

AVISTA UTILITIES

Commission Basis Report Washington Electric Adjustment Descriptions Twelve Months Ended December 31, 2012

1.00 Per Results of Operation (ROO) Report

ROO Report amounts are for the twelve months ended December 31, 2012. Amounts agree to the Company's financial general ledger records with the removal of certain prior period costs. Rate base was computed using the average-of-monthly-averages method. Rate base includes all rate base components, including net plant (costs, less accumulated depreciation, net of DFIT) and all other regulatory deferred debits and credits.

1.01 Deferred FIT Rate Base

Deferred FIT arises from accelerated depreciation, bond refinancing premiums, and contributions in aid of construction. DFIT that was included in ROO report were included in column (1.00). The adjustment was necessary to adjust the ROO balances to actual.

1.02 Deferred Debits and Credits

Deferred debits and credits that were included in the ROO Reports were included in column 1.00. This adjustment corrects the amounts as shown in ROO Reports. The Deferred Debits and Credits include the following regulatory deferrals:

- Gain on Office Building
This deferral reduces rate base by the net of tax, unamortized gain on the sale of the office building. The facility was sold in December 1986 and leased back by the Company. Although the Company repurchased the building in November 2005, the Company opted to continue to amortize the deferred gain over the remaining amortization period that ended in 2011. The treatment of the gain on the sale followed the Commission's Order Granting Application in Cause No. FR-86-150, and the continuation of the existing amortization after the sale was approved in Docket No. U-071805. The deferral ended in 2011 therefore, no Commission Basis Report (CBR) adjustment was needed.
- Colstrip 3 AFUDC Elimination
This deferral reflects a reallocation of rate base and depreciation expense between jurisdictions. In Cause Nos. U-81-15 and U-82-10, the WUTC allowed the Company a return on a portion of Colstrip Unit 3 construction work in progress (CWIP). A much smaller amount of Colstrip Unit 3 CWIP was allowed in rate base in Case No. U-1008-144 by the IPUC. The Company eliminated the AFUDC associated with the portion of CWIP allowed in rate base in each jurisdiction. Since production facilities are allocated on the production/transmission percentages, the allocation is reversed and a direct assignment is made. The ROO balance was appropriate; therefore, no CBR adjustment was needed.

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- Colstrip Common AFUDC
Differing amounts of Colstrip common facilities were excluded from rate base by the WUTC and IPUC until Colstrip Unit No. 4 was placed in service. The Company was allowed to accrue AFUDC on the Colstrip common facilities during the time that they were excluded from rate base. It is necessary to directly assign the AFUDC because of the differing amounts of common facilities excluded from rate base by the WUTC and IPUC. In September 1988, an entry was made to comply with a FERC Audit Exception, which transferred Colstrip common AFUDC from the plant accounts to account 186. This deferral reflects a direct assignment of rate base for the appropriate average of monthly averages amounts of Colstrip common AFUDC to the Washington and Idaho jurisdictions. Amortization expense associated with the Colstrip common AFUDC is charged directly to the Washington and Idaho jurisdictions through Account 406. The ROO balance was appropriate; therefore, no CBR adjustment was needed.
- Kettle Falls Disallowance
This deferral reflects the Kettle Falls disallowance ordered by the WUTC in Cause No. U-83-26. The WUTC disallowed both a return of and a return on a certain portion of the investment in Kettle Falls. The disallowed investment and related depreciation expense, FIT expense, accumulated depreciation and deferred FIT are removed. The ROO balance was incorrect; therefore, an adjustment to increase expense of \$468 was needed.
- Customer Advances
These amounts decrease rate base for customer advances, as they will most likely be recorded as contributions in aid of construction at some future time. These amounts are a component of actual ROO. The ROO balance was appropriate; therefore, no CBR adjustment was needed.
- Customer Deposits
These amounts decrease rate base for the average-of-monthly averages of customer deposits held by the Company. The corresponding interest paid on customer deposits is reclassified to an operating expense. This adjustment is consistent with Docket No. UE-090134. The ROO balance was incorrect; therefore, an adjustment of \$3,236 to expense was made
- Settlement Exchange Power
This deferral reflects the rate base associated with the recovery of 64.1% of the Company's investment in Settlement Exchange Power. The 64.1% recovery level was approved by the Commission's Second Supplemental Order in Cause No. U-86-99 dated February 24, 1987. Amortization expense and deferred FIT expense recorded during the test period are appropriately reflected in results of operations, therefore for CBR, no adjustment was needed.

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Commission Basis Report Washington Electric Adjustment Descriptions Twelve Months Ended December 31, 2012

- CDA Settlement Deferral
This deferral reflects the 2012 AMA net assets, net of DFIT, associated with the 2008/2009 past storage and §10(e) charges, and CDA/SRR CDR (CDA Tribe Settlement 4(e) Spokane River Relicensing conditions) deferred for future recovery as approved in Docket No. UE-100467. The ROO balance was appropriate; therefore, no CBR adjustment was needed.
- Spokane River Deferral
This deferral reflects the 2012 AMA net asset, net of DFIT, related to the Spokane River relicensing and PM&E costs deferred for future recovery, as approved in Docket No. UE-100467. The ROO balance was appropriate; therefore, no CBR adjustment was needed.
- Montana Riverbed Lease
This deferral reflects the 2012 average-of-monthly averages net asset, net of DFIT, related to the costs associated with the Montana Riverbed lease settlement. In this settlement, the Company agreed to pay the State of Montana \$4.0 million annually beginning in 2007, with annual inflation adjustments, for a 10-year period for leasing the riverbed under the Noxon Rapids Project and the Montana portion of the Cabinet Gorge Project. The first two annual payments were deferred by Avista as approved in Docket No. UE-072131. In Docket No. UE-080416 (see Order No. 08), the Commission approved the Company's accounting treatment of the deferred payments, including accrued interest, to be amortized over the remaining eight years of the agreement starting on January 1, 2009.
- Lancaster Amortization
This deferral reflects the 2012 AMA net asset, net of DFIT, related to the 2012 deferred Lancaster plant Power Purchase Agreement (PPA), as approved in Docket No. UE-100467. The ROO balance was appropriate; therefore, no CBR adjustment was needed.

1.03 Working Capital

This adjustment updates the working capital rate base balance reflected in results of operations to the actual AMA working capital balance as of 12/31/2012 calculated using the Investor Supplied Working Capital (ISWC) method. This method is consistent with that used in the Company's most recent electric general rate case, Docket No. UE-120436.

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Commission Basis Report Washington Electric Adjustment Descriptions Twelve Months Ended December 31, 2012

2.01 Eliminate B & O Taxes

This adjustment removes the revenues and expenses associated with local business and occupation taxes. The adjustment eliminates any timing mismatch that exists between the revenues and expenses by eliminating the revenues and expenses in their entirety. This restating adjustment is consistent with prior dockets (including Docket No. UE-991606 forward).

2.02 Property Tax

This adjustment restates the test period accrued levels of property taxes to reflect the actual amounts. This restating adjustment is consistent with prior dockets (including Docket No. UE-991606 forward).

2.03 Uncollectible Expense

This adjustment restates the accrued expense to the actual level of net write-offs for the test period. This restating adjustment is consistent with prior dockets (including Docket No. UE-991606 forward).

2.04 Regulatory Expense Adjustment

This adjustment restates regulatory expense to reflect the WUTC and IPUC assessment rates applied to revenues for the test period and the actual levels of FERC fees paid during the test period. This restating adjustment is consistent with prior dockets (including Docket No. UE-991606 forward).

2.05 Injuries and Damages

As a result of the Commission's Order in Docket No. U-88-2380-T the Company changed to the reserve method of accounting for injuries and damages not covered by insurance. This restating adjustment replaces the accrual with actuals to adjust to the six-year rolling average of injuries and damages payments not covered by insurance. This restating adjustment is consistent with prior dockets (including Docket No. UE-991606 forward).

2.06 FIT Adjustment

This adjustment removes the effect of certain Schedule M items and matches the jurisdictional allocation of other Schedule M items to related Results of Operations allocations. This restating adjustment is consistent with prior dockets (including Docket No. UE-991606 forward).

2.07 Eliminate WA Power Cost Deferral

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Commission Basis Report Washington Electric Adjustment Descriptions Twelve Months Ended December 31, 2012

This adjustment eliminates all power supply deferral and amortization entries recorded in results of operations pursuant to the deferral and recovery mechanisms authorized in Docket No. UE-000972. This restating adjustment is consistent with prior general rate case dockets (including Docket No. UE-011595 forward.)

2.08 Nez Perce Settlement Accounting Adjustment

This adjustment directly assigns the Nez Perce Settlement expenses to the Washington and Idaho jurisdictions. This is necessary due to differing regulatory treatment in Idaho Case No. WWP-E-98-11 and Washington Docket No. UE-991606/UG-991607.

2.09 Office Space Charges to Subsidiaries

This adjustment removes a portion of the office space costs (building lease and O&M costs, common area costs, copier expense and annual office furniture rental) using the percentage of labor dollars charged to subsidiary activities by employee compared to total labor dollars by employee. These percentages are applied to the employees' office space (expressed in square feet) and multiplied by office space costs/per square foot. This restating adjustment is made as a result of the Commission's Third Supplemental Order in Docket No. U-88-2380-T, which required the company to perform a space utilization study to allocate costs to subsidiaries. This restating adjustment is consistent with prior dockets (including Docket No. UE-991606 forward).

2.10 Restate Excise and Franchise Taxes

This adjustment removes the effect of a one-month accrual lag in actual results to reflect the actual level of taxes paid. This restating adjustment is consistent with prior dockets (including Docket No. UE-991606 forward).

2.11 Net Gains/Losses

This adjustment reflects a ten-year amortization of net gains realized from the sale of real property disposed of between 2003 and 2012. This restating adjustment is made as a result of the Commission's Order in Docket No. UE-050842/UG-050483. This restating adjustment is consistent with prior general rate case dockets starting with Docket No. UE-050842/UG-050483.

2.12 Revenue Weather Normalization

This adjustment normalizes weather sensitive electric kWh sales by eliminating the effect of temperature deviations above or below historical normals. This restating adjustment is required per WAC 480-100-208.

2.13 Miscellaneous restating

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This adjustment removes a number of non-operating or non-utility expenses associated with advertising, dues and donations, etc., included in error in the test period actual results, and removes or restates other expenses incorrectly charged between service and or jurisdiction.

2.14. Normalized Power Supply


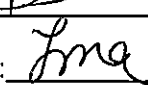
This adjustment normalizes power supply related revenue and expenses. A dispatch simulation model is used to calculate normalized secondary sales, secondary purchases and thermal fuel costs. This restating adjustment is required per WAC 480-100-208.

2.15 Restate Debt Interest

This adjustment restates debt interest using the Company's weighted average cost of debt, based on rate base as reported in column (1.00) resulting in a revised level of tax deductible interest expense on actual test period rate base. For each Commission Basis adjustment to rate base, the FIT expense is reflected on that adjustment for the impact of the restated debt interest.

AVISTA UTILITIES
WASHINGTON ELECTRIC RESULTS
TWELVE MONTHS ENDED DECEMBER 31, 2012
(000'S OF DOLLARS)

Line No.	DESCRIPTION	Results of Operations	Deferred FIT Rate Base	Deferred Debits and Credits	Working Capital	Eliminate B & O Taxes	Property Tax	Uncollect. Expense	Regulatory Expense
	Adjustment Number	1.00	1.01	1.02	1.03	2.01	2.02	2.03	2.04
	Workpaper Reference	E-ROO	E-DFIT	E-DDC	E-WC	E-EBO	E-PT	E-UE	E-RE
REVENUES									
1	Total General Business	\$476,195	\$0	\$0	\$0	(\$16,698)	\$0	\$0	\$0
2	Interdepartmental Sales	(113)	-	-	-	-	-	-	-
3	Sales for Resale	96,218	-	-	-	-	-	-	-
4	Total Sales of Electricity	572,300	-	-	-	(16,698)	-	-	-
5	Other Revenue	91,317	-	-	-	(14)	-	-	-
6	Total Electric Revenue	663,617	-	-	-	(16,712)	-	-	-
EXPENSES									
Production and Transmission									
7	Operating Expenses	213,366	-	-	-	-	-	-	-
8	Purchased Power	143,840	-	-	-	-	-	-	-
9	Depreciation/Amortization	25,872	-	-	-	-	-	-	-
10	Regulatory Amortization	(7,936)	-	-	-	-	-	-	-
11	Taxes	11,558	-	-	-	-	(102)	-	-
12	Total Production & Transmission	386,700	-	-	-	-	(102)	-	-
Distribution									
13	Operating Expenses	21,152	-	-	-	-	-	-	-
14	Depreciation/Amortization	20,818	-	-	-	-	-	-	-
15	Taxes	39,433	-	-	-	(16,647)	(85)	-	-
16	Total Distribution	81,403	-	-	-	(16,647)	(85)	-	-
17	Customer Accounting	9,824	-	3	-	-	-	506	-
18	Customer Service & Information	18,476	-	-	-	-	-	-	-
19	Sales Expenses	5	-	-	-	-	-	-	-
Administrative & General									
20	Operating Expenses	47,675	-	-	-	-	-	-	(18)
21	Depreciation/Amortization	12,517	-	-	-	-	-	-	-
22	Taxes	0	-	-	-	-	(4)	-	-
23	Total Admin. & General	60,192	-	-	-	-	(4)	-	(18)
24	Total Electric Expenses	556,600	-	3	-	(16,647)	(191)	506	(18)
25	OPERATING INCOME BEFORE FIT	107,017	-	(3)	-	(65)	191	(506)	18
FEDERAL INCOME TAX									
26	Current Accrual	12,366	-	(1)	-	(23)	67	(177)	6
27	Debt Interest	0	(3)	(0)	73	-	-	-	-
28	Deferred Income Taxes	13,251	-	-	-	-	-	-	-
29	Amortized ITC - Noxon	(128)	-	-	-	-	-	-	-
30	NET OPERATING INCOME	\$81,528	\$3	(2)	(\$73)	(\$42)	\$124	(\$329)	\$12
RATE BASE									
PLANT IN SERVICE									
31	Intangible	\$85,247	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32	Production	717,448	-	-	-	-	-	-	-
33	Transmission	342,382	-	-	-	-	-	-	-
34	Distribution	743,732	-	-	-	-	-	-	-
35	General	155,104	-	-	-	-	-	-	-
36	Total Plant in Service	2,043,913	-	-	-	-	-	-	-
ACCUMULATED DEPRECIATION/AMORT									
37	Intangible	4,369	-	-	-	-	-	-	-
38	Production	300,170	-	-	-	-	-	-	-
39	Transmission	116,316	-	-	-	-	-	-	-
40	Distribution	221,408	-	-	-	-	-	-	-
41	General	61,871	-	-	-	-	-	-	-
42	Total Accumulated Depreciation	704,134	-	-	-	-	-	-	-
43	NET PLANT	1,339,779	-	-	-	-	-	-	-
44	DEFERRED TAXES	(208,490)	281	-	-	-	-	-	-
45	Net Plant After DFIT	1,131,289	281	-	-	-	-	-	-
46	DEFERRED DEBITS AND CREDITS	16,435	-	3	-	-	-	-	-
47	WORKING CAPITAL	18,188	-	-	(7,221)	-	-	-	-
48	TOTAL RATE BASE	\$1,165,912	\$281	\$3	(\$7,221)	\$0	\$0	\$0	\$0
49	RATE OF RETURN	6.99%							
	12/31/2011 AMA weighted cost of debt:	2.90%							
	Revenue Conversion Factor	62.103%							

Prep by: 
Date: 4/25/2013
Mgr. Review: 
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AVISTA UTILITIES
WASHINGTON ELECTRIC RESULTS
TWELVE MONTHS ENDED DECEMBER 31, 2012
(000'S OF DOLLARS)

Line No.	DESCRIPTION	Injuries and Damages	FIT / DFIT Expense	Eliminate WA Power Cost Defer	Nez Perce Settlement Adjustment	Office Space Charges to Subsidiaries	Restate Excise Taxes	Net Gains / Losses	
	Adjustment Number Workpaper Reference	2.05 E-ID	2.06 E-FIT	2.07 E-EWPC	2.08 E-NPS	2.09 OSC	2.10 E-RET	2.11 E-NGL	
REVENUES									
1	Total General Business	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2	Interdepartmental Sales	-	-	-	-	-	-	-	
3	Sales for Resale	-	-	-	-	-	-	-	
4	Total Sales of Electricity	-	-	-	-	-	-	-	
5	Other Revenue	-	-	-	-	-	-	-	
6	Total Electric Revenue	-	-	-	-	-	-	-	
EXPENSES									
Production and Transmission									
7	Operating Expenses	-	-	(8,625)	12	-	-	-	
8	Purchased Power	-	-	-	-	-	-	-	
9	Depreciation/Amortization	-	-	-	-	-	-	-	
10	Regulatory Amortization	-	-	-	-	-	-	-	
11	Taxes	-	-	-	-	-	-	-	
12	Total Production & Transmission	-	-	(8,625)	12	-	-	-	
Distribution									
13	Operating Expenses	-	-	-	-	-	-	-	
14	Depreciation/Amortization	-	-	-	-	-	-	(69)	
15	Taxes	-	-	-	-	-	(133)	-	
16	Total Distribution	-	-	-	-	-	(133)	(69)	
17	Customer Accounting	-	-	-	-	-	-	-	
18	Customer Service & Information	-	-	-	-	-	-	-	
19	Sales Expenses	-	-	-	-	-	-	-	
Administrative & General									
20	Operating Expenses	1,707	-	-	-	(10)	-	-	
21	Depreciation/Amortization	-	-	-	-	-	-	-	
22	Taxes	-	-	-	-	-	-	-	
23	Total Admin. & General	1,707	-	-	-	(10)	-	-	
24	Total Electric Expenses	1,707	-	(8,625)	12	(10)	(133)	(69)	
25	OPERATING INCOME BEFORE FIT	(1,707)	-	8,625	(12)	10	133	69	
FEDERAL INCOME TAX									
26	Current Accrual	(597)	586	-	(4)	4	47	24	
27	Debt Interest	-	-	-	-	-	-	-	
28	Deferred Income Taxes	-	(586)	3,019	-	-	-	-	
29	Amortized ITC - Noxon	-	-	-	-	-	-	-	
30	NET OPERATING INCOME	(\$1,110)	\$0	\$5,606	(\$8)	\$7	\$86	\$45	
RATE BASE									
PLANT IN SERVICE									
31	Intangible	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
32	Production	-	-	-	-	-	-	-	
33	Transmission	-	-	-	-	-	-	-	
34	Distribution	-	-	-	-	-	-	-	
35	General	-	-	-	-	-	-	-	
36	Total Plant in Service	-	-	-	-	-	-	-	
ACCUMULATED DEPRECIATION/AMORT									
37	Intangible	-	-	-	-	-	-	-	
38	Production	-	-	-	-	-	-	-	
39	Transmission	-	-	-	-	-	-	-	
40	Distribution	-	-	-	-	-	-	-	
41	General	-	-	-	-	-	-	-	
42	Total Accumulated Depreciation	-	-	-	-	-	-	-	
43	NET PLANT	-	-	-	-	-	-	-	
44	DEFERRED TAXES	-	-	-	-	-	-	-	
45	Net Plant After DFIT	-	-	-	-	-	-	-	
46	DEFERRED DEBITS AND CREDITS	-	-	-	-	-	-	-	
47	WORKING CAPITAL	-	-	-	-	-	-	-	
48	TOTAL RATE BASE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
49	RATE OF RETURN	12/31/2011 AMA weighted cost of debt: Revenue Conversion Factor							

Prep by: KS

Date: 4/25/2013

Mgr. Review: Jma

AVISTA UTILITIES
WASHINGTON ELECTRIC RESULTS
TWELVE MONTHS ENDED DECEMBER 31, 2012
(000'S OF DOLLARS)

Line No.	DESCRIPTION	Weather Normalization 2.12 E-RN	Misc Restating 2.13 E-MR	Normalizing Power Supply 2.14 E-PPS	Restate Debt Interest 2.15 E-RDI	Restated TOTAL
	Adjustment Number					
	Workpaper Reference					
REVENUES						
1	Total General Business	\$698	\$0	\$0	\$0	\$460,195
2	Interdepartmental Sales	-	-	-	-	(113)
3	Sales for Resale	-	-	(41,669)	-	54,549
4	Total Sales of Electricity	698	-	(41,669)	-	514,631
5	Other Revenue	-	-	(78,214)	-	13,089
6	Total Electric Revenue	698	-	(119,883)	-	527,720
EXPENSES						
Production and Transmission						
7	Operating Expenses	-	-	(72,958)	-	131,795
8	Purchased Power	-	-	(42,557)	-	101,283
9	Depreciation/Amortization	-	-	-	-	25,872
10	Regulatory Amortization	-	-	-	-	(7,936)
11	Taxes	-	-	-	-	11,456
12	Total Production & Transmission	-	-	(115,515)	-	262,470
Distribution						
13	Operating Expenses	-	-	-	-	21,152
14	Depreciation/Amortization	-	-	-	-	20,749
15	Taxes	27	-	-	-	22,595
16	Total Distribution	27	-	-	-	64,496
17	Customer Accounting	3	-	-	-	10,336
18	Customer Service & Information	-	11	-	-	18,487
19	Sales Expenses	-	-	-	-	5
Administrative & General						
20	Operating Expenses	1	(22)	-	-	49,333
21	Depreciation/Amortization	-	-	-	-	12,517
22	Taxes	-	-	-	-	(4)
23	Total Admin. & General	1	(22)	-	-	61,846
24	Total Electric Expenses	31	(11)	(115,515)	-	417,640
25	OPERATING INCOME BEFORE FIT	667	11	(4,368)	-	110,080
FEDERAL INCOME TAX						
26	Current Accrual	233	4	(1,529)	494	11,499
27	Debt Interest	-	-	-	-	70
28	Deferred Income Taxes	-	-	-	-	15,684
29	Amortized ITC - Noxon	-	-	-	-	(128)
30	NET OPERATING INCOME	\$433	\$7	(2,839)	(494)	82,954
RATE BASE						
PLANT IN SERVICE						
31	Intangible	\$0	\$0	\$0	\$0	\$85,247
32	Production	-	-	-	-	717,448
33	Transmission	-	-	-	-	342,382
34	Distribution	-	-	-	-	743,732
35	General	-	-	-	-	155,104
36	Total Plant in Service	-	-	-	-	2,043,913
ACCUMULATED DEPRECIATION/AMORT						
37	Intangible	-	-	-	-	4,369
38	Production	-	-	-	-	300,170
39	Transmission	-	-	-	-	116,316
40	Distribution	-	-	-	-	221,408
41	General	-	-	-	-	61,871
42	Total Accumulated Depreciation	-	-	-	-	704,134
43	NET PLANT	-	-	-	-	1,339,779
44	DEFERRED TAXES	-	-	-	-	(208,209)
45	Net Plant After DFIT	-	-	-	-	1,131,570
46	DEFERRED DEBITS AND CREDITS	-	-	-	-	16,438
47	WORKING CAPITAL	-	-	-	-	10,967
48	TOTAL RATE BASE	\$0	\$0	\$0	\$0	\$1,158,975
49	RATE OF RETURN					7.16%
	12/31/2011 AMA weighted cost of debt:					
	Revenue Conversion Factor					

Prep by: *KS*

Date: 4/25/2013

Mgr. Review: *jma*

1.00

AVISTA UTILITIES
 WASHINGTON ELECTRIC RESULTS
 TWELVE MONTHS ENDED DECEMBER 31, 2012
 (000'S OF DOLLARS)

Line No.	DESCRIPTION	Results of Operations
	Adjustment Number	1.00
	Workpaper Reference	E-ROO
	REVENUES	
1	Total General Business	\$476,195
2	Interdepartmental Sales	(113)
3	Sales for Resale	96,218
4	Total Sales of Electricity	572,300
5	Other Revenue	91,317
6	Total Electric Revenue	663,617
	EXPENSES	
	Production and Transmission	
7	Operating Expenses	213,366
8	Purchased Power	143,840
9	Depreciation/Amortization	25,872
10	Regulatory Amortization	(7,936)
11	Taxes	11,558
12	Total Production & Transmission	386,700
	Distribution	
13	Operating Expenses	21,152
14	Depreciation/Amortization	20,818
15	Taxes	39,433
16	Total Distribution	81,403
17	Customer Accounting	9,824
18	Customer Service & Information	18,476
19	Sales Expenses	5
	Administrative & General	
20	Operating Expenses	47,675
21	Depreciation/Amortization	12,517
22	Taxes	0
23	Total Admin. & General	60,192
24	Total Electric Expenses	556,600
25	OPERATING INCOME BEFORE FIT	107,017
	FEDERAL INCOME TAX	0
26	Current Accrual	12,366
27	Debt Interest	0
28	Deferred Income Taxes	13,251
29	Amortized ITC - Noxon	(128)
30	NET OPERATING INCOME	\$81,528
	RATE BASE	
	PLANT IN SERVICE	
31	Intangible	\$85,247
32	Production	717,448
33	Transmission	342,382
34	Distribution	743,732
35	General	155,104
36	Total Plant in Service	2,043,913
	ACCUMULATED DEPRECIATION/AMORT	
37	Intangible	4,369
38	Production	300,170
39	Transmission	116,316
40	Distribution	221,408
41	General	61,871
42	Total Accumulated Depreciation	704,134
43	NET PLANT	1,339,779
44	DEFERRED TAXES	(208,490)
45	Net Plant After DFIT	1,131,289
46	DEFERRED DEBITS AND CREDITS	16,435
47	WORKING CAPITAL	18,188
48	TOTAL RATE BASE	\$1,165,912

*Reviewed
Jme*

RESULTS OF OPERATIONS	Report ID: E-ROR-12A
ELECTRIC RATE OF RETURN	
For Twelve Months Ended December 31, 2012 Average of Monthly Averages Basis	

AVISTA UTILITIES

Ref/Basis	Account Description	System	Washington	Idaho
E-OPS	Electric Net Operating Income (Loss)	129,734,252	81,526,525	48,207,727
	Adjustments			
	Adjusted Net Operating Income (Loss)	129,734,252	81,526,525	48,207,727
E-APL	Electric Net Rate Base	1,794,997,601	1,165,909,244	629,088,357
	RATE OF RETURN	7.228%	6.993%	7.663%

RESULTS OF OPERATIONS	Report ID: E-ALL-12A
ELECTRIC ALLOCATION PERCENTAGES	
For Twelve Months Ended December 31, 2012 Average of Monthly Averages Basis	

AVISTA UTILITIES

Basis	Ref	Description	System	Washington	Idaho	
1	Input	Production/Transmission Ratio	12-31-2012	100.000%	65.010%	34.990%
2	Input	Number of Customers Percent	12-31-2012	360,553 100.000%	236,644 65.634%	123,909 34.366%
3	E-OPS	Direct Distribution Operating Expense Percent		23,571,739 100.000%	15,481,369 65.678%	8,090,370 34.322%
	Input	Jurisdictional 4-Factor Ratio	12-31-2012			
		Direct O & M Accts 500 - 598		20,221,960	13,135,421	7,086,539
		Direct O & M Accts 901 - 935		27,780,483	19,758,209	8,022,274
		Total		48,002,443	32,893,630	15,108,813
		Percentage		100.000%	68.525%	31.475%
		Direct Labor Accts 500 - 598		13,459,589	8,757,716	4,701,873
		Direct Labor Accts 901 - 935		6,280,527	4,982,574	1,297,953
		Total		19,740,116	13,740,290	5,999,826
		Percentage		100.000%	69.606%	30.394%
		Number of Customers		362,462	237,724	124,738
		Percentage		100.000%	65.586%	34.414%
		Net Direct Plant		865,560,849	556,413,691	309,147,158
		Percentage		100.000%	64.284%	35.716%
4		Total Percentages Percent		400.000% 100.000%	268.000% 67.000%	132.000% 33.000%

RESULTS OF OPERATIONS		Report ID:
ELECTRIC ALLOCATION PERCENTAGES		E-ALL-12A
For Twelve Months Ended December 31, 2012		
Average of Monthly Averages Basis		

AVISTA UTILITIES

Basis	Ref	Description	System	Washington	Idaho	
Input		Elec/Gas North/Oregon 4-Factor	Total	Electric	Gas North	Oregon Gas
	01-01-2012	Direct O & M Accts 500 - 894	66,341,282	58,626,203	5,247,466	2,467,613
		Direct O & M Accts 901 - 935	58,793,117	39,254,919	16,142,401	3,395,797
		Direct O & M Accts 901 - 905 Utility 9 Only	1,408,245	867,690	540,555	0
		Adjustments	0	0	0	0
		Total	126,542,644	98,748,812	21,930,422	5,863,410
		Percentage	100.000%	78.036%	17.330%	4.634%
		Direct Labor Accts 500 - 894	54,372,404	43,317,908	7,642,727	3,411,769
		Direct Labor Accts 901 - 935	4,295,024	3,049,259	223,754	1,022,011
		Direct Labor Accts 901 - 905 Utility 9 Only	5,547,864	3,418,316	2,129,548	0
		Total	64,215,292	49,785,483	9,996,029	4,433,780
		Percentage	100.000%	77.529%	15.566%	6.905%
		Number of Customers at	681,193	360,451	224,556	96,186
		Percentage	100.000%	52.915%	32.965%	14.120%
		Net Direct Plant	2,469,357,528	1,967,998,952	338,164,005	163,194,571
		Percentage	100.000%	79.697%	13.694%	6.609%
		Total Percentages	400.000%	288.176%	79.556%	32.267%
		Average (CD AA)	100.000%	72.044%	19.889%	8.067%

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RESULTS OF OPERATIONS		Report ID: E-ALL-12A
ELECTRIC ALLOCATION PERCENTAGES		
For Twelve Months Ended December 31, 2012 Average of Monthly Averages Basis		

AVISTA UTILITIES

Basis	Ref	Description	System	Washington	Idaho		
Input		Gas North/Oregon 4-Factor	01-01-2012	Total	Electric	Gas North	Oregon Gas
		Direct O & M Accts 500 - 894		7,715,079	0	5,247,466	2,467,613
		Direct O & M Accts 901 - 935		19,538,198	0	16,142,401	3,395,797
		Direct O & M Accts 901 - 905 Utility 9 Only		540,555	0	540,555	0
		Total		27,793,832	0	21,930,422	5,863,410
		Percentage		100.000%	0.000%	78.904%	21.096%
		Direct Labor Accts 500 - 894		11,054,496	0	7,642,727	3,411,769
		Direct Labor Accts 901 - 935		1,245,765	0	223,754	1,022,011
		Direct Labor Accts 901 - 905 Utility 9 Only		2,129,548	0	2,129,548	0
		Total		14,429,809	0	9,996,029	4,433,780
		Percentage		100.000%	0.000%	69.273%	30.727%
		Number of Customers at		320,742	0	224,556	96,186
		Percentage		100.000%	0.000%	70.011%	29.989%
		Net Direct Plant		494,275,971	0	331,833,422	162,442,549
		Percentage		100.000%	0.000%	67.135%	32.865%
		Total Percentages		400.000%	0.000%	285.324%	114.676%
		Average (GD AA)		100.000%	0.000%	71.331%	28.669%

RESULTS OF OPERATIONS		Report ID: E-ALL-12A
ELECTRIC ALLOCATION PERCENTAGES		
For Twelve Months Ended December 31, 2012 Average of Monthly Averages Basis		

AVISTA UTILITIES

Basis	Ref	Description	System	Washington	Idaho		
Input		Elec/Gas North 4-Factor	01-01-2012	Total	Electric	Gas North	Oregon Gas
		Direct O & M Accts 500 - 894		63,873,669	58,626,203	5,247,466	0
		Direct O & M Accts 901 - 935		55,397,320	39,254,919	16,142,401	0
		Adjustments		0	0	0	0
		Total		119,270,989	97,881,122	21,389,867	0
		Percentage		100.000%	82.066%	17.934%	0.000%
		Direct Labor Accts 500 - 894		50,960,635	43,317,908	7,642,727	0
		Direct Labor Accts 901 - 935		3,273,013	3,049,259	223,754	0
		Total		54,233,648	46,367,167	7,866,481	0
		Percentage		100.000%	85.495%	14.505%	0.000%
		Number of Customers at		585,007	360,451	224,556	0
		Percentage		100.000%	61.615%	38.385%	0.000%
		Net Direct Plant		2,283,393,565	1,951,560,143	331,833,422	0
		Percentage		100.000%	85.468%	14.532%	0.000%
		Total Percentages		400.000%	314.644%	85.356%	0.000%
9		Average (CD AN/ID/WA)		100.000%	78.661%	21.339%	0.000%
10	E-PLT	Net Electric Distribution Plant		819,801,350	522,323,581	297,477,769	
		Percent		100.000%	63.713%	36.287%	
11		Book Depreciation		83,109,856	54,267,009	28,842,847	
		Percent		100.000%	65.296%	34.704%	

RESULTS OF OPERATIONS	Report ID: E-ALL-12A
ELECTRIC ALLOCATION PERCENTAGES	
For Twelve Months Ended December 31, 2012 Average of Monthly Averages Basis	

AVISTA UTILITIES

Basis	Ref	Description	System	Washington	Idaho
12		Net Electric Plant (before DFIT) Percent	<u>2,073,749,814</u> <u>100.000%</u>	<u>1,339,777,954</u> <u>64.607%</u>	<u>733,971,860</u> <u>35.393%</u>
13	E-PLT	Net Electric General Plant Percent	<u>157,670,452</u> <u>100.000%</u>	<u>103,813,841</u> <u>65.842%</u>	<u>53,856,611</u> <u>34.158%</u>
14		Net Allocated Schedule M's Percent	<u>-94,155,622</u> <u>100.000%</u>	<u>-61,314,984</u> <u>65.121%</u>	<u>-32,840,638</u> <u>34.879%</u>
99	Input	Not Allocated	<u>0.000%</u>	<u>0.000%</u>	<u>0.000%</u>

RESULTS OF OPERATIONS	Report ID:
ELECTRIC OPERATING STATEMENT	E-OPS-12A
For Twelve Months Ended December 31, 2012	
Average of Monthly Averages Basis	

AVISTA UTILITIES

***** SYSTEM ***** WASHINGTON ***** IDAHO *****

Ref/Basis	Account	Description	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
REVENUE											
SALES OF ELECTRICITY:											
99	440000	Residential	316,270,106	0	316,270,106	212,751,116	0	212,751,116	103,518,990	0	103,518,990
99	442200	Commercial - Firm & Int.	286,402,202	0	286,402,202	201,520,878	0	201,520,878	84,881,324	0	84,881,324
1	442300	Industrial	119,424,482	0	119,424,482	56,306,737	0	56,306,737	63,117,745	0	63,117,745
99	444000	Public Street & Highway Lighting	7,240,388	0	7,240,388	4,800,259	0	4,800,259	2,440,129	0	2,440,129
99	448000	Interdepartmental Revenue	1,025,713	0	1,025,713	815,832	0	815,832	209,881	0	209,881
99	499XXX	Unbilled Revenue	(803,081)	0	(803,081)	(112,777)	0	(112,777)	(690,304)	0	(690,304)
TOTAL SALES TO ULTIMATE CUSTOMERS			729,559,810	0	729,559,810	476,082,045	0	476,082,045	253,477,765	0	253,477,765
1	447XXX	Sales for Resale	0	148,004,414	148,004,414	0	96,217,670	96,217,670	0	51,786,744	51,786,744
TOTAL SALES OF ELECTRICITY			729,559,810	148,004,414	877,564,224	476,082,045	96,217,670	572,299,715	253,477,765	51,786,744	305,264,509
OTHER OPERATING REVENUE:											
99	451000	Miscellaneous Service Revenue	559,797	0	559,797	358,329	0	358,329	201,468	0	201,468
1	453000	Sales of Water & Water Power	0	468,800	468,800	0	304,767	304,767	0	164,033	164,033
1	454000	Rent from Electric Property	2,918,946	52,785	2,971,731	1,947,946	34,316	1,982,262	971,000	18,469	989,469
1	456XXX	Other Electric Revenues	255,139	136,096,414	136,351,553	195,988	88,476,279	88,672,267	59,151	47,620,135	47,679,286
TOTAL OTHER OPERATING REVENUE			3,733,882	136,617,999	140,351,881	2,502,263	88,815,362	91,317,625	1,231,619	47,802,637	49,034,256
TOTAL ELECTRIC REVENUE			733,293,692	284,622,413	1,017,916,105	478,584,308	185,033,032	663,617,340	254,709,384	99,589,381	354,298,765
EXPENSE											
STEAM POWER GENERATION EXPENSE:											
OPERATION											
1	500000	Supervision & Engineering	0	405,853	405,853	0	263,845	263,845	0	142,008	142,008
1	501000	Fuel	0	27,965,080	27,965,080	0	18,180,099	18,180,099	0	9,784,981	9,784,981
1	502000	Steam Expense	0	4,007,068	4,007,068	0	2,604,995	2,604,995	0	1,402,073	1,402,073
1	505000	Electric Expense	0	903,817	903,817	0	587,571	587,571	0	316,246	316,246
1	506000	Miscellaneous Steam Power Generation Expense	0	2,366,646	2,366,646	0	1,538,557	1,538,557	0	828,089	828,089
1	507000	Rent	0	21,917	21,917	0	14,248	14,248	0	7,669	7,669
MAINTENANCE											
1	510000	Supervision & Engineering	0	496,860	496,860	0	323,009	323,009	0	173,851	173,851
1	511000	Structures	0	607,138	607,138	0	394,700	394,700	0	212,438	212,438
1	512000	Boiler Plant	0	4,845,432	4,845,432	0	3,150,015	3,150,015	0	1,695,417	1,695,417
1	513000	Electric Plant	0	584,214	584,214	0	379,798	379,798	0	204,416	204,416
1	514000	Miscellaneous Steam Plant	0	565,141	565,141	0	367,398	367,398	0	197,743	197,743
TOTAL STEAM POWER GENERATION EXP			0	42,769,166	42,769,166	0	27,804,235	27,804,235	0	14,964,931	14,964,931

