



July 24, 2013

State of Washington
Washington Utilities & Transportation Commission
P.O. Box 47250
Olympia, WA 98504-7250

RE: Monthly Purchase Gas Adjustment Report

In compliance with WAC 480-90-233(5) please find enclosed a copy of the Purchase Gas Adjustment (PGA) Report for June, 2013. This report shows the activity that occurred during the month in the Company's 191 accounts. Would you please forward these copies to Mr. Edward Keating.

If you have any questions regarding this report please feel free to call me at (509) 495-4324.

Sincerely,

A handwritten signature in cursive script that reads "Annette Brandon". The signature is written in black ink and is positioned above the typed name.

Annette Brandon
Regulatory Analyst
State and Federal Regulation

Enclosures

OFFICE OF THE
UTILITY AND
TRANSPORTATION
COMMISSION

2013 JUL 26 AM 9:13

131374-SI

Avista Corporation Journal Entry

Effective Date: 201306

Journal: 431-D&A WA/ID

Team: Resource Accounting

Last Saved by: Marcus Garbarino

Last Saved: 07/05/2013 11:22 AM

Type: C

Submitted by: Marcus Garbarino

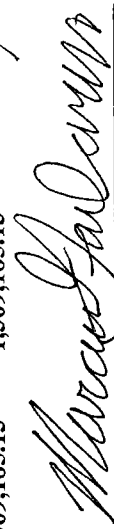
Approval Requested: 07/05/2013 11:22 AM

Category: DJ

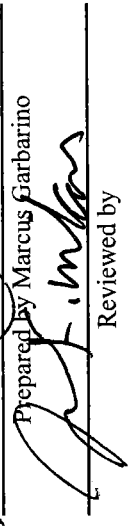
Approved by:

Currency: USD

Seq	Co	FEERC	Ser.	Jur.	S.I.	Debit	Credit	Comment
			GD	WA	DL			
10	001	191010 - CURR UNRECOV PGA DEFERRED	GD	WA	DL	841,432.57	0.00	WA DEFERRAL
20	001	805120 - DEFER CURRENT UNRECOVERED GAS COSTS	GD	WA	DL	0.00	839,471.49	WA CURRENT PERIOD DEFERRAL EXP
30	001	419600 - INTEREST ON ENERGY DEFERRALS	GD	WA	DL	0.00	1,961.08	WA DEFERRAL INTEREST INC
40	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	GD	WA	DL	1,366.64	0.00	WA AMORT INTEREST EXP
50	001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	WA	DL	0.00	156,592.48	WA AMORT EXP
60	001	191000 - RECOVERABLE GAS COSTS AMORTIZED	GD	WA	DL	155,225.84	0.00	WA RECOVERABLE GAS COSTS AMORTIZED
70	001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	WA	DL	11,131.53	0.00	Amortization of JP O&M Deferral
80	001	191025 - WA GRC JACKSON PRAIRIE DEFERRAL	GD	WA	DL	0.00	11,131.53	Amortization of JP O&M Deferral
90	001	191010 - CURR UNRECOV PGA DEFERRED	GD	ID	DL	316,605.21	0.00	ID DEFERRAL
100	001	805120 - DEFER CURRENT UNRECOVERED GAS COSTS	GD	ID	DL	0.00	316,646.56	ID CURRENT PERIOD DEFERRAL EXP
110	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	GD	ID	DL	41.35	0.00	ID DEFERRAL INTEREST EXP
120	001	191015 - ID HOLDBACK	GD	ID	DL	0.00	1,300.30	ID AMORT INTEREST EXPENSE TO HOLDBAC
130	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	GD	ID	DL	1,300.30	0.00	ID AMORT INTEREST EXPENSE TO HOLDBAC
140	001	191000 - INTEREST EXPENSE ENERGY DEFERRALS	GD	ID	DL	114.73	0.00	ID AMORT INTEREST EXP
150	001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	ID	DL	0.00	42,081.69	ID AMORT EXP
160	001	191000 - RECOVERABLE GAS COSTS AMORTIZED	GD	ID	DL	41,966.96	0.00	ID RECOVERABLE GAS COSTS AMORTIZED
Totals:						1,369,185.13	1,369,185.13	



 Prepared by Marcus Garbarino



 Reviewed by

 Date: 7/5/13

 Date: 7/9/13

Explanation:

To record the monthly deferral of unrecovered commodity and demand costs related to WA and ID. Also to record the amortization of recoverable costs for WA and ID.

