG	CAGW		1,131,615	876,622	254,993	-	254,993
1460		SCHMDT-SG	CAGE		386,634	386,634	-	-	-
1461		P	JBG		-	-	-	-	-
1462		P	CAEE		7,477,187	7,477,187	-	-	-
1463		P	TROJD		-	-	-	-	-
1464				B6	999,101,903	938,191,926	60,909,977	-	60,909,977
1465									
1466		TOTAL SCHEDULE - M DEDUCTIONS		B6	999,893,046	938,953,379	60,939,667	-	60,939,667
1467									
1468		TOTAL SCHEDULE - M ADJUSTMENTS		B6	(406,237,416)	(393,183,330)	(13,054,086)	-	(13,054,086)
1469									
1470									
1471	40911	State Income Taxes							
1472		IBT	IBT		68,858,848	68,858,848	-	-	-
1473		Credits	IBT		-	-	-	-	-
1474			CAGE		-	-	-	-	-
1475			IBT		-	-	-	-	-
1476		TOTAL STATE TAXES		B6	68,858,848	68,858,848	-	-	-
1477									
1478									
1479		Calculation of Taxable Income:							
1480		Operating Revenues			4,974,967,237	4,594,312,723	380,654,514	-	380,654,514
1481		Operating Deductions:							
1482		O & M Expenses			1,941,647,441	1,680,865,524	260,781,917	-	260,781,917
1483		Depreciation Expense			577,532,875	535,763,110	41,769,765	-	41,769,765
1484		Amortization Expense			54,168,601	49,935,873	4,232,728	-	4,232,728
1485		Taxes Other Than Income			165,777,013	144,631,384	21,145,629	-	21,145,629
1486		Interest & Dividends (AFUDC-Equity)			(56,781,793)	(53,227,617)	(3,554,176)	-	(3,554,176)
1487		Misc Revenue & Expense			(302,259)	(308,677)	6,418	-	6,418
1488		Total Operating Deductions			2,682,041,878	2,357,659,597	324,382,281	-	324,382,281
1489		Other Deductions:							
1490		Interest Deductions			348,145,955	326,354,252	21,791,703	-	21,791,703
1491		Interest on PCRBS			-	-	-	-	-
1492		Schedule M Adjustments			(406,237,416)	(393,183,330)	(13,054,086)	-	(13,054,086)
1493									
1494		Income Before State Taxes			1,538,541,988	1,517,115,545	21,426,443	-	21,426,443
1495									
1496		State Income Taxes			68,858,848	68,858,848	-	-	-
1497									
1498		Total Taxable Income			1,469,683,139	1,448,256,696	21,426,443	-	21,426,443
1499									
1500		Tax Rate			35.0%	35.0%	35.0%	35.0%	35.0%
1501									
1502		Federal Income Tax - Calculated			514,389,099	506,889,844	7,499,255	-	7,499,255
1503									
1504		Adjustments to Calculated Tax:							
1505	40910	Fed Credit	P	SE	(7,766)	(7,178)	(588)	-	(588)
1506	40910	Fed Credit	P	JBE	(6,241)	(4,836)	(1,405)	-	(1,405)
1507	40910	Fed Credit	P	SO	(2,200)	(2,050)	(150)	-	(150)
1508	40910	Fed Credit	P	SG	(49,120,469)	(45,169,515)	(3,950,954)	-	(3,950,954)
1509	40910	Fed Credit		CAGW	-	-	-	-	-
1510	40910	Fed Credit		CAEE	(25,317)	(25,317)	-	-	-
1511		FEDERAL INCOME TAX			465,227,106	461,680,948	3,546,157	-	3,546,157
1512									
1513		TOTAL OPERATING EXPENSES			3,416,989,906	3,080,332,032	336,657,874	-	336,657,874

12 ME SEPTEMBER 2013 West Control Area						UNADJUSTED RESULTS			WASHINGTON		
AMA						TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref							
1591	Summary of Steam Production Plant by Factor										
1592	S					-	-	-	-	-	
1593	JBG					1,094,092,428	848,953,295	245,139,133	-	245,139,133	
1594	JBE					-	-	-	-	-	
1595	SG					554,794	510,170	44,624	-	44,624	
1596	CAGW					257,523,174	199,493,995	58,029,179	-	58,029,179	
1597	CAGE					5,358,016,797	5,358,016,797	-	-	-	
1598	SSGCH					-	-	-	-	-	
1599	Total Steam Production Plant by Factor					B8	6,710,187,193	6,406,974,256	303,212,936	-	303,212,936
1600	320	Land and Land Rights									
1601		P		DGP		-	-	-	-	-	
1602		P		SG		-	-	-	-	-	
1603						-	-	-	-	-	
1604						-	-	-	-	-	
1605	321	Structures and Improvements									
1606		P		DGP		-	-	-	-	-	
1607		P		SG		-	-	-	-	-	
1608						-	-	-	-	-	
1609						-	-	-	-	-	
1610	322	Reactor Plant Equipment									
1611		P		DGP		-	-	-	-	-	
1612		P		SG		-	-	-	-	-	
1613						-	-	-	-	-	
1614						-	-	-	-	-	
1615	323	Turbogenerator Units									
1616		P		DGP		-	-	-	-	-	
1617		P		SG		-	-	-	-	-	
1618						-	-	-	-	-	
1619						-	-	-	-	-	
1620	324	Land and Land Rights									
1621		P		DGP		-	-	-	-	-	
1622		P		SG		-	-	-	-	-	
1623						-	-	-	-	-	
1624						-	-	-	-	-	
1625	325	Misc. Power Plant Equipment									
1626		P		DGP		-	-	-	-	-	
1627		P		SG		-	-	-	-	-	
1628						-	-	-	-	-	
1629						-	-	-	-	-	
1630						-	-	-	-	-	
1631	NP	Unclassified Nuclear Plant - Acct 300									
1632		P		SG		-	-	-	-	-	
1633						-	-	-	-	-	
1634						-	-	-	-	-	
1635						-	-	-	-	-	
1636	Total Nuclear Production Plant						-	-	-	-	
1637						-	-	-	-	-	
1638						-	-	-	-	-	
1639						-	-	-	-	-	
1640	Summary of Nuclear Production Plant by Factor										
1641				DGP		-	-	-	-	-	
1642				DGU		-	-	-	-	-	
1643				SG		-	-	-	-	-	
1644						-	-	-	-	-	
1645	Total Nuclear Plant by Factor						-	-	-	-	
1646						-	-	-	-	-	
1647	330	Land and Land Rights									
1648		P		DGP		-	-	-	-	-	
1649		P		DGU		-	-	-	-	-	
1650		P		CAGW		25,370,020	19,653,247	5,716,773	-	5,716,773	
1651		P		CAGE		5,949,945	5,949,945	-	-	-	
1652		P		CAGW		-	-	-	-	-	
1653		P		CAGE		-	-	-	-	-	
1654					B8	31,319,965	25,603,192	5,716,773	-	5,716,773	
1655						-	-	-	-	-	
1656	331	Structures and Improvements									
1657		P		DGP		-	-	-	-	-	
1658		P		DGU		-	-	-	-	-	
1659		P		CAGW		173,844,050	134,670,770	39,173,281	-	39,173,281	
1660		P		CAGE		15,427,559	15,427,559	-	-	-	
1661		P		CAGW		-	-	-	-	-	
1662		P		CAGE		-	-	-	-	-	
1663					B8	189,271,609	150,098,328	39,173,281	-	39,173,281	
1664						-	-	-	-	-	

12 ME SEPTEMBER 2013 West Control Area										
AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL		
ACCT	DESCRIP	FUNC	FACTOR							
1744	341	Structures and Improvements								
1745		P	CAGW	-	-	-	-	-		
1746		P	DGU	-	-	-	-	-		
1747		P	CAGW	57,358,779	44,433,795	12,924,984	-	-	12,924,984	
1748		P	CAGE	107,338,621	107,338,621	-	-	-		
1749		P	CAGE	-	-	-	-	-		
1750				B8	164,697,399	151,772,416	12,924,984	-	-	12,924,984
1751										
1752	342	Fuel Holders, Producers & Accessories								
1753		P	CAGW	-	-	-	-	-		
1754		P	DGU	-	-	-	-	-		
1755		P	CAGW	1,622,667	1,257,022	365,645	-	-	365,645	
1756		P	CAGE	9,142,411	9,142,411	-	-	-		
1757		P	CAGE	-	-	-	-	-		
1758				B8	10,765,078	10,399,433	365,645	-	-	365,645
1759										
1760	343	Prime Movers								
1761		P	S	-	-	-	-	-		
1762		P	DGU	-	-	-	-	-		
1763		P	SG	-	-	-	-	-		
1764		P	CAGW	954,374,836	739,320,061	215,054,775	-	-	215,054,775	
1765		P	CAGE	1,605,909,230	1,605,909,230	-	-	-		
1766		P	CAGE	-	-	-	-	-		
1767				B8	2,560,284,066	2,345,229,290	215,054,775	-	-	215,054,775
1768										
1769	344	Generators								
1770		P	S	-	-	-	-	-		
1771		P	DGU	-	-	-	-	-		
1772		P	SG	-	-	-	-	-		
1773		P	CAGW	129,890,914	100,621,846	29,269,067	-	-	29,269,067	
1774		P	CAGE	182,761,567	182,761,567	-	-	-		
1775		P	CAGE	-	-	-	-	-		
1776				B8	312,652,481	283,383,413	29,269,067	-	-	29,269,067
1777										
1778	345	Accessory Electric Plant								
1779		P	CAGW	-	-	-	-	-		
1780		P	DGU	-	-	-	-	-		
1781		P	CAGW	86,970,689	67,373,083	19,597,606	-	-	19,597,606	
1782		P	CAGE	162,247,761	162,247,761	-	-	-		
1783		P	CAGE	-	-	-	-	-		
1784				B8	249,218,450	229,620,844	19,597,606	-	-	19,597,606
1785										
1786										
1787										
1788	346	Misc. Power Plant Equipment								
1789		P	SG	-	-	-	-	-		
1790		P	DGU	-	-	-	-	-		
1791		P	CAGW	4,028,379	3,120,641	907,738	-	-	907,738	
1792		P	CAGE	8,113,155	8,113,155	-	-	-		
1793				B8	12,141,534	11,233,796	907,738	-	-	907,738
1794										
1795	347	Other Production ARO								
1796		P	S	-	-	-	-	-		
1797										
1798										
1799	OP	Unclassified Other Prod Plant-Acct 300								
1800		P	S	-	-	-	-	-		
1801		P	SG	-	-	-	-	-		
1802		P	CAGW	-	-	-	-	-		
1803		P	CAGE	-	-	-	-	-		
1804										
1805										
1806				B8	3,338,779,958	3,060,025,590	278,754,369	-	-	278,754,369
1807										
1808										
1809		S		-	-	-	-	-		
1810		DGU		-	-	-	-	-		
1811		SG		-	-	-	-	-		
1812		CAGW		1,237,062,300	958,307,931	278,754,369	-	-	278,754,369	
1813		CAGE		2,101,717,658	2,101,717,658	-	-	-		
1814		SSGCT		-	-	-	-	-		
1815		Total of Other Production Plant by Factor		B8	3,338,779,958	3,060,025,590	278,754,369	-	-	278,754,369
1816										
1817		Experimental Plant								
1818	103	Experimental Plant								
1819		P	DGP	-	-	-	-	-		
1820										
1821										
1822				B8	10,945,003,809	10,198,688,862	746,314,947	-	-	746,314,947

12 ME SEPTEMBER 2013 West Control Area										
AMA										
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON		
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2192	Summary of General Plant by Factor									
2193	S				569,910,682	524,312,207	45,598,475	-	45,598,475	
2194	JBG				20,062,082	15,567,031	4,495,051	-	4,495,051	
2195	JBE				1,070	829	241	-	241	
2196	SG				138,684	127,529	11,155	-	11,155	
2197	SO				259,591,652	241,857,773	17,733,879	-	17,733,879	
2198	SE				-	-	-	-	-	
2199	CN				21,870,701	20,355,038	1,515,662	-	1,515,662	
2200	DEU				-	-	-	-	-	
2201	CAGW				57,094,039	44,228,711	12,865,329	-	12,865,329	
2202	CAGE				196,387,794	196,387,794	-	-	-	
2203	CAEW				-	-	-	-	-	
2204	CAEE				302,679,041	302,679,041	-	-	-	
2205	SSGCT				-	-	-	-	-	
2206	SSGCH				-	-	-	-	-	
2207	Less Capital Leases									
2208	Total General Plant by Factor				B8	(40,472,019)	(39,351,032)	(1,120,987)	-	(1,120,987)
2209	301	Organization			1,387,263,725	1,306,164,921	81,098,804	-	81,098,804	
2210		I-SITUS	S		-	-	-	-	-	
2211		PTD	SO		-	-	-	-	-	
2212		I-SG	CAGW		-	-	-	-	-	
2213		I-SG	CAGE		-	-	-	-	-	
2214		I-SG	SG		-	-	-	-	-	
2215				B8	-	-	-	-	-	
2216	302	Franchise & Consent								
2217		I-SITUS	S		1,000,000	1,000,000	-	-	-	
2218		I-SG	SG		-	-	-	-	-	
2219		I-SG	CAGW		-	-	-	-	-	
2220		I-SG	CAGE		-	-	-	-	-	
2221		I-SG	CAGW		147,445,568	114,220,809	33,224,758	-	33,224,758	
2222		I-SG	CAGE		14,386,245	14,386,245	-	-	-	
2223		I-DGP	DGP		-	-	-	-	-	
2224		I-DGU	DGU		-	-	-	-	-	
2225				B8	162,831,812	129,607,054	33,224,758	-	33,224,758	
2226										
2227	303	Miscellaneous Intangible Plant								
2228		I-SITUS	S		13,796,357	12,289,312	1,507,045	-	1,507,045	
2229		I-SG	SG		1,581,299	1,454,109	127,190	-	127,190	
2230		PTD	SO		357,918,544	333,467,511	24,451,033	-	24,451,033	
2231		P	SE		-	-	-	-	-	
2232		CUST	CN		124,143,271	115,540,014	8,603,257	-	8,603,257	
2233		I-SG	CAGW		77,994,824	60,419,801	17,575,023	-	17,575,023	
2234		I-SG	CAGE		68,934,237	68,934,237	-	-	-	
2235		P	JBG		38,851	30,146	8,705	-	8,705	
2236		P	CAEW		-	-	-	-	-	
2237		P	CAEE		3,672,909	3,672,909	-	-	-	
2238		I-SG	CAGE		-	-	-	-	-	
2239		I-SG	CAGE		-	-	-	-	-	
2240				B8	648,080,293	595,808,040	52,272,252	-	52,272,252	
2241	303	Less Non-Utility Plant								
2242		I-SITUS	S		-	-	-	-	-	
2243				B8	648,080,293	595,808,040	52,272,252	-	52,272,252	
2244	IP	Unclassified Intangible Plant - Acct 300								
2245		I-SITUS	S		-	-	-	-	-	
2246		I-SG	SG		-	-	-	-	-	
2247		I-DGU	DGU		-	-	-	-	-	
2248		PTD	SO		-	-	-	-	-	
2249					-	-	-	-	-	
2250					-	-	-	-	-	
2251	TOTAL INTANGIBLE PLANT				B8	810,912,105	725,415,094	85,497,011	-	85,497,011
2252										
2253	Summary of Intangible Plant by Factor									
2254	S				14,796,357	13,289,312	1,507,045	-	1,507,045	
2255	JBG				38,851	30,146	8,705	-	8,705	
2256	JBE				-	-	-	-	-	
2257	SG				1,581,299	1,454,109	127,190	-	127,190	
2258	SO				357,918,544	333,467,511	24,451,033	-	24,451,033	
2259	CN				124,143,271	115,540,014	8,603,257	-	8,603,257	
2260	CAGW				225,440,392	174,640,610	50,799,781	-	50,799,781	
2261	CAGE				83,320,481	83,320,481	-	-	-	
2262	CAEW				-	-	-	-	-	
2263	CAEE				3,672,909	3,672,909	-	-	-	
2264	SSGCT				-	-	-	-	-	
2265	SSGCH				-	-	-	-	-	
2266	SE				-	-	-	-	-	
2267	Total Intangible Plant by Factor				B8	810,912,105	725,415,094	85,497,011	-	85,497,011
2268	Summary of Unclassified Plant (Account 106)									
2269	DP				22,342,277	21,408,870	933,407	-	933,407	
2270	DS0				-	-	-	-	-	
2271	GP				2,201,149	2,050,778	150,370	-	150,370	
2272	HP				-	-	-	-	-	
2273	NP				-	-	-	-	-	
2274	OP				-	-	-	-	-	
2275	TP				39,989,782	39,358,511	631,271	-	631,271	
2276	TS0				-	-	-	-	-	
2277	IP				-	-	-	-	-	
2278	MP				-	-	-	-	-	
2279	SP				(997,476)	(1,042,100)	44,624	-	44,624	
2280	Total Unclassified Plant by Factor					63,535,732	61,776,060	1,759,672	-	1,759,672
2281										
2282	TOTAL ELECTRIC PLANT IN SERVICE				B8	24,278,017,280	22,657,215,172	1,620,802,108	-	1,620,802,108

12 ME SEPTEMBER 2013 West Control Area									
AMA									
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2424	165	Prepayments							
2425		DMSC	S		12,935,311	12,935,311	-	-	-
2426		GP	GPS		138,235	128,791	9,443	-	9,443
2427		PT	SG		717,843	660,104	57,739	-	57,739
2428		PT	CAGW		863,304	668,771	194,533	-	194,533
2429		PT	CAGE		983,310	983,310	-	-	-
2430		P	CAEW		4,055	3,136	918	-	918
2431		P	CAEE		2,164,033	2,164,033	-	-	-
2432		P	SE		-	-	-	-	-
2433		PTD	SO		13,077,899	12,184,489	893,410	-	893,410
2434		Total Prepayments		B15	30,883,990	29,727,946	1,156,044	-	1,156,044
2435									
2436	182M	Misc Regulatory Assets							
2437		P	S		225,778,969	219,530,802	6,248,167	-	6,248,167
2438		DEFSG	SG		-	-	-	-	-
2439		P	CAGE		-	-	-	-	-
2440		P	CAGE		4,302,629	4,302,629	-	-	-
2441		P	CAGW		-	-	-	-	-
2442		P	JBG		-	-	-	-	-
2443		P	SE		10,608,209	9,805,081	803,128	-	803,128
2444		P	CAEW		-	-	-	-	-
2445		P	CAEE		(10,608,209)	(10,608,209)	-	-	-
2446		T	SO		13,301,703	12,393,003	908,699	-	908,699
2447				B11	243,383,301	235,423,307	7,959,995	-	7,959,995
2448									
2449	186M	Misc Deferred Debits							
2450		T	S		16,569,505	16,569,505	-	-	-
2451		P	CAEW		-	-	-	-	-
2452		P	CAEE		-	-	-	-	-
2453		DEFSG	SG		16,514,157	15,185,858	1,328,299	-	1,328,299
2454		LABOR	SO		39,303	36,618	2,685	-	2,685
2455		P	SE		-	-	-	-	-
2456		P	CAGW		16,479,304	12,765,928	3,713,377	-	3,713,377
2457		DEFSG	CAGE		23,929,284	23,929,284	-	-	-
2458		P	CAEW		-	-	-	-	-
2459		P	CAEE		14,460,858	14,460,858	-	-	-
2460		P	JBE		-	-	-	-	-
2461		GP	EXCTAX		-	-	-	-	-
2462		Total Misc. Deferred Debits		B11	87,992,412	82,948,051	5,044,361	-	5,044,361
2463									
2464		Working Capital							
2465	CWC	Cash Working Capital							
2466		CWC	S		-	-	-	-	-
2467		CWC	SO		-	-	-	-	-
2468		CWC	SE		-	-	-	-	-
2469				B14	-	-	-	-	-
2470									
2471	OWC	Other Work. Cap							
2472	131	Cash	GP	SNP	-	-	-	-	-
2473	135	Working Funds	GP	SG	-	-	-	-	-
2474	141	Other A/R	GP	SO	-	-	-	-	-
2475	143	Other A/R	GP	SO	45,783,883	42,656,179	3,127,704	-	3,127,704
2476	232	A/P	PTD	SE	(0)	(0)	(0)	-	(0)
2477	232	A/P	PTD	SO	(5,913,508)	(5,509,529)	(403,978)	-	(403,978)
2478	232	A/P	P	CAEE	(2,117,006)	(2,117,006)	-	-	-
2479	232	A/P	T	CAGE	(79,606)	(79,606)	-	-	-
2480	232	A/P	P	S	(24,106)	(24,106)	-	-	-
2481	2533	Other Misc. Df. Crd	P	SE	-	-	-	-	-
2482	2533	Other Misc. Df. Crd	P	CAEW	-	-	-	-	-
2483	2533	Other Misc. Df. Crd	P	CAEE	-	-	-	-	-
2484	230	Asset Retir. Oblig	P	SE	-	-	-	-	-
2485	230	Asset Retir. Oblig	P	CAEW	-	-	-	-	-
2486	230	Asset Retir. Oblig	P	CAEE	(5,549,043)	(5,549,043)	-	-	-
2487	230	Asset Retir. Oblig	P	S	-	-	-	-	-
2488	254105	ARO Reg Liability	P	S	287,065	-	287,065	-	287,065
2489	254105	AROREg Liability	P	SE	-	-	-	-	-
2490	254105	ARO Reg Liability	P	CAGE	-	-	-	-	-
2491	254105	ARO Reg Liability	P	CAEE	-	-	-	-	-
2492	2533	Cholla Reclamation	P	CAEE	-	-	-	-	-
2493				B14	32,387,679	29,376,889	3,010,790	-	3,010,790
2494									
2495		Total Working Capital			32,387,679	29,376,889	3,010,790	-	3,010,790

12 ME SEPTEMBER 2013 West Control Area AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2720	108363	Storage Battery Equipment								
2721		DPW	S		-	-	-	-	-	
2722				B17	-	-	-	-	-	
2723										
2724	108364	Poles, Towers & Fixtures								
2725		DPW	S		(604,422,231)	(550,678,602)	(53,743,629)	-	(53,743,629)	
2726				B17	(604,422,231)	(550,678,602)	(53,743,629)	-	(53,743,629)	
2727										
2728	108365	Overhead Conductors								
2729		DPW	S		(324,707,078)	(293,669,543)	(31,037,535)	-	(31,037,535)	
2730				B17	(324,707,078)	(293,669,543)	(31,037,535)	-	(31,037,535)	
2731										
2732	108366	Underground Conduit								
2733		DPW	S		(137,855,442)	(126,022,471)	(11,832,971)	-	(11,832,971)	
2734				B17	(137,855,442)	(126,022,471)	(11,832,971)	-	(11,832,971)	
2735										
2736	108367	Underground Conductors								
2737		DPW	S		(315,674,443)	(305,334,752)	(10,339,690)	-	(10,339,690)	
2738				B17	(315,674,443)	(305,334,752)	(10,339,690)	-	(10,339,690)	
2739										
2740	108368	Line Transformers								
2741		DPW	S		(411,706,552)	(364,348,548)	(47,358,004)	-	(47,358,004)	
2742				B17	(411,706,552)	(364,348,548)	(47,358,004)	-	(47,358,004)	
2743										
2744	108369	Services								
2745		DPW	S		(202,002,827)	(182,012,623)	(19,990,204)	-	(19,990,204)	
2746				B17	(202,002,827)	(182,012,623)	(19,990,204)	-	(19,990,204)	
2747										
2748	108370	Meters								
2749		DPW	S		(74,408,442)	(72,113,513)	(2,294,929)	-	(2,294,929)	
2750				B17	(74,408,442)	(72,113,513)	(2,294,929)	-	(2,294,929)	
2751										
2752										
2753										
2754	108371	Installations on Customers' Premises								
2755		DPW	S		(7,759,889)	(7,469,822)	(290,067)	-	(290,067)	
2756				B17	(7,759,889)	(7,469,822)	(290,067)	-	(290,067)	
2757										
2758	108372	Leased Property								
2759		DPW	S		-	-	-	-	-	
2760				B17	-	-	-	-	-	
2761										
2762	108373	Street Lights								
2763		DPW	S		(27,765,436)	(25,435,528)	(2,329,908)	-	(2,329,908)	
2764				B17	(27,765,436)	(25,435,528)	(2,329,908)	-	(2,329,908)	
2765										
2766	108D00	Unclassified Dist Plant - Acct 300								
2767		DPW	S		-	-	-	-	-	
2768					-	-	-	-	-	
2769										
2770	108DS	Unclassified Dist Sub Plant - Acct 300								
2771		DPW	S		-	-	-	-	-	
2772					-	-	-	-	-	
2773										
2774	108DP	Unclassified Dist Sub Plant - Acct 300								
2775		DPW	S		2,736,805	2,630,126	106,679	-	106,679	
2776					2,736,805	2,630,126	106,679	-	106,679	
2777										
2778										
2779		TOTAL DISTRIBUTION PLANT DEPR		B17	(2,359,564,338)	(2,163,224,203)	(196,340,135)	-	(196,340,135)	
2780										
2781		Summary of Distribution Plant Depr by Factor								
2782		S			(2,359,564,338)	(2,163,224,203)	(196,340,135)	-	(196,340,135)	
2783										
2784		Total Distribution Depreciation by Factor		B17	(2,359,564,338)	(2,163,224,203)	(196,340,135)	-	(196,340,135)	

12 ME SEPTEMBER 2013 West Control Area						UNADJUSTED RESULTS			WASHINGTON	
AMA						TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref						
2785	108GP	General Plant Accumulated Depr								
2786		G-SITUS	S			(182,960,118)	(162,946,491)	(20,013,628)	-	(20,013,628)
2787		G-DGP	DGP			-	-	-	-	-
2788		G-DGU	DGU			-	-	-	-	-
2789		G-SG	SG			-	-	-	-	-
2790		CUST	CN			(6,503,689)	(6,052,977)	(450,712)	-	(450,712)
2791		PTD	SO			(85,973,986)	(80,100,715)	(5,873,272)	-	(5,873,272)
2792		P	SE			-	-	-	-	-
2793		G-SG	CAGW			(18,901,195)	(14,642,080)	(4,259,115)	-	(4,259,115)
2794		G-SG	CAGE			(53,853,148)	(53,853,148)	-	-	-
2795		P	JBG			(5,352,234)	(4,153,028)	(1,199,206)	-	(1,199,206)
2796		P	CAEW			-	-	-	-	-
2797		P	CAEE			(335,412)	(335,412)	-	-	-
2798		G-SG	CAGE			-	-	-	-	-
2799		G-SG	CAGE			-	-	-	-	-
2800				B17		(353,879,783)	(322,083,850)	(31,795,932)	-	(31,795,932)
2801										
2802										
2803	108MP	Mining Plant Accumulated Depr.								
2804		P	S			-	-	-	-	-
2805		P	CAEW			-	-	-	-	-
2806		P	CAEE			(169,412,982)	(169,412,982)	-	-	-
2807		P	JBE			-	-	-	-	-
2808				B17		(169,412,982)	(169,412,982)	-	-	-
2809	108MP	Less Centralia Situs Depreciation								
2810		P	S			-	-	-	-	-
2811				B17		(169,412,982)	(169,412,982)	-	-	-
2812										
2813	1081390	Accum Depr - Capital Lease								
2814		PTD	SO			-	-	-	-	-
2815						-	-	-	-	-
2816						-	-	-	-	-
2817		Remove Capital Leases				-	-	-	-	-
2818						-	-	-	-	-
2819						-	-	-	-	-
2820	1081399	Accum Depr - Capital Lease								
2821		P	S			-	-	-	-	-
2822		P	SE			-	-	-	-	-
2823						-	-	-	-	-
2824						-	-	-	-	-
2825		Remove Capital Leases				-	-	-	-	-
2826						-	-	-	-	-
2827						-	-	-	-	-
2828						-	-	-	-	-
2829		TOTAL GENERAL PLANT ACCUM DEPR		B17		(523,292,765)	(491,496,832)	(31,795,932)	-	(31,795,932)
2830										
2831										
2832										
2833		Summary of General Depreciation by Factor								
2834		S				(182,960,118)	(162,946,491)	(20,013,628)	-	(20,013,628)
2835		DGP				-	-	-	-	-
2836		DGU				-	-	-	-	-
2837		SE				-	-	-	-	-
2838		SO				(85,973,986)	(80,100,715)	(5,873,272)	-	(5,873,272)
2839		CN				(6,503,689)	(6,052,977)	(450,712)	-	(450,712)
2840		SG				-	-	-	-	-
2841		DEU				-	-	-	-	-
2842		CAGW				(18,901,195)	(14,642,080)	(4,259,115)	-	(4,259,115)
2843		CAGE				(53,853,148)	(53,853,148)	-	-	-
2844		CAEW				-	-	-	-	-
2845		CAEE				(169,748,394)	(169,748,394)	-	-	-
2846		SSGCT				-	-	-	-	-
2847		JBG				(5,352,234)	(4,153,028)	(1,199,206)	-	(1,199,206)
2848		Remove Capital Leases				-	-	-	-	-
2849		Total General Depreciation by Factor		B17		(523,292,765)	(491,496,832)	(31,795,932)	-	(31,795,932)
2850										
2851										
2852		TOTAL ACCUM DEPR - PLANT IN SERV		B17		(7,683,886,022)	(7,076,568,940)	(607,317,082)	-	(607,317,082)
2853	111SP	Accum Prov for Amort-Steam								
2854		P	CAGW			-	-	-	-	-
2855		P	CAGW			-	-	-	-	-
2856		P	CAGE			-	-	-	-	-
2857		P	SG			-	-	-	-	-
2858						-	-	-	-	-
2859						-	-	-	-	-
2860						-	-	-	-	-

