In the Community to Serve^{*}

8113 W. GRANDRIDGE BLVD., KENNEWICK, WASHINGTON 99336-7166 TELEPHONE 509-734-4500 FACSIMILE 509-737-7166 www.cngc.com

May 14, 2013

Mr. Steven V. King Acting Executive Director and Secretary Washington Utilities & Transportation Commission P.O. Box 47250 Olympia, WA 98504-7250

RE: WAC 480-90-275 Quarterly Statement of Operations Report

Dear Mr. King,

In accordance with WAC 480-90-275, enclosed is Cascade Natural Gas Corporation's monthly Statement of Operations report for the quarter ending March 31, 2013.

If you have any questions, please contact me at (509) 734-4593.

Sincerely,

Michael Parvinen

Director, Regulatory Affairs

Attachments

CASCADE NATURAL GAS CORPORATION

Washington Statement of Operations QUARTERLY STATISTICAL INFORMATION

THERM SALES

Residential
Commercial
Industrial Firm
Core Interruptible
Noncore
TOTAL WASHINGTON

Monthly						
	January	February	March			
	2013	2013	2013			
ļ	20,432,004	14,732,624	12,403,612			
	15,594,642	11,171,312	8,998,807			
	1,157,147	1,302,313	1,237,590			
	602,118	468,989	450,608			
	58,590,032	59,337,263	56,086,541			
	96,375,943	87,012,501	79,177,158			

12 Months Ending							
January	February	March					
2013	2013	2013					
115,502,693	115,023,364	113,327,684					
91,583,065	91,248,003	90,084,941					
7,711,520	7,853,927	7,964,571					
4,638,084	4,604,424	4,576,643					
603,272,709	604,413,888	604,919,105					
822,708,071	823,143,606	820,872,944					

Residential
Commercial
Industrial Firm
Core Interruptible
Noncore
TOTAL WASHINGTON

	AVE	RAGE CUSTON	MERS
	January	February	March
	2013	2013	2013
	174,416	174,557	174,670
25,047		25,043	25,023
	364	368	367
	11	11	11
i	189	189	191
	200,027	200,168	200,262

Cascade Natural Gas Corporation

State of Washington

Statement of Operations and Rate of Return Month and Twelve Months Ended 1/31/2013

		Month	Twelve Months
OPERA	ATING REVENUES		
	Natural Gas Sales	29,588,707	187,968,522
	Transportation Revenue	1,629,237	18,807,785
	Other Operating Revenue	96,583	1,255,024
		31,314,526	208,031,331
Less:	Natural Gas & Production Costs	17,605,287	110,684,060
	Revenue Taxes	2,531,027	17,089,381
OPERA	ATING MARGIN	11,178,212	80,257,891
OPERA	ATING EXPENSES		5
	Production	21,289	178,036
	Distribution	1,192,914	14,662,785
	Customer Accounts	387,977	5,677,156
	Customer Service & Informational	71,011	909,985
	Sales	1,039	3,912
	Administrative & General	1,213,669	14,194,794
	Depreciation & Amortization	1,297,921	15,100,542
	Property, Payroll & Misc. Taxes	438,413	4,855,394
	Federal Income Taxes	1,958,277	5,273,695
	Total Operating Expenses	6,582,510	60,856,299
NET O	PERATING INCOME	4,595,703	19,401,592
RATE E	BASE	224,730,849	213,769,124
DATE	OF RETURN		
KAIE	JF RETURN	2.04%	9.089

SCHEDULE OF RATE BASE

Utility Plant In Service	573.597.249	557,561,852	
-	, , ,		
Accumulated Depreciation	(294,211,007)	(288,419,704)	
Net Utility Plant	279,386,242	269,142,148	
Other:			
Contributions in Aid of Construction	-	-	
Customer Advances for Construction	(3,548,541)	(3,885,208)	
Accumulated Deferred Income Taxes	(61,084,201)	(61,084,201)	
Deferred Debits	-	-	
Subtotal	214,753,500	204,172,739	
Working Capital	9,977,350	9,596,385	
TOTAL RATE BASE	224,730,849	213,769,124	

All rate base items except accumulated deferred income taxes represent monthly average and average of monthly average balances. Accumulated deferred income taxes represent the end-of-period balance.