Approved for Entry _____ Date _____
 Corporate Accounting use Only

	Jun-13	Jun-13
Washington/Idaho Gas Costs		
Demand (Transportation) Costs	\$ 4,423,597.09	\$ 4,423,597.09
NWP Fixed	\$ 46,486.29	\$ 46,486.29
NWP Variable	\$ (3,232,858.20)	\$ (3,232,858.20)
NWP Capacity Release	\$ 1,237,235.18	\$ 1,237,235.18
GTN Fixed	\$ 223,977.84	\$ 223,977.84
GTN Variable	\$ 7,841.30	\$ 7,841.30
GTN Capacity Release	\$ -	\$ -
Current Month Estimate	\$ 231,819.14	\$ 231,819.14
Transcanada Foothills (BC System) Fixed	\$ 203,377.23	\$ 203,377.23
Transcanada Foothills (BC System) Variable	\$ -	\$ -
ANG Total	\$ 203,377.23	\$ 203,377.23
NOVA (AB System) Fixed	\$ 435,319.36	\$ 435,319.36
NOVA (AB System) Variable	\$ -	\$ -
NOVA Total	\$ 435,319.36	\$ 435,319.36
Spectra Westcoast Fixed	\$ 116,845.28	\$ 116,845.28
Spectra Westcoast Variable	\$ -	\$ -
WEI (Duke) Total	\$ 116,845.28	\$ 116,845.28
Questar		
NOVA Fixed charges	\$ -	\$ -
Third party capacity release	\$ -	\$ -
Other Pipeline Fixed charges	\$ 0.00	\$ 0.00
Other capacity release credit	\$ 0.00	\$ 0.00
Counterparty Invoice Total	\$ -	\$ -
Thermal Transport	\$ -	\$ -
Intracompany Transportation Optimization	\$ -	\$ -
Total Demand Costs from Purchase Journals	\$ 2,224,596.18	\$ 2,224,596.18
WAWID Buy/Sell Transportation Recovery	\$ (8,067.11)	\$ (8,067.11)
Total Demand Costs	\$ 2,216,529.08	\$ 2,216,529.08
less variable costs charged to Commodity	\$ (54,337.59)	\$ (54,337.59)
Total Demand Costs to be Allocated	\$ 2,162,191.49	\$ 2,162,191.49
804001 GD AN	\$ -	\$ -
804000 GD AN	\$ 10,346,710.65	\$ 10,346,710.65
Commodity Purchases (Natural Gas)	\$ -	\$ -
Commodity Physical	\$ -	\$ -
Misc.	\$ (27,643.83)	\$ (27,643.83)
Cochrane Credit	\$ (85,136.19)	\$ (85,136.19)
Financial Settlements	\$ (41,786.25)	\$ (41,786.25)
Foreign Exchange Hedge Activity	\$ 2,999,648.50	\$ 2,999,648.50
Inlerco Purchase from Thermal	\$ -	\$ -
WAWID Off System Revenue	\$ 13,191,790.88	\$ 13,191,790.88
Total Commodity Costs from Purchase Journals	\$ (5,717,457.27)	\$ (5,717,457.27)
Storage (Injections)/Withdrawals	\$ -	\$ -
808100/808200 GD AN	\$ -	\$ -
FAFB Commodity for Anderson Elementary/Li	\$ -	\$ -
WAWID Gas Purchased from Interstate Asphalt	\$ -	\$ -
GST	\$ (10,376.69)	\$ (10,376.69)
M Chemical Accrual	\$ 5,000.00	\$ 5,000.00
804000 GD AN	\$ 23,729.92	\$ 23,729.92
Broker Fees	\$ 832.11	\$ 832.11
Newedge Broker Fees	\$ 476.62	\$ 476.62
Mizuho Broker Fees	\$ 54,337.59	\$ 54,337.59
804017 GD AN	\$ (4,945,801.85)	\$ (4,945,801.85)
804017 GD AN	\$ (500,000.00)	\$ (500,000.00)
Terassen/Foris Deferred Exchange Revenue	\$ 2,102,531.31	\$ 2,102,531.31
Total Commodity Costs to be Allocated	\$ 43,995.26	\$ 43,995.26
WA Imbalance	\$ 20,374.75	\$ 20,374.75
ID Imbalance	\$ 2,166,901.32	\$ 2,166,901.32
Total Deferred Commodity Costs:	\$ 4,329,092.81	\$ 4,329,092.81
Total Net Gas Costs	\$ 4,329,092.81	\$ 4,329,092.81
From DJ 430	\$ -	\$ -
Check	\$ -	\$ -

Expense Calculation	Total System Cost	Demand Allocated to Washington	Demand Allocated to Idaho	Commodity Allocated to Washington	Commodity Allocated to Idaho
Total Current Demand Costs (excluding refund)	\$ 2,162,191.49	\$ 1,513,317.82	\$ 648,873.67	\$ 67,2800%	\$ 32,7400%
Total Commodity Costs to be Allocated	\$ 2,102,531.31	\$ 1,414,162.56	\$ 688,368.75		
Imbalance Cost Washington	\$ 43,995.26	\$ 43,995.26	\$ -		
Imbalance Cost Idaho	\$ 20,374.75	\$ -	\$ 20,374.75		
Total Commodity Costs before refund	\$ 2,166,901.32	\$ 1,458,157.82	\$ 708,743.50		
Total	\$ 4,329,092.81	\$ 3,021,635.64	\$ 1,300,347.32	\$ 1,458,157.82	\$ 708,743.50

Balance Sheet Def Rev Calc	WASHINGTON			IDAHO		
	PGA Volumes	PGA Rate	PGA Revenue	PGA Volumes	PGA Rate	PGA Revenue
DEMAND						
Schedule 101	2,800,295	0.10420	\$ 291,790.74	1,322,327	0.10289	\$ 136,054.23
Schedule 111	1,678,252	0.10103	\$ 169,553.80	1,044,472	0.10289	\$ 107,465.72
Schedule 112	0	0.10103	\$ -	14,075	0.10289	\$ 1,448.18
Schedule 121	339,158	0.08530	\$ 28,930.18	0	0.10289	\$ -
Schedule 122	42,891	0.08530	\$ 3,658.60	0	0.10289	\$ -
Schedule 131	0	0.06531	\$ -	2,380,874	0.10289	\$ 244,968.13
Schedule 132	77,535	0.06531	\$ 5,063.81	0	0.10289	\$ -
Schedule 146	1,585,130	0.00054	\$ 855.97	2,380,874	0.10289	\$ 244,968.13
Total Demand	6,523,281		\$ 499,853.10	2,380,874		\$ 244,968.13
			\$ 0.07663			\$ 0.10289
COMMODITY						
Schedule 101	2,800,295	0.33052	\$ 925,553.50	1,322,327	0.33122	\$ 437,881.15
Schedule 111	1,678,252	0.33052	\$ 554,695.85	1,044,472	0.33122	\$ 345,850.02
Schedule 112	0	0.33052	\$ -	14,075	0.33122	\$ 4,661.92
Schedule 121	339,158	0.33052	\$ 112,098.50	0	0.33122	\$ -
Schedule 122	42,891	0.33052	\$ 14,176.33	0	0.33122	\$ -
Schedule 131	0	0.33052	\$ -	0	0.33122	\$ -
Schedule 132	77,535	0.33052	\$ 25,626.87	22,370	0.33122	\$ 7,409.39
Total Commodity	4,938,131		\$ 1,632,151.06	2,403,244		\$ 796,002.48
			\$ 0.33052			\$ 0.33122

