

Appendix A

UTC Compliance Report Spreadsheet

Avista Corporation

Reporting Entity:

Avista

Reporting Date:

May 31, 2013

RCW 19.285 Compliance Need *

	2010	2011	2012	2013
Delivered Load to Retail Customers (MWh)	5,467,176	5,602,601	5,513,396	5,544,156
WA State RCW 19.285 Requirement		0%	3%	3%
Quantity Required for Compliance		-	166,047	166,740

Eligible Quantity Acquired **

	2010	2011	2012	2013
Qualifying MWh Allocated to WA		-	252,655	541,742
Quantity from Bonus Incentives		-	-	-
Total Quantity Available for RCW 19.285 Compliance		-	252,655	541,742

Sales and Transfers ***

	2010	2011	2012	2013
Quantity of RECs Sold		-	(61,450)	(40,000)
Bonus Incentives Transferred		-	-	-
Bonus Incentives Not Realized		-	-	-
Total Sold / Transferred / Unrealized		-	(61,450)	(40,000)

Adjustments

	2010	2011	2012	2013
2011 Surplus Applied to 2012		-	-	
2012 Surplus Applied to 2011		-	-	
2012 Surplus Applied to 2013			-	-
2013 Surplus Applied to 2012			-	-
Net Surplus Adjustments		-	-	-

Adjustment for Events Beyond Control

		-	-	-
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RCW 19.285 Compliance Surplus / (Deficit)

	2010	2011	2012*	2013*
		-	25,158	335,002

* Any surplus shown in 2013 or 2014 may be sold or used for compliance in subsequent years. Compliance deficits shown in 2014 may be filled by REC procurement from subsequent years.

** Eligible quantity of renewable energy acquired does not include the 20% apprentice credit on this report for the Palouse Wind Project because they have are awaiting certification from the Apprenticeship & Training Council.

** In 2008, Avista purchased 50,000 renewable energy certificates per year generated from the Stateline Wind Project for the 2012 through 2015 period to comply with RCW 19.285 requirements. The renewable energy certificates for 2012 through 2014 have been sold because they were determined to be surplus of the Company's needs in 2011 because of the acquisition of the Palouse Wind Power Purchase Agreement and decisions concerning the need for reserves for qualifying hydroelectric upgrades. The 2015 renewable energy certificates were not sold since they are eligible to be used for 2016 compliance obligations.

Facility Name:	Facility WREGIS ID:	Type	Extra Apprenticeship Credit Eligibility:	Distributed Generation Bonus Eligibility:	On-Line Date:	Ownership/Contract:
Long Lake #3	W2103	Water (Incremental Hydro)	Not Eligible	Not Eligible	10-29-1999	Ownership
Little Falls #4	W2102	Water (Incremental Hydro)	Not Eligible	Not Eligible	11-14-2001	Ownership
Cabinet Gorge #2	W1560	Water (Incremental Hydro)	Not Eligible	Not Eligible	03-19-2004	Ownership
Cabinet Gorge #3	W1561	Water (Incremental Hydro)	Not Eligible	Not Eligible	03-27-2001	Ownership
Cabinet Gorge #4	W1562	Water (Incremental Hydro)	Not Eligible	Not Eligible	04-05-2007	Ownership
Noxon Rapids #1	W1530	Water (Incremental Hydro)	Not Eligible	Not Eligible	05-21-2009	Ownership
Noxon Rapids #2	W1552	Water (Incremental Hydro)	Not Eligible	Not Eligible	05-06-2011	Ownership
Noxon Rapids #3	W1554	Water (Incremental Hydro)	Not Eligible	Not Eligible	06-11-2010	Ownership
Noxon Rapids #4	W1555	Water (Incremental Hydro)	Not Eligible	Not Eligible	05-02-2012	Ownership
Wanapum Fish Bypass	N/A	Water (Incremental Hydro)	Not Eligible	Not Eligible	4/2008	Contract
Palouse Wind	W2906	Wind	Eligible	Not Eligible	12-14-2012	Contract
Facility 12			---	---		
Facility 13			---	---		
Facility 14			---	---		
Facility 15			---	---		
Facility 16			---	---		
Facility 17			---	---		
Facility 18			---	---		
Facility 19			---	---		
Facility 20			---	---		
Facility 21			---	---		
Facility 22			---	---		
Facility 23			---	---		
Facility 24			---	---		
Facility 25			---	---		
Facility 26			---	---		
Facility 27			---	---		
Facility 28			---	---		
Facility 29			---	---		
Facility 30			---	---		

Facility Name:

Long Lake #3

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Long Lake #3
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