This report is derived directly from the amounts recorded on the books of the Corporation for the period covered, as adjusted for the depreciation adjustment prescribed in WUTC Order No. 991923. It reflects no ratemaking or other normalized adjustments.

Cascade Natural Gas Corporation

State of Washington

Statement of Operations and Rate of Return Month and Twelve Months Ended 2/28/2013

		Month	Twelve Months
OPER#	ATING REVENUES	•	
	Natural Gas Sales	22,330,745	185,604,864
	Transportation Revenue	1,657,782	18,935,704
	Other Operating Revenue	119,720	1,245,890
		24,108,246	205,786,459
Less:	Natural Gas & Production Costs	12,892,256	108,487,187
	Revenue Taxes	2,281,634	17,006,472
OPER#	ATING MARGIN	8,934,356	80,292,800
OPER/	ATING EXPENSES		
	Production	18,577	189,196
	Distribution	1,045,505	14,717,278
	Customer Accounts	454,729	5,510,858
	Customer Service & Informational	76,869	908,012
	Sales	500	4,412
	Administrative & General	1,448,516	14,412,414
	Depreciation & Amortization	1,301,199	15,164,108
	Property, Payroll & Misc. Taxes	393,859	4,906,143
	Federal Income Taxes	1,198,651	5,260,687
	Total Operating Expenses	5,938,404	61,073,107
NET O	PERATING INCOME	2,995,952	19,219,692
RATE (BASE	224,755,060	214,800,418
RATE (OF RETURN	1.33%	8.95%

SCHEDULE OF RATE BASE

Utility Plant In Service	574,882,641	559,808,899	
Accumulated Depreciation	(295,349,701)	(289,534,089)	
Net Utility Plant	279,532,940	270,274,810	
Other:			
Contributions in Aid of Construction	-	-	
Customer Advances for Construction	(3,439,935)	(3,797,889)	
Accumulated Deferred Income Taxes	(61,309,135)	(61,309,135)	
Deferred Debits	-	-	
Subtotal	214,783,870	205,167,786	
Working Capital	9,971,190	9,632,632	
TOTAL RATE BASE	224,755,060	214,800,418	

All rate base items except accumulated deferred income taxes represent monthly average and average of monthly average balances. Accumulated deferred income taxes represent the end-of-period balance.

This report is derived directly from the amounts recorded on the books of the Corporation for the period covered, as adjusted for the depreciation adjustment prescribed in WUTC Order No. 991923. It reflects no ratemaking or other normalized adjustments.

Cascade Natural Gas Corporation

State of Washington

-Statement of Operations and Rate of Return Month and Twelve Months Ended 3/31/2013

		Month	Twelve Months
OPER/	ATING REVENUES		
	Natural Gas Sales	18,766,472	181,690,004
	Transportation Revenue	1,656,191	19,002,051
	Other Operating Revenue	82,066	1,235,738
		20,504,729	201,927,793
Less:	Natural Gas & Production Costs	10,761,049	105,492,644
	Revenue Taxes	1,949,034	16,737,233
OPER/	ATING MARGIN	7,794,646	79,697,916
OPER/	ATING EXPENSES		
	Production	21,011	201,247
	Distribution	1,138,327	14,883,862
	Customer Accounts	245,876	5,222,356
	Customer Service & Informational	89,414	923,737
	Sales	338	4,750
	Administrative & General	1,198,654	14,293,649
	Depreciation & Amortization	1,304,193	15,230,195
	Property, Payroll & Misc. Taxes	405,838	4,933,442
	Federal Income Taxes	957,243	5,143,216
	Total Operating Expenses	5,360,895	60,836,454
NET O	PERATING INCOME	2,433,751	18,861,462
RATE	BASE	224,895,323	215,914,410
RATE (OF RETURN	1.08%	8.74%