Balance Sheet Def Rev Calc	WASHINGTON			IDAHO		
	PGA Volumes	PGA Rate	PGA Revenue	PGA Volumes	PGA Rate	PGA Revenue
DEMAND						
Schedule 101	2,800,295	0.10420	\$ 291,790.74	1,322,327	0.10289	\$ 136,054.23
Schedule 111	1,678,252	0.10103	\$ 169,553.80	1,044,472	0.10289	\$ 107,465.72
Schedule 112	0	0.10103	\$ -	14,075	0.10289	\$ 1,448.18
Schedule 121	339,158	0.08530	\$ 28,930.18	0	0.10289	\$ -
Schedule 122	42,891	0.08530	\$ 3,658.60	0	0.10289	\$ -
Schedule 131	0	0.06531	\$ -	2,380,874	0.10289	\$ 244,968.13
Schedule 132	77,535	0.06531	\$ 5,063.81	0	0.10289	\$ -
Schedule 146	1,585,130	0.00054	\$ 855.97	2,380,874	0.10289	\$ 244,968.13
Total Demand	6,523,281		\$ 499,853.10	2,380,874		\$ 244,968.13
			\$ 0.07663			\$ 0.10289
COMMODITY						
Schedule 101	2,800,295	0.33052	\$ 925,553.50	1,322,327	0.33122	\$ 437,881.15
Schedule 111	1,678,252	0.33052	\$ 554,695.85	1,044,472	0.33122	\$ 345,850.02
Schedule 112	0	0.33052	\$ -	14,075	0.33122	\$ 4,661.92
Schedule 121	339,158	0.33052	\$ 112,098.50	0	0.33122	\$ -
Schedule 122	42,891	0.33052	\$ 14,176.33	0	0.33122	\$ -
Schedule 131	0	0.33052	\$ -	0	0.33122	\$ -
Schedule 132	77,535	0.33052	\$ 25,626.87	22,370	0.33122	\$ 7,409.39
Total Commodity	4,938,131		\$ 1,632,151.06	2,403,244		\$ 796,002.48
			\$ 0.33052			\$ 0.33122

Deferral Calculation	Washington Commodity	Washington Demand	Idaho Commodity	Idaho Demand	Totals from above
Total Deferral Expenses from above	\$ 1,458,157.82	\$ 1,513,317.82	\$ 708,743.50	\$ 648,873.67	\$ 4,329,092.81
PGA Deferral Revenue from above	\$ (1,832,151.06)	\$ (499,853.10)	\$ (796,002.48)	\$ (244,968.13)	\$ (3,172,974.76)
Adjustments	\$ -	\$ -	\$ -	\$ -	\$ 1,156,118.05
Amount to be Deferred	\$ (373,993.24)	\$ 1,013,464.72	\$ (87,258.98)	\$ 403,905.54	\$ 1,156,118.05
(overcollected)/undercollected (rebate)/surcharge	\$ -	\$ 839,471.49	\$ -	\$ 316,946.56	\$ -
WA Total	\$ 1,369,165.13	\$ 1,369,165.13	\$ (1,369,165.13)	\$ (1,369,165.13)	\$ -
JET Entry Debits	\$ -	\$ -	\$ -	\$ -	\$ -
JET Entry Credits	\$ -	\$ -	\$ -	\$ -	\$ -

Washington/Idaho Gas Costs		Jun-13	
	GL Account	Costs	
Nucleus Storage acct. JPRAIRIAN -100408			
JP Injections	808200 GD AN	\$ (5,725,322.08)	(5,725,322.08)
JP Withdrawals	808100 GD AN	\$ 7,704.94	
Total JP	164100 GD AN	\$ (5,717,617.14)	
Clay Basin (QUESTAA) Injections			
Clay Basin (QUESTAA) Injections	808200 GD AN	\$ -	
Clay Basin (QUESTAA) Withdrawals	808100 GD AN	\$ 159.87	7,864.81
Total Clay Basin	164115 GD AA	\$ 159.87	
Total Net Storage (Injections)/Withdrawals		\$ (5,717,457.27)	
NUCUT PURCHASES (GL Estimate Report)			
Commodity Purchases	804000 GD AN	\$ 10,346,710.65	
Fixed Demand and Capacity Releases	804001 GD AN	\$ 2,170,258.60	
Variable Demand (Transport) Costs	804002 GD AN	\$ 54,337.59	
Hedge Activity	804010 GD AN	\$ (41,788.25)	
Financial Settlements	804600 GD AN	\$ (85,136.19)	
Interco Purchase from Thermal	804730 GD AN	\$ 2,999,648.50	
Cochran Credit	811000 GD AN	\$ (27,643.83)	
Information from other journals -Deferred Costs:			
WA Imbalance from DJ 436	804000 GD AN	\$ 43,995.26	
ID Imbalance from DJ 436	804000 GD AN	\$ 20,374.75	
M Chemical Accrual	804000 GD AN	\$ 5,000.00	
Broker Fees DJ 471	804017 GD AN	\$ 23,729.92	
Mizuho Journal DJ 471	804017 GD AN	\$ 475.62	
Newedge Journal DJ 473	804017 GD AN	\$ 832.11	
WA/ID Sales for Resale Physical and Bookout -From GSALES	483000/483600/483730 GD AN	\$ (4,945,801.85)	
Terasen/Forts Deferred Exchange Revenue	495028 GD AN	\$ (500,000.00)	
WA/ID Buy/Sell Transportation Recovery- pass through DJ 451	804001 GD AN	\$ (8,067.11)	
GST/HST Recon (Quarterly) DJ 437	804000 GD AN	\$ (10,376.69)	
FAFB Commodity for Anderson Elementary/Lignetics (semi-annual)	804000 GD AN	\$ -	
WA/ID Gas Purchased from Interstate Asphalt (Annual)	804000 GD AN	\$ -	
Total Costs for Deferral including net gas costs		\$ 4,329,092.81	Tie to Deferral Entry
483600 GD AN	\$ 16,301.31	Input fr GLE Sales	
483000 GD AN	\$ (4,422,100.33)	Input fr GLE Sales	
483730 GD AN	\$ (540,002.83)	Input fr GLE Sales	
		(4,945,801.85)	