	2011	2012	2013
		14,197	14,197
		100%	100%
		100%	100%
	-	14,197	14,197

Renewable Bonus Incentives

Extra Apprenticeship Credit
 Distributed Generation Bonus
 Total Quantity from Bonus Incentives

	2011	2012	2013
	-	-	-
	-	-	-
	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
 Total Sold / Transferred / Unrealized

	2011	2012	2013
	-	-	-
	-	-	-
	-	-	-
	-	-	-

Adjustments

2011 Surplus Applied to 2012
 2012 Surplus Applied to 2011
 2012 Surplus Applied to 2013
 2013 Surplus Applied to 2012
 Net Surplus Adjustments

	2011	2012	2013
		-	
	-		
			-
		-	
	-	-	-

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

	-	14,197	14,197
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Facility Name:

Little Falls #4

MWh Allocated to WA Compliance

	2011	2012	2013
Total MWh Produced / Purchased from Little Falls #4		4,862	4,862
Percent of MWh Qualifying Under RCW 19.285		100%	100%
Percent of Qualifying MWh Allocated to WA		100%	100%
Eligible MWh Available for RCW 19.285 Compliance	-	4,862	4,862

Renewable Bonus Incentives

	2011	2012	2013
Extra Apprenticeship Credit	-	-	-
Distributed Generation Bonus	-	-	-
Total Quantity from Bonus Incentives	-	-	-

REC Sales / Transfers

	2011	2012	2013
Quantity of RECs Sold	-	-	-
Bonus Incentives Transferred	-	-	-
Bonus Incentives Not Realized	-	-	-
Total Sold / Transferred / Unrealized	-	-	-

Adjustments

	2011	2012	2013
2011 Surplus Applied to 2012		-	
2012 Surplus Applied to 2011	-		
2012 Surplus Applied to 2013			-
2013 Surplus Applied to 2012		-	
Net Surplus Adjustments	-	-	-

Adjustment for Events Beyond Control			
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Contribution to RCW 19.285 Compliance

	-	4,862	4,862
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Facility Name:

Cabinet Gorge #2

MWh Allocated to WA Compliance

	2011	2012	2013
Total MWh Produced / Purchased from Cabinet Gorge #2		29,008	29,008
Percent of MWh Qualifying Under RCW 19.285		100%	100%
Percent of Qualifying MWh Allocated to WA		100%	100%
Eligible MWh Available for RCW 19.285 Compliance	-	29,008	29,008

Renewable Bonus Incentives

	2011	2012	2013
Extra Apprenticeship Credit	-	-	-
Distributed Generation Bonus	-	-	-
Total Quantity from Bonus Incentives	-	-	-

REC Sales / Transfers

	2011	2012	2013
Quantity of RECs Sold	-	-	-
Bonus Incentives Transferred	-	-	-
Bonus Incentives Not Realized	-	-	-
Total Sold / Transferred / Unrealized	-	-	-

Adjustments

	2011	2012	2013
2011 Surplus Applied to 2012		-	
2012 Surplus Applied to 2011	-		
2012 Surplus Applied to 2013			-
2013 Surplus Applied to 2012		-	
Net Surplus Adjustments	-	-	-

Adjustment for Events Beyond Control			
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Contribution to RCW 19.285 Compliance

	-	29,008	29,008
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Facility Name:

Cabinet Gorge #3

MWh Allocated to WA Compliance

	2011	2012	2013
Total MWh Produced / Purchased from Cabinet Gorge #3		45,808	45,808
Percent of MWh Qualifying Under RCW 19.285		100%	100%
Percent of Qualifying MWh Allocated to WA		100%	100%
Eligible MWh Available for RCW 19.285 Compliance	-	45,808	45,808

Renewable Bonus Incentives

	2011	2012	2013
Extra Apprenticeship Credit	-	-	-
Distributed Generation Bonus	-	-	-
Total Quantity from Bonus Incentives	-	-	-

REC Sales / Transfers

	2011	2012	2013
Quantity of RECs Sold	-	-	-
Bonus Incentives Transferred	-	-	-
Bonus Incentives Not Realized	-	-	-
Total Sold / Transferred / Unrealized	-	-	-

Adjustments

	2011	2012	2013
2011 Surplus Applied to 2012		-	
2012 Surplus Applied to 2011	-		
2012 Surplus Applied to 2013			-
2013 Surplus Applied to 2012		-	
Net Surplus Adjustments	-	-	-

Adjustment for Events Beyond Control			
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Contribution to RCW 19.285 Compliance

	-	45,808	45,808
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Facility Name:

Cabinet Gorge #4

MWh Allocated to WA Compliance

	2011	2012	2013
Total MWh Produced / Purchased from Cabinet Gorge #4		20,517	20,517
Percent of MWh Qualifying Under RCW 19.285		100%	100%
Percent of Qualifying MWh Allocated to WA		100%	100%
Eligible MWh Available for RCW 19.285 Compliance	-	20,517	20,517

Renewable Bonus Incentives

	2011	2012	2013
Extra Apprenticeship Credit	-	-	-
Distributed Generation Bonus	-	-	-
Total Quantity from Bonus Incentives	-	-	-

REC Sales / Transfers

	2011	2012	2013
Quantity of RECs Sold	-	-	-
Bonus Incentives Transferred	-	-	-
Bonus Incentives Not Realized	-	-	-
Total Sold / Transferred / Unrealized	-	-	-

Adjustments

	2011	2012	2013
2011 Surplus Applied to 2012		-	
2012 Surplus Applied to 2011	-		
2012 Surplus Applied to 2013			-
2013 Surplus Applied to 2012		-	
Net Surplus Adjustments	-	-	-

Adjustment for Events Beyond Control			
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Contribution to RCW 19.285 Compliance

	-	20,517	20,517
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Facility Name:

Noxon Rapids #1

MWh Allocated to WA Compliance

	2011	2012	2013
Total MWh Produced / Purchased from Noxon Rapids #1		21,435	21,435
Percent of MWh Qualifying Under RCW 19.285		100%	100%
Percent of Qualifying MWh Allocated to WA		100%	100%
Eligible MWh Available for RCW 19.285 Compliance	-	21,435	21,435

Renewable Bonus Incentives

	2011	2012	2013
Extra Apprenticeship Credit	-	-	-
Distributed Generation Bonus	-	-	-
Total Quantity from Bonus Incentives	-	-	-

REC Sales / Transfers

	2011	2012	2013
Quantity of RECs Sold	-	-	-
Bonus Incentives Transferred	-	-	-
Bonus Incentives Not Realized	-	-	-
Total Sold / Transferred / Unrealized	-	-	-

Adjustments

	2011	2012	2013
2011 Surplus Applied to 2012		-	
2012 Surplus Applied to 2011	-		
2012 Surplus Applied to 2013			-
2013 Surplus Applied to 2012		-	
Net Surplus Adjustments	-	-	-

Adjustment for Events Beyond Control			
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Contribution to RCW 19.285 Compliance

	-	21,435	21,435
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Facility Name:

Noxon Rapids #2

MWh Allocated to WA Compliance

	2011	2012	2013
Total MWh Produced / Purchased from Noxon Rapids #2		7,709	7,709
Percent of MWh Qualifying Under RCW 19.285		100%	100%
Percent of Qualifying MWh Allocated to WA		100%	100%
Eligible MWh Available for RCW 19.285 Compliance	-	7,709	7,709

Renewable Bonus Incentives

	2011	2012	2013
Extra Apprenticeship Credit	-	-	-
Distributed Generation Bonus	-	-	-
Total Quantity from Bonus Incentives	-	-	-

REC Sales / Transfers

	2011	2012	2013
Quantity of RECs Sold	-	-	-
Bonus Incentives Transferred	-	-	-
Bonus Incentives Not Realized	-	-	-
Total Sold / Transferred / Unrealized	-	-	-

Adjustments

	2011	2012	2013
2011 Surplus Applied to 2012		-	
2012 Surplus Applied to 2011	-		
2012 Surplus Applied to 2013			-
2013 Surplus Applied to 2012		-	
Net Surplus Adjustments	-	-	-

Adjustment for Events Beyond Control			
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Contribution to RCW 19.285 Compliance

	-	7,709	7,709
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Facility Name:

Noxon Rapids #3

MWh Allocated to WA Compliance

	2011	2012	2013
Total MWh Produced / Purchased from Noxon Rapids #3		14,529	14,529
Percent of MWh Qualifying Under RCW 19.285		100%	100%
Percent of Qualifying MWh Allocated to WA		100%	100%
Eligible MWh Available for RCW 19.285 Compliance	-	14,529	14,529

Renewable Bonus Incentives

	2011	2012	2013
Extra Apprenticeship Credit	-	-	-
Distributed Generation Bonus	-	-	-
Total Quantity from Bonus Incentives	-	-	-

REC Sales / Transfers

	2011	2012	2013
Quantity of RECs Sold	-	-	-
Bonus Incentives Transferred	-	-	-
Bonus Incentives Not Realized	-	-	-
Total Sold / Transferred / Unrealized	-	-	-