SCHEDULE OF RATE BASE

Utility Plant In Service	576,457,229	562,141,303	
Accumulated Depreciation	(296,600,708)	(290,650,685)	
Net Utility Plant	279,856,521	271,490,618	
Other:			
Contributions in Aid of Construction	-	-	
Customer Advances for Construction	(3,404,477)	(3,715,205)	
Accumulated Deferred Income Taxes	(61,534,133)	(61,534,133)	
Deferred Debits	-	-	
Subtotal	214,917,912	206,241,280	
Working Capital	9,977,411	9,673,130	
TOTAL RATE BASE	224,895,323	215,914,410	

All rate base items except accumulated deferred income taxes represent monthly average and average of monthly average balances. Accumulated deferred income taxes represent the end-of-period balance.

This report is derived directly from the amounts recorded on the books of the Corporation for the period covered, as adjusted for the depreciation adjustment prescribed in WUTC Order No. 991923. It reflects no ratemaking or other normalized adjustments.

GAS SALES 480 481 TOTAL GAS SAI OTHER OPERATII 4880 4890 4930	ON OF INCOME & EXPENSES Residential Sales Commercial - Interruptible Sales	January-13			Ι		
480 481 TOTAL GAS SAI OTHER OPERATII 4880 4890	Commercial - Interruptible Sales	· · · · ·	February-13	March-13	February 1, 2012 THROUGH January 31, 2013	March 1, 2012 THROUGH February 28, 2013	April 1, 2012 THROUGH March 31, 2013
481 TOTAL GAS SAI OTHER OPERATII 4880 4890	Commercial - Interruptible Sales			•	-		
TOTAL GAS SAI OTHER OPERATII 4880 4890	·	16,736,840.28	12,469,654.85	10,619,996.02	104,003,156.29	102,663,448.90	100,393,908.84
OTHER OPERATII 4880 4890	LES	12,851,866.89	9,861,090.21	8,146,475.92	83,965,365.89	82,941,415.41	81,296,095.07
4880 4890		29,588,707.17	22,330,745.06	18,766,471.94	187,968,522.18	185,604,864.31	181,690,003.91
4880 4890							
4890	NG REVENUE						
	Miscellaneous Service Revenues	91,835.46	92,250.00	65,583.88	1,136,480.28	1,127,342.82	1,101,002.84
1030	Rev. From Transp. of Gas of Others	1,629,236.72	1,657,781.50	1,656,191.15	18,807,784.71	18,935,704.23	19,002,051.21
4330	Rent From Gas Property	-		-	1,200.00	800.00	600.00
4940	Interdepartmental Rents		11,371.82	5,685.91	į .	11,371.82	17,057.73
4950	Other Gas Revenue	4,747.14	16,097.92	10,796.30	117,344.04	106,375.72	117,077.29
495.1	Overrun Penalty Income			-	-	-	
TOTAL OTHER	OPERATING REVENUE	1,725,819.32	1,777,501.24	1,738,257.24	20,062,809.03	20,181,594.59	20,237,789.07
* TOTAL OPER	RATING REVENUE *	31,314,526.49	24,108,246.30	20,504,729.18	208,031,331.21	205,786,458.90	201,927,792.98
		, _,					
NATURAL GAS PI	URCHASED				1		
804	Natural Gas City Gate Purchases	17,486,695.51	13,945,802.43	12,843,845.94	122,584,894.33	122,376,700.17	122,697,534.71
805	Other Gas Purchases			-	_ ′ ′ -		, ,
805.1	Purchased Gas Cost Adjustments	(853,382.05)	(1,234,645.81)	(1,906,274.54)	(12,176,254.72)	(14,506,338.31)	(17,333,137.90
808.1	Gas Withdrawn From Storage	1,284,841.95	188,466.86	344,279.98	3,178,420.25	3,366,887.11	3,390,706.19
808.2	Gas Delivered To Storage	(304,083.52)		(515,351.45)			
812	Gas Used For Other Utility Oper.	(8,784.67)	(7,367.46)	(5,450.47)		(47,311.92)	(44,357.23
	AL GAS PURCHASED	17,605,287.22	12,892,256.02	10,761,049.46	110,684,059.62	108,487,186.82	105,492,644.09