Journal # 430 Entry			
	Dr.	Cr.	
232130.ZZ.ZZ	\$ 6,717,799.50	\$ -	Intra-Co Transfer Thermal AN (LDC Purchase from Thermal)
142150.ZZ.ZZ	\$ -	\$ (6,717,799.50)	Intra-Co Transfer Thermal AN (LDC Purchase from Thermal)
142600.ZZ.ZZ	\$ -	\$ (1,168,161.34)	Intra-Co Transfer Thermal AN (LDC Sale to Thermal)
232620.ZZ.ZZ	\$ 1,168,161.34	\$ -	Intra-Co Transfer Thermal AN (LDC Sale to Thermal)
182374.CD.AA	\$ -	\$ -	Clear MTM on FX for 2 months out
245745.ZZ.ZZ	\$ -	\$ -	Clear MTM on FX for 2 months out
804700.GD.AN	\$ -	\$ -	Provide Bookout dollars for SEC reporting
804711.GD.AN	\$ -	\$ -	Provide Bookout dollars offset
804000.GD.AN	\$ 5,000.00	\$ -	AN Odorization Expense Accrual
232130.ZZ.ZZ	\$ -	\$ (5,000.00)	AN Odorization Expense Accrual
804001.GD.AA	\$ 8,067.11	\$ -	Reclass EWU Credit
804001.GD.AN	\$ -	\$ (8,067.11)	Reclass EWU Credit
804000.GD.AN	\$ 33,813.33	\$ -	HST Classification Correction
804000.GD.OR	\$ 2,113.79	\$ -	HST Classification Correction
804000.GD.AN	\$ -	\$ (28,100.35)	HST Classification Correction
804000.GD.OR	\$ -	\$ (7,826.77)	HST Classification Correction
142150.ZZ.ZZ	\$ -	\$ (18.00)	Bank Fees/Rounding
142600.ZZ.ZZ	\$ -	\$ (1,073,760.89)	Bank Fees/Rounding and BP Reclass
232130.ZZ.ZZ	\$ 1,073,945.72	\$ -	Bank Fees/Rounding and BP Reclass
232620.ZZ.ZZ	\$ -	\$ (194.93)	Bank Fees/Rounding
903000.CD.AA	\$ 18.10	\$ -	Bank Fees/Rounding
903000.CD.AA	\$ -	\$ -	Bank Fees/Rounding
Total Other Adj	\$ 9,008,918.89	\$ (9,008,918.89)	
Total from GLE	\$ 21,423,361.73	\$ (21,423,361.73)	
Total DJ 430	\$ 30,432,280.62	\$ (30,432,280.62)	\$

	Total Acct 191010	Commodity Deferral	Demand Deferral	
10-12 Ending Balance	(6,955,575.77)	(6,691,252.09)	809,189.37	(174,493.04)
Tracker Transfer	7,340,824.01	4,103,457.07	3,134,183.96	103,472.98
Balance 11/1/12	1,285,248.24	(2,587,995.02)	3,943,383.33	(7,120.05)
11-12 Current Mo Deferrals	1,615,352.97	1,685,691.83	(70,338.86)	0.00
Misc Adjustment	0.00	0.00	0.00	0.00
Adjustments	0.00	0.00	0.00	0.00
Cascade	0.00	0.00	0.00	0.00
Terasen	0.00	0.00	0.00	0.00
Interest	5,665.63			5,665.63
11-12 Ending Balance	2,905,256.84	(902,403.20)	3,873,024.47	(65,354.43)
12-12 Current Mo Deferrals	339,391.87	1,143,938.56	(805,546.69)	0.00
Misc Adjustment	0.00	0.00	0.00	0.00
Adjustments	0.00	0.00	0.00	0.00
Cascade	0.00	0.00	0.00	0.00
Terasen	0.00	0.00	0.00	0.00
Interest	8,326.67			8,326.67
12-12 Ending Balance	3,251,985.39	241,535.36	3,067,477.79	(57,027.76)
1-13 Current Mo Deferrals	(3,227,933.87)	(1,853,906.03)	(1,374,027.85)	0.00
Misc Adjustment	0.00	0.00	0.00	0.00
Adjustments	0.00	0.00	0.00	0.00
Cascade	0.00	0.00	0.00	0.00
Terasen	0.00	0.00	0.00	0.00
Interest	4,436.30			4,436.30
1-13 Ending Balance	25,487.81	(1,612,370.87)	1,693,449.94	(52,591.45)
2-13 Current Mo Deferrals	227,268.08	964,077.88	(736,759.80)	0.00
Misc Adjustment	0.00	0.00	0.00	0.00
Adjustments	0.00	0.00	0.00	0.00
Cascade	0.00	0.00	0.00	0.00
Terasen	0.00	0.00	0.00	0.00
Interest	384.91			384.91
2-13 Ending Balance	256,140.80	(648,342.78)	856,690.14	(52,206.55)
3-13 Current Mo Deferrals	(84,754.11)	311,823.78	(395,377.89)	0.00
Misc Adjustment	0.00	0.00	0.00	0.00
Adjustments	0.00	0.00	0.00	0.00
Cascade	0.00	0.00	0.00	0.00
Terasen	0.00	0.00	0.00	0.00
Interest	580.30			580.30
3-13 Ending Balance	172,987.00	(336,719.00)	561,312.25	(51,626.25)
4-13 Current Mo Deferrals	(160,377.31)	(294,475.16)	134,097.85	0.00
Misc Adjustment	0.00	0.00	0.00	0.00
Adjustments	0.00	0.00	0.00	0.00
Cascade	0.00	0.00	0.00	0.00
Terasen	0.00	0.00	0.00	0.00
Interest	251.27			251.27
4-13 Ending Balance	12,840.96	(631,194.16)	695,410.10	(51,374.98)
5-13 Current Mo Deferrals	291,085.24	(577,860.59)	868,945.84	0.00
Misc Adjustment	0.00	0.00	0.00	0.00
Adjustments	0.00	0.00	0.00	0.00
Cascade	0.00	0.00	0.00	0.00
Terasen	0.00	0.00	0.00	0.00
Interest	428.96			428.96
5-13 Ending Balance	304,355.16	(1,209,054.76)	1,654,355.94	(50,946.02)
6-13 Current Mo Deferrals	839,471.49	(173,993.24)	1,013,464.72	0.00
Misc Adjustment	0.00	0.00	0.00	0.00
Adjustments	0.00	0.00	0.00	0.00
Cascade	0.00	0.00	0.00	0.00
Terasen	0.00	0.00	0.00	0.00
Interest	1,961.08			1,961.08
6-13 Ending Balance	1,145,187.73	(1,383,048.00)	2,577,420.67	(48,394.54)