12 ME SEPTEMBER 2013 West Control Area											
AMA							UNADJUSTED RESULTS			WASHINGTON	
FERC	BUS	WCA					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
ACCT	DESCRIP	FUNC	FACTOR	Ref							
2861	111GP	Accum Prov for Amort-General									
2862		G-SITUS	S		(10,322,600)	(9,055,409)	(1,267,191)	-	-	(1,267,191)	
2863		CUST	CN		(2,924,255)	(2,721,601)	(202,654)	-	-	(202,654)	
2864		I-SG	SG		-	-	-	-	-	-	
2865		PTD	SO		(12,593,200)	(11,732,901)	(860,298)	-	-	(860,298)	
2866		I-SG	CAGW		(35,111)	(27,199)	(7,912)	-	-	(7,912)	
2867		I-SG	CAGE		-	-	-	-	-	-	
2868		P	CAEW		-	-	-	-	-	-	
2869		P	CAEE		-	-	-	-	-	-	
2870		P	SE		-	-	-	-	-	-	
2871				B18	(25,875,165)	(23,537,110)	(2,338,055)	-	-	(2,338,055)	
2872											
2873											
2874	111HP	Accum Prov for Amort-Hydro									
2875		P	DGP		-	-	-	-	-	-	
2876		P	DGU		-	-	-	-	-	-	
2877		P	SG		-	-	-	-	-	-	
2878		P	CAGW		(816,412)	(632,445)	(183,967)	-	-	(183,967)	
2879		P	CAGE		-	-	-	-	-	-	
2880		P	CAGE		-	-	-	-	-	-	
2881				B18	(816,412)	(632,445)	(183,967)	-	-	(183,967)	
2882											
2883											
2884	111IP	Accum Prov for Amort-Intangible Plant									
2885		I-SITUS	S		(1,513,460)	(1,513,460)	-	-	-	-	
2886		I-DGP	DGP		-	-	-	-	-	-	
2887		I-DGU	DGU		-	-	-	-	-	-	
2888		P	CAEW		-	-	-	-	-	-	
2889		P	CAEE		(2,172,663)	(2,172,663)	-	-	-	-	
2890		P	SE		-	-	-	-	-	-	
2891		I-SG	SG		(14,845,521)	(13,651,437)	(1,194,084)	-	-	(1,194,084)	
2892		I-SG	CAGW		-	-	-	-	-	-	
2893		I-SG	CAGE		-	-	-	-	-	-	
2894		CUST	CN		(110,319,617)	(102,674,354)	(7,645,263)	-	-	(7,645,263)	
2895		P	CAGE		-	-	-	-	-	-	
2896		P	CAGE		-	-	-	-	-	-	
2897		I-SG	CAGW		(64,444,575)	(49,922,908)	(14,521,667)	-	-	(14,521,667)	
2898		I-SG	CAGE		(19,838,753)	(19,838,753)	-	-	-	-	
2899		PTD	JBG		(12,060)	(9,358)	(2,702)	-	-	(2,702)	
2900		PTD	SO		(275,783,486)	(256,943,470)	(18,840,016)	-	-	(18,840,016)	
2901				B18	(488,930,136)	(446,726,403)	(42,203,733)	-	-	(42,203,733)	
2902	111IP	Less Non-Utility Plant									
2903		NUTIL	OTH		-	-	-	-	-	-	
2904				B18	(488,930,136)	(446,726,403)	(42,203,733)	-	-	(42,203,733)	
2905											
2906	111390	Accum Amtr - Capital Lease									
2907		G-SITUS	S		396,357	396,357	-	-	-	-	
2908		P	SG		910,304	837,085	73,219	-	-	73,219	
2909		PTD	CAGW		-	-	-	592,511	-	592,511	
2910		PTD	SO		8,673,284	8,080,773	592,511	-	-	592,511	
2911					9,979,946	9,314,215	665,731	592,511	-	1,258,242	
2912											
2913		Remove Capital Lease Amtr				(9,979,946)	(9,314,215)	(665,731)	(592,511)	(1,258,242)	
2914											
2915		TOTAL ACCUM PROV FOR AMORTIZ				(515,621,713)	(470,895,958)	(44,725,754)	-	(44,725,754)	
2916		AMA									
2917											
2918											
2919											
2920		Summary of Amortization by Factor									
2921		S			(11,439,702)	(10,172,511)	(1,267,191)	-	-	(1,267,191)	
2922		DGP			-	-	-	-	-	-	
2923		DGU			-	-	-	-	-	-	
2924		SE			-	-	-	-	-	-	
2925		SO			(279,703,401)	(260,595,598)	(19,107,803)	-	-	(19,107,803)	
2926		CN			(113,243,873)	(105,395,955)	(7,847,917)	-	-	(7,847,917)	
2927		SSGCT			-	-	-	-	-	-	
2928		JBG			(12,060)	(9,358)	(2,702)	-	-	(2,702)	
2929		CAGW			(65,296,097)	(50,582,552)	(14,713,545)	592,511	-	(14,121,034)	
2930		CAGE			(19,838,753)	(19,838,753)	-	-	-	-	
2931		CAEW			-	-	-	-	-	-	
2932		CAEE			(2,172,663)	(2,172,663)	-	-	-	-	
2933		SG			(13,935,217)	(12,814,352)	(1,120,865)	-	-	(1,120,865)	
2934		Less Capital Lease				(9,979,946)	(9,314,215)	(665,731)	(592,511)	(1,258,242)	
2935		Total Provision For Amortization by Factor				(515,621,713)	(470,895,958)	(44,725,754)	-	(44,725,754)	

**RESULTS OF OPERATIONS
WASHINGTON**

July 2013

**PACIFICORP
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	JULY 2013
FILE:	WA JAM JULY 2013
PREPARED BY:	Revenue Requirement Department
DATE:	December 26, 2013
TIME:	1:51:28 PM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
Number of CPs:	12 Coincident Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.608
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

<u>MERGED COMPANY CAPITAL STRUCTURE</u>			
	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	50.62%	5.29%	2.68%
PREFERRED	0.28%	5.43%	0.02%
COMMON	49.10%	9.50%	4.66%
	<u>100.00%</u>		<u>7.36%</u>

OTHER INFORMATION

Notes:
Total Company results only include West Control Area net power costs.
The overall rate of return above has been rounded to two decimals.

JULY 2013 West Control Area
AMA

RESULTS OF OPERATIONS SUMMARY

Description of Account Summary:	Ref	UNADJUSTED RESULTS			WASHINGTON	
		TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
1 Operating Revenues						
2 General Business Revenues	2.3	457,528,916	428,912,385	28,616,531	0	28,616,531
3 Interdepartmental	2.3	0	0	0	0	0
4 Special Sales	2.3	33,347,280	26,100,659	7,246,621	0	7,246,621
5 Other Operating Revenues	2.4	16,397,729	15,362,527	1,035,202	0	1,035,202
6 Total Operating Revenues	2.4	507,273,925	470,375,571	36,898,354	0	36,898,354
7						
8 Operating Expenses:						
9 Steam Production	2.6	40,722,285	36,231,524	4,490,761	0	4,490,761
10 Nuclear Production	2.7	0	0	0	0	0
11 Hydro Production	2.9	2,733,821	2,224,516	509,305	0	509,305
12 Other Power Supply	2.10	76,719,289	61,530,063	15,189,227	0	15,189,227
13 Transmission	2.12	12,799,239	10,679,453	2,119,786	0	2,119,786
14 Distribution	2.13	17,914,449	16,924,680	989,770	0	989,770
15 Customer Accounts	2.14	7,338,673	6,859,440	479,233	0	479,233
16 Customer Service	2.14	10,159,388	9,174,391	984,996	0	984,996
17 Sales	2.15	0	0	0	0	0
18 Administrative & General	2.16	11,651,274	10,710,873	940,401	0	940,401
19						
20 Total O & M Expenses	2.16	180,038,417	154,334,939	25,703,478	0	25,703,478
21						
22 Depreciation	2.18	48,804,643	45,296,010	3,508,633	0	3,508,633
23 Amortization Expense	2.19	4,352,314	4,011,809	340,504	0	340,504
24 Taxes Other Than Income	2.19	14,599,663	12,799,490	1,800,173	0	1,800,173
25 Income Taxes - Federal	2.22	78,196,734	76,815,726	1,381,007	0	1,381,007
26 Income Taxes - State	2.22	10,436,828	10,436,828	0	0	-
27 Income Taxes - Def Net	2.21	0	0	0	0	0
28 Investment Tax Credit Adj.	2.20	0	0	0	0	0
29 Misc Revenue & Expense	2.6	(16,391)	(11,371)	(5,019)	0	(5,019)
30						
31 Total Operating Expenses	2.22	336,412,208	303,683,432	32,728,776	0	32,728,776
32						
33 Operating Revenue for Return		170,861,717	166,692,139	4,169,578	0	4,169,578
34						
35 Rate Base:						
36 Electric Plant in Service	2.33	24,218,452,138	22,601,793,893	1,616,658,246	0	1,616,658,246
37 Plant Held for Future Use	2.33	51,746,460	51,481,457	265,003	0	265,003
38 Misc Deferred Debits	2.35	325,680,906	312,334,153	13,346,752	0	13,346,752
39 Elec Plant Acq Adj	2.33	43,097,074	43,097,074	0	0	0
40 Nuclear Fuel	2.33	0	0	0	0	0
41 Prepayments	2.35	31,718,030	30,373,045	1,344,985	0	1,344,985
42 Fuel Stock	2.34	262,109,206	255,728,455	6,380,751	0	6,380,751
43 Material & Supplies	2.34	211,376,026	204,589,430	6,786,596	0	6,786,596
44 Working Capital	2.35	34,779,307	31,892,220	2,887,087	0	2,887,087
45 Weatherization Loans	2.34	(6,992,634)	(8,922,749)	1,930,115	0	1,930,115
46 Miscellaneous Rate Base	2.36	0	0	0	0	0
47						
48 Total Electric Plant		25,171,966,512	23,522,366,976	1,649,599,536	0	1,649,599,536
49						
50 Rate Base Deductions:						
51 Accum Prov For Depr	2.40	(7,621,717,747)	(7,020,544,800)	(601,172,947)	0	(601,172,947)
52 Accum Prov For Amort	2.41	(510,166,698)	(466,072,521)	(44,094,177)	0	(44,094,177)
53 Accum Def Income Taxes	2.37	(3,760,785,110)	(3,525,040,523)	(235,744,587)	0	(235,744,587)
54 Unamortized ITC	2.37	(1,899,596)	(1,660,329)	(239,267)	0	(239,267)
55 Customer Adv for Const	2.36	(24,157,061)	(24,173,800)	16,739	0	16,739
56 Customer Service Deposits	2.36	0	0	0	0	0
57 Misc. Rate Base Deductions	2.36	(133,571,851)	(126,493,664)	(7,078,187)	0	(7,078,187)
58						
59 Total Rate Base Deductions		(12,052,298,063)	(11,163,985,637)	(888,312,426)	0	(888,312,426)
60						
61 Total Rate Base		13,119,668,448	12,358,381,339	761,287,110	0	761,287,110
62						
63						
64						
65						
66						
67						
68						
69						

JULY 2013 West Control Area										
AMA										
FERC	DESCRIP	BUS	WCA	Ref	UNADJUSTED RESULTS			WASHINGTON		
ACCT		FUNC	FACTOR		TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
238	500	Operation Supervision & Engineering								
239		P	SG		(173,706)	(159,734)	(13,972)	-	(13,972)	
240		P	CAGW		(2,490)	(1,929)	(561)	-	(561)	
241		P	CAGE		300,854	300,854	-	-	-	
242		P	JBG		1,106,506	858,586	247,921	-	247,921	
243		P	CAGE		-	-	-	-	-	
244				B2	1,231,163	997,776	233,388	-	233,388	
245										
246	501	Fuel Related								
247		P	SE		24,508	22,652	1,855	-	1,855	
248		P	SE		-	-	-	-	-	
249		P	SE		-	-	-	-	-	
250		P	CAGW		171,159	132,591	38,568	-	38,568	
251		P	CAGE		-	-	-	-	-	
252		P	CAEW		-	-	-	-	-	
253		P	CAEE		888,918	888,918	-	-	-	
254		P	JBE		(44,870)	(34,765)	(10,104)	-	(10,104)	
255		P	CAEE		-	-	-	-	-	
256		P	JBG		-	-	-	-	-	
257				B2	1,039,715	1,009,395	30,319	-	30,319	
258										
259	501NPC	Fuel Related								
260			SE		-	-	-	-	-	
261			SE		-	-	-	-	-	
262			SE		-	-	-	-	-	
263			CAGW		-	-	-	-	-	
264			CAGE		-	-	-	-	-	
265			CAEW		15,390,186	11,904,606	3,485,580	-	3,485,580	
266			CAEE		-	-	-	-	-	
267			JBE		-	-	-	-	-	
268			CAEE		-	-	-	-	-	
269			JBG		-	-	-	-	-	
270				B2	15,390,186	11,904,606	3,485,580	-	3,485,580	
271										
272		Total Fuel Related				16,429,900	12,914,002	3,515,899	-	3,515,899
273										
274	502	Steam Expenses								
275		P	SG		-	-	-	-	-	
276		P	CAGW		(2,709)	(2,099)	(611)	-	(611)	
277		P	CAGE		3,122,025	3,122,025	-	-	-	
278		P	JBG		321,132	249,180	71,952	-	71,952	
279		P	CAGE		-	-	-	-	-	
280				B2	3,440,448	3,369,106	71,341	-	71,341	
281										
282	503	Steam From Other Sources								
283		P	SE		-	-	-	-	-	
284		P	CAEW		-	-	-	-	-	
285		P	CAEE		-	-	-	-	-	
286				B2	-	-	-	-	-	
287										
288	503NPC	Steam From Other Sources-NPC								
289			SE		-	-	-	-	-	
290			CAEW		-	-	-	-	-	
291			CAEE	B2	-	-	-	-	-	
292					-	-	-	-	-	
293										
294	505	Electric Expenses								
295		P	SG		-	-	-	-	-	
296		P	CAGW		(692)	(536)	(156)	-	(156)	
297		P	CAGE		319,169	319,169	-	-	-	
298		P	JBG		-	-	-	-	-	
299		P	CAGE		-	-	-	-	-	
300				B2	318,478	318,633	(156)	-	(156)	
301										
302	506	Misc. Steam Expense								
303		P	SG		-	-	-	-	-	
304		P	SE		-	-	-	-	-	
305		P	CAGW		(145,780)	(112,931)	(32,850)	-	(32,850)	
306		P	CAGE		6,462,627	6,462,627	-	-	-	
307		P	JBG		(240,722)	(186,787)	(53,935)	-	(53,935)	
308		P	CAGE		-	-	-	-	-	
309				B2	6,076,125	6,162,910	(86,785)	-	(86,785)	

JULY 2013 West Control Area					UNADJUSTED RESULTS			WASHINGTON	
AMA	FERC	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
ACCT	DESCRIP	FUNC	FACTOR						
310									
311	507	Rents							
312		P	SG		-	-	-	-	-
313		P	CAGW		1,271	985	286	-	286
314		P	CAGE		14,058	14,058	-	-	-
315		P	JBG		19,444	15,088	4,357	-	4,357
316		P	CAGE		-	-	-	-	-
317				B2	34,773	30,130	4,643	-	4,643
318									
319	510	Maint Supervision & Engineering							
320		P	SG		-	-	-	-	-
321		P	CAGW		5,315	4,117	1,198	-	1,198
322		P	CAGE		514,047	514,047	-	-	-
323		P	JBG		51,986	40,339	11,648	-	11,648
324		P	CAGE		-	-	-	-	-
325				B2	571,348	558,503	12,846	-	12,846
326									
327									
328									
329	511	Maintenance of Structures							
330		P	SG		-	-	-	-	-
331		P	CAGW		(3,064)	(2,374)	(691)	-	(691)
332		P	CAGE		1,358,170	1,358,170	-	-	-
333		P	JBG		759,237	589,124	170,112	-	170,112
334		P	CAGE		-	-	-	-	-
335				B2	2,114,342	1,944,920	169,422	-	169,422
336									
337	512	Maintenance of Boiler Plant							
338		P	SG		-	-	-	-	-
339		P	CAGW		361,851	280,313	81,538	-	81,538
340		P	CAGE		5,638,840	5,638,840	-	-	-
341		P	JBG		1,549,055	1,201,979	347,077	-	347,077
342		P	CAGE		-	-	-	-	-
343				B2	7,549,747	7,121,132	428,615	-	428,615
344									
345	513	Maintenance of Electric Plant							
346		P	SG		-	-	-	-	-
347		P	CAGW		65,581	50,803	14,778	-	14,778
348		P	CAGE		1,417,840	1,417,840	-	-	-
349		P	JBG		312,200	242,249	69,951	-	69,951
350		P	CAGE		-	-	-	-	-
351				B2	1,795,621	1,710,893	84,728	-	84,728
352									
353	514	Maintenance of Misc. Steam Plant							
354		P	SG		-	-	-	-	-
355		P	CAGW		29,581	22,915	6,666	-	6,666
356		P	CAGE		906,909	906,909	-	-	-
357		P	JBG		223,851	173,696	50,155	-	50,155
358		P	CAGE		-	-	-	-	-
359				B2	1,160,340	1,103,519	56,821	-	56,821
360									
361		Total Steam Power Generation		B2	40,722,285	36,231,524	4,490,761	-	4,490,761

JULY 2013 West Control Area									
AMA									
FERC	DESCRIP	BUS	WCA	UNADJUSTED RESULTS			WASHINGTON		
ACCT		FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
954	916	Misc. Sales Expense							
955		CUST	S		-	-	-	-	-
956		CUST	CN		-	-	-	-	-
957				B2	-	-	-	-	-
958									
959		TOTAL SALES EXPENSE			-	-	-	-	-
960									
961									
962		Total Sales Expense by Factor							
963		S			-	-	-	-	-
964		CN			-	-	-	-	-
965		Total Sales Expense by Factor		B2	-	-	-	-	-
966									
967		Total Customer Service Exp Including Sales			10,159,388	9,174,391	984,996	-	984,996
968	920	Administrative & General Salaries							
969		PTD	S		(27,851)	(27,851)	-	-	-
970		CUST	CN		-	-	-	-	-
971		PTD	SO		6,744,770	6,284,004	460,766	-	460,766
972				B2	6,716,919	6,256,153	460,766	-	460,766
973									
974	921	Office Supplies & expenses							
975		PTD	S		17,334	17,288	46	-	46
976		CUST	CN		13,397	12,469	928	-	928
977		PTD	SO		712,139	663,489	48,649	-	48,649
978				B2	742,870	693,246	49,624	-	49,624
979									
980	922	A&G Expenses Transferred							
981		PTD	S		-	-	-	-	-
982		CUST	CN		-	-	-	-	-
983		PTD	SO		(2,323,353)	(2,164,634)	(158,719)	-	(158,719)
984				B2	(2,323,353)	(2,164,634)	(158,719)	-	(158,719)
985									
986	923	Outside Services							
987		PTD	S		213,798	208,613	5,185	-	5,185
988		P	CAGW		-	-	-	-	-
989		PTD	SO		1,014,891	945,560	69,332	-	69,332
990				B2	1,228,689	1,154,172	74,517	-	74,517
991									
992	924	Property Insurance							
993			S		657,745	657,745	-	-	-
994			CAGW		-	-	-	-	-
995		PTD	SO		658,064	613,109	44,955	-	44,955
996				B2	1,315,809	1,270,854	44,955	-	44,955
997									
998	925	Injuries & Damages							
999		PTD	SO		569,087	530,210	38,877	-	38,877
1000				B2	569,087	530,210	38,877	-	38,877
1001									
1002	926	Employee Pensions & Benefits							
1003		LABOR	S		-	-	-	-	-
1004		CUST	CN		-	-	-	-	-
1005		LABOR	SO		-	-	-	-	-
1006				B2	-	-	-	-	-
1007									
1008	927	Franchise Requirements							
1009		DMSC	S		-	-	-	-	-
1010		DMSC	SO		-	-	-	-	-
1011				B2	-	-	-	-	-
1012									
1013	928	Regulatory Commission Expense							
1014		DMSC	S		1,338,854	1,073,969	264,885	-	264,885
1015		CUST	CN		-	-	-	-	-
1016		DMSC	SO		103,907	96,808	7,098	-	7,098
1017		CUST	CAGW		196,118	151,926	44,192	-	44,192
1018		DMSC	CAGE		15,011	15,011	-	-	-
1019		FERC	SG		195,117	179,423	15,694	-	15,694
1020				B2	1,849,007	1,517,137	331,870	-	331,870
1021									
1022	929	Duplicate Charges							
1023		LABOR	S		-	-	-	-	-
1024		LABOR	SO		(391,557)	(364,808)	(26,749)	-	(26,749)
1025				B2	(391,557)	(364,808)	(26,749)	-	(26,749)
1026									
1027	930	Misc General Expenses							
1028		PTD	S		17,683	17,683	-	-	-
1029		CUST	CAGE		-	-	-	-	-
1030		LABOR	SO		508,823	474,063	34,760	-	34,760
1031				B2	526,506	491,746	34,760	-	34,760
1032									
1033	931	Rents							
1034		PTD	S		83,936	83,903	33	-	33
1035		PTD	SO		398,649	371,415	27,234	-	27,234
1036				B2	482,585	455,318	27,266	-	27,266
1037									
1038	935	Maintenance of General Plant							
1039		G	S		10,090	10,035	55	-	55
1040		CUST	CN		13,102	12,194	908	-	908
1041		G	SO		911,521	849,251	62,270	-	62,270
1042				B2	934,713	871,480	63,233	-	63,233
1043									
1044		TOTAL ADMINISTRATIVE & GEN EXP		B2	11,651,274	10,710,873	940,401	-	940,401

JULY 2013 West Control Area AMA							UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL		
1045	Summary of A&G Expense by Factor										
1046	S				2,307,723	2,037,519	270,204	38,877	309,081		
1048	SO				8,906,940	8,298,466	608,473	-	608,473		
1049	SG				195,117	179,423	15,694	-	15,694		
1050	CN				26,499	24,662	1,836	-	1,836		
1051	CAGW				196,118	151,926	44,192	-	44,192		
1052	CAGE				15,011	15,011	-	-	-		
1053	Total A&G Expense by Factor			B2	11,647,408	10,707,007	940,401	38,877	979,277		
1054	TOTAL O&M EXPENSE										
1055				B2	180,038,417	154,334,939	25,703,478	-	25,703,478		
1056	403SP	Steam Depreciation									
1057	P		DGP		-	-	-	-	-		
1058	P		DGU		-	-	-	-	-		
1059	P		SG		-	-	-	-	-		
1060	P		CAGW		431,340	334,144	97,196	-	97,196		
1061	P		CAGE		9,991,814	9,991,814	-	-	-		
1062	P		JBG		1,818,145	1,410,776	407,368	-	407,368		
1063	P		S		-	-	-	-	-		
1064				B3	12,241,298	11,736,734	504,564	-	504,564		
1065	403NP Nuclear Depreciation										
1067	P		DGP		-	-	-	-	-		
1068					-	-	-	-	-		
1069	403HP Hydro Depreciation										
1071	P		DGP		-	-	-	-	-		
1072	P		DGU		-	-	-	-	-		
1073	P		CAGW		1,662,296	1,287,722	374,575	-	374,575		
1074	P		CAGE		464,411	464,411	-	-	-		
1075	P		CAGW		-	-	-	-	-		
1076	P		CAGE		-	-	-	-	-		
1077				B3	2,126,707	1,752,133	374,575	-	374,575		
1078	403OP Other Production Depreciation										
1080	P		DGU		-	-	-	-	-		
1081	P		SG		-	-	-	-	-		
1082	P		CAGW		3,576,315	2,770,443	805,872	-	805,872		
1083	P		CAGE		6,108,195	6,108,195	-	-	-		
1084	P		CAGE		-	-	-	-	-		
1085	P		CAGE		-	-	-	-	-		
1086				B3	9,684,510	8,878,638	805,872	-	805,872		
1087	403TP Transmission Depreciation										
1089	T		DGP		-	-	-	-	-		
1090	T		DGU		-	-	-	-	-		
1091	T		CAGW		2,008,433	1,555,861	452,572	-	452,572		
1092	T		CAGE		6,116,847	6,116,847	-	-	-		
1093	T		JBG		74,127	57,518	16,609	-	16,609		
1094	T		SG		4,518	4,154	363	-	363		
1095				B3	8,203,925	7,734,381	469,544	-	469,544		
1096	403 Distribution Depreciation										
1099	360	Land & Land Rights	DPW	S	36,074	35,653	421	-	421		
1101	361	Structures	DPW	S	130,868	127,275	3,593	-	3,593		
1102	362	Station Equipment	DPW	S	1,678,617	1,590,848	87,769	-	87,769		
1103	363	Storage Battery Equ.	DPW	S	-	-	-	-	-		
1104	364	Poles & Towers	DPW	S	3,172,752	2,845,202	327,550	-	327,550		
1105	365	OH Conductors	DPW	S	1,713,556	1,566,117	147,439	-	147,439		
1106	366	UG Condukt	DPW	S	704,837	643,917	60,920	-	60,920		
1107	367	UG Conductor	DPW	S	1,560,818	1,503,888	56,930	-	56,930		
1108	368	Line Trans	DPW	S	2,497,969	2,252,268	245,701	-	245,701		
1109	369	Services	DPW	S	1,085,808	974,597	111,211	-	111,211		
1110	370	Meters	DPW	S	512,538	475,946	36,592	-	36,592		
1111	371	Inst Cust Prem	DPW	S	40,466	38,883	1,584	-	1,584		
1112	372	Leased Property	DPW	S	-	-	-	-	-		
1113	373	Street Lighting	DPW	S	176,119	165,264	10,855	-	10,855		
1114				B3	13,310,421	12,219,858	1,090,563	-	1,090,563		
1115	403GP General Depreciation										
1117	G-SITUS		S		1,197,334	1,073,092	124,242	-	124,242		
1118	G-DGP		DGP		-	-	-	-	-		
1119	G-DGU		DGU		-	-	-	-	-		
1120	P		SE		-	-	-	-	-		
1121	CUST		CN		136,408	126,955	9,453	-	9,453		
1122	G-SG		SG		124	114	10	-	10		
1123	PTD		SO		1,209,761	1,127,117	82,644	-	82,644		
1124	G-SG		CAGW		167,677	129,893	37,784	-	37,784		
1125	G-SG		CAGE		482,483	482,483	-	-	-		
1126	P		JBG		41,851	32,474	9,377	-	9,377		
1127	P		JBE		18	14	4	-	4		
1128	P		CAEE		2,124	2,124	-	-	-		
1129	G-SG		CAGE		-	-	-	-	-		
1130	G-SG		CAGE		-	-	-	-	-		
1131				B3	3,237,781	2,974,266	263,515	-	263,515		
1132											