				,,		200,100,722002	
MANUFACTURE	D GAS PRODUCTION						
712	Other Power Expenses	_	_			l .	
717	Liquefied Petroleum Gas Expenses	_	_	_	l .		_
718	Other Process Production Expenses	_	_	_	١ .	l .	_
723	Fuel for Lig. Petrol. Gas Process	_	_	_	l .	l .	_
724	Other Gas Fuels	_	_	_	_		_
728	Liquefied Petroleum Gas	_]		
733	Gas Mixing Expenses						
735	Miscellaneous Production Expenses		_	_		Ī	_
740	Maint. Supervision & Engineering	_	_	_	_		,
741	Maint. of Structures & Improvement	•	-	-	· ·	_	-
741	Maint, of Production Equipment	_	_	-		_	•
	FACTURED GAS PRODUCTION EXPENSE	-		-		-	-
TOTAL MANOR	FACTORED GAS PRODUCTION EXPENSE			-	· ·	-	-
408.5	Revenue Taxes	2,531,026.96	2,281,634.27	1,949,033.70	17,089,380.54	17,006,472.39	16,737,233.30
	NG MARGIN *	11,178,212.31	8,934,356.01	7,794,646.02	80,257,891.05	80,292,799.69	79,697,915.59
0, 2,0,,,,,		11,170,212.51	3,334,330.01	7,754,040.02	00,237,031.03	00,232,733.03	73,037,313.33
PRODUCTION EX	DENSES		1				
813	Other Gas Supply Expenses	21,289.40	18,576.89	21,011.49	178,036.10	189,195.66	201,246.97
813	Other Gas Supply expenses	21,289.40	10,370.03	21,011.45	178,036.10	165,155.00	201,246.97
DISTRIBUTION EX	VDENCEC		1				
Operation	AFEITSES		1				
870	Oper Supervision & Engineering	78,821.63	70,933.44	74,148.92	650,446.28	676 142 62	601 543 45
870 871	Oper., Supervision & Engineering			1 '		676,143.62	681,542.43
871 872	Distribution Load Dispatching Compressor Station	31,383.32	24,887.86	26,214.83	397,475.36	391,000.82	382,438.47 75,977.42
	and the second second	5,491.77	5,654.55	6,651.22	76,978.65	75,121.91	
874 875	Mains & Services Exp. Meas & Reg Stat ExpGen	253,757.43	184,103.49	226,499.25	3,587,233.85	3,600,745.53	3,671,056.19
875 876	Meas & Reg. Stat. ExpGen.	34,476.47	41,795.19	52,738.09	450,661.04	456,325.80 125,053.03	479,442.67
876 979	Meas. & Reg. Stat. ExpInd.	6,645.56	11,889.52	12,062.72	125,366.70		122,109.72
878	Meter & House Regulator Exp.	81,829.92	110,295.71	105,820.36	1,016,875.05	1,041,958.99	1,074,522.89
879	Customer Installations Exp.	124,250.49 302,703.12	77,107.54	74,133.25	1,205,739.12	1,194,974.40	1,182,692.66
880	Other Exp.		244,359.45	251,084.05	3,165,753.20	3,168,530.25	3,189,001.55
881	Rents Transportation Eve	6,331.32	2,631.50	9,817.46	58,387.48	58,661.23	65,191.50
882	Transportation Exp.	925,691.03	772 050 25	930 170 15	10 724 046 73	10 700 515 50	10 022 075 52
	Subtotal Operations	343,691.03	773,658.25	839,170.15	10,734,916.73	10,788,515.58	10,923,975.50
		l '					}
		10 544 40	13.476.63	14 000 00	22.762.42	45 220 24	F7 337 65
Maintenance	Supopulaton & Engineering	10,511.18	12,476.82	11,998.98	32,762.12	45,238.94	57,237.92
Maintenance 885	Supervision & Engineering	2 007 54	1,863.18	701.68	38,028.75	36,724.65	37,426.3
Maintenance 885 886	Structures & Improvements	2,897.54		107,431.97	1,170,881.00	1,188,764.08	1,220,649.08
Maintenance 885 886 887	Structures & Improvements Mains	53,290.36	101,389.96		1		1
Maintenance 885 886 887 8880	Structures & Improvements Mains Compressor Station	53,290.36 656.45	564.94	729.72	17,379.90	14,124.05	11,133.48