RESULTS OF OPERATIONS	Report ID:
ELECTRIC OPERATING STATEMENT	E-OPS-12A
For Twelve Months Ended December 31, 2012	
Average of Monthly Averages Basis	

AVISTA UTILITIES

***** SYSTEM ***** WASHINGTON ***** IDAHO *****

Ref/Basis	Account	Description	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
HYDRAULIC POWER GENERATION EXP:											
OPERATION											
1	535000	Supervision & Engineering	0	2,403,166	2,403,166	0	1,562,298	1,562,298	0	840,868	840,868
1	536000	Water for Power	0	1,177,037	1,177,037	0	765,192	765,192	0	411,845	411,845
1	537000	Hydraulic Expense	4,509,211	2,923,382	7,432,593	2,764,665	1,900,491	4,665,156	1,744,546	1,022,891	2,767,437
1	538000	Electric Expense	0	6,299,336	6,299,336	0	4,095,198	4,095,198	0	2,204,138	2,204,138
1	539000	Miscellaneous Hydraulic Power Generation Exp	0	620,314	620,314	0	403,266	403,266	0	217,048	217,048
1	540000	Rent	0	1,294,081	1,294,081	0	841,282	841,282	0	452,799	452,799
1	540100	MT Trust Funds Land Settlement Rents	5,516,516	0	5,516,516	3,598,862	0	3,598,862	1,917,654	0	1,917,654
MAINTENANCE											
1	541000	Supervision & Engineering	0	583,198	583,198	0	379,137	379,137	0	204,061	204,061
1	542000	Structures	0	606,145	606,145	0	394,055	394,055	0	212,090	212,090
1	543000	Reservoirs, Dams, & Waterways	0	1,355,754	1,355,754	0	881,376	881,376	0	474,378	474,378
1	544000	Electric Plant	0	2,804,743	2,804,743	0	1,823,363	1,823,363	0	981,380	981,380
1	545000	Miscellaneous Hydraulic Plant	0	485,261	485,261	0	315,468	315,468	0	169,793	169,793
TOTAL HYDRO POWER GENERATION EXP			10,025,727	20,552,417	30,578,144	6,363,527	13,361,126	19,724,653	3,662,200	7,191,291	10,853,491
OTHER POWER GENERATION EXPENSE:											
OPERATION											
1	546000	Supervision & Engineering	0	1,289,906	1,289,906	0	838,568	838,568	0	451,338	451,338
1	547000	Fuel	0	64,054,801	64,054,801	0	41,642,026	41,642,026	0	22,412,775	22,412,775
1	548000	Generation Expense	0	1,693,501	1,693,501	0	1,100,945	1,100,945	0	592,556	592,556
1	549000	Miscellaneous Other Power Generation Expense	0	619,292	619,292	0	402,602	402,602	0	216,690	216,690
1	550000	Rent	0	50,652	50,652	0	32,929	32,929	0	17,723	17,723
MAINTENANCE											
1	551000	Supervision & Engineering	0	1,867,043	1,867,043	0	1,213,765	1,213,765	0	653,278	653,278
1	552000	Structures	0	12,412	12,412	0	8,069	8,069	0	4,343	4,343
1	553000	Generating & Electric Equipment	0	7,706,560	7,706,560	0	5,010,035	5,010,035	0	2,696,525	2,696,525
1	554000	Miscellaneous Other Power Generation Plant	0	161,209	161,209	0	104,802	104,802	0	56,407	56,407
TOTAL OTHER POWER GENERATION EXP			0	77,455,376	77,455,376	0	50,353,741	50,353,741	0	27,101,635	27,101,635
OTHER POWER SUPPLY EXPENSE:											
E-555	555XXX	Purchased Power	18,098,506	221,257,924	239,356,430	0	143,839,777	143,839,777	18,098,506	77,418,147	95,516,653
1	556000	System Control & Load Dispatching	0	864,538	864,538	0	562,036	562,036	0	302,502	302,502
E-557	557XXX	Other Expense	13,473,673	131,831,982	145,305,655	9,571,021	85,703,972	95,274,993	3,902,652	46,128,010	50,030,662
TOTAL OTHER POWER SUPPLY EXPENSE			31,572,179	353,954,444	385,526,623	9,571,021	230,105,785	239,676,806	22,001,158	123,848,659	145,849,817
TOTAL PRODUCTION OPERATING EXP			41,597,906	494,731,403	536,329,309	15,934,548	321,624,887	337,559,435	25,663,358	173,106,516	198,769,874

RESULTS OF OPERATIONS	Report ID:
ELECTRIC OPERATING STATEMENT	E-OPS-12A
For Twelve Months Ended December 31, 2012	
Average of Monthly Averages Basis	

AVISTA UTILITIES

***** SYSTEM ***** WASHINGTON ***** IDAHO *****

Ref/Basis	Account	Description	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
TRANSMISSION OPERATING EXPENSE:											
OPERATION											
1	560000	Supervision & Engineering	0	2,165,264	2,165,264	0	1,407,638	1,407,638	0	757,626	757,626
1	561000	Load Dispatching	0	2,152,948	2,152,948	0	1,399,631	1,399,631	0	753,317	753,317
1	562000	Station Expense	0	419,664	419,664	0	272,824	272,824	0	146,840	146,840
1	563000	Overhead Line Expense	0	468,930	468,930	0	304,851	304,851	0	164,079	164,079
1	565000	Transmission of Electricity by Others	0	17,551,614	17,551,614	0	11,410,304	11,410,304	0	6,141,310	6,141,310
1	566000	Miscellaneous Transmission Expense	0	1,787,287	1,787,287	0	1,161,915	1,161,915	0	625,372	625,372
1	567000	Rent	0	115,925	115,925	0	75,363	75,363	0	40,562	40,562
MAINTENANCE											
1	568000	Supervision & Engineering	0	2,123,807	2,123,807	0	1,380,687	1,380,687	0	743,120	743,120
1	569000	Structures	45,630	406,031	451,661	31,046	263,961	295,007	14,584	142,070	156,654
1	570000	Station Equipment	13,711	1,125,684	1,139,395	13,711	731,807	745,518	0	393,877	393,877
1	571000	Overhead Lines	22,416	1,728,448	1,750,864	1,156	1,123,664	1,124,820	21,260	604,784	626,044
1	572000	Underground Lines	0	8,377	8,377	0	5,446	5,446	0	2,931	2,931
1	573000	Service Miscellaneous	2,328	93,865	96,193	2,328	61,022	63,350	0	32,843	32,843
TOTAL TRANSMISSION OPERATING EXP			84,085	30,147,844	30,231,929	48,241	19,599,113	19,647,354	35,844	10,548,731	10,584,575
E-DEPX		Depreciation Expense-Production	0	28,052,183	28,052,183	0	18,236,724	18,236,724	0	9,815,459	9,815,459
E-DEPX		Depreciation Expense-Transmission	0	10,730,724	10,730,724	0	6,976,044	6,976,044	0	3,754,680	3,754,680
E-AMTX		Amortization Expense-Franchises/Misc Intangibles	0	1,013,295	1,013,295	0	658,743	658,743	0	354,552	354,552
99		Colstrip 3 AFUDC Reallocation Adj	0	0	0	(191,916)	0	(191,916)	191,916	0	191,916
99	405930	Amortization of Investment in WNP3 Exch Power	2,450,031	0	2,450,031	2,450,031	0	2,450,031	0	0	0
99	406100	Amort of Acq Adj--Colstrip Common AFUDC	99,047	0	99,047	31,743	0	31,743	67,304	0	67,304
99	407312	Amortization of Lancaster Generation	1,360,000	0	1,360,000	1,360,000	0	1,360,000	0	0	0
99	407322	Amortization of Spokane River Relicense	78,736	0	78,736	72,939	0	72,939	5,797	0	5,797
1	407324	Amortization of CDA CDR Fund	11,065	200,000	211,065	11,065	130,020	141,085	0	69,980	69,980
1	407333	Amortization of CDA Settlement Costs	0	46,738	46,738	0	30,384	30,384	0	16,354	16,354
99	407335	Amortization of ID DSIT	(2,678,736)	0	(2,678,736)	0	0	0	(2,678,736)	0	(2,678,736)
99	407350	Amortization of WA Renewable Energy Credits	472,410	0	472,410	472,410	0	472,410	0	0	0
99	407351	Amortization of CNC Transmission	252,637	0	252,637	164,618	0	164,618	88,019	0	88,019
99	407360	Amortization of CS2 & COLSTRIP O&M	(81,312)	0	(81,312)	(129,060)	0	(129,060)	47,748	0	47,748
99	407362	Amortization of LiDAR O&M	639,996	0	639,996	639,996	0	639,996	0	0	0
99	407380	Amortization of Wartsila Generators	337,788	0	337,788	153,132	0	153,132	184,656	0	184,656
1	407382	Amortization of CDA Settlement - Allocated	0	883,667	883,667	0	574,472	574,472	0	309,195	309,195
99	407382	Amortization of CDA Settlement - Direct	183,093	0	183,093	152,118	0	152,118	30,975	0	30,975
99	407395	Optional Renewable Power Revenue Offset	233,345	0	233,345	178,075	0	178,075	55,270	0	55,270
99	407403	Amortization of Dissallowed K.F. Plant	(134,592)	0	(134,592)	(134,592)	0	(134,592)	0	0	0
99	407405	Amortization of Boulder Park Write Off - Idaho	(103,282)	0	(103,282)	0	0	0	(103,282)	0	(103,282)
99	407420	Amortization of CS2 Levelized Return	340,600	0	340,600	0	0	0	340,600	0	340,600
99	407450/407499	Amortization of BPA Residential Exchange Credit	(12,371,492)	0	(12,371,492)	(8,505,209)	0	(8,505,209)	(3,866,283)	0	(3,866,283)
99	407460	Amortization of Deferred CS2 & COLSTRIP O&M	(6,604,108)	0	(6,604,108)	(4,411,009)	0	(4,411,009)	(2,193,099)	0	(2,193,099)
99	407462	Amortization of Deferred LiDAR O&M	(889,375)	0	(889,375)	(889,375)	0	(889,375)	0	0	0
99	407495	Optional Renew Solar Project Offset	0	(5,610)	(5,610)	0	(3,647)	(3,647)	0	(1,963)	(1,963)
99	407496	Def Palouse Wind & Thornton Sw St	(91,136)	0	(91,136)	(91,136)	0	(91,136)	0	0	0
E-OTX		Taxes Other Than FIT--Prod & Trans	0	17,778,719	17,778,719	0	11,557,945	11,557,945	0	6,220,774	6,220,774
TOTAL P/T DEPR/AMRT/NON-FIT TAXES			(16,495,285)	58,699,716	42,204,431	(8,666,170)	38,160,685	29,494,515	(7,829,115)	20,539,031	12,709,916
TOTAL PRODUCTION & TRANSMISSION EXPEN			25,186,706	583,578,963	608,765,669	7,316,619	379,384,685	386,701,304	17,870,087	204,194,278	222,064,365

RESULTS OF OPERATIONS	Report ID:
ELECTRIC OPERATING STATEMENT	E-OPS-12A
For Twelve Months Ended December 31, 2012	
Average of Monthly Averages Basis	

AVISTA UTILITIES

***** SYSTEM ***** WASHINGTON ***** IDAHO *****

Ref/Basis	Account	Description	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
		DISTRIBUTION EXPENSES:									
		OPERATION:									
3	580000	Supervision & Engineering	310,610	1,885,021	2,195,631	203,534	1,238,044	1,441,578	107,076	646,977	754,053
3	582000	Station Expense	597,756	33,324	631,080	354,701	21,887	376,588	243,055	11,437	254,492
3	583000	Overhead Line Expense	2,307,498	592,916	2,900,414	1,616,761	389,415	2,006,176	690,737	203,501	894,238
3	584000	Underground Line Expense	1,054,524	0	1,054,524	607,275	0	607,275	447,249	0	447,249
3	585000	Street Light & Signal System Operation Expense	166,256	0	166,256	27,712	0	27,712	138,544	0	138,544
3	586000	Meter Expense	2,176,193	73,018	2,249,211	1,689,953	47,957	1,737,910	486,240	25,061	511,301
3	587000	Customer Installations Expense	560,404	115,647	676,051	298,002	75,955	373,957	262,402	39,692	302,094
3	588000	Miscellaneous Distribution Expense	4,162,056	3,401,746	7,563,802	2,704,403	2,234,199	4,938,602	1,457,653	1,167,547	2,625,200
3	589000	Rent	754	351,353	352,107	554	230,762	231,316	200	120,591	120,791
		MAINTENANCE:									
3	590000	Supervision & Engineering	374,083	1,346,010	1,720,093	238,533	884,032	1,122,565	135,550	461,978	597,528
3	591000	Structures	370,013	662	370,675	166,555	435	166,990	203,458	227	203,685
3	592000	Station Equipment	672,942	213,907	886,849	495,873	140,490	636,363	177,069	73,417	250,486
3	593000	Overhead Lines	8,184,194	41,452	8,225,646	5,223,688	27,225	5,250,913	2,960,506	14,227	2,974,733
3	594000	Underground Lines	1,007,658	0	1,007,658	639,386	0	639,386	368,272	0	368,272
3	595000	Line Transformers	556,881	416,066	972,947	452,599	273,264	725,863	104,282	142,802	247,084
3	596000	Street Light & Signal System Maintenance Exp	674,264	0	674,264	456,146	0	456,146	218,118	0	218,118
3	597000	Meters	62,373	0	62,373	37,604	0	37,604	24,769	0	24,769
3	598000	Miscellaneous Distribution Expense	333,280	162,490	495,770	268,090	106,720	374,810	65,190	55,770	120,960
		TOTAL DISTRIBUTION OPERATING EXP	23,571,739	8,633,612	32,205,351	15,481,369	5,670,385	21,151,754	8,090,370	2,963,227	11,053,597
E-DEPX		Depreciation Expense-Distribution	31,842,769	0	31,842,769	20,791,384	0	20,791,384	11,051,385	0	11,051,385
E-AMTX		Amortization Expense-Franchises/Misc Intangibles	26,974	0	26,974	26,974	0	26,974	0	0	0
E-OTX		Taxes Other Than FIT-Distribution	45,503,836	0	45,503,836	39,432,885	0	39,432,885	6,070,951	0	6,070,951
		TOTAL DISTR DEPR/AMRT/NON-FIT TAXES	77,373,579	0	77,373,579	60,251,243	0	60,251,243	17,122,336	0	17,122,336
		TOTAL DISTRIBUTION EXPENSES	100,945,318	8,633,612	109,578,930	75,732,612	5,670,385	81,402,997	25,212,706	2,963,227	28,175,933

RESULTS OF OPERATIONS	Report ID:
ELECTRIC OPERATING STATEMENT	E-OPS-12A
For Twelve Months Ended December 31, 2012	
Average of Monthly Averages Basis	

AVISTA UTILITIES

			***** SYSTEM *****			***** WASHINGTON *****			***** IDAHO *****		
Ref/Basis	Account	Description	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
CUSTOMER ACCOUNTS EXPENSES:											
2	901000	Supervision	0	577,882	577,882	0	379,287	379,287	0	198,595	198,595
2	902000	Meter Reading Expenses	2,813,283	92,428	2,905,711	2,442,944	60,664	2,503,608	370,339	31,764	402,103
E-903	903XXX	Customer Records & Collection Expenses	1,821,897	6,369,573	8,191,470	1,212,544	4,180,606	5,393,150	609,353	2,188,967	2,798,320
2	904000	Uncollectible Accounts	0	2,129,547	2,129,547	0	1,397,707	1,397,707	0	731,840	731,840
2	905000	Misc Customer Accounts	0	229,446	229,446	0	150,595	150,595	0	78,851	78,851
TOTAL CUSTOMER ACCOUNTS EXPENSES			4,635,180	9,398,876	14,034,056	3,655,488	6,168,859	9,824,347	979,692	3,230,017	4,209,709
CUSTOMER SERVICE & INFO EXPENSES:											
E-908	908XXX	Customer Assistance Expenses	24,145,481	322,928	24,468,409	17,426,477	211,951	17,638,428	6,719,004	110,977	6,829,981
2	909000	Advertising	15,318	1,096,299	1,111,617	2,478	719,545	722,023	12,840	376,754	389,594
2	910000	Misc Customer Service & Info Exp	0	176,221	176,221	0	115,661	115,661	0	60,560	60,560
TOTAL CUSTOMER SERVICE & INFO EXP			24,160,799	1,595,448	25,756,247	17,428,955	1,047,157	18,476,112	6,731,844	548,291	7,280,135
SALES EXPENSES:											
2	912000	Demonstrating & Selling Expenses	0	7,948	7,948	0	5,217	5,217	0	2,731	2,731
2	913000	Advertising	0	0	0	0	0	0	0	0	0
2	916000	Miscellaneous Sales Expenses	0	0	0	0	0	0	0	0	0
TOTAL SALES EXPENSES			0	7,948	7,948	0	5,217	5,217	0	2,731	2,731
ADMINISTRATIVE & GENERAL EXPENSES:											
4	920000	Salaries	643,345	30,807,370	31,450,715	519,557	20,640,938	21,160,495	123,788	10,166,432	10,290,220
4	921000	Office Supplies & Expenses	68,435	4,068,518	4,136,953	68,379	2,725,907	2,794,286	56	1,342,611	1,342,667
4	922000	Admin Exp Transferred—Credit	0	(65,805)	(65,805)	0	(44,089)	(44,089)	0	(21,716)	(21,716)
4	923000	Outside Services Employed	38,103	11,621,776	11,659,879	38,103	7,786,590	7,824,693	0	3,835,186	3,835,186
4	924000	Property Insurance Premium	0	1,325,546	1,325,546	0	888,116	888,116	0	437,430	437,430
4	925XXX	Injuries and Damages	26,616	2,401,559	2,428,175	23,874	1,609,045	1,632,919	2,742	792,514	795,256
4	926XXX	Employee Pensions and Benefits	339,406	1,024,658	1,364,064	250,624	686,521	937,145	88,782	338,137	426,919
4	927000	Franchise Requirements	5,747	0	5,747	0	0	0	5,747	0	5,747
1	928000	Regulatory Commission Expenses	3,128,336	3,531,135	6,659,471	2,261,892	2,295,591	4,557,483	866,444	1,235,544	2,101,988
4	930000	Miscellaneous General Expenses	135,800	3,121,933	3,257,733	85,787	2,091,695	2,177,482	50,013	1,030,238	1,080,251
4	931000	Rents	32,864	999,802	1,032,666	23,188	669,867	693,055	9,676	329,935	339,611
4	935000	Maintenance of General Plant	846,378	6,967,373	7,813,751	384,935	4,668,140	5,053,075	461,443	2,299,233	2,760,676
TOTAL ADMIN & GEN OPERATING EXP			5,265,030	65,803,865	71,068,895	3,656,339	44,018,321	47,674,660	1,608,691	21,785,544	23,394,235

RESULTS OF OPERATIONS	Report ID:
ELECTRIC OPERATING STATEMENT	E-OPS-12A
For Twelve Months Ended December 31, 2012	
Average of Monthly Averages Basis	

AVISTA UTILITIES

			***** SYSTEM *****			***** WASHINGTON *****			***** IDAHO *****		
Ref/Basis	Account	Description	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
E-DEPX		Depreciation Expense-General	1,726,596	10,658,536	12,385,132	1,089,894	7,141,219	8,231,113	636,702	3,517,317	4,154,019
E-AMTX		Amortization Expense-General Plant - 303000	0	13,584	13,584	0	8,949	8,949	0	4,635	4,635
E-AMTX		Amortization Expense-Miscellaneous IT Intangible	325,345	5,872,593	6,197,938	321,599	3,934,637	4,256,236	3,746	1,937,956	1,941,702
E-AMTX		Amortization Expense-General Plant - 390200, 396200	0	30,478	30,478	0	20,420	20,420	0	10,058	10,058
		TOTAL A&G DEPR/AMRT/NON-FIT TAXES	2,051,941	16,575,191	18,627,132	1,411,493	11,105,225	12,516,718	640,448	5,469,966	6,110,414
		TOTAL ADMIN & GENERAL EXPENSES	7,316,971	82,379,056	89,696,027	5,067,832	55,123,546	60,191,378	2,249,139	27,255,510	29,504,649
		TOTAL EXPENSES BEFORE FIT	162,244,974	685,593,903	847,838,877	109,201,506	447,399,849	556,601,355	53,043,468	238,194,054	291,237,522
		NET OPERATING INCOME (LOSS) BEFORE FIT			170,077,228			107,015,985			63,061,243
E-FIT		FEDERAL INCOME TAX--Normal Accrual			19,064,558			12,366,090			6,698,468
E-FIT		DEFERRED FEDERAL INCOME TAX			21,474,546			13,250,873			8,223,673
E-FIT		AMORTIZED ITC - NOXON			(196,128)			(127,503)			(68,625)
		ELECTRIC NET OPERATING INCOME (LOSS)			129,734,252			81,526,525			48,207,727

ALLOCATION RATIOS:

E-ALL	1	Production/Transmission Ratio	100.000%	65.010%	34.990%
E-ALL	2	Number of Customers	100.000%	65.634%	34.366%
E-ALL	3	Direct Distribution Operating Expense	100.000%	65.678%	34.322%
E-ALL	4	Jurisdictional 4-Factor Ratio	100.000%	67.000%	33.000%
E-ALL	99	Not Allocated	0.000%	0.000%	0.000%

RESULTS OF OPERATIONS	Report ID:
ELECTRIC ALLOCATION OF PURCHASED POWER COSTS	E-555-12A
For Twelve Months Ended December 31, 2012	
Average of Monthly Averages Basis	

AVISTA UTILITIES

***** SYSTEM ***** WASHINGTON ***** IDAHO *****

Ref/Basis	Account	Description	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
1	555000/555100	Purchased Power	0	176,023,468	176,023,468	0	114,432,857	114,432,857	0	61,590,611	61,590,611
1	555312	Purchased Power - Lancaster	0	0	0	0	0	0	0	0	0
1	555313	Energy Deviations - Lancaster	0	0	0	0	0	0	0	0	0
99	555380	Clearwater Purchases - Idaho	18,098,506	0	18,098,506	0	0	0	18,098,506	0	18,098,506
1	555550	Non Monetary - Exchange Power	0	(33,558)	(33,558)	0	(21,816)	(21,816)	0	(11,742)	(11,742)
1	555690	Generation Other - Lancaster	0	0	0	0	0	0	0	0	0
1	555700	Bookout Purchases	0	44,642,897	44,642,897	0	29,022,347	29,022,347	0	15,620,550	15,620,550
1	555710	Intercompany Purchase	0	625,117	625,117	0	406,389	406,389	0	218,728	218,728
TOTAL ACCOUNT 555			18,098,506	221,257,924	239,356,430	0	143,839,777	143,839,777	18,098,506	77,418,147	95,516,653

ALLOCATION RATIOS:

E-ALL	1	Production/Transmission Ratio	100.000%	65.010%	34.990%
E-ALL	99	Not Allocated	0.000%	0.000%	0.000%

RESULTS OF OPERATIONS	Report ID:
ELECTRIC ALLOCATION OF OTHER POWER SUPPLY EXPENSES	E-557-12A
For Twelve Months Ended December 31, 2012	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Average of Monthly Averages Basis			***** SYSTEM *****			***** WASHINGTON *****			***** IDAHO *****		
Ref/Basis	Account	Description	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
1	557000	Other Expenses	0	5,936,988	5,936,988	0	3,859,636	3,859,636	0	2,077,352	2,077,352
1	557010	Other Power Supply Expense - Financial	0	6,142,187	6,142,187	0	3,993,036	3,993,036	0	2,149,151	2,149,151
1	557150	Fuel - Economic Dispatch	0	75,515,834	75,515,834	0	49,092,844	49,092,844	0	26,422,990	26,422,990
1	557160	Power Supply Expense - Miscellaneous	0	612,466	612,466	0	398,164	398,164	0	214,302	214,302
99	557161	Unbilled Add-Ons	(300,706)	0	(300,706)	0	0	0	(300,706)	0	(300,706)
1	557170	Broker Fees - Power	0	899,081	899,081	0	584,493	584,493	0	314,588	314,588
1	557200	Nez Perce	818,702	0	818,702	497,498	0	497,498	321,204	0	321,204
99	557280	Washington ERM Deferred	8,624,603	0	8,624,603	8,624,603	0	8,624,603	0	0	0
99	557270	Other Power Supply Expense - Other Exp	171,910	0	171,910	171,910	0	171,910	0	0	0
99	557290	Washington ERM Amortization	0	0	0	0	0	0	0	0	0
1	557312	Lancaster Power Supply Expense Deferred	0	0	0	0	0	0	0	0	0
1	557322	RECs Power Supply Expense Deferred	277,010	0	277,010	277,010	0	277,010	0	0	0
99	557380	Idaho PCA Deferred	2,601,169	0	2,601,169	0	0	0	2,601,169	0	2,601,169
99	557390	Idaho PCA Amortization	1,280,985	0	1,280,985	0	0	0	1,280,985	0	1,280,985
1	557395	Optional Renewable Power Expense Offset	0	(140,388)	(140,388)	0	(91,266)	(91,266)	0	(49,122)	(49,122)
1	557610	Other Expenses - Exposure	0	(26,526)	(26,526)	0	(17,245)	(17,245)	0	(9,281)	(9,281)
1	557700	Turbine Gas Bookout Expense	0	4,476,312	4,476,312	0	2,910,050	2,910,050	0	1,566,262	1,566,262
1	557711	Turbine Gas Bookout Offset	0	(4,476,312)	(4,476,312)	0	(2,910,050)	(2,910,050)	0	(1,566,262)	(1,566,262)
1	557730	Other Power Exp - Intracompany Thermal Gas	0	42,892,340	42,892,340	0	27,884,310	27,884,310	0	15,008,030	15,008,030
TOTAL ACCOUNT 557			13,473,673	131,831,982	145,305,655	9,571,021	85,703,972	95,274,993	3,902,652	46,128,010	50,030,662

ALLOCATION RATIOS:

E-ALL	1	Production/Transmission Ratio	100.000%	65.010%	34.990%
E-ALL	99	Not Allocated	0.000%	0.000%	0.000%

RESULTS OF OPERATIONS	Report ID:
ELECTRIC ALLOCATION OF CUSTOMER ACCOUNTING EXPENSES	E-903-12A
For Twelve Months Ended December 31, 2012	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Ref/Basis	Account	Description	***** SYSTEM *****			***** WASHINGTON *****			***** IDAHO *****		
			Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
2	903000	Customer Records and Collections	1,821,897	6,369,573	8,191,470	1,212,544	4,180,606	5,393,150	609,353	2,188,967	2,798,320
12	903920	A/R Sold - Program Fees	0	0	0	0	0	0	0	0	0
12	903930	A/R Sold - Maturity Yield Fee	0	0	0	0	0	0	0	0	0
		TOTAL ACCOUNT 903	1,821,897	6,369,573	8,191,470	1,212,544	4,180,606	5,393,150	609,353	2,188,967	2,798,320

ALLOCATION RATIOS:

E-ALL	2	Number of Customers	100.000%	65.634%	34.366%
E-ALL	12	Net Electric Plant (before DFIT)	100.000%	64.607%	35.393%

RESULTS OF OPERATIONS	Report ID:
ELECTRIC ALLOCATION OF CUSTOMER ASSISTANCE EXPENSES	E-908-12A
For Twelve Months Ended December 31, 2012	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Ref/Basis	Account	Description	***** SYSTEM *****			***** WASHINGTON *****			***** IDAHO *****		
			Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
2	908000	Customer Assistance Expense	379,751	322,928	702,679	296,752	211,951	508,703	82,999	110,977	193,976
99	908600	Public Purpose Tariff Rider Expense Offset	24,350,657	0	24,350,657	17,497,623	0	17,497,623	6,853,034	0	6,853,034
99	908610	Limited Income Tax Refund Program	223,651	0	223,651	223,651	0	223,651	0	0	0
99	908690	Unbilled Public Purpose Tariff Amortization	(808,578)	0	(808,578)	(591,549)	0	(591,549)	(217,029)	0	(217,029)
99	908990	DSM Amortization	0	0	0	0	0	0	0	0	0
		TOTAL ACCOUNT 908	24,145,481	322,928	24,468,409	17,426,477	211,951	17,638,428	6,719,004	110,977	6,829,981

ALLOCATION RATIOS:

E-ALL	2	Number of Customers	100.000%	65.634%	34.366%
E-ALL	99	Not Allocated	0.000%	0.000%	0.000%

RESULTS OF OPERATIONS
ELECTRIC INTEREST DEDUCTION FOR FIT
 For Twelve Months Ended December 31, 2012
 Average of Monthly Averages Basis

Report ID:
E-INT-12A

AVISTA UTILITIES

Ref/Basis	Description	System	Washington	Idaho
	Debt			
1	Capital Structure - Debt Ratio		52.88%	52.88%
2	Cost of Debt		5.713%	5.821%
	Total Weighted Cost		3.021%	3.078%
E-APL	Net Rate Base	1,794,997,601	1,165,909,244	629,088,357
	Interest Deduction for FIT Calculation	54,585,458	35,222,118	19,363,340
1	AMA Actual Debt Ratio			
2	AMA Actual Debt Cost			

RESULTS OF OPERATIONS	Report ID: E-FIT-12A
ELECTRIC FEDERAL INCOME TAXES	
For Twelve Months Ended December 31, 2012 Average of Monthly Averages Basis	

AVISTA UTILITIES

Ref/Basis	Description	System	Washington	Idaho
	Calculation of Taxable Operating Income:			
E-OPS	Operating Revenue	1,017,916,105	663,617,340	354,298,765
E-OPS	Less: Operating & Maintenance Expense	709,633,735	454,338,879	255,294,856
E-OPS	Less: Book Deprec/Amort and Reg Amortizations	74,922,587	51,271,646	23,650,941
E-OTX	Less: Taxes Other than FIT	63,282,555	50,990,830	12,291,725
	Net Operating Income Before FIT	170,077,228	107,015,985	63,061,243
E-INT	Less: Interest Expense	54,585,458	35,222,118	19,363,340
E-OPS	Less: Colstrip 3 AFUDC Reallocation Adj	0	(191,916)	191,916
E-SCM	Plus: Schedule M Adjustments	(53,883,345)	(32,013,516)	(21,869,829)
	Taxable Net Operating Income	61,608,425	39,972,267	21,636,158
	Tax Rate	35.00%	35.00%	35.00%
	Total Federal Income Tax	21,562,948	13,990,293	7,572,655
1	Production Tax Credit	(185,946)	(120,883)	(65,063)
1	Investment Tax Credit - Noxon *	(2,312,444)	(1,503,320)	(809,124)
	Total Net Federal Income Tax	19,064,558	12,366,090	6,698,468
E-DTE	Deferred FIT	21,474,546	13,250,873	8,223,673
1	411400 Amortized Investment Tax Credit - Noxon	(196,128)	(127,503)	(68,625)
	Total Net FIT/Deferred FIT	40,342,976	25,489,460	14,853,516

ALLOCATION RATIOS:

E-ALL	1	Production/Transmission Ratio	100.000%	65.010%	34.990%
E-ALL	99	Not Allocated	0.000%	0.000%	0.000%

* Deferred taxes are in Deferred FIT balance

RESULTS OF OPERATIONS	Report ID:
ELECTRIC SCHEDULE M ITEMS	E-SCM-12A
For Twelve Months Ended December 31, 2012	
Average of Monthly Averages Basis	

AVISTA UTILITIES

			***** SYSTEM *****			***** WASHINGTON *****			***** IDAHO *****		
Ref/Basis	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
E-DEPX/AMTX	Book Depreciation & Amortization		33,921,684	56,371,393	90,293,077	22,229,851	36,976,736	59,206,587	11,691,833	19,394,657	31,086,490
12	997001 Contributions In Aid of Construction		0	3,055,715	3,055,715	0	1,974,206	1,974,206	0	1,081,509	1,081,509
2	997002 Injuries and Damages		0	(2,550,000)	(2,550,000)	0	(1,673,667)	(1,673,667)	0	(876,333)	(876,333)
12	997003 Salvage		0	0	0	0	0	0	0	0	0
99	997004 Boulder Park Write Off		(103,282)	0	(103,282)	0	0	0	(103,282)	0	(103,282)
4	997005 FAS106 Current Retiree Medical Accrual		0	3,561,202	3,561,202	0	2,386,005	2,386,005	0	1,175,197	1,175,197
99	997007 Idaho PCA		4,366,817	0	4,366,817	0	0	0	4,366,817	0	4,366,817
99	997008 Idaho DSM Book Amortization		0	0	0	0	0	0	0	0	0
1	997009 Rathdrum Turbine Lease		0	(33,828)	(33,828)	0	(21,992)	(21,992)	0	(11,836)	(11,836)
4	997015 Airplane Lease Payments		0	380,743	380,743	0	255,098	255,098	0	125,645	125,645
12	997016 Redemption Expense Amortization		0	973,834	973,834	0	629,165	629,165	0	344,669	344,669
99	997017 Amort - Invest in Exch Pwr (405.92,.93,.95,.98)		2,450,031	0	2,450,031	2,450,031	0	2,450,031	0	0	0
99	997018 DSM Tariff Rider		(2,893,646)	0	(2,893,646)	(2,397,672)	0	(2,397,672)	(495,974)	0	(495,974)
1	997019 CSS Temporary Service Fees		0	0	0	0	0	0	0	0	0
4	997020 FAS87 Current Pension Accrual		0	(9,465,724)	(9,465,724)	0	(6,342,035)	(6,342,035)	0	(3,123,689)	(3,123,689)
99	997021 Wartsilla Generators Amortization		337,788	0	337,788	153,132	0	153,132	184,656	0	184,656
99	997024 Kettle Falls Disallowance		(134,592)	0	(134,592)	(134,592)	0	(134,592)	0	0	0
2	997027 Uncollectibles		0	(26,526)	(26,526)	0	(17,410)	(17,410)	0	(9,116)	(9,116)
99	997028 RTO Funding Amortization		0	0	0	0	0	0	0	0	0
99	997029 FAS106 Post Retirement Benefits		339,356	0	339,356	250,574	0	250,574	88,782	0	88,782
12	997032 Interest Rate Swaps		0	(12,442,891)	(12,442,891)	0	(8,038,979)	(8,038,979)	0	(4,403,912)	(4,403,912)
99	997033 BPA Residential Exchange		(614,498)	0	(614,498)	(546,656)	0	(546,656)	(67,842)	0	(67,842)
99	997034 Montana Hydro Settlement		1,037,316	0	1,037,316	676,632	0	676,632	360,684	0	360,684
1	997041 Rathdrum Turbine Lease, Tax		0	(381,426)	(381,426)	0	(247,965)	(247,965)	0	(133,461)	(133,461)
99	997043 Washington Deferred Power Costs		8,624,603	0	8,624,603	8,624,603	0	8,624,603	0	0	0
1	997044 Non-Monetary Power Costs		0	(33,558)	(33,558)	0	(21,816)	(21,816)	0	(11,742)	(11,742)
1	997045 Section 199 Manufacturing Deduction		0	(3,000,000)	(3,000,000)	0	(1,950,300)	(1,950,300)	0	(1,049,700)	(1,049,700)
4	997046 Nez Perce Settlement		(16,796)	0	(16,796)	(22,008)	0	(22,008)	5,212	0	5,212
99	997047 Clark Fork Preventive Maint. Exp (PME's)		265,896	0	265,896	0	0	0	265,896	0	265,896
12	997048 AFUDC		0	(1,805,764)	(1,805,764)	0	(1,166,650)	(1,166,650)	0	(639,114)	(639,114)
11	997049 Tax Depreciation		0	(135,732,258)	(135,732,258)	0	(88,627,735)	(88,627,735)	0	(47,104,523)	(47,104,523)
99	997050 CS2 Levelized Return		340,600	0	340,600	0	0	0	340,600	0	340,600
99	997051 Wind Generation AFUDC - ID		(11,109)	0	(11,109)	0	0	0	(11,109)	0	(11,109)
4	997052 Noxon Spill		0	0	0	0	0	0	0	0	0
99	997053 Renewable Energy Cert Fees		0	11,188	11,188	0	7,496	7,496	0	3,692	3,692
99	997054 Spokane River Relicensing		78,736	0	78,736	72,939	0	72,939	5,797	0	5,797
99	997058 Colstrip Settlement		0	0	0	0	0	0	0	0	0

RESULTS OF OPERATIONS	Report ID:
ELECTRIC SCHEDULE M ITEMS	E-SCM-12A
For Twelve Months Ended December 31, 2012	
Average of Monthly Averages Basis	