JULY 2013 West Control Area						UNADJUSTED RESULTS			
AMA						WASHINGTON			
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1133	403GVO	General Vehicles							
1134		G-SG	SG		-	-	-	-	-
1135					-	-	-	-	-
1136					-	-	-	-	-
1137	403MP	Mining Depreciation							
1138		P	CAEE		-	-	-	-	-
1139				B3	-	-	-	-	-
1140					-	-	-	-	-
1141	403EP	Experimental Plant Depreciation							
1142		P	DGP		-	-	-	-	-
1143		P	SG		-	-	-	-	-
1144					-	-	-	-	-
1145	4031	ARO Depreciation							
1146			S		-	-	-	-	-
1147					-	-	-	-	-
1148					-	-	-	-	-
1149					-	-	-	-	-
1150		TOTAL DEPRECIATION EXPENSE		B3	48,804,643	45,296,010	3,508,633	-	3,508,633
1151									
1152		Summary of Depreciation Expense by Factor							
1153		S			14,507,756	13,292,950	1,214,806	-	1,214,806
1154		DGP			-	-	-	-	-
1155		DGU			-	-	-	-	-
1156		SG			4,642	4,269	373	-	373
1157		SO			1,209,761	1,127,117	82,644	-	82,644
1158		CN			136,408	126,955	9,453	-	9,453
1159		SE			-	-	-	-	-
1160		CAGW			7,846,061	6,078,063	1,767,998	-	1,767,998
1161		CAGE			23,163,751	23,163,751	-	-	-
1162		CAEW			-	-	-	-	-
1163		CAEE			2,124	2,124	-	-	-
1164		JBG			1,934,123	1,500,769	433,354	-	433,354
1165		JBE			18	14	4	-	4
1166		Total Depreciation Expense By Factor		B3	48,804,643	45,296,010	3,508,633	-	3,508,633
1167									
1168	404GP	Amort of LT Plant - Capital Lease Gen							
1169		I-SITUS	S		76,476	70,436	6,040	-	6,040
1170		I-SG	SG		-	-	-	-	-
1171		PTD	SO		129,948	121,070	8,877	-	8,877
1172		I-DGU	DGU		-	-	-	-	-
1173		CUST	CN		5,312	4,944	368	-	368
1174		I-SG	CAGW		-	-	-	-	-
1175		I-SG	CAGE		-	-	-	-	-
1176		I-DGP	DGP		-	-	-	-	-
1177				B4	211,736	196,451	15,285	-	15,285
1178									
1179	404SP	Amort of LT Plant - Cap Lease Steam							
1180		P	SG		-	-	-	-	-
1181		P	DGP		-	-	-	-	-
1182					-	-	-	-	-
1183					-	-	-	-	-
1184	404IP	Amort of LT Plant - Intangible Plant							
1185		I-SITUS	S		392,759	392,759	-	-	-
1186		P	SE		-	-	-	-	-
1187		I-SG	SG		392,988	361,379	31,610	-	31,610
1188		PTD	SO		1,448,018	1,349,097	98,921	-	98,921
1189		CUST	CN		126,302	117,549	8,753	-	8,753
1190		I-SG	CAGW		-	-	-	-	-
1191		I-SG	CAGE		-	-	-	-	-
1192		I-DGP	DGP		-	-	-	-	-
1193		I-SG	CAGE		-	-	-	-	-
1194		I-SG	CAGE		-	-	-	-	-
1195		I-SG	CAGW		802,154	621,400	180,754	-	180,754
1196		I-SG	CAGE		331,183	331,183	-	-	-
1197		P	JBG		160	124	36	-	36
1198		P	CAEW		-	-	-	-	-
1199		P	CAEE		3,989	3,989	-	-	-
1200		I-DGU	DGU		-	-	-	-	-
1201				B4	3,497,553	3,177,480	320,073	-	320,073
1202									
1203	404MP	Amort of LT Plant - Mining Plant							
1204		P	SE		-	-	-	-	-
1205					-	-	-	-	-
1206					-	-	-	-	-

JULY 2013 West Control Area										
AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1363	41110	Deferred Income Tax - Federal-CR								
1364		GP	S		-	-	-	-	-	
1365		DPW	CIAC		-	-	-	-	-	
1366		GP	SCHMDEXP		-	-	-	-	-	
1367		GP	SNP		-	-	-	-	-	
1368		PT	SG		-	-	-	-	-	
1369		PT	SNPD		-	-	-	-	-	
1370		LABOR	SO		-	-	-	-	-	
1371		IBT	TAXDEPR		-	-	-	-	-	
1372		CUST	JBG		-	-	-	-	-	
1373		CUST	BADDEBT		-	-	-	-	-	
1374		GP	GPS		-	-	-	-	-	
1375		P	TROJD		-	-	-	-	-	
1376		P	JBE		-	-	-	-	-	
1377		PT	CAGW		-	-	-	-	-	
1378		PT	CAGE		-	-	-	-	-	
1379		P	SE		-	-	-	-	-	
1380		P	CAEE		-	-	-	-	-	
1381				B7	-	-	-	-	-	
1382										
1383		TOTAL DEFERRED INCOME TAXES		B7	-	-	-	-	-	
1384	SCHMAF	Additions - Flow Through								
1385		SCHMAF	S		-	-	-	-	-	
1386		SCHMAF	SNP		-	-	-	-	-	
1387		SCHMAF	SO		-	-	-	-	-	
1388		SCHMAF	SE		-	-	-	-	-	
1389		SCHMAF	TROJP		-	-	-	-	-	
1390		SCHMAF	DGP		-	-	-	-	-	
1391				B6	-	-	-	-	-	
1392										
1393	SCHMAF	Additions - Permanent								
1394		P	S		-	-	-	-	-	
1395		P	BADDEBT		-	-	-	-	-	
1396		P	JBE		-	-	-	-	-	
1397		P	SCHMDEXP		-	-	-	-	-	
1398		P	CAEE		-	-	-	-	-	
1399		P	CAGW		-	-	-	-	-	
1400		P	CAGE		-	-	-	-	-	
1401		LABOR	SNP		-	-	-	-	-	
1402		SCHMAP-SO	SO		-	-	-	-	-	
1403										
1404				B6	-	-	-	-	-	
1405										
1406	SCHMAT	Additions - Temporary								
1407		SCHMAT-SITUS	S		-	-	-	-	-	
1408		P	JBE		-	-	-	-	-	
1409		DPW	CIAC		-	-	-	-	-	
1410		SCHMAT-SNP	SNP		-	-	-	-	-	
1411		P	TROJD		-	-	-	-	-	
1412		P	CN		-	-	-	-	-	
1413		SCHMAT-SE	SE		-	-	-	-	-	
1414		P	SG		-	-	-	-	-	
1415		SCHMAT-GPS	GPS		-	-	-	-	-	
1416		SCHMAT-SO	SO		-	-	-	-	-	
1417		SCHMAT-SNP	SNPD		-	-	-	-	-	
1418		P	JBG		-	-	-	-	-	
1419		CUST	BADDEBT		-	-	-	-	-	
1420		P	CAGW		-	-	-	-	-	
1421		P	CAGE		-	-	-	-	-	
1422		SCHMAT-SE	CAEW		-	-	-	-	-	
1423		SCHMAT-SE	CAEE		-	-	-	-	-	
1424		BOOKDEPR	SCHMDEXP		-	-	-	-	-	
1425				B6	-	-	-	-	-	
1426										
1427		TOTAL SCHEDULE - M ADDITIONS		B6	-	-	-	-	-	
1428										
1429	SCHMDF	Deductions - Flow Through								
1430		SCHMDF	S		-	-	-	-	-	
1431		SCHMDF	CAGW		-	-	-	-	-	
1432		SCHMDF	CAGE		-	-	-	-	-	
1433		SCHMDF	DGP		-	-	-	-	-	
1434		SCHMDF	DGU		-	-	-	-	-	
1435				B6	-	-	-	-	-	

JULY 2013 West Control Area AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1436	SCHMDF	Deductions - Permanent								
1437		SCHMDP	S		-	-	-	-	-	
1438		P	SE		-	-	-	-	-	
1439		P	CAEW		-	-	-	-	-	
1440		P	CAEE		-	-	-	-	-	
1441		PTD	SNP		-	-	-	-	-	
1442		P	JBE		-	-	-	-	-	
1443		P	SCHMDEXP		-	-	-	-	-	
1444		SCHMDP-SO	SO		-	-	-	-	-	
1445				B6	-	-	-	-	-	
1446										
1447	SCHMDT	Deductions - Temporary								
1448		GP	S		-	-	-	-	-	
1449		CUST	BADDEBT		-	-	-	-	-	
1450		CUST	CN		-	-	-	-	-	
1451		SCHMDT-SNP	SNP		-	-	-	-	-	
1452		DPW	SNPD		-	-	-	-	-	
1453		P	JBE		-	-	-	-	-	
1454		P	SE		-	-	-	-	-	
1455		SCHMDT-SG	SG		-	-	-	-	-	
1456		SCHMDT-GPS	GPS		-	-	-	-	-	
1457		SCHMDT-SO	SO		-	-	-	-	-	
1458		TAXDEPR	TAXDEPR		-	-	-	-	-	
1459		SCHMDT-SG	CAGW		-	-	-	-	-	
1460		SCHMDT-SG	CAGE		-	-	-	-	-	
1461		P	JBG		-	-	-	-	-	
1462		P	CAEE		-	-	-	-	-	
1463		P	TROJD		-	-	-	-	-	
1464				B6	-	-	-	-	-	
1465										
1466		TOTAL SCHEDULE - M DEDUCTIONS		B6	-	-	-	-	-	
1467										
1468		TOTAL SCHEDULE - M ADJUSTMENTS		B6	-	-	-	-	-	
1469										
1470										
1471	40911	State Income Taxes								
1472		IBT	IBT		10,436,828	10,436,828	-	-	-	
1473		Credits	IBT		-	-	-	-	-	
1474			CAGE		-	-	-	-	-	
1475		IBT	IBT		-	-	-	-	-	
1476		TOTAL STATE TAXES		B6	10,436,828	10,436,828	-	-	-	
1477										
1478										
1479		Calculation of Taxable Income:								
1480		Operating Revenues			507,273,925	470,375,571	36,898,354	-	36,898,354	
1481		Operating Deductions:								
1482		O & M Expenses			180,038,417	154,334,939	25,703,478	-	25,703,478	
1483		Depreciation Expense			48,804,643	45,296,010	3,508,633	-	3,508,633	
1484		Amortization Expense			4,352,314	4,011,809	340,504	-	340,504	
1485		Taxes Other Than Income			14,599,663	12,799,490	1,800,173	-	1,800,173	
1486		Interest & Dividends (AFUDC-Equity)			(4,300,929)	(4,031,719)	(269,211)	-	(269,211)	
1487		Misc Revenue & Expense			(16,391)	(11,371)	(5,019)	-	(5,019)	
1488		Total Operating Deductions			243,477,716	212,399,158	31,078,558	-	31,078,558	
1489		Other Deductions:								
1490		Interest Deductions			29,940,142	28,066,081	1,874,061	-	1,874,061	
1491		Interest on PCRBS			-	-	-	-	-	
1492		Schedule M Adjustments			-	-	-	-	-	
1493										
1494		Income Before State Taxes			233,856,067	229,910,332	3,945,735	-	3,945,735	
1495										
1496		State Income Taxes			10,436,828	10,436,828	-	-	-	
1497										
1498		Total Taxable Income			223,419,239	219,473,503	3,945,735	-	3,945,735	
1499										
1500		Tax Rate			35.0%	35.0%	35.0%	35.0%	35.0%	
1501										
1502		Federal Income Tax - Calculated			78,196,734	76,815,726	1,381,007	-	1,381,007	
1503										
1504		Adjustments to Calculated Tax:								
1505		40910 Fed. Credit	P	SE	-	-	-	-	-	
1506		40910 Fed. Credit	P	JBE	-	-	-	-	-	
1507		40910 Fed. Credit	P	SO	-	-	-	-	-	
1508		40910 Fed. Credit	P	SG	-	-	-	-	-	
1509		40910 Fed. Credit		CAGW	-	-	-	-	-	
1510		40910 Fed. Credit		CAEE	-	-	-	-	-	
1511		FEDERAL INCOME TAX			78,196,734	76,815,726	1,381,007	-	1,381,007	
1512										
1513		TOTAL OPERATING EXPENSES			336,412,208	303,683,432	32,728,776	-	32,728,776	

JULY 2013 West Control Area AMA					UNADJUSTED RESULTS			WASHINGTON		
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1591	Summary of Steam Production Plant by Factor									
1592	S				-	-	-	-	-	
1593	JBG				1,094,059,680	848,927,885	245,131,796	-	245,131,796	
1594	JBE				-	-	-	-	-	
1595	SG				624,531	574,297	50,233	-	50,233	
1596	CAGW				257,139,217	199,196,557	57,942,660	-	57,942,660	
1597	CAGE				5,359,756,446	5,359,756,446	-	-	-	
1598	SSGCH				-	-	-	-	-	
1599	Total Steam Production Plant by Factor				B8	6,711,579,874	6,408,455,185	303,124,689	-	303,124,689
1600	320	Land and Land Rights								
1601		P	DGP		-	-	-	-	-	
1602		P	SG		-	-	-	-	-	
1603					-	-	-	-	-	
1604					-	-	-	-	-	
1605	321	Structures and Improvements								
1606		P	DGP		-	-	-	-	-	
1607		P	SG		-	-	-	-	-	
1608					-	-	-	-	-	
1609					-	-	-	-	-	
1610	322	Reactor Plant Equipment								
1611		P	DGP		-	-	-	-	-	
1612		P	SG		-	-	-	-	-	
1613					-	-	-	-	-	
1614					-	-	-	-	-	
1615	323	Turbogenerator Units								
1616		P	DGP		-	-	-	-	-	
1617		P	SG		-	-	-	-	-	
1618					-	-	-	-	-	
1619					-	-	-	-	-	
1620	324	Land and Land Rights								
1621		P	DGP		-	-	-	-	-	
1622		P	SG		-	-	-	-	-	
1623					-	-	-	-	-	
1624					-	-	-	-	-	
1625	325	Misc. Power Plant Equipment								
1626		P	DGP		-	-	-	-	-	
1627		P	SG		-	-	-	-	-	
1628					-	-	-	-	-	
1629					-	-	-	-	-	
1630					-	-	-	-	-	
1631	NP	Unclassified Nuclear Plant - Acct 300								
1632		P	SG		-	-	-	-	-	
1633					-	-	-	-	-	
1634					-	-	-	-	-	
1635					-	-	-	-	-	
1636	Total Nuclear Production Plant					-	-	-	-	
1637					-	-	-	-	-	
1638					-	-	-	-	-	
1639					-	-	-	-	-	
1640	Summary of Nuclear Production Plant by Factor									
1641		DGP			-	-	-	-	-	
1642		DGU			-	-	-	-	-	
1643		SG			-	-	-	-	-	
1644					-	-	-	-	-	
1645	Total Nuclear Plant by Factor					-	-	-	-	
1646					-	-	-	-	-	
1647	330	Land and Land Rights								
1648		P	DGP		-	-	-	-	-	
1649		P	DGU		-	-	-	-	-	
1650		P	CAGW		25,370,020	19,653,247	5,716,773	-	5,716,773	
1651		P	CAGE		5,953,293	5,953,293	-	-	-	
1652		P	CAGW		-	-	-	-	-	
1653		P	CAGE		-	-	-	-	-	
1654				B8	31,323,313	25,606,541	5,716,773	-	5,716,773	
1655					-	-	-	-	-	
1656	331	Structures and Improvements								
1657		P	DGP		-	-	-	-	-	
1658		P	DGU		-	-	-	-	-	
1659		P	CAGW		171,099,973	132,545,031	38,554,942	-	38,554,942	
1660		P	CAGE		15,413,649	15,413,649	-	-	-	
1661		P	CAGW		-	-	-	-	-	
1662		P	CAGE		-	-	-	-	-	
1663				B8	186,513,621	147,958,680	38,554,942	-	38,554,942	
1664					-	-	-	-	-	

JULY 2013 West Control Area AMA					UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1744	341	Structures and Improvements							
1745		P	CAGW		-	-	-	-	-
1746		P	DGU		-	-	-	-	-
1747		P	CAGW		57,321,829	44,405,172	12,916,658	-	12,916,658
1748		P	CAGE		107,338,337	107,338,337	-	-	-
1749		P	CAGE		-	-	-	-	-
1750				B8	164,660,167	151,743,509	12,916,658	-	12,916,658
1751									
1752	342	Fuel Holders, Producers & Accessories							
1753		P	CAGW		-	-	-	-	-
1754		P	DGU		-	-	-	-	-
1755		P	CAGW		1,622,667	1,257,022	365,645	-	365,645
1756		P	CAGE		9,142,411	9,142,411	-	-	-
1757		P	CAGE		-	-	-	-	-
1758				B8	10,765,078	10,399,433	365,645	-	365,645
1759									
1760	343	Prime Movers							
1761		P	S		-	-	-	-	-
1762		P	DGU		-	-	-	-	-
1763		P	SG		-	-	-	-	-
1764		P	CAGW		940,538,647	728,601,659	211,936,987	-	211,936,987
1765		P	CAGE		1,593,555,536	1,593,555,536	-	-	-
1766		P	CAGE		-	-	-	-	-
1767				B8	2,534,094,183	2,322,157,196	211,936,987	-	211,936,987
1768									
1769	344	Generators							
1770		P	S		-	-	-	-	-
1771		P	DGU		-	-	-	-	-
1772		P	SG		-	-	-	-	-
1773		P	CAGW		144,165,871	111,680,146	32,485,726	-	32,485,726
1774		P	CAGE		195,930,436	195,930,436	-	-	-
1775		P	CAGE		-	-	-	-	-
1776				B8	340,096,308	307,610,582	32,485,726	-	32,485,726
1777									
1778	345	Accessory Electric Plant							
1779		P	CAGW		-	-	-	-	-
1780		P	DGU		-	-	-	-	-
1781		P	CAGW		86,941,031	67,350,108	19,590,923	-	19,590,923
1782		P	CAGE		162,248,509	162,248,509	-	-	-
1783		P	CAGE		-	-	-	-	-
1784				B8	249,189,540	229,598,617	19,590,923	-	19,590,923
1785									
1786									
1787									
1788	346	Misc. Power Plant Equipment							
1789		P	SG		-	-	-	-	-
1790		P	DGU		-	-	-	-	-
1791		P	CAGW		4,028,379	3,120,641	907,738	-	907,738
1792		P	CAGE		8,062,016	8,062,016	-	-	-
1793				B8	12,090,395	11,182,657	907,738	-	907,738
1794									
1795	347	Other Production ARO							
1796		P	S		-	-	-	-	-
1797					-	-	-	-	-
1798					-	-	-	-	-
1799	OP	Unclassified Other Prod Plant-Acct 300							
1800		P	S		-	-	-	-	-
1801		P	SG		-	-	-	-	-
1802		P	CAGW		-	-	-	-	-
1803		P	CAGE		-	-	-	-	-
1804					-	-	-	-	-
1805					-	-	-	-	-
1806					-	-	-	-	-
1807					-	-	-	-	-
1808					-	-	-	-	-
1809					-	-	-	-	-
1810					-	-	-	-	-
1811					-	-	-	-	-
1812					-	-	-	-	-
1813					-	-	-	-	-
1814					-	-	-	-	-
1815					-	-	-	-	-
1816					-	-	-	-	-
1817					-	-	-	-	-
1818					-	-	-	-	-
1819					-	-	-	-	-
1820					-	-	-	-	-
1821					-	-	-	-	-
1822					-	-	-	-	-
1823					-	-	-	-	-
1824					-	-	-	-	-
1825					-	-	-	-	-
1826					-	-	-	-	-
1827					-	-	-	-	-
1828					-	-	-	-	-
1829					-	-	-	-	-
1830					-	-	-	-	-
1831					-	-	-	-	-
1832					-	-	-	-	-
1833					-	-	-	-	-
1834					-	-	-	-	-
1835					-	-	-	-	-
1836					-	-	-	-	-
1837					-	-	-	-	-
1838					-	-	-	-	-
1839					-	-	-	-	-
1840					-	-	-	-	-
1841					-	-	-	-	-
1842					-	-	-	-	-
1843					-	-	-	-	-
1844					-	-	-	-	-
1845					-	-	-	-	-
1846					-	-	-	-	-
1847					-	-	-	-	-
1848					-	-	-	-	-
1849					-	-	-	-	-
1850					-	-	-	-	-
1851					-	-	-	-	-
1852					-	-	-	-	-
1853					-	-	-	-	-
1854					-	-	-	-	-
1855					-	-	-	-	-
1856					-	-	-	-	-
1857					-	-	-	-	-
1858					-	-	-	-	-
1859					-	-	-	-	-
1860					-	-	-	-	-
1861					-	-	-	-	-
1862					-	-	-	-	-
1863					-	-	-	-	-
1864					-	-	-	-	-
1865					-	-	-	-	-
1866					-	-	-	-	-
1867					-	-	-	-	-
1868					-	-	-	-	-
1869					-	-	-	-	-
1870					-	-	-	-	-
1871					-	-	-	-	-
1872					-	-	-	-	-
1873					-	-	-	-	-
1874					-	-	-	-	-
1875					-	-	-	-	-
1876					-	-	-	-	-
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1878					-	-	-	-	-
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1880					-	-	-	-	-
1881					-	-	-	-	-
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1883					-	-	-	-	-
1884					-	-	-	-	-
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1887					-	-	-	-	-
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1890					-	-	-	-	-
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1892					-	-	-	-	-
1893					-	-	-	-	-
1894					-	-	-	-	-
1895					-	-	-	-	-
1896					-	-	-	-	-
1897					-	-	-	-	-
1898					-	-	-	-	-
1899					-	-	-	-	-
1900					-	-	-	-	-
1901					-	-	-	-	-
1902					-	-	-	-	-
1903					-	-	-	-	-
1904					-	-	-	-	-
1905					-	-	-	-	-
1906					-	-	-	-	-
1907					-	-	-	-	-
1908					-	-	-	-	-
1909					-	-	-	-	-
1910					-	-	-	-	-
1911					-	-	-	-	-
1912					-	-	-	-	-
1913					-	-	-	-	-
1914									

JULY 2013 West Control Area						UNADJUSTED RESULTS				
AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2192	Summary of General Plant by Factor									
2193	S				565,297,277	519,444,570	45,852,707	-	45,852,707	
2194	JBG				19,941,882	15,473,762	4,468,119	-	4,468,119	
2195	JBE				1,070	829	241	-	241	
2196	SG				138,684	127,529	11,155	-	11,155	
2197	SO				255,867,814	238,388,327	17,479,487	-	17,479,487	
2198	SE				-	-	-	-	-	
2199	CN				23,907,532	22,250,716	1,656,817	-	1,656,817	
2200	DEU				-	-	-	-	-	
2201	CAGW				56,028,246	43,403,078	12,625,167	-	12,625,167	
2202	CAGE				195,314,560	195,314,560	-	-	-	
2203	CAEW				-	-	-	-	-	
2204	CAEE				302,080,264	302,080,264	-	-	-	
2205	SSGCT				-	-	-	-	-	
2206	SSGCH				-	-	-	-	-	
2207	Less Capital Leases				(41,667,411)	(40,533,301)	(1,134,111)	-	(1,134,111)	
2208	Total General Plant by Factor			B8	1,376,909,915	1,295,950,334	80,959,582	-	80,959,582	
2209	301	Organization								
2210		I-SITUS	S		-	-	-	-	-	
2211		PTD	SO		-	-	-	-	-	
2212		I-SG	CAGW		-	-	-	-	-	
2213		I-SG	CAGE		-	-	-	-	-	
2214		I-SG	SG		-	-	-	-	-	
2215				B8	-	-	-	-	-	
2216	302	Franchise & Consent								
2217		I-SITUS	S		1,000,000	1,000,000	-	-	-	
2218		I-SG	SG		-	-	-	-	-	
2219		I-SG	CAGW		-	-	-	-	-	
2220		I-SG	CAGE		-	-	-	-	-	
2221		I-SG	CAGW		147,445,568	114,220,809	33,224,758	-	33,224,758	
2222		I-SG	CAGE		14,386,245	14,386,245	-	-	-	
2223		I-DGP	DGP		-	-	-	-	-	
2224		I-DGU	DGU		-	-	-	-	-	
2225				B8	162,831,812	129,607,054	33,224,758	-	33,224,758	
2226										
2227	303	Miscellaneous Intangible Plant								
2228		I-SITUS	S		13,793,974	12,287,570	1,506,404	-	1,506,404	
2229		I-SG	SG		1,581,299	1,454,109	127,190	-	127,190	
2230		PTD	SO		358,381,332	333,898,684	24,482,648	-	24,482,648	
2231		P	SE		-	-	-	-	-	
2232		CUST	CN		123,435,248	114,881,058	8,554,190	-	8,554,190	
2233		I-SG	CAGW		77,530,256	60,059,917	17,470,339	-	17,470,339	
2234		I-SG	CAGE		68,918,734	68,918,734	-	-	-	
2235		P	JBG		38,851	30,146	8,705	-	8,705	
2236		P	CAEW		-	-	-	-	-	
2237		P	CAEE		3,691,397	3,691,397	-	-	-	
2238		I-SG	CAGE		-	-	-	-	-	
2239		I-SG	CAGE		-	-	-	-	-	
2240				B8	647,371,090	595,221,614	52,149,476	-	52,149,476	
2241	303	Less Non-Utility Plant								
2242		I-SITUS	S		-	-	-	-	-	
2243				B8	647,371,090	595,221,614	52,149,476	-	52,149,476	
2244	IP	Unclassified Intangible Plant - Acct 300								
2245		I-SITUS	S		-	-	-	-	-	
2246		I-SG	SG		-	-	-	-	-	
2247		I-DGU	DGU		-	-	-	-	-	
2248		PTD	SO		-	-	-	-	-	
2249					-	-	-	-	-	
2250					-	-	-	-	-	
2251				B8	810,202,902	724,828,668	85,374,234	-	85,374,234	
2252										
2253	Summary of Intangible Plant by Factor									
2254	S				14,793,974	13,287,570	1,506,404	-	1,506,404	
2255	JBG				38,851	30,146	8,705	-	8,705	
2256	JBE				-	-	-	-	-	
2257	SG				1,581,299	1,454,109	127,190	-	127,190	
2258	SO				358,381,332	333,898,684	24,482,648	-	24,482,648	
2259	CN				123,435,248	114,881,058	8,554,190	-	8,554,190	
2260	CAGW				224,975,823	174,280,726	50,695,097	-	50,695,097	
2261	CAGE				83,304,978	83,304,978	-	-	-	
2262	CAEW				-	-	-	-	-	
2263	CAEE				3,691,397	3,691,397	-	-	-	
2264	SSGCT				-	-	-	-	-	
2265	SSGCH				-	-	-	-	-	
2266	SE				-	-	-	-	-	
2267	Total Intangible Plant by Factor			B8	810,202,902	724,828,668	85,374,234	-	85,374,234	
2268	Summary of Unclassified Plant (Account 106)									
2269	DP				14,078,063	12,749,526	1,328,537	-	1,328,537	
2270	DS0				-	-	-	-	-	
2271	GP				1,993,764	1,857,561	136,203	-	136,203	
2272	HP				-	-	-	-	-	
2273	NP				-	-	-	-	-	
2274	OP				-	-	-	-	-	
2275	TP				346,955,676	346,539,379	416,297	-	416,297	
2276	TS0				-	-	-	-	-	
2277	IP				-	-	-	-	-	
2278	MP				-	-	-	-	-	
2279	SP				580,127	529,893	50,233	-	50,233	
2280	Total Unclassified Plant by Factor				363,607,630	361,676,359	1,931,271	-	1,931,271	
2281										
2282				B8	24,218,452,138	22,601,793,893	1,616,658,246	-	1,616,658,246	