Maintenance 885 886 887 8880 889	Structures & Improvements Mains Compressor Station Meas. & Reg. EquipGen.	53,290.36 656.45 10,466.05	564.94 13,083.09	729.72 21,131.54	17,379.90 367,642.69	14,124.05 353,666.43	11,133.48 341,278.6
Maintenance 885 886 887 8880 889	Structures & Improvements Mains Compressor Station Meas. & Reg. EquipGen. Meas. & Reg. EquipInd.	53,290.36 656.45 10,466.05 7,584.02	564.94 13,083.09 4,599.76	729.72 21,131.54 955.36	17,379.90 367,642.69 105,406.29	14,124.05 353,666.43 108,135.29	11,133.48 341,278.63 108,466.39
Maintenance 885 886 887 8880 889 890	Structures & Improvements Mains Compressor Station Meas. & Reg. EquipGen. Meas. & Reg. EquipInd. Services	53,290.36 656.45 10,466.05 7,584.02 81,284.32	564.94 13,083.09 4,599.76 54,326.38	729.72 21,131.54 955.36 81,006.05	17,379.90 367,642.69 105,406.29 932,031.84	14,124.05 353,666.43 108,135.29 930,058.81	11,133.44 341,278.6 108,466.3 945,051.1
Maintenance 885 886 887 8880 889 890 892 893	Structures & Improvements Mains Compressor Station Meas. & Reg. EquipGen. Meas. & Reg. EquipInd. Services Meters & House Regulators	53,290.36 656.45 10,466.05 7,584.02 81,284.32 72,054.97	564.94 13,083.09 4,599.76 54,326.38 77,767.64	729.72 21,131.54 955.36 81,006.05 69,421.43	17,379.90 367,642.69 105,406.29 932,031.84 923,009.52	14,124.05 353,666.43 108,135.29 930,058.81 931,280.16	11,133.48 341,278.63 108,466.35 945,051.12 939,556.02
Maintenance 885 886 887 8880 889 890	Structures & Improvements Mains Compressor Station Meas. & Reg. EquipGen. Meas. & Reg. EquipInd. Services Meters & House Regulators Other Equipment	53,290.36 656.45 10,466.05 7,584.02 81,284.32 72,054.97 28,477.96	564.94 13,083.09 4,599.76 54,326.38 77,767.64 5,774.79	729.72 21,131.54 955.36 81,006.05 69,421.43 5,780.26	17,379.90 367,642.69 105,406.29 932,031.84 923,009.52 340,726.32	14,124.05 353,666.43 108,135.29 930,058.81 931,280.16 320,770.50	11,133.48 341,278.63 108,466.35 945,051.12 939,556.02 299,087.18
Maintenance 885 886 887 8880 889 890 892 893 894	Structures & Improvements Mains Compressor Station Meas. & Reg. EquipGen. Meas. & Reg. EquipInd. Services Meters & House Regulators Other Equipment Subtotal Maintenance	53,290,36 656,45 10,466.05 7,584.02 81,284.32 72,054.97 28,477.96 267,222.85	564.94 13,083.09 4,599.76 54,326.38 77,767.64 5,774.79 271,846.56	729.72 21,131.54 955.36 81,006.05 69,421.43 5,780.26 299,156.99	17,379.90 367,642.69 105,406.29 932,031.84 923,009.52 340,726.32 3,927,868.43	14,124.05 353,666.43 108,135.29 930,058.81 931,280.16 320,770.50 3,928,762.91	11,133.44 341,278.63 108,466.35 945,051.12 939,556.02 299,087.13 3,959,886.1
Maintenance 885 886 887 8880 889 890 892 893 894	Structures & Improvements Mains Compressor Station Meas. & Reg. EquipGen. Meas. & Reg. EquipInd. Services Meters & House Regulators Other Equipment	53,290.36 656.45 10,466.05 7,584.02 81,284.32 72,054.97 28,477.96	564.94 13,083.09 4,599.76 54,326.38 77,767.64 5,774.79	729.72 21,131.54 955.36 81,006.05 69,421.43 5,780.26	17,379.90 367,642.69 105,406.29 932,031.84 923,009.52 340,726.32	14,124.05 353,666.43 108,135.29 930,058.81 931,280.16 320,770.50	11,133.44 341,278.63 108,466.39 945,051.12 939,556.00 299,087.18