WA CURR UNRECOV PGA DEFERRED		191000 GD WA		191010 GD WA	
2012 Deferral Transfer	0.00	0.00	0.00	0.00	(7,340,824.01)
WA deferral	6,961,842.61	0.00	0.00	0.00	0.00
Deferral exp	0.00	0.00	0.00	0.00	(1,615,352.97)
Interest Income	0.00	0.00	0.00	0.00	(6,965.63)
Interest Expense	0.00	0.00	0.00	0.00	0.00
		3.25%			
WA CURR UNRECOV PGA DEFERRED		191000 GD WA		191010 GD WA	
2012 Deferral Transfer	0.00	0.00	0.00	0.00	0.00
WA deferral	348,718.54	0.00	0.00	0.00	(338,391.87)
Deferral exp	0.00	0.00	0.00	0.00	(6,326.67)
Interest Income	0.00	0.00	0.00	0.00	0.00
Interest Expense	0.00	0.00	0.00	0.00	0.00
		3.25%			
WA CURR UNRECOV PGA DEFERRED		191000 GD WA		191010 GD WA	
2012 Deferral Transfer	0.00	0.00	0.00	0.00	0.00
WA deferral	3,227,933.87	0.00	0.00	0.00	(3,225,497.57)
Deferral exp	0.00	0.00	0.00	0.00	0.00
Interest Income	0.00	0.00	0.00	0.00	(4,436.30)
Interest Expense	0.00	0.00	0.00	0.00	0.00
		3.25%			
WA CURR UNRECOV PGA DEFERRED		191000 GD WA		191010 GD WA	
2012 Deferral Transfer	0.00	0.00	0.00	0.00	0.00
WA deferral	227,268.08	0.00	0.00	0.00	(227,268.08)
Deferral exp	0.00	0.00	0.00	0.00	0.00
Interest Income	0.00	0.00	0.00	0.00	0.00
Interest Expense	0.00	0.00	0.00	0.00	0.00
		3.25%			
WA CURR UNRECOV PGA DEFERRED		191000 GD WA		191010 GD WA	
2012 Deferral Transfer	0.00	0.00	0.00	0.00	0.00
WA deferral	83,754.11	0.00	0.00	0.00	(83,173.81)
Deferral exp	0.00	0.00	0.00	0.00	0.00
Interest Income	0.00	0.00	0.00	0.00	(580.30)
Interest Expense	0.00	0.00	0.00	0.00	0.00
		3.25%			
WA CURR UNRECOV PGA DEFERRED		191000 GD WA		191010 GD WA	
2012 Deferral Transfer	0.00	0.00	0.00	0.00	0.00
WA deferral	160,377.31	0.00	0.00	0.00	(160,126.04)
Deferral exp	0.00	0.00	0.00	0.00	0.00
Interest Income	0.00	0.00	0.00	0.00	(251.27)
Interest Expense	0.00	0.00	0.00	0.00	0.00
		3.25%			
WA CURR UNRECOV PGA DEFERRED		191000 GD WA		191010 GD WA	
2012 Deferral Transfer	0.00	0.00	0.00	0.00	0.00
WA deferral	291,085.24	0.00	0.00	0.00	(291,085.24)
Deferral exp	0.00	0.00	0.00	0.00	0.00
Interest Income	0.00	0.00	0.00	0.00	(428.96)
Interest Expense	0.00	0.00	0.00	0.00	0.00
		3.25%			
WA CURR UNRECOV PGA DEFERRED		191000 GD WA		191010 GD WA	
2012 Deferral Transfer	0.00	0.00	0.00	0.00	0.00
WA deferral	839,471.49	0.00	0.00	0.00	(839,471.49)
Deferral exp	0.00	0.00	0.00	0.00	0.00
Interest Income	0.00	0.00	0.00	0.00	(1,961.08)
Interest Expense	0.00	0.00	0.00	0.00	0.00
		3.25%			

Avista Corporation
State of Washington
Analysis of Account 191000 GD WA
Recovered PGA Deferred

Balance 02-28-2013 (1,804,359.81)

WA 191000 Recoverable Gas Costs Amortized				
Mar-13				
		Total	Rates	Amortization
Schedule 101		12,776,328	0.03395	\$ 433,756.34
Schedule 111		4,890,087	0.03060	\$ 149,636.66
Schedule 112		0		\$ -
Schedule 121		526,218	0.02998	\$ 15,776.02
Schedule 122		0		\$ -
Schedule 131		0	0.05739	\$ -
Schedule 132		0		\$ -
Schedule 146		2,772,085		\$ -
Spokane Rock Products				\$ -
Valley Hosp 146				\$ -
Large Customer				\$0.00
		<u>20,964,718</u>		\$ 599,169.01
		20,964,718		Adj -
				\$ 599,169.01
			Subtotal	(1,205,190.80)
			Interest 3.25%	(\$4,075.43)
			Balance 03-31-2013	(1,209,266.23)

Mar-13			
JOURNAL ENTRY			
		dr	cr
Total Interest Income	419600 GD WA		\$0.00
Total Interest Expense	431600 GD WA	4,075.43	
Total WA Amortization Expense	805110 GD WA		(599,169.01)
Tracker transfer	191010 GD WA	0.00	
WA Recoverable Gas Costs	191000 GD WA	595,093.58	

interest check
(\$4,075.43)

WA 191000 Recoverable Gas Costs Amortized				
Apr-13				
		Total	Rates	Amortization
Schedule 101		8,689,955	0.03395	\$ 295,023.97
Schedule 111		3,665,435	0.03060	\$ 112,162.31
Schedule 112		0		\$ -
Schedule 121		375,679	0.02998	\$ 11,262.86
Schedule 122		0		\$ -
Schedule 131		0	0.05739	\$ -
Schedule 132		0		\$ -
Schedule 146		2,439,162		\$ -
Spokane Rock Products				\$ -
Valley Hosp 146				\$ -
Large Customer				\$0.00
		<u>15,170,231</u>		\$ 418,449.14
		15,170,231		Adj -
				\$ 418,449.14
			Subtotal	(790,817.09)
			Interest 3.25%	(\$2,708.45)
			Balance 04-30-2013	(793,525.54)

Apr-13			
JOURNAL ENTRY			
		dr	cr
Total Interest Income	419600 GD WA		\$0.00
Total Interest Expense	431600 GD WA	2,708.45	
Total WA Amortization Expense	805110 GD WA		(418,449.14)
Tracker transfer	191010 GD WA	0.00	
WA Recoverable Gas Costs	191000 GD WA	415,740.69	

interest check
(\$2,708.45)

WA 191000 Recoverable Gas Costs Amortized				
May-13				
		Total	Rates	Amortization
Schedule 101		4,182,901	0.03395	\$ 142,009.49
Schedule 111		1,970,725	0.03060	\$ 60,304.19
Schedule 112		0		\$ -
Schedule 121		339,319	0.02998	\$ 10,172.78
Schedule 122		0		\$ -
Schedule 131		0	0.05739	\$ -
Schedule 132		0		\$ -
Schedule 146		1,979,128		\$ -
Spokane Rock Products				\$ -
Valley Hosp 146				\$ -
Large Customer				\$0.00
		<u>8,472,073</u>		\$ 212,486.46
		8,472,073		Adj -
				\$ 212,486.46
			Subtotal	(581,039.08)
			Interest 3.25%	(\$1,861.39)
			Balance 05-31-2013	(582,900.47)