JULY 2013 West Control Area									
AMA									
FERC	BUS	WCA	UNADJUSTED RESULTS			WASHINGTON			
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2424	165	Prepayments							
2425		DMSC	S		11,247,007	11,247,007	-	-	-
2426		GP	GPS		165,417	154,117	11,300	-	11,300
2427		PT	SG		1,312,546	1,206,972	105,573	-	105,573
2428		PT	CAGW		863,304	668,771	194,533	-	194,533
2429		PT	CAGE		4,579	4,579	-	-	-
2430		P	CAEW		4,055	3,136	918	-	918
2431		P	CAEE		3,004,869	3,004,869	-	-	-
2432		P	SE		-	-	-	-	-
2433		PTD	SO		15,116,253	14,083,594	1,032,660	-	1,032,660
2434		Total Prepayments		B15	31,718,030	30,373,045	1,344,985	-	1,344,985
2435									
2436	182M	Misc Regulatory Assets							
2437		P	S		222,372,560	215,557,072	6,815,488	-	6,815,488
2438		DEFSG	SG		-	-	-	-	-
2439		P	CAGE		-	-	-	-	-
2440		P	CAGE		4,489,700	4,489,700	-	-	-
2441		P	CAGW		-	-	-	-	-
2442		P	JBG		-	-	-	-	-
2443		P	SE		10,608,209	9,805,081	803,128	-	803,128
2444		P	CAEW		-	-	-	-	-
2445		P	CAEE		(10,608,209)	(10,608,209)	-	-	-
2446		T	SO		13,123,540	12,227,012	896,528	-	896,528
2447				B11	239,985,800	231,470,656	8,515,144	-	8,515,144
2448									
2449	186M	Misc Deferred Debits							
2450		T	S		16,584,181	16,584,181	-	-	-
2451		P	CAEW		-	-	-	-	-
2452		P	CAEE		-	-	-	-	-
2453		DEFSG	SG		17,350,688	15,955,103	1,395,585	-	1,395,585
2454		LABOR	SO		-	-	-	-	-
2455		P	SE		-	-	-	-	-
2456		P	CAGW		15,248,460	11,812,437	3,436,023	-	3,436,023
2457		DEFSG	CAGE		21,439,070	21,439,070	-	-	-
2458		P	CAEW		-	-	-	-	-
2459		P	CAEE		15,072,706	15,072,706	-	-	-
2460		P	JBE		-	-	-	-	-
2461		GP	EXCTAX		-	-	-	-	-
2462		Total Misc. Deferred Debits		B11	85,695,105	80,863,497	4,831,608	-	4,831,608
2463									
2464		Working Capital							
2465	CWC	Cash Working Capital							
2466		CWC	S		-	-	-	-	-
2467		CWC	SO		-	-	-	-	-
2468		CWC	SE		-	-	-	-	-
2469				B14	-	-	-	-	-
2470									
2471	OWC	Other Work. Cap							
2472	131	Cash	GP	SNP	-	-	-	-	-
2473	135	Working Funds	GP	SG	-	-	-	-	-
2474	141	Other A/R	GP	SO	-	-	-	-	-
2475	143	Other A/R	GP	SO	47,798,886	44,533,528	3,265,358	-	3,265,358
2476	232	A/P	PTD	SE	(0)	(0)	(0)	-	(0)
2477	232	A/P	PTD	SO	(5,537,197)	(5,158,926)	(378,271)	-	(378,271)
2478	232	A/P	P	CAEE	(2,147,556)	(2,147,556)	-	-	-
2479	232	A/P	T	CAGE	(81,298)	(81,298)	-	-	-
2480	232	A/P	P	S	(10,885)	(10,885)	-	-	-
2481	2533	Other Misc. Df. Crd.	P	SE	-	-	-	-	-
2482	2533	Other Misc. Df. Crd.	P	CAEW	-	-	-	-	-
2483	2533	Other Misc. Df. Crd.	P	CAEE	-	-	-	-	-
2484	230	Asset Retr. Oblig.	P	SE	-	-	-	-	-
2485	230	Asset Retr. Oblig.	P	CAEW	-	-	-	-	-
2486	230	Asset Retr. Oblig.	P	CAEE	(5,242,643)	(5,242,643)	-	-	-
2487	230	Asset Retr. Oblig.	P	S	-	-	-	-	-
2488	254105	ARO Reg Liability	P	S	-	-	-	-	-
2489	254105	ARO Reg Liability	P	SE	-	-	-	-	-
2490	254105	ARO Reg Liability	P	CAGE	-	-	-	-	-
2491	254105	ARO Reg Liability	P	CAEE	-	-	-	-	-
2492	2533	Challa Reclamation	P	CAEE	-	-	-	-	-
2493				B14	34,779,307	31,892,220	2,887,087	-	2,887,087
2494									
2495		Total Working Capital			34,779,307	31,892,220	2,887,087	-	2,887,087

JULY 2013 West Control Area AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2720	108363	Storage Battery Equipment								
2721		DPW	S		-	-	-	-	-	
2722				B17	-	-	-	-	-	
2723										
2724	108364	Poles, Towers & Fixtures								
2725		DPW	S		(599,872,223)	(546,591,139)	(53,281,084)	-	(53,281,084)	
2726				B17	(599,872,223)	(546,591,139)	(53,281,084)	-	(53,281,084)	
2727										
2728	108365	Overhead Conductors								
2729		DPW	S		(322,161,521)	(291,428,397)	(30,733,124)	-	(30,733,124)	
2730				B17	(322,161,521)	(291,428,397)	(30,733,124)	-	(30,733,124)	
2731										
2732	108366	Underground Conduit								
2733		DPW	S		(136,777,296)	(125,059,416)	(11,717,880)	-	(11,717,880)	
2734				B17	(136,777,296)	(125,059,416)	(11,717,880)	-	(11,717,880)	
2735										
2736	108367	Underground Conductors								
2737		DPW	S		(312,812,367)	(302,567,749)	(10,244,618)	-	(10,244,618)	
2738				B17	(312,812,367)	(302,567,749)	(10,244,618)	-	(10,244,618)	
2739										
2740	108368	Line Transformers								
2741		DPW	S		(409,205,105)	(362,241,981)	(46,963,124)	-	(46,963,124)	
2742				B17	(409,205,105)	(362,241,981)	(46,963,124)	-	(46,963,124)	
2743										
2744	108369	Services								
2745		DPW	S		(200,342,688)	(180,533,978)	(19,808,710)	-	(19,808,710)	
2746				B17	(200,342,688)	(180,533,978)	(19,808,710)	-	(19,808,710)	
2747										
2748	108370	Meters								
2749		DPW	S		(74,091,995)	(71,791,016)	(2,300,979)	-	(2,300,979)	
2750				B17	(74,091,995)	(71,791,016)	(2,300,979)	-	(2,300,979)	
2751										
2752										
2753										
2754	108371	Installations on Customers' Premises								
2755		DPW	S		(7,700,515)	(7,412,972)	(287,543)	-	(287,543)	
2756				B17	(7,700,515)	(7,412,972)	(287,543)	-	(287,543)	
2757										
2758	108372	Leased Property								
2759		DPW	S		-	-	-	-	-	
2760				B17	-	-	-	-	-	
2761										
2762	108373	Street Lights								
2763		DPW	S		(27,576,845)	(25,268,549)	(2,308,296)	-	(2,308,296)	
2764				B17	(27,576,845)	(25,268,549)	(2,308,296)	-	(2,308,296)	
2765										
2766	108D00	Unclassified Dist Plant - Acct 300								
2767		DPW	S		-	-	-	-	-	
2768					-	-	-	-	-	
2769										
2770	108DS	Unclassified Dist Sub Plant - Acct 300								
2771		DPW	S		-	-	-	-	-	
2772					-	-	-	-	-	
2773										
2774	108DP	Unclassified Dist Sub Plant - Acct 300								
2775		DPW	S		3,214,273	3,117,078	97,195	-	97,195	
2776					3,214,273	3,117,078	97,195	-	97,195	
2777										
2778										
2779		TOTAL DISTRIBUTION PLANT DEPR		B17	(2,341,882,135)	(2,147,270,360)	(194,611,775)	-	(194,611,775)	
2780										
2781		Summary of Distribution Plant Depr by Factor								
2782		S			(2,341,882,135)	(2,147,270,360)	(194,611,775)	-	(194,611,775)	
2783										
2784		Total Distribution Depreciation by Factor		B17	(2,341,882,135)	(2,147,270,360)	(194,611,775)	-	(194,611,775)	

JULY 2013 West Control Area						UNADJUSTED RESULTS			WASHINGTON	
AMA						TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref						
2785	108GP	General Plant Accumulated Depr								
2786		G-SITUS	S		(179,764,525)	(159,987,404)	(19,777,121)	-	(19,777,121)	
2787		G-DGP	DGP		-	-	-	-	-	
2788		G-DGU	DGU		-	-	-	-	-	
2789		G-SG	SG		-	-	-	-	-	
2790		CUST	CN		(8,691,578)	(8,089,243)	(602,335)	-	(602,335)	
2791		PTD	SO		(86,034,758)	(80,157,335)	(5,877,423)	-	(5,877,423)	
2792		P	SE		-	-	-	-	-	
2793		G-SG	CAGW		(18,505,352)	(14,335,435)	(4,169,918)	-	(4,169,918)	
2794		G-SG	CAGE		(52,568,576)	(52,568,576)	-	-	-	
2795		P	JBG		(5,193,878)	(4,030,153)	(1,163,725)	-	(1,163,725)	
2796		P	CAEW		-	-	-	-	-	
2797		P	CAEE		(322,961)	(322,961)	-	-	-	
2798		G-SG	CAGE		-	-	-	-	-	
2799		G-SG	CAGE		-	-	-	-	-	
2800				B17	(351,081,628)	(319,491,105)	(31,590,522)	-	(31,590,522)	
2801										
2802										
2803	108MP	Mining Plant Accumulated Depr.								
2804		P	S		-	-	-	-	-	
2805		P	CAEW		-	-	-	-	-	
2806		P	CAEE		(167,816,331)	(167,816,331)	-	-	-	
2807		P	JBE		-	-	-	-	-	
2808				B17	(167,816,331)	(167,816,331)	-	-	-	
2809	108MP	Less Centralia Situs Depreciation								
2810		P	S		-	-	-	-	-	
2811				B17	(167,816,331)	(167,816,331)	-	-	-	
2812										
2813	1081390	Accum Depr - Capital Lease								
2814		PTD	SO		-	-	-	-	-	
2815					-	-	-	-	-	
2816					-	-	-	-	-	
2817		Remove Capital Leases								
2818					-	-	-	-	-	
2819					-	-	-	-	-	
2820	1081399	Accum Depr - Capital Lease								
2821		P	S		-	-	-	-	-	
2822		P	SE		-	-	-	-	-	
2823					-	-	-	-	-	
2824					-	-	-	-	-	
2825		Remove Capital Leases								
2826					-	-	-	-	-	
2827					-	-	-	-	-	
2828					-	-	-	-	-	
2829				B17	(518,897,958)	(487,307,436)	(31,590,522)	-	(31,590,522)	
2830										
2831										
2832										
2833		Summary of General Depreciation by Factor								
2834		S			(179,764,525)	(159,987,404)	(19,777,121)	-	(19,777,121)	
2835		DGP			-	-	-	-	-	
2836		DGU			-	-	-	-	-	
2837		SE			-	-	-	-	-	
2838		SO			(86,034,758)	(80,157,335)	(5,877,423)	-	(5,877,423)	
2839		CN			(8,691,578)	(8,089,243)	(602,335)	-	(602,335)	
2840		SG			-	-	-	-	-	
2841		DEU			-	-	-	-	-	
2842		CAGW			(18,505,352)	(14,335,435)	(4,169,918)	-	(4,169,918)	
2843		CAGE			(52,568,576)	(52,568,576)	-	-	-	
2844		CAEW			-	-	-	-	-	
2845		CAEE			(168,139,291)	(168,139,291)	-	-	-	
2846		SSGCT			-	-	-	-	-	
2847		JBG			(5,193,878)	(4,030,153)	(1,163,725)	-	(1,163,725)	
2848		Remove Capital Leases								
2849				B17	(518,897,958)	(487,307,436)	(31,590,522)	-	(31,590,522)	
2850										
2851										
2852				B17	(7,621,717,747)	(7,020,544,800)	(601,172,947)	-	(601,172,947)	
2853	111SP	Accum Prov for Amort-Steam								
2854		P	CAGW		-	-	-	-	-	
2855		P	CAGW		-	-	-	-	-	
2856		P	CAGE		-	-	-	-	-	
2857		P	SG		-	-	-	-	-	
2858					-	-	-	-	-	
2859					-	-	-	-	-	
2860					-	-	-	-	-	

**RESULTS OF OPERATIONS
WASHINGTON**

August 2013

**PACIFICORP
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	AUGUST 2013
FILE:	WA JAM AUGUST 2013
PREPARED BY:	Revenue Requirement Department
DATE:	December 26, 2013
TIME:	1:53:35 PM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
Number of CPs:	12 Coincident Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.611
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

<u>MERGED COMPANY CAPITAL STRUCTURE</u>			
	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	50.62%	5.29%	2.68%
PREFERRED	0.28%	5.43%	0.02%
COMMON	49.10%	9.50%	4.66%
	<u>100.00%</u>		<u>7.36%</u>

OTHER INFORMATION

Notes:
Total Company results only include West Control Area net power costs.
The overall rate of return above has been rounded to two decimals.

AUGUST 2013 West Control Area
AMA

RESULTS OF OPERATIONS SUMMARY

Description of Account Summary:	Ref	UNADJUSTED RESULTS			WASHINGTON	
		TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
1 Operating Revenues						
2 General Business Revenues	2.3	440,183,675	413,164,041	27,019,634	0	27,019,634
3 Interdepartmental	2.3	0	0	0	0	0
4 Special Sales	2.3	23,730,053	18,677,561	5,052,492	0	5,052,492
5 Other Operating Revenues	2.4	14,091,425	13,128,038	963,387	0	963,387
6 Total Operating Revenues	2.4	478,005,153	444,969,640	33,035,513	0	33,035,513
7						
8 Operating Expenses:						
9 Steam Production	2.6	40,620,275	35,952,482	4,667,793	0	4,667,793
10 Nuclear Production	2.7	0	0	0	0	0
11 Hydro Production	2.9	2,952,483	2,425,629	526,853	0	526,853
12 Other Power Supply	2.10	63,220,167	50,525,495	12,694,672	0	12,694,672
13 Transmission	2.12	12,569,547	10,520,467	2,049,079	0	2,049,079
14 Distribution	2.13	17,725,037	16,649,608	1,075,429	0	1,075,429
15 Customer Accounts	2.14	7,266,007	6,731,005	535,002	0	535,002
16 Customer Service	2.14	12,122,782	11,096,726	1,026,057	0	1,026,057
17 Sales	2.15	0	0	0	0	0
18 Administrative & General	2.16	12,002,769	11,041,744	961,025	0	961,025
19						
20 Total O & M Expenses	2.16	168,479,067	144,943,156	23,535,911	0	23,535,911
21						
22 Depreciation	2.18	48,790,207	45,284,370	3,505,837	0	3,505,837
23 Amortization Expense	2.19	4,339,116	3,998,133	340,983	0	340,983
24 Taxes Other Than Income	2.19	14,230,016	12,444,891	1,785,125	0	1,785,125
25 Income Taxes - Federal	2.22	72,601,744	71,795,288	806,455	0	806,455
26 Income Taxes - State	2.22	9,754,609	9,754,609	0	0	-
27 Income Taxes - Def Net	2.21	0	0	0	0	0
28 Investment Tax Credit Adj.	2.20	0	0	0	0	0
29 Misc Revenue & Expense	2.6	2	2	0	0	0
30						
31 Total Operating Expenses	2.22	318,194,760	288,220,448	29,974,311	0	29,974,311
32						
33 Operating Revenue for Return		159,810,393	156,749,191	3,061,202	0	3,061,202
34						
35 Rate Base:						
36 Electric Plant in Service	2.33	24,239,465,897	22,620,737,112	1,618,728,784	0	1,618,728,784
37 Plant Held for Future Use	2.33	51,747,683	51,482,587	265,096	0	265,096
38 Misc Deferred Debits	2.35	326,474,995	313,328,194	13,146,801	0	13,146,801
39 Elec Plant Acq Adj	2.33	42,691,897	42,691,897	0	0	0
40 Nuclear Fuel	2.33	0	0	0	0	0
41 Prepayments	2.35	31,562,294	30,382,021	1,180,273	0	1,180,273
42 Fuel Stock	2.34	259,579,337	252,661,026	6,918,310	0	6,918,310
43 Material & Supplies	2.34	211,782,498	205,007,627	6,774,872	0	6,774,872
44 Working Capital	2.35	33,860,402	31,046,750	2,813,651	0	2,813,651
45 Weatherization Loans	2.34	(6,212,761)	(8,141,659)	1,928,898	0	1,928,898
46 Miscellaneous Rate Base	2.36	0	0	0	0	0
47						
48 Total Electric Plant		25,190,952,241	23,539,195,556	1,651,756,685	0	1,651,756,685
49						
50 Rate Base Deductions:						
51 Accum Prov For Depr	2.40	(7,669,305,311)	(7,064,772,104)	(604,533,207)	0	(604,533,207)
52 Accum Prov For Amort	2.41	(513,308,597)	(468,869,489)	(44,439,108)	0	(44,439,108)
53 Accum Def Income Taxes	2.37	(3,760,785,110)	(3,525,040,523)	(235,744,587)	0	(235,744,587)
54 Unamortized ITC	2.37	(1,899,596)	(1,660,329)	(239,267)	0	(239,267)
55 Customer Adv for Const	2.36	(23,558,804)	(23,575,544)	16,739	0	16,739
56 Customer Service Deposits	2.36	0	0	0	0	0
57 Misc. Rate Base Deductions	2.36	(132,152,877)	(125,196,993)	(6,955,884)	0	(6,955,884)
58						
59 Total Rate Base Deductions		(12,101,010,295)	(11,209,114,981)	(891,895,314)	0	(891,895,314)
60						
61 Total Rate Base		13,089,941,947	12,330,080,575	759,861,372	0	759,861,372
62						
63						
64						
65						
66						
67						
68						
69						

AUGUST 2013 West Control Area										
AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
ACCT		FUNC	FACTOR							
238	500	Operation Supervision & Engineering								
239		P	SG		-	-	-	-	-	
240		P	CAGW		1,736	1,345	391	-	391	
241		P	CAGE		317,751	317,751	-	-	-	
242		P	JBG		1,028,887	798,358	230,529	-	230,529	
243		P	CAGE		-	-	-	-	-	
244				B2	1,348,374	1,117,454	230,921	-	230,921	
245										
246	501	Fuel Related								
247		P	SE		15,729	14,539	1,191	-	1,191	
248		P	SE		-	-	-	-	-	
249		P	SE		-	-	-	-	-	
250		P	CAGW		142,553	110,430	32,122	-	32,122	
251		P	CAGE		-	-	-	-	-	
252		P	CAEW		-	-	-	-	-	
253		P	CAEE		1,425,523	1,425,523	-	-	-	
254		P	JBE		(67,437)	(52,251)	(15,187)	-	(15,187)	
255		P	CAEE		-	-	-	-	-	
256		P	JBG		-	-	-	-	-	
257				B2	1,516,368	1,498,241	18,127	-	18,127	
258										
259	501NPC	Fuel Related								
260			SE		-	-	-	-	-	
261			SE		-	-	-	-	-	
262			SE		-	-	-	-	-	
263			CAGW		-	-	-	-	-	
264			CAGE		-	-	-	-	-	
265			CAEW		15,558,911	12,035,119	3,523,793	-	3,523,793	
266			CAEE		-	-	-	-	-	
267			JBE		-	-	-	-	-	
268			CAEE		-	-	-	-	-	
269			JBG		-	-	-	-	-	
270				B2	15,558,911	12,035,119	3,523,793	-	3,523,793	
271										
272		Total Fuel Related								
273					17,075,279	13,533,360	3,541,919	-	3,541,919	
274	502	Steam Expenses								
275		P	SG		-	-	-	-	-	
276		P	CAGW		56,123	43,477	12,647	-	12,647	
277		P	CAGE		3,301,601	3,301,601	-	-	-	
278		P	JBG		308,647	239,492	69,154	-	69,154	
279		P	CAGE		-	-	-	-	-	
280				B2	3,666,371	3,584,570	81,801	-	81,801	
281										
282	503	Steam From Other Sources								
283		P	SE		-	-	-	-	-	
284		P	CAEW		-	-	-	-	-	
285		P	CAEE		-	-	-	-	-	
286				B2	-	-	-	-	-	
287										
288	503NPC	Steam From Other Sources-NPC								
289			SE		-	-	-	-	-	
290			CAEW		-	-	-	-	-	
291			CAEE	B2	-	-	-	-	-	
292					-	-	-	-	-	
293										
294	505	Electric Expenses								
295		P	SG		-	-	-	-	-	
296		P	CAGW		4,293	3,326	967	-	967	
297		P	CAGE		297,184	297,184	-	-	-	
298		P	JBG		-	-	-	-	-	
299		P	CAGE		-	-	-	-	-	
300				B2	301,477	300,510	967	-	967	
301										
302	506	Misc. Steam Expense								
303		P	SG		-	-	-	-	-	
304		P	SE		-	-	-	-	-	
305		P	CAGW		329,692	255,401	74,292	-	74,292	
306		P	CAGE		5,219,418	5,219,418	-	-	-	
307		P	JBG		(397,698)	(308,591)	(89,107)	-	(89,107)	
308		P	CAGE		-	-	-	-	-	
309				B2	5,151,412	5,166,228	(14,815)	-	(14,815)	

AUGUST 2013 West Control Area						UNADJUSTED RESULTS			WASHINGTON	
AMA						TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref						
310										
311	507	Rents								
312		P	SG			-	-	-	-	-
313		P	CAGW			4,793	3,713	1,080	-	1,080
314		P	CAGE			8,305	8,305	-	-	-
315		P	JBG			19,444	15,088	4,357	-	4,357
316		P	CAGE			-	-	-	-	-
317				B2		32,543	27,106	5,437	-	5,437
318										
319	510	Maint Supervision & Engineering								
320		P	SG			-	-	-	-	-
321		P	CAGW			17,945	13,902	4,044	-	4,044
322		P	CAGE			479,533	479,533	-	-	-
323		P	JBG			47,703	37,015	10,688	-	10,688
324		P	CAGE			-	-	-	-	-
325				B2		545,181	530,449	14,732	-	14,732
326										
327										
328										
329	511	Maintenance of Structures								
330		P	SG			-	-	-	-	-
331		P	CAGW			19,440	15,060	4,381	-	4,381
332		P	CAGE			1,179,489	1,179,489	-	-	-
333		P	JBG			875,167	679,079	196,087	-	196,087
334		P	CAGE			-	-	-	-	-
335				B2		2,074,095	1,873,628	200,468	-	200,468
336										
337	512	Maintenance of Boiler Plant								
338		P	SG			-	-	-	-	-
339		P	CAGW			166,480	128,966	37,514	-	37,514
340		P	CAGE			4,994,435	4,994,435	-	-	-
341		P	JBG			1,775,447	1,377,646	397,802	-	397,802
342		P	CAGE			-	-	-	-	-
343				B2		6,936,362	6,501,047	435,315	-	435,315
344										
345	513	Maintenance of Electric Plant								
346		P	SG			-	-	-	-	-
347		P	CAGW			70,340	54,490	15,850	-	15,850
348		P	CAGE			1,715,278	1,715,278	-	-	-
349		P	JBG			533,496	413,962	119,533	-	119,533
350		P	CAGE			-	-	-	-	-
351				B2		2,319,114	2,183,730	135,384	-	135,384
352										
353	514	Maintenance of Misc. Steam Plant								
354		P	SG			-	-	-	-	-
355		P	CAGW			33,328	25,818	7,510	-	7,510
356		P	CAGE			1,011,079	1,011,079	-	-	-
357		P	JBG			125,659	97,504	28,155	-	28,155
358		P	CAGE			-	-	-	-	-
359				B2		1,170,066	1,134,401	35,665	-	35,665
360										
361		Total Steam Power Generation		B2		40,620,275	35,952,482	4,667,793	-	4,667,793

AUGUST 2013 West Control Area										
AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
954	916	Misc. Sales Expense								
955		CUST	S		-	-	-	-	-	
956		CUST	CN		-	-	-	-	-	
957				B2	-	-	-	-	-	
958										
959		TOTAL SALES EXPENSE			-	-	-	-	-	
960										
961										
962		Total Sales Expense by Factor								
963		S			-	-	-	-	-	
964		CN			-	-	-	-	-	
965		Total Sales Expense by Factor		B2	-	-	-	-	-	
966										
967		Total Customer Service Exp Including Sales			12,122,782	11,096,726	1,026,057	-	1,026,057	
968	920	Administrative & General Salaries								
969		PTD	S		(27,851)	(27,851)	-	-	-	
970		CUST	CN		-	-	-	-	-	
971		PTD	SO		6,233,962	5,808,092	425,870	-	425,870	
972				B2	6,206,112	5,780,241	425,870	-	425,870	
973										
974	921	Office Supplies & expenses								
975		PTD	S		15,533	15,494	39	-	39	
976		CUST	CN		16,929	15,756	1,173	-	1,173	
977		PTD	SO		745,990	695,028	50,962	-	50,962	
978				B2	778,452	726,278	52,174	-	52,174	
979										
980	922	A&G Expenses Transferred								
981		PTD	S		-	-	-	-	-	
982		CUST	CN		-	-	-	-	-	
983		PTD	SO		(2,337,661)	(2,177,965)	(159,696)	-	(159,696)	
984				B2	(2,337,661)	(2,177,965)	(159,696)	-	(159,696)	
985										
986	923	Outside Services								
987		PTD	S		173,517	170,498	3,019	-	3,019	
988		P	CAGW		-	-	-	-	-	
989		PTD	SO		1,027,107	956,941	70,166	-	70,166	
990				B2	1,200,625	1,127,439	73,186	-	73,186	
991										
992	924	Property Insurance								
993			S		657,745	657,745	-	-	-	
994			CAGW		-	-	-	-	-	
995		PTD	SO		715,466	666,590	48,877	-	48,877	
996				B2	1,373,211	1,324,334	48,877	-	48,877	
997										
998	925	Injuries & Damages								
999		PTD	SO		559,487	521,266	38,221	-	38,221	
1000				B2	559,487	521,266	38,221	-	38,221	
1001										
1002	926	Employee Pensions & Benefits								
1003		LABOR	S		-	-	-	-	-	
1004		CUST	CN		-	-	-	-	-	
1005		LABOR	SO		-	-	-	-	-	
1006				B2	-	-	-	-	-	
1007										
1008	927	Franchise Requirements								
1009		DMSC	S		-	-	-	-	-	
1010		DMSC	SO		-	-	-	-	-	
1011				B2	-	-	-	-	-	
1012										
1013	928	Regulatory Commission Expense								
1014		DMSC	S		1,547,321	1,263,630	283,691	-	283,691	
1015		CUST	CN		-	-	-	-	-	
1016		DMSC	SO		180,683	168,340	12,343	-	12,343	
1017		CUST	CAGW		140,875	109,131	31,744	-	31,744	
1018		DMSC	CAGE		26,115	26,115	-	-	-	
1019		FERC	SG		169,876	156,212	13,664	-	13,664	
1020				B2	2,064,871	1,723,428	341,443	-	341,443	
1021										
1022	929	Duplicate Charges								
1023		LABOR	S		-	-	-	-	-	
1024		LABOR	SO		(324,856)	(302,663)	(22,192)	-	(22,192)	
1025				B2	(324,856)	(302,663)	(22,192)	-	(22,192)	
1026										
1027	930	Misc General Expenses								
1028		PTD	S		4,799	4,799	-	-	-	
1029		CUST	CAGE		-	-	-	-	-	
1030		LABOR	SO		737,240	686,876	50,364	-	50,364	
1031				B2	742,039	691,675	50,364	-	50,364	
1032										
1033	931	Rents								
1034		PTD	S		80,118	80,108	10	-	10	
1035		PTD	SO		405,097	377,423	27,674	-	27,674	
1036				B2	485,215	457,531	27,684	-	27,684	
1037										
1038	935	Maintenance of General Plant								
1039		G	S		9,783	9,773	9	-	9	
1040		CUST	CN		1,427	1,328	99	-	99	
1041		G	SO		1,244,066	1,159,078	84,988	-	84,988	
1042				B2	1,255,275	1,170,179	85,096	-	85,096	
1043										
1044		TOTAL ADMINISTRATIVE & GEN EXP		B2	12,002,769	11,041,744	961,025	-	961,025	