VISTA UTILITIES

***** SYSTEM *****			***** WASHINGTON *****			***** IDAHO *****					
Ref/Basis	Description	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total	
99	997059	Spokane River Relicensing PME	73,312	0	73,312	46,316	0	46,316	26,996	0	26,996
1	997061	CDA Fund Settlement	11,065	200,000	211,065	11,065	130,020	141,085	0	69,980	69,980
4	997062	Gain on Sale of Office Bldg	0	0	0	0	0	0	0	0	0
1	997063	CDA Lake Settlement	183,093	1,559,332	1,742,425	152,118	1,013,722	1,165,840	30,975	545,610	576,585
99	997064	Chicago Climate Exchange	0	0	0	0	0	0	0	0	0
99	997065	Amortization - Unbilled Revenue Add-Ins	(806,440)	0	(806,440)	(551,040)	0	(551,040)	(255,400)	0	(255,400)
1	997067	CDA IPA Fund	0	0	0	0	0	0	0	0	0
1	997068	Noxon	0	0	0	0	0	0	0	0	0
1	997069	Lancaster Deferral	1,360,000	0	1,360,000	1,360,000	0	1,360,000	0	0	0
1	997072	CDA Fund Settlement-Prepayment	0	0	0	0	0	0	0	0	0
1	997073	DSIT Amortization - ID	(3,406,501)	0	(3,406,501)	0	0	0	(3,406,501)	0	(3,406,501)
11	997080	Book Transportation Depreciation	0	3,701,553	3,701,553	0	2,416,966	2,416,966	0	1,284,587	1,284,587
1	997081	Deferred Compensation	0	503,047	503,047	0	337,041	337,041	0	166,006	166,006
1	997082	Meal Disallowances	0	347,001	347,001	0	232,491	232,491	0	114,510	114,510
1	997083	Paid Time Off	0	520,799	520,799	0	348,935	348,935	0	171,864	171,864
2	997084	Customer Uncollectibles	0	130,546	130,546	0	85,683	85,683	0	44,863	44,863
99	997088	Deferred O&M Colstrip & CS2	(6,685,420)	0	(6,685,420)	(4,540,069)	0	(4,540,069)	(2,145,351)	0	(2,145,351)
99	997089	CNC Transmission	252,637	0	252,637	164,618	0	164,618	88,019	0	88,019
99	997091	LIDAR O&M Reg Def DFIT	(249,379)	0	(249,379)	(249,379)	0	(249,379)	0	0	0
99	997092	Smart Grid	1,100,000	0	1,100,000	1,100,000	0	1,100,000	0	0	0
99	997093	EWEB Renewable Energy Credits	93,222	0	93,222	93,222	0	93,222	0	0	0
99	997094	Palouse Wind & Thornton	80,774	0	80,774	80,774	0	80,774	0	0	0
99	997095	WA REC Deferral	277,010	0	277,010	277,010	0	277,010	0	0	0
99	997096	CDA Settlement Costs	0	0	0	0	0	0	0	0	0
TOTAL SCHEDULE M ADJUSTMENTS			40,272,277	(94,155,622)	(53,883,345)	29,301,469	(61,314,985)	(32,013,516)	10,970,808	(32,840,637)	(21,869,829)

ALLOCATION RATIOS:

E-ALL	1	Production/Transmission Ratio	100.000%	65.010%	34.990%
E-ALL	2	Number of Customers	100.000%	65.634%	34.366%
E-ALL	3	Direct Distribution Operating Expense	100.000%	65.678%	34.322%
E-ALL	4	Jurisdictional 4-Factor Ratio	100.000%	67.000%	33.000%
E-ALL	10	Net Electric Distribution Plant	100.000%	63.713%	36.287%
E-ALL	11	Book Depreciation	100.000%	65.296%	34.704%
E-ALL	12	Net Electric Plant (before DFIT)	100.000%	64.607%	35.393%
E-ALL	99	Not Allocated	0.000%	0.000%	0.000%

RESULTS OF OPERATIONS	Report ID:
ELECTRIC DEFERRED INCOME TAX EXPENSES	E-DTE-12A
For Twelve Months Ended December 31, 2012	
Average of Monthly Averages Basis	

AVISTA UTILITIES

***** SYSTEM ***** WASHINGTON ***** IDAHO *****

Ref/Basis	Acct No	Description	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
14	410100	Deferred Federal Income Tax Expense - Allocated	0	22,428,824	22,428,824	0	14,605,874	14,605,874	0	7,822,950	7,822,950
99	410100	Deferred Federal Income Tax Expense - Washington	1,460,845	0	1,460,845	1,460,845	0	1,460,845	0	0	0
99	410100	Deferred Federal Income Tax Expense - Idaho	1,563,785	0	1,563,785	0	0	0	1,563,785	0	1,563,785
	410100	Total	3,024,630	22,428,824	25,453,454	1,460,845	14,605,874	16,066,719	1,563,785	7,822,950	9,386,735
14	411100	Deferred Federal Income Tax Expense - Allocated	0	426,012	426,012	0	277,423	277,423	0	148,589	148,589
99	411100	Deferred Federal Income Tax Expense - Washington	(3,093,269)	0	(3,093,269)	(3,093,269)	0	(3,093,269)	0	0	0
99	411100	Deferred Federal Income Tax Expense - Idaho	(1,311,651)	0	(1,311,651)	0	0	0	(1,311,651)	0	(1,311,651)
	411100	Total	(4,404,920)	426,012	(3,978,908)	(3,093,269)	277,423	(2,815,846)	(1,311,651)	148,589	(1,163,062)
Total Deferred Federal Income Tax Expense			(1,380,290)	22,854,836	21,474,546	(1,632,424)	14,883,297	13,250,873	252,134	7,971,539	8,223,673

E-ALL	14	Net Allocated Schedule M's	100.000%	65.121%	34.879%
E-ALL	99	Not Allocated	0.000%	0.000%	0.000%

RESULTS OF OPERATIONS	Report ID:
ELECTRIC TAXES OTHER THAN FIT	E-OTX-12A
For Twelve Months Ended December 31, 2012	
Average of Monthly Averages Basis	

AVISTA UTILITIES

***** SYSTEM ***** WASHINGTON ***** IDAHO *****

Ref/Basis	Account	Description	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
PRODUCTION & TRANSMISSION											
1	408130	State Excise Tax	0	31,284	31,284	0	20,338	20,338	0	10,946	10,946
1	408140	State Kwh Generation Tax	0	1,537,724	1,537,724	0	999,674	999,674	0	538,050	538,050
1	408150	R&P Property Tax--Production	0	11,684,535	11,684,535	0	7,596,116	7,596,116	0	4,088,419	4,088,419
1	408180	R&P Property Tax--Transmission	0	4,183,213	4,183,213	0	2,719,507	2,719,507	0	1,463,706	1,463,706
1	409100	State Income Tax--Montana & Oregon	0	341,963	341,963	0	222,310	222,310	0	119,653	119,653
		TOTAL PRODUCTION & TRANSMISSION	0	17,778,719	17,778,719	0	11,557,945	11,557,945	0	6,220,774	6,220,774
DISTRIBUTION											
99	408110	State Excise Tax	18,369,508	0	18,369,508	18,369,508	0	18,369,508	0	0	0
99	408120	Municipal Occupation & License Tax	19,895,310	0	19,895,310	16,744,327	0	16,744,327	3,150,983	0	3,150,983
99	408160	Miscellaneous State or Local Tax--WA & ID	188	0	188	0	0	0	188	0	188
99	408170	R&P Property Tax--Distribution	6,849,988	0	6,849,988	4,319,050	0	4,319,050	2,530,938	0	2,530,938
99	409100	State Income Tax--Idaho	388,842	0	388,842	0	0	0	388,842	0	388,842
		TOTAL DISTRIBUTION	45,503,836	0	45,503,836	39,432,885	0	39,432,885	6,070,951	0	6,070,951
		TOTAL TAXES OTHER THAN FIT	45,503,836	17,778,719	63,282,555	39,432,885	11,557,945	50,990,830	6,070,951	6,220,774	12,291,725

ALLOCATION RATIOS:

E-ALL	1	Production/Transmission Ratio	100.000%	65.010%	34.990%
E-ALL	4	Jurisdictional 4-Factor Ratio	100.000%	67.000%	33.000%
E-ALL	99	Not Allocated	0.000%	0.000%	0.000%

RESULTS OF OPERATIONS	Report ID:
ELECTRIC UTILITY PLANT	E-PLT-12A
For Twelve Months Ended December 31, 2012	
Average of Monthly Averages Basis	

AVISTA UTILITIES

			*****SYSTEM*****			*****WASHINGTON*****			*****IDAHO*****		
Ref/Basis	Account	Description	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
PLANT IN SERVICE											
INTANGIBLE PLANT:											
1	182324	CDA Lake CDR Fund - Allocated	0	9,450,000	9,450,000	0	6,143,445	6,143,445	0	3,306,555	3,306,555
1	182325	CDA Lake IPA Fund	0	2,000,000	2,000,000	0	1,300,200	1,300,200	0	699,800	699,800
1	182333	CDA Settlement Costs	0	1,968,367	1,968,367	0	1,279,635	1,279,635	0	688,732	688,732
1	182381	CDA Settlement Past Storage	0	36,725,889	36,725,889	0	23,875,500	23,875,500	0	12,850,389	12,850,389
1	302000	Franchises & Consents	602,704	44,049,218	44,651,922	602,704	28,636,397	29,239,101	0	15,412,821	15,412,821
1	303000	Misc Intangible Plant- (C-IPL)	153,179	2,124,357	2,277,536	153,179	1,382,818	1,535,997	0	741,539	741,539
1	303100	Misc Intangible Plant-Mainframe Software (C-IPL)	1,626,386	28,206,933	29,833,319	1,607,763	18,898,645	20,506,408	18,623	9,308,288	9,326,911
1	303110	Misc Intangible Plant-PC Software (C-IPL)	0	2,039,755	2,039,755	0	1,366,636	1,366,636	0	673,119	673,119
TOTAL INTANGIBLE PLANT			2,382,269	126,564,519	128,946,788	2,363,646	82,883,276	85,246,922	18,623	43,681,243	43,699,866
STEAM PRODUCTION PLANT:											
1	310XXX	Land & Land Rights	0	2,317,631	2,317,631	0	1,506,692	1,506,692	0	810,939	810,939
1	311XXX	Structures & Improvements	0	125,888,039	125,888,039	0	81,839,814	81,839,814	0	44,048,225	44,048,225
1	312000	Boiler Plant	0	170,251,072	170,251,072	0	110,680,222	110,680,222	0	59,570,850	59,570,850
1	313000	Generators	0	6,770	6,770	0	4,401	4,401	0	2,369	2,369
1	314000	Turbogenerator Units	0	51,746,358	51,746,358	0	33,640,307	33,640,307	0	18,106,051	18,106,051
1	315000	Accessory Electric Equipment	0	26,948,400	26,948,400	0	17,519,155	17,519,155	0	9,429,245	9,429,245
1	316000	Miscellaneous Power Plant Equipment	0	15,793,399	15,793,399	0	10,267,289	10,267,289	0	5,526,110	5,526,110
TOTAL STEAM PRODUCTION PLANT			0	392,951,669	392,951,669	0	255,457,880	255,457,880	0	137,493,789	137,493,789
HYDRAULIC PRODUCTION PLANT:											
1	330XXX	Land & Land Rights	0	57,050,963	57,050,963	0	37,088,831	37,088,831	0	19,962,132	19,962,132
1	331XXX	Structures & Improvements	0	43,728,559	43,728,559	0	28,427,936	28,427,936	0	15,300,623	15,300,623
1	332XXX	Reservoirs, Dams, & Waterways	0	123,793,326	123,793,326	0	80,478,041	80,478,041	0	43,315,285	43,315,285
1	333000	Waterwheels, Turbines, & Generators	0	160,197,617	160,197,617	0	104,144,471	104,144,471	0	56,053,146	56,053,146
1	334000	Accessory Electric Equipment	0	33,994,649	33,994,649	0	22,099,921	22,099,921	0	11,894,728	11,894,728
1	335XXX	Miscellaneous Power Plant Equipment	0	8,093,299	8,093,299	0	5,261,454	5,261,454	0	2,831,845	2,831,845
1	336000	Roads, Railroads, & Bridges	0	2,016,340	2,016,340	0	1,310,823	1,310,823	0	705,517	705,517
TOTAL HYDRAULIC PRODUCTION PLANT			0	428,874,753	428,874,753	0	278,811,477	278,811,477	0	150,063,276	150,063,276
OTHER PRODUCTION PLANT:											
1	340200	Land & Land Rights	0	905,168	905,168	0	588,450	588,450	0	316,718	316,718
1	341000	Structures & Improvements	0	16,509,732	16,509,732	0	10,732,977	10,732,977	0	5,776,755	5,776,755
1	342000	Fuel Holders, Producers, & Accessories	0	21,206,659	21,206,659	0	13,786,449	13,786,449	0	7,420,210	7,420,210
1	343000	Prime Movers	0	22,085,660	22,085,660	0	14,357,888	14,357,888	0	7,727,772	7,727,772
1	344000	Generators	0	202,193,090	202,193,090	0	131,445,728	131,445,728	0	70,747,362	70,747,362
1	344010	Generators - Solar	0	131,826	131,826	0	85,700	85,700	0	46,126	46,126
1	345000	Accessory Electric Equipment	0	17,051,844	17,051,844	0	11,085,404	11,085,404	0	5,966,440	5,966,440
1	345010	Accessory Electric Equipment - Solar	0	26,345	26,345	0	17,127	17,127	0	9,218	9,218
1	346000	Miscellaneous Power Plant Equipment	0	1,660,140	1,660,140	0	1,079,257	1,079,257	0	580,883	580,883
TOTAL OTHER PRODUCTION PLANT			0	281,770,464	281,770,464	0	183,178,980	183,178,980	0	98,591,484	98,591,484
TOTAL PRODUCTION PLANT			0	1,103,596,886	1,103,596,886	0	717,448,337	717,448,337	0	386,148,549	386,148,549

RESULTS OF OPERATIONS
ELECTRIC UTILITY PLANT
For Twelve Months Ended December 31, 2012
Average of Monthly Averages Basis

Report ID:
E-PLT-12A

AVISTA UTILITIES

			*****SYSTEM*****			*****WASHINGTON*****			*****IDAHO*****		
Ref/Basis	Account	Description	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
TRANSMISSION PLANT:											
1	350XXX	Land & Land Rights	0	19,312,175	19,312,175	0	12,554,845	12,554,845	0	6,757,330	6,757,330
1	352XXX	Structures & Improvements	0	16,817,726	16,817,726	0	10,933,204	10,933,204	0	5,884,522	5,884,522
1	353000	Station Equipment	0	206,372,023	206,372,023	0	134,162,452	134,162,452	0	72,209,571	72,209,571
1	354000	Towers & Fixtures	0	17,122,270	17,122,270	0	11,131,188	11,131,188	0	5,991,082	5,991,082
1	355000	Poles & Fixtures	0	147,127,634	147,127,634	0	95,647,675	95,647,675	0	51,479,959	51,479,959
1	356000	Overhead Conductors & Devices	0	113,101,485	113,101,485	0	73,527,275	73,527,275	0	39,574,210	39,574,210
1	357000	Underground Conduit	0	2,605,487	2,605,487	0	1,693,827	1,693,827	0	911,660	911,660
1	358000	Underground Conductors & Devices	0	2,330,072	2,330,072	0	1,514,780	1,514,780	0	815,292	815,292
1	359000	Roads & Trails	0	1,872,246	1,872,246	0	1,217,147	1,217,147	0	655,099	655,099
TOTAL TRANSMISSION PLANT			0	526,661,118	526,661,118	0	342,382,393	342,382,393	0	184,278,725	184,278,725
DISTRIBUTION PLANT:											
99	360200	Land & Land Rights	4,584,631	0	4,584,631	3,340,938	0	3,340,938	1,243,693	0	1,243,693
99	360400	Land Easements	1,892,466	0	1,892,466	191,183	0	191,183	1,701,283	0	1,701,283
99	361000	Structures & Improvements	17,682,315	0	17,682,315	12,471,946	0	12,471,946	5,210,369	0	5,210,369
99	362000	Station Equipment	106,910,008	0	106,910,008	69,795,614	0	69,795,614	37,114,394	0	37,114,394
99	364000	Poles, Towers, & Fixtures	251,652,509	0	251,652,509	154,402,994	0	154,402,994	97,249,515	0	97,249,515
99	365000	Overhead Conductors & Devices	168,792,519	0	168,792,519	104,480,963	0	104,480,963	64,311,556	0	64,311,556
99	366000	Underground Conduit	83,728,491	0	83,728,491	52,379,089	0	52,379,089	31,349,402	0	31,349,402
99	367000	Underground Conductors & Devices	138,903,788	0	138,903,788	89,383,659	0	89,383,659	49,520,129	0	49,520,129
99	368000	Line Transformers	195,539,865	0	195,539,865	130,246,556	0	130,246,556	65,293,309	0	65,293,309
99	369XXX	Services	125,735,454	0	125,735,454	78,883,666	0	78,883,666	46,851,788	0	46,851,788
99	370000	Meters	47,898,772	0	47,898,772	26,914,845	0	26,914,845	20,983,927	0	20,983,927
99	373XXX	Street Light & Signal Systems	35,340,950	0	35,340,950	21,240,070	0	21,240,070	14,100,880	0	14,100,880
TOTAL DISTRIBUTION PLANT			1,178,661,768	0	1,178,661,768	743,731,523	0	743,731,523	434,930,245	0	434,930,245
GENERAL PLANT: (From Report C-GPL)											
4	389XXX	Land & Land Rights	1,076,471	3,095,088	4,171,559	370,266	2,073,709	2,443,975	706,205	1,021,379	1,727,584
4	390XXX	Structures & Improvements	11,644,293	49,821,636	61,465,929	5,713,471	33,380,496	39,093,967	5,930,822	16,441,140	22,371,962
4	391XXX	Office Furniture & Equipment	1,886,658	36,031,548	37,918,206	1,875,061	24,141,137	26,016,198	11,597	11,890,411	11,902,008
4	392XXX	Transportation Equipment	12,562,669	8,019,457	20,582,126	9,035,499	5,373,036	14,408,535	3,527,170	2,646,421	6,173,591
4	393000	Stores Equipment	285,803	1,637,649	1,923,452	123,240	1,097,225	1,220,465	162,563	540,424	702,987
4	394000	Tools, Shop & Garage Equipment	1,556,844	6,446,688	8,003,532	1,178,814	4,319,281	5,498,095	378,030	2,127,407	2,505,437
4	395000	Laboratory Equipment	282,787	1,169,258	1,452,045	184,912	783,403	968,315	97,875	385,855	483,730
4	396XXX	Power Operated Equipment	27,684,736	10,233,392	37,918,128	16,985,145	6,856,373	23,841,518	10,699,591	3,377,019	14,076,610
4	397XXX	Communications Equipment	13,897,314	49,915,045	63,812,359	7,966,533	33,443,080	41,409,613	5,930,781	16,471,965	22,402,746
4	398000	Miscellaneous Equipment	2,371	303,046	305,417	31	203,041	203,072	2,340	100,005	102,345
TOTAL GENERAL PLANT			70,879,946	166,672,807	237,552,753	43,432,972	111,670,781	155,103,753	27,446,974	55,002,026	82,449,000
TOTAL PLANT IN SERVICE			1,251,923,983	1,923,495,330	3,175,419,313	789,528,141	1,254,384,787	2,043,912,928	462,395,842	669,110,543	1,131,506,385

RESULTS OF OPERATIONS	Report ID:
ELECTRIC UTILITY PLANT	E-PLT-12A
For Twelve Months Ended December 31, 2012	
Average of Monthly Averages Basis	

AVISTA UTILITIES

			*****SYSTEM*****			*****WASHINGTON*****			*****IDAHO*****		
Ref/Basis	Account	Description	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
ACCUMULATED DEPRECIATION											
E-ADEP		Steam Production Plant	0	(274,912,306)	(274,912,306)	0	(178,720,490)	(178,720,490)	0	(96,191,816)	(96,191,816)
E-ADEP		Hydro Production Plant	0	(111,511,148)	(111,511,148)	0	(72,493,397)	(72,493,397)	0	(39,017,751)	(39,017,751)
E-ADEP		Other Production Plant	0	(75,306,336)	(75,306,336)	0	(48,956,649)	(48,956,649)	0	(26,349,687)	(26,349,687)
E-ADEP		Transmission Plant	0	(178,920,617)	(178,920,617)	0	(116,316,293)	(116,316,293)	0	(62,604,324)	(62,604,324)
E-ADEP		Distribution Plant	(358,860,418)	0	(358,860,418)	(221,407,942)	0	(221,407,942)	(137,452,476)	0	(137,452,476)
E-ADEP		General Plant	(20,877,748)	(59,004,553)	(79,882,301)	(11,756,861)	(39,533,051)	(51,289,912)	(9,120,887)	(19,471,502)	(28,592,389)
TOTAL ACCUMULATED DEPRECIATION			(379,738,166)	(699,654,960)	(1,079,393,126)	(233,164,803)	(456,019,880)	(689,184,683)	(146,573,363)	(243,635,080)	(390,208,443)
ACCUMULATED AMORTIZATION											
E-AAAMT		Production/Transmission-Franchises/Misc Intangibles	0	(6,594,580)	(6,594,580)	0	(4,287,136)	(4,287,136)	0	(2,307,444)	(2,307,444)
E-AAAMT		Distribution-Franchises/Misc Intangibles	(81,627)	0	(81,627)	(81,627)	0	(81,627)	0	0	0
E-AAAMT		General Plant - 303000	0	(34,278)	(34,278)	0	(22,289)	(22,289)	0	(11,989)	(11,989)
E-AAAMT		Miscellaneous IT Intangible Plant -3031XX	(288,728)	(15,012,143)	(15,300,871)	(287,244)	(10,058,136)	(10,345,380)	(1,484)	(4,954,007)	(4,955,491)
E-AAAMT		General Plant - 390200, 396200	(120,801)	(144,216)	(265,017)	(117,232)	(96,624)	(213,856)	(3,569)	(47,592)	(51,161)
TOTAL ACCUMULATED AMORTIZATION			(491,156)	(21,785,217)	(22,276,373)	(486,103)	(14,464,185)	(14,950,288)	(5,053)	(7,321,032)	(7,326,085)
TOTAL ACCUMULATED DEPRAMORT			(380,229,322)	(721,440,177)	(1,101,669,499)	(233,650,906)	(470,484,065)	(704,134,971)	(146,578,416)	(250,956,112)	(397,534,528)
NET ELECTRIC UTILITY PLANT before DFIT			871,694,661	1,202,055,153	2,073,749,814	555,877,235	783,900,722	1,339,777,957	315,817,426	418,154,431	733,971,857
ACCUMULATED DFIT											
12		ADFIT - FAS 109 Electric Plant (182310, 283170)	0	0	0	0	0	0	0	0	0
1		ADFIT - Colstrip PCB (283200)	0	(395,825)	(395,825)	0	(257,326)	(257,326)	0	(138,499)	(138,499)
12		ADFIT - Electric Plant In Service (282900)	0	(277,885,107)	(277,885,107)	0	(179,533,231)	(179,533,231)	0	(98,351,876)	(98,351,876)
4		ADFIT - Common Plant (282900 from C-DTX)	0	(25,408,385)	(25,408,385)	0	(17,023,618)	(17,023,618)	0	(8,384,767)	(8,384,767)
4		ADFIT - Common Plant (283750 from C-DTX)	0	(218,464)	(218,464)	0	(146,371)	(146,371)	0	(72,093)	(72,093)
1		ADFIT - Lake CDA CDR Fund - Allocated (283324)	0	0	0	0	0	0	0	0	0
1		ADFIT - CDA IPA Fund Deposit (283325)	0	0	0	0	0	0	0	0	0
1		ADFIT - CDA Lake Settlement - Allocated (283382)	0	(12,854,061)	(12,854,061)	0	(8,356,425)	(8,356,425)	0	(4,497,636)	(4,497,636)
1		ADFIT - CDA Settlement Costs (283333)	0	(121,069)	(121,069)	0	(78,707)	(78,707)	0	(42,362)	(42,362)
12		ADFIT - Electric portion of Bond Redemptions (283850)	0	(4,788,905)	(4,788,905)	0	(3,093,968)	(3,093,968)	0	(1,694,937)	(1,694,937)
TOTAL ACCUMULATED DFIT			0	(321,671,816)	(321,671,816)	0	(208,489,646)	(208,489,646)	0	(113,182,170)	(113,182,170)
NET ELECTRIC UTILITY PLANT			871,694,661	880,383,337	1,752,077,998	555,877,235	575,411,076	1,131,288,311	315,817,426	304,972,261	620,789,687

ALLOCATION RATIOS:

E-ALL	1	Production/Transmission Ratio	100.000%	65.010%	34.990%
E-ALL	4	Jurisdictional 4-Factor Ratio	100.000%	67.000%	33.000%
E-ALL	12	Net Electric Plant (before DFIT)	100.000%	64.607%	35.393%
E-ALL	99	Not Allocated	0.000%	0.000%	0.000%

RESULTS OF OPERATIONS
ELECTRIC ADJUSTMENTS TO NET PLANT
For Twelve Months Ended December 31, 2012
Average of Monthly Averages Basis

Report ID:
E-APL-12A

AVISTA UTILITIES

			***** SYSTEM *****			***** WASHINGTON *****			***** IDAHO *****		
Ref/Basis	Description (Accounts)		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
E-PLT	NET ELECTRIC PLANT IN SERVICE		871,694,661	880,383,337	1,752,077,998	555,877,235	575,411,076	1,131,288,311	315,817,426	304,972,261	620,789,687
	OTHER ADJUSTMENTS										
4	Gain on Sale of General Office Bldg (253850)		0	0	0	0	0	0	0	0	0
4	ADFIT - Gain on Sale of General Office Bldg (190850)		0	0	0	0	0	0	0	0	0
99	Colstrip 3 AFUDC Reallocation		0	0	0	(1,116,424)	0	(1,116,424)	1,116,424	0	1,116,424
99	Colstrip Common AFUDC (186100)		3,466,641	0	3,466,641	1,110,999	0	1,110,999	2,355,642	0	2,355,642
99	Colstrip Disallowed AFUDC (111100)		(2,525,695)	0	(2,525,695)	(809,441)	0	(809,441)	(1,716,254)	0	(1,716,254)
99	Kettle Falls Disallowed Plant (101030)		(8,257,170)	0	(8,257,170)	(5,247,725)	0	(5,247,725)	(3,009,445)	0	(3,009,445)
99	Kettle Falls Disallowed Accumulated Depr (108030)		6,803,402	0	6,803,402	4,369,806	0	4,369,806	2,433,596	0	2,433,596
99	ADFIT - Kettle Falls Disallowed (190420)		359,528	0	359,528	359,528	0	359,528	0	0	0
99	Boulder Park Disallowed Plant (101050)		(2,600,000)	0	(2,600,000)	0	0	0	(2,600,000)	0	(2,600,000)
99	Boulder Park Disallowed Accumulated Depr (108050)		1,063,677	0	1,063,677	0	0	0	1,063,677	0	1,063,677
99	ADFIT - Boulder Park Disallowed (190040)		537,713	0	537,713	0	0	0	537,713	0	537,713
99	Investment in WNP3 Exchange Power (124900, 124930)		17,558,161	0	17,558,161	17,558,161	0	17,558,161	0	0	0
99	ADFIT - WNP3 Exchange Power (283120)		(3,155,499)	0	(3,155,499)	(3,155,499)	0	(3,155,499)	0	0	0
99	CDA Lake Settlement - WA (182382)		1,280,328	0	1,280,328	1,280,328	0	1,280,328	0	0	0
99	CDA Lake Settlement - ID (186382)		255,543	0	255,543	0	0	0	255,543	0	255,543
99	ADFIT - CDA Lake Settlement - Direct (283382)		(537,556)	0	(537,556)	(448,116)	0	(448,116)	(89,440)	0	(89,440)
99	CDA CDR Fund - Direct (182324)		93,131	0	93,131	93,131	0	93,131	0	0	0
99	ADFIT - CDA CDR Fund - Direct (283324)		(32,596)	0	(32,596)	(32,596)	0	(32,596)	0	0	0
99	Spokane River Relicensing (182322)		661,729	0	661,729	613,907	0	613,907	47,822	0	47,822
99	ADFIT - Spokane River Relicensing (283322)		(231,582)	0	(231,582)	(214,849)	0	(214,849)	(16,733)	0	(16,733)
99	Spokane River PM&Es (182323)		612,542	0	612,542	389,826	0	389,826	222,716	0	222,716
99	ADFIT - Spokane River PM&Es (283323)		(214,414)	0	(214,414)	(136,463)	0	(136,463)	(77,951)	0	(77,951)
99	Montana Riverbed Settlement (186360)		4,577,703	0	4,577,703	3,044,796	0	3,044,796	1,532,907	0	1,532,907
99	ADFIT - Montana Riverbed Settlement (283365)		(1,602,196)	0	(1,602,196)	(1,065,679)	0	(1,065,679)	(536,517)	0	(536,517)
99	Lancaster Generation (182312)		4,646,667	0	4,646,667	4,646,667	0	4,646,667	0	0	0
99	ADFIT - Lancaster Generation (283312)		(1,626,333)	0	(1,626,333)	(1,626,333)	0	(1,626,333)	0	0	0
99	Weatherization Loans - Sandpoint (124350)		61,177	0	61,177	0	0	0	61,177	0	61,177
99	Def Palouse Wind & Thornton Sw St (186810)		(4,641)	0	(4,641)	(4,641)	0	(4,641)	0	0	0
99	ADFIT - Palouse Wind & Thornton Sw St (283810)		1,624	0	1,624	1,624	0	1,624	0	0	0
4	Customer Advances (252000)		(876,805)	(3,463)	(880,268)	(233,678)	(2,320)	(235,998)	(643,127)	(1,143)	(644,270)
99	Customer Deposits (235199)		(2,942,076)	0	(2,942,076)	(2,942,076)	0	(2,942,076)	0	0	0
C-WKC	Working Capital		18,188,000	7,362,063	25,550,063	18,188,000	0	18,188,000	0	7,362,063	7,362,063
99	DSM Programs (186710)		0	0	0	0	0	0	0	0	0
	TOTAL OTHER ADJUSTMENTS		35,561,003	7,358,600	42,919,603	34,623,253	(2,320)	34,620,933	937,750	7,360,920	8,298,670
	NET RATE BASE		907,255,664	887,741,937	1,794,997,601	590,500,488	575,408,756	1,165,909,244	316,755,176	312,333,181	629,088,357

ALLOCATION RATIOS:

E-ALL	1	Production/Transmission Ratio	100.000%	65.010%	34.990%
E-ALL	4	Jurisdictional 4-Factor Ratio	100.000%	67.000%	33.000%
E-ALL	12	Net Electric Plant (before DFIT)	100.000%	64.607%	35.393%
E-ALL	13	Net Electric General Plant	100.000%	65.842%	34.158%
E-ALL	99	Not Allocated	0.000%	0.000%	0.000%

RESULTS OF OPERATIONS	Report ID:
ELECTRIC DEPRECIATION EXPENSE	E-DEPX-12A
For Twelve Months Ended December 31, 2012	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Ref/Basis	System Total	Assigned or Allocated to Electric	Assigned or Allocated to Gas-North	Assigned or Allocated to Gas-South	***** ELECTRIC *****			***** WASHINGTON *****			***** IDAHO *****			
					Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total	
Electric Production														
1	Steam (ED-AN)	10,710,229	10,710,229			10,710,229	10,710,229		6,962,720	6,962,720		3,747,509	3,747,509	
1	Hydro (ED-AN)	8,975,915	8,975,915			8,975,915	8,975,915		5,835,242	5,835,242		3,140,673	3,140,673	
1	Other (ED-AN)	8,366,039	8,366,039			8,366,039	8,366,039		5,438,762	5,438,762		2,927,277	2,927,277	
Total Electric Production		28,052,183	28,052,183			28,052,183	28,052,183		18,236,724	18,236,724		9,815,459	9,815,459	
Electric Transmission														
1	ED-AN	10,730,724	10,730,724			10,730,724	10,730,724		6,976,044	6,976,044		3,754,680	3,754,680	
Total Electric Transmission		10,730,724	10,730,724			10,730,724	10,730,724		6,976,044	6,976,044		3,754,680	3,754,680	
Electric Distribution														
	ED-ID	11,051,385	11,051,385			11,051,385	11,051,385					11,051,385	11,051,385	
	ED-WA	20,791,384	20,791,384			20,791,384	20,791,384	20,791,384		20,791,384				
Total Electric Distribution		31,842,769	31,842,769			31,842,769	31,842,769	20,791,384		20,791,384		11,051,385	11,051,385	
Gas Underground Storage														
	GD-AN	625,322		625,322										
	GD-OR	112,506			112,506									
Total Gas Underground Storage		737,828		625,322	112,506									
Gas Distribution														
	GD-AN	48,365		48,365										
	GD-ID	3,666,830		3,666,830										
	GD-WA	6,945,526		6,945,526										
	GD-OR	3,788,583			3,788,583									
Total Gas Distribution		14,449,304		10,660,721	3,788,583									
General Plant														
4	ED-AN	2,620,212	2,620,212			2,620,212	2,620,212		1,755,542	1,755,542		864,670	864,670	
	ED-ID	302,964	302,964			302,964	302,964				302,964		302,964	
	ED-WA	972,541	972,541			972,541	972,541	972,541		972,541				
7,4	CD-AA	10,729,626	7,730,052	2,134,015	865,559	7,730,052	7,730,052		5,179,135	5,179,135		2,550,917	2,550,917	
9,4	CD-AN	391,899	308,272	83,627		308,272	308,272		206,542	206,542		101,730	101,730	
9	CD-ID	424,274	333,738	90,536		333,738	333,738				333,738		333,738	
9	CD-WA	149,188	117,353	31,835		117,353	117,353	117,353		117,353				
8	GD-AA	168,200		119,979	48,221									
	GD-AN	31,679		31,679										
	GD-ID	73,608		73,608										
	GD-WA	249,606		249,606										
	GD-OR	255,310			255,310									
Total General Plant		16,369,107	12,385,132	2,814,885	1,169,090	1,726,596	10,658,536	12,385,132	1,089,894	7,141,219	8,231,113	636,702	3,517,317	4,154,019
Total Depreciation Expense		102,181,915	83,010,808	14,100,928	5,070,179	33,569,365	49,441,443	83,010,808	21,881,278	32,353,987	54,235,265	11,688,087	17,087,456	28,775,543

Allocation Ratios:

Service -		Electric	Gas-North	Gas-South	Jurisdiction -		Washington	Idaho
7	Elec/Gas North/Oregon 4-Factor	72.044%	19.889%	8.067%	1	Production/Transmission Ratio	65.010%	34.990%
8	Gas North/Oregon 4-Factor	0.000%	71.331%	28.669%	4	Jurisdictional 4-Factor Ratio	67.000%	33.000%
9	Elec/Gas North 4-Factor	78.661%	21.339%	0.000%				

RESULTS OF OPERATIONS	Report ID:
ELECTRIC AMORTIZATION EXPENSE	E-AMTX-12A
For Twelve Months Ended December 31, 2012	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Ref/Basis	System	Assigned or Allocated to Electric	Assigned or Allocated to Gas-North	Assigned or Allocated to Gas-South	***** ELECTRIC *****			***** WASHINGTON *****			***** IDAHO *****			
					Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total	
Production/Transmission														
1	Franchises (302000)	ED-AN	917,922	917,922		917,922	917,922		596,741	596,741		321,181	321,181	
1	Misc Intangible Plt (303000)	ED-AN	95,373	95,373		95,373	95,373		62,002	62,002		33,371	33,371	
Total Production/Transmission			1,013,295	1,013,295		1,013,295	1,013,295		658,743	658,743		354,552	354,552	
Distribution														
	Franchises (302000)	ED-WA	24,131	24,131		24,131	24,131		24,131	24,131				
	Misc Intangible Plt (303000)	ED-WA	2,843	2,843		2,843	2,843		2,843	2,843				
Total Distribution			26,974	26,974		26,974	26,974		26,974	26,974				
General Plant - 303000														
7,4		CD-AA	8,247	5,942	1,640	665	5,942	5,942	3,981	3,981		1,961	1,961	
9,1		CD-AN	9,715	7,642	2,073		7,642	7,642	4,968	4,968		2,674	2,674	
		GD-ID	3,951		3,951									
		GD-WA	23,217		23,217									
		GD-OR	7,772			7,772								
Total General Plant - 303000			52,902	13,584	30,881	8,437	0	13,584	13,584	0	8,949	8,949	0	4,635
Miscellaneous IT Intangible Plant - 3031XX														
7,4		CD-AA	7,855,332	5,659,295	1,562,347	633,690	5,659,295	5,659,295	3,791,727	3,791,727		1,867,568	1,867,568	
4		ED-AN	213,298	213,298			213,298	213,298	142,910	142,910		70,388	70,388	
		ED-ID	3,746	3,746			3,746	3,746			3,746		3,746	
		ED-WA	321,599	321,599			321,599	321,599	321,599	321,599				
8		GD-AA	372,551		265,744	106,807								
		GD-AN	2,329		2,329									
		GD-OR	4,505			4,505								
Total Miscellaneous IT Intangible Plt - 3031XX			8,773,360	6,197,938	1,830,420	745,002	325,345	5,872,593	6,197,938	321,599	3,934,637	4,256,236	3,746	1,937,956
Gas Underground Storage														
		GD-AN	227		227									
Total Gas Underground Storage			227		227									
General Plant - 390200, 396200														
7,4		CD-AA	28,975	20,875	5,763	2,337	20,875	20,875	13,986	13,986		6,889	6,889	
4		ED-AN	9,603	9,603			9,603	9,603	6,434	6,434		3,169	3,169	
		GD-OR	4,411			4,411								
Total General Plant - 390200, 396200			42,989	30,478	5,763	6,748	30,478	30,478	20,420	20,420		10,058	10,058	
Total Amortization Expense			9,909,747	7,282,269	1,867,291	760,187	352,319	6,929,950	7,282,269	348,573	4,622,749	4,971,322	3,746	2,307,201

Allocation Ratios:

Service -	Electric	Gas-North	Gas-South	Jurisdiction -	Washington	Idaho
7 Elec/Gas North/Oregon 4-Factor	72.044%	19.889%	8.067%	1 Production/Transmission Ratio	65.010%	34.990%
8 Gas North/Oregon 4-Factor	0.000%	71.331%	28.669%	4 Jurisdictional 4-Factor Ratio	67.000%	33.000%
9 Elec/Gas North 4-Factor	78.661%	21.339%	0.000%			