May-13			
JOURNAL ENTRY			
		dr	cr
Total Interest Income	419600 GD WA		\$0.00
Total Interest Expense	431600 GD WA	1,861.39	
Total WA Amortization Expense	805110 GD WA		(212,486.46)
Tracker transfer	191010 GD WA	0.00	
WA Recoverable Gas Costs	191000 GD WA	210,625.07	

interest check
(\$1,861.39)

WA 191000 Recoverable Gas Costs Amortized				
Jun-13				
		Total	Rates	Amortization
Schedule 101		2,800,295	0.03395	\$ 95,070.02
Schedule 111		1,678,252	0.03060	\$ 51,354.51
Schedule 112		0		\$ -
Schedule 121		339,158	0.02998	\$ 10,167.96
Schedule 122		0		\$ -
Schedule 131		0	0.05739	\$ -
Schedule 132		0		\$ -
Schedule 146		1,585,130		\$ -
Spokane Rock Products				\$ -
Valley Hosp 146				\$ -
Large Customer				\$0.00
		<u>6,402,835</u>		\$ 156,592.48
		6,402,835		Adj -
				\$ 156,592.48
			Subtotal	(426,307.99)
			Interest 3.25%	(\$1,366.64)
			Balance 06-01-2013	(427,674.63)

Jun-13			
JOURNAL ENTRY			
		dr	cr
Total Interest Income	419600 GD WA		\$0.00
Total Interest Expense	431600 GD WA	1,366.64	
Total WA Amortization Expense	805110 GD WA		(156,592.48)
Tracker transfer	191010 GD WA	0.00	
WA Recoverable Gas Costs	191000 GD WA	155,225.84	

interest check
(\$1,366.64)

Amortization of JP Deferral

Balance 12-31-2012 280,640.39

WA 191025 WA GRC JACKSON PRAIRIE DEFERRAL				
Jan-13		Volumes		
	Total	Rates	Amortization	
Schedule	101	22,136,409	(0.00219)	\$ (48,478.74)
Schedule	111	7,525,225	(0.00219)	\$ (16,480.24)
Schedule	112	0	(0.00219)	\$ -
Schedule	121	606,431	(0.00219)	\$ (1,328.08)
Schedule	122	85,748	(0.00219)	\$ (187.79)
Schedule	131	0	(0.00219)	\$ -
Schedule	132	151,236	(0.00219)	\$ (331.21)
Schedule	146	3,682,356	(0.00020)	\$ (736.47)
Current Month Amortization		34,187,405		\$ (67,542.53)
		34,187,405		

Balance 01-31-2013 213,097.86

WA 191025 WA GRC JACKSON PRAIRIE DEFERRAL				
Feb-13		Volumes		
	Total	Rates	Amortization	
Schedule	101	16,585,315	(0.00219)	\$ (36,321.84)
Schedule	111	5,716,465	(0.00219)	\$ (12,519.06)
Schedule	112	0	(0.00219)	\$ -
Schedule	121	416,479	(0.00219)	\$ (912.09)
Schedule	122	94,568	(0.00219)	\$ (207.10)
Schedule	131	0	(0.00219)	\$ -
Schedule	132	172,051	(0.00219)	\$ (376.79)
Schedule	146	2,865,845	(0.00020)	\$ (573.17)
Current Month Amortization		25,850,723		\$ (50,910.05)
		25,850,723		

Balance 02-28-2013 162,187.81

WA 191025 WA GRC JACKSON PRAIRIE DEFERRAL				
Mar-13		Volumes		
	Total	Rates	Amortization	
Schedule	101	12,776,328	(0.00219)	\$ (27,980.16)
Schedule	111	4,890,087	(0.00219)	\$ (10,709.29)
Schedule	112	0	(0.00219)	\$ -
Schedule	121	526,218	(0.00219)	\$ (1,152.42)
Schedule	122	71,767	(0.00219)	\$ (157.17)
Schedule	131	0	(0.00219)	\$ -
Schedule	132	135,254	(0.00219)	\$ (296.21)
Schedule	146	2,772,085	(0.00020)	\$ (554.42)
Current Month Amortization		21,171,739		\$ (40,849.66)
		21,171,739		

Balance 03-31-2013 121,338.15

WA 191025 WA GRC JACKSON PRAIRIE DEFERRAL				
Apr-13		Volumes		
	Total	Rates	Amortization	
Schedule	101	8,689,955	(0.00219)	\$ (19,031.00)
Schedule	111	3,665,435	(0.00219)	\$ (8,027.30)
Schedule	112	0	(0.00219)	\$ -
Schedule	121	375,679	(0.00219)	\$ (822.74)
Schedule	122	67,054	(0.00219)	\$ (146.85)
Schedule	131	0	(0.00219)	\$ -
Schedule	132	126,416	(0.00219)	\$ (276.85)
Schedule	146	2,439,162	(0.00020)	\$ (487.83)
Current Month Amortization		15,363,701		\$ (28,792.57)
		15,363,701		

Balance 04-30-2013 92,545.58

WA 191025 WA GRC JACKSON PRAIRIE DEFERRAL				
May-13		Volumes		
	Total	Rates	Amortization	
Schedule	101	4,182,901	(0.00219)	\$ (9,160.55)
Schedule	111	1,970,725	(0.00219)	\$ (4,315.89)
Schedule	112	0	(0.00219)	\$ -
Schedule	121	339,319	(0.00219)	\$ (743.11)
Schedule	122	57,247	(0.00219)	\$ (125.37)
Schedule	131	0	(0.00219)	\$ -
Schedule	132	107,592	(0.00219)	\$ (235.63)
Schedule	146	1,979,128	(0.00020)	\$ (395.83)
Current Month Amortization		8,636,912		\$ (14,976.37)
		8,636,912		

Balance 05-31-2013 77,569.21

WA 191025 WA GRC JACKSON PRAIRIE DEFERRAL				
Jun-13		Volumes		
	Total	Rates	Amortization	
Schedule	101	2,800,295	(0.00219)	\$ (6,132.65)
Schedule	111	1,678,252	(0.00219)	\$ (3,675.37)
Schedule	112	0	(0.00219)	\$ -
Schedule	121	339,158	(0.00219)	\$ (742.76)
Schedule	122	42,891	(0.00219)	\$ (93.93)
Schedule	131	0	(0.00219)	\$ -
Schedule	132	77,535	(0.00219)	\$ (169.80)
Schedule	146	1,585,130	(0.00020)	\$ (317.03)
Current Month Amortization		6,523,261		\$ (11,131.53)
		6,523,261		