AUGUST 2013 West Control Area										
AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
ACCT		FUNC	FACTOR							
1133	403GV0	General Vehicles								
1134		G-SG	SG		-	-	-	-	-	
1135					-	-	-	-	-	
1136					-	-	-	-	-	
1137	403MP	Mining Depreciation								
1138		P	CAEE		-	-	-	-	-	
1139				B3	-	-	-	-	-	
1140					-	-	-	-	-	
1141	403EP	Experimental Plant Depreciation								
1142		P	DGP		-	-	-	-	-	
1143		P	SG		-	-	-	-	-	
1144					-	-	-	-	-	
1145	4031	ARO Depreciation								
1146			S		-	-	-	-	-	
1147					-	-	-	-	-	
1148					-	-	-	-	-	
1149					-	-	-	-	-	
1150		TOTAL DEPRECIATION EXPENSE		B3	48,790,207	45,284,370	3,505,837	-	3,505,837	
1151										
1152		Summary of Depreciation Expense by Factor								
1153		S			14,549,946	13,332,442	1,217,504	-	1,217,504	
1154		DGP			-	-	-	-	-	
1155		DGU			-	-	-	-	-	
1156		SG			4,642	4,269	373	-	373	
1157		SO			1,213,750	1,130,833	82,917	-	82,917	
1158		CN			105,289	97,993	7,297	-	7,297	
1159		SE			-	-	-	-	-	
1160		CAGW			7,839,169	6,072,724	1,766,445	-	1,766,445	
1161		CAGE			23,150,144	23,150,144	-	-	-	
1162		CAEW			-	-	-	-	-	
1163		CAEE			2,306	2,306	-	-	-	
1164		JBG			1,924,943	1,493,646	431,297	-	431,297	
1165		JBE			18	14	4	-	4	
1166		Total Depreciation Expense By Factor		B3	48,790,207	45,284,370	3,505,837	-	3,505,837	
1167										
1168	404GP	Amort of LT Plant - Capital Lease Gen								
1169		I-SITUS	S		77,386	71,347	6,040	-	6,040	
1170		I-SG	SG		-	-	-	-	-	
1171		PTD	SO		129,945	121,068	8,877	-	8,877	
1172		I-DGU	DGU		-	-	-	-	-	
1173		CUST	CN		5,100	4,746	353	-	353	
1174		I-SG	CAGW		-	-	-	-	-	
1175		I-SG	CAGE		-	-	-	-	-	
1176		I-DGP	DGP		-	-	-	-	-	
1177				B4	212,431	197,161	15,270	-	15,270	
1178										
1179	404SP	Amort of LT Plant - Cap Lease Steam								
1180		P	SG		-	-	-	-	-	
1181		P	DGP		-	-	-	-	-	
1182					-	-	-	-	-	
1183					-	-	-	-	-	
1184	404IP	Amort of LT Plant - Intangible Plant								
1185		I-SITUS	S		392,759	392,759	-	-	-	
1186		P	SE		-	-	-	-	-	
1187		I-SG	SG		394,793	363,038	31,755	-	31,755	
1188		PTD	SO		1,447,901	1,348,988	98,913	-	98,913	
1189		CUST	CN		126,302	117,549	8,753	-	8,753	
1190		I-SG	CAGW		-	-	-	-	-	
1191		I-SG	CAGE		-	-	-	-	-	
1192		I-DGP	DGP		-	-	-	-	-	
1193		I-SG	CAGE		-	-	-	-	-	
1194		I-SG	CAGE		-	-	-	-	-	
1195		I-SG	CAGW		803,736	622,625	181,110	-	181,110	
1196		I-SG	CAGE		332,242	332,242	-	-	-	
1197		P	JBG		160	124	36	-	36	
1198		P	CAEW		-	-	-	-	-	
1199		P	CAEE		3,835	3,835	-	-	-	
1200		I-DGU	DGU		-	-	-	-	-	
1201				B4	3,501,728	3,181,161	320,566	-	320,566	
1202										
1203	404MP	Amort of LT Plant - Mining Plant								
1204		P	SE		-	-	-	-	-	
1205					-	-	-	-	-	
1206					-	-	-	-	-	

AUGUST 2013 West Control Area									
AMA									
FERC	DESCRIP	BUS	WCA	Ref	TOTAL	UNADJUSTED RESULTS	WASHINGTON	WASHINGTON	WASHINGTON
ACCT		FUNC	FACTOR			OTHER		ADJUSTMENT	ADJ TOTAL
1363	41110	Deferred Income Tax - Federal-CR							
1364		GP	S		-	-	-	-	-
1365		DPW	CIAC		-	-	-	-	-
1366		GP	SCHMDEXP		-	-	-	-	-
1367		GP	SNP		-	-	-	-	-
1368		PT	SG		-	-	-	-	-
1369		PT	SNPD		-	-	-	-	-
1370		LABOR	SO		-	-	-	-	-
1371		IBT	TAXDEPR		-	-	-	-	-
1372		CUST	JBG		-	-	-	-	-
1373		CUST	BADDEBT		-	-	-	-	-
1374		GP	GPS		-	-	-	-	-
1375		P	TROJD		-	-	-	-	-
1376		P	JBE		-	-	-	-	-
1377		PT	CAGW		-	-	-	-	-
1378		PT	CAGE		-	-	-	-	-
1379		P	SE		-	-	-	-	-
1380		P	CAEE		-	-	-	-	-
1381				B7	-	-	-	-	-
1382									
1383		TOTAL DEFERRED INCOME TAXES			B7	-	-	-	-
1384	SCHMAF	Additions - Flow Through							
1385		SCHMAF	S		-	-	-	-	-
1386		SCHMAF	SNP		-	-	-	-	-
1387		SCHMAF	SO		-	-	-	-	-
1388		SCHMAF	SE		-	-	-	-	-
1389		SCHMAF	TROJP		-	-	-	-	-
1390		SCHMAF	DGP		-	-	-	-	-
1391				B6	-	-	-	-	-
1392									
1393	SCHMAF	Additions - Permanent							
1394		P	S		-	-	-	-	-
1395		P	BADDEBT		-	-	-	-	-
1396		P	JBE		-	-	-	-	-
1397		P	SCHMDEXP		-	-	-	-	-
1398		P	CAEE		-	-	-	-	-
1399		P	CAGW		-	-	-	-	-
1400		P	CAGE		-	-	-	-	-
1401		LABOR	SNP		-	-	-	-	-
1402		SCHMAP-SO	SO		-	-	-	-	-
1403									
1404				B6	-	-	-	-	-
1405									
1406	SCHMAT	Additions - Temporary							
1407		SCHMAT-SITUS	S		-	-	-	-	-
1408		P	JBE		-	-	-	-	-
1409		DPW	CIAC		-	-	-	-	-
1410		SCHMAT-SNP	SNP		-	-	-	-	-
1411		P	TROJD		-	-	-	-	-
1412		P	CN		-	-	-	-	-
1413		SCHMAT-SE	SE		-	-	-	-	-
1414		P	SG		-	-	-	-	-
1415		SCHMAT-GPS	GPS		-	-	-	-	-
1416		SCHMAT-SO	SO		-	-	-	-	-
1417		SCHMAT-SNP	SNPD		-	-	-	-	-
1418		P	JBG		-	-	-	-	-
1419		CUST	BADDEBT		-	-	-	-	-
1420		P	CAGW		-	-	-	-	-
1421		P	CAGE		-	-	-	-	-
1422		SCHMAT-SE	CAEW		-	-	-	-	-
1423		SCHMAT-SE	CAEE		-	-	-	-	-
1424		BOOKDEPR	SCHMDEXP		-	-	-	-	-
1425				B6	-	-	-	-	-
1426									
1427		TOTAL SCHEDULE - M ADDITIONS			B6	-	-	-	-
1428									
1429	SCHMDF	Deductions - Flow Through							
1430		SCHMDF	S		-	-	-	-	-
1431		SCHMDF	CAGW		-	-	-	-	-
1432		SCHMDF	CAGE		-	-	-	-	-
1433		SCHMDF	DGP		-	-	-	-	-
1434		SCHMDF	DGU		-	-	-	-	-
1435				B6	-	-	-	-	-

AUGUST 2013 West Control Area							UNADJUSTED RESULTS			WASHINGTON	
AMA							TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref							
1436	SCHMDF	Deductions - Permanent									
1437		SCHMDP	S		-	-	-	-	-	-	
1438		P	SE		-	-	-	-	-	-	
1439		P	CAEW		-	-	-	-	-	-	
1440		P	CAEE		-	-	-	-	-	-	
1441		PTD	SNP		-	-	-	-	-	-	
1442		P	JBE		-	-	-	-	-	-	
1443		P	SCHMDEXP		-	-	-	-	-	-	
1444		SCHMDP-SO	SO		-	-	-	-	-	-	
1445				B6	-	-	-	-	-	-	
1446											
1447	SCHMDT	Deductions - Temporary									
1448		GP	S		-	-	-	-	-	-	
1449		CUST	BADDEBT		-	-	-	-	-	-	
1450		CUST	CN		-	-	-	-	-	-	
1451		SCHMDT-SNP	SNP		-	-	-	-	-	-	
1452		DPW	SNPD		-	-	-	-	-	-	
1453		P	JBE		-	-	-	-	-	-	
1454		P	SE		-	-	-	-	-	-	
1455		SCHMDT-SG	SG		-	-	-	-	-	-	
1456		SCHMDT-GPS	GPS		-	-	-	-	-	-	
1457		SCHMDT-SO	SO		-	-	-	-	-	-	
1458		TAXDEPR	TAXDEPR		-	-	-	-	-	-	
1459		SCHMDT-SG	CAGW		-	-	-	-	-	-	
1460		SCHMDT-SG	CAGE		-	-	-	-	-	-	
1461		P	JBG		-	-	-	-	-	-	
1462		P	CAEE		-	-	-	-	-	-	
1463		P	TROJD		-	-	-	-	-	-	
1464				B6	-	-	-	-	-	-	
1465											
1466		TOTAL SCHEDULE - M DEDUCTIONS		B6	-	-	-	-	-	-	
1467											
1468		TOTAL SCHEDULE - M ADJUSTMENTS		B6	-	-	-	-	-	-	
1469											
1470											
1471	40911	State Income Taxes									
1472		IBT	IBT		9,754,609	9,754,609	-	-	-	-	
1473		Credits	IBT		-	-	-	-	-	-	
1474			CAGE		-	-	-	-	-	-	
1475			IBT		-	-	-	-	-	-	
1476		TOTAL STATE TAXES		B6	9,754,609	9,754,609	-	-	-	-	
1477											
1478											
1479		Calculation of Taxable Income:									
1480		Operating Revenues			478,005,153	444,969,640	33,035,513	-	-	33,035,513	
1481		Operating Deductions:									
1482		O & M Expenses			168,479,067	144,943,156	23,535,911	-	-	23,535,911	
1483		Depreciation Expense			48,790,207	45,284,370	3,505,837	-	-	3,505,837	
1484		Amortization Expense			4,339,116	3,998,133	340,983	-	-	340,983	
1485		Taxes Other Than Income			14,230,016	12,444,891	1,785,125	-	-	1,785,125	
1486		Interest & Dividends (AFUDC-Equity)			(4,407,978)	(4,132,067)	(275,911)	-	-	(275,911)	
1487		Misc Revenue & Expense			2	2	-	-	-	-	
1488		Total Operating Deductions			231,430,429	202,538,485	28,891,945	-	-	28,891,945	
1489		Other Deductions:									
1490		Interest Deductions			29,386,562	27,547,151	1,839,410	-	-	1,839,410	
1491		Interest on PCRBS			-	-	-	-	-	-	
1492		Schedule M Adjustments			-	-	-	-	-	-	
1493											
1494		Income Before State Taxes			217,188,162	214,884,004	2,304,158	-	-	2,304,158	
1495											
1496		State Income Taxes			9,754,609	9,754,609	-	-	-	-	
1497											
1498		Total Taxable Income			207,433,553	205,129,395	2,304,158	-	-	2,304,158	
1499											
1500		Tax Rate			35.0%	35.0%	35.0%	35.0%	35.0%	35.0%	
1501											
1502		Federal Income Tax - Calculated			72,601,744	71,795,288	806,455	-	-	806,455	
1503											
1504		Adjustments to Calculated Tax:									
1505	40910	Fed. Credit	P	SE	-	-	-	-	-	-	
1506	40910	Fed. Credit	P	JBE	-	-	-	-	-	-	
1507	40910	Fed. Credit	P	SO	-	-	-	-	-	-	
1508	40910	Fed. Credit	P	SG	-	-	-	-	-	-	
1509	40910	Fed. Credit		CAGW	-	-	-	-	-	-	
1510	40910	Fed. Credit		CAEE	-	-	-	-	-	-	
1511		FEDERAL INCOME TAX			72,601,744	71,795,288	806,455	-	-	806,455	
1512											
1513		TOTAL OPERATING EXPENSES			318,194,760	288,220,448	29,974,311	-	-	29,974,311	

AUGUST 2013 West Control Area						UNADJUSTED RESULTS			WASHINGTON		
AMA	FERC	BUS	WCA			TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
ACCT	DESCRIP	FUNC	FACTOR	Ref							
1591	Summary of Steam Production Plant by Factor										
1592	S					-	-	-	-	-	
1593	JBG					1,094,039,492	848,912,220	245,127,272	-	245,127,272	
1594	JBE					-	-	-	-	-	
1595	SG					288,401	265,204	23,197	-	23,197	
1596	CAGW					257,306,726	199,326,320	57,980,406	-	57,980,406	
1597	CAGE					5,358,312,372	5,358,312,372	-	-	-	
1598	SSGCH					-	-	-	-	-	
1599	Total Steam Production Plant by Factor					B8	6,709,946,991	6,406,816,116	303,130,875	-	303,130,875
1600	320	Land and Land Rights									
1601		P	DGP			-	-	-	-	-	
1602		P	SG			-	-	-	-	-	
1603						-	-	-	-	-	
1604						-	-	-	-	-	
1605	321	Structures and Improvements									
1606		P	DGP			-	-	-	-	-	
1607		P	SG			-	-	-	-	-	
1608						-	-	-	-	-	
1609						-	-	-	-	-	
1610	322	Reactor Plant Equipment									
1611		P	DGP			-	-	-	-	-	
1612		P	SG			-	-	-	-	-	
1613						-	-	-	-	-	
1614						-	-	-	-	-	
1615	323	Turbogenerator Units									
1616		P	DGP			-	-	-	-	-	
1617		P	SG			-	-	-	-	-	
1618						-	-	-	-	-	
1619						-	-	-	-	-	
1620	324	Land and Land Rights									
1621		P	DGP			-	-	-	-	-	
1622		P	SG			-	-	-	-	-	
1623						-	-	-	-	-	
1624						-	-	-	-	-	
1625	325	Misc. Power Plant Equipment									
1626		P	DGP			-	-	-	-	-	
1627		P	SG			-	-	-	-	-	
1628						-	-	-	-	-	
1629						-	-	-	-	-	
1630						-	-	-	-	-	
1631	NP	Unclassified Nuclear Plant - Acct 300									
1632		P	SG			-	-	-	-	-	
1633						-	-	-	-	-	
1634						-	-	-	-	-	
1635						-	-	-	-	-	
1636	Total Nuclear Production Plant										
1637						-	-	-	-	-	
1638						-	-	-	-	-	
1639						-	-	-	-	-	
1640	Summary of Nuclear Production Plant by Factor										
1641		DGP				-	-	-	-	-	
1642		DGU				-	-	-	-	-	
1643		SG				-	-	-	-	-	
1644						-	-	-	-	-	
1645	Total Nuclear Plant by Factor										
1646						-	-	-	-	-	
1647	330	Land and Land Rights									
1648		P	DGP			-	-	-	-	-	
1649		P	DGU			-	-	-	-	-	
1650		P	CAGW			25,370,020	19,653,247	5,716,773	-	5,716,773	
1651		P	CAGE			5,953,293	5,953,293	-	-	-	
1652		P	CAGW			-	-	-	-	-	
1653		P	CAGE			-	-	-	-	-	
1654						-	-	-	-	-	
1655					B8	31,323,313	25,606,541	5,716,773	-	5,716,773	
1656	331	Structures and Improvements									
1657		P	DGP			-	-	-	-	-	
1658		P	DGU			-	-	-	-	-	
1659		P	CAGW			172,030,526	133,265,897	38,764,629	-	38,764,629	
1660		P	CAGE			15,405,718	15,405,718	-	-	-	
1661		P	CAGW			-	-	-	-	-	
1662		P	CAGE			-	-	-	-	-	
1663					B8	187,436,244	148,671,616	38,764,629	-	38,764,629	
1664						-	-	-	-	-	

AUGUST 2013 West Control Area					UNADJUSTED RESULTS			WASHINGTON		
AMA					Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR							
1744	341	Structures and Improvements								
1745		P	CAGW		-	-	-	-	-	-
1746		P	DGU		-	-	-	-	-	-
1747		P	CAGW		57,358,779	44,433,795	12,924,984	-	-	12,924,984
1748		P	CAGE		107,338,621	107,338,621	-	-	-	-
1749		P	CAGE		-	-	-	-	-	-
1750				B8	164,697,399	151,772,416	12,924,984	-	-	12,924,984
1751										
1752	342	Fuel Holders, Producers & Accessories								
1753		P	CAGW		-	-	-	-	-	-
1754		P	DGU		-	-	-	-	-	-
1755		P	CAGW		1,622,667	1,257,022	365,645	-	-	365,645
1756		P	CAGE		9,142,411	9,142,411	-	-	-	-
1757		P	CAGE		-	-	-	-	-	-
1758				B8	10,765,078	10,399,433	365,645	-	-	365,645
1759										
1760	343	Prime Movers								
1761		P	S		-	-	-	-	-	-
1762		P	DGU		-	-	-	-	-	-
1763		P	SG		-	-	-	-	-	-
1764		P	CAGW		955,151,352	739,921,600	215,229,752	-	-	215,229,752
1765		P	CAGE		1,606,841,575	1,606,841,575	-	-	-	-
1766		P	CAGE		-	-	-	-	-	-
1767				B8	2,561,992,927	2,346,763,175	215,229,752	-	-	215,229,752
1768										
1769	344	Generators								
1770		P	S		-	-	-	-	-	-
1771		P	DGU		-	-	-	-	-	-
1772		P	SG		-	-	-	-	-	-
1773		P	CAGW		129,961,431	100,676,474	29,284,957	-	-	29,284,957
1774		P	CAGE		182,761,567	182,761,567	-	-	-	-
1775		P	CAGE		-	-	-	-	-	-
1776				B8	312,722,998	283,438,041	29,284,957	-	-	29,284,957
1777										
1778	345	Accessory Electric Plant								
1779		P	CAGW		-	-	-	-	-	-
1780		P	DGU		-	-	-	-	-	-
1781		P	CAGW		87,012,151	67,405,202	19,606,949	-	-	19,606,949
1782		P	CAGE		162,248,509	162,248,509	-	-	-	-
1783		P	CAGE		-	-	-	-	-	-
1784				B8	249,260,660	229,653,711	19,606,949	-	-	19,606,949
1785										
1786										
1787										
1788	346	Misc. Power Plant Equipment								
1789		P	SG		-	-	-	-	-	-
1790		P	DGU		-	-	-	-	-	-
1791		P	CAGW		4,028,379	3,120,641	907,738	-	-	907,738
1792		P	CAGE		8,113,155	8,113,155	-	-	-	-
1793				B8	12,141,534	11,233,796	907,738	-	-	907,738
1794										
1795	347	Other Production ARO								
1796		P	S		-	-	-	-	-	-
1797					-	-	-	-	-	-
1798										
1799	OP	Unclassified Other Prod Plant-Acct 300								
1800		P	S		-	-	-	-	-	-
1801		P	SG		-	-	-	-	-	-
1802		P	CAGW		-	-	-	-	-	-
1803		P	CAGE		-	-	-	-	-	-
1804					-	-	-	-	-	-
1805										
1806				B8	3,340,601,547	3,061,646,969	278,954,579	-	-	278,954,579
1807										
1808		Summary of Other Production Plant by Factor								
1809		S			-	-	-	-	-	-
1810		DGU			-	-	-	-	-	-
1811		SG			-	-	-	-	-	-
1812		CAGW			1,237,950,795	958,996,216	278,954,579	-	-	278,954,579
1813		CAGE			2,102,650,752	2,102,650,752	-	-	-	-
1814		SSGCT			-	-	-	-	-	-
1815		Total of Other Production Plant by Factor		B8	3,340,601,547	3,061,646,969	278,954,579	-	-	278,954,579
1816										
1817		Experimental Plant								
1818	103	Experimental Plant								
1819		P	DGP		-	-	-	-	-	-
1820		Total Experimental Plant			-	-	-	-	-	-
1821										
1822		TOTAL PRODUCTION PLANT		B8	10,941,445,644	10,196,057,607	745,388,037	-	-	745,388,037

AUGUST 2013 West Control Area						UNADJUSTED RESULTS			WASHINGTON		
AMA						TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref							
2192	Summary of General Plant by Factor										
2193	S					566,703,868	520,870,335	45,833,533	-	45,833,533	
2194	JBG					19,944,002	15,475,408	4,468,594	-	4,468,594	
2195	JBE					1,070	829	241	-	241	
2196	SG					138,684	127,529	11,155	-	11,155	
2197	SO					257,215,696	239,644,130	17,571,567	-	17,571,567	
2198	SE					-	-	-	-	-	
2199	CN					23,758,785	22,112,277	1,646,508	-	1,646,508	
2200	DEU					-	-	-	-	-	
2201	CAGW					56,838,159	44,030,490	12,807,670	-	12,807,670	
2202	CAGE					195,625,541	195,625,541	-	-	-	
2203	CAEW					-	-	-	-	-	
2204	CAEE					302,176,180	302,176,180	-	-	-	
2205	SSGCT					-	-	-	-	-	
2206	SSGCH					-	-	-	-	-	
2207	Less Capital Leases					(41,157,507)	(40,029,924)	(1,127,583)	-	(1,127,583)	
2208	Total General Plant by Factor					B8	1,381,244,480	1,300,032,794	81,211,685	-	81,211,685
2209	301	Organization									
2210		I-SITUS	S			-	-	-	-	-	
2211		PTD	SO			-	-	-	-	-	
2212		I-SG	CAGW			-	-	-	-	-	
2213		I-SG	CAGE			-	-	-	-	-	
2214		I-SG	SG			-	-	-	-	-	
2215						-	-	-	-	-	
2216	302	Franchise & Consent									
2217		I-SITUS	S			1,000,000	1,000,000	-	-	-	
2218		I-SG	SG			-	-	-	-	-	
2219		I-SG	CAGW			-	-	-	-	-	
2220		I-SG	CAGE			-	-	-	-	-	
2221		I-SG	CAGW			147,445,568	114,220,809	33,224,758	-	33,224,758	
2222		I-SG	CAGE			14,386,245	14,386,245	-	-	-	
2223		I-DGP	DGP			-	-	-	-	-	
2224		I-DGU	DGU			-	-	-	-	-	
2225						-	-	-	-	-	
2226						-	-	-	-	-	
2227	303	Miscellaneous Intangible Plant									
2228		I-SITUS	S			13,795,228	12,288,487	1,506,741	-	1,506,741	
2229		I-SG	SG			1,581,299	1,454,109	127,190	-	127,190	
2230		PTD	SO			358,306,367	333,828,840	24,477,527	-	24,477,527	
2231		P	SE			-	-	-	-	-	
2232		CUST	CN			123,435,248	114,881,058	8,554,190	-	8,554,190	
2233		I-SG	CAGW			77,986,903	60,413,665	17,573,238	-	17,573,238	
2234		I-SG	CAGE			68,917,646	68,917,646	-	-	-	
2235		P	JBG			38,851	30,146	8,705	-	8,705	
2236		P	CAEW			-	-	-	-	-	
2237		P	CAEE			3,672,909	3,672,909	-	-	-	
2238		I-SG	CAGE			-	-	-	-	-	
2239		I-SG	CAGE			-	-	-	-	-	
2240						-	-	-	-	-	
2241	303	Less Non-Utility Plant									
2242		I-SITUS	S			-	-	-	-	-	
2243						-	-	-	-	-	
2244	IP	Unclassified Intangible Plant - Acct 300									
2245		I-SITUS	S			-	-	-	-	-	
2246		I-SG	SG			-	-	-	-	-	
2247		I-DGU	DGU			-	-	-	-	-	
2248		PTD	SO			-	-	-	-	-	
2249						-	-	-	-	-	
2250						-	-	-	-	-	
2251						-	-	-	-	-	
2252						-	-	-	-	-	
2253						-	-	-	-	-	
2254						-	-	-	-	-	
2255						-	-	-	-	-	
2256						-	-	-	-	-	
2257						-	-	-	-	-	
2258						-	-	-	-	-	
2259						-	-	-	-	-	
2260						-	-	-	-	-	
2261						-	-	-	-	-	
2262						-	-	-	-	-	
2263						-	-	-	-	-	
2264						-	-	-	-	-	
2265						-	-	-	-	-	
2266						-	-	-	-	-	
2267						-	-	-	-	-	
2268						-	-	-	-	-	
2269						-	-	-	-	-	
2270						-	-	-	-	-	
2271						-	-	-	-	-	
2272						-	-	-	-	-	
2273						-	-	-	-	-	
2274						-	-	-	-	-	
2275						-	-	-	-	-	
2276						-	-	-	-	-	
2277						-	-	-	-	-	
2278						-	-	-	-	-	
2279						-	-	-	-	-	
2280						-	-	-	-	-	
2281						-	-	-	-	-	
2282						-	-	-	-	-	
2283						-	-	-	-	-	
2284						-	-	-	-	-	
2285						-	-	-	-	-	
2286						-	-	-	-	-	
2287						-	-	-	-	-	
2288						-	-	-	-	-	
2289						-	-	-	-	-	
2290						-	-	-	-	-	
2291						-	-	-	-	-	
2292						-	-	-	-	-	
2293						-	-	-	-	-	
2294						-	-	-	-	-	
2295						-	-	-	-	-	
2296						-	-	-	-	-	
2297						-	-	-	-	-	
2298						-	-	-	-	-	
2299						-	-	-	-	-	
2300						-	-	-	-	-	
2301						-	-	-	-	-	
2302						-	-	-	-	-	
2303						-	-	-	-	-	
2304						-	-	-	-	-	
2305						-	-	-	-	-	
2306						-	-	-	-	-	
2307						-	-	-	-	-	
2308						-	-	-	-	-	
2309						-	-	-	-	-	
2310						-	-	-	-	-	
2311						-	-	-	-	-	
2312						-	-	-	-	-	
2313						-	-	-	-	-	
2314						-	-	-	-	-	
2315						-	-	-	-	-	
2316						-	-	-	-	-	
2317						-	-	-	-	-	
2318						-	-	-	-	-	
2319						-	-	-	-	-	
2320						-	-	-	-	-	
2321						-	-	-	-	-	
2322						-	-	-	-	-	
2323						-	-	-	-	-	
2324						-	-	-	-	-	
2325						-	-	-	-	-	
2326						-	-	-	-	-	
2327						-	-	-	-	-	
2328						-	-	-	-	-	
2329						-	-	-	-	-	
2330						-	-	-	-	-	
2331						-	-	-	-	-	
2332						-	-	-	-	-	
2333						-	-	-	-	-	
2334						-	-	-	-	-	
2335						-	-	-	-	-	
2336						-	-	-	-	-	
2337						-	-	-	-	-	
2338						-	-	-	-	-	
2339						-	-	-	-	-	
2340						-	-	-	-	-	
2341						-	-	-	-	-	
2342						-	-	-	-	-	
2343						-	-	-	-	-	
2344						-	-	-	-	-	
2345						-	-	-	-	-	
2346						-	-	-	-	-	
2347						-	-	-	-	-	
2348						-	-	-	-		