RESULTS OF OPERATIONS	Report ID:
ELECTRIC ACCUMULATED DEPRECIATION	E-ADEP-12A
For Twelve Months Ended December 31, 2012	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Ref/Basis	System Total	Assigned or Allocated to Electric	Assigned or Allocated to Gas-North	Assigned or Allocated to Gas-South	***** ELECTRIC *****			***** WASHINGTON *****			***** IDAHO *****		
					Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
Electric Production													
1	Steam (ED-AN)	(274,912,306)	(274,912,306)			(274,912,306)	(274,912,306)		(178,720,490)	(178,720,490)		(96,191,816)	(96,191,816)
1	Hydro (ED-AN)	(111,511,148)	(111,511,148)			(111,511,148)	(111,511,148)		(72,493,397)	(72,493,397)		(39,017,751)	(39,017,751)
1	Other (ED-AN)	(75,306,336)	(75,306,336)			(75,306,336)	(75,306,336)		(48,956,649)	(48,956,649)		(26,349,687)	(26,349,687)
Total Electric Production		(461,729,790)	(461,729,790)			(461,729,790)	(461,729,790)		(300,170,536)	(300,170,536)		(161,559,254)	(161,559,254)
Electric Transmission													
1	ED-AN	(178,920,617)	(178,920,617)			(178,920,617)	(178,920,617)		(116,316,293)	(116,316,293)		(62,604,324)	(62,604,324)
Total Electric Transmission		(178,920,617)	(178,920,617)			(178,920,617)	(178,920,617)		(116,316,293)	(116,316,293)		(62,604,324)	(62,604,324)
Electric Distribution													
	ED-ID	(137,452,476)	(137,452,476)			(137,452,476)	(137,452,476)					(137,452,476)	(137,452,476)
	ED-WA	(221,407,942)	(221,407,942)			(221,407,942)	(221,407,942)	(221,407,942)			(221,407,942)		
Total Electric Distribution		(358,860,418)	(358,860,418)			(358,860,418)	(358,860,418)	(221,407,942)			(221,407,942)	(137,452,476)	(137,452,476)
Gas Underground Storage													
	GD-AN	(12,158,884)		(12,158,884)									
	GD-OR	(352,537)				(352,537)							
Total Gas Underground Storage		(12,511,421)		(12,158,884)		(352,537)							
Gas Distribution													
	GD-AN	(1,429,284)		(1,429,284)									
	GD-ID	(51,469,037)		(51,469,037)									
	GD-WA	(101,688,789)		(101,688,789)									
	GD-OR	(86,492,503)				(86,492,503)							
Total Gas Distribution		(241,079,613)		(154,587,110)		(86,492,503)							
General Plant													
4	ED-AN	(32,670,888)	(32,670,888)				(32,670,888)		(21,889,495)	(21,889,495)		(10,781,393)	(10,781,393)
	ED-ID	(5,602,839)	(5,602,839)			(5,602,839)	(5,602,839)				(5,602,839)		(5,602,839)
	ED-WA	(10,170,064)	(10,170,064)			(10,170,064)	(10,170,064)	(10,170,064)			(10,170,064)		
7,4	CD-AA	(24,866,521)	(17,914,837)	(4,945,702)	(2,005,982)		(17,914,837)		(12,002,941)	(12,002,941)		(5,911,896)	(5,911,896)
9,4	CD-AN	(10,702,671)	(8,418,828)	(2,283,843)			(8,418,828)		(5,640,615)	(5,640,615)		(2,778,213)	(2,778,213)
9	CD-ID	(4,472,417)	(3,518,048)	(954,369)		(3,518,048)	(3,518,048)				(3,518,048)		(3,518,048)
9	CD-WA	(2,017,260)	(1,586,797)	(430,463)		(1,586,797)	(1,586,797)	(1,586,797)			(1,586,797)		
8	GD-AA	(1,231,903)		(878,729)	(353,174)								
	GD-AN	(966,502)		(966,502)									
	GD-ID	(944,277)		(944,277)									
	GD-WA	(2,160,913)		(2,160,913)									
	GD-OR	(3,454,301)			(3,454,301)								
Total General Plant		(99,260,556)	(79,882,301)	(13,564,798)	(5,813,457)	(20,877,748)	(59,004,553)	(79,882,301)	(11,756,861)	(39,533,051)	(51,289,912)	(9,120,887)	(19,471,502)
Total Accumulated Depreciation		(1,352,362,415)	(1,079,393,126)	(180,310,792)	(92,658,497)	(379,738,166)	(699,654,960)	(1,079,393,126)	(233,164,803)	(456,019,880)	(689,184,683)	(146,573,363)	(243,635,080)

Allocation Ratios:	Service -	Electric	Gas-North	Gas-South	Jurisdiction -	Washington	Idaho
7	Elec/Gas North/Oregon 4-Factor	72.044%	19.889%	8.067%	1	Production/Transmission Ratio	65.010%
8	Gas North/Oregon 4-Factor	0.000%	71.331%	28.669%	4	Jurisdictional 4-Factor Ratio	67.000%
9	Elec/Gas North 4-Factor	78.661%	21.339%	0.000%			33.000%

RESULTS OF OPERATIONS
ELECTRIC ACCUMULATED AMORTIZATION
For Twelve Months Ended December 31, 2012
Average of Monthly Averages Basis

Report ID:
E-AAAMT-12A

AVISTA UTILITIES

Ref/Basis	System Total	Assigned or Allocated to Electric	Assigned or Allocated to Gas-North	Assigned or Allocated to Gas-South	***** ELECTRIC *****			***** WASHINGTON *****			***** IDAHO *****		
					Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
Production/Transmission													
1 Franchises (302000) ED-AN	(6,008,673)	(6,008,673)			(6,008,673)	(6,008,673)		(3,906,238)	(3,906,238)			(2,102,435)	(2,102,435)
1 Misc Intangible PIt (303000) ED-AN	(585,907)	(585,907)			(585,907)	(585,907)		(380,898)	(380,898)			(205,009)	(205,009)
Total Production/Transmission	(6,594,580)	(6,594,580)			(6,594,580)	(6,594,580)		(4,287,136)	(4,287,136)			(2,307,444)	(2,307,444)
Distribution													
Franchises (302000) ED-WA	(60,706)	(60,706)			(60,706)	(60,706)		(60,706)	(60,706)				
Misc Intangible PIt (303000) ED-WA	(20,921)	(20,921)			(20,921)	(20,921)		(20,921)	(20,921)				
Total Distribution	(81,627)	(81,627)			(81,627)	(81,627)		(81,627)	(81,627)				
General Plant - 303000													
7,4 CD-AA	(344)	(248)	(68)	(28)		(248)	(248)		(166)	(166)		(82)	(82)
9,1 CD-AN	(43,262)	(34,030)	(9,232)			(34,030)	(34,030)		(22,123)	(22,123)		(11,907)	(11,907)
GD-ID	(40,966)		(40,966)										
GD-WA	(82,452)		(82,452)										
GD-OR	(44,803)			(44,803)									
Total General Plant - 303000	(211,827)	(34,278)	(132,718)	(44,831)	0	(34,278)	(34,278)	0	(22,289)	(22,289)	0	(11,989)	(11,989)
Miscellaneous IT Intangible Plant - 3031XX													
7,4 CD-AA	(19,735,203)	(14,218,030)	(3,925,134)	(1,592,039)		(14,218,030)	(14,218,030)		(9,526,080)	(9,526,080)		(4,691,950)	(4,691,950)
4 ED-AN	(794,113)	(794,113)				(794,113)	(794,113)		(532,056)	(532,056)		(262,057)	(262,057)
ED-ID	(1,484)	(1,484)			(1,484)	(1,484)					(1,484)	(1,484)	
ED-WA	(287,244)	(287,244)			(287,244)	(287,244)		(287,244)	(287,244)				
8 GD-AA	(583,561)		(416,260)	(167,301)									
GD-AN	(13,743)		(13,743)										
GD-OR	(44,130)			(44,130)									
Total Miscellaneous IT Intangible Plant - 3031XX	(21,459,478)	(15,300,871)	(4,355,137)	(1,803,470)	(288,728)	(15,012,143)	(15,300,871)	(287,244)	(10,058,136)	(10,345,380)	(1,484)	(4,954,007)	(4,955,491)
Gas Underground Storage													
GD-AN	(239,291)		(239,291)										
Total Gas Underground Storage	(239,291)		(239,291)										
General Plant - 390200, 396200													
7,4 CD-AA	(145,033)	(104,487)	(28,846)	(11,700)		(104,487)	(104,487)		(70,006)	(70,006)		(34,481)	(34,481)
9 CD-ID	(4,537)	(3,569)	(968)		(3,569)	(3,569)					(3,569)	(3,569)	
9 CD-WA	(8,332)	(6,554)	(1,778)		(6,554)	(6,554)		(6,554)	(6,554)				
4 ED-AN	(39,729)	(39,729)				(39,729)	(39,729)		(26,618)	(26,618)		(13,111)	(13,111)
ED-WA	(110,678)	(110,678)			(110,678)	(110,678)		(110,678)	(110,678)				
GD-WA	(1,863)		(1,863)										
GD-OR	(47,024)			(47,024)									
Total General Plant - 390200, 396200	(357,196)	(265,017)	(33,455)	(58,724)	(120,801)	(144,216)	(265,017)	(117,232)	(96,624)	(213,856)	(3,569)	(47,592)	(51,161)
Total Accumulated Amortization	(28,943,999)	(22,276,373)	(4,760,601)	(1,907,025)	(491,156)	(21,785,217)	(22,276,373)	(486,103)	(14,464,185)	(14,950,288)	(5,053)	(7,321,032)	(7,326,085)

Allocation Ratios:

Service -	Electric	Gas-North	Gas-South	Jurisdiction -	Washington	Idaho
7 Elec/Gas North/Oregon 4-Factor	72.044%	19.889%	8.067%	1 Production/Transmission Ratio	65.010%	34.990%
8 Gas North/Oregon 4-Factor	0.000%	71.331%	28.669%	4 Jurisdictional 4-Factor Ratio	67.000%	33.000%
9 Elec/Gas North 4-Factor	78.661%	21.339%	0.000%			

RESULTS OF OPERATIONS	Report ID:
COMMON GENERAL PLANT	C-GPL-12A
For Twelve Months Ended December 31, 2012	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Electric Copy

***** ELECTRIC ***** GAS NORTH ***** OREGON GAS *****

Ref/Basis	Account	Description	Total	Direct - Wa	Direct - Idaho	Allocated	Total	Direct - Wa	Direct - Idaho	Allocated	Total	Direct - Oregon	Allocated	Total
389XXX Land & Land Rights														
99		ED-WA / ID / AN	385,053	0	362,279	22,774	385,053	0	0	0	0	0	0	0
99		GD-WA / ID / AN	477,164	0	0	0	0	477,164	0	0	477,164	0	0	0
99		GD-OR / AS	472,075	0	0	0	0	0	0	0	0	472,075	0	472,075
8		GD-AA	0	0	0	0	0	0	0	0	0	0	0	0
7		CD-AA	3,939,109	0	0	2,837,892	2,837,892	0	0	783,449	783,449	0	317,768	317,768
9		CD-WA / ID / AN	1,205,949	370,266	343,925	234,421	948,612	100,445	93,299	63,593	257,337	0	0	0
		TOTAL ACCOUNT	6,479,350	370,266	706,204	3,095,087	4,171,557	577,609	93,299	847,042	1,517,950	472,075	317,768	789,843
390XXX Structures & Improvements														
99		ED-WA / ID / AN	5,802,428	483,547	1,985,439	3,333,442	5,802,428	0	0	0	0	0	0	0
99		GD-WA / ID / AN	1,884,256	0	0	0	0	1,884,256	0	0	1,884,256	0	0	0
99		GD-OR / AS	3,341,818	0	0	0	0	0	0	0	0	3,341,818	0	3,341,818
8		GD-AA	0	0	0	0	0	0	0	0	0	0	0	0
7		CD-AA	58,602,605	0	0	42,219,661	42,219,661	0	0	11,655,472	11,655,472	0	4,727,472	4,727,472
9		CD-WA / ID / AN	17,090,858	5,229,924	3,945,383	4,268,533	13,443,840	1,418,763	1,070,296	1,157,959	3,647,018	0	0	0
		TOTAL ACCOUNT	86,721,965	5,713,471	5,930,822	49,821,636	61,465,929	3,303,019	1,070,296	12,813,431	17,186,746	3,341,818	4,727,472	8,069,290
391XXX Office Furniture & Equipment														
99		ED-WA / ID / AN	4,377,120	1,875,061	11,597	2,490,462	4,377,120	0	0	0	0	0	0	0
99		GD-WA / ID / AN	4,130	0	0	0	0	0	0	4,130	4,130	0	0	0
99		GD-OR / AS	0	0	0	0	0	0	0	0	0	0	0	0
8		GD-AA	443,022	0	0	0	0	0	0	316,012	316,012	0	127,010	127,010
7		CD-AA	46,500,855	0	0	33,501,076	33,501,076	0	0	9,248,555	9,248,555	0	3,751,224	3,751,224
9		CD-WA / ID / AN	50,864	0	0	40,010	40,010	0	0	10,854	10,854	0	0	0
		TOTAL ACCOUNT	51,375,991	1,875,061	11,597	36,031,548	37,918,206	0	0	9,579,551	9,579,551	0	3,878,234	3,878,234
392XXX Transportation Equipment														
99		ED-WA / ID / AN	17,229,396	7,853,418	2,937,442	6,438,536	17,229,396	0	0	0	0	0	0	0
99		GD-WA / ID / AN	6,974,287	0	0	0	0	4,308,291	1,596,318	1,069,678	6,974,287	0	0	0
99		GD-OR / AS	2,405,119	0	0	0	0	0	0	0	0	2,405,119	0	2,405,119
8		GD-AA	0	0	0	0	0	0	0	0	0	0	0	0
7		CD-AA	529,797	0	0	381,687	381,687	0	0	105,371	105,371	0	42,739	42,739
9		CD-WA / ID / AN	3,777,022	1,182,081	589,728	1,199,234	2,971,043	320,673	159,980	325,326	805,979	0	0	0
		TOTAL ACCOUNT	30,915,621	9,035,499	3,527,170	8,019,457	20,582,126	4,628,964	1,756,298	1,500,375	7,885,637	2,405,119	42,739	2,447,858

RESULTS OF OPERATIONS	Report ID:
COMMON GENERAL PLANT	C-GPI-12A
For Twelve Months Ended December 31, 2012	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Electric Copy

***** ELECTRIC ***** GAS NORTH ***** OREGON GAS *****

Ref/Basis	Account	Description	Total	Direct - Wa	Direct - Idaho	Allocated	Total	Direct - Wa	Direct - Idaho	Allocated	Total	Direct - Oregon	Allocated	Total
	393000	Stores Equipment												
99		ED-WA / ID / AN	395,329	10,739	14,745	369,845	395,329	0	0	0	0	0	0	0
99		GD-WA / ID / AN	84,271	0	0	0	0	84,271	0	0	84,271	0	0	0
99		GD-OR / AS	57,227	0	0	0	0	0	0	0	0	57,227	0	57,227
8		GD-AA	0	0	0	0	0	0	0	0	0	0	0	0
7		CD-AA	0	0	0	0	0	0	0	0	0	0	0	0
9		CD-WA / ID / AN	1,942,669	112,500	147,819	1,267,804	1,528,123	30,519	40,100	343,927	414,546	0	0	0
		TOTAL ACCOUNT	2,479,496	123,239	162,564	1,637,649	1,923,452	114,790	40,100	343,927	498,817	57,227	0	57,227
	394000	Tools, Shop, & Garage Equipment												
99		ED-WA / ID / AN	3,267,080	1,149,835	370,107	1,747,138	3,267,080	0	0	0	0	0	0	0
99		GD-WA / ID / AN	2,082,057	0	0	0	0	1,212,195	444,436	425,426	2,082,057	0	0	0
99		GD-OR / AS	913,721	0	0	0	0	0	0	0	0	913,721	0	913,721
8		GD-AA	1,264,198	0	0	0	0	0	0	901,765	901,765	0	362,433	362,433
7		CD-AA	6,204,329	0	0	4,469,847	4,469,847	0	0	1,233,979	1,233,979	0	500,503	500,503
9		CD-WA / ID / AN	338,927	28,979	7,923	229,702	266,604	7,861	2,149	62,313	72,323	0	0	0
		TOTAL ACCOUNT	14,070,312	1,178,814	378,030	6,446,687	8,003,531	1,220,056	446,585	2,623,483	4,290,124	913,721	862,936	1,776,657
	395000	Laboratory Equipment												
99		ED-WA / ID / AN	1,042,039	175,429	94,847	771,763	1,042,039	0	0	0	0	0	0	0
99		GD-WA / ID / AN	208,551	0	0	0	0	67,868	22,134	118,549	208,551	0	0	0
99		GD-OR / AS	186,487	0	0	0	0	0	0	0	0	186,487	0	186,487
8		GD-AA	82,554	0	0	0	0	0	0	58,887	58,887	0	23,667	23,667
7		CD-AA	355,663	0	0	256,234	256,234	0	0	70,738	70,738	0	28,691	28,691
9		CD-WA / ID / AN	195,485	9,483	3,027	141,261	153,771	2,572	821	38,321	41,714	0	0	0
		TOTAL ACCOUNT	2,070,779	184,912	97,874	1,169,258	1,452,044	70,440	22,955	286,495	379,890	186,487	52,358	238,845
	396XXX	Power Operated Equipment												
99		ED-WA / ID / AN	36,310,815	16,715,974	10,291,975	9,302,866	36,310,815	0	0	0	0	0	0	0
99		GD-WA / ID / AN	4,212,093	0	0	0	0	2,643,595	801,700	766,798	4,212,093	0	0	0
99		GD-OR / AS	43,834	0	0	0	0	0	0	0	0	43,834	0	43,834
8		GD-AA	0	0	0	0	0	0	0	0	0	0	0	0
7		CD-AA	554,036	0	0	399,150	399,150	0	0	110,192	110,192	0	44,694	44,694
9		CD-WA / ID / AN	1,535,911	269,171	407,616	531,376	1,208,163	73,020	110,577	144,151	327,748	0	0	0
		TOTAL ACCOUNT	42,656,689	16,985,145	10,699,591	10,233,392	37,918,128	2,716,615	912,277	1,021,141	4,650,033	43,834	44,694	88,528

RESULTS OF OPERATIONS	Report ID:
COMMON GENERAL PLANT	C-GPL-12A
For Twelve Months Ended December 31, 2012	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Electric Copy

***** ELECTRIC ***** GAS NORTH ***** OREGON GAS *****

Ref/Basis	Account	Description	Total	Direct - Wa	Direct - Idaho	Allocated	Total	Direct - Wa	Direct - Idaho	Allocated	Total	Direct - Oregon	Allocated	Total
	397XXX	Communication Equipment												
99		ED-WA / ID / AN	45,570,401	7,601,343	2,747,702	35,221,356	45,570,401	0	0	0	0	0	0	0
99		GD-WA / ID / AN	999,655	0	0	0	0	553,126	446,529	0	999,655	0	0	0
99		GD-OR / AS	958,464	0	0	0	0	0	0	0	0	958,464	0	958,464
8		GD-AA	992,929	0	0	0	0	0	0	708,266	708,266	0	284,663	284,663
7		CD-AA	12,341,577	0	0	8,891,366	8,891,366	0	0	2,454,616	2,454,616	0	995,595	995,595
9		CD-WA / ID / AN	11,887,199	365,190	3,183,078	5,802,322	9,350,590	99,068	863,499	1,574,042	2,536,609	0	0	0
		TOTAL ACCOUNT	72,750,225	7,966,533	5,930,780	49,915,044	63,812,357	652,194	1,310,028	4,736,924	6,699,146	958,464	1,280,258	2,238,722
	398000	Miscellaneous Equipment												
99		ED-WA / ID / AN	20,121	0	2,299	17,822	20,121	0	0	0	0	0	0	0
99		GD-WA / ID / AN	0	0	0	0	0	0	0	0	0	0	0	0
99		GD-OR / AS	2,367	0	0	0	0	0	0	0	0	2,367	0	2,367
8		GD-AA	0	0	0	0	0	0	0	0	0	0	0	0
7		CD-AA	390,403	0	0	281,262	281,262	0	0	77,647	77,647	0	31,494	31,494
9		CD-WA / ID / AN	5,129	31	41	3,963	4,035	8	11	1,075	1,094	0	0	0
		TOTAL ACCOUNT	418,020	31	2,340	303,047	305,418	8	11	78,722	78,741	2,367	31,494	33,861
		TOTAL GENERAL PLANT	309,938,448	43,432,971	27,446,972	166,672,805	237,552,748	13,283,695	5,651,849	33,831,091	52,766,635	8,381,112	11,237,953	19,619,065

ALLOCATION RATIOS:

E-ALL	7	Elec/Gas North/Oregon 4-Factor	100.000%	72.044%	19.889%	8.067%
E-ALL	8	Gas North/Oregon 4-Factor	100.000%	0.000%	71.331%	28.669%
E-ALL	9	Elec/Gas North 4-Factor	100.000%	78.661%	21.339%	0.000%
E-ALL	99	Not Allocated	0.000%	0.000%	0.000%	0.000%

RESULTS OF OPERATIONS	Report ID:
COMMON INTANGIBLE PLANT	C-IPL-12A
For Twelve Months Ended December 31, 2012	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Electric Copy

Ref/Basis	Account	Description	Total	***** ELECTRIC *****			***** GAS NORTH *****				***** OREGON GAS*****			
				Direct - Wa	Direct - Idaho	Allocated	Total	Direct - Wa	Direct - Idaho	Allocated	Total	Direct	Allocated	Total
	303000	Intangible Plant												
99		ED-WA / ID / AN	2,035,761	153,179	0	1,882,582	2,035,761	0	0	0	0	0	0	0
99		GD-WA / ID / AN	1,140,249	0	0	0	0	964,981	175,268	0	1,140,249	0	0	0
99		GD-OR / AS	410,126	0	0	0	0	0	0	0	0	410,126	0	410,126
8		GD-AA	0	0	0	0	0	0	0	0	0	0	0	0
7		CD-AA	123,711	0	0	89,126	89,126	0	0	24,605	24,605	0	9,980	9,980
9		CD-WA / ID / AN	194,058	0	0	152,648	152,648	0	0	41,410	41,410	0	0	0
		TOTAL ACCOUNT	3,903,905	153,179	0	2,124,356	2,277,535	964,981	175,268	66,015	1,206,264	410,126	9,980	420,106
	303100	Misc Intangible Plant--Mainframe Software												
99		ED-WA / ID / AN	2,507,614	1,607,763	18,623	881,228	2,507,614	0	0	0	0	0	0	0
99		GD-WA / ID / AN	0	0	0	0	0	0	0	0	0	0	0	0
99		GD-OR / AS	44,505	0	0	0	0	0	0	0	0	44,505	0	44,505
8		GD-AA	1,862,785	0	0	0	0	0	0	1,328,743	1,328,743	0	534,042	534,042
7		CD-AA	37,929,190	0	0	27,325,705	27,325,705	0	0	7,543,737	7,543,737	0	3,059,748	3,059,748
9		CD-WA / ID / AN	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL ACCOUNT	42,344,094	1,607,763	18,623	28,206,933	29,833,319	0	0	8,872,480	8,872,480	44,505	3,593,790	3,638,295
	303110	Misc Intangible Plant--PC Software												
99		ED-WA / ID / AN	240,827	0	0	240,827	240,827	0	0	0	0	0	0	0
99		GD-WA / ID / AN	19,012	0	0	0	0	0	0	19,012	19,012	0	0	0
99		GD-OR / AS	1,231	0	0	0	0	0	0	0	0	1,231	0	1,231
8		GD-AA	0	0	0	0	0	0	0	0	0	0	0	0
7		CD-AA	2,496,985	0	0	1,798,928	1,798,928	0	0	496,625	496,625	0	201,432	201,432
8		CD-WA / ID / AN	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL ACCOUNT	2,758,055	0	0	2,039,755	2,039,755	0	0	515,637	515,637	1,231	201,432	202,663
		TOTAL	49,006,054	1,760,942	18,623	32,371,044	34,150,609	964,981	175,268	9,454,132	10,594,381	455,862	3,805,202	4,261,064

ALLOCATION RATIOS:

E-ALL	7	Elec/Gas North/Oregon 4-Factor	100.000%	72.044%	19.889%	8.067%
E-ALL	8	Gas North/Oregon 4-Factor	100.000%	0.000%	71.331%	28.669%
E-ALL	9	Elec/Gas North 4-Factor	100.000%	78.661%	21.339%	0.000%
E-ALL	99	Not Allocated	0.000%	0.000%	0.000%	0.000%

RESULTS OF OPERATIONS	Report ID:
COMMON ACCUMULATED DEFERRED FIT	C-DTX-12A
For Twelve Months Ended December 31, 2012	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Electric Copy

Ref/Basis	Account	Description	Total	Electric	Gas North	Oregon Gas
		Deferred FIT - Common Plant (For Report APL)				
7	282900	CD-AA	(33,228,713)	(23,939,294)	(6,608,859)	(2,680,560)
8	282900	GD-AA	0	0	0	0
9	282900	CD-WA / ID / AN	(1,867,623)	(1,469,091)	(398,532)	0
7	283750	CD-AA	(303,237)	(218,464)	(60,311)	(24,462)
		Total	<u>(35,399,573)</u>	<u>(25,626,849)</u>	<u>(7,067,702)</u>	<u>(2,705,022)</u>

ALLOCATION RATIOS:

E-ALL	7	Elec/Gas North/Oregon 4-Factor	100.000%	72.044%	19.889%	8.067%
E-ALL	8	Gas North/Oregon 4-Factor	100.000%	0.000%	71.331%	28.669%
E-ALL	9	Elec/Gas North 4-Factor	100.000%	78.661%	21.339%	0.000%
E-ALL	99	Not Allocated	0.000%	0.000%	0.000%	0.000%

RESULTS OF OPERATIONS	Report ID: C-WKC-12A
COMMON WORKING CAPITAL	
For Twelve Months Ended December 31, 2012 Average of Monthly Averages Basis	

AVISTA UTILITIES

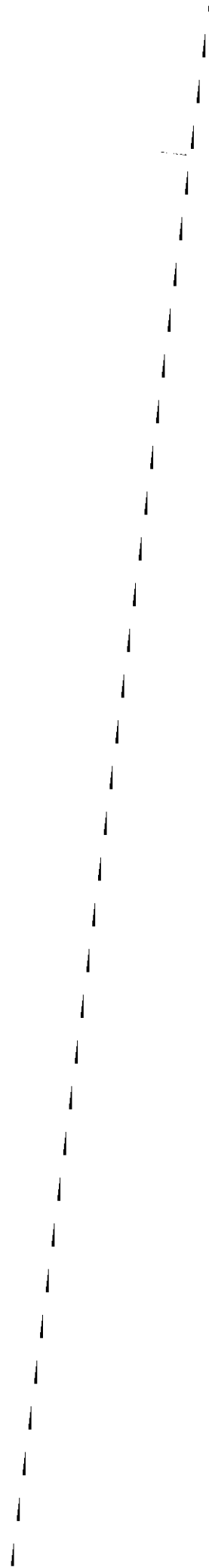
Electric Copy

Ref/Basis	Account	Description	***** SYSTEM *****			***** ELECTRIC *****			***** GAS NORTH *****		
			Washington	Idaho	Total	Washington	Idaho	Total	Washington	Idaho	Total
1	151120	FUEL STOCK COAL-COLSTRIP		707,947	707,947		707,947	707,947		0	0
1	151210	FUEL STOCK HOG FUEL-KFGS		1,042,398	1,042,398		1,042,398	1,042,398		0	0
4	154100	PLANT MATERIALS & OPER SUPPLIES		6,014,835	6,014,835		4,827,603	4,827,603		1,187,232	1,187,232
1	154300	PLANT MATERIALS & OPER SUP-CS2		280,003	280,003		224,735	224,735		55,268	55,268
1	154400	PLANT MATERIALS & OPER SUP-COLSTRIP		693,809	693,809		556,862	556,862		136,947	136,947
4	154500	SUPPLY CHAIN RECEIVING INVENTORY		3,572	3,572		2,867	2,867		705	705
4	154550	SUPPLY CHAIN AVERAGE COST VARIANCE		265	265		213	213		52	52
4	154560	SUPPLY CHAIN INVOICE PRICE VARIANCE		(700)	(700)		(562)	(562)		(138)	(138)
99	163999	INVESTOR-SUPPLIED WORKING CAPITAL	18,188,000		18,188,000	18,188,000		18,188,000		0	0
TOTAL			18,188,000	8,742,129	26,930,129	18,188,000	7,362,063	25,550,063		0	1,380,066

ALLOCATION RATIOS:

E-ALL	1	Production/Transmission Ratio	100.000%	65.010%	34.990%
E-ALL	4	Jurisdictional 4-Factor Ratio	100.000%	67.000%	33.000%
E-ALL	99	Not Allocated	0.000%	0.000%	0.000%

1-01



AVISTA UTILITIES
WASHINGTON ELECTRIC RESULTS
TWELVE MONTHS ENDED DECEMBER 31, 2012
(000'S OF DOLLARS)

Line No.	DESCRIPTION	Deferred FIT Rate Base
	Adjustment Number	1.01
	Workpaper Reference	E-DFIT
REVENUES		
1	Total General Business	\$0
2	Interdepartmental Sales	-
3	Sales for Resale	-
4	Total Sales of Electricity	-
5	Other Revenue	-
6	Total Electric Revenue	-
EXPENSES		
Production and Transmission		
7	Operating Expenses	-
8	Purchased Power	-
9	Depreciation/Amortization	-
10	Regulatory Amortization	-
11	Taxes	-
12	Total Production & Transmission	-
Distribution		
13	Operating Expenses	-
14	Depreciation/Amortization	-
15	Taxes	-
16	Total Distribution	-
17	Customer Accounting	-
18	Customer Service & Information	-
19	Sales Expenses	-
Administrative & General		
20	Operating Expenses	-
21	Depreciation/Amortization	-
22	Taxes	-
23	Total Admin. & General	-
24	Total Electric Expenses	-
25	OPERATING INCOME BEFORE FIT	-
FEDERAL INCOME TAX		
26	Current Accrual	-
27	Debt Interest	(3)
28	Deferred Income Taxes	-
29	Amortized ITC - Noxon	-
30	NET OPERATING INCOME	\$3
RATE BASE		
PLANT IN SERVICE		
31	Intangible	\$0
32	Production	-
33	Transmission	-
34	Distribution	-
35	General	-
36	Total Plant in Service	-
ACCUMULATED DEPRECIATION/AMORT		
37	Intangible	-
38	Production	-
39	Transmission	-
40	Distribution	-
41	General	-
42	Total Accumulated Depreciation	-
43	NET PLANT	-
44	DEFERRED TAXES	281
45	Net Plant After DFIT	281
46	DEFERRED DEBITS AND CREDITS	-
47	WORKING CAPITAL	-
48	TOTAL RATE BASE	\$281

*Reviewed
Jma*

AVISTA UTILITIES
Electric Accumulated Deferred Taxes
Average - Twelve Months Ended December 31, 2012

		<u>Alloc</u>	<u>Electric</u>	<u>Washington</u>	<u>Idaho</u>
		<u>Basis</u>	<u>System</u>		
ACCELERATED TAX DEPRECIATION					
Electric	Intangible	1	(4,712,359)	(3,063,505)	(1,648,854)
	Production	1	(104,685,264)	(68,055,890)	(36,629,374)
	Transmission	1	(49,958,148)	(32,477,792)	(17,480,356)
	Distribution	10	(111,805,786)	(71,234,820)	(40,570,966)
	General Utility (Direct)	13	(6,723,547)	(4,426,918)	(2,296,629)
General/Intangible	CD AA	4	(23,939,294) •	(16,039,327) •	(7,899,967) •
General/Intangible	CD AN	4	(1,469,091) •	(984,291) •	(484,800) •
Subtotal			<u>(303,293,489)</u>	<u>(196,282,543)</u>	<u>(107,010,946)</u>
CDA Lake CDR Fund		1	0	0	0
CDA Lake IPA Fund		1	0	0	0
CDA Lake Settlement		1	(12,854,061) •	(8,356,425) •	(4,497,636) •
CDA Lake Settlement-Costs		1	(121,069) •	(78,707) •	(42,362) •
Subtotal			<u>(12,975,130)</u>	<u>(8,435,132)</u>	<u>(4,539,998)</u>
Total Plant DFIT			<u>(316,268,619)</u>	<u>(204,717,675)</u>	<u>(111,550,944)</u>
Colstrip PCB - Elec		1	(395,825) •	(257,326) •	(138,499)
AFUDC - CWIP Intangibles		12	(218,464) •	(139,190)	(79,274)
FMB & MTN Redeemed		12	(4,788,904) •	(3,093,967)	(1,694,937)
Total Other Deferred FIT			<u>(5,403,193)</u>	<u>(3,490,483)</u>	<u>(1,912,710)</u>
Total Deferred FIT			<u>(321,671,812) •</u>	<u>(208,208,158)</u>	<u>(113,463,654)</u>
Amount in Results			(321,671,816) •	(208,489,646) •	(113,182,170) •
Adjustment			(4) 281,488		(281,484)
Allocation Notes:					
Production/Transmission		1	100.000%	65.010%	34.990%
Jurisdictional four-factor		4	100.000%	67.000%	33.000%
Net electric distribution plant - AMA		10	100.000%	63.713%	36.287%
Net electric plant - AMA		12	100.000%	64.607%	35.393%
Net electric general plant - AMA		13	100.000%	65.842%	34.158%
Direct		D			

Source of Allocation Factors: Results of Operations Report E-ALL-12A
Source of Allocation Factors: Results of Operations Report E-PLT-12A

AVISTA UTILITIES
Accumulated Deferred Taxes
Average - Twelve Months Ended December 31, 2012

		Total <u>System</u>	<u>Electric</u>	<u>Gas - North</u>	<u>Gas - South</u>
Electric		(277,885,107) •	(277,885,107)		
GAS North		(61,129,754) •		(61,129,754)	
GAS Oregon		(33,625,285) •			(33,625,285)
General Utility	CD AA	(33,228,713) •	(23,939,294)	(6,608,859)	(2,680,560)
General Utility	CD AN	(1,867,623) •	(1,469,091)	(398,532)	
Total Accelerated Tax Depr		<u>(407,736,483)</u>	(303,293,492)	(68,137,145)	(36,305,846)
Average of Monthly Averages					
CDA Lake CDR Fund	283324 ED AN	0	0		
CDA Lake IPA Fund	283325 ED AN	0	0		
CDA Lake Settlement	283382 ED AN	(12,854,061) •	(12,854,061)		
CDA Lake Settlement - Costs	283333 ED AN	(121,069)	(121,069)		
Colstrip PCB	283200 ED AN	(395,825) •	(395,825)		
AFUDC - CWIP Intangibles	283750 CD AA	(303,237) •	(218,464)	(60,311)	(24,462)
FMB & MTN Redeemed	283850 CD AA	(6,647,194) •	(4,788,904)	(1,322,060)	(536,229)
Total Other Deferred FIT		<u>(20,321,386)</u>	(18,378,323)	(1,382,371)	(560,691)
Total Deferred FIT		<u>(428,057,869)</u>	<u>(321,671,816)</u>	<u>(69,519,516)</u>	<u>(36,866,537)</u>

Source of Allocation Factors: Results of Operations Report E-ALL-12A

CD AA - 7	100.000%	72.044%	19.889%	8.067%
CD AN - 9	100.000%	78.661%	21.339%	0.000%

Prior Year
Current Year

2011.12
2012.12

AVISTA UTILITIES
Accumulated Deferred Taxes
Associated with Accelerated Tax Depreciation
Balance at 12/31/2012

	GL account	SERVICE	JURISDICTION	Balance at 12-31-2011	Balance at 12-31-2012	Average Balance 12-31-2012
Electric	282900	ED	AN	(272,126,761)	(283,643,453)	(277,885,107)
Gas North	282900	GD	AN	(59,624,537)	(62,634,972)	(61,129,754)
Oregon Gas	282900	GD	OR	(32,403,348)	(34,847,223)	(33,625,285)
General Utility	282900	CD	AA	(30,901,164)	(35,556,263)	(33,228,713)
General Utility	282900	CD	AN	(1,834,152)	(1,901,094)	(1,867,623)
Total Accelerated Tax Depr				<u>(396,889,962)</u>	<u>(418,583,005)</u>	<u>(407,736,483)</u>

Trial Balance
Balance as of 12-31-2012

201112				<i>YTD - Actual</i> 2012.12	<i>Adjustments in</i> 2012	<i>Adjusted</i> 2012.12 Balance
282900	ADFIT	CD	AA	(35,556,262.53)		(35,556,262.53)
282900	ADFIT	CD	AN	(1,901,094.33)		(1,901,094.33)
282900	ADFIT	ED	AN	(283,643,453.10)		(283,643,453.10)
282900	ADFIT	GD	AN	(62,634,971.87)		(62,634,971.87)
282900	ADFIT	GD	OR	(34,847,222.92)		(34,847,222.92)
				<u>(418,583,004.75)</u>	-	<u>(418,583,004.75)</u>

Trial Balance
Balance as of 12-31-2011

				<i>YTD - Actual</i> 2011.12	<i>Adjustments in</i> 2012	<i>Adjustments in</i> 2012	<i>Adjusted</i> 2011.12 Balance
282900	ADFIT	CD	AA	(27,932,851.53)	(2,968,312.00)		(30,901,163.53)
282900	ADFIT	CD	AN	(1,834,152.33)			(1,834,152.33)
282900	ADFIT	ED	AN	(276,208,059.10)	3,558,025.00	523,273.00	(272,126,761.10)
282900	ADFIT	GD	AN	(59,677,070.87)	52,534.00		(59,624,536.87)
282900	ADFIT	GD	OR	(32,139,460.92)	(263,887.00)		(32,403,347.92)
				<u>(397,791,594.75)</u>	<u>378,360.00</u>	<u>523,273.00</u>	<u>(396,889,961.75)</u>
					(1)	(2)	

(1) NSJ001 (201209) - Adjust 2011 Tax Return to filed return in Sept 2012; and
NSJ016 (201209) COR Adjustment

(2) NSJ004 (201212) - 2008/2009 Tax Return Audit Adjustment and

AVISTA UTILITIES
Accumulated Deferred Taxes
AMA Twelve Months Ended December 31, 2012

ED
CD

AN
AA

	Colstrip PCB Elec <u>283200</u> <u>ED.AN</u>	Bond Redemption <u>283850</u> <u>CD.AA</u>	AFUDC - CWIP Intangibles <u>283750</u> <u>CD.AA</u>
Dec-11	(431,692)	(6,764,840)	(170,092)
Dec-12	(359,958)	(6,391,308)	(309,026)
Total	(791,650)	(13,156,148)	(479,118)
Average	(395,825)	(6,578,074)	(239,559)
Jan-12	(425,714)	(6,708,313)	(309,026)
Feb-12	(419,736)	(6,651,785)	(309,026)
Mar-12	(413,759)	(6,869,845)	(309,026)
Apr-12	(407,781)	(6,812,273)	(309,026)
May-12	(401,803)	(6,754,700)	(309,026)
Jun-12	(395,825)	(6,699,012)	(309,026)
Jul-12	(389,847)	(6,643,324)	(309,026)
Aug-12	(383,870)	(6,587,636)	(309,026)
Sep-12	(377,892)	(6,531,948)	(309,026)
Oct-12	(371,914)	(6,483,163)	(309,026)
Nov-12	(365,936)	(6,446,252)	(309,026)
Total	(4,749,903)	(79,766,324)	(3,638,842)
Average of monthly averages	(395,825)	(6,647,194)	(303,237)

AVISTA UTILITIES
Accumulated Deferred Taxes
AMA Twelve Months Ended December 31, 2012

	CDA CDR Fund Elec <u>283324</u> <u>ED AN</u>	CDA IPA Fund Elec <u>283325</u> <u>ED AN</u>	CDA Settlement Elec <u>283382</u> <u>ED AN</u>
Dec-11			(13,008,805)
Dec-12			(12,699,522)
Total	0	0	(25,708,327)
Average	0	0	(12,854,163)
Jan-12			(12,983,013)
Feb-12			(12,957,221)
Mar-12			(12,931,428)
Apr-12			(12,905,636)
May-12			(12,879,844)
Jun-12			(12,854,052)
Jul-12			(12,828,259)
Aug-12			(12,802,467)
Sep-12			(12,776,675)
Oct-12			(12,750,883)
Nov-12			(12,725,091)
Total	0	0	(154,248,732)
Average of monthly averages	0	0	(12,854,061)

Source: General Ledger

FERC Account Number	Description	ED	AN		
283324	ADFIT LAKE CDA CDR/IPA FUNDS				
Accounting Period	Beginning Balance	Monthly Activity	Balance Per GL	Adjustment in Results of Operations (1)	Ending Balance
201112	(3,342,500.09)		(3,342,500.09)	3,342,500.09	\$ -
201201	\$ (3,342,500.09)	\$ 5,833.33	(3,336,666.76)	\$ 3,336,666.76	\$ -
201202	\$ (3,336,666.76)	\$ 5,833.33	(3,330,833.43)	\$ 3,330,833.43	\$ -
201203	\$ (3,330,833.43)	\$ 5,833.33	(3,325,000.10)	\$ 3,325,000.10	\$ -
201204	\$ (3,325,000.10)	\$ 5,833.33	(3,319,166.77)	\$ 3,319,166.77	\$ -
201205	\$ (3,319,166.77)	\$ 5,833.33	(3,313,333.44)	\$ 3,313,333.44	\$ -
201206	\$ (3,313,333.44)	\$ 5,833.33	(3,307,500.11)	\$ 3,307,500.11	\$ -
201207	\$ (3,307,500.11)	\$ 5,833.33	(3,301,666.78)	\$ 3,301,666.78	\$ -
201208	\$ (3,301,666.78)	\$ 5,833.33	(3,295,833.45)	\$ 3,295,833.45	\$ -
201209	\$ (3,295,833.45)	\$ 5,833.33	(3,290,000.12)	\$ 3,290,000.12	\$ -
201210	\$ (3,290,000.12)	\$ 5,833.33	(3,284,166.79)	\$ 3,284,166.79	\$ -
201211	\$ (3,284,166.79)	\$ 5,833.33	(3,278,333.46)	\$ 3,278,333.46	\$ -
201212	\$ (3,278,333.46)	\$ 3,488,333.33	209,999.87	\$ (209,999.87)	\$ -
		\$ 3,552,499.96			

(1) NSJ004 201212 - IRS Audit disallowed deduction, and had Company amortize CDA settlement for tax the same as for book/regulatory, therefore, ADFIT is zeroed out. We will adjust in ROO to zero out at beginning of year.