Balance 06-01-2013 66,437.67

Jan-13

JOURNAL ENTRY		dr	cr
Total WA Amortization Expense	805110 GD WA	\$ 67,542.53	-
WA GRC Jackson Prairie Deferral	191025 GD WA	-	(67,542.53)

Feb-13

JOURNAL ENTRY		dr	cr
Total WA Amortization Expense	805110 GD WA	\$ 50,910.05	-
WA GRC Jackson Prairie Deferral	191025 GD WA	-	(50,910.05)

Mar-13

JOURNAL ENTRY		dr	cr
Total WA Amortization Expense	805110 GD WA	\$ 40,849.66	-
WA GRC Jackson Prairie Deferral	191025 GD WA	-	(40,849.66)

Apr-13

JOURNAL ENTRY		dr	cr
Total WA Amortization Expense	805110 GD WA	\$ 28,792.57	-
WA GRC Jackson Prairie Deferral	191025 GD WA	-	(28,792.57)

May-13

JOURNAL ENTRY		dr	cr
Total WA Amortization Expense	805110 GD WA	\$ 14,976.37	-
WA GRC Jackson Prairie Deferral	191025 GD WA	-	(14,976.37)

Jun-13

JOURNAL ENTRY		dr	cr
Total WA Amortization Expense	805110 GD WA	\$ 11,131.53	-
WA GRC Jackson Prairie Deferral	191025 GD WA	-	(11,131.53)

Description	GL Account	Rate Schedule	Balance Sheet Impact	Rate for Resource Accounting	Begin Date	End Date	Interest Rates
WA Interest Rate: FERC Natural Gas Interest Rate, changes quarterly	http://www.ferc.gov/legal/acct-mats/interest-rates.asp 191010 GD WA	101 - 132	Debit	OLD \$0.35949 NEW \$0.33052	01-01-2013	03-31-2013	3.25%
WA Deferral Rates Commodity Rate	191010 GD WA	101	Debit	\$0.10420	11-01-2012	Next PGA filing	
		111/112	Debit	\$0.10539	11-01-2012	Next PGA filing	
		121/122	Debit	\$0.08875	11-01-2012	Next PGA filing	
		131/132	Debit	\$0.06795	11-01-2012	Next PGA filing	
		146	Debit	\$0.00054	11-01-2012	Next PGA filing	
WA Commodity & Demand Amortization Rates	191000 GD WA	101	Debit	\$0.02942	11-01-2012	Next PGA filing	
		111	Debit	\$0.02797	11-01-2012	Next PGA filing	
		112	Credit	\$0.03060	11-01-2012	Next PGA filing	
		121	Debit	\$0.02647	11-01-2012	Next PGA filing	
		122	Credit	\$0.02998	11-01-2012	Next PGA filing	
		131	Debit	\$0.05739	11-01-2012	Next PGA filing	
		132	Credit	\$0.04577	11-01-2012	Next PGA filing	
		146	Credit	\$0.00004	11-01-2012	Next PGA filing	
WA Decoupling Mechanism Amortization (Sch. 159)	186328 GD WA	101	Credit	(\$0.00227)	11-01-2012	Next PGA filing	
WA Jackson Prairie Amortization Rates	191025 GD WA	101-132	Credit	\$0.00044	11-01-2012	Next PGA filing	
		146	Credit	(\$0.00020)	11-01-2012	Next PGA filing	
ID Interest Rate Customer Deposit Rate changes annually check IPUC website	191010 GD ID	101 - 132		\$0.36042	10-01-2012	Next PGA filing	1.00%
ID Deferral Rates Commodity Rate (Without GTI) Demand Rate	191010 GD ID	101 - 122		\$0.11135	10-01-2012	Next PGA filing	
		101	Debit	\$0.02874	10-01-2012	Next PGA filing	
		111	Debit	\$0.02874	10-01-2012	Next PGA filing	
		131	Debit	\$0.03302	10-01-2012	Next PGA filing	

Washington Sales Volumes

June-13 Description	Schedule	June-13 Billed	May-13 Unbilled	June-13 Unbilled	June-13 Net Unbilled	Total	Notes
Schedule Sum/Apry for Commodity Deferral :							
Firm 101		3,936,374	3,204,581	2,068,502	(1,136,079)	2,800,295	
Firm 111		1,984,763	1,286,514	980,003	(306,511)	1,678,252	
Firm 112		0	0	0	0	0	
Firm 121		339,595	190,543	190,106	(437)	339,158	
Firm 122		42,891	0	0	0	42,891	
Firm 122G		0	0	0	0	0	
Firm 122L		0	0	0	0	0	
Firm 122W		0	0	0	0	0	
Firm 131		0	0	0	0	0	
Interruptible 132		77,535	0	0	0	77,535	
Interruptible 132W		0	0	0	0	0	
Total Retail Sales for GTI		6,381,158	4,681,638	3,238,611	(1,443,027)	4,938,131	Total retail sales for PGA commodity deferral, includes interruptible rate schedules
Total 146 Transportation Sales							
		1,907,150	1,929,116	1,607,096	(322,020)	1,585,130	
		1,907,150	1,929,116	1,607,096	(322,020)	1,585,130	
Total 147 & 148 Transportation Sales							
		84,228	0	0	0	84,228	
		3,261,423	3,261,422	3,298,929	37,507	3,298,930	
		3,345,651	3,261,422	3,298,929	37,507	3,383,158	
Total sales		11,633,959	9,872,176	8,144,636	(1,727,540)	9,906,419	
Schedule Sum-July for Demand Deferral:							
Firm 101		3,936,374	3,204,581	2,068,502	(1,136,079)	2,800,295	
Firm 111		1,984,763	1,286,514	980,003	(306,511)	1,678,252	
Firm 112		0	0	0	0	0	
Firm 121		339,595	190,543	190,106	(437)	339,158	
Firm 122		42,891	0	0	0	42,891	
Firm 131		0	0	0	0	0	
Interruptible 132		77,535	0	0	0	77,535	
Interruptible 146		1,907,150	1,929,116	1,607,096	(322,020)	1,585,130	
Transportation		8,288,308	6,610,754	4,845,707	(1,765,047)	6,523,261	Total sales for PGA demand deferral, includes interruptible rate schedules & schedule 146 transportation
Schedule Sum-July for Commodity and Demand Amortization:							
Firm 101		3,936,374	3,204,581	2,068,502	(1,136,079)	2,800,295	Sales for Decoupling amortization
Firm 111		1,984,763	1,286,514	980,003	(306,511)	1,678,252	
Firm 121		339,595	190,543	190,106	(437)	339,158	
Firm 122G		0	0	0	0	0	Special amortization rate
Firm 122L		0	0	0	0	0	Special amortization rate
Firm 122W		0	0	0	0	0	Special amortization rate
Firm 131		0	0	0	0	0	Special amortization rate
Interruptible 132W		1,907,150	1,929,116	1,607,096	(322,020)	1,585,130	
Transportation 146		8,167,862	6,610,754	4,845,707	(1,765,047)	6,402,835	Volumes for PGA Commodity & Demand Amortization
Firm 112		0	0	0	0	0	Annual lump sum amortization
Firm 122		42,891	0	0	0	42,891	Annual lump sum amortization
Interruptible 132		77,535	0	0	0	77,535	Annual lump sum amortization
Total Firm Sales		6,303,623	4,681,638	3,238,611	(1,443,027)	4,860,596	
Total Interruptible Sales		77,535	0	0	0	77,535	
Total Transportation Sales (Schedule 146)		1,907,150	1,929,116	1,607,096	(322,020)	1,585,130	
Total Transportation Sales (Schedule 147 & 148)		3,345,651	3,261,422	3,298,929	37,507	3,383,158	
Check total sales		11,633,959	9,872,176	8,144,636	(1,727,540)	9,906,419	