AUGUST 2013 West Control Area						UNADJUSTED RESULTS			WASHINGTON	
AMA						TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref						
2424	165	Prepayments								
2425		DMSC	S		13,390,547	13,390,547	-	-	-	-
2426		GP	GPS		119,826	111,640	8,186	-	-	8,186
2427		PT	SG		998,736	918,403	80,332	-	-	80,332
2428		PT	CAGW		863,304	668,771	194,533	-	-	194,533
2429		PT	CAGE		481,131	481,131	-	-	-	-
2430		P	CAEW		4,055	3,136	918	-	-	918
2431		P	CAEE		2,584,451	2,584,451	-	-	-	-
2432		P	SE		-	-	-	-	-	-
2433		PTD	SO		13,120,245	12,223,942	896,303	-	-	896,303
2434		Total Prepayments		B15	31,562,294	30,382,021	1,180,273	-	-	1,180,273
2435										
2436	182M	Misc Regulatory Assets								
2437		P	S		222,357,456	215,832,870	6,524,586	-	-	6,524,586
2438		DEFSG	SG		-	-	-	-	-	-
2439		P	CAGE		-	-	-	-	-	-
2440		P	CAGE		4,396,165	4,396,165	-	-	-	-
2441		P	CAGW		-	-	-	-	-	-
2442		P	JBG		-	-	-	-	-	-
2443		P	SE		10,608,209	9,805,081	803,128	-	-	803,128
2444		P	CAEW		-	-	-	-	-	-
2445		P	CAEE		(10,608,209)	(10,608,209)	-	-	-	-
2446		T	SO		13,306,583	12,397,550	909,033	-	-	909,033
2447				B11	240,060,204	231,823,457	8,236,747	-	-	8,236,747
2448										
2449	186M	Misc Deferred Debits								
2450		T	S		16,575,645	16,575,645	-	-	-	-
2451		P	CAEW		-	-	-	-	-	-
2452		P	CAEE		-	-	-	-	-	-
2453		DEFSG	SG		16,689,269	15,346,885	1,342,384	-	-	1,342,384
2454		LABOR	SO		-	-	-	-	-	-
2455		P	SE		-	-	-	-	-	-
2456		P	CAGW		15,832,685	12,265,015	3,567,670	-	-	3,567,670
2457		DEFSG	CAGE		22,569,632	22,569,632	-	-	-	-
2458		P	CAEW		-	-	-	-	-	-
2459		P	CAEE		14,747,559	14,747,559	-	-	-	-
2460		P	JBE		-	-	-	-	-	-
2461		GP	EXCTAX		-	-	-	-	-	-
2462		Total Misc. Deferred Debits		B11	86,414,791	81,504,737	4,910,054	-	-	4,910,054
2463										
2464		Working Capital								
2465	CWC	Cash Working Capital								
2466		CWC	S		-	-	-	-	-	-
2467		CWC	SO		-	-	-	-	-	-
2468		CWC	SE		-	-	-	-	-	-
2469				B14	-	-	-	-	-	-
2470										
2471	OWC	Other Work Cap								
2472	131	Cash	GP	SNP	-	-	-	-	-	-
2473	135	Working Funds	GP	SG	-	-	-	-	-	-
2474	141	Other A/R	GP	SO	-	-	-	-	-	-
2475	143	Other A/R	GP	SO	46,898,348	43,694,510	3,203,838	-	-	3,203,838
2476	232	A/P	PTD	SE	(0)	(0)	(0)	-	-	(0)
2477	232	A/P	PTD	SO	(5,711,621)	(5,321,434)	(390,187)	-	-	(390,187)
2478	232	A/P	P	CAEE	(1,934,140)	(1,934,140)	-	-	-	-
2479	232	A/P	T	CAGE	(80,452)	(80,452)	-	-	-	-
2480	232	A/P	P	S	(10,878)	(10,878)	-	-	-	-
2481	2533	Other Misc Dt. Crd	P	SE	-	-	-	-	-	-
2482	2533	Other Misc. Dt. Crd	P	CAEW	-	-	-	-	-	-
2483	2533	Other Misc. Dt. Crd	P	CAEE	-	-	-	-	-	-
2484	230	Asset Retir. Oblig	P	SE	-	-	-	-	-	-
2485	230	Asset Retir. Oblig	P	CAEW	-	-	-	-	-	-
2486	230	Asset Retir. Oblig	P	CAEE	(5,300,855)	(5,300,855)	-	-	-	-
2487	230	Asset Retir. Oblig	P	S	-	-	-	-	-	-
2488	254105	AROReg Liability	P	S	-	-	-	-	-	-
2489	254105	AROReg Liability	P	SE	-	-	-	-	-	-
2490	254105	AROReg Liability	P	CAGE	-	-	-	-	-	-
2491	254105	AROReg Liability	P	CAEE	-	-	-	-	-	-
2492	2533	Chells Reclamation	P	CAEE	-	-	-	-	-	-
2493				B14	33,860,402	31,046,750	2,813,651	-	-	2,813,651
2494										
2495		Total Working Capital			33,860,402	31,046,750	2,813,651	-	-	2,813,651

AUGUST 2013 West Control Area										
AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2496	Miscellaneous Rate Base									
2497	18221	Unrec Plant & Reg Study Costs								
2498		P	S		-	-	-	-	-	
2499					-	-	-	-	-	
2500					-	-	-	-	-	
2501					-	-	-	-	-	
2502	18222	Nuclear Plant - Trojan								
2503		P	S		-	-	-	-	-	
2504		P	TROJP		-	-	-	-	-	
2505		P	TROJD		-	-	-	-	-	
2506				B14	-	-	-	-	-	
2507					-	-	-	-	-	
2508					-	-	-	-	-	
2509					-	-	-	-	-	
2510	1869	Misc Deferred Debits-Trojan								
2511		P	S		-	-	-	-	-	
2512		P	SNPPN		-	-	-	-	-	
2513					-	-	-	-	-	
2514					-	-	-	-	-	
2515					-	-	-	-	-	
2516					-	-	-	-	-	
2517					-	-	-	-	-	
2518	235	Customer Service Deposits								
2519		CUST	S		-	-	-	-	-	
2520		CUST	CN		-	-	-	-	-	
2521				B15	-	-	-	-	-	
2522					-	-	-	-	-	
2523	2281	Prop Ins	PTD	SO	-	-	-	-	-	
2524	2282	Inj & Dam	PTD	SO	(51,713,534)	(48,180,749)	(3,532,785)	-	(3,532,785)	
2525	2283	Pen & Ben	PTD	SO	(3,053,330)	(2,844,743)	(208,587)	-	(208,587)	
2526	2283	Pen & Ben	PTD	S	-	-	-	-	-	
2527	254	Ins Prov	PTD	SO	-	-	-	-	-	
2528				B15	(54,766,864)	(51,025,492)	(3,741,372)	-	(3,741,372)	
2529					-	-	-	-	-	
2530	22841	Accum Misc Oper Provisions - Other								
2531		P	S		-	-	-	-	-	
2532		P	CAGW		(1,470,404)	(1,139,070)	(331,335)	-	(331,335)	
2533				B15	(1,470,404)	(1,139,070)	(331,335)	-	(331,335)	
2534					-	-	-	-	-	
2535	22842	Prv-Trojan	P	TROJD	-	-	-	-	-	
2536	230	ARO	P	TROJP	-	-	-	-	-	
2537	254105	ARO	P	TROJP	-	-	-	-	-	
2538	254	Regulatory Liabi	P	CAEE	(1,482,651)	(1,482,651)	-	-	-	
2539	254	Regulatory Liabi	P	CAGE	(19,803)	(19,803)	-	-	-	
2540	254		P	S	(42,415,633)	(42,415,719)	86	-	86	
2541				B15	(43,918,087)	(43,918,172)	86	-	86	
2542					-	-	-	-	-	
2543	252	Customer Advances for Construction								
2544		DPW	S		(8,456,386)	(8,456,386)	-	-	-	
2545		T	SG		208,109	191,370	16,739	-	16,739	
2546		T	CAGE		(15,310,527)	(15,310,527)	-	-	-	
2547		DPW	CAGW		-	-	-	-	-	
2548		CUST	CN		-	-	-	-	-	
2549				B19	(23,558,804)	(23,575,544)	16,739	-	16,739	
2550					-	-	-	-	-	
2551	25398	SO2 Emissions								
2552		P	S		-	-	-	-	-	
2553					-	-	-	-	-	
2554					-	-	-	-	-	
2555	25399	Other Deferred Credits								
2556		P	S		(5,388,173)	(4,725,532)	(662,641)	-	(662,641)	
2557		GP	GPS		-	-	-	-	-	
2558		GP	SO		(22,227,797)	(20,709,315)	(1,518,481)	-	(1,518,481)	
2559		P	CAGW		(1,100)	(852)	(248)	-	(248)	
2560		P	CAGE		4,345,868	4,345,868	-	-	-	
2561		P	SG		(8,726,320)	(8,024,427)	(701,892)	-	(701,892)	
2562		P	CAEW		-	-	-	-	-	
2563		P	CAEE		-	-	-	-	-	
2564		P	SE		-	-	-	-	-	
2565				B19	(31,997,522)	(29,114,259)	(2,883,263)	-	(2,883,263)	
2566					-	-	-	-	-	

AUGUST 2013 WestControl Area AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2720	108363	Storage Battery Equipment								
2721		DPW	S		-	-	-	-	-	
2722				B17	-	-	-	-	-	
2723										
2724	108364	Poles, Towers & Fixtures								
2725		DPW	S		(602,764,515)	(549,170,854)	(53,593,661)	-	(53,593,661)	
2726				B17	(602,764,515)	(549,170,854)	(53,593,661)	-	(53,593,661)	
2727										
2728	108365	Overhead Conductors								
2729		DPW	S		(323,808,788)	(292,937,092)	(30,871,696)	-	(30,871,696)	
2730				B17	(323,808,788)	(292,937,092)	(30,871,696)	-	(30,871,696)	
2731										
2732	108366	Underground Conduit								
2733		DPW	S		(137,437,398)	(125,658,619)	(11,778,779)	-	(11,778,779)	
2734				B17	(137,437,398)	(125,658,619)	(11,778,779)	-	(11,778,779)	
2735										
2736	108367	Underground Conductors								
2737		DPW	S		(314,358,660)	(304,057,389)	(10,301,271)	-	(10,301,271)	
2738				B17	(314,358,660)	(304,057,389)	(10,301,271)	-	(10,301,271)	
2739										
2740	108368	Line Transformers								
2741		DPW	S		(411,485,006)	(364,305,742)	(47,179,264)	-	(47,179,264)	
2742				B17	(411,485,006)	(364,305,742)	(47,179,264)	-	(47,179,264)	
2743										
2744	108369	Services								
2745		DPW	S		(201,402,172)	(181,485,936)	(19,916,236)	-	(19,916,236)	
2746				B17	(201,402,172)	(181,485,936)	(19,916,236)	-	(19,916,236)	
2747										
2748	108370	Meters								
2749		DPW	S		(74,493,763)	(72,159,126)	(2,334,637)	-	(2,334,637)	
2750				B17	(74,493,763)	(72,159,126)	(2,334,637)	-	(2,334,637)	
2751										
2752										
2753										
2754	108371	Installations on Customers' Premises								
2755		DPW	S		(7,737,791)	(7,448,664)	(289,127)	-	(289,127)	
2756				B17	(7,737,791)	(7,448,664)	(289,127)	-	(289,127)	
2757										
2758	108372	Leased Property								
2759		DPW	S		-	-	-	-	-	
2760				B17	-	-	-	-	-	
2761										
2762	108373	Street Lights								
2763		DPW	S		(27,742,364)	(25,423,378)	(2,318,987)	-	(2,318,987)	
2764				B17	(27,742,364)	(25,423,378)	(2,318,987)	-	(2,318,987)	
2765										
2766	108D00	Unclassified Dist Plant - Acct 300								
2767		DPW	S		-	-	-	-	-	
2768					-	-	-	-	-	
2769										
2770	108DS	Unclassified Dist Sub Plant - Acct 300								
2771		DPW	S		-	-	-	-	-	
2772					-	-	-	-	-	
2773										
2774	108DP	Unclassified Dist Sub Plant - Acct 300								
2775		DPW	S		3,174,548	3,081,092	93,456	-	93,456	
2776					3,174,548	3,081,092	93,456	-	93,456	
2777										
2778										
2779										
2780										
2781		Summary of Distribution Plant Depr by Factor								
2782		S			(2,354,062,450)	(2,158,422,137)	(195,640,313)	-	(195,640,313)	
2783										
2784		Total Distribution Depreciation by Factor		B17	(2,354,062,450)	(2,158,422,137)	(195,640,313)	-	(195,640,313)	

AUGUST 2013 West Control Area					UNADJUSTED RESULTS			WASHINGTON	
AMA					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref					
2785	108GP	General Plant Accumulated Depr							
2786		G-SITUS	S		(181,509,912)	(161,603,289)	(19,906,624)	-	(19,906,624)
2787		G-DGP	DGP		-	-	-	-	-
2788		G-DGU	DGU		-	-	-	-	-
2789		G-SG	SG		-	-	-	-	-
2790		CUST	CN		(8,527,245)	(7,936,298)	(590,947)	-	(590,947)
2791		PTD	SO		(87,145,106)	(81,191,830)	(5,953,276)	-	(5,953,276)
2792		P	SE		-	-	-	-	-
2793		G-SG	CAGW		(18,715,243)	(14,498,030)	(4,217,213)	-	(4,217,213)
2794		G-SG	CAGE		(53,189,426)	(53,189,426)	-	-	-
2795		P	JBG		(5,282,594)	(4,098,992)	(1,183,603)	-	(1,183,603)
2796		P	CAEW		-	-	-	-	-
2797		P	CAEE		(327,663)	(327,663)	-	-	-
2798		G-SG	CAGE		-	-	-	-	-
2799		G-SG	CAGE		-	-	-	-	-
2800				B17	(354,697,189)	(322,845,527)	(31,851,663)	-	(31,851,663)
2801									
2802									
2803	108MP	Mining Plant Accumulated Depr.							
2804		P	S		-	-	-	-	-
2805		P	CAEW		-	-	-	-	-
2806		P	CAEE		(168,607,977)	(168,607,977)	-	-	-
2807		P	JBE		-	-	-	-	-
2808				B17	(168,607,977)	(168,607,977)	-	-	-
2809	108MP	Less Centralia Situs Depreciation							
2810		P	S		-	-	-	-	-
2811				B17	(168,607,977)	(168,607,977)	-	-	-
2812									
2813	1081390	Accum Depr - Capital Lease							
2814		PTD	SO		-	-	-	-	-
2815					-	-	-	-	-
2816					-	-	-	-	-
2817		Remove Capital Leases			-	-	-	-	-
2818					-	-	-	-	-
2819					-	-	-	-	-
2820	1081399	Accum Depr - Capital Lease							
2821		P	S		-	-	-	-	-
2822		P	SE		-	-	-	-	-
2823					-	-	-	-	-
2824					-	-	-	-	-
2825		Remove Capital Leases			-	-	-	-	-
2826					-	-	-	-	-
2827					-	-	-	-	-
2828					-	-	-	-	-
2829		TOTAL GENERAL PLANT ACCUM DEPR		B17	(523,305,166)	(491,453,504)	(31,851,663)	-	(31,851,663)
2830									
2831									
2832									
2833		Summary of General Depreciation by Factor							
2834		S			(181,509,912)	(161,603,289)	(19,906,624)	-	(19,906,624)
2835		DGP			-	-	-	-	-
2836		DGU			-	-	-	-	-
2837		SE			-	-	-	-	-
2838		SO			(87,145,106)	(81,191,830)	(5,953,276)	-	(5,953,276)
2839		CN			(8,527,245)	(7,936,298)	(590,947)	-	(590,947)
2840		SG			-	-	-	-	-
2841		DEU			-	-	-	-	-
2842		CAGW			(18,715,243)	(14,498,030)	(4,217,213)	-	(4,217,213)
2843		CAGE			(53,189,426)	(53,189,426)	-	-	-
2844		CAEW			-	-	-	-	-
2845		CAEE			(168,935,640)	(168,935,640)	-	-	-
2846		SSGCT			-	-	-	-	-
2847		JBG			(5,282,594)	(4,098,992)	(1,183,603)	-	(1,183,603)
2848		Remove Capital Leases			-	-	-	-	-
2849		Total General Depreciation by Factor		B17	(523,305,166)	(491,453,504)	(31,851,663)	-	(31,851,663)
2850									
2851									
2852		TOTAL ACCUM DEPR - PLANT IN SERV		B17	(7,669,305,311)	(7,064,772,104)	(604,533,207)	-	(604,533,207)
2853	111SP	Accum Prov for Amort-Steam							
2854		P	CAGW		-	-	-	-	-
2855		P	CAGW		-	-	-	-	-
2856		P	CAGE		-	-	-	-	-
2857		P	SG		-	-	-	-	-
2858					-	-	-	-	-
2859					-	-	-	-	-
2860					-	-	-	-	-

AUGUST 2013 West Control Area											
AMA							UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL		
2861	111GP	Accum Prov for Amort-General									
2862		G-SITUS	S		(10,259,129)	(8,997,978)	(1,261,151)	-	(1,261,151)		
2863		CUST	CN		(2,913,003)	(2,711,129)	(201,874)	-	(201,874)		
2864		I-SG	SG		-	-	-	-	-		
2865		PTD	SO		(13,070,303)	(12,177,411)	(892,891)	-	(892,891)		
2866		I-SG	CAGW		(30,754)	(23,824)	(6,930)	-	(6,930)		
2867		I-SG	CAGE		-	-	-	-	-		
2868		P	CAEW		-	-	-	-	-		
2869		P	CAEE		-	-	-	-	-		
2870		P	SE		-	-	-	-	-		
2871				B18	(26,273,189)	(23,910,342)	(2,362,846)	-	(2,362,846)		
2872											
2873											
2874	111HP	Accum Prov for Amort-Hydro									
2875		P	DGP		-	-	-	-	-		
2876		P	DGU		-	-	-	-	-		
2877		P	SG		-	-	-	-	-		
2878		P	CAGW		(793,573)	(614,753)	(178,820)	-	(178,820)		
2879		P	CAGE		-	-	-	-	-		
2880		P	CAGE		-	-	-	-	-		
2881				B18	(793,573)	(614,753)	(178,820)	-	(178,820)		
2882											
2883											
2884	111IP	Accum Prov for Amort-Intangible Plant									
2885		I-SITUS	S		(1,494,321)	(1,494,321)	-	-	-		
2886		I-DGP	DGP		-	-	-	-	-		
2887		I-DGU	DGU		-	-	-	-	-		
2888		P	CAEW		-	-	-	-	-		
2889		P	CAEE		(2,143,918)	(2,143,918)	-	-	-		
2890		P	SE		-	-	-	-	-		
2891		I-SG	SG		(14,955,299)	(13,752,385)	(1,202,914)	-	(1,202,914)		
2892		I-SG	CAGW		-	-	-	-	-		
2893		I-SG	CAGE		-	-	-	-	-		
2894		CUST	CN		(110,196,057)	(102,559,357)	(7,636,701)	-	(7,636,701)		
2895		P	CAGE		-	-	-	-	-		
2896		P	CAGE		-	-	-	-	-		
2897		I-SG	CAGW		(63,479,387)	(49,175,211)	(14,304,176)	-	(14,304,176)		
2898		I-SG	CAGE		(19,480,727)	(19,480,727)	-	-	-		
2899		PTD	JBG		(11,900)	(9,234)	(2,666)	-	(2,666)		
2900		PTD	SO		(274,480,226)	(255,729,241)	(18,750,985)	-	(18,750,985)		
2901				B18	(486,241,835)	(444,344,394)	(41,897,441)	-	(41,897,441)		
2902	111IP	Less Non-Utility Plant									
2903		NUTIL	OTH		-	-	-	-	-		
2904				B18	(486,241,835)	(444,344,394)	(41,897,441)	-	(41,897,441)		
2905											
2906	111390	Accum Amtr - Capital Lease									
2907		G-SITUS	S		396,357	396,357	-	-	-		
2908		P	SG		910,304	837,085	73,219	-	73,219		
2909		PTD	CAGW		-	-	-	592,511	592,511		
2910		PTD	SO		8,673,284	8,080,773	592,511	-	592,511		
2911					9,979,946	9,314,215	665,731	592,511	1,258,242		
2912											
2913		Remove Capital Lease Amtr			(9,979,946)	(9,314,215)	(665,731)	(592,511)	(1,258,242)		
2914											
2915		TOTAL ACCUM PROV FOR AMORTIZ		B18	(513,308,597)	(468,869,489)	(44,439,108)	-	(44,439,108)		
2916		AMA									
2917											
2918											
2919											
2920		Summary of Amortization by Factor									
2921		S			(11,357,092)	(10,095,942)	(1,261,151)	-	(1,261,151)		
2922		DGP			-	-	-	-	-		
2923		DGU			-	-	-	-	-		
2924		SE			-	-	-	-	-		
2925		SO			(278,877,244)	(259,825,879)	(19,051,365)	-	(19,051,365)		
2926		CN			(113,109,060)	(105,270,485)	(7,838,575)	-	(7,838,575)		
2927		SSGCT			-	-	-	-	-		
2928		JBG			(11,900)	(9,234)	(2,666)	-	(2,666)		
2929		CAGW			(64,303,714)	(49,813,788)	(14,489,926)	592,511	(13,897,415)		
2930		CAGE			(19,480,727)	(19,480,727)	-	-	-		
2931		CAEW			-	-	-	-	-		
2932		CAEE			(2,143,918)	(2,143,918)	-	-	-		
2933		SG			(14,044,995)	(12,915,300)	(1,129,695)	-	(1,129,695)		
2934		Less Capital Lease			(9,979,946)	(9,314,215)	(665,731)	(592,511)	(1,258,242)		
2935		Total Provision For Amortization by Factor		B18	(513,308,597)	(468,869,489)	(44,439,108)	-	(44,439,108)		

**RESULTS OF OPERATIONS
WASHINGTON**

September 2013

**PACIFICORP
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	SEPTEMBER 2013
FILE:	WA JAM SEPTEMBER 2013
PREPARED BY:	Revenue Requirement Department
DATE:	December 26, 2013
TIME:	1:53:57 PM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
Number of CPs:	12 Coincident Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.616
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

	<u>MERGED COMPANY CAPITAL STRUCTURE</u>		
	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	50.62%	5.29%	2.68%
PREFERRED	0.28%	5.43%	0.02%
COMMON	49.10%	9.50%	4.66%
	<u>100.00%</u>		<u>7.36%</u>

OTHER INFORMATION

Notes:
Total Company results only include West Control Area net power costs.
The overall rate of return above has been rounded to two decimals.