FERC Account Number	Description	ED	AN		
283325	ADFIT CdA IPA FUND DEPOSIT				
Accounting Period	Beginning Balance	Monthly Activity	Balance Per GL	Adjustment in Results of Operations (1)	Ending Balance
201112	(700,000.00)		(700,000.00)	700,000.00	\$ -
201201	\$ (700,000.00)	\$ -	(700,000.00)	700,000.00	\$ -
201202	\$ (700,000.00)	\$ -	(700,000.00)	700,000.00	\$ -
201203	\$ (700,000.00)	\$ -	(700,000.00)	700,000.00	\$ -
201204	\$ (700,000.00)	\$ -	(700,000.00)	700,000.00	\$ -
201205	\$ (700,000.00)	\$ -	(700,000.00)	700,000.00	\$ -
201206	\$ (700,000.00)	\$ -	(700,000.00)	700,000.00	\$ -
201207	\$ (700,000.00)	\$ -	(700,000.00)	700,000.00	\$ -
201208	\$ (700,000.00)	\$ -	(700,000.00)	700,000.00	\$ -
201209	\$ (700,000.00)	\$ -	(700,000.00)	700,000.00	\$ -
201210	\$ (700,000.00)	\$ -	(700,000.00)	700,000.00	\$ -
201211	\$ (700,000.00)	\$ -	(700,000.00)	700,000.00	\$ -
201212	\$ (700,000.00)	\$ -	(700,000.00)	700,000.00	\$ -
		\$ -			

(1) NSJ004 201212 - IRS Audit disallowed deduction, and had Company amortize CDA settlement for tax the same as for book/regulatory, therefore, ADFIT is zeroed out. We will adjust in ROO to zero out at beginning of year.

FERC Account Number	Description	ED	AN		
283382	ADFIT LAKE CDA STORAGE SETTLEMENT				
Accounting Period	Beginning Balance	Monthly Activity	End Balance Per GL	Adjustment in Results of Operations (1)	Ending Balance
201112	(13,715,289.03)		(13,715,289.03)	706,483.92	\$ (13,008,805.11)
201201	\$ (13,715,289.03)	\$ 27,192.60	\$ (13,688,096.43)	705,083.55	\$ (12,983,012.88)
201202	\$ (13,688,096.43)	\$ 27,192.60	\$ (13,660,903.83)	703,683.19	\$ (12,957,220.64)
201203	\$ (13,660,903.83)	\$ 27,192.60	\$ (13,633,711.23)	702,282.82	\$ (12,931,428.41)
201204	\$ (13,633,711.23)	\$ 27,192.60	\$ (13,606,518.63)	700,882.45	\$ (12,905,636.18)
201205	\$ (13,606,518.63)	\$ 27,192.60	\$ (13,579,326.03)	699,482.08	\$ (12,879,843.95)
201206	\$ (13,579,326.03)	\$ 27,192.60	\$ (13,552,133.43)	698,081.71	\$ (12,854,051.72)
201207	\$ (13,552,133.43)	\$ 27,192.60	\$ (13,524,940.83)	696,681.34	\$ (12,828,259.49)
201208	\$ (13,524,940.83)	\$ 27,192.60	\$ (13,497,748.23)	695,280.98	\$ (12,802,467.25)
201209	\$ (13,497,748.23)	\$ 27,192.60	\$ (13,470,555.63)	693,880.61	\$ (12,776,675.02)
201210	\$ (13,470,555.63)	\$ 138,455.60	\$ (13,332,100.03)	581,217.24	\$ (12,750,882.79)
201211	\$ (13,332,100.03)	\$ (84,070.40)	\$ (13,416,170.43)	691,079.87	\$ (12,725,090.56)
201212	\$ (13,416,170.43)	\$ 1,763,332.53	\$ (11,652,837.90)	(1,046,683.81)	\$ (12,699,521.71)
		\$ 2,062,451.13			

(1) Prior Period Adjustment

IRS Audit shortened amortization to 15 years (rather than 46 years for book) for the capitalized deferred legal fees. Due to this, the company moved these costs from 182381 to 182333, and the associated ADFIT from 283382 to 283333

FERC Account Number	Description	ED	AN		
283333	ADFIT LAKE CDA STORAGE SETTLEMENT - Deferred Costs				
Accounting Period	Beginning Balance	Monthly Activity	Ending Balance Per GL	Adjustment in Results of Operations (1)	Ending Balance
201112	-	-	-	\$ (104,526.37)	\$ (104,526.37)
201201	\$ -	\$ -	-	\$ (107,291.80)	\$ (107,291.80)
201202	\$ -	\$ -	-	\$ (110,057.23)	\$ (110,057.23)
201203	\$ -	\$ -	-	\$ (112,822.66)	\$ (112,822.66)
201204	\$ -	\$ -	-	\$ (115,588.09)	\$ (115,588.09)
201205	\$ -	\$ -	-	\$ (118,353.52)	\$ (118,353.52)
201206	\$ -	\$ -	-	\$ (121,118.95)	\$ (121,118.95)
201207	\$ -	\$ -	-	\$ (123,884.38)	\$ (123,884.38)
201208	\$ -	\$ -	-	\$ (126,649.81)	\$ (126,649.81)
201209	\$ -	\$ -	-	\$ (129,415.24)	\$ (129,415.24)
201210	\$ -	\$ -	-	\$ (132,180.67)	\$ (132,180.67)
201211	\$ -	\$ -	-	\$ (134,946.10)	\$ (134,946.10)
201212	\$ -	\$ -	-	\$ (136,508.70)	\$ (136,508.70)
		\$ -	-		

(1) Prior Period Adjustment

IRS Audit shortened amortization to 15 years (rather than 46 years for book) for the capitalized deferred legal fees. Due to this, the company moved these costs from 182381 to 182333, and the associated ADFIT from 283382 to 283333

FERC Account Number	Description	ED	AN
283200	ADFIT COLSTRIP PCB		
Accounting Period	Beginning Balance	Monthly Activity	Adjustment in Results of Operations
201112			\$ (431,692.07)
201201	\$ (431,692.07)	\$ 5,977.81	\$ (425,714.26)
201202	\$ (425,714.26)	\$ 5,977.81	\$ (419,736.45)
201203	\$ (419,736.45)	\$ 5,977.81	\$ (413,758.64)
201204	\$ (413,758.64)	\$ 5,977.81	\$ (407,780.83)
201205	\$ (407,780.83)	\$ 5,977.81	\$ (401,803.02)
201206	\$ (401,803.02)	\$ 5,977.81	\$ (395,825.21)
201207	\$ (395,825.21)	\$ 5,977.81	\$ (389,847.40)
201208	\$ (389,847.40)	\$ 5,977.81	\$ (383,869.59)
201209	\$ (383,869.59)	\$ 5,977.81	\$ (377,891.78)
201210	\$ (377,891.78)	\$ 5,977.81	\$ (371,913.97)
201211	\$ (371,913.97)	\$ 5,977.81	\$ (365,936.16)
201212	\$ (365,936.16)	\$ 5,977.81	\$ (359,958.35)
		\$ 71,733.72	

FERC Account Number	Description	CD	AA		
283850	ADFIT FMB & MTN REDEEMED				
Accounting Period	Beginning Balance	Monthly Activity	Balance Per GL	Adjustment in Results of Operations (1)	Ending Balance
201112	(6,761,670.28)		(6,761,670.28)	(3,170.00)	\$ (6,764,840.28)
201201	\$ (6,761,670.28)	\$ 56,527.50	(6,705,142.78)	(3,170.00)	\$ (6,708,312.78)
201202	\$ (6,705,142.78)	\$ 56,527.50	(6,648,615.28)	(3,170.00)	\$ (6,651,785.28)
201203	\$ (6,648,615.28)	\$ (218,060.10)	(6,866,675.38)	(3,170.00)	\$ (6,869,845.38)
201204	\$ (6,866,675.38)	\$ 57,572.84	(6,809,102.54)	(3,170.00)	\$ (6,812,272.54)
201205	\$ (6,809,102.54)	\$ 57,572.84	(6,751,529.70)	(3,170.00)	\$ (6,754,699.70)
201206	\$ (6,751,529.70)	\$ 55,687.94	(6,695,841.76)	(3,170.00)	\$ (6,699,011.76)
201207	\$ (6,695,841.76)	\$ 55,687.94	(6,640,153.82)	(3,170.00)	\$ (6,643,323.82)
201208	\$ (6,640,153.82)	\$ 55,687.94	(6,584,465.88)	(3,170.00)	\$ (6,587,635.88)
201209	\$ (6,584,465.88)	\$ 52,517.94	(6,531,947.94)		\$ (6,531,947.94)
201210	\$ (6,531,947.94)	\$ 48,784.93	(6,483,163.01)		\$ (6,483,163.01)
201211	\$ (6,483,163.01)	\$ 36,910.60	(6,446,252.41)		\$ (6,446,252.41)
201212	\$ (6,446,252.41)	\$ 54,944.77	(6,391,307.64)		\$ (6,391,307.64)
		\$ 370,362.64			

(1) NSJ 001 201209 2011 Return to Accrual

FERC Account Number	Description	CD	AA		
283750	DFIT-AFUDC CWIP Intangibles				
Accounting Period	Beginning Balance	Monthly Activity	Balance Per GL	Adjustment in Results of Operations (1)	Ending Balance
201112	0.00		-	(170,091.76)	\$ (170,091.76)
201201	\$ -	\$ -	-	(309,025.76)	\$ (309,025.76)
201202	\$ -	\$ -	-	(309,025.76)	\$ (309,025.76)
201203	\$ -	\$ -	-	(309,025.76)	\$ (309,025.76)
201204	\$ -	\$ -	-	(309,025.76)	\$ (309,025.76)
201205	\$ -	\$ -	-	(309,025.76)	\$ (309,025.76)
201206	\$ -	\$ -	-	(309,025.76)	\$ (309,025.76)
201207	\$ -	\$ -	-	(309,025.76)	\$ (309,025.76)
201208	\$ -	\$ -	-	(309,025.76)	\$ (309,025.76)
201209	\$ -	\$ -	-	(309,025.76)	\$ (309,025.76)
201210	\$ -	\$ (309,025.76)	(309,025.76)		\$ (309,025.76)
201211	\$ (309,025.76)	\$ -	(309,025.76)		\$ (309,025.76)
201212	\$ (309,025.76)	\$ -	(309,025.76)		\$ (309,025.76)
		\$ (309,025.76)			

(1) NSJ 001 201209 2011 Return to Accrual, with correction made in 201210 DJ114 changing from ZZ.ZZ to CD.AA.

AVISTA UTILITIES

Washington Electric Cost Study

Average - Twelve Months Ended December 31, 2012

Accumulated Deferred FIT Assignment to functions

		<u>Washington</u>	<u>Intangible</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>General</u>
Intangible	I	(3,063,505)	(3,063,505)				
Production	P	(68,055,890)	0	(68,055,890)	0	0	0
Transmission	T	(32,477,792)	0	0	(32,477,792)	0	0
Distribution	D	(71,234,820)	0	0	0	(71,234,820)	0
General Utility	O	(4,426,918)	0	0	0	0	(4,426,918)
ADFIT-COMMON ALL	O	(16,039,327)	(1,792,397)	0	0	0	(14,246,930)
ADFIT-COMMON ALL WWP	O	(984,291)	(109,995)	0	0	0	(874,296)
Total Accelerated Tax Depr		(196,282,543)	(4,965,896)	(68,055,890)	(32,477,792)	(71,234,820)	(19,548,144)
CDA Lake CDR Fund	P	0	0	0			
CDA Lake IPA Fund	P	0	0	0			
CDA Settlement	P	(8,356,425)	0	(8,356,425)			
Total Plant DFIT		(204,638,968)	(4,965,896)	(76,412,315)	(32,477,792)	(71,234,820)	(19,548,144)
Colstrip PCB	P	(257,326)	0	(257,326)	0	0	0
FMB/MTN Elec	Allocate by Plant	(3,093,967)	(50,158)	(1,135,382)	(518,280)	(1,125,821)	(264,326)
	D	0					
Total Other Deferred FIT		(3,351,293)	(50,158)	(1,392,708)	(518,280)	(1,125,821)	(264,326)
Total Deferred FIT		(207,990,261)	(5,016,054)	(77,805,023)	(32,996,072)	(72,360,641)	(19,812,470)
Total Plant		2,043,912,918	33,134,638	750,047,107	342,382,393	743,731,523	174,617,257
			1.621%	36.697%	16.751%	36.388%	8.543%

AVISTA UTILITIES

Idaho Electric Cost Study

Average - Twelve Months Ended December 31, 2012

Accumulated Deferred FIT Assignment to functions

		<u>Idaho</u>	<u>Intangible</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Other</u>
Intangible	I	(1,648,854)	(1,648,854)				
Production	P	(36,629,374)	0	(36,629,374)	0	0	0
Transmission	T	(17,480,356)	0	0	(17,480,356)	0	0
Distribution	D	(40,570,966)	0	0	0	(40,570,966)	0
General Utility	O	(2,296,629)	0	0	0	0	(2,296,629)
ADFIT-COMMON ALL	O	(7,899,967)	(824,761)	0	0	0	(7,075,206)
ADFIT-COMMON ALL WWP	O	(484,800)	(50,613)	0	0	0	(434,187)
Total Accelerated Tax Depr		(107,010,946)	(2,524,229)	(36,629,374)	(17,480,356)	(40,570,966)	(9,806,022)
CDA Lake CDR Fund	P	0	0	0			
CDA Lake IPA Fund	P	0	0	0			
CDA Settlement	P	(4,497,636)	0	(4,497,636)			
Total Plant DFIT		(111,508,582)	(2,524,229)	(41,127,010)	(17,480,356)	(40,570,966)	(9,806,022)
Colstrip PCB	P	(138,499)	0	(138,499)	0	0	0
FMB/MTN Elec	Allocate by Plant	(1,694,937)	(24,781)	(604,712)	(276,040)	(651,503)	(137,901)
Total Other Deferred FIT		(1,833,436)	(24,781)	(743,211)	(276,040)	(651,503)	(137,901)
Total Deferred FIT	Adj C	(113,342,018)	(2,549,010)	(41,870,221)	(17,756,396)	(41,222,469)	(9,943,923)
Total Plant		1,131,506,385	16,543,261	403,694,025	184,278,725	434,930,245	92,060,129
			1.4621%	35.6776%	16.2861%	38.4382%	8.1361%

AVISTA UTILITIES

Washington Gas Cost Study

Average - Twelve Months Ended December 31, 2012

Accumulated Deferred FIT Assignment to functions

		<u>Washington</u>	<u>Intangible</u>	<u>UG Storage</u>	<u>Distribution</u>	<u>General</u>
Intangible	I	(216,232)	(216,232)			
UG Storage	U	(2,921,696)	0	(2,921,696)	0	0
Distribution	D	(35,866,355)	0	0	(35,866,355)	0
General Utility	O	(1,580,441)	0	0	0	(1,580,441)
ADFIT-COMMON ALL	O	(4,666,053)	(618,210)	0	0	(4,047,842)
ADFIT-COMMON ALL WWP	O	(281,376)	(37,280)	0	0	(244,096)
Total Accelerated Tax Depr		(45,532,152)	(871,721)	(2,921,696)	(35,866,355)	(5,872,380)
FMB/MTN Elec	Allocate by Plant	(871,991)	(4,686)	(58,156)	(706,881)	(102,269)
	D	0				
Total Other Deferred FIT		(871,991)	(4,686)	(58,156)	(706,881)	(102,269)
Total Deferred FIT		(46,404,143)	(876,407)	(2,979,852)	(36,573,236)	(5,974,649)
Total Plant		365,326,210	1,963,144	24,364,778	296,152,088	42,846,200
			0.5373700%	6.6693200%	81.0651100%	11.7282000%

AVISTA UTILITIES

Idaho Gas Cost Study

Average - Twelve Months Ended December 31, 2012

Accumulated Deferred FIT Assignment to functions

		<u>Idaho</u>	<u>Intangible</u>	<u>UG Storage</u>	<u>Distribution</u>	<u>General</u>
Intangible	I	(90,032)	(90,032)			
UG Storage	P	(1,252,752)	0	(1,252,752)	0	0
Distribution	D	(18,512,035)	0	0	(18,512,035)	0
General Utility	O	(690,210)	0	0	0	(690,210)
ADFIT-COMMON ALL	O	(1,942,806)	(255,672)	0	0	(1,687,135)
ADFIT-COMMON ALL WWP	O	(117,156)	(15,418)	0	0	(101,739)
Total Accelerated Tax Depr		(22,604,992)	(361,122)	(1,252,752)	(18,512,035)	(2,479,083)
FMB/MTN Elec	Allocate by Plant	(450,069)	(1,427)	(25,235)	(380,021)	(43,385)
Total Other Deferred FIT		(450,069)	(1,427)	(25,235)	(380,021)	(43,385)
Total Deferred FIT		(23,055,061)	(362,549)	(1,277,987)	(18,892,056)	(2,522,468)
Total Plant		186,321,981	590,874	10,447,021	157,323,283	17,960,803
			0.3171%	5.6070%	84.4362%	9.6397%

283 check		
228200 ACCUM PROV FOR INJURY & DAMAGES	\$	(15,143,947)
228210 PAYMENT/REFUND INJURY & DAMAGE	\$	11,908,947
282190 ADFIT NON-UTILITY PLANT	\$	(59,642)
282380 ADFIT SANDPOINT ACQUISITION - NONOP	\$	209,727
282500 ADFIT SALVAGE & COR	\$	-
282610 ADFIT CIAC DISTRIBUTION	\$	-
282680 ADFIT OREGON WPNG ACQUISITION - NONOP	\$	(858,783)
282900 ADFIT	\$	(397,791,595)

1.02



AVISTA UTILITIES
 WASHINGTON ELECTRIC RESULTS
 TWELVE MONTHS ENDED DECEMBER 31, 2012
 (000'S OF DOLLARS)

Line No.	DESCRIPTION	Deferred Debits and Credits
	Adjustment Number	1.02
	Workpaper Reference	E-DDC
REVENUES		
1	Total General Business	\$0
2	Interdepartmental Sales	-
3	Sales for Resale	-
4	Total Sales of Electricity	-
5	Other Revenue	-
6	Total Electric Revenue	-
EXPENSES		
Production and Transmission		
7	Operating Expenses	-
8	Purchased Power	-
9	Depreciation/Amortization	-
10	Regulatory Amortization	-
11	Taxes	-
12	Total Production & Transmission	-
Distribution		
13	Operating Expenses	-
14	Depreciation/Amortization	-
15	Taxes	-
16	Total Distribution	-
17	Customer Accounting	3
18	Customer Service & Information	-
19	Sales Expenses	-
Administrative & General		
20	Operating Expenses	-
21	Depreciation/Amortization	-
22	Taxes	-
23	Total Admin. & General	-
24	Total Electric Expenses	3
25	OPERATING INCOME BEFORE FIT	(3)
FEDERAL INCOME TAX		
26	Current Accrual	(1)
27	Debt Interest	(0)
28	Deferred Income Taxes	-
29	Amortized ITC - Noxon	-
30	NET OPERATING INCOME	(\$2)
RATE BASE		
PLANT IN SERVICE		
31	Intangible	\$0
32	Production	-
33	Transmission	-
34	Distribution	-
35	General	-
36	Total Plant in Service	-
ACCUMULATED DEPRECIATION/AMORT		
37	Intangible	-
38	Production	-
39	Transmission	-
40	Distribution	-
41	General	-
42	Total Accumulated Depreciation	-
43	NET PLANT	-
44	DEFERRED TAXES	-
45	Net Plant After DFIT	-
46	DEFERRED DEBITS AND CREDITS	3
47	WORKING CAPITAL	-
48	TOTAL RATE BASE	\$3

*Reviewed
jma*

AVISTA UTILITIES
DEFERRED DEBITS AND CREDITS ADJUSTMENT
TWELVE MONTHS ENDED DECEMBER 31, 2012

Description	APL Reference	Rate Base			UE-110876 Treatment	Expense			Exp Acct	Work paper Ref
		Normalized Balance	Balance Per Results	Adjustment		Normalized Expense	Expense Per Results	Adjustment		
Deferred Gain on Office Building	1	-	-	-	Rate Year	-	-	-	931000	Gen O&M E-DDC-4
Colstrip 3 AFUDC Elimination Reallocation	2	(1,116,424)	(1,116,424)	-	Test Year	(191,916)	(191,916)	-	Steam Deprec	P/T Depr E-DDC-6
Colstrip Common AFUDC	3	301,559	301,558	1	Test Year	31,743	31,743	-	406100	P/T Amort E-DDC-7
Kettle Falls Disallowance	4	(518,379)	(518,391)	12	Test Year	(135,060)	(134,592)	(468)	407403	P/T Amort E-DDC-9
Settlement Exchange Power	6	14,402,662	14,402,662	-	Rate Year	2,450,031	2,450,031	-	405930	P/T Amort E-DDC-11
CDA Lake Settlement	7	832,213	832,212	1	Rate Year	152,118	152,118	-	407382	P/T Amort E-DDC-13
CDA/SRR CDR Fund	8	60,535	60,535	-	Rate Year	11,065	11,065	-	407324	P/T Amort E-DDC-15
Spokane River Deferral	9	399,044	399,058	(14)	Rate Year	72,940	72,939	1	407322	P/T Amort E-DDC-17
SRR PM&E Deferral	10	253,387	253,363	24	Rate Year	46,316	46,316	-	537000	P/T O&M E-DDC-19
Montana Riverbed Settlement	11	1,979,117	1,979,117	-	Rate Year	3,598,862	3,598,862	-	540100	P/T O&M E-DDC-21
Lancaster Amortization	12	3,020,333	3,020,334	(1)	Rate Year	1,360,000	1,360,000	-	407312	P/T Amort E-DDC-25
Palouse Wind & Thornton SW Station	13	-	(3,017)	3,017		(91,136)	(91,136)	-	407496	P/T Amort E-DDC-27/28
Customer Advances	14	(235,998)	(235,998)	-	Test Year	-	-	-		E-DDC-29
Customer Deposits	15	(2,942,076)	(2,942,076)	-	Test Year	3,236	-	3,236	905000	Cust Acctg E-DDC-31
Sub-Total Deferred Debits and Credits		16,435,973	16,432,933	3,040		7,308,199	7,305,430	2,769		
Working Capital	16		18,188,000							
DSM Programs	17		-							
E-APL-12A Check total			34,620,933							

Rate Base Balances per Results are shown on Workpaper Ref. E-DDC-2
P/T Amortization Expenses per Results are shown on Workpaper Ref. E-DDC-3

P/T O&M Adjustment	-	
P/T Deprec Adjustment	-	No FIT on Colstrip AFUDC Elim Reallocation
P/T Amort Adjustment	(467)	
Customer Accounting	3,236	
Gen O&M Adjustment	-	
Total Expense Adjustment	2,769	
FIT Expense	35%	(969) Automatically Calculated on Total Expense Adj
Adjust FIT	35%	- Eliminates FIT on Colstrip AFUDC Reallocation
Total Tax Expense Adjustment	(969)	

RESULTS OF OPERATIONS
ELECTRIC ADJUSTMENTS TO NET PLANT
 For Twelve Months Ended December 31, 2012
 Average of Monthly Averages Basis

Report ID:
 E-API-12A

AVIS TA UTILITIES

1.02

***** SYSTEM *****			***** WASHINGTON *****			***** IDAHO *****				
Ref/Basis	Description (Accounts)	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
E-PLT	NET ELECTRIC PLANT IN SERVICE	871,694,661	880,383,337	1,752,077,998	555,877,235	575,411,076	1,131,288,311	315,817,426	304,972,261	620,789,687
	OTHER ADJUSTMENTS									
4	Gain on Sale of General Office Bldg (253850)	0	0	0	0	0	0	0	0	0
4	ADFIT - Gain on Sale of General Office Bldg (190850)	0	0	0	0	0	0	0	0	0
99	Colstrip 3 AFUDC Reallocation	0	0	0	(1,116,424)	0	(1,116,424)	1,116,424	0	1,116,424
99	Colstrip Common AFUDC (186100)	3,466,641	0	3,466,641	1,110,999	0	1,110,999	2,355,642	0	2,355,642
99	Colstrip Disallowed AFUDC (111100)	(2,525,695)	0	(2,525,695)	(809,441)	0	(809,441)	(1,716,254)	0	(1,716,254)
99	Kettle Falls Disallowed Plant (101030)	(8,257,170)	0	(8,257,170)	(5,247,725)	0	(5,247,725)	(3,009,445)	0	(3,009,445)
99	Kettle Falls Disallowed Accumulated Depr (108030)	6,803,402	0	6,803,402	4,369,806	0	4,369,806	2,433,596	0	2,433,596
99	ADFIT - Kettle Falls Disallowed (190420)	359,528	0	359,528	359,528	0	359,528	0	0	0
99	Boulder Park Disallowed Plant (101050)	(2,600,000)	0	(2,600,000)	0	0	0	(2,600,000)	0	(2,600,000)
99	Boulder Park Disallowed Accumulated Depr (108050)	1,063,677	0	1,063,677	0	0	0	1,063,677	0	1,063,677
99	ADFIT - Boulder Park Disallowed (190040)	537,713	0	537,713	0	0	0	537,713	0	537,713
99	Investment in WNP3 Exchange Power (124900, 124930)	17,558,161	0	17,558,161	17,558,161	0	17,558,161	0	0	0
99	ADFIT - WNP3 Exchange Power (283120)	(3,155,499)	0	(3,155,499)	(3,155,499)	0	(3,155,499)	0	0	0
99	CDA Lake Settlement - WA (182382)	1,280,328	0	1,280,328	1,280,328	0	1,280,328	0	0	0
99	CDA Lake Settlement - ID (186382)	255,543	0	255,543	0	0	0	255,543	0	255,543
99	ADFIT - CDA Lake Settlement - Direct (283382)	(537,556)	0	(537,556)	(448,116)	0	(448,116)	(89,440)	0	(89,440)
99	CDA CDR Fund - Direct (182324)	93,131	0	93,131	93,131	0	93,131	0	0	0
99	ADFIT - CDA CDR Fund - Direct (283324)	(32,596)	0	(32,596)	(32,596)	0	(32,596)	0	0	0
99	Spokane River Relicensing (182322)	661,729	0	661,729	613,907	0	613,907	47,822	0	47,822
99	ADFIT - Spokane River Relicensing (283322)	(231,582)	0	(231,582)	(214,849)	0	(214,849)	(16,733)	0	(16,733)
99	Spokane River PM&Es (182323)	612,542	0	612,542	389,826	0	389,826	222,716	0	222,716
99	ADFIT - Spokane River PM&Es (283323)	(214,414)	0	(214,414)	(136,463)	0	(136,463)	(77,951)	0	(77,951)
99	Montana Riverbed Settlement (186360)	4,577,703	0	4,577,703	3,044,796	0	3,044,796	1,532,907	0	1,532,907
99	ADFIT - Montana Riverbed Settlement (283365)	(1,602,196)	0	(1,602,196)	(1,065,679)	0	(1,065,679)	(536,517)	0	(536,517)
99	Lancaster Generation (182312)	4,646,667	0	4,646,667	4,646,667	0	4,646,667	0	0	0
99	ADFIT - Lancaster Generation (283312)	(1,626,333)	0	(1,626,333)	(1,626,333)	0	(1,626,333)	0	0	0
99	Weatherization Loans - Sandpoint (124350)	61,177	0	61,177	0	0	0	61,177	0	61,177
99	Def Palouse Wind & Thornton Sw St (186810)	(4,641)	0	(4,641)	(4,641)	0	(4,641)	0	0	0
99	ADFIT - Palouse Wind & Thornton Sw St (283810)	1,624	0	1,624	1,624	0	1,624	0	0	0
4	Customer Advances (252000)	(876,805)	(3,463)	(880,268)	(233,678)	(2,320)	(235,998)	(643,127)	(1,143)	(644,270)
99	Customer Deposits (235199)	(2,942,076)	0	(2,942,076)	(2,942,076)	0	(2,942,076)	0	0	0
C-WKC	Working Capital	18,188,000	7,362,063	25,550,063	18,188,000	0	18,188,000	0	7,362,063	7,362,063
99	DSM Programs (186710)	0	0	0	0	0	0	0	0	0
	TOTAL OTHER ADJUSTMENTS	35,561,003	7,358,600	42,919,603	34,623,253	(2,320)	34,620,933	937,750	7,360,920	8,298,670
	NET RATE BASE	907,255,664	887,741,937	1,794,997,601	590,500,488	575,408,756	1,165,909,244	316,755,176	312,333,181	629,088,357

ALLOCATION RATIOS:

E-ALL	1	Production/Transmission Ratio	100.000%	65.010%	34.990%
E-ALL	4	Jurisdictional 4-Factor Ratio	100.000%	67.000%	33.000%
E-ALL	12	Net Electric Plant (before DFIT)	100.000%	64.607%	35.393%
E-ALL	13	Net Electric General Plant	100.000%	65.842%	34.158%
E-ALL	99	Not Allocated	0.000%	0.000%	0.000%

Workpage - Ref.
 E-DDC-2

1.02

RESULTS OF OPERATIONS	Report ID:
ELECTRIC OPERATING STATEMENT	E-OPS-12A
For Twelve Months Ended December 31, 2012	
Average of Monthly Averages Basis	

AVISTA UTILITIES

***** SYSTEM ***** WASHINGTON ***** IDAHO *****

Ref/Basis	Account	Description	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
TRANSMISSION OPERATING EXPENSE:											
OPERATION											
1	560000	Supervision & Engineering	0	2,165,264	2,165,264	0	1,407,638	1,407,638	0	757,626	757,626
1	561000	Load Dispatching	0	2,152,948	2,152,948	0	1,399,631	1,399,631	0	753,317	753,317
1	562000	Station Expense	0	419,664	419,664	0	272,824	272,824	0	146,840	146,840
1	563000	Overhead Line Expense	0	468,930	468,930	0	304,851	304,851	0	164,079	164,079
1	565000	Transmission of Electricity by Others	0	17,551,614	17,551,614	0	11,410,304	11,410,304	0	6,141,310	6,141,310
1	566000	Miscellaneous Transmission Expense	0	1,787,287	1,787,287	0	1,161,915	1,161,915	0	625,372	625,372
1	567000	Rent	0	115,925	115,925	0	75,363	75,363	0	40,562	40,562
MAINTENANCE											
1	568000	Supervision & Engineering	0	2,123,807	2,123,807	0	1,380,687	1,380,687	0	743,120	743,120
1	569000	Structures	45,630	406,031	451,661	31,046	263,961	295,007	14,584	142,070	156,654
1	570000	Station Equipment	13,711	1,125,684	1,139,395	13,711	731,807	745,518	0	393,877	393,877
1	571000	Overhead Lines	22,416	1,728,448	1,750,864	1,156	1,123,664	1,124,820	21,260	604,784	626,044
1	572000	Underground Lines	0	8,377	8,377	0	5,446	5,446	0	2,931	2,931
1	573000	Service Miscellaneous	2,328	93,865	96,193	2,328	61,022	63,350	0	32,843	32,843
TOTAL TRANSMISSION OPERATING EXP			84,085	30,147,844	30,231,929	48,241	19,599,113	19,647,354	35,844	10,548,731	10,584,575
E-DBPX		Depreciation Expense-Production	0	28,052,183	28,052,183	0	18,236,724	18,236,724	0	9,815,459	9,815,459
E-DBPX		Depreciation Expense-Transmission	0	10,730,724	10,730,724	0	6,976,044	6,976,044	0	3,754,680	3,754,680
E-AMTX		Amortization Expense-Franchises/Misc Intangibles	0	1,013,295	1,013,295	0	658,743	658,743	0	354,552	354,552
99		Colstrip 3 AFUDC Reallocation Adj	0	0	0	(191,916)	0	(191,916)	191,916	0	191,916
99	405930	Amortization of Investment in WNP3 Exch Power	2,450,031	0	2,450,031	2,450,031	0	2,450,031	0	0	0
99	406100	Amort of Acq Adj--Colstrip Common AFUDC	99,047	0	99,047	31,743	0	31,743	67,304	0	67,304
99	407312	Amortization of Lancaster Generation	1,360,000	0	1,360,000	1,360,000	0	1,360,000	0	0	0
99	407322	Amortization of Spokane River Relicense	78,736	0	78,736	72,939	0	72,939	5,797	0	5,797
1	407324	Amortization of CDA CDR Fund	11,065	200,000	211,065	8 11,065	130,020	141,085	0	69,980	69,980
1	407333	Amortization of CDA Settlement Costs	0	46,738	46,738	0	30,384	30,384	0	16,354	16,354
99	407335	Amortization of ID DSIT	(2,678,736)	0	(2,678,736)	0	0	0	(2,678,736)	0	(2,678,736)
99	407350	Amortization of WA Renewable Energy Credits	472,410	0	472,410	472,410	0	472,410	0	0	0
99	407351	Amortization of CNC Transmission	252,637	0	252,637	164,618	0	164,618	88,019	0	88,019
99	407360	Amortization of CS2 & COLSTRIP O&M	(81,312)	0	(81,312)	(129,060)	0	(129,060)	47,748	0	47,748
99	407362	Amortization of LiDAR O&M	639,996	0	639,996	639,996	0	639,996	0	0	0
99	407380	Amortization of Wartsila Generators	337,788	0	337,788	153,132	0	153,132	184,656	0	184,656
1	407382	Amortization of CDA Settlement - Allocated	0	883,667	883,667	0	574,472	574,472	0	309,195	309,195
99	407382	Amortization of CDA Settlement - Direct	183,093	0	183,093	152,118	0	152,118	30,975	0	30,975
99	407395	Optional Renewable Power Revenue Offset	233,345	0	233,345	178,075	0	178,075	55,270	0	55,270
99	407403	Amortization of Disallowed K.F. Plant	(134,592)	0	(134,592)	(134,592)	0	(134,592)	0	0	0
99	407405	Amortization of Boulder Park Write Off - Idaho	(103,282)	0	(103,282)	0	0	0	(103,282)	0	(103,282)
99	407420	Amortization of CS2 Levelized Return	340,600	0	340,600	0	0	0	340,600	0	340,600
99	407450/407499	Amortization of BPA Residential Exchange Credit	(12,371,492)	0	(12,371,492)	(8,505,209)	0	(8,505,209)	(3,866,283)	0	(3,866,283)
99	407460	Amortization of Deferred CS2 & COLSTRIP O&M	(6,604,108)	0	(6,604,108)	(4,411,009)	0	(4,411,009)	(2,193,099)	0	(2,193,099)
99	407462	Amortization of Deferred LiDAR O&M	(889,375)	0	(889,375)	(889,375)	0	(889,375)	0	0	0
99	407495	Optional Renew Solar Project Offset	0	(5,610)	(5,610)	0	(3,647)	(3,647)	0	(1,963)	(1,963)
99	407496	Def Palouse Wind & Thornton Sw St	(91,136)	0	(91,136)	(91,136)	0	(91,136)	0	0	0
E-OTX		Taxes Other Than FIT--Prod & Trans	0	17,778,719	17,778,719	0	11,557,945	11,557,945	0	6,220,774	6,220,774
TOTAL P/T DEPR/AMRT/NON-FIT TAXES			(16,495,285)	58,699,716	42,204,431	(8,666,170)	38,160,685	29,494,515	(7,829,115)	20,539,031	12,709,916
TOTAL PRODUCTION & TRANSMISSION EXPEN			25,186,706	583,578,963	608,765,669	7,316,619	379,384,685	386,701,304	17,870,087	204,194,278	222,064,365