Adjustments

	2011	2012	2013
2011 Surplus Applied to 2012		-	
2012 Surplus Applied to 2011	-		
2012 Surplus Applied to 2013			-
2013 Surplus Applied to 2012		-	
Net Surplus Adjustments	-	-	-

Adjustment for Events Beyond Control			
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Contribution to RCW 19.285 Compliance

	-	14,529	14,529
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Facility Name:

Noxon Rapids #4

MWh Allocated to WA Compliance *

	2011	2012	2013
Total MWh Produced / Purchased from Noxon Rapids #4		10,934	12,024
Percent of MWh Qualifying Under RCW 19.285		100%	100%
Percent of Qualifying MWh Allocated to WA		100%	100%
Eligible MWh Available for RCW 19.285 Compliance	-	10,934	12,024

Renewable Bonus Incentives

	2011	2012	2013
Extra Apprenticeship Credit	-	-	-
Distributed Generation Bonus	-	-	-
Total Quantity from Bonus Incentives	-	-	-

REC Sales / Transfers

	2011	2012	2013
Quantity of RECs Sold	-	-	-
Bonus Incentives Transferred	-	-	-
Bonus Incentives Not Realized	-	-	-
Total Sold / Transferred / Unrealized	-	-	-

Adjustments

	2011	2012	2013
2011 Surplus Applied to 2012		-	
2012 Surplus Applied to 2011	-		
2012 Surplus Applied to 2013			-
2013 Surplus Applied to 2012		-	
Net Surplus Adjustments	-	-	-

Adjustment for Events Beyond Control			
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Contribution to RCW 19.285 Compliance

	-	10,934	12,024
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* 2012 only shows a partial year to reflect the qualified generation in 2012 after the upgrade project at Noxon Rapids #4 was completed.

Facility Name:

Wanapum Fish Bypass

MWh Allocated to WA Compliance *

	2011	2012	2013
Total MWh Produced / Purchased from Wanapum Fish Bypass		22,206	21,927
Percent of MWh Qualifying Under RCW 19.285		100%	100%
Percent of Qualifying MWh Allocated to WA		100%	100%
Eligible MWh Available for RCW 19.285 Compliance	-	22,206	21,927

Renewable Bonus Incentives

	2011	2012	2013
Extra Apprenticeship Credit	-	-	-
Distributed Generation Bonus	-	-	-
Total Quantity from Bonus Incentives	-	-	-

REC Sales / Transfers

	2011	2012	2013
Quantity of RECs Sold			
Bonus Incentives Transferred			
Bonus Incentives Not Realized			
Total Sold / Transferred / Unrealized	-	-	-

Adjustments

	2011	2012	2013
2011 Surplus Applied to 2012	-	-	
2012 Surplus Applied to 2011	-		
2012 Surplus Applied to 2013			-
2013 Surplus Applied to 2012		-	
Net Surplus Adjustments	-	-	-

Adjustment for Events Beyond Control			
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Contribution to RCW 19.285 Compliance

	-	22,206	21,927
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* The 6/1/2012 Report for Avista's Wanapum share included 17,472 MWh for 2012 and 16,550 MWh for 2013. The updated 2012 and 2013 numbers are based upon the new hydro model for the Wanapum Fish Bypass. Please refer to Appendix E of this report for more details about the updated model.

Facility Name:

Palouse Wind

MWh Allocated to WA Compliance

	2011	2012	2013
Total MWh Produced / Purchased from Palouse Wind		61,450	349,726
Percent of MWh Qualifying Under RCW 19.285		100%	100%
Percent of Qualifying MWh Allocated to WA		100%	100%
Eligible MWh Available for RCW 19.285 Compliance	-	61,450	349,726

Renewable Bonus Incentives

	2011	2012	2013
Extra Apprenticeship Credit	-	See Note Below	See Note Below
Distributed Generation Bonus	-	-	-
Total Quantity from Bonus Incentives	-	-	-

REC Sales / Transfers

	2011	2012	2013
Quantity of RECs Sold	-	61,450	40,000
Bonus Incentives Transferred	-	-	-
Bonus Incentives Not Realized	-	-	-
Total Sold / Transferred / Unrealized	-	61,450	40,000

Adjustments

	2011	2012	2013
2011 Surplus Applied to 2012		-	
2012 Surplus Applied to 2011	-		
2012 Surplus Applied to 2013		-	-
2013 Surplus Applied to 2012		-	
Net Surplus Adjustments	-	-	-

Adjustment for Events Beyond Control			
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Contribution to RCW 19.285 Compliance

	-	-	309,726
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Note: The Palouse Wind Project is awaiting certification of the extra apprenticeship credit. The 2012 numbers submitted in last years report (34,973 MWh) represented the estimated 2012 generation plus the projected apprentice credits, the current number (61,450 MWh represents actual 2012 generation).