SEPTEMBER 2013 West Control Area
AMA

RESULTS OF OPERATIONS SUMMARY

Description of Account Summary:	Ref	UNADJUSTED RESULTS			WASHINGTON	
		TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
1 Operating Revenues						
2 General Business Revenues	2.3	375,142,877	349,884,725	25,258,152	0	25,258,152
3 Interdepartmental	2.3	0	0	0	0	0
4 Special Sales	2.3	22,221,370	17,498,288	4,723,083	0	4,723,083
5 Other Operating Revenues	2.4	13,794,089	12,925,995	868,094	0	868,094
6 Total Operating Revenues	2.4	411,158,336	380,309,008	30,849,328	0	30,849,328
7						
8 Operating Expenses:						
9 Steam Production	2.6	41,416,628	36,499,814	4,916,814	0	4,916,814
10 Nuclear Production	2.7	0	0	0	0	0
11 Hydro Production	2.9	3,190,537	2,623,296	567,241	0	567,241
12 Other Power Supply	2.10	57,666,870	45,791,609	11,875,260	0	11,875,260
13 Transmission	2.12	13,525,665	11,245,206	2,280,459	0	2,280,459
14 Distribution	2.13	16,922,196	15,598,236	1,323,960	0	1,323,960
15 Customer Accounts	2.14	7,326,569	6,738,609	587,960	0	587,960
16 Customer Service	2.14	8,090,445	7,185,691	904,754	0	904,754
17 Sales	2.15	0	0	0	0	0
18 Administrative & General	2.16	15,750,357	14,636,722	1,113,635	0	1,113,635
19						
20 Total O & M Expenses	2.16	163,889,267	140,319,183	23,570,084	0	23,570,084
21						
22 Depreciation	2.18	48,828,559	45,316,487	3,512,072	0	3,512,072
23 Amortization Expense	2.19	3,737,673	3,436,612	301,061	0	301,061
24 Taxes Other Than Income	2.19	13,842,325	12,153,071	1,689,254	0	1,689,254
25 Income Taxes - Federal	2.22	52,488,173	52,387,036	101,138	0	101,138
26 Income Taxes - State	2.22	7,114,993	7,114,993	0	0	-
27 Income Taxes - Def Net	2.21	0	0	0	0	0
28 Investment Tax Credit Adj.	2.20	(453,023)	(453,023)	0	0	0
29 Misc Revenue & Expense	2.6	(26,998)	(24,769)	(2,229)	0	(2,229)
30						
31 Total Operating Expenses	2.22	289,420,969	260,249,591	29,171,379	0	29,171,379
32						
33 Operating Revenue for Return		121,737,367	120,059,417	1,677,949	0	1,677,949
34						
35 Rate Base:						
36 Electric Plant in Service	2.33	24,278,017,280	22,657,215,172	1,620,802,108	0	1,620,802,108
37 Plant Held for Future Use	2.33	51,754,794	51,489,323	265,471	0	265,471
38 Misc Deferred Debits	2.35	331,375,713	318,371,358	13,004,355	0	13,004,355
39 Elec Plant Acq Adj	2.33	42,286,721	42,286,721	0	0	0
40 Nuclear Fuel	2.33	0	0	0	0	0
41 Prepayments	2.35	30,883,990	29,727,946	1,156,044	0	1,156,044
42 Fuel Stock	2.34	250,898,186	244,130,842	6,767,344	0	6,767,344
43 Material & Supplies	2.34	212,064,145	205,305,357	6,758,787	0	6,758,787
44 Working Capital	2.35	32,387,679	29,376,889	3,010,790	0	3,010,790
45 Weatherization Loans	2.34	(8,030,398)	(9,958,218)	1,927,820	0	1,927,820
46 Miscellaneous Rate Base	2.36	0	0	0	0	0
47						
48 Total Electric Plant		25,221,638,110	23,567,945,390	1,653,692,720	0	1,653,692,720
49						
50 Rate Base Deductions:						
51 Accum Prov For Depr	2.40	(7,683,886,022)	(7,076,568,940)	(607,317,082)	0	(607,317,082)
52 Accum Prov For Amort	2.41	(515,621,713)	(470,895,958)	(44,725,754)	0	(44,725,754)
53 Accum Def Income Taxes	2.37	(3,814,059,366)	(3,575,008,123)	(239,051,243)	0	(239,051,243)
54 Unamortized ITC	2.37	(1,638,933)	(1,434,066)	(204,867)	0	(204,867)
55 Customer Adv for Const	2.36	(24,664,551)	(24,690,484)	25,933	0	25,933
56 Customer Service Deposits	2.36	0	0	0	0	0
57 Misc. Rate Base Deductions	2.36	(135,553,611)	(128,574,785)	(6,978,826)	0	(6,978,826)
58						
59 Total Rate Base Deductions		(12,175,424,196)	(11,277,172,356)	(898,251,840)	0	(898,251,840)
60						
61 Total Rate Base		13,046,213,914	12,290,773,034	755,440,880	0	755,440,880
62						
63						
64						
65						
66						
67						
68						
69						

SEPTEMBER 2013 West Control Area

AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
238	500	Operation Supervision & Engineering							
239		P	SG		-	-	-	-	-
240		P	CAGW		3,776	2,925	851	-	851
241		P	CAGE		253,922	253,922	-	-	-
242		P	JBG		1,326,398	1,029,209	297,189	-	297,189
243		P	CAGE		-	-	-	-	-
244				B2	1,584,096	1,286,057	298,040	-	298,040
245									
246	501	Fuel Related							
247		P	SE		16,328	15,092	1,236	-	1,236
248		P	SE		-	-	-	-	-
249		P	SE		-	-	-	-	-
250		P	CAGW		127,066	98,433	28,632	-	28,632
251		P	CAGE		-	-	-	-	-
252		P	CAEW		-	-	-	-	-
253		P	CAEE		932,510	932,510	-	-	-
254		P	JBE		71,429	55,344	16,086	-	16,086
255		P	CAEE		-	-	-	-	-
256		P	JBG		-	-	-	-	-
257				B2	1,147,333	1,101,379	45,954	-	45,954
258									
259	501NPC	Fuel Related							
260			SE		-	-	-	-	-
261			SE		-	-	-	-	-
262			SE		-	-	-	-	-
263			CAGW		-	-	-	-	-
264			CAGE		-	-	-	-	-
265			CAEW		16,679,556	12,901,959	3,777,597	-	3,777,597
266			CAEE		-	-	-	-	-
267			JBE		-	-	-	-	-
268			CAEE		-	-	-	-	-
269			JBG		-	-	-	-	-
270				B2	16,679,556	12,901,959	3,777,597	-	3,777,597
271									
272		Total Fuel Related			17,826,889	14,003,338	3,823,551	-	3,823,551
273									
274	502	Steam Expenses							
275		P	SG		-	-	-	-	-
276		P	CAGW		62,170	48,161	14,009	-	14,009
277		P	CAGE		3,378,692	3,378,692	-	-	-
278		P	JBG		371,363	288,156	83,206	-	83,206
279		P	CAGE		-	-	-	-	-
280				B2	3,812,225	3,715,009	97,216	-	97,216
281									
282	503	Steam From Other Sources							
283		P	SE		-	-	-	-	-
284		P	CAEW		-	-	-	-	-
285		P	CAEE		-	-	-	-	-
286				B2	-	-	-	-	-
287									
288	503NPC	Steam From Other Sources-NPC							
289			SE		-	-	-	-	-
290			CAEW		-	-	-	-	-
291			CAEE	B2	-	-	-	-	-
292					-	-	-	-	-
293									
294	505	Electric Expenses							
295		P	SG		-	-	-	-	-
296		P	CAGW		2,870	2,223	647	-	647
297		P	CAGE		273,111	273,111	-	-	-
298		P	JBG		-	-	-	-	-
299		P	CAGE		-	-	-	-	-
300				B2	275,981	275,334	647	-	647
301									
302	506	Misc. Steam Expense							
303		P	SG		-	-	-	-	-
304		P	SE		-	-	-	-	-
305		P	CAGW		179,798	139,283	40,515	-	40,515
306		P	CAGE		5,332,757	5,332,757	-	-	-
307		P	JBG		(478,958)	(371,644)	(107,314)	-	(107,314)
308		P	CAGE		-	-	-	-	-
309				B2	5,033,596	5,100,395	(66,799)	-	(66,799)

SEPTEMBER 2013 West Control Area									
AMA									
FERC	DESCRIP	BUS	WCA	Ref	UNADJUSTED RESULTS			WASHINGTON	
ACCT		FUNC	FACTOR		TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
310									
311	507	Rents							
312		P	SG		-	-	-	-	-
313		P	CAGW		337	261	76	-	76
314		P	CAGE		8,634	8,634	-	-	-
315		P	JBG		19,444	15,088	4,357	-	4,357
316		P	CAGE		-	-	-	-	-
317				B2	28,415	23,983	4,433	-	4,433
318									
319	510	Maint Supervision & Engineering							
320		P	SG		-	-	-	-	-
321		P	CAGW		17,891	13,859	4,031	-	4,031
322		P	CAGE		447,357	447,357	-	-	-
323		P	JBG		60,010	46,564	13,446	-	13,446
324		P	CAGE		-	-	-	-	-
325				B2	525,258	507,781	17,477	-	17,477
326									
327									
328									
329	511	Maintenance of Structures							
330		P	SG		-	-	-	-	-
331		P	CAGW		26,923	20,856	6,067	-	6,067
332		P	CAGE		1,602,774	1,602,774	-	-	-
333		P	JBG		824,082	639,441	184,641	-	184,641
334		P	CAGE		-	-	-	-	-
335				B2	2,453,779	2,263,071	190,708	-	190,708
336									
337	512	Maintenance of Boiler Plant							
338		P	SG		-	-	-	-	-
339		P	CAGW		114,966	89,060	25,906	-	25,906
340		P	CAGE		4,254,858	4,254,858	-	-	-
341		P	JBG		1,374,640	1,066,643	307,998	-	307,998
342		P	CAGE		-	-	-	-	-
343				B2	5,744,464	5,410,561	333,904	-	333,904
344									
345	513	Maintenance of Electric Plant							
346		P	SG		-	-	-	-	-
347		P	CAGW		87,941	68,125	19,816	-	19,816
348		P	CAGE		2,436,908	2,436,908	-	-	-
349		P	JBG		651,174	505,274	145,900	-	145,900
350		P	CAGE		-	-	-	-	-
351				B2	3,176,023	3,010,306	165,716	-	165,716
352									
353	514	Maintenance of Misc. Steam Plant							
354		P	SG		-	-	-	-	-
355		P	CAGW		28,608	22,161	6,446	-	6,446
356		P	CAGE		724,331	724,331	-	-	-
357		P	JBG		202,963	157,487	45,475	-	45,475
358		P	CAGE		-	-	-	-	-
359				B2	955,902	903,980	51,922	-	51,922
360									
361		Total Steam Power Generation		B2	41,416,628	36,499,814	4,916,814	-	4,916,814

SEPTEMBER 2013 West Control Area											
AMA							UNADJUSTED RESULTS			WASHINGTON	
FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL		
ACCT		FUNC	FACTOR								
954	916	Misc. Sales Expense									
955		CUST	S		-	-	-	-	-		
956		CUST	CN		-	-	-	-	-		
957				B2	-	-	-	-	-		
958											
959		TOTAL SALES EXPENSE			-	-	-	-	-		
960											
961											
962		Total Sales Expense by Factor									
963		S			-	-	-	-	-		
964		CN			-	-	-	-	-		
965		Total Sales Expense by Factor		B2	-	-	-	-	-		
966											
967		Total Customer Service Exp Including Sales			8,090,445	7,185,691	904,754	-	904,754		
968	920	Administrative & General Salaries									
969		PTD	S		(27,850)	(27,850)	-	-	-		
970		CUST	CN		-	-	-	-	-		
971		PTD	SO		6,384,848	5,948,670	436,178	-	436,178		
972				B2	6,356,998	5,920,820	436,178	-	436,178		
973											
974	921	Office Supplies & expenses									
975		PTD	S		13,260	13,210	51	-	51		
976		CUST	CN		19,628	18,268	1,360	-	1,360		
977		PTD	SO		590,540	550,197	40,342	-	40,342		
978				B2	623,428	581,675	41,753	-	41,753		
979											
980	922	A&G Expenses Transferred									
981		PTD	S		-	-	-	-	-		
982		CUST	CN		-	-	-	-	-		
983		PTD	SO		(2,477,102)	(2,307,880)	(169,222)	-	(169,222)		
984				B2	(2,477,102)	(2,307,880)	(169,222)	-	(169,222)		
985											
986	923	Outside Services									
987		PTD	S		9,044	927	8,117	-	8,117		
988		P	CAGW		-	-	-	-	-		
989		PTD	SO		1,458,763	1,359,108	99,655	-	99,655		
990				B2	1,467,807	1,360,035	107,772	-	107,772		
991											
992	924	Property Insurance									
993			S		651,120	651,120	-	-	-		
994			CAGW		-	-	-	-	-		
995		PTD	SO		633,092	589,842	43,249	-	43,249		
996				B2	1,284,212	1,240,962	43,249	-	43,249		
997											
998	925	Injuries & Damages									
999		PTD	SO		4,705,670	4,384,205	321,466	-	321,466		
1000				B2	4,705,670	4,384,205	321,466	-	321,466		
1001											
1002	926	Employee Pensions & Benefits									
1003		LABOR	S		-	-	-	-	-		
1004		CUST	CN		-	-	-	-	-		
1005		LABOR	SO		-	-	-	-	-		
1006				B2	-	-	-	-	-		
1007											
1008	927	Franchise Requirements									
1009		DMSC	S		-	-	-	-	-		
1010		DMSC	SO		-	-	-	-	-		
1011				B2	-	-	-	-	-		
1012											
1013	928	Regulatory Commission Expense									
1014		DMSC	S		1,330,674	1,159,047	171,627	-	171,627		
1015		CUST	CN		-	-	-	-	-		
1016		DMSC	SO		98,121	91,417	6,703	-	6,703		
1017		CUST	CAGW		-	-	-	-	-		
1018		DMSC	CAGE		-	-	-	-	-		
1019		FERC	SG		41,124	37,817	3,308	-	3,308		
1020				B2	1,469,919	1,288,281	181,638	-	181,638		
1021											
1022	929	Duplicate Charges									
1023		LABOR	S		-	-	-	-	-		
1024		LABOR	SO		(347,113)	(323,401)	(23,713)	-	(23,713)		
1025				B2	(347,113)	(323,401)	(23,713)	-	(23,713)		
1026											
1027	930	Misc General Expenses									
1028		PTD	S		17,848	17,848	-	-	-		
1029		CUST	CAGE		-	-	-	-	-		
1030		LABOR	SO		588,186	548,004	40,182	-	40,182		
1031				B2	606,034	565,852	40,182	-	40,182		
1032											
1033	931	Rents									
1034		PTD	S		80,246	80,225	21	-	21		
1035		PTD	SO		468,404	436,406	31,999	-	31,999		
1036				B2	548,651	516,630	32,020	-	32,020		
1037											
1038	935	Maintenance of General Plant									
1039		G	S		14,651	14,621	30	-	30		
1040		CUST	CN		1,700	1,582	118	-	118		
1041		G	SO		1,495,503	1,393,339	102,165	-	102,165		
1042				B2	1,511,855	1,409,542	102,313	-	102,313		
1043											
1044		TOTAL ADMINISTRATIVE & GEN EXP		B2	15,750,357	14,636,722	1,113,635	-	1,113,635		

SEPTEMBER 2013 West Control Area										
AMA										
FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON		
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1045	Summary of A&G Expense by Factor									
1046	S				2,124,701	1,944,854	179,847	321,466	501,312	
1048	SO				13,598,910	12,669,907	929,003	-	929,003	
1049	SG				41,124	37,817	3,308	-	3,308	
1050	CN				21,328	19,850	1,478	-	1,478	
1051	CAGW				-	-	-	-	-	
1052	CAGE				-	-	-	-	-	
1053	Total A&G Expense by Factor			B2	15,786,064	14,672,428	1,113,635	321,466	1,435,101	
1054	TOTAL O&M EXPENSE									
1055				B2	163,889,267	140,319,183	23,570,084	-	23,570,084	
1056	403SP	Steam Depreciation								
1057	P		DGP		-	-	-	-	-	
1058	P		DGU		-	-	-	-	-	
1059	P		SG		-	-	-	-	-	
1060	P		CAGW		431,947	334,614	97,333	-	97,333	
1061	P		CAGE		9,992,499	9,992,499	-	-	-	
1062	P		JBG		1,817,612	1,410,363	407,249	-	407,249	
1063	P		S		-	-	-	-	-	
1064				B3	12,242,059	11,737,477	504,582	-	504,582	
1065	403NP Nuclear Depreciation									
1067	P		DGP		-	-	-	-	-	
1068					-	-	-	-	-	
1069					-	-	-	-	-	
1070	403HP	Hydro Depreciation								
1071	P		DGP		-	-	-	-	-	
1072	P		DGU		-	-	-	-	-	
1073	P		CAGW		1,671,836	1,295,111	376,724	-	376,724	
1074	P		CAGE		466,251	466,251	-	-	-	
1075	P		CAGW		-	-	-	-	-	
1076	P		CAGE		-	-	-	-	-	
1077				B3	2,138,087	1,761,362	376,724	-	376,724	
1078	403OP Other Production Depreciation									
1080	P		DGU		-	-	-	-	-	
1081	P		SG		-	-	-	-	-	
1082	P		CAGW		3,566,656	2,762,961	803,695	-	803,695	
1083	P		CAGE		6,102,696	6,102,696	-	-	-	
1084	P		CAGE		-	-	-	-	-	
1085	P		CAGE		-	-	-	-	-	
1086				B3	9,669,352	8,865,657	803,695	-	803,695	
1087	403TP Transmission Depreciation									
1089	T		DGP		-	-	-	-	-	
1090	T		DGU		-	-	-	-	-	
1091	T		CAGW		1,999,980	1,549,313	450,667	-	450,667	
1092	T		CAGE		6,057,782	6,057,782	-	-	-	
1093	T		JBG		73,938	57,371	16,566	-	16,566	
1094	T		SG		4,518	4,154	363	-	363	
1095				B3	8,136,218	7,668,621	467,597	-	467,597	
1096	403 Distribution Depreciation									
1099	360	Land & Land Rights	DPW	S	36,248	35,824	424	-	424	
1101	361	Structures	DPW	S	132,307	128,711	3,596	-	3,596	
1102	362	Station Equipment	DPW	S	1,676,691	1,588,050	88,642	-	88,642	
1103	363	Storage Battery Eq.	DPW	S	-	-	-	-	-	
1104	364	Poles & Towers	DPW	S	3,190,274	2,861,347	328,927	-	328,927	
1105	365	OH Conductors	DPW	S	1,716,979	1,568,589	148,390	-	148,390	
1106	366	UG Conduit	DPW	S	709,823	648,795	61,027	-	61,027	
1107	367	UG Conductor	DPW	S	1,570,668	1,513,601	57,067	-	57,067	
1108	368	Line Trans	DPW	S	2,510,396	2,263,771	246,626	-	246,626	
1109	369	Services	DPW	S	1,093,231	981,270	111,961	-	111,961	
1110	370	Meters	DPW	S	514,193	477,513	36,681	-	36,681	
1111	371	InstCust Prem	DPW	S	40,449	38,866	1,583	-	1,583	
1112	372	Leased Property	DPW	S	-	-	-	-	-	
1113	373	Street Lighting	DPW	S	175,775	164,880	10,895	-	10,895	
1114				B3	13,367,035	12,271,216	1,095,818	-	1,095,818	
1115	403GP General Depreciation									
1117	G-SITUS		S		1,240,029	1,115,733	124,296	-	124,296	
1118	G-DGP		DGP		-	-	-	-	-	
1119	G-DGU		DGU		-	-	-	-	-	
1120	P		SE		-	-	-	-	-	
1121	CUST		CN		101,408	94,380	7,028	-	7,028	
1122	G-SG		SG		124	114	10	-	10	
1123	PTD		SO		1,212,910	1,130,051	82,859	-	82,859	
1124	G-SG		CAGW		175,329	135,821	39,508	-	39,508	
1125	G-SG		CAGE		499,275	499,275	-	-	-	
1126	P		JBG		44,410	34,459	9,950	-	9,950	
1127	P		JBE		18	14	4	-	4	
1128	P		CAEE		2,306	2,306	-	-	-	
1129	G-SG		CAGE		-	-	-	-	-	
1130	G-SG		CAGE		-	-	-	-	-	
1131				B3	3,275,809	3,012,154	263,655	-	263,655	
1132					-	-	-	-	-	

SEPTEMBER 2013 West Control Area									
AMA									
FERC	DESCRIP	BUS	WCA	Ref	TOTAL	UNADJUSTED RESULTS	WASHINGTON	WASHINGTON	WASHINGTON
ACCT		FUNC	FACTOR			OTHER		ADJUSTMENT	ADJ TOTAL
1363	41110	Deferred Income Tax - Federal-CR							
1364		GP	S		-	-	-	-	-
1365		DPW	CIAC		-	-	-	-	-
1366		GP	SCHMDEXP		-	-	-	-	-
1367		GP	SNP		-	-	-	-	-
1368		PT	SG		-	-	-	-	-
1369		PT	SNPD		-	-	-	-	-
1370		LABOR	SO		-	-	-	-	-
1371		IBT	TAXDEPR		-	-	-	-	-
1372		CUST	JBG		-	-	-	-	-
1373		CUST	BADDEBT		-	-	-	-	-
1374		GP	GPS		-	-	-	-	-
1375		P	TROJD		-	-	-	-	-
1376		P	JBE		-	-	-	-	-
1377		PT	CAGW		-	-	-	-	-
1378		PT	CAGE		-	-	-	-	-
1379		P	SE		-	-	-	-	-
1380		P	CAEE		-	-	-	-	-
1381				B7	-	-	-	-	-
1382					-	-	-	-	-
1383		TOTAL DEFERRED INCOME TAXES			B7	-	-	-	-
1384	SCHMAF	Additions - Flow Through							
1385		SCHMAF	S		-	-	-	-	-
1386		SCHMAF	SNP		-	-	-	-	-
1387		SCHMAF	SO		-	-	-	-	-
1388		SCHMAF	SE		-	-	-	-	-
1389		SCHMAF	TROJP		-	-	-	-	-
1390		SCHMAF	DGP		-	-	-	-	-
1391				B6	-	-	-	-	-
1392					-	-	-	-	-
1393	SCHMAF	Additions - Permanent							
1394		P	S		-	-	-	-	-
1395		P	BADDEBT		-	-	-	-	-
1396		P	JBE		-	-	-	-	-
1397		P	SCHMDEXP		-	-	-	-	-
1398		P	CAEE		-	-	-	-	-
1399		P	CAGW		-	-	-	-	-
1400		P	CAGE		-	-	-	-	-
1401		LABOR	SNP		-	-	-	-	-
1402		SCHMAP-SO	SO		-	-	-	-	-
1403					-	-	-	-	-
1404				B6	-	-	-	-	-
1405					-	-	-	-	-
1406	SCHMAT	Additions - Temporary							
1407		SCHMAT-SITUS	S		-	-	-	-	-
1408		P	JBE		-	-	-	-	-
1409		DPW	CIAC		-	-	-	-	-
1410		SCHMAT-SNP	SNP		-	-	-	-	-
1411		P	TROJD		-	-	-	-	-
1412		P	CN		-	-	-	-	-
1413		SCHMAT-SE	SE		-	-	-	-	-
1414		P	SG		-	-	-	-	-
1415		SCHMAT-GPS	GPS		-	-	-	-	-
1416		SCHMAT-SO	SO		-	-	-	-	-
1417		SCHMAT-SNP	SNPD		-	-	-	-	-
1418		P	JBG		-	-	-	-	-
1419		CUST	BADDEBT		-	-	-	-	-
1420		P	CAGW		-	-	-	-	-
1421		P	CAGE		-	-	-	-	-
1422		SCHMAT-SE	CAEW		-	-	-	-	-
1423		SCHMAT-SE	CAEE		-	-	-	-	-
1424		BOOKDEPR	SCHMDEXP		-	-	-	-	-
1425				B6	-	-	-	-	-
1426					-	-	-	-	-
1427		TOTAL SCHEDULE - M ADDITIONS			B6	-	-	-	-
1428					-	-	-	-	-
1429	SCHMDF	Deductions - Flow Through							
1430		SCHMDF	S		-	-	-	-	-
1431		SCHMDF	CAGW		-	-	-	-	-
1432		SCHMDF	CAGE		-	-	-	-	-
1433		SCHMDF	DGP		-	-	-	-	-
1434		SCHMDF	DGU		-	-	-	-	-
1435				B6	-	-	-	-	-

SEPTEMBER 2013 West Control Area AMA					UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1436	SCHMDF	Deductions - Permanent							
1437		SCHMDP	S		-	-	-	-	-
1438		P	SE		-	-	-	-	-
1439		P	CAEW		-	-	-	-	-
1440		P	CAEE		-	-	-	-	-
1441		PTD	SNP		-	-	-	-	-
1442		P	JBE		-	-	-	-	-
1443		P	SCHMDEXP		-	-	-	-	-
1444		SCHMDP-SO	SO		-	-	-	-	-
1445				B6	-	-	-	-	-
1446									
1447	SCHMDT	Deductions - Temporary							
1448		GP	S		-	-	-	-	-
1449		CUST	BADDEBT		-	-	-	-	-
1450		CUST	CN		-	-	-	-	-
1451		SCHMDT-SNP	SNP		-	-	-	-	-
1452		DPW	SNPD		-	-	-	-	-
1453		P	JBE		-	-	-	-	-
1454		P	SE		-	-	-	-	-
1455		SCHMDT-SG	SG		-	-	-	-	-
1456		SCHMDT-GPS	GPS		-	-	-	-	-
1457		SCHMDT-SO	SO		-	-	-	-	-
1458		TAXDEPR	TAXDEPR		-	-	-	-	-
1459		SCHMDT-SG	CAGW		-	-	-	-	-
1460		SCHMDT-SG	CAGE		-	-	-	-	-
1461		P	JBG		-	-	-	-	-
1462		P	CAEE		-	-	-	-	-
1463		P	TROJD		-	-	-	-	-
1464				B6	-	-	-	-	-
1465									
1466	TOTAL SCHEDULE - M DEDUCTIONS				B6	-	-	-	-
1467									
1468	TOTAL SCHEDULE - M ADJUSTMENTS				B6	-	-	-	-
1469									
1470									
1471	40911	State Income Taxes							
1472		IBT	IBT		7,114,993	7,114,993	-	-	-
1473		Credits	IBT		-	-	-	-	-
1474			CAGE		-	-	-	-	-
1475		IBT	IBT		-	-	-	-	-
1476	TOTAL STATE TAXES				B6	7,114,993	7,114,993	-	-
1477									
1478									
1479	Calculation of Taxable Income:								
1480		Operating Revenues			411,158,336	380,309,008	30,849,328	-	30,849,328
1481		Operating Deductions:							
1482		O & M Expenses			163,889,267	140,319,183	23,570,084	-	23,570,084
1483		Depreciation Expense			48,828,559	45,316,487	3,512,072	-	3,512,072
1484		Amortization Expense			3,737,673	3,436,612	301,061	-	301,061
1485		Taxes Other Than Income			13,842,325	12,153,071	1,689,254	-	1,689,254
1486		Interest & Dividends (AFUDC-Equity)			(4,384,783)	(4,110,323)	(274,459)	-	(274,459)
1487		Misc Revenue & Expense			(26,998)	(24,769)	(2,229)	-	(2,229)
1488		Total Operating Deductions			225,886,043	197,090,261	28,795,782	-	28,795,782
1489		Other Deductions:							
1490		Interest Deductions			28,191,090	26,426,509	1,764,581	-	1,764,581
1491		Interest on PCRBS			-	-	-	-	-
1492		Schedule M Adjustments			-	-	-	-	-
1493									
1494		Income Before State Taxes			157,081,203	156,792,238	288,965	-	288,965
1495									
1496		State Income Taxes			7,114,993	7,114,993	-	-	-
1497									
1498	Total Taxable Income				149,966,210	149,677,245	288,965	-	288,965
1499									
1500	Tax Rate				35.0%	35.0%	35.0%	35.0%	35.0%
1501									
1502	Federal Income Tax - Calculated				52,488,173	52,387,036	101,138	-	101,138
1503									
1504	Adjustments to Calculated Tax:								
1505	40910	Fed. Credit	P	SE	-	-	-	-	-
1506	40910	Fed. Credit	P	JBE	-	-	-	-	-
1507	40910	Fed. Credit	P	SO	-	-	-	-	-
1508	40910	Fed. Credit	P	SG	-	-	-	-	-
1509	40910	Fed. Credit		CAGW	-	-	-	-	-
1510	40910	Fed. Credit		CAEE	-	-	-	-	-
1511	FEDERAL INCOME TAX				52,488,173	52,387,036	101,138	-	101,138
1512									
1513	TOTAL OPERATING EXPENSES				289,420,969	260,249,591	29,171,379	-	29,171,379

SEPTEMBER 2013 West Control Area									
AMA									
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1591	Summary of Steam Production Plant by Factor								
1592	S				-	-	-	-	-
1593	JBG				1,094,092,428	848,953,295	245,139,133	-	245,139,133
1594	JBE				-	-	-	-	-
1595	SG				554,794	510,170	44,624	-	44,624
1596	CAGW				257,523,174	199,493,995	58,029,179	-	58,029,179
1597	CAGE				5,358,016,797	5,358,016,797	-	-	-
1598	SSGCH				-	-	-	-	-
1599	Total Steam Production Plant by Factor								
				B8	<u>6,710,187,193</u>	<u>6,406,974,256</u>	<u>303,212,936</u>	<u>-</u>	<u>303,212,936</u>
1600	320	Land and Land Rights							
1601		P	DGP		-	-	-	-	-
1602		P	SG		-	-	-	-	-
1603					-	-	-	-	-
1604					-	-	-	-	-
1605	321	Structures and Improvements							
1606		P	DGP		-	-	-	-	-
1607		P	SG		-	-	-	-	-
1608					-	-	-	-	-
1609					-	-	-	-	-
1610	322	Reactor Plant Equipment							
1611		P	DGP		-	-	-	-	-
1612		P	SG		-	-	-	-	-
1613					-	-	-	-	-
1614					-	-	-	-	-
1615	323	Turbogenerator Units							
1616		P	DGP		-	-	-	-	-
1617		P	SG		-	-	-	-	-
1618					-	-	-	-	-
1619					-	-	-	-	-
1620	324	Land and Land Rights							
1621		P	DGP		-	-	-	-	-
1622		P	SG		-	-	-	-	-
1623					-	-	-	-	-
1624					-	-	-	-	-
1625	325	Misc. Power Plant Equipment							
1626		P	DGP		-	-	-	-	-
1627		P	SG		-	-	-	-	-
1628					-	-	-	-	-
1629					-	-	-	-	-
1630					-	-	-	-	-
1631	NP	Unclassified Nuclear Plant - Acct 300							
1632		P	SG		-	-	-	-	-
1633					-	-	-	-	-
1634					-	-	-	-	-
1635					-	-	-	-	-
1636	Total Nuclear Production Plant								
					<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
1637					-	-	-	-	-
1638					-	-	-	-	-
1639					-	-	-	-	-
1640	Summary of Nuclear Production Plant by Factor								
1641		DGP			-	-	-	-	-
1642		DGU			-	-	-	-	-
1643		SG			-	-	-	-	-
1644					-	-	-	-	-
1645	Total Nuclear Plant by Factor								
					<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
1646					-	-	-	-	-
1647	330	Land and Land Rights							
1648		P	DGP		-	-	-	-	-
1649		P	DGU		-	-	-	-	-
1650		P	CAGW		25,370,020	19,653,247	5,716,773	-	5,716,773
1651		P	CAGE		5,949,945	5,949,945	-	-	-
1652		P	CAGW		-	-	-	-	-
1653		P	CAGE		-	-	-	-	-
1654					-	-	-	-	-
1655				B8	<u>31,319,965</u>	<u>25,603,192</u>	<u>5,716,773</u>	<u>-</u>	<u>5,716,773</u>
1656	331	Structures and Improvements							
1657		P	DGP		-	-	-	-	-
1658		P	DGU		-	-	-	-	-
1659		P	CAGW		173,844,050	134,670,770	39,173,281	-	39,173,281
1660		P	CAGE		15,427,559	15,427,559	-	-	-
1661		P	CAGW		-	-	-	-	-
1662		P	CAGE		-	-	-	-	-
1663				B8	<u>189,271,609</u>	<u>150,098,328</u>	<u>39,173,281</u>	<u>-</u>	<u>39,173,281</u>
1664					-	-	-	-	-