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no file paper Ref
E-DOC-5

**AVISTA UTILITIES
SALE/LEASEBACK OF GENERAL OFFICE FACILITY
DEFERRED GAIN AMORTIZATION ADJUSTMENT
TWELVE MONTHS ENDED DECEMBER 31, 2012**

Allocation to Jurisdictions--Electric			
Expense Adjustment	System	Washington	Idaho
Per Electric Allocation Note 4:	100.000%	67.000%	33.000%
Normalized Deferred Gain Amortization	0	0	0
Deferred Gain Amortization in 2012 Results Account 931	0	0	0
Net Electric Adj	0	0	0

Allocation to Jurisdictions--Electric			
Rate Base Adjustment	System	Washington	Idaho
Per Electric Allocation Note 4:	100.000%	67.000%	33.000%
Normalized Deferred Gain Balance	0	0	0
Normalized Deferred Gain ADFIT Balance	0	0	0
Deferred Gain AMA Balance 2012 Results Account 253850	0	0	0
Deferred Gain AMA ADFIT Balance 2012 Results Account 190850	0	0	0
Net Electric Adj	0	0	0

Deferred Gain on Building was fully amortized at 12/31/2011.
This adjustment is no longer necessary

Prep by: TE 1st Review: _____

Date: 03-13-2013 Mgr. Review: ama

GL Account Balance Ferc Account : '253850' , Accounting Period : '2012%'

Ferc Acct:253850 Service:ED Jurisdiction:AN					
Ferc Acct Desc:DEF GAIN ON BLDG SALE/LEASEBAC					
Accounting Period	Beginning Balance	Monthly Activity	Ending Balance	Average Balance	
201201	0.00	0.00	0.00	0.00	0.00
201202	0.00	0.00	0.00	0.00	0.00
201203	0.00	0.00	0.00	0.00	0.00
201204	0.00	0.00	0.00	0.00	0.00
201205	0.00	0.00	0.00	0.00	0.00
201206	0.00	0.00	0.00	0.00	0.00
201207	0.00	0.00	0.00	0.00	0.00
201208	0.00	0.00	0.00	0.00	0.00
201209	0.00	0.00	0.00	0.00	0.00
201210	0.00	0.00	0.00	0.00	0.00
201211	0.00	0.00	0.00	0.00	0.00
201212	0.00	0.00	0.00	0.00	0.00
Sum: 0.00					
Average Monthly Average					0.00

GL Account Balance Ferc Account : '190850' , Accounting Period : '2012%'

Ferc Acct:190850 Service:ED Jurisdiction:AN Ferc Acct Desc:ADFIT GAIN GENERAL OFFICE BLDG					
Accounting Period	Beginning Balance	Monthly Activity	Ending Balance	Average Balance	
201201	0.00	0.00	0.00	0.00	0.00
201202	0.00	0.00	0.00	0.00	0.00
201203	0.00	0.00	0.00	0.00	0.00
201204	0.00	0.00	0.00	0.00	0.00
201205	0.00	0.00	0.00	0.00	0.00
201206	0.00	0.00	0.00	0.00	0.00
201207	0.00	0.00	0.00	0.00	0.00
201208	0.00	0.00	0.00	0.00	0.00
201209	0.00	0.00	0.00	0.00	0.00
201210	0.00	0.00	0.00	0.00	0.00
201211	0.00	0.00	0.00	0.00	0.00
201212	0.00	0.00	0.00	0.00	0.00
Sum: 0.00					
Average Monthly Average					0.00

Prep by: TE Ist Review: _____

Date: 03-13-2013

Mgr. Review: ama

AVISTA UTILITIES										
COLSTRIP - REALLOCATION OF AFUDC ELIMINATION										
TWELVE MONTHS ENDED December 31, 2012										
			ACTUAL			ALLOCATED			REALLOCATION	
			SYSTEM	WASH	IDAHO	SYSTEM	WASH	IDAHO	WASH	IDAHO
						65.01%	34.99%			
PLANT IN SERVICE ADJ										
Actual AFUDC (1)			(22,333,736)	(21,877,680)	(456,056)	(22,333,736)	(14,519,162)	(7,814,574)	(7,358,518)	7,358,518
			100.00%	97.96%	2.04%	100.00%	65.01%	34.99%		
CURRENT DEPRECIATION ADJ										
Depreciation Exp Reallocation										
Period 1/14/11-12/14/11			(582,456)	(570,564)	(11,892)	(582,456)	(378,648)	(203,808)	-191,916	191,916
ACCUM DEPRECIATION ADJ										
01-14-2012	2.608%		(48,538)	(47,547)	(991)	(48,538)	(31,554)	(16,984)	(15,993)	15,993
02-14-2012	2.608%		(48,538)	(47,547)	(991)	(48,538)	(31,554)	(16,984)	(15,993)	15,993
03-14-2012	2.608%		(48,538)	(47,547)	(991)	(48,538)	(31,554)	(16,984)	(15,993)	15,993
04-14-2012	2.608%		(48,538)	(47,547)	(991)	(48,538)	(31,554)	(16,984)	(15,993)	15,993
05-14-2012	2.608%		(48,538)	(47,547)	(991)	(48,538)	(31,554)	(16,984)	(15,993)	15,993
06-14-2012	2.608%		(48,538)	(47,547)	(991)	(48,538)	(31,554)	(16,984)	(15,993)	15,993
07-14-2012	2.608%		(48,538)	(47,547)	(991)	(48,538)	(31,554)	(16,984)	(15,993)	15,993
08-14-2012	2.608%		(48,538)	(47,547)	(991)	(48,538)	(31,554)	(16,984)	(15,993)	15,993
09-14-2012	2.608%		(48,538)	(47,547)	(991)	(48,538)	(31,554)	(16,984)	(15,993)	15,993
10-14-2012	2.608%		(48,538)	(47,547)	(991)	(48,538)	(31,554)	(16,984)	(15,993)	15,993
11-14-2012	2.608%		(48,538)	(47,547)	(991)	(48,538)	(31,554)	(16,984)	(15,993)	15,993
12-14-2012	2.608%		(48,538)	(47,547)	(991)	(48,538)	(31,554)	(16,984)	(15,993)	15,993
			(19,236,408)	(18,843,588)	(392,820)	(19,236,408)	(12,505,536)	(6,730,872)	(6,338,052)	6,338,052
									(95,958)	95,958
									(6,242,094)	6,242,094
									Net Rate Base Adjustment	
									-1,116,424	1,116,424
(1) CWIP was allowed in rate base at varying levels in Washington and Idaho. Manual elimination entries are made to correct the AFUDC monthly. This worksheet adjusts the amounts as allocated to amounts directly assigned. FERC reallocated at 12/31/93 Note 1.										
(2) Allocation basis Note 1 (entered above).										
(3) REF: UT-1168. See letter from WUTC dated 1/2/91; effective 1/1/90. - Depr Rates updated in 2000, Steam Plant Depr Rates did not change.										
(4) Depreciation rates changed effective 1/1/08. Average rate for Colstrip 3 was computed using 2006 depreciation expense and 12/31/06 avg. plant balances (\$4,183,406/\$160,403,263)										

Prep by: TR 1st Review: KS

Date: 03-11-2013 Mgr. Review: Jma

**AVISTA UTILITIES
COLSTRIP COMMON AFUDC ADJUSTMENT
TWELVE MONTHS ENDED December 31, 2012**

AVERAGE MONTHLY AVERAGES (13 Month average)

<u>PERIOD</u>		WASHINGTON (acct 186100 / 111100 WA)	IDAHO (acct 186100 / 111100 ID)
	Annual Amortization	<u>31,743</u>	67,304
Dec	2011	317,429	673,040
Dec	2012	285,686	605,736
		<u>603,115</u>	<u>1,278,776</u>
		+ 2	+ 2
Average of beginning and ending months		301,558	639,388
Jan	2012	314,784	667,431
Feb	2012	312,139	661,822
Mar	2012	309,494	656,213
Apr	2012	306,849	650,604
May	2012	304,204	644,995
Jun	2012	301,559	639,386
Jul	2012	298,914	633,777
Aug	2012	296,269	628,168
Sept	2012	293,624	622,559
Oct	2012	290,979	616,950
Nov	2012	288,334	611,341
		<u>3,618,707</u>	<u>7,672,634</u>
		+ 12	+ 12
AVERAGE OF MONTHLY AVERAGES		<u>301,559</u>	<u>639,386</u>

Source: General Ledger, see attached

Prep by: TP1st Review: KS

Date: 03-11-2013

Mgr. Review: jma

GL Account Balance Ferc Account : '186100' , Accounting Period : '2012%'

GL Account Balance Ferc Account : '186100' , Accounting Period : '2012%'

Ferc Acct:186100 Service:ED Jurisdiction:WA			
Ferc Acct Desc:REGULATORY ASSET AFUDC ALLOWED			
Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
201201	1,110,999.00	0.00	1,110,999.00
201202	1,110,999.00	0.00	1,110,999.00
201203	1,110,999.00	0.00	1,110,999.00
201204	1,110,999.00	0.00	1,110,999.00
201205	1,110,999.00	0.00	1,110,999.00
201206	1,110,999.00	0.00	1,110,999.00
201207	1,110,999.00	0.00	1,110,999.00
201208	1,110,999.00	0.00	1,110,999.00
201209	1,110,999.00	0.00	1,110,999.00
201210	1,110,999.00	0.00	1,110,999.00
201211	1,110,999.00	0.00	1,110,999.00
201212	1,110,999.00	0.00	1,110,999.00
Sum: 0.00			

Ferc Acct:186100 Service:ED Jurisdiction:ID			
Ferc Acct Desc:REGULATORY ASSET AFUDC ALLOWED			
Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
201201	2,355,642.00	0.00	2,355,642.00
201202	2,355,642.00	0.00	2,355,642.00
201203	2,355,642.00	0.00	2,355,642.00
201204	2,355,642.00	0.00	2,355,642.00
201205	2,355,642.00	0.00	2,355,642.00
201206	2,355,642.00	0.00	2,355,642.00
201207	2,355,642.00	0.00	2,355,642.00
201208	2,355,642.00	0.00	2,355,642.00
201209	2,355,642.00	0.00	2,355,642.00
201210	2,355,642.00	0.00	2,355,642.00
201211	2,355,642.00	0.00	2,355,642.00
201212	2,355,642.00	0.00	2,355,642.00
Sum: 0.00			

GL Account Balance Ferc Account : '111100' , Accounting Period : '2012%'

GL Account Balance Ferc Account : '111100' , Accounting Period : '2012%'

Ferc Acct:111100 Service:ED Jurisdiction:WA			
Ferc Acct Desc:ACC AMT COLSTRIP AFUDC COMMON			
Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
201201	-793,569.99	-2,645.24	-796,215.23
201202	-796,215.23	-2,645.24	-798,860.47
201203	-798,860.47	-2,645.24	-801,505.71
201204	-801,505.71	-2,645.24	-804,150.95
201205	-804,150.95	-2,645.24	-806,796.19
201206	-806,796.19	-2,645.24	-809,441.43
201207	-809,441.43	-2,645.24	-812,086.67
201208	-812,086.67	-2,645.24	-814,731.91
201209	-814,731.91	-2,645.24	-817,377.15
201210	-817,377.15	-2,645.24	-820,022.39
201211	-820,022.39	-2,645.24	-822,667.63
201212	-822,667.63	-2,645.24	-825,312.87
Sum: -31,742.88			

Ferc Acct:111100 Service:ED Jurisdiction:ID			
Ferc Acct Desc:ACC AMT COLSTRIP AFUDC COMMON			
Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
201201	-1,682,601.60	-5,608.67	-1,688,210.27
201202	-1,688,210.27	-5,608.67	-1,693,818.94
201203	-1,693,818.94	-5,608.67	-1,699,427.61
201204	-1,699,427.61	-5,608.67	-1,705,036.28
201205	-1,705,036.28	-5,608.67	-1,710,644.95
201206	-1,710,644.95	-5,608.67	-1,716,253.62
201207	-1,716,253.62	-5,608.67	-1,721,862.29
201208	-1,721,862.29	-5,608.67	-1,727,470.96
201209	-1,727,470.96	-5,608.67	-1,733,079.63
201210	-1,733,079.63	-5,608.67	-1,738,688.30
201211	-1,738,688.30	-5,608.67	-1,744,296.97
201212	-1,744,296.97	-5,608.67	-1,749,905.64
Sum: -67,304.04			

Prep by: Td Ist Review: KS
 Date: 03-11-2013 Mgr. Review: Jma

AVISTA UTILITIES
Kettle Falls
Reserve Balance and Amortization
State of Washington
December 1986 - December 2018

		Washington				
		Reserve Balance	Amortization (32 Years)	Cumulative Amortization	Accumulated Depreciation	Amortization (Remaining 14 Years)
	Dec 1986	(\$5,247,725)			(\$405,000)	
1	Dec 1987	(5,083,733)	(\$163,992)	(\$163,992)	(405,000)	
22	Dec 2008	(1,639,901)	(163,992)	(3,607,824)	(289,272)	28,932
23	Dec 2009	(1,475,909)	(163,992)	(3,771,816)	(260,340)	28,932
24	Dec 2010	(1,311,917)	(163,992)	(3,935,808)	(231,408)	28,932
25	Dec 2011	(1,147,925)	(163,992)	(4,099,800)	(202,476)	28,932
26	Dec 2012	(983,933)	(163,992)	(4,263,792)	(173,544)	28,932
27	Dec 2013	(819,941)	(163,992)	(4,427,784)	(144,612)	28,932
28	Dec 2014	(655,949)	(163,992)	(4,591,776)	(115,680)	28,932
32	Dec 2018	0	(163,973)	(5,247,725)	0	28,884

Test Period Amortization	-\$163,992 + \$28,932 =	(\$135,060)
Amortization per ROO		(\$134,592)
Adjustment		(\$468)

	Disallowance	Cumulative Amortization	Accumulated Depreciation	Combined Accum Depr And Amort
Dec-11	\$5,247,725	\$4,099,800	\$202,476	4,302,276
Dec-12	5,247,725	\$4,263,792	\$173,544	4,437,336
Total	\$10,495,450	\$8,363,592	\$376,020	\$8,739,612
Divide by 2	÷ 2	÷ 2	÷ 2	÷ 2
Average	\$5,247,725	\$4,181,796	\$188,010	\$4,369,806
Jan-12	5,247,725	4,113,466	200,065	4,313,531
Feb-12	5,247,725	4,127,132	197,654	4,324,786
Mar-12	5,247,725	4,140,798	195,243	4,336,041
Apr-12	5,247,725	4,154,464	192,832	4,347,296
May-12	5,247,725	4,168,130	190,421	4,358,551
Jun-12	5,247,725	4,181,796	188,010	4,369,806
Jul-12	5,247,725	4,195,462	185,599	4,381,061
Aug-12	5,247,725	4,209,128	183,188	4,392,316
Sep-12	5,247,725	4,222,794	180,777	4,403,571
Oct-12	5,247,725	4,236,460	178,366	4,414,826
Nov-12	5,247,725	4,250,126	175,955	4,426,081
Total	\$62,972,700	\$50,181,552	\$2,256,120	\$52,437,672
Divide by 12	÷ 12	÷ 12	÷ 12	÷ 12
Average of Monthly Averages	\$5,247,725	\$4,181,796	\$188,010	\$4,369,806

Rate Base Adjustment	
Disallowance	(5,247,725)
Accum Depr & Amort	4,369,806
Elim ADFIT on Disallowed Plt	359,540
Net Rate Base Adjustment	(\$518,379)

Prep by: 1st Review:

Date: 03-11-2013 Mgr. Review:

AVISTA UTILITIES

Deferred FIT Associated with the
Kettle Falls Disallowance
State of Washington
1983 - 2018

Disallowance	\$5,247,725	
Tax Basis at 95%	\$4,985,339	(Reflects ITC basis reduction.)

Book Depreciation Rates		

1983	1/35/12=	0.002381
1984-2017	1/35=	0.028571

Deferred taxes have been adjusted to a 35-year life.
(In service for 1 month.)

Year	Book Deprec. Rate	Book Deprec. Amount	Tax Deprec. Rate	Tax Deprec. Amount	Book-Tax Depreciation	Tax Rate	Deferred Tax Expense	Deferred Tax Balance
****	*****	*****	*****	*****	*****	*****	*****	*****
1983	0.002381	\$11,870	0.05	\$249,267	(\$237,397)	0.460000	\$109,203	(\$109,203)
1984	0.028571	142,436	0.10	498,534	(356,098)	0.460000	163,805	(273,008)
1985	0.028571	142,436	0.09	448,681	(306,245)	0.460000	140,873	(413,881)
1986	0.028571	142,436	0.08	398,827	(256,391)	0.460000	117,940	(531,821)
1987	0.028571	142,436	0.07	348,974	(206,538)	0.400000	82,615	(614,436)
1988	0.028571	142,436	0.07	348,974	(206,538)	0.340000	70,223	(684,659)
1989	0.028571	142,436	0.06	299,120	(156,684)	0.340000	53,273	(737,932)
1990	0.028571	142,436	0.06	299,120	(156,684)	0.340000	53,273	(791,205)
1991	0.028571	142,436	0.06	299,120	(156,684)	0.340000	53,273	(844,478)
1992	0.028571	142,436	0.06	299,120	(156,684)	0.340000	53,273	(897,751)
1993	0.028571	142,436	0.06	299,120	(156,684)	0.350000	54,839	(952,590)
1994	0.028571	142,436	0.06	299,120	(156,684)	0.350000	54,839	(1,007,429)
1995	0.028571	142,436	0.06	299,120	(156,684)	0.350000	54,839	(1,062,268)
1996	0.028571	142,436	0.06	299,120	(156,684)	0.350000	54,839	(1,117,107)
1997	0.028571	142,436	0.06	299,120	(156,684)	0.350000	54,839	(1,171,946)
1998	0.028571	142,436	0	0	142,436	0.393355	-56,028	(1,115,918)
1999	0.028571	142,436	0	0	142,436	0.393355	-56,028	(1,059,890)
2000	0.028571	142,436	0	0	142,436	0.393355	-56,028	(1,003,862)
2001	0.028571	142,436	0	0	142,436	0.393355	-56,028	(947,834)
2002	0.028571	142,436	0	0	142,436	0.393355	-56,028	(891,806)
2003	0.028571	142,436	0	0	142,436	0.393355	-56,028	(835,778)
2004	0.028571	142,436	0	0	142,436	0.393355	-56,028	(779,750)
2005	0.028571	142,436	0	0	142,436	0.393355	-56,028	(723,722)
2006	0.028571	142,436	0	0	142,436	0.393355	-56,028	(667,694)
2007	0.028571	142,436	0	0	142,436	0.393355	-56,028	(611,666)
2008	0.028571	142,436	0	0	142,436	0.393355	-56,028	(555,638)
2009	0.028571	142,436	0	0	142,436	0.393355	-56,028	(499,610)
2010	0.028571	142,436	0	0	142,436	0.393355	-56,028	(443,582)
2011	0.028571	142,436	0	0	142,436	0.393355	-56,028	(387,554)
2012	0.028571	142,436	0	0	142,436	0.393355	-56,028	(331,526)
2013	0.028571	142,436	0	0	142,436	0.393355	-56,028	(275,498)
2014	0.028571	142,436	0	0	142,436	0.393355	-56,028	(219,470)
2015	0.028571	142,436	0	0	142,436	0.393355	-56,028	(163,442)
2016	0.028571	142,436	0	0	142,436	0.393355	-56,028	(107,414)
2017	0.028571	142,436	0	0	142,436	0.393355	-56,028	(51,386)
2018	0.026190	130,645	0	0	130,645	0.393355	-51,390	4
		4,985,339		4,985,337			-4	

Deferred Tax Balance at December 31, 2011
Deferred Tax Balance at December 31, 2012

(\$387,554)
(\$331,526)
(\$719,080) (\$359,540) AMA

Prep by: TC 1st Review: KS
Date: 03-11-2013 Mgr. Review: ama

Avista Corporation
 Settlement Exchange Power (WNP3) Adjustment - Washington
 12 Months Ended 12/31/12

	<u>Annual</u>	
Normal amortization	\$2,450,030.76 •	
Amount recorded for 12ME 12/31/12	<u>2,450,030.76 •</u>	
Adjustment	\$0.00	
Normal deferred FIT expense	-\$440,304.00 •	
Amount recorded for 12ME 12/31/12	<u>-440,304.00 •</u>	
Adjustment	\$0.00	
RATE BASE		
Production	\$79,626,000 •	
Accum. amort. (AMA 2012)	-62,067,839 •	
Deferred FIT (AMA 2012)	<u>-3,155,499 •</u>	
Total Rate Base (AMA 2012)	<table border="1" style="display: inline-table;"><tr><td>\$14,402,662</td></tr></table>	\$14,402,662
\$14,402,662		

Prep by: JD1st Review: KS

Date: 03-11-2013

Mgr. Review: Jma

Adjustment: 1.02

Workpaper Ref. E-DDC-12

GL Account Balance Ferc Account : '124900', Accounting Period : '2012%'

Ferc Acct:124900 Service:ED Jurisdiction:WA			
Ferc Acct Desc:OTHER INVEST-WNP3 EXCHANGE POW			
Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
201201	79,626,000.00	0.00	79,626,000.00
201202	79,626,000.00	0.00	79,626,000.00
201203	79,626,000.00	0.00	79,626,000.00
201204	79,626,000.00	0.00	79,626,000.00
201205	79,626,000.00	0.00	79,626,000.00
201206	79,626,000.00	0.00	79,626,000.00
201207	79,626,000.00	0.00	79,626,000.00
201208	79,626,000.00	0.00	79,626,000.00
201209	79,626,000.00	0.00	79,626,000.00
201210	79,626,000.00	0.00	79,626,000.00
201211	79,626,000.00	0.00	79,626,000.00
201212	79,626,000.00	0.00	79,626,000.00
Sum:			0.00

GL Account Balance Ferc Account : '124930', Accounting Period : '2012%'

Ferc Acct:124930 Service:ED Jurisdiction:WA			
Ferc Acct Desc:OTHER INVEST-AMT WNP3 EXCHANGE			
Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
201201	-60,842,823.32	-204,169.23	-61,046,992.55
201202	-61,046,992.55	-204,169.23	-61,251,161.78
201203	-61,251,161.78	-204,169.23	-61,455,331.01
201204	-61,455,331.01	-204,169.23	-61,659,500.24
201205	-61,659,500.24	-204,169.23	-61,863,669.47
201206	-61,863,669.47	-204,169.23	-62,067,838.70
201207	-62,067,838.70	-204,169.23	-62,272,007.93
201208	-62,272,007.93	-204,169.23	-62,476,177.16
201209	-62,476,177.16	-204,169.23	-62,680,346.39
201210	-62,680,346.39	-204,169.23	-62,884,515.62
201211	-62,884,515.62	-204,169.23	-63,088,684.85
201212	-63,088,684.85	-204,169.23	-63,292,854.08
Sum:			-2,450,030.76

GL Account Balance Ferc Account : '283120', Accounting Period : '2012%'

Ferc Service:ED Jurisdiction:WA Ferc Acct Desc:ADFIT WNP3			
Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
201201	-3,375,651.00	36,692.00	-3,338,959.00
201202	-3,338,959.00	36,692.00	-3,302,267.00
201203	-3,302,267.00	36,692.00	-3,265,575.00
201204	-3,265,575.00	36,692.00	-3,228,883.00
201205	-3,228,883.00	36,692.00	-3,192,191.00
201206	-3,192,191.00	36,692.00	-3,155,499.00
201207	-3,155,499.00	36,692.00	-3,118,807.00
201208	-3,118,807.00	36,692.00	-3,082,115.00
201209	-3,082,115.00	36,692.00	-3,045,423.00
201210	-3,045,423.00	36,692.00	-3,008,731.00
201211	-3,008,731.00	36,692.00	-2,972,039.00
201212	-2,972,039.00	36,692.00	-2,935,347.00
Sum:			440,304.00

Commission Basis Calculation

TOTAL	159,252,000
Divide by 2	+2
Beg/End Mo Avg	79,626,000
TOTAL	955,512,000
Divide by 12	+12
Ave Monthly Average	79,626,000

TOTAL	(124,135,677)
Divide by 2	+2
Beg/End Mo Avg	(62,067,839)
TOTAL	(744,814,064)
Divide by 12	+12
Ave Monthly Average	(62,067,839)

TOTAL	(6,310,998)
Divide by 2	+2
Beg/End Mo Avg	(3,155,499)
TOTAL	(37,865,988)
Divide by 12	+12
Ave Monthly Average	(3,155,499)

Prep by: AL 1st Review: KS
 Date: 03-11-2013 Mgr. Review: PM

Avista Utilites
 Couer d' Alene Tribe Settlement - Past Storage Deferrals
WASHINGTON AMA

<u>PERIOD</u>		WASHINGTON		
		Book Cost	Book A/D	Deferred Tax Bal
Dec	2011	1,553,548 *	(197,160)	(474,736)
Dec	2012	1,553,548	(349,278)	(421,494)
TOTAL		3,107,095	(546,439)	(896,230)
Divide by 2		÷2	÷2	÷2
Beg/End Mo Avg		1,553,548	(273,219)	(448,115)
Jan	2012	1,553,548	(209,837)	(470,299)
Feb	2012	1,553,548	(222,513)	(465,862)
Mar	2012	1,553,548	(235,190)	(461,425)
Apr	2012	1,553,548	(247,866)	(456,988)
May	2012	1,553,548	(260,543)	(452,552)
Jun	2012	1,553,548	(273,219)	(448,115)
Jul	2012	1,553,548	(285,896)	(443,678)
Aug	2012	1,553,548	(298,572)	(439,241)
Sep	2012	1,553,548	(311,249)	(434,805)
Oct	2012	1,553,548	(323,925)	(430,368)
Nov	2012	1,553,548	(336,602)	(425,931)
TOTAL		18,642,570	(3,278,633)	(5,377,378)
Divide by 12		÷12	÷12	÷12
Ave Monthly Average		1,553,548	(273,219)	(448,115)

Total 2012 AMA Rate Base **\$832,213**

Annual Expense

	407382 Direct
Normalized Amortization	152,118
Amortization per Results	152,118
Adjustment	<u>0</u>

Prep by: Toll 1st Review: KS

Date: 03-11-2013 Mgr. Review: Jma

REGULATORY ASSET								
WA	Total	1/2010	1/2011					
Date	Regulatory Asset - Beginning Balance	Total Monthly Amortization Expense (Benefit)	Monthly Entry Regulatory Asset	Accumulated Amortization	Regulatory Asset - Ending Balance	DFIT - Operating Expense (Benefit)	ADFIT - Monthly Entry	ADFIT - Balance
DR (CR)	186382 ED ID	186382 ED ID	186382 ED ID		186382 ED ID	186382 ED ID	186382 ED ID	186382 ED ID
12-01-2009	1,553,547.51				1,553,547.51			(543,741.63)
12-31-2010	1,521,181.94	12,676.52	(12,676.52)	(45,042.09)	1,508,505.42	(4,436.78)	4,436.78	(527,976.90)
12-31-2011	1,369,063.74	12,676.52	(12,676.52)	(197,160.28)	1,356,387.23	(4,436.78)	4,436.78	(474,735.53)
01-31-2012	1,356,387.23	12,676.52	(12,676.52)	(209,836.80)	1,343,710.71	(4,436.78)	4,436.78	(470,298.75)
02-29-2012	1,343,710.71	12,676.52	(12,676.52)	(222,513.32)	1,331,034.19	(4,436.78)	4,436.78	(465,861.97)
03-31-2012	1,331,034.19	12,676.52	(12,676.52)	(235,189.83)	1,318,357.68	(4,436.78)	4,436.78	(461,425.19)
04-30-2012	1,318,357.68	12,676.52	(12,676.52)	(247,866.35)	1,305,681.16	(4,436.78)	4,436.78	(456,988.41)
05-31-2012	1,305,681.16	12,676.52	(12,676.52)	(260,542.86)	1,293,004.65	(4,436.78)	4,436.78	(452,551.63)
06-30-2012	1,293,004.65	12,676.52	(12,676.52)	(273,219.38)	1,280,328.13	(4,436.78)	4,436.78	(448,114.85)
07-31-2012	1,280,328.13	12,676.52	(12,676.52)	(285,895.90)	1,267,651.61	(4,436.78)	4,436.78	(443,678.06)
08-31-2012	1,267,651.61	12,676.52	(12,676.52)	(298,572.41)	1,254,975.10	(4,436.78)	4,436.78	(439,241.28)
09-30-2012	1,254,975.10	12,676.52	(12,676.52)	(311,248.93)	1,242,298.58	(4,436.78)	4,436.78	(434,804.50)
10-31-2012	1,242,298.58	12,676.52	(12,676.52)	(323,925.44)	1,229,622.07	(4,436.78)	4,436.78	(430,367.72)
11-30-2012	1,229,622.07	12,676.52	(12,676.52)	(336,601.96)	1,216,945.55	(4,436.78)	4,436.78	(425,930.94)
12-31-2012	1,216,945.55	12,676.52	(12,676.52)	(349,278.48)	1,204,269.03	(4,436.78)	4,436.78	(421,494.16)
11-30-2020	12,676.52	12,676.52	(12,676.52)	(1,553,547.51)	0.00	(4,436.78)	4,436.78	0.00
		1,553,547.51	(1,553,547.51)			(543,741.63)	543,741.63	

Avista Utilites
 Couer d' Alene Tribe Settlement - 4e (CDR Fund) Deferral
WASHINGTON AMA

PERIOD	WASHINGTON		
	Book Cost	Book A/D	Deferred Tax Bal
Dec 2011	112,735	(14,071)	(34,532)
Dec 2012	112,735	(25,136)	(30,660)
TOTAL	225,470	(39,208)	(65,192)
Divide by 2	÷2	÷2	÷2
Beg/End Mo Avg	112,735	(19,604)	(32,596)
Jan 2012	112,735	(14,993)	(34,210)
Feb 2012	112,735	(15,916)	(33,887)
Mar 2012	112,735	(16,838)	(33,564)
Apr 2012	112,735	(17,760)	(33,241)
May 2012	112,735	(18,682)	(32,919)
Jun 2012	112,735	(19,604)	(32,596)
Jul 2012	112,735	(20,526)	(32,273)
Aug 2012	112,735	(21,448)	(31,950)
Sep 2012	112,735	(22,370)	(31,628)
Oct 2012	112,735	(23,292)	(31,305)
Nov 2012	112,735	(24,214)	(30,982)
TOTAL	1,352,820	(235,247)	(391,151)
Divide by 12	÷12	÷12	÷12
Ave Monthly Average	112,735	(19,604)	(32,596)

Total 2012 AMA Rate Base \$60,535

Annual Expense

	407324 Direct
Normal Amortization	11,065
Amortization per Results	11,065
Adjustment	0

Prep by: TJK 1st Review: KS
 Date: 03-11-2013 Mgr. Review: jd

REGULATORY ASSET											
2009 P/T ratio	64.42%										
WA	Total	595	5.00%	120							
Date	Monthly Deferral of costs Expense (Benefit)	Total Monthly Amortization Expense (Benefit)	Monthly Interest Expense (Benefit)	Accumulated Deferral Asset	Monthly Entry Regulatory Asset	Accumulated Amortization	Regulatory Asset - Balance	DFIT - Operating Expense (Benefit)	DFIT - Nonoperating Expense (Benefit)	ADFIT - Monthly Entry	ADFIT - Balance
DR (CR)	407421 ED WA	407324 ED WA	419824 ED WA		182324 ED WA		182324 ED WA	410100 ED WA	162102 ED WA	268894 ED WA	283324 ED WA
10-31-2009	(10,736.67)		(26,841.67)	10,736.67	37,578.34		37,578.34	3,757.83	9,394.58	(13,152.42)	(13,152.42)
11-30-2009	(10,736.67)		(26,841.67)	21,473.34	37,578.34		75,156.68	3,757.83	9,394.58	(13,152.42)	(26,304.84)
12-31-2009	(10,736.67)		(26,841.67)	32,210.01	37,578.34		112,735.02	3,757.83	9,394.58	(13,152.42)	(39,457.26)
12-31-2010		922.09			(922.09)	(3,006.27)	109,728.75	(322.73)		322.73	(38,405.06)
12-31-2011		922.09			(922.09)	(14,071.35)	98,663.67	(322.73)		322.73	(34,532.28)
01-31-2012		922.09			(922.09)	(14,993.44)	97,741.58	(322.73)		322.73	(34,209.55)
02-29-2012		922.09			(922.09)	(15,915.53)	96,819.48	(322.73)		322.73	(33,886.82)
03-31-2012		922.09			(922.09)	(16,837.62)	95,897.39	(322.73)		322.73	(33,564.09)
04-30-2012		922.09			(922.09)	(17,759.71)	94,975.30	(322.73)		322.73	(33,241.36)
05-31-2012		922.09			(922.09)	(18,681.80)	94,053.21	(322.73)		322.73	(32,918.62)
06-30-2012		922.09			(922.09)	(19,603.89)	93,131.12	(322.73)		322.73	(32,595.89)
07-31-2012		922.09			(922.09)	(20,525.98)	92,209.03	(322.73)		322.73	(32,273.16)
08-31-2012		922.09			(922.09)	(21,448.07)	91,286.94	(322.73)		322.73	(31,950.43)
09-30-2012		922.09			(922.09)	(22,370.16)	90,364.85	(322.73)		322.73	(31,627.70)
10-31-2012		922.09			(922.09)	(23,292.25)	89,442.76	(322.73)		322.73	(31,304.97)
11-30-2012		922.09			(922.09)	(24,214.34)	88,520.67	(322.73)		322.73	(30,982.24)
12-31-2012		922.09			(922.09)	(25,136.44)	87,598.58	(322.73)		322.73	(30,659.50)
11-30-2020		922.09			(922.09)	(112,735.02)	0.00	(322.73)		322.73	0.00
	(32,210.01)	112,735.02	(80,525.01)		0.00			(28,183.75)	28,183.75	0.00	

Avista Utilites
 Spokane River Relicensing - Capital Costs Deferrals
WASHINGTON AMA

<u>PERIOD</u>		WASHINGTON		
		Book Cost	Book A/D	Deferred Tax Bal
Dec	2011	743,189	(92,805)	(227,634)
Dec	2012	743,189	(165,745)	(202,105)
TOTAL		1,486,377	(258,549)	(429,740)
Divide by 2		÷2	÷2	÷2
Beg/End Mo Avg		743,189	(129,275)	(214,870)
Jan	2012	743,189	(98,883)	(225,507)
Feb	2012	743,189	(104,961)	(223,380)
Mar	2012	743,189	(111,040)	(221,252)
Apr	2012	743,189	(117,118)	(219,125)
May	2012	743,189	(123,196)	(216,997)
Jun	2012	743,189	(129,275)	(214,870)
Jul	2012	743,189	(135,353)	(212,742)
Aug	2012	743,189	(141,431)	(210,615)
Sep	2012	743,189	(147,510)	(208,488)
Oct	2012	743,189	(153,588)	(206,360)
Nov	2012	743,189	(159,666)	(204,233)
TOTAL		8,918,264	(1,551,297)	(2,578,439)
Divide by 12		÷12	÷12	÷12
Ave Monthly Average		743,189	(129,275)	(214,870)