General Instructions:

- Grey shading indicates cells where information is not required
- Yellow shading indicate cells where inputs are entered
- Green shading indicate cells with dropdown lists
- White shading indicate formulated cells
- Blue shading indicates summary calculations

"Summary" Worksheet

Enter "X" When Complete	Checklist Item	Cell/Row Description	Units	Cell/Row	Comments
	1	Reporting Entity	Text	B2	Enter the name of the reporting entity
	2	Reporting Date	Year	B4	Enter the date the report is submitted
	3	Delivered Load to Retail Customers	MWh	B7:E7	Enter the MWh delivered to customers

"Facility Detail" Worksheet

Enter "X" When Complete	Checklist Item	Cell/Row Description	Units	Cell/Row	Comments
Instructions in the section are for the cells B2:E31. Each row represents a different facility.					
	1	Facility Name	Text	B2:B31	Enter the name of the qualifying facility or contract
	2	WREGIS ID	Text	C2:C31	Enter the WREGIS ID for the qualifying facility
	3	Extra Apprenticeship Credit Eligibility	Toggle	D2:D31	For facilities that qualify for extra apprenticeship credits select "Eligible". Select "Not Eligible for non-qualifying facilities.
	4	Distributed Generation Eligibility	Toggle	E2:E31	For facilities that qualify for distributed generation select "Eligible". Select "Not Eligible for non-qualifying facilities.
Instructions in this section are written for the inputs of the 1st facility found in the "Facility Detail" worksheet. Inputs for facilities 2 through 30 are identical to facility 1 and can be found in the rows following facility 1.					
	5	Total MWh Produced from Facility	Number	D39:F39	Enter the annual MWh output from the qualifying facility
	6	Percent of MWh Qualifying	%	D40:F40	Enter the percent of MWh produced that are eligible for meeting RCW 19.285
	7	Percent of Qualifying MWh Allocated to WA State Compliance	%	D41:F41	Enter the percent of qualifying MWh used for compliance with RCW 19.285. Used for facilities that are utilized for RPS compliance in two or more states.
	8	Quantity of RECs from MWh Sold	Number	D50:F50	Enter the annual amount of RECs sold. For Multi-Jurisdictional Utilities, enter in annual WA allocated amount of RECs sold.
	9	Bonus Incentives Transferred	Number	D51:F51	Enter the annual amount of transferred RECs procured from bonus incentives
	10	Bonus Incentives Not Realized	Number	D52:F52	Enter the annual number of bonus incentives that were not realized
	11	2011 Surplus Applied to 2012	Number	D56	Enter the amount of RECs procured in 2011 used for compliance in 2012
	12	2012 Surplus Applied to 2011	Number	E57	Enter the amount of RECs procured in 2012 used for compliance in 2011
	13	2012 Surplus Applied to 2013	Number	E58	Enter the amount of RECs procured in 2012 used for compliance in 2013
	14	2013 Surplus Applied to 2012	Number	F59	Enter the amount of RECs procured in 2013 used for compliance in 2012
	15	Adjustment for Events Beyond Control	Number	D62:F62	Enter the annual MWh not produced due to events beyond control as outlined in RCW 19.285.040 (2)(i)

Compliance Contribution by Generation Type

	2011	2012	2013
Wind	-	-	309,726
Solar	-	-	-
Water (Incremental Hydro)	-	191,205	192,016
Biomass	-	-	-
Geothermal	-	-	-
Landfill Gas	-	-	-
Sewage Treatment Gas	-	-	-
Wave, Ocean, Tidal	-	-	-
Biodiesel Fuel	-	-	-
Total	-	191,205	501,742

Facility Name	Facility Type	2011	2012	2013
Long Lake #3	Water (Incremental Hydro)	-	14,197	14,197
Little Falls #4	Water (Incremental Hydro)	-	4,862	4,862
Cabinet Gorge #2	Water (Incremental Hydro)	-	29,008	29,008
Cabinet Gorge #3	Water (Incremental Hydro)	-	45,808	45,808
Cabinet Gorge #4	Water (Incremental Hydro)	-	20,517	20,517
Noxon Rapids #1	Water (Incremental Hydro)	-	21,435	21,435
Noxon Rapids #2	Water (Incremental Hydro)	-	7,709	7,709
Noxon Rapids #3	Water (Incremental Hydro)	-	14,529	14,529
Noxon Rapids #4	Water (Incremental Hydro)	-	10,934	12,024
Wanapum Fish Bypass	Water (Incremental Hydro)	-	22,206	21,927
Palouse Wind	Wind	-	-	309,726