SEPTEMBER 2013 West Control Area AMA					UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1744	341	Structures and Improvements							
1745		P	CAGW		-	-	-	-	-
1746		P	DGU		-	-	-	-	-
1747		P	CAGW		57,358,779	44,433,795	12,924,984	-	12,924,984
1748		P	CAGE		107,338,621	107,338,621	-	-	-
1749		P	CAGE		-	-	-	-	-
1750				B8	164,697,399	151,772,416	12,924,984	-	12,924,984
1751									
1752	342	Fuel Holders, Producers & Accessories							
1753		P	CAGW		-	-	-	-	-
1754		P	DGU		-	-	-	-	-
1755		P	CAGW		1,622,667	1,257,022	365,645	-	365,645
1756		P	CAGE		9,142,411	9,142,411	-	-	-
1757		P	CAGE		-	-	-	-	-
1758				B8	10,765,078	10,399,433	365,645	-	365,645
1759									
1760	343	Prime Movers							
1761		P	S		-	-	-	-	-
1762		P	DGU		-	-	-	-	-
1763		P	SG		-	-	-	-	-
1764		P	CAGW		954,374,836	739,320,061	215,054,775	-	215,054,775
1765		P	CAGE		1,605,909,230	1,605,909,230	-	-	-
1766		P	CAGE		-	-	-	-	-
1767				B8	2,560,284,066	2,345,229,290	215,054,775	-	215,054,775
1768									
1769	344	Generators							
1770		P	S		-	-	-	-	-
1771		P	DGU		-	-	-	-	-
1772		P	SG		-	-	-	-	-
1773		P	CAGW		129,890,914	100,621,846	29,269,067	-	29,269,067
1774		P	CAGE		182,761,567	182,761,567	-	-	-
1775		P	CAGE		-	-	-	-	-
1776				B8	312,652,481	283,383,413	29,269,067	-	29,269,067
1777									
1778	345	Accessory Electric Plant							
1779		P	CAGW		-	-	-	-	-
1780		P	DGU		-	-	-	-	-
1781		P	CAGW		86,970,689	67,373,083	19,597,606	-	19,597,606
1782		P	CAGE		162,247,761	162,247,761	-	-	-
1783		P	CAGE		-	-	-	-	-
1784				B8	249,218,450	229,620,844	19,597,606	-	19,597,606
1785									
1786									
1787									
1788	346	Misc. Power Plant Equipment							
1789		P	SG		-	-	-	-	-
1790		P	DGU		-	-	-	-	-
1791		P	CAGW		4,028,379	3,120,641	907,738	-	907,738
1792		P	CAGE		8,113,155	8,113,155	-	-	-
1793				B8	12,141,534	11,233,796	907,738	-	907,738
1794									
1795	347	Other Production ARO							
1796		P	S		-	-	-	-	-
1797					-	-	-	-	-
1798									
1799	OP	Unclassified Other Prod Plant-Acct 300							
1800		P	S		-	-	-	-	-
1801		P	SG		-	-	-	-	-
1802		P	CAGW		-	-	-	-	-
1803		P	CAGE		-	-	-	-	-
1804					-	-	-	-	-
1805									
1806				B8	3,338,779,958	3,060,025,590	278,754,369	-	278,754,369
1807									
1808		Summary of Other Production Plant by Factor							
1809		S			-	-	-	-	-
1810		DGU			-	-	-	-	-
1811		SG			-	-	-	-	-
1812		CAGW			1,237,062,300	958,307,931	278,754,369	-	278,754,369
1813		CAGE			2,101,717,658	2,101,717,658	-	-	-
1814		SSGCT			-	-	-	-	-
1815		Total of Other Production Plant by Factor		B8	3,338,779,958	3,060,025,590	278,754,369	-	278,754,369
1816									
1817		Experimental Plant							
1818	103	Experimental Plant							
1819		P	DGP		-	-	-	-	-
1820		Total Experimental Plant			-	-	-	-	-
1821									
1822		TOTAL PRODUCTION PLANT		B8	10,945,003,809	10,198,688,862	746,314,947	-	746,314,947

SEPTEMBER 2013 West Control Area									
AMA									
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2192	Summary of General Plant by Factor								
2193	S				569,910,682	524,312,207	45,598,475	-	45,598,475
2194	JBG				20,062,082	15,567,031	4,495,051	-	4,495,051
2195	JBE				1,070	829	241	-	241
2196	SG				138,684	127,529	11,155	-	11,155
2197	SO				259,591,652	241,857,773	17,733,879	-	17,733,879
2198	SE				-	-	-	-	-
2199	CN				21,870,701	20,355,038	1,515,662	-	1,515,662
2200	DEU				-	-	-	-	-
2201	CAGW				57,094,039	44,228,711	12,865,329	-	12,865,329
2202	CAGE				196,387,794	196,387,794	-	-	-
2203	CAEW				-	-	-	-	-
2204	CAEE				302,679,041	302,679,041	-	-	-
2205	SSGCT				-	-	-	-	-
2206	SSGCH				-	-	-	-	-
2207	Less Capital Leases				(40,472,019)	(39,351,032)	(1,120,987)	-	(1,120,987)
2208	Total General Plant by Factor			B8	1,387,263,725	1,306,164,921	81,098,804	-	81,098,804
2209	301	Organization							
2210		I-SITUS	S		-	-	-	-	-
2211		PTD	SO		-	-	-	-	-
2212		I-SG	CAGW		-	-	-	-	-
2213		I-SG	CAGE		-	-	-	-	-
2214		I-SG	SG		-	-	-	-	-
2215				B8	-	-	-	-	-
2216	302	Franchise & Consent							
2217		I-SITUS	S		1,000,000	1,000,000	-	-	-
2218		I-SG	SG		-	-	-	-	-
2219		I-SG	CAGW		-	-	-	-	-
2220		I-SG	CAGE		-	-	-	-	-
2221		I-SG	CAGW		147,445,568	114,220,809	33,224,758	-	33,224,758
2222		I-SG	CAGE		14,386,245	14,386,245	-	-	-
2223		I-DGP	DGP		-	-	-	-	-
2224		I-DGU	DGU		-	-	-	-	-
2225				B8	162,831,812	129,607,054	33,224,758	-	33,224,758
2226									
2227	303	Miscellaneous Intangible Plant							
2228		I-SITUS	S		13,796,357	12,289,312	1,507,045	-	1,507,045
2229		I-SG	SG		1,581,299	1,454,109	127,190	-	127,190
2230		PTD	SO		357,918,544	333,467,511	24,451,033	-	24,451,033
2231		P	SE		-	-	-	-	-
2232		CUST	CN		124,143,271	115,540,014	8,603,257	-	8,603,257
2233		I-SG	CAGW		77,994,824	60,419,801	17,575,023	-	17,575,023
2234		I-SG	CAGE		68,934,237	68,934,237	-	-	-
2235		P	JBG		38,851	30,146	8,705	-	8,705
2236		P	CAEW		-	-	-	-	-
2237		P	CAEE		3,672,909	3,672,909	-	-	-
2238		I-SG	CAGE		-	-	-	-	-
2239		I-SG	CAGE		-	-	-	-	-
2240				B8	648,080,293	595,808,040	52,272,252	-	52,272,252
2241	303	Less Non-Utility Plant							
2242		I-SITUS	S		-	-	-	-	-
2243				B8	648,080,293	595,808,040	52,272,252	-	52,272,252
2244	IP	Unclassified Intangible Plant - Acct 300							
2245		I-SITUS	S		-	-	-	-	-
2246		I-SG	SG		-	-	-	-	-
2247		I-DGU	DGU		-	-	-	-	-
2248		PTD	SO		-	-	-	-	-
2249					-	-	-	-	-
2250					-	-	-	-	-
2251				B8	810,912,105	725,415,094	85,497,011	-	85,497,011
2252									
2253	Summary of Intangible Plant by Factor								
2254	S				14,796,357	13,289,312	1,507,045	-	1,507,045
2255	JBG				38,851	30,146	8,705	-	8,705
2256	JBE				-	-	-	-	-
2257	SG				1,581,299	1,454,109	127,190	-	127,190
2258	SO				357,918,544	333,467,511	24,451,033	-	24,451,033
2259	CN				124,143,271	115,540,014	8,603,257	-	8,603,257
2260	CAGW				225,440,392	174,640,610	50,799,781	-	50,799,781
2261	CAGE				83,320,481	83,320,481	-	-	-
2262	CAEW				-	-	-	-	-
2263	CAEE				3,672,909	3,672,909	-	-	-
2264	SSGCT				-	-	-	-	-
2265	SSGCH				-	-	-	-	-
2266	SE				-	-	-	-	-
2267	Total Intangible Plant by Factor			B8	810,912,105	725,415,094	85,497,011	-	85,497,011
2268	Summary of Unclassified Plant (Account 106)								
2269	DP				22,342,277	21,408,870	933,407	-	933,407
2270	DS0				-	-	-	-	-
2271	GP				2,201,149	2,050,778	150,370	-	150,370
2272	HP				-	-	-	-	-
2273	NP				-	-	-	-	-
2274	OP				-	-	-	-	-
2275	TP				39,989,782	39,358,511	631,271	-	631,271
2276	TS0				-	-	-	-	-
2277	IP				-	-	-	-	-
2278	MP				-	-	-	-	-
2279	SP				(997,476)	(1,042,100)	44,624	-	44,624
2280	Total Unclassified Plant by Factor				63,535,732	61,776,060	1,759,672	-	1,759,672
2281									
2282				B8	24,278,017,280	22,657,215,172	1,620,802,108	-	1,620,802,108

SEPTEMBER 2013 West Control Area									
AMA									
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2424	165	Prepayments							
2425		DMSC	S		12,935,311	12,935,311	-	-	-
2426		GP	GPS		138,235	128,791	9,443	-	9,443
2427		PT	SG		717,843	660,104	57,739	-	57,739
2428		PT	CAGW		863,304	668,771	194,533	-	194,533
2429		PT	CAGE		983,310	983,310	-	-	-
2430		P	CAEW		4,055	3,136	918	-	918
2431		P	CAEE		2,164,033	2,164,033	-	-	-
2432		P	SE		-	-	-	-	-
2433		PTD	SO		13,077,899	12,184,489	893,410	-	893,410
2434		Total Prepayments		B15	30,883,990	29,727,946	1,156,044	-	1,156,044
2435									
2436	182M	Misc Regulatory Assets							
2437		P	S		225,778,969	219,530,802	6,248,167	-	6,248,167
2438		DEFSG	SG		-	-	-	-	-
2439		P	CAGE		-	-	-	-	-
2440		P	CAGE		4,302,629	4,302,629	-	-	-
2441		P	CAGW		-	-	-	-	-
2442		P	JBG		-	-	-	-	-
2443		P	SE		10,608,209	9,805,081	803,128	-	803,128
2444		P	CAEW		-	-	-	-	-
2445		P	CAEE		(10,608,209)	(10,608,209)	-	-	-
2446		T	SO		13,301,703	12,393,003	908,699	-	908,699
2447				B11	243,383,301	235,423,307	7,959,995	-	7,959,995
2448									
2449	186M	Misc Deferred Debits							
2450		T	S		16,569,505	16,569,505	-	-	-
2451		P	CAEW		-	-	-	-	-
2452		P	CAEE		-	-	-	-	-
2453		DEFSG	SG		16,514,157	15,185,858	1,328,299	-	1,328,299
2454		LABOR	SO		39,303	36,618	2,685	-	2,685
2455		P	SE		-	-	-	-	-
2456		P	CAGW		16,479,304	12,765,928	3,713,377	-	3,713,377
2457		DEFSG	CAGE		23,929,284	23,929,284	-	-	-
2458		P	CAEW		-	-	-	-	-
2459		P	CAEE		14,460,858	14,460,858	-	-	-
2460		P	JBE		-	-	-	-	-
2461		GP	EXCTAX		-	-	-	-	-
2462		Total Misc. Deferred Debits		B11	87,992,412	82,948,051	5,044,361	-	5,044,361
2463									
2464		Working Capital							
2465	CWC	Cash Working Capital							
2466		CWC	S		-	-	-	-	-
2467		CWC	SO		-	-	-	-	-
2468		CWC	SE		-	-	-	-	-
2469				B14	-	-	-	-	-
2470									
2471	OWC	Other Work. Cap							
2472	131	Cash	SNP		-	-	-	-	-
2473	135	Working Funds	SG		-	-	-	-	-
2474	141	Other A/R	SO		-	-	-	-	-
2475	143	Other A/R	SO		45,783,883	42,656,179	3,127,704	-	3,127,704
2476	232	A/P	PTD		(0)	(0)	(0)	-	(0)
2477	232	A/P	PTD		(5,913,508)	(5,509,529)	(403,978)	-	(403,978)
2478	232	A/P	P		(2,117,006)	(2,117,006)	-	-	-
2479	232	A/P	T		(79,606)	(79,606)	-	-	-
2480	232	A/P	P		(24,106)	(24,106)	-	-	-
2481	2533	Other Misc. Df. Crd.	P		-	-	-	-	-
2482	2533	Other Misc. Df. Crd.	P		-	-	-	-	-
2483	2533	Other Misc. Df. Crd.	P		-	-	-	-	-
2484	230	AssetRetir. Oblig.	P		-	-	-	-	-
2485	230	AssetRetir. Oblig.	P		-	-	-	-	-
2486	230	AssetRetir. Oblig.	P		(5,549,043)	(5,549,043)	-	-	-
2487	230	AssetRetir. Oblig.	P		-	-	-	-	-
2488	254105	ARO Reg Liability	P		287,065	-	287,065	-	287,065
2489	254105	ARO Reg Liability	P		-	-	-	-	-
2490	254105	ARO Reg Liability	P		-	-	-	-	-
2491	254105	ARO Reg Liability	P		-	-	-	-	-
2492	2533	Cholla Reclamation	P		-	-	-	-	-
2493				B14	32,387,679	29,376,889	3,010,790	-	3,010,790
2494									
2495		Total Working Capital			32,387,679	29,376,889	3,010,790	-	3,010,790

SEPTEMBER 2013 West Control Area							UNADJUSTED RESULTS			WASHINGTON	
AMA											
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL		
2720	108363	Storage Battery Equipment									
2721		DPW	S		-	-	-	-	-		
2722				B17	-	-	-	-	-		
2723											
2724	108364	Poles, Towers & Fixtures									
2725		DPW	S		(604,422,231)	(550,678,602)	(53,743,629)	-	(53,743,629)		
2726				B17	(604,422,231)	(550,678,602)	(53,743,629)	-	(53,743,629)		
2727											
2728	108365	Overhead Conductors									
2729		DPW	S		(324,707,078)	(293,669,543)	(31,037,535)	-	(31,037,535)		
2730				B17	(324,707,078)	(293,669,543)	(31,037,535)	-	(31,037,535)		
2731											
2732	108366	Underground Conduit									
2733		DPW	S		(137,855,442)	(126,022,471)	(11,832,971)	-	(11,832,971)		
2734				B17	(137,855,442)	(126,022,471)	(11,832,971)	-	(11,832,971)		
2735											
2736	108367	Underground Conductors									
2737		DPW	S		(315,674,443)	(305,334,752)	(10,339,690)	-	(10,339,690)		
2738				B17	(315,674,443)	(305,334,752)	(10,339,690)	-	(10,339,690)		
2739											
2740	108368	Line Transformers									
2741		DPW	S		(411,706,552)	(364,348,548)	(47,358,004)	-	(47,358,004)		
2742				B17	(411,706,552)	(364,348,548)	(47,358,004)	-	(47,358,004)		
2743											
2744	108369	Services									
2745		DPW	S		(202,002,827)	(182,012,623)	(19,990,204)	-	(19,990,204)		
2746				B17	(202,002,827)	(182,012,623)	(19,990,204)	-	(19,990,204)		
2747											
2748	108370	Meters									
2749		DPW	S		(74,408,442)	(72,113,513)	(2,294,929)	-	(2,294,929)		
2750				B17	(74,408,442)	(72,113,513)	(2,294,929)	-	(2,294,929)		
2751											
2752											
2753											
2754	108371	Installations on Customers' Premises									
2755		DPW	S		(7,759,889)	(7,469,822)	(290,067)	-	(290,067)		
2756				B17	(7,759,889)	(7,469,822)	(290,067)	-	(290,067)		
2757											
2758	108372	Leased Property									
2759		DPW	S		-	-	-	-	-		
2760				B17	-	-	-	-	-		
2761											
2762	108373	Street Lights									
2763		DPW	S		(27,765,436)	(25,435,528)	(2,329,908)	-	(2,329,908)		
2764				B17	(27,765,436)	(25,435,528)	(2,329,908)	-	(2,329,908)		
2765											
2766	108D00	Unclassified Dist Plant - Acct 300									
2767		DPW	S		-	-	-	-	-		
2768					-	-	-	-	-		
2769											
2770	108DS	Unclassified Dist Sub Plant - Acct 300									
2771		DPW	S		-	-	-	-	-		
2772					-	-	-	-	-		
2773											
2774	108DP	Unclassified Dist Sub Plant - Acct 300									
2775		DPW	S		2,736,805	2,630,126	106,679	-	106,679		
2776					2,736,805	2,630,126	106,679	-	106,679		
2777											
2778											
2779											
2780											
2781		Summary of Distribution Plant Depr by Factor									
2782		S			(2,359,564,338)	(2,163,224,203)	(196,340,135)	-	(196,340,135)		
2783											
2784		Total Distribution Depreciation by Factor		B17	(2,359,564,338)	(2,163,224,203)	(196,340,135)	-	(196,340,135)		

SEPTEMBER 2013 West Control Area							UNADJUSTED RESULTS			WASHINGTON	
AMA							TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref							
2785	108GP	General Plant Accumulated Depr									
2786		G-SITUS	S			(182,960,118)	(162,946,491)	(20,013,628)	-	(20,013,628)	
2787		G-DGP	DGP			-	-	-	-	-	
2788		G-DGU	DGU			-	-	-	-	-	
2789		G-SG	SG			-	-	-	-	-	
2790		CUST	CN			(6,503,689)	(6,052,977)	(450,712)	-	(450,712)	
2791		PTD	SO			(85,973,986)	(80,100,715)	(5,873,272)	-	(5,873,272)	
2792		P	SE			-	-	-	-	-	
2793		G-SG	CAGW			(18,901,195)	(14,642,080)	(4,259,115)	-	(4,259,115)	
2794		G-SG	CAGE			(53,853,148)	(53,853,148)	-	-	-	
2795		P	JBG			(5,352,234)	(4,153,028)	(1,199,206)	-	(1,199,206)	
2796		P	CAEW			-	-	-	-	-	
2797		P	CAEE			(335,412)	(335,412)	-	-	-	
2798		G-SG	CAGE			-	-	-	-	-	
2799		G-SG	CAGE			-	-	-	-	-	
2800				B17		(353,879,783)	(322,083,850)	(31,795,932)	-	(31,795,932)	
2801											
2802											
2803	108MP	Mining Plant Accumulated Depr.									
2804		P	S			-	-	-	-	-	
2805		P	CAEW			-	-	-	-	-	
2806		P	CAEE			(169,412,982)	(169,412,982)	-	-	-	
2807		P	JBE			-	-	-	-	-	
2808				B17		(169,412,982)	(169,412,982)	-	-	-	
2809	108MP	Less Centralia Situs Depreciation									
2810		P	S			-	-	-	-	-	
2811				B17		(169,412,982)	(169,412,982)	-	-	-	
2812											
2813	1081390	Accum Depr - Capital Lease									
2814		PTD	SO			-	-	-	-	-	
2815						-	-	-	-	-	
2816						-	-	-	-	-	
2817		Remove Capital Leases				-	-	-	-	-	
2818						-	-	-	-	-	
2819						-	-	-	-	-	
2820	1081399	Accum Depr - Capital Lease									
2821		P	S			-	-	-	-	-	
2822		P	SE			-	-	-	-	-	
2823						-	-	-	-	-	
2824						-	-	-	-	-	
2825		Remove Capital Leases				-	-	-	-	-	
2826						-	-	-	-	-	
2827						-	-	-	-	-	
2828						-	-	-	-	-	
2829		TOTAL GENERAL PLANT ACCUM DEPR		B17		(523,292,765)	(491,496,832)	(31,795,932)	-	(31,795,932)	
2830											
2831											
2832											
2833		Summary of General Depreciation by Factor									
2834		S				(182,960,118)	(162,946,491)	(20,013,628)	-	(20,013,628)	
2835		DGP				-	-	-	-	-	
2836		DGU				-	-	-	-	-	
2837		SE				-	-	-	-	-	
2838		SO				(85,973,986)	(80,100,715)	(5,873,272)	-	(5,873,272)	
2839		CN				(6,503,689)	(6,052,977)	(450,712)	-	(450,712)	
2840		SG				-	-	-	-	-	
2841		DEU				-	-	-	-	-	
2842		CAGW				(18,901,195)	(14,642,080)	(4,259,115)	-	(4,259,115)	
2843		CAGE				(53,853,148)	(53,853,148)	-	-	-	
2844		CAEW				-	-	-	-	-	
2845		CAEE				(169,748,394)	(169,748,394)	-	-	-	
2846		SSGCT				-	-	-	-	-	
2847		JBG				(5,352,234)	(4,153,028)	(1,199,206)	-	(1,199,206)	
2848		Remove Capital Leases				-	-	-	-	-	
2849		Total General Depreciation by Factor		B17		(523,292,765)	(491,496,832)	(31,795,932)	-	(31,795,932)	
2850											
2851											
2852		TOTAL ACCUM DEPR - PLANT IN SERV		B17		(7,683,886,022)	(7,076,568,940)	(607,317,082)	-	(607,317,082)	
2853	111SP	Accum Prov for Amort-Steam									
2854		P	CAGW			-	-	-	-	-	
2855		P	CAGW			-	-	-	-	-	
2856		P	CAGE			-	-	-	-	-	
2857		P	SG			-	-	-	-	-	
2858						-	-	-	-	-	
2859						-	-	-	-	-	
2860						-	-	-	-	-	

SEPTEMBER 2013 West Control Area									
AMA									
FERC	BUS	WCA	UNADJUSTED RESULTS			WASHINGTON			
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2861	111GP	Accum Prov for Amort-General							
2862		G-SITUS	S		(10,322,600)	(9,055,409)	(1,267,191)	-	(1,267,191)
2863		CUST	CN		(2,924,255)	(2,721,601)	(202,654)	-	(202,654)
2864		I-SG	SG		-	-	-	-	-
2865		PTD	SO		(12,593,200)	(11,732,901)	(860,298)	-	(860,298)
2866		I-SG	CAGW		(35,111)	(27,199)	(7,912)	-	(7,912)
2867		I-SG	CAGE		-	-	-	-	-
2868		P	CAEW		-	-	-	-	-
2869		P	CAEE		-	-	-	-	-
2870		P	SE		-	-	-	-	-
2871				B18	(25,875,165)	(23,537,110)	(2,338,055)	-	(2,338,055)
2872									
2873									
2874	111HP	Accum Prov for Amort-Hydro							
2875		P	DGP		-	-	-	-	-
2876		P	DGU		-	-	-	-	-
2877		P	SG		-	-	-	-	-
2878		P	CAGW		(816,412)	(632,445)	(183,967)	-	(183,967)
2879		P	CAGE		-	-	-	-	-
2880		P	CAGE		-	-	-	-	-
2881				B18	(816,412)	(632,445)	(183,967)	-	(183,967)
2882									
2883									
2884	111IP	Accum Prov for Amort-Intangible Plant							
2885		I-SITUS	S		(1,513,460)	(1,513,460)	-	-	-
2886		I-DGP	DGP		-	-	-	-	-
2887		I-DGU	DGU		-	-	-	-	-
2888		P	CAEW		-	-	-	-	-
2889		P	CAEE		(2,172,663)	(2,172,663)	-	-	-
2890		P	SE		-	-	-	-	-
2891		I-SG	SG		(14,845,521)	(13,651,437)	(1,194,084)	-	(1,194,084)
2892		I-SG	CAGW		-	-	-	-	-
2893		I-SG	CAGE		-	-	-	-	-
2894		CUST	CN		(110,319,617)	(102,674,354)	(7,645,263)	-	(7,645,263)
2895		P	CAGE		-	-	-	-	-
2896		P	CAGE		-	-	-	-	-
2897		I-SG	CAGW		(64,444,575)	(49,922,908)	(14,521,667)	-	(14,521,667)
2898		I-SG	CAGE		(19,838,753)	(19,838,753)	-	-	-
2899		PTD	JBG		(12,060)	(9,358)	(2,702)	-	(2,702)
2900		PTD	SO		(275,783,486)	(256,943,470)	(18,840,016)	-	(18,840,016)
2901				B18	(488,930,136)	(446,726,403)	(42,203,733)	-	(42,203,733)
2902	111IP	Less Non-Utility Plant							
2903		NUTIL	OTH		-	-	-	-	-
2904				B18	(488,930,136)	(446,726,403)	(42,203,733)	-	(42,203,733)
2905									
2906	111390	Accum Amtr - Capital Lease							
2907		G-SITUS	S		396,357	396,357	-	-	-
2908		P	SG		910,304	837,085	73,219	-	73,219
2909		PTD	CAGW		-	-	-	592,511	592,511
2910		PTD	SO		8,673,284	8,080,773	592,511	-	592,511
2911					9,979,946	9,314,215	665,731	592,511	1,258,242
2912									
2913		Remove Capital Lease Amtr			(9,979,946)	(9,314,215)	(665,731)	(592,511)	(1,258,242)
2914									
2915				B18	(515,621,713)	(470,895,958)	(44,725,754)	-	(44,725,754)
2916									
2917									
2918									
2919									
2920		Summary of Amortization by Factor							
2921		S			(11,439,702)	(10,172,511)	(1,267,191)	-	(1,267,191)
2922		DGP			-	-	-	-	-
2923		DGU			-	-	-	-	-
2924		SE			-	-	-	-	-
2925		SO			(279,703,401)	(260,595,598)	(19,107,803)	-	(19,107,803)
2926		CN			(113,243,873)	(105,395,955)	(7,847,917)	-	(7,847,917)
2927		SSGCT			-	-	-	-	-
2928		JBG			(12,060)	(9,358)	(2,702)	-	(2,702)
2929		CAGW			(65,296,097)	(50,582,552)	(14,713,545)	592,511	(14,121,034)
2930		CAGE			(19,838,753)	(19,838,753)	-	-	-
2931		CAEW			-	-	-	-	-
2932		CAEE			(2,172,663)	(2,172,663)	-	-	-
2933		SG			(13,935,217)	(12,814,352)	(1,120,865)	-	(1,120,865)
2934		Less Capital Lease			(9,979,946)	(9,314,215)	(665,731)	(592,511)	(1,258,242)
2935		Total Provision For Amortization by Factor		B18	(515,621,713)	(470,895,958)	(44,725,754)	-	(44,725,754)