Total 2012 AMA Rate Base **\$399,044**

Annual Expense

	407322 Direct
Normalized Amortization	72,940
Amortization per Results	<u>72,939</u>
Adjustment	1

Prep by: TR 1st Review: _____

Date: 03-11-2013 Mgr. Review: JL

REGULATORY ASSET											
2009 P/T ratio	64.59%		593	Months to Amortize		120					
WA	Total		5.00%	Interest rate							
Date	Monthly Deferral of Fixed Asset Amortization Expense (Benefit)	Total Monthly Amortization Expense (Benefit)	Monthly Interest Expense (Benefit)	Accumulated Deferral Asset	Monthly Entry Regulatory Asset	Accumulated Amortization	Regulatory Asset - Balance	DFIT - Operating Expense (Benefit)	DFIT - Nonoperating Expense (Benefit)	ADFIT - Monthly Entry	ADFIT - Balance
DR (CR)	407322 ED WA	407322 ED WA	419322 ED WA		62822 ED WA		182322 ED WA	410100 ED WA	410300 ZZ ZZ	283322 ED WA	283322 ED WA
Deferral											
12-31-2009	(30,989.86)		(77,463.52)	201,315.82	108,453.37		743,188.64	10,846.45	27,112.23	(37,958.68)	(260,116.03)
12-31-2010		6,078.36		200,062.55	(6,078.36)	(19,864.31)	723,324.33	(2,127.42)	-	2,127.42	(253,163.51)
12-31-2011		6,078.36		200,062.55	(6,078.36)	(92,804.58)	650,384.06	(2,127.42)	-	2,127.42	(227,634.42)
01-31-2012		6,078.36		200,062.55	(6,078.36)	(98,882.93)	644,305.70	(2,127.42)	-	2,127.42	(225,507.00)
02-29-2012		6,078.36		200,062.55	(6,078.36)	(104,961.29)	638,227.35	(2,127.42)	-	2,127.42	(223,379.57)
03-31-2012		6,078.36		200,062.55	(6,078.36)	(111,039.64)	632,148.99	(2,127.42)	-	2,127.42	(221,252.15)
04-30-2012		6,078.36		200,062.55	(6,078.36)	(117,118.00)	626,070.64	(2,127.42)	-	2,127.42	(219,124.72)
05-31-2012		6,078.36		200,062.55	(6,078.36)	(123,196.35)	619,992.28	(2,127.42)	-	2,127.42	(216,997.30)
06-30-2012		6,078.36		200,062.55	(6,078.36)	(129,274.71)	613,913.92	(2,127.42)	-	2,127.42	(214,869.87)
07-31-2012		6,078.36		200,062.55	(6,078.36)	(135,353.07)	607,835.57	(2,127.42)	-	2,127.42	(212,742.45)
08-31-2012		6,078.36		200,062.55	(6,078.36)	(141,431.42)	601,757.21	(2,127.42)	-	2,127.42	(210,615.02)
09-30-2012		6,078.36		200,062.55	(6,078.36)	(147,509.78)	595,678.86	(2,127.42)	-	2,127.42	(208,487.60)
10-31-2012		6,078.36		200,062.55	(6,078.36)	(153,588.13)	589,600.50	(2,127.42)	-	2,127.42	(206,360.18)
11-30-2012		6,078.36		200,062.55	(6,078.36)	(159,666.49)	583,522.15	(2,127.42)	-	2,127.42	(204,232.75)
12-31-2012		6,078.36		200,062.55	(6,078.36)	(165,744.84)	577,443.79	(2,127.42)	-	2,127.42	(202,105.33)
11-30-2020		6,078.36		200,062.55	(6,078.36)	(743,188.63)	(0.00)	(2,127.42)	-	2,127.42	(0.00)
	(201,315.82)	743,188.64	(541,872.82)		(0.00)			(189,655.49)	189,655.49	(0.00)	

Avista Utilites
 Spokane River Relicensing - PM&E Deferral
WASHINGTON AMA

<u>PERIOD</u>		WASHINGTON		
		Book Cost	Book A/D	Deferred Tax Bal
Dec	2011	471,914	(58,930)	(144,544)
Dec	2012	471,914	(105,246)	(128,334)
TOTAL		943,827	(164,175)	(272,878)
Divide by 2		÷2	÷2	÷2
Beg/End Mo Avg		471,914	(82,088)	(136,439)
Jan	2012	471,914	(62,789)	(143,194)
Feb	2012	471,914	(66,649)	(141,843)
Mar	2012	471,914	(70,509)	(140,492)
Apr	2012	471,914	(74,368)	(139,141)
May	2012	471,914	(78,228)	(137,790)
Jun	2012	471,914	(82,088)	(136,439)
Jul	2012	471,914	(85,947)	(135,088)
Aug	2012	471,914	(89,807)	(133,737)
Sep	2012	471,914	(93,667)	(132,387)
Oct	2012	471,914	(97,526)	(131,036)
Nov	2012	471,914	(101,386)	(129,685)
TOTAL		5,662,964	(985,050)	(1,637,270)
Divide by 12		÷12	÷12	÷12
Ave Monthly Average		471,914	(82,088)	(136,439)

Total 2012 AMA Rate Base **\$253,387**

Annual Expense

	537000 Direct	
Normalized Amortization	46,316	
Amortization per Results	<u>46,316</u>	
Adjustment	(0)	

Prep by: JD 1st Review:

Date: 03-11-2013 Mgr. Review: JR

REGULATORY ASSET										
2009 P/T ratio	64.59%		593	Months to Amortize		120				
WA	Total		5.00%							
Date	Monthly Deferral of costs Expense (Benefit)	Total Monthly Amortization Expense (Benefit)	Monthly Interest Expense (Benefit)	Monthly Entry Regulatory Asset	Accumulated Amortization	Regulatory Asset - Balance	DFIT - Operating Expense (Benefit)	DFIT - Nonoperating Expense (Benefit)	ADFIT - Monthly Entry	ADFIT - Balance
DR (CR)	1349972277 249387777	537000 ED WA	419323 ED WA	182823 ED WA		182323 ED WA	410100 ED WA	102007777 233323 ED WA		283323 ED WA
01-31-2010	(28,504.54)		(59.38)	28,563.92		471,913.70	9,976.59	20.78	(9,997.37)	(165,169.80)
12-31-2010		3,859.67		(3,859.67)	(12,613.54)	459,300.16	(1,350.88)	-	1,350.88	(160,755.05)
12-31-2011		3,859.67		(3,859.67)	(58,929.53)	412,984.17	(1,350.88)	-	1,350.88	(144,544.46)
01-31-2012		3,859.67		(3,859.67)	(62,789.19)	409,124.51	(1,350.88)	-	1,350.88	(143,193.58)
02-29-2012		3,859.67		(3,859.67)	(66,648.86)	405,264.84	(1,350.88)	-	1,350.88	(141,842.69)
03-31-2012		3,859.67		(3,859.67)	(70,508.52)	401,405.18	(1,350.88)	-	1,350.88	(140,491.81)
04-30-2012		3,859.67		(3,859.67)	(74,368.19)	397,545.51	(1,350.88)	-	1,350.88	(139,140.93)
05-31-2012		3,859.67		(3,859.67)	(78,227.85)	393,685.85	(1,350.88)	-	1,350.88	(137,790.05)
06-30-2012		3,859.67		(3,859.67)	(82,087.52)	389,826.18	(1,350.88)	-	1,350.88	(136,439.16)
07-31-2012		3,859.67		(3,859.67)	(85,947.18)	385,966.52	(1,350.88)	-	1,350.88	(135,088.28)
08-31-2012		3,859.67		(3,859.67)	(89,806.85)	382,106.85	(1,350.88)	-	1,350.88	(133,737.40)
09-30-2012		3,859.67		(3,859.67)	(93,666.51)	378,247.19	(1,350.88)	-	1,350.88	(132,386.52)
10-31-2012		3,859.67		(3,859.67)	(97,526.18)	374,387.52	(1,350.88)	-	1,350.88	(131,035.63)
11-30-2012		3,859.67		(3,859.67)	(101,385.84)	370,527.86	(1,350.88)	-	1,350.88	(129,684.75)
12-31-2012		3,859.67		(3,859.67)	(105,245.51)	366,668.19	(1,350.88)	-	1,350.88	(128,333.87)
11-30-2020		3,859.67		(3,859.67)	(471,913.70)	(0.00)	(1,350.88)	-	1,350.88	(0.00)
	(468,587.15)	471,913.70	(3,326.55)	(0.00)			(1,164.29)	1,164.29	(0.00)	

Avista Utilites
Montana Settlement Lease Payment
Washington AMA

<u>PERIOD</u>		WASHINGTON	
		Deferred Balance	Deferred Tax Bal
Dec	2011	3,383,112	(1,184,089)
Dec	2012	2,706,480	(947,268)
TOTAL		6,089,592	(2,131,357)
Divide by 2		÷2	÷2
Beg/End Mo Avg		3,044,796	(1,065,679)
Jan	2012	3,326,726	(1,164,354)
Feb	2012	3,270,340	(1,144,619)
Mar	2012	3,213,954	(1,124,884)
Apr	2012	3,157,568	(1,105,149)
May	2012	3,101,182	(1,085,414)
Jun	2012	3,044,796	(1,065,679)
Jul	2012	2,988,410	(1,045,944)
Aug	2012	2,932,024	(1,026,208)
Sep	2012	2,875,638	(1,006,473)
Oct	2012	2,819,252	(986,738)
Nov	2012	2,762,866	(967,003)
TOTAL		36,537,552	(12,788,143)
Divide by 12		÷12	÷12
Ave Monthly Average		3,044,796	(1,065,679)

Total 2012 AMA Rate Base \$1,979,117

Annual Expense

	TOTAL	WA	ID
Normalized:	100.00%	65.24%	34.76%
2013 Annual Payment (2012 Expense)	\$ 4,479,200	\$ 2,922,230	\$ 1,556,970
Amortization of Deferral	1,037,316	676,632	360,684
Total 2012 Annual Expense	\$ 5,516,516	\$3,598,862	\$ 1,917,654

Per Results

2013 Annual Payment (2012 Expense)	\$ 4,479,200	\$ 2,922,230	\$ 1,556,970
Amortization of Deferral	1,037,316	676,632	360,684
Total 2012 Annual Expense	\$ 5,516,516	\$3,598,862	\$ 1,917,654

E-DDC-24

Adjustment \$ - \$ - \$ -

Both the Annual Payment and Amortization Expense are booked to Account 540100.

Prep by: JD 1st Review: _____

Date: 03-13-2013 Mgr. Review: JA

**Avista Utilites
Montana Settlement Lease Payment
Annual Expense**

Year	Payment Date	Base Rent	CPI Annual Average Index	Annual Rent	WA Allocation	ID Allocation	WA Rent	ID Rent
2007	February 2008	\$ 4,000,000	1	\$ 4,000,000	65.83%	34.17%	\$ 2,633,200	\$ 1,366,800
2008	February 2009	\$ 4,000,000	1.0428	\$ 4,171,200	64.59%	35.41%	\$ 2,694,178	\$ 1,477,022
2009	February 2010	\$ 4,000,000	1.0431	\$ 4,172,400	64.42%	35.58%	\$ 2,687,860	\$ 1,484,540
2010	February 2011	\$ 4,000,000	1.0705	\$ 4,282,000	64.87%	35.13%	\$ 2,777,733	\$ 1,504,267
2011	February 2012	\$ 4,000,000	1.0880	\$ 4,352,000	65.16%	34.84%	\$ 2,835,763	\$ 1,516,237
2012	February 2013	\$ 4,000,000	1.1198	\$ 4,479,200	65.24%	34.76%	\$ 2,922,230	\$ 1,556,970
2013	February 2014	\$ 4,000,000	1.1534	\$ 4,613,600	65.10%	34.90%	\$ 3,003,454	\$ 1,610,146
2014	February 2015	\$ 4,000,000	1.1880	\$ 4,752,000	65.10%	34.90%	\$ 3,093,552	\$ 1,658,448
2015	February 2016	\$ 4,000,000	1.2236	\$ 4,894,400	65.10%	34.90%	\$ 3,186,254	\$ 1,708,146
2016	February 2017	\$ 4,000,000	1.2603	\$ 5,041,200	65.10%	34.90%	\$ 3,281,821	\$ 1,759,379
							<u>\$ 29,116,046</u>	<u>\$ 15,641,954</u>

Note:
Future year CPI's are increased by 3%.

Prep by: 1st Review:
Date: 03-11-2013 Mgr. Review:

Avista Utilites
Montana Settlement Lease Payment
Washington Deferred Payments at 12/31/08 and Amortization

The interest rate is the Company's weighted cost of debt (7.840% @ 12/31/07), updated semi-annually, and compounded semi-annually.
 The rate is applied to the average of the beginning and ending month balance, net of deferred federal income taxes.

Payment Month	Beg Bal	Payment/Deferral	Interest	End Bal
Jan-08	\$ -		\$ -	\$ -
Feb-08	-	2,633,200	11,182	2,644,382
Mar-08	2,644,382		11,182	2,655,564
Apr-08	2,655,564		11,182	2,666,746
May-08	2,666,746		11,182	2,677,928
Jun-08	2,677,928		11,182	2,689,110
Jul-08	2,689,110		9,734	2,698,844
Aug-08	2,698,844		9,734	2,708,578
Sep-08	2,708,578		9,734	2,718,312
Oct-08	2,718,312		9,734	2,728,046
Nov-08	2,728,046		(9,216)	2,718,830
Dec-08	\$ 2,718,830			\$ 2,718,830

January 1, 2009 Deferral of Feb. 2008 Payment, including interest	\$ 2,718,830
January 1, 2009 Deferral of Feb. 2009 Payment	2,694,178
Total Deferral Balance	\$ 5,413,008
Amortization Period	8
Annual Amortization	\$ 676,626
Monthly Amortization	\$ 56,386

	TOTAL	WA	ID
	100.00%	65.83%	34.17%
Payments: Feb-08	\$ 4,000,000	\$ 2,633,200	\$ 1,366,800

	TOTAL	WA	ID
	100.00%	64.59%	35.41%
Feb-09	\$ 4,171,200	\$ 2,694,178	\$ 1,477,022

	Year	Year	Ending Balance
	Year 1	2009	4,736,376
	Year 2	2010	4,059,744
	Year 3	2011	3,383,112
	Year 4	2012	2,706,480
	Year 5	2013	2,029,848
	Year 6	2014	1,353,216
	Year 7	2015	676,584
	Year 8	2016	0

Prep by: [Signature] 1st Review: [Signature]
 Date: 03-11-2013 Mgr. Review: [Signature]

1.02

RESULTS OF OPERATIONS	Report ID:
ELECTRIC OPERATING STATEMENT	E-OPS-12A
For Twelve Months Ended December 31, 2012	
Average of Monthly Averages Basis	

AVISTA UTILITIES

***** SYSTEM *****			***** WASHINGTON *****			***** IDAHO *****					
Ref/Basis	Account	Description	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
HYDRAULIC POWER GENERATION EXP:											
OPERATION											
1	535000	Supervision & Engineering	0	2,403,166	2,403,166	0	1,562,298	1,562,298	0	840,868	840,868
1	536000	Water for Power	0	1,177,037	1,177,037	0	765,192	765,192	0	411,845	411,845
1	537000	Hydraulic Expense	4,509,211	2,923,382	7,432,593	2,764,665	1,900,491	4,665,156	1,744,546	1,022,891	2,767,437
1	538000	Electric Expense	0	6,299,336	6,299,336	0	4,095,198	4,095,198	0	2,204,138	2,204,138
1	539000	Miscellaneous Hydraulic Power Generation Exp	0	620,314	620,314	0	403,266	403,266	0	217,048	217,048
1	540000	Rent	0	1,294,081	1,294,081	0	841,282	841,282	0	452,799	452,799
1	540100	MT Trust Funds Land Settlement Rents	5,516,516	0	5,516,516	3,598,862	0	3,598,862	1,917,654	0	1,917,654
MAINTENANCE											
1	541000	Supervision & Engineering	0	583,198	583,198	0	379,137	379,137	0	204,061	204,061
1	542000	Structures	0	606,145	606,145	0	394,055	394,055	0	212,090	212,090
1	543000	Reservoirs, Dams, & Waterways	0	1,355,754	1,355,754	0	881,376	881,376	0	474,378	474,378
1	544000	Electric Plant	0	2,804,743	2,804,743	0	1,823,363	1,823,363	0	981,380	981,380
1	545000	Miscellaneous Hydraulic Plant	0	485,261	485,261	0	315,468	315,468	0	169,793	169,793
TOTAL HYDRO POWER GENERATION EXP			10,025,727	20,552,417	30,578,144	6,363,527	13,361,126	19,724,653	3,662,200	7,191,291	10,853,491
OTHER POWER GENERATION EXPENSE:											
OPERATION											
1	546000	Supervision & Engineering	0	1,289,906	1,289,906	0	838,568	838,568	0	451,338	451,338
1	547000	Fuel	0	64,054,801	64,054,801	0	41,642,026	41,642,026	0	22,412,775	22,412,775
1	548000	Generation Expense	0	1,693,501	1,693,501	0	1,100,945	1,100,945	0	592,556	592,556
1	549000	Miscellaneous Other Power Generation Expense	0	619,292	619,292	0	402,602	402,602	0	216,690	216,690
1	550000	Rent	0	50,652	50,652	0	32,929	32,929	0	17,723	17,723
MAINTENANCE											
1	551000	Supervision & Engineering	0	1,867,043	1,867,043	0	1,213,765	1,213,765	0	653,278	653,278
1	552000	Structures	0	12,412	12,412	0	8,069	8,069	0	4,343	4,343
1	553000	Generating & Electric Equipment	0	7,706,560	7,706,560	0	5,010,035	5,010,035	0	2,696,525	2,696,525
1	554000	Miscellaneous Other Power Generation Plant	0	161,209	161,209	0	104,802	104,802	0	56,407	56,407
TOTAL OTHER POWER GENERATION EXP			0	77,455,376	77,455,376	0	50,353,741	50,353,741	0	27,101,635	27,101,635
OTHER POWER SUPPLY EXPENSE:											
E-555	555XXX	Purchased Power	18,098,506	221,257,924	239,356,430	0	143,839,777	143,839,777	18,098,506	77,418,147	95,516,653
1	556000	System Control & Load Dispatching	0	864,538	864,538	0	562,036	562,036	0	302,502	302,502
E-557	557XXX	Other Expense	13,473,673	131,831,982	145,305,655	9,571,021	85,703,972	95,274,993	3,902,652	46,128,010	50,030,662
TOTAL OTHER POWER SUPPLY EXPENSE			31,572,179	353,954,444	385,526,623	9,571,021	230,105,785	239,676,806	22,001,158	123,848,659	145,849,817
TOTAL PRODUCTION OPERATING EXP			41,597,906	494,731,403	536,329,309	15,934,548	321,624,887	337,559,435	25,663,358	173,106,516	198,769,874

11

work paper ref
E-OPS-12A

Avista Utilites
Lancaster Settlement Deferred Balance
Washington AMA

PERIOD	WASHINGTON	
	Deferred Balance	Deferred Tax Bal
Dec 2011	5,326,667	(1,864,333)
Dec 2012	3,966,667	(1,388,333)
TOTAL	9,293,334	(3,252,667)
Divide by 2	÷2	÷2
Beg/End Mo Avg	4,646,667	(1,626,333)
Jan 2012	5,213,334	(1,824,667)
Feb 2012	5,100,000	(1,785,000)
Mar 2012	4,986,667	(1,745,333)
Apr 2012	4,873,334	(1,705,667)
May 2012	4,760,000	(1,666,000)
Jun 2012	4,646,667	(1,626,333)
Jul 2012	4,533,334	(1,586,667)
Aug 2012	4,420,000	(1,547,000)
Sep 2012	4,306,667	(1,507,333)
Oct 2012	4,193,334	(1,467,667)
Nov 2012	4,080,000	(1,428,000)
TOTAL	55,760,003	(19,516,001)
Divide by 12	÷12	÷12
Ave Monthly Average	4,646,667	(1,626,333)

Total 2012 AMA Rate Base

\$3,020,333

Annual Expense

	407312
Pro Forma Amortization	1,360,000
Test Year Amortization	1,360,000
Adjustment	<u>(0)</u>

Prep by: PL 1st Review: _____

Date: 03-12-2013

Mgr. Review: PL

AVISTA UTILITIES
LANCASTER
AMORTIZATION

Adjustment No. 1.02

Workpaper Ref. E-DDC-26

	WASHINGTON							
	Deferral				ADFIT			
	Deferral	Interest	Amortization	Balance	Deferral	Interest	Amortization	Balance
Jan-10	1,219,688	1,850		1,221,538	(426,891)	(648)		(427,538)
Feb-10	1,225,526	5,559		2,452,624	(428,934)	(1,946)		(858,418)
Mar-10	1,319,479	9,420		3,781,523	(461,818)	(3,297)		(1,323,533)
Apr-10	1,508,183	13,709		5,303,415	(527,864)	(4,798)		(1,856,195)
May-10	1,471,714	18,230		6,793,359	(515,100)	(6,380)		(2,377,676)
Jun-10	878,416	21,795		7,693,570	(307,446)	(7,628)		(2,692,749)
Jul-10	(147,833)	24,497		7,570,233	51,742	(8,574)	-	(2,649,582)
Aug-10				7,570,233	-	-	-	(2,649,582)
Sep-10	(770,233)			6,800,000	269,582	-	-	(2,380,000)
Oct-10				6,800,000		-	-	(2,380,000)
Nov-10				6,800,000		-	-	(2,380,000)
Dec-10			(113,333)	6,686,667		-	39,667	(2,340,333)
Dec-11			(113,333)	5,326,667			39,667	(1,864,333)
Jan-12			(113,333)	5,213,334			39,667	(1,824,667)
Feb-12			(113,333)	5,100,000			39,667	(1,785,000)
Mar-12			(113,333)	4,986,667			39,667	(1,745,333)
Apr-12			(113,333)	4,873,334			39,667	(1,705,667)
May-12			(113,333)	4,760,000			39,667	(1,666,000)
Jun-12			(113,333)	4,646,667			39,667	(1,626,333)
Jul-12			(113,333)	4,533,334			39,667	(1,586,667)
Aug-12			(113,333)	4,420,000			39,667	(1,547,000)
Sep-12			(113,333)	4,306,667			39,667	(1,507,333)
Oct-12			(113,333)	4,193,334			39,667	(1,467,667)
Nov-12			(113,333)	4,080,000			39,667	(1,428,000)
Dec-12			(113,333)	3,966,667			39,667	(1,388,333)
Dec-13			(113,333)	2,606,667			39,667	(912,333)
Dec-14			(113,333)	1,246,667			39,667	(436,333)
Nov-15			(113,333)	0			39,667	(0)
	6,704,940	95,060	(6,800,000)		(2,346,729)	(33,271)	2,380,000	

Prep by: ML 1st Review: _____

Avista Utilites
Palouse Wind and Thornton Substation Deferred Balance
Washington AMA

<u>PERIOD</u>		WASHINGTON	
		Deferred Balance	Deferred Tax Bal
Dec	2011	0	0
Dec	2012	(80,774)	28,271
TOTAL		(80,774)	28,271
Divide by 2		÷2	÷2
Beg/End Mo Avg		(40,387)	14,135
Jan	2012	0	0
Feb	2012	0	0
Mar	2012	0	0
Apr	2012	0	0
May	2012	0	0
Jun	2012	0	0
Jul	2012	0	0
Aug	2012	0	0
Sep	2012	23,753	(8,313)
Oct	2012	(1,044)	365
Nov	2012	(38,013)	13,304
TOTAL		(55,691)	19,492
Divide by 12		÷12	÷12
Ave Monthly Average		(4,641)	1,624

Total 2012 AMA Rate Base

(\$3,017)

Note: This deferral balance was incorrectly included in Other Debits and Credits for Results of Operations Rate Base.
Adjust to \$0 for Commission Basis.

Prep by: TLL 1st Review: _____

Date: 04-23-2013

Mgr. Review: fma

AVISTA UTILITIES
 PALOUSE WIND / THORTON SUBSTATION
 DEFERRAL

Adjustment No. 1.02

Workpaper Ref. E-DDC-28

WASHINGTON								
	Deferral				ADFIT			
	Deferral	Interest	Amortization	Balance	Deferral	Interest	Amortization	Balance
Sep-12	23,753			23,753	(8,313)	-		(8,313)
Oct-12	(24,797)			(1,044)	8,679	-		365
Nov-12	(36,969)			(38,013)	12,939	-		13,304
Dec-12	(42,762)			(80,774)	14,967	-		28,271
Transferred into ERM Deferral Balance upon UE-120436 approved rates becoming effective 1/1/2013.								
Income statement deferrals consisted of								
Account 407496				(\$91,136)				
Account 557270				171,910				
				80,774				

Prep by: [Signature] 1st Review: _____
 Date: 03-13-2013 Mgr. Review: [Signature]

AVISTA UTILITIES
RATE BASE ADJUSTMENT - CUSTOMER ADVANCES
 TWELVE MONTHS ENDED DECEMBER 31, 2012

CALCULATION OF AVERAGE OF MONTHLY AVERAGES:

PERIOD	TOTAL			ELECTRIC			TOTAL			GAS		
	Customer Advance Bal 252000	EDWA Wash 252000	EDID Idaho 252000	EDWA Wash 252000	EDID Idaho 252000	Customer Advance Bal 252000	GDWA Wash 252000	GDID Idaho 252000	Customer Advance Bal 252000	GDWA Wash 252000	GDID Idaho 252000	
Dec 2011	(859,971)	(258,681)	(601,290)	WA	ID	(87,242)	(21,182)	(66,060)	(87,242)	(21,182)	(66,060)	
Dec 2012	(869,479)	(226,046)	(643,433)			(77,864)	(11,804)	(66,060)	(77,864)	(11,804)	(66,060)	
TOTAL	(1,729,450)	(484,727)	(1,244,723)			(165,106)	(32,986)	(132,120)	(165,106)	(32,986)	(132,120)	
Divide by 2	+2	+2	+2			+2	+2	+2	+2	+2	+2	
Beg/End Mo Avg	(864,725)	(242,364)	(622,362)			(82,553)	(16,493)	(66,060)	(82,553)	(16,493)	(66,060)	
Jan 2012	(858,933)	(258,681)	(600,252)			(87,242)	(21,182)	(66,060)	(87,242)	(21,182)	(66,060)	
Feb 2012	(830,778)	(231,564)	(599,214)			(87,242)	(21,182)	(66,060)	(87,242)	(21,182)	(66,060)	
Mar 2012	(837,813)	(234,724)	(603,089)			(87,242)	(21,182)	(66,060)	(87,242)	(21,182)	(66,060)	
Apr 2012	(861,765)	(232,366)	(629,399)			(87,242)	(21,182)	(66,060)	(87,242)	(21,182)	(66,060)	
May 2012	(908,425)	(229,996)	(678,429)			(87,242)	(21,182)	(66,060)	(87,242)	(21,182)	(66,060)	
Jun 2012	(908,425)	(229,996)	(678,429)			(87,242)	(21,182)	(66,060)	(87,242)	(21,182)	(66,060)	
Jul 2012	(905,724)	(229,996)	(675,728)			(77,864)	(11,804)	(66,060)	(77,864)	(11,804)	(66,060)	
Aug 2012	(894,042)	(229,996)	(664,046)			(77,864)	(11,804)	(66,060)	(77,864)	(11,804)	(66,060)	
Sep 2012	(889,804)	(228,416)	(661,388)			(77,864)	(11,804)	(66,060)	(77,864)	(11,804)	(66,060)	
Oct 2012	(886,012)	(228,416)	(657,596)			(77,864)	(11,804)	(66,060)	(77,864)	(11,804)	(66,060)	
Nov 2012	(875,222)	(227,626)	(647,596)			(77,864)	(11,804)	(66,060)	(77,864)	(11,804)	(66,060)	
TOTAL	(10,521,668)	(2,804,141)	(7,717,528)			(995,325)	(202,605)	(792,720)	(995,325)	(202,605)	(792,720)	
Divide by 12	+12	+12	+12			+12	+12	+12	+12	+12	+12	
Ave Monthly Average	(876,805)	(233,678)	(643,127)			(82,944)	(16,884)	(66,060)	(82,944)	(16,884)	(66,060)	




PERIOD	TOTAL		ELECTRIC		GAS	
	Customer Advance Bal 252000	CDAA	Wash 252000	Idaho 252000	Wash 252000	Idaho 252000
Dec 2011	0					
Dec 2012	0					
TOTAL	0					
Divide by 2	+2					
Beg/End Mo Avg	0					
Jan 2012	0					
Feb 2012	0					
Mar 2012	(544)					
Apr 2012	0					
May 2012	0					
Jun 2012	0					
Jul 2012	0					
Aug 2012	0					
Sep 2012	(4,303)					
Oct 2012	0					
Nov 2012	(52,839)					
TOTAL	(57,686)					
Divide by 12	+12					
Ave Monthly Average	(4,807)		(2,320)	(1,143)	(675)	(281)

ALLOCATION OF UNASSIGNED CUSTOMER ADVANCES:

	Note 7 Service	Note 4 Jurisdiction	Unassigned Advances Account 252000
WWP Elec	72.044%		(2,320)
		67.000%	(1,143)
WWP Gas	19.889%	70.603%	(675)
		29.397%	(281)
WPNG Gas	8.067%	100.000%	(388)
TOTAL	0	300.000%	(4,807)

RECAP

Account Number	TOTAL	ELECTRIC		GAS	
		Washington	Idaho	Washington	Idaho
252000 CDAA	(4,419)	(2,320)	(1,143)	(675)	(281)
252000 ED	(876,805)	(233,678)	(643,127)		
252000 GD	(82,944)			(16,884)	(66,060)
TOTALS	(\$964,168)	(\$235,998)	(\$644,270)	(\$17,559)	(\$66,341)

Prep by:  1st Review: 
 Date: 03-13-2013 Mgr. Review: 

GL Account Balance Ferc Account : '252%' , Accounting Period : '2012%'

Ferc Acct:252000 Service:ED Jurisdiction:ID			
Ferc Acct Desc:CUSTOMER ADVANCE ASSIGNED TO P			
Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
201201	-601,290.44	1,038.00	-600,252.44
201202	-600,252.44	1,038.00	-599,214.44
201203	-599,214.44	-3,874.71	-603,089.15
201204	-603,089.15	-26,309.77	-629,398.92
201205	-629,398.92	-49,030.00	-678,428.92
201206	-678,428.92	0.00	-678,428.92
201207	-678,428.92	2,701.00	-675,727.92
201208	-675,727.92	11,682.00	-664,045.92
201209	-664,045.92	2,657.60	-661,388.32
201210	-661,388.32	3,792.32	-657,596.00
201211	-657,596.00	10,000.00	-647,596.00
201212	-647,596.00	4,163.00	-643,433.00
Sum:			-42,142.56

GL Account Balance Ferc Account : '252%' , Accounting Period : '2012%'

Ferc Acct:252000 Service:ED Jurisdiction:WA			
Ferc Acct Desc:CUSTOMER ADVANCE ASSIGNED TO P			
Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
201201	-258,680.50	0.00	-258,680.50
201202	-258,680.50	27,117.00	-231,563.50
201203	-231,563.50	-3,160.00	-234,723.50
201204	-234,723.50	2,358.00	-232,365.50
201205	-232,365.50	2,370.00	-229,995.50
201206	-229,995.50	0.00	-229,995.50
201207	-229,995.50	0.00	-229,995.50
201208	-229,995.50	0.00	-229,995.50
201209	-229,995.50	1,580.00	-228,415.50
201210	-228,415.50	0.00	-228,415.50
201211	-228,415.50	790.00	-227,625.50
201212	-227,625.50	1,580.00	-226,045.50
Sum:			32,635.00

GL Account Balance Ferc Account : '252%' , Accounting Period : '2012%'




Ferc Acct:252000 Service:GD Jurisdiction:ID			
Ferc Acct Desc:CUSTOMER ADVANCE ASSIGNED TO P			
Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
201201	-66,059.73	0.00	-66,059.73
201202	-66,059.73	0.00	-66,059.73
201203	-66,059.73	0.00	-66,059.73
201204	-66,059.73	0.00	-66,059.73
201205	-66,059.73	0.00	-66,059.73
201206	-66,059.73	0.00	-66,059.73
201207	-66,059.73	0.00	-66,059.73
201208	-66,059.73	0.00	-66,059.73
201209	-66,059.73	0.00	-66,059.73
201210	-66,059.73	0.00	-66,059.73
201211	-66,059.73	0.00	-66,059.73
201212	-66,059.73	0.00	-66,059.73
Sum:			0.00

GL Account Balance Ferc Account : '252%' , Accounting Period : '2012%'

Ferc Acct:252000 Service:GD Jurisdiction:WA			
Ferc Acct Desc:CUSTOMER ADVANCE ASSIGNED TO P			
Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
201201	-21,182.03	0.00	-21,182.03
201202	-21,182.03	0.00	-21,182.03
201203	-21,182.03	0.00	-21,182.03
201204	-21,182.03	0.00	-21,182.03
201205	-21,182.03	0.00	-21,182.03
201206	-21,182.03	0.00	-21,182.03
201207	-21,182.03	9,377.96	-11,804.07
201208	-11,804.07	0.00	-11,804.07
201209	-11,804.07	0.00	-11,804.07
201210	-11,804.07	0.00	-11,804.07
201211	-11,804.07	0.00	-11,804.07
201212	-11,804.07	0.00	-11,804.07
Sum:			9,377.96

GL Account Balance Ferc Account : '252%' , Accounting Period : '2012%'

Ferc Acct:252000 Service:CD Jurisdiction:AA			
Ferc Acct Desc:CUSTOMER ADVANCE ASSIGNED TO P			
Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
201201	0.00	0.00	0.00
201202	0.00	0.00	0.00
201203	0.00	-543.90	-543.90
201204	-543.90	543.90	0.00
201205	0.00	0.00	0.00
201206	0.00	0.00	0.00
201207	0.00	0.00	0.00
201208	0.00	0.00	0.00
201209	0.00	-4,303.23	-4,303.23
201210	-4,303.23	4,303.23	0.00
201211	0.00	-52,838.84	-52,838.84
201212	-52,838.84	52,838.84	0.00
Sum:			0.00

Prep by:  1st Review: 
 Date: 03-13-2013 Mgr. Review: 

**AVISTA UTILITIES
Washington Customer Deposits**

Date	No. of Accounts	Deposits Held
12-30-2011	27,583	5,102,124.94
01-31-2012	27,421	5,089,753.73
02-29-2012	26,983	5,122,305.56
03-29-2012	25,785	4,957,026.16
04-28-2012	23,730	4,594,688.77
05-30-2012	21,154	4,196,863.17
06-28-2012	18,735	3,800,600.17
07-28-2012	16,862	3,508,557.89
08-29-2012	15,172	3,238,086.05
09-28-2012	12,677	2,704,555.42
10-27-2012	10,365	2,229,000.01
11-29-2012	9,162	1,976,433.88
12-29-2012	8,407	1,826,848.22

(Dec. 2011 + Dec. 2012) / 2 \$3,464,486.58

AMA Deposits \$3,740,196.45

Allocate WA Deposits to Service (1):

WA Electric	78.661%	<u>\$2,942,075.93</u>
WA Gas	21.339%	<u>798,120.52</u>
TOTAL		<u>\$3,740,196.45</u>

For Commission Basis Historical 2012 Rate
Int. Rate Per

WAC for 2012	Allocate to Service:
0.11%	<u>\$3,236.28</u>
0.11%	<u>\$877.93</u>
	<u>\$4,114.22</u>

(1) Allocation based on Allocation Factor 9 from Results of Operations Report E-ALL-12A.
This allocation factor provides similar electric/gas assignment as the Sales Revenue analysis
used in prior cases, without the necessity of developing a separate allocator.

Home > Regulated Industries > Utilities > Energy > Customer Deposit Interest Rates

Customer Deposit Interest Rates

Commission rules set the customer deposit interest rate at the level of the 1-year Treasury Constant Maturity, as calculated by the U.S. Treasury and published in the Federal Reserve's Statistical Release H.15.

Telephone and Water Companies

As of January 1, 2012, the interest rate that telephone and water companies must pay on the deposits they hold for their customers is .11 percent.

For each calendar year, telephone and water company rules use the rate as of November 15 of the previous year.

Gas, Electric and Solid Waste Companies

As of January 15, 2012, the interest rate that gas, electric, and solid waste companies must pay on the deposits they hold for their customers is .11 percent.

Gas, electric, and solid waste company rules use the rate as of January 15, 2012. The 2012 rate was determined as of January 15, 2012. Because January 15, 2012 was a Sunday and Monday was a Holiday, the rate used is the rate as of the next business day which was Tuesday, January 17, 2012.

