

PUGET SOUND ENERGY, INC.

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Ken Johnson

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PUGET SOUND ENERGY, INC.

**NATURAL GAS SCHEDULE NO. 183
NATURAL GAS CONSERVATION SERVICE**

1. **Purpose:** To promote the efficient use of natural gas energy by providing Customers with access to information, products and incentives, which will assist them in making energy efficiency/conservation decisions and investments. Conservation/energy efficiency activities will be consistent with cost-effectiveness as defined by a Total Resource Cost Test. Company funding for services will be limited to cost-effectiveness defined by a Utility Cost Test using the Company's Energy Efficiency Cost Effectiveness Standard, also known as the Conservation Cost Effectiveness Standard. Individual programs are described under Schedules numbered between 200 and 299. (T)
2. **Availability:** The programs described in Schedules numbered between 200 and 299 are available to Customers receiving their bundled natural gas service under the Company's natural gas tariff, in facilities permanently located or under construction for permanent location in the Company's natural gas distribution service territory. By virtue of this open availability and corresponding funding [by all Customers] through Schedule 120, all Customers are deemed [to be] subscribing to Conservation services offered under Schedules numbered between 200 and 299. The services are available to owners of these facilities and also may be provided to tenants or other eligible parties who have obtained appropriate owner consent. Specific incentives may also be available to and divided among manufacturers, distributors, contractors, vendors, retailers or other entities who provide equipment or services, install or facilitate the installation of approved Measures in facilities receiving natural gas service under the Company's natural gas tariff. (T)

Service provided under this schedule is limited to end-uses where natural gas is the energy source and to Measures which increase efficiency in the use of natural gas.

3. **Source of Funding:** Schedule 120 of this tariff implements surcharges to collect all costs incurred in providing services, programs, other incentives or methods to encourage Customers to make investments in energy efficiency as described in Schedules numbered 200 through 299 of this tariff. Costs of services, programs and other incentives funded by federal or state government programs or other sources, if available, will not be recovered through Schedule 120. Availability of all services, programs, rebates and other incentives offered in Schedules numbered 200 through 299 is subject to the availability of funding through Schedule 120. Additional sources of funding may be specified in individual Energy Efficiency Programs. (T)
4. **Definitions:** Unless specifically indicated, the following terms when used in this schedule and in Energy Efficiency Schedules numbered between 200 and 299 shall have the meanings given below. (T)

(Continued in Sheet No. 1183-A)

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Ken Johnson

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NATURAL GAS SCHEDULE NO. 183
NATURAL GAS CONSERVATION SERVICE (Continued)

- b. Regional Market Transformation: Northwest regional programs include projects aimed at advancing new promising technologies or changes to standards, codes and practices, which are anticipated to be cost-effective from a Total Resource Cost Test perspective over time.
- c. Pilot Programs/Demonstrations Projects: Pilot programs and demonstration projects may be undertaken to determine whether certain strategies and Measures are cost-effective over an extended period of time. Pilots are employed to test cost-effective ways to demonstrate market opportunities for energy efficiency. Pilots may include tests of Measure Cost and performance, Customer acceptance or delivery methods. Pilots are not subject to achieving energy savings sufficient to demonstrate cost-effectiveness in the short term.

10. **Expenditures:** For years 2014 and 2015, the Company has budgeted \$24.2 million to implement and effect cost-effective energy efficiency Measures/Conservation initiatives to achieve natural gas Conservation objectives mutually agreed to by the Company and the Conservation Resource Advisory Group (CRAG). (T) (C)

11. **General Rules and Regulations:** Service under this schedule is subject to the general Rules and Regulations contained in this tariff. (T)

12. **Termination:** Programs under this tariff will terminate (T)

- a. When any of the following or similar conditions exist or arise, with 30 days written notice to the CRAG: (O)
 - Regional economic downturn, resulting in the cancellation of all or a portion of energy efficiency projects,
 - Force Majeure, such as events affecting the environment, regional economy, infrastructure, etc.,
 - Lack of Customer participation due to either of the above or other conditions beyond the Company's influence
 - Lack of qualified contractors to install approved Measures
 - The Company has achieved significant market penetration.
- b. When the program is no longer cost effective; or (O)
- c. December 13, 2015, (C)

whichever comes first. However, commitments entered into prior to termination will be honored.

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Ken Johnson

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PUGET SOUND ENERGY, INC.