			Month Ended			12 MONTH Ended	
STATE ALLOCA	TION OF INCOME & EXPENSES	January-13	February-13	March-13	February 1, 2012 THROUGH January 31, 2013	March 1, 2012 THROUGH February 28, 2013	April 1, 2012 THROUGH March 31, 2013
901	Supervision	-		-	36,518.15	31,731.91	26,108.71
902	Meter Reading Exp.	28,539.97	46,329.96	30,271.14	466,315.49	476,022.44	465,103.10
903	Cust. Records & Collection Exp.	294,679.71	246,102.73	221,147.07	3,429,887.72	3,388,373.67	3,314,994.06
904	Uncollectible Accounts	64,757.21	162,142.93	(5,541.92)	1,637,831.72	1,609,457.58	1,409,366.87
905	Misc. Exp.	-	152.90		106,603.01	5,272.60	6,783.60
TOTAL CUST	OMER ACCOUNTS EXP.	387,976.89	454,728.52	245,876.29	5,677,156.09	5,510,858.20	5,222,356.34
CUSTOMER SE	RVICE AND INFORMATIONAL EXPENSES				İ		
907	Supervision	_ [_	-	_	_	_
908	Cust. Assistance Exp.	66,878.19	76,868.81	89,413.74	826,060.98	836,263.13	858,390.24
909	Info. & Instr. Advertising Exp.	4,133.22	,	,	83,923.98	71,748.62	65,346.79
910	Misc. Cust. Serv. & Info. Exp.	1,155.22	_	_	03,323.30	71,710.02	-
	SRVC. & INFO. EXPENSES	71,011.41	76,868.81	89,413.74	909,984.96	908,011.75	923,737.03
ALES EVDENS	F.F.						
SALES EXPENS							
911	Supervision	·	-	-	_		_
912	Demonstrating & Selling	,		-			
913	Advertising	1,038.70	500.00	338.24	3,911.95	4,411.95	4,750.19
916	Misc. Sales Exp.		-	-	-		
TOTAL SALES	SEXPENSES	1,038.70	500.00	338.24	3,911.95	4,411.95	4,750.19
ADMINI\$TRAT	IVE AND GENERAL EXPENSES						
920	Admin. & General Salaries	408,649.34	365,465.17	374,729.78	4,639,766.13	4,648,621.12	4,593,477.78
921	Office Supplies & Exp.	326,154.66	316,128.71	313,517.81	3,819,049.09	3,763,921.41	3,714,818.39
923	Outside Services Employed	53,746.64	47,266.98	52,479.32	666,732.10	662,002.48	652,464.94
924	Property Insurance	4,934.31	4,934.30	4,934.30	55,424.69	55,771.55	56,118.41
925	Injuries & Damages	71,310.48	78,652.69	71,642.85	721,176.59	735,710.61	753,455.37
926	Employee Pensions & Benefits	265,848.12	434,102.64	258,443.30	3,181,716.72	3,321,869.94	3,267,445.72
928	Regulatory Commission Exp.		-	-	-		
930.1	General Advertising Exp.	774.49	31,477.24	10,843.23	50,249.74	68,360.13	74,251.61