Gas Revenue Report by Revenue Class Current Month and Year-to-Date for Accounting Period : 201306 , State Code : WA

Accounting Period:201306		State Code:WA	
Rate Schedule Num	Revenue Class		Usage
101	01 RESIDENTIAL		3,583,034
	21 FIRM COMMERCIAL		347,248
	31 FIRM- INDUSTRIAL		2,362
	80 INTERDEPARTMENT REVENUE		3,730
	Total 101		3,936,374
111	01 RESIDENTIAL		161,759
	21 FIRM COMMERCIAL		1,700,873
	31 FIRM- INDUSTRIAL		115,334
	80 INTERDEPARTMENT REVENUE		6,797
	Total 111		1,984,763
121	21 FIRM COMMERCIAL		318,613
	31 FIRM- INDUSTRIAL		20,982
	Total 121		339,595
122	21 FIRM COMMERCIAL		42,891
132	22 INTERRUPTIBLE COMMERCIAL		77,535
146	91 COMMERCIAL-TRANS OF GAS FOR OTHERS		677,743
	92 INDUSTRIAL-TRANS OF GAS FOR OTHERS		1,229,407
	Total 146		1,907,150
147	93 INTERDEPARTMENT- REV FROM TRANSP OF GAS		84,228
148	91 COMMERCIAL-TRANS OF GAS FOR OTHERS		622,626
	92 INDUSTRIAL-TRANS OF GAS FOR OTHERS		2,638,797
	Total 148		3,261,423
158	01 RESIDENTIAL		0
	17 LARGE CUSTOMER PGA-INDUSTRIAL		0
	21 FIRM COMMERCIAL		0
	22 INTERRUPTIBLE COMMERCIAL		0
	31 FIRM- INDUSTRIAL		0
	80 INTERDEPARTMENT REVENUE		0
	91 COMMERCIAL-TRANS OF GAS FOR OTHERS		0
	92 INDUSTRIAL-TRANS OF GAS FOR OTHERS		0
	Total 158		0
	158A	01 RESIDENTIAL	
	21 FIRM COMMERCIAL		0
	Total 158A		0
199	17 LARGE CUSTOMER PGA-INDUSTRIAL		0
	19 THEFT OF SERVICE-GAS		0
	88 MISC-SERVICING CUSTOMER INSTALLS		0
	Total 199		0
Total WA			11,633,959
Total WA			11,633,959

SYSTEM GAS UNBILLED REVENUE SUMMARY - BY CLASS & BY SCHEDULE									
REV	CLASS	UNBILLED CONSUMPTION	UNBILLED REVENUE	WASH GAS	UNBILLED CONSUMPTION	UNBILLED REVENUE			
	WASHINGTON GAS			SCHEDULE 101	2,068,502	\$2,294,290			
				SCHEDULE 111	980,003	\$623,723			
1	RESIDENTIAL	1,971,019	\$2,150,950	SCHEDULE 121	190,106	\$104,210			
21	COMMERCIAL	1,267,592	\$871,273	SCHEDULE 146	1,607,096	\$74,200			
91	TRANSPORTATION	4,906,025	\$143,181	SCHEDULE 148	3,298,929	\$68,981			
		8,144,636	\$3,165,404	STATE TOTAL	8,144,636	\$3,165,404			
				check					
				0.0000					
	IDAHO GAS			IDAHO GAS					
				SCHEDULE 101	969,032	\$1,030,978			
				SCHEDULE 111	541,541	\$318,600			
1	RESIDENTIAL	904,984	\$950,939	SCHEDULE 121	0	\$0			
21	COMMERCIAL	605,589	\$398,639	SCHEDULE 146	309,445	\$36,047			
91	TRANSPORTATION	376,143	\$37,299	SCHEDULE 147	66,698	\$1,252			
		1,886,716	\$1,386,877	STATE TOTAL	1,886,716	\$1,386,877			
				check					
				0.0000					
	OR GAS			OREGON GAS					
				SCHEDULE 410	986,893	1,459,651			
1	RESIDENTIAL	986,893	1,459,651	SCHEDULE 420	592,893	645,418			
21	COMMERCIAL	733,632	753,797	SCHEDULE 424	140,739	108,379			
22	COMMERCIAL INTERRUPT	103,247	41,322	SCHEDULE 440	103,247	41,322			
91	TRANSPORTATION	2,754,000	222,806	SCHEDULE 447	516,506	15,735			
		4,577,772	2,477,576	SCHEDULE 456	2,237,494	207,071			
				STATE TOTAL	4,577,772	\$2,477,576			
				check					
				0.0000					
	SYSTEM GAS								
1	RESIDENTIAL	3,862,896	4,561,540						
21	COMMERCIAL	2,606,813	2,023,709						
31	COMMERCIAL-INT	103,247	41,322						
91	TRANSPORTATION	8,036,168	403,286						
		14,609,124	\$7,029,857						
				check					
				0.0000					