NATURAL GAS SCHEDULE NO. 202
NATURAL GAS ENERGY EFFICIENCY PROGRAM
Energy Education

(C)

1. **Availability:** Available to residents (Participants), residing in single-family, multi-family, or mobile homes receiving service under the Company's natural gas tariff. (T)

 2. **Services:** The Company offers a variety of educational programs, where Participants increase their knowledge of energy efficiency and other resource use. By identifying conservation opportunities for their residence, including electricity and natural gas, Participants may also be educated in renewable technologies. (T)
- Types of programs may include but are not limited to:
- Web-based learning
 - Train the Trainer
 - Workshops
3. **Schedule 183:** Service under this schedule is subject to the provisions of Schedule 183, Natural Gas Conservation Service, contained in this tariff. (T)

 4. **General Rules and Regulations:** Service under this schedule is subject to the rules and regulations contained in this tariff. (T)

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PUGET SOUND ENERGY, INC.

**NATURAL GAS SCHEDULE NO. 253
NATURAL GAS ENERGY EFFICIENCY PROGRAM
Resource Conservation Management Program**

(T)

- 1. **Availability:** Any school district, public-sector government agency, commercial, or industrial Customer with facilities receiving bundled natural gas service under the Company's natural gas tariff. (T)
- 2. **Measures:** Cost-effective natural gas savings, as well as savings involving other resources (e.g., electricity, propane, oil, water, sewer, solid waste and recycling) will be achieved through use of an on-site "Resource Conservation Manager" (RCM). The individual(s) will be retained by the Customer and accountable for bill savings attributable to efficiency improvements in:
 - a. Occupant and behavior practices by building occupants.
 - b. Operations and maintenance (O&M) practices by administrators, managers and operations personnel.
- 3. **Analysis:** Baseline gas and other resource use and expenditures will be established. A facilities plan will be established and put in place. Tracking of implantation activities and monitoring of consumption and costs will be conducted on an ongoing basis and used as a basis for determining resource savings. (T)
- 4. **Services:** The Company will make a preliminary estimate with the Customer of the cost-effectiveness of the Program. Services may include, but are not limited to, the following, negotiated to meet the specific needs of the Customer: (T)

(Continued on Sheet No. 1253-A)

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PUGET SOUND ENERGY, INC.

**NATURAL GAS SCHEDULE NO. 253
NATURAL GAS ENERGY EFFICIENCY PROGRAM
Resource Conservation Management Program (Continued)**

- a. Assistance in hiring and/or training a Resource Conservation Manager. (T) (D)
 - b. Assistance in development of baseline resource use and expenditures, resource policy guidelines, and ongoing monitoring and reporting of resource use and expenditures. (T) | (D)
 - c. Partial funding of the RCM position, for a limited time; providing the Customer completes specified deliverables and achieves targeted savings, and there is mutual agreement for position's continuance after the period of funding support terminates. (T)
 - d. Access to electronic Company energy use data for importing to energy accounting software. (T)
 - e. Company-hosted periodic meetings to allow RCMs to evaluate and review resource management techniques with peers also participating in the program. (T)
 - f. Educational and other materials for classroom or building occupant use. (T)
 - g. Online energy-use monitoring services may be provided at no charge for up to two years at selected facilities, provided compatible metering and remote data retrieval capability is in place. PSE is not obligated to repair, replace or upgrade non-compatible meters. (T)
5. **Customer Obligations:** Customers shall enter into a Resource Conservation Management Agreement with the Company, and therein must agree to retain the services of a RCM for their facilities. The RCM will routinely prepare energy accounting reports showing energy use and costs for each facility. Customers must commit staff necessary to continue resource monitoring efforts at a "match" of the time period for which the Company provides any guarantee. Furthermore, the Customer agrees to adopt a resource policy guide and incorporate the guidelines into standard practice for facility operations within one year of signing the agreement. The Resource Conservation Management Agreement will be reviewed annually to determine the cost-effectiveness and assess continuance, following which either party may terminate the agreement with 30 days' notice. (T) (T)

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PUGET SOUND ENERGY, INC.

**NATUARL GAS SCHEDULE NO. 253
NATURAL GAS ENERGY EFFICIENCY PROGRAM
Resource Conservation Management Program (Continued)**

6. **Schedule 183:** Service under this schedule is subject to the provisions of Schedule 183, Natural Gas Conservation Service, contained in this tariff. (T)
7. **General Rules and Regulations:** Service under this schedule is subject to the rules and regulations contained in this tariff. (T)

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