930.2	Misc. General Exp.	31,732.33	130,045.28	64,603.15	455,067.53	556,148.44	578,763.67
931	Rents	77,581.57	77,579.43	77,538.61	965,383.71	958,971.71	961,578.17
932	Maintenance of General Plant	4,341.90	(547.82)	2,757.71	25,971.95	24,793.93	25,950.94
		1,245,073.84	1,485,104.62	1,231,490.06	14,580,538.25	14,796,171.32	14,678,325.00
922	Capitalized Exp.	(31,404.61)	(36,588.70)	(32,836.44)	(385,743.87)	(383,757.57)	(384,675.87
TOTAL ADM	. & GEN. EXPENSES	1,213,669.23	1,448,515.92	1,198,653.62	14,194,794.38	14,412,413.75	14,293,649.13
TOTAL	O&M EXPENSES (Excluding Gas Cost and	2,887,899.51	3,044,694.95	2,693,620.52	35,626,668.64	35,742,169.80	35,529,601.2
DEPRECIATION	AND AMORTIZATION						
403	Depreciation Expense	1,297,920.61	1,301,199.18	1,304,192.88	15,100,541.60	15,164,107.54	15,230,194.8
	Propane Air Plant	' ' -		-,			' ' -
	Telemetry	_	_	_	_	_	
	Meters & Regulators	_ '	-	-		_	-
	Central Stores Warehouse	-	-	_	_	_	
	General Office	_		_	_	-	
407.1	Amortization of Property Losses	_	_	_	_	_	
	ECIATION AND AMORTIZATION	1,297,920.61	1,301,199.18	1,304,192.88	15,100,541.60	15,164,107.54	15,230,194.8
407.3	Regulatory Debits	-	-	-	-	<u>-</u>	-
*****	THE PROPERTY AND S						
	THAN INCOME TAXES	430 440 5=	202 252 25	405 555	4.055.000		1000 115 5
408.1	Property, Payroll and Misc. Taxes	438,412.57	393,859.09	405,838.27	4,855,393.65	4,906,143.47	4,933,441.6
NCOME TAXE	S - OPERATING						
409.1	Federal Inc Taxes, Util Oper Inc	1,683,968.00	904,193.00	715,635.00	(434,296.92)	(257,754.92	(217,960.0
409.1	State Income Taxes, Util Oper Inc	-	-	-		-	-
410.1	Provision For Defer'd Fed Inc Tax	277,904.20	298,053.41	245,203.30	5,720,970.87	5,530,503.53	5,372,321.0
410.1	Provis'n For Defer'd State Inc Tax	-	-	-	-	-	-
411.1	Prov For Deferred Inc Tax - Credit	-	-	-	-	-	-
411.4	Investment Tax Credit Adjustments	(3,595.26)	(3,595.26)	(3,595.26)	(12,979.23)	(12,062.02	(11,144.8
TOTAL INCO	ME TAXES - OPERATING	1,958,276.94	1,198,651.15	957,243.04	5,273,694.72	5,260,686.59	5,143,216.2
* TOTAL OF	PERATING EXPENSES *	6,582,509.63	5,938,404.37	5,360,894.71	60,856,298.61	61,073,107.40	60,836,453.9
	OPERATING INCOME *	4,595,702.68	2,995,951.64	2,433,751.31	19,401,592.44	19,219,692.29	18,861,461.6