Documents

LAWS AND RULES

Utilities General - Tariffs and Contracts - WAC 480-80

Water Companies - WAC 480-110

Telecom Companies - WAC 480-120

Electric Companies - WAC 480-100

Gas Companies - WAC 480-90

Solid Waste Companies - WAC 480-70

1.03

AVISTA UTILITIES
WASHINGTON ELECTRIC RESULTS
TWELVE MONTHS ENDED DECEMBER 31, 2012
(000'S OF DOLLARS)

Line No.	DESCRIPTION	Working Capital
	Adjustment Number	1.03
	Workpaper Reference	E-WC
	REVENUES	
1	Total General Business	\$0
2	Interdepartmental Sales	-
3	Sales for Resale	-
4	Total Sales of Electricity	-
5	Other Revenue	-
6	Total Electric Revenue	-
	EXPENSES	
	Production and Transmission	
7	Operating Expenses	-
8	Purchased Power	-
9	Depreciation/Amortization	-
10	Regulatory Amortization	-
11	Taxes	-
12	Total Production & Transmission	-
	Distribution	
13	Operating Expenses	-
14	Depreciation/Amortization	-
15	Taxes	-
16	Total Distribution	-
17	Customer Accounting	-
18	Customer Service & Information	-
19	Sales Expenses	-
	Administrative & General	
20	Operating Expenses	-
21	Depreciation/Amortization	-
22	Taxes	-
23	Total Admin. & General	-
24	Total Electric Expenses	-
25	OPERATING INCOME BEFORE FIT	-
	FEDERAL INCOME TAX	
26	Current Accrual	-
27	Debt Interest	73
28	Deferred Income Taxes	-
29	Amortized ITC - Noxon	-
30	NET OPERATING INCOME	<u><u>(\$73)</u></u>
	RATE BASE	
	PLANT IN SERVICE	
31	Intangible	\$0
32	Production	-
33	Transmission	-
34	Distribution	-
35	General	-
36	Total Plant in Service	-
	ACCUMULATED DEPRECIATION/AMORT	
37	Intangible	-
38	Production	-
39	Transmission	-
40	Distribution	-
41	General	-
42	Total Accumulated Depreciation	-
43	NET PLANT	-
44	DEFERRED TAXES	-
45	Net Plant After DFIT	-
46	DEFERRED DEBITS AND CREDITS	-
47	WORKING CAPITAL	<u><u>(7,221)</u></u>
48	TOTAL RATE BASE	<u><u>(\$7,221)</u></u>

Reviewed
fma

Avista Corp
 Combined Working Capital
 For the Twelve Month Period Ended December 31, 2012

Line No.	Description	31-Dec-12 AMA
1	AVERAGE INVESTED CAPITAL	
2	Common Equity	1,227,136,244
3	Trust Originated Preferred Securities	51,547,000
4	Long-Term Debt	1,159,648,664
5	Unamortized Debt Expense & Reacq. Gain/Loss	(36,431,629)
6	Current Portion Long Term Debt	4,708,333
7	Notes Payable - Current	31,371,667
8		
9	Total Average Invested Capital	2,437,980,279
10		
11	AVERAGE OPERATING INVESTMENTS	
12		
13	Electric Utility Plant	2,968,256,346
14	Electric Accumulated Depreciation	(1,051,274,716)
15	Gas Utility Plant	766,104,060
16	Gas Accumulated Depreciation	(263,641,872)
17	WPNG Acquisition Adjustment	-
18	WPNG Acquisition Adju. Accum. Amort.	-
19	Common Plant	213,863,360
20	Common Accumulated Depreciation	(62,892,291)
21	Customer Deposits and Advances	(6,783,018)
22	Accumulated Deferred Taxes	(454,412,296)
23	Other Regulatory Assets/Liabilities	353,638,502
24	Unrecovered Purchased Gas Costs - PGA	(12,078,496)
25	Conservation Programs	1,568,807
26	Provision for Pensions	(204,896,557)
27	Investment in Exchange Power	17,558,161
28	Total Average Operating Investment	2,265,009,990
29		
30		
31	Construction Work in Progress	
32		
33	Electric and Gas Construction Work in Progress	99,548,282
34	Preliminary Surveys	4,759,678
35	Total Construction Work in Progress	104,307,960
36		
37	Non-Utility / Nonoperating Investments	
38		
39	Non-Utility Property	4,681,640
40	Investment in Subsidiaries	99,757,150
41	Other Investments & FAS 133	12,098,430
42	Other Special Funds	8,948,244
43	Special Deposits and Temporary Investments	-
44	Misc. Deferred Charges / Other Deferred Credits Net	(31,859,837)
45	Receivable/Payable Associated Co.-Net	(28,136,913)
46	Derivative Assets/Liabilities Net	(31,223,102)
47	Accumulated Deferred Federal Income Tax	(64,513,916)
48	FAS 109 Regulatory Asset/Liability Net	80,327,352
49	Other Accounts and Notes Receivable	322,588
50	Other Current and Accrued Liabilities	(3,386,398)
51	Total Non Operating Investment	47,015,238
52		
53	Total Average Investments	2,416,333,188
54		
55	Total Investor Supplied Capital	21,647,091
56		
57		
58		
59		
60		
61	I - ALLOCATION OF WORKING CAPITAL - OPERATING & NON-OPERATING	
62	Total Investment	2,416,333,188
63	Less:	
64	Electric and Gas Construction Work in Progress	(99,548,282)
65	Preliminary Survey	(4,759,678)
66	Total Investment - Net of CWIP and Preliminary Survey	2,312,025,228
67		
68	Total Investor Supplied Working Capital	21,647,091
1	Investor Supplied Working Capital Ratio	0.936%
2		
3	Total Average Operating Investment	\$ 2,265,009,990
4		
5	Total Operating Working Capital	\$ 21,206,895
6		
7	Total Non-Operating Working Capital	\$ 440,196
8		
9		
10		
11	II - ALLOCATION OF OPERATING WORKING CAPITAL	
12		

Prep by: 1st Review:
 Date: 02-22-2013 Mgr. Review:

**Avista Corp
Combined Working Capital
For the Twelve Month Period Ended December 31, 2012**

Line No.	Description	31-Dec-12	
		Allocation Factor	AMA
13	Jurisdiction		Total Operating Working Capital
14			
15	Total to allocate:		\$ 21,206,895.49
16			
17	Washington - Electric Operations	51.713%	10,966,782
18	Idaho - Electric Operations	28.377%	6,017,975
19	Washington - Gas Operation	8.942%	1,896,372
20	Idaho - Gas Operation	4.637%	983,320
21	Oregon - Gas Operation	6.330%	1,342,446
22		100%	\$ 21,206,895.49
23			
24	Calculation of Allocation Factor: (Per PLT-12A Results Net Plant) DEC2012 AMA		
25			
26	Washington - Electric Operations	1,131,288,311	51.713%
27	Idaho - Electric Operations	620,789,687	28.377%
28	Washington - Gas Operation	195,622,001	8.942%
29	Idaho - Gas Operation	101,435,282	4.637%
30	Oregon - Gas Operation	138,481,194	6.330%
31		\$ 2,187,616,475	100%
32			
33			
	Washington Electric 2012 ISWC Per Above	10,966,782	
	Washington Electric - 2012 AMOUNT Per ROO	18,188,000 * (1)	
	Adjustment	(7,221,218) *	

Notes:

(1) 2012 ISWC amount included in ROO is per WC adjustment agreed to by the Parties and approved in Docket No. UE-100467.

Prep by: SS 1st Review: KS
Date: 02-22-2013 Mgr. Review: Jma

2.01

AVISTA UTILITIES
 WASHINGTON ELECTRIC RESULTS
 TWELVE MONTHS ENDED DECEMBER 31, 2012
 (000'S OF DOLLARS)

Line No.	DESCRIPTION	Eliminate B & O Taxes
	Adjustment Number	2.01
	Workpaper Reference	E-EBO
REVENUES		
1	Total General Business	(\$16,698) •
2	Interdepartmental Sales	-
3	Sales for Resale	-
4	Total Sales of Electricity	(16,698)
5	Other Revenue	(14) •
6	Total Electric Revenue	(16,712)
EXPENSES		
Production and Transmission		
7	Operating Expenses	-
8	Purchased Power	-
9	Depreciation/Amortization	-
10	Regulatory Amortization	-
11	Taxes	-
12	Total Production & Transmission	-
Distribution		
13	Operating Expenses	-
14	Depreciation/Amortization	-
15	Taxes	(16,647) •
16	Total Distribution	(16,647)
17	Customer Accounting	-
18	Customer Service & Information	-
19	Sales Expenses	-
Administrative & General		
20	Operating Expenses	-
21	Depreciation/Amortization	-
22	Taxes	-
23	Total Admin. & General	-
24	Total Electric Expenses	(16,647)
25	OPERATING INCOME BEFORE FIT	(65)
FEDERAL INCOME TAX		
26	Current Accrual	(23)
27	Debt Interest	-
28	Deferred Income Taxes	-
29	Amortized ITC - Noxon	-
30	NET OPERATING INCOME	(\$42)
RATE BASE		
PLANT IN SERVICE		
31	Intangible	\$0
32	Production	-
33	Transmission	-
34	Distribution	-
35	General	-
36	Total Plant in Service	-
ACCUMULATED DEPRECIATION/AMORT		
37	Intangible	-
38	Production	-
39	Transmission	-
40	Distribution	-
41	General	-
42	Total Accumulated Depreciation	-
43	NET PLANT	-
44	DEFERRED TAXES	-
45	Net Plant After DFIT	-
46	DEFERRED DEBITS AND CREDITS	-
47	WORKING CAPITAL	-
48	TOTAL RATE BASE	\$0

*Reviewed
Jma*

**AVISTA UTILITIES
ELIMINATE B & O TAXES
TWELVE MONTHS ENDED DECEMBER 31, 2012
ELECTRIC**

		<u>Washington</u>
Expense per Account 408.12	E-EBO-5	16,405,423.17 ·
Adjustment to 408120 to be recorded in January 12 GL		<u>338,903.83</u>
Expense per Account 408.12 (Results Report E-OTX-12A)		<u>16,744,327.00 ·</u>
Excise Tax exemption for Tribal members on Tribal land per WAC 458-20-192	E-EBO-2	(96,864.67)
B&O Taxes Collected through Schedule 58 and 58A	E-EBO-2	<u>16,711,861.22 ·</u>
Net Impact on NOI Before FIT (before ID SIT)		<u>(64,398.89)</u>
		<u>(16,647,462)</u> ·

For WA this adjustment eliminates the impact of Schedule 58 and WA Sch 58A from both revenues & expense.

Prep by: RF 1st Review: _____Date: 03-28-2013 Mgr. Review: jma

**AVISTA UTILITIES
B & O TAX COLLECTED
TWELVE MONTHS ENDED DECEMBER 31, 2012
ELECTRIC**

DESCRIPTION	CLASS		Schedule 58		Schedule 58A (1)	12ME 12/12 Total
WASHINGTON-E6						
GENERAL BUSINESS						
Residential	1	E-EBO-3	7,189,981.29	E-EBO-4	(47,048.43)	7,142,932.86
Commercial	21	E-EBO-3	8,731,597.21	E-EBO-4	(48,098.40)	8,683,498.81
Industrial-Firm-Misc	31	E-EBO-3	696,286.54	E-EBO-4	0.00	696,286.54
-Firm-Pumping	39	E-EBO-3	10,640.34	E-EBO-4	(1,027.15)	9,613.19
Street Lighting	51	E-EBO-3	165,977.84	E-EBO-4	(690.69)	165,287.15
Total General Business			16,794,483.22		(96,864.67)	\$ 16,697,619
OTHER REVENUES						
-Theft of Service	18		0.00		0.00	0.00
-Energy Exchanger	61-63		0.00		0.00	0.00
-Misc - Service Revenue SNP	83	E-EBO-3	546.33		0.00	546.33
-Rent Electric Prop.	85	E-EBO-3	13,696.34		0.00	13,696.34
Total Other Revenues			14,242.67		0.00	\$ 14,243
TOTAL			16,808,725.89		(96,864.67)	16,711,861.22
(2) Reverse Interdepartmental	80	E-EBO-3	290.46		E-EBO-3	290.46

(1) Schedule 58A reflects refunded WA excise tax embedded in rates to tribal members on tribal land per WAC 458-20-192. This amount needs to be added back to the excise tax expense to offset the elimination of the refund.

(2) Interdepartmental revenues are not subject to B&O taxes and any entries in the revenue runs are due to errors in the revenue system and the amounts should be reversed. They are not included in the expense accrual.

source: Revenue Runs

Prep by: RF 1st Review: _____

Date: 03-28-2013 Mgr. Review: fma

Electric Revenue Meters Report by Location Twelve Months Ended for Report Date : '12/31/2012', Revenue Class : '%'

Rate Schedule Num:058

State Cdr	Ferc	Acci	Revenue Class	Revenue Amt											12 Month Total		
				201201	201202	201203	201204	201205	201206	201207	201208	201209	201210	201211			201212
WA	440000	01	RESIDENT	790,730.62	774,648.57	740,661.92	641,757.38	536,363.87	487,512.37	477,899.21	559,134.13	509,874.11	447,099.31	518,294.56	706,005.24	7,189,981.29	E-EBO-2
	442200	21	FIRM CON	713,210.98	755,478.95	732,492.82	703,664.28	710,323.80	721,951.43	734,884.67	784,246.88	761,414.37	711,459.77	683,608.84	718,860.42	8,731,597.21	E-EBO-2
	442300	31	FIRM- IND	51,720.18	60,612.41	55,708.44	57,860.70	56,882.11	58,396.51	58,528.51	60,597.47	61,411.45	58,368.41	58,547.62	57,652.73	696,286.54	E-EBO-2
		39	FIRM-PUM	441.78	415.77	404.33	289.42	402.84	1,269.03	1,373.29	1,720.42	1,863.48	1,362.09	736.28	341.61	10,640.34	E-EBO-2
	444000	51	LIGHTING	7,225.14	8,183.99	8,154.41	8,252.20	8,230.69	18,193.11	18,192.68	18,192.68	17,803.81	17,831.92	17,839.32	17,877.69	165,877.84	E-EBO-2
	448000	80	INTERDEF	-	14.20	30.76	53.24	(3.66)	19.45	16.86	14.32	23.04	24.90	27.79	69.56	290.46	E-EBO-2
	451000	83	MISC-SER	-	-	-	246.33	-	-	-	-	-	-	300.00	-	546.33	E-EBO-2
	454000	85	MISC-REN	1,467.77	1,467.77	1,076.08	1,076.08	1,076.08	1,076.08	1,076.08	1,076.08	1,077.70	1,074.46	1,076.08	1,076.08	13,696.34	E-EBO-2
				1,564,796.47	1,600,821.66	1,538,528.76	1,413,199.63	1,313,276.73	1,288,417.98	1,291,971.30	1,424,982.18	1,353,467.96	1,237,240.86	1,280,430.49	1,501,883.33	16,809,016.35	
Total				1,564,796.47	1,600,821.66	1,538,528.76	1,413,199.63	1,313,276.73	1,288,417.98	1,291,971.30	1,424,982.18	1,353,467.96	1,237,240.86	1,280,430.49	1,501,883.33	16,809,016.35	

Electric Revenue Meters Report by Location Twelve Months Ended for Report Date : '12/31/2012' , Revenue Class : '%'

Rate Schedule Num:058A

State Cdr	Ferc Acci	Revenue Class	Revenue Amt											12 Month Total		
			201201	201202	201203	201204	201205	201206	201207	201208	201209	201210	201211			201212
WA	440000	01 RESIDENTIAL	(6,003.68)	(5,588.27)	(5,018.87)	(4,383.08)	(3,303.34)	(2,996.66)	(2,837.36)	(2,810.50)	(2,695.57)	(2,920.75)	(3,679.59)	(4,810.76)	(47,048.43)	E-EBO-2
	442200	21 FIRM COMMERC	(5,151.85)	(5,091.91)	(4,505.74)	(4,198.40)	(3,585.25)	(3,419.79)	(3,578.27)	(3,600.41)	(3,545.18)	(3,145.48)	(3,601.42)	(4,674.70)	(48,098.40)	E-EBO-2
	442300	39 FIRM-PUMPING-	(58.08)	(54.15)	(47.02)	(53.05)	(66.64)	(93.46)	(115.44)	(144.68)	(150.64)	(112.18)	(57.29)	(74.52)	(1,027.15)	E-EBO-2
	444000	51 LIGHTING-PUBL	(55.08)	(57.23)	(57.23)	(57.23)	(68.20)	(57.23)	(56.95)	(56.10)	(56.07)	(56.07)	(56.07)	(690.69)	E-EBO-2	
Total			(11,268.69)	(10,791.56)	(9,628.86)	(8,691.76)	(7,012.46)	(6,578.11)	(6,588.30)	(6,612.54)	(6,447.49)	(6,234.48)	(7,394.37)	(9,616.05)	(96,864.67)	+

Transaction Analysis Selection: Accounting Period : '2012%' , GI Ferc Account : '408120' , Statind Parameter 1 : 'DL'

Ferc Acct Service	Jurisdiction	Transaction Amount	Electric Amt SUM	Gas North Amt SUM	Gas South Amt SUM
408120 ED	ID	3,150,982.75	3,150,982.75	0.00	0.00
	WA	16,405,423.17	16,405,423.17	0.00	0.00
		19,556,405.92	19,556,405.92	0.00	0.00
Expense p. GD A	ID	1,160,207.10	0.00	1,160,207.10	0.00
	OR	3,650,378.08	0.00	0.00	3,650,378.08
	WA	5,413,948.65 <small>E-EBO-1</small>	0.00	5,413,948.65	0.00
		10,224,533.83	0.00	6,574,155.75	3,650,378.08
Total		29,780,939.75	19,556,405.92	6,574,155.75	3,650,378.08

Expense per Account 408.12 (Results Report E-OTX-12A)

Prep by: RF 1st Review: AS

Date: 03-12-2013 Mgr. Review: ama

201

RESULTS OF OPERATIONS	Report ID:
ELECTRIC TAXES OTHER THAN FIT	E-OTX-12A
For Twelve Months Ended December 31, 2012	
Average of Monthly Averages Basis	

AVISTA UTILITIES

			***** SYSTEM *****			***** WASHINGTON *****			***** IDAHO *****		
Ref/Basis	Account	Description	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
PRODUCTION & TRANSMISSION											
1	408130	State Excise Tax	0	31,284	31,284	0	20,338	20,338	0	10,946	10,946
1	408140	State Kwh Generation Tax	0	1,537,724	1,537,724	0	999,674	999,674	0	538,050	538,050
1	408150	R&P Property Tax--Production	0	11,684,535	11,684,535	0	7,596,116	7,596,116	0	4,088,419	4,088,419
1	408180	R&P Property Tax--Transmission	0	4,183,213	4,183,213	0	2,719,507	2,719,507	0	1,463,706	1,463,706
1	409100	State Income Tax--Montana & Oregon	0	341,963	341,963	0	222,310	222,310	0	119,653	119,653
TOTAL PRODUCTION & TRANSMISSION			0	17,778,719	17,778,719	0	11,557,945	11,557,945	0	6,220,774	6,220,774
DISTRIBUTION											
99	408110	State Excise Tax	18,369,508	0	18,369,508	18,369,508	0	18,369,508	0	0	0
99	408120	Municipal Occupation & License Tax	19,895,310	0	19,895,310	16,744,327	0	16,744,327	3,150,983	0	3,150,983
99	408160	Miscellaneous State or Local Tax--WA & ID	188	0	188	0	0	0	188	0	188
99	408170	R&P Property Tax--Distribution	6,849,988	0	6,849,988	4,319,050	0	4,319,050	2,530,938	0	2,530,938
99	409100	State Income Tax--Idaho	388,842	0	388,842	0	0	0	388,842	0	388,842
TOTAL DISTRIBUTION			45,503,836	0	45,503,836	39,432,885	0	39,432,885	6,070,951	0	6,070,951
TOTAL TAXES OTHER THAN FIT			45,503,836	17,778,719	63,282,555	39,432,885	11,557,945	50,990,830	6,070,951	6,220,774	12,291,725

ALLOCATION RATIOS:

E-ALL	1	Production/Transmission Ratio	100.000%	65.010%	34.990%
E-ALL	4	Jurisdictional 4-Factor Ratio	100.000%	67.000%	33.000%
E-ALL	99	Not Allocated	0.000%	0.000%	0.000%

AVISTA UTILITIES
 WASHINGTON ELECTRIC RESULTS
 TWELVE MONTHS ENDED DECEMBER 31, 2012
 (000'S OF DOLLARS)

Line No.	DESCRIPTION	Property Tax
	Adjustment Number	2.02
	Workpaper Reference	E-PT
REVENUES		
1	Total General Business	\$0
2	Interdepartmental Sales	-
3	Sales for Resale	-
4	Total Sales of Electricity	-
5	Other Revenue	-
6	Total Electric Revenue	-
EXPENSES		
Production and Transmission		
7	Operating Expenses	-
8	Purchased Power	-
9	Depreciation/Amortization	-
10	Regulatory Amortization	-
11	Taxes	(102) *
12	Total Production & Transmission	(102)
Distribution		
13	Operating Expenses	-
14	Depreciation/Amortization	-
15	Taxes	(85) *
16	Total Distribution	(85)
17	Customer Accounting	-
18	Customer Service & Information	-
19	Sales Expenses	-
Administrative & General		
20	Operating Expenses	-
21	Depreciation/Amortization	-
22	Taxes	(4) *
23	Total Admin. & General	(4)
24	Total Electric Expenses	(191)
25	OPERATING INCOME BEFORE FIT	191 *
FEDERAL INCOME TAX		
26	Current Accrual	67
27	Debt Interest	-
28	Deferred Income Taxes	-
29	Amortized ITC - Noxon	-
30	NET OPERATING INCOME	\$124
RATE BASE		
PLANT IN SERVICE		
31	Intangible	\$0
32	Production	-
33	Transmission	-
34	Distribution	-
35	General	-
36	Total Plant in Service	-
ACCUMULATED DEPRECIATION/AMORT		
37	Intangible	-
38	Production	-
39	Transmission	-
40	Distribution	-
41	General	-
42	Total Accumulated Depreciation	-
43	NET PLANT	-
44	DEFERRED TAXES	-
45	Net Plant After DFIT	-
46	DEFERRED DEBITS AND CREDITS	-
47	WORKING CAPITAL	-
48	TOTAL RATE BASE	\$0

Reviewed Jma

AVISTA UTILITIES

Property Tax Adjustment-Electric
For the Twelve Months Ended December 31, 2012

		System	Washington	Idaho
Property Tax Adjustment				
Prod/Trans		-157,525	-102,407	-55,118
Distribution		-231,577	-84,710	-146,867
General		-5,586	-3,742	-1,844
Idaho SIT	0.015093	3,076		3,076
Total expenses		-391,612	-190,859	-200,753
Operating income before FIT		391,612	190,859	200,753
FIT	0.350	137,064	66,801	70,264
Net operating income		254,548	124,058	130,490

AVISTA UTILITIES

**Property Tax Adjustment-Electric
For the Twelve Months Ended December 31, 2012**

	System	Washington	Idaho	Montana	Oregon
Production	-66,154	-36,425	-60,667	6,359	24,579
Transmission	-91,371	-32,659	-60,833	787	1,334
Distribution	-231,577	-84,710	-146,870	3	0
General	-5,586	-1,326	-4,260	0	0
Total	-394,688	-155,120	-272,631	7,150	25,914

Allocation Percentages

Production	23.482%	22.252%	88.945%	94.850%
Transmission	21.054%	22.313%	11.014%	5.150%
Distribution	54.609%	53.871%	0.041%	0.000%
General	0.855%	1.563%	0.000%	0.000%
Total		100.000%	100.000%	100.000%

Allocate to each state based on function:

	System	Washington	Idaho
WA Property Tax Adjustment			
Prod/Trans	1	-69,084	-44,912
Distribution	99	-84,710	-84,710
General	4	-1,326	-888
Total		-155,120	-130,510
ID Property Tax Adjustment			
Prod/Trans	1	-121,500	-78,987
Distribution	99	-146,870	0
General	4	-4,260	-2,854
Total		-272,630	-190,789
MT Property Tax Adjustment			
Prod/Trans	1	7,146	4,646
Distribution	99	3	0
General	4	0	0
Total		7,149	4,646
OR Property Tax Adjustment			
Prod/Trans	1	25,913	16,846
Distribution	99	0	0
General	4	0	0
Total		25,913	16,846
Prod/Trans Total		-157,525	-102,407
Distribution Total		-231,577	-84,710
General Total		-5,586	-3,742
Total Adjustment		-394,688	-190,859

Allocation Notes

Prod/Trans Alloc Ratio	1	100.000%	65.010%	34.990%
Jurisdictional 4 Factor Ratio	4	100.000%	67.000%	33.000%
Direct	99	0.000%	0.000%	0.000%

AVISTA UTILITIES

Property Tax Adjustment
For the Twelve Months Ended December 31, 2012

	<u>Electric</u>	<u>Gas</u>
<u>Washington</u>		
Current Period Expense	8,483,000 •	2,093,000 •
Accrual per Results by State (Situs)	8,638,120 •	2,063,758 •
Adjustment	<u>(155,120)</u>	<u>29,242</u>
<u>Idaho</u>		
Current Period Expense	4,690,000 •	1,113,000 •
Accrual per Results by State (Situs)	4,962,631 •	1,190,927 •
Adjustment	<u>(272,631)</u>	<u>(77,927)</u>
<u>Montana</u>		
Current Period Expense	7,220,000 •	
Accrual per Results by State (Situs)	7,212,850 •	
Adjustment	<u>7,150</u>	
<u>Oregon</u>		
Current Period Expense	8,000 •	
Cyote Springs Expense for 2010	1,919,000 •	
Subtotal Expense	<u>1,927,000</u>	
Accrual per Results by State (Situs)	1,901,086	
Adjustment	<u>25,914</u>	
<u>Colstrip Indirect (Note 1)</u>		
Current Period Expense	2,943	
Accrual per Results	3,048 •	
Adjustment	<u>-105</u>	
Total	<u>(394,793)</u>	<u>(48,684)</u>
Remove Colstrip Indirect	105	
Total	<u>(394,688)</u>	<u>(48,684)</u>
<u>Total</u>		
Current Period Expense	22,322,943	3,206,000
Amount reflected in results (E-OTX-12A & G-OTX-12A)	22,717,736	3,254,684
Adjustment	<u>(394,793)</u>	<u>(48,684)</u>

Note 1 This amount is related to property tax that we are paying to Pacificore for our portion of an indirect property tax. This amount does not fluctuate and is immaterial to the total property tax adjustment.

PROPERTY TAX ESTIMATES FOR 2013-2017 FORECAST AND REVISIONS

REVISED 2012

to Rosemary on January 4, 2013

SUMMARY:

ELECTRIC:

WASHINGTON
 EST ADJ TO WASH
 IDAHO
 MONTANA
 OREGON - Transm line only
 OREGON - Coyote Springs II

SUBTOTAL

GAS:

WASHINGTON
 IDAHO
 OREGON

OTHER

SUBTOTAL

TOTAL EST TAX

Estimate/REVISED Jan 2013 2012	
WASHINGTON	8,483
EST ADJ TO WASH	
IDAHO	4,690
MONTANA	7,220
OREGON - Transm line only	8
OREGON - Coyote Springs II	1,919
SUBTOTAL	22,320
WASHINGTON	2,093
IDAHO	1,113
OREGON	2,031
OTHER	0
SUBTOTAL	5,236
TOTAL EST TAX	27,556

Uses 2012 Forecasted Additions

Uses 2% levy increases

1,791

2.02

2.03

AVISTA UTILITIES
 WASHINGTON ELECTRIC RESULTS
 TWELVE MONTHS ENDED DECEMBER 31, 2012
 (000'S OF DOLLARS)

Line No.	DESCRIPTION	Uncollect. Expense
	Adjustment Number	2.03
	Workpaper Reference	E-UE
REVENUES		
1	Total General Business	\$0
2	Interdepartmental Sales	-
3	Sales for Resale	-
4	Total Sales of Electricity	-
5	Other Revenue	-
6	Total Electric Revenue	-
EXPENSES		
Production and Transmission		
7	Operating Expenses	-
8	Purchased Power	-
9	Depreciation/Amortization	-
10	Regulatory Amortization	-
11	Taxes	-
12	Total Production & Transmission	-
Distribution		
13	Operating Expenses	-
14	Depreciation/Amortization	-
15	Taxes	-
16	Total Distribution	-
17	Customer Accounting	506
18	Customer Service & Information	-
19	Sales Expenses	-
Administrative & General		
20	Operating Expenses	-
21	Depreciation/Amortization	-
22	Taxes	-
23	Total Admin. & General	-
24	Total Electric Expenses	506
25	OPERATING INCOME BEFORE FIT	(506)
FEDERAL INCOME TAX		
26	Current Accrual	(177)
27	Debt Interest	-
28	Deferred Income Taxes	-
29	Amortized ITC - Noxon	-
30	NET OPERATING INCOME	(\$329)
RATE BASE		
PLANT IN SERVICE		
31	Intangible	\$0
32	Production	-
33	Transmission	-
34	Distribution	-
35	General	-
36	Total Plant in Service	-
ACCUMULATED DEPRECIATION/AMORT		
37	Intangible	-
38	Production	-
39	Transmission	-
40	Distribution	-
41	General	-
42	Total Accumulated Depreciation	-
43	NET PLANT	-
44	DEFERRED TAXES	-
45	Net Plant After DFIT	-
46	DEFERRED DEBITS AND CREDITS	-
47	WORKING CAPITAL	-
48	TOTAL RATE BASE	\$0

reviewed jma

**AVISTA UTILITIES
UNCOLLECTIBLES ADJUSTMENT
TWELVE MONTHS ENDED DECEMBER 31, 2012**

CALCULATION OF ADJUSTMENT:

	<u>SYSTEM</u>	<u>WASHINGTON</u>	<u>IDAHO</u>
ELECTRIC			
Actual Net Write-offs (1)	2,555,597	1,903,757 •	651,840 •
Less:			
Accrual for Write-offs (2)	<u>2,129,547</u>	<u>1,397,707 •</u>	<u>731,840 •</u>
Equals			
Net Under (Over) Accrued	<u>426,050</u>	<u>506,050</u>	<u>(80,000)</u>

GAS			
Actual Net Write-offs (1)	751,584	587,094 •	164,490 •
Less:			
Accrual for Write-offs (2)	<u>1,326,666</u>	<u>881,172 •</u>	<u>445,494 •</u>
Equals			
Net Under (Over) Accrued	<u>(575,082)</u>	<u>(294,078)</u>	<u>(281,004)</u>

Notes:

- (1) Actual Net Write-offs from calculation below, "Allocation of Write-offs to Services."
- (2) Accrual for Write-offs from E-OPS and G-OPS Results of Operations reports, Account 904 totals.

ALLOCATION OF WRITE-OFFS TO SERVICES:


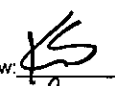
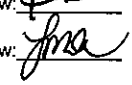
	<u>Sales to Ultimate Customers (1)</u> (a)	<u>Percent</u> (b)	<u>Allocated Net Write-offs (2)</u> (c)
WASHINGTON TOTALS			
Electric	476,082,045 •	76.430%	1,903,757
Gas	146,778,707 •	23.570%	587,094
Total	<u>622,860,752</u>	<u>100.000%</u>	<u>2,490,851 •</u>
IDAHO TOTALS			
Electric	253,477,765 •	79.850%	651,840
Gas	63,962,263 •	20.150%	164,490
Total	<u>317,440,028</u>	<u>100.000%</u>	<u>816,330 •</u>
Total Company	<u>940,300,780</u>		<u>3,307,181</u>

- (1) Sales to Ultimate Customers plus Transportation Revenue from E-OPS and G-OPS Results of Operations reports.
- (2) Allocated Write-offs from Account 144xxx Query.

	<u>Acct 144 Sub</u>	<u>Amount</u>
<u>Washington</u>		
Write-Offs WA	200	4,200,629* Ref: C-UE-6
Reinstatements WA	600	(1,065,271)*Ref: C-UE-7
Recoveries WA	700	(644,507)*Ref: C-UE-7
		<u>2,490,851</u>
<u>Idaho</u>		
Write-Offs ID	200	1,541,130* Ref: C-UE-6
Reinstatements ID	600	(460,867)*Ref: C-UE-6
Recoveries ID	700	(263,933)*Ref: C-UE-7
		<u>816,330</u>

3,307,181

0 check

Prep by:  1st Review: 
Date: 03-01-2013 Mgr. Review: 

RESULTS OF OPERATIONS	Report ID: E-OPS-12A
ELECTRIC OPERATING STATEMENT	
For Twelve Months Ended December 31, 2012 Average of Monthly Averages Basis	

AVISTA UTILITIES

***** SYSTEM ***** WASHINGTON ***** IDAHO *****

Ref/Basis	Account	Description	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
REVENUE											
SALES OF ELECTRICITY:											
99	440000	Residential	316,270,106	0	316,270,106	212,751,116	0	212,751,116	103,518,990	0	103,518,990
99	442200	Commercial - Firm & Int.	286,402,202	0	286,402,202	201,520,878	0	201,520,878	84,881,324	0	84,881,324
1	442300	Industrial	119,424,482	0	119,424,482	56,306,737	0	56,306,737	63,117,745	0	63,117,745
99	444000	Public Street & Highway Lighting	7,240,388	0	7,240,388	4,800,259	0	4,800,259	2,440,129	0	2,440,129
99	448000	Interdepartmental Revenue	1,025,713	0	1,025,713	815,832	0	815,832	209,881	0	209,881
99	499XXX	Unbilled Revenue	(803,081)	0	(803,081)	(112,777)	0	(112,777)	(690,304)	0	(690,304)
TOTAL SALES TO ULTIMATE CUSTOMERS			729,559,810	0	729,559,810	476,082,045	0	476,082,045	253,477,765	0	253,477,765
1	447XXX	Sales for Resale	0	148,004,414	148,004,414	0	96,217,670	96,217,670	0	51,786,744	51,786,744
TOTAL SALES OF ELECTRICITY			729,559,810	148,004,414	877,564,224	476,082,045	96,217,670	572,299,715	253,477,765	51,786,744	305,264,509
OTHER OPERATING REVENUE:											
99	451000	Miscellaneous Service Revenue	559,797	0	559,797	358,329	0	358,329	201,468	0	201,468
1	453000	Sales of Water & Water Power	0	468,800	468,800	0	304,767	304,767	0	164,033	164,033
1	454000	Rent from Electric Property	2,918,946	52,785	2,971,731	1,947,946	34,316	1,982,262	971,000	18,469	989,469
1	456XXX	Other Electric Revenues	255,139	136,096,414	136,351,553	195,988	88,476,279	88,672,267	59,151	47,620,135	47,679,286
TOTAL OTHER OPERATING REVENUE			3,733,882	136,617,999	140,351,881	2,502,263	88,815,362	91,317,625	1,231,619	47,802,637	49,034,256
TOTAL ELECTRIC REVENUE			733,293,692	284,622,413	1,017,916,105	478,584,308	185,033,032	663,617,340	254,709,384	99,589,381	354,298,765
EXPENSE											
STEAM POWER GENERATION EXPENSE:											
OPERATION											
1	500000	Supervision & Engineering	0	405,853	405,853	0	263,845	263,845	0	142,008	142,008
1	501000	Fuel	0	27,965,080	27,965,080	0	18,180,099	18,180,099	0	9,784,981	9,784,981
1	502000	Steam Expense	0	4,007,068	4,007,068	0	2,604,995	2,604,995	0	1,402,073	1,402,073
1	505000	Electric Expense	0	903,817	903,817	0	587,571	587,571	0	316,246	316,246
1	506000	Miscellaneous Steam Power Generation Expense	0	2,366,646	2,366,646	0	1,538,557	1,538,557	0	828,089	828,089
1	507000	Rent	0	21,917	21,917	0	14,248	14,248	0	7,669	7,669
MAINTENANCE											
1	510000	Supervision & Engineering	0	496,860	496,860	0	323,009	323,009	0	173,851	173,851
1	511000	Structures	0	607,138	607,138	0	394,700	394,700	0	212,438	212,438
1	512000	Boiler Plant	0	4,845,432	4,845,432	0	3,150,015	3,150,015	0	1,695,417	1,695,417
1	513000	Electric Plant	0	584,214	584,214	0	379,798	379,798	0	204,416	204,416
1	514000	Miscellaneous Steam Plant	0	565,141	565,141	0	367,398	367,398	0	197,743	197,743
TOTAL STEAM POWER GENERATION EXP			0	42,769,166	42,769,166	0	27,804,235	27,804,235	0	14,964,931	14,964,931

2.03

RESULTS OF OPERATIONS	Report ID:
GAS OPERATING STATEMENT	G-OPS-12A
For Twelve Months Ended December 31, 2012	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Ref/Basis	Account	Description	***** SYSTEM *****			***** WASHINGTON *****			***** IDAHO *****		
			Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
		REVENUES									
		SALES OF GAS:									
99	480000	Residential	137,383,280	0	137,383,280	94,585,243	0	94,585,243	42,798,037	0	42,798,037
99	4812XX	Commercial - Firm & Interruptible	69,498,549	0	69,498,549	48,941,164	0	48,941,164	20,557,385	0	20,557,385
99	4813XX	Industrial-Firm	3,095,904	0	3,095,904	1,609,314	0	1,609,314	1,486,590	0	1,486,590
99	481400	Interruptible	0	0	0	0	0	0	0	0	0
99	484000	Interdepartmental Revenue	277,580	0	277,580	247,325	0	247,325	30,255	0	30,255
99	499XXX	Unbilled Revenue	(3,657,184)	0	(3,657,184)	(2,329,609)	0	(2,329,609)	(1,327,575)	0	(1,327,575)
		TOTAL SALES TO ULTIMATE CUSTOMERS	206,598,129	0	206,598,129	143,053,437	0	143,053,437	63,544,692	0	63,544,692
		OTHER OPERATING REVENUES:									
99	483XXX	Sales for Resale	93,558,217	0	93,558,217	63,689,274	0	63,689,274	29,868,943	0	29,868,943
99	488000	Miscellaneous Service Revenues	29,069	0	29,069	17,232	0	17,232	11,837	0	11,837
99	489300	Transportation For Others	4,142,841	0	4,142,841	3,725,270	0	3,725,270	417,571	0	417,571
99	493000	Rent from Gas Property	2,456	0	2,456	2,456	0	2,456	0	0	0
4	495000	Other Gas Revenues	6,052,084	375,079	6,427,163	4,133,084	264,817	4,397,901	1,919,000	110,262	2,029,262
		TOTAL OTHER OPERATING REVENUES	103,784,667	375,079	104,159,746	71,567,316	264,817	71,832,133	32,217,351	110,262	32,327,613
		TOTAL GAS REVENUES	310,382,796	375,079	310,757,875	214,620,753	264,817	214,885,570	95,762,043	110,262	95,872,305
		PRODUCTION EXPENSES:									
G-804	804/805	City Gate Purchases	199,537,445	0	199,537,445	136,466,136	0	136,466,136	63,071,309	0	63,071,309
6	808XXX	Net Natural Gas Storage Transactions	5,756,759	0	5,756,759	4,352,142	0	4,352,142	1,404,617	0	1,404,617
6	811000	Gas Used for Products Extraction	(1,163,861)	0	(1,163,861)	(798,014)	0	(798,014)	(365,847)	0	(365,847)
10	813000	Other Gas Expenses	0	1,239,765	1,239,765	0	857,459	857,459	0	382,306	382,306
99	813010	Gas Technology Institute (GTI) Expenses	99,859	0	99,859	71,010	0	71,010	28,849	0	28,849
		TOTAL PRODUCTION EXPENSES	204,230,202	1,239,765	205,469,967	140,091,274	857,459	140,948,733	64,138,928	382,306	64,521,234
		UNDERGROUND STORAGE EXPENSES:									
1	814000	Supervision & Engineering	0	18,245	18,245	0	12,770	12,770	0	5,475	5,475
1	824000	Other Expenses	0	542,922	542,922	0	379,991	379,991	0	162,931	162,931
1	837000	Other Equipment	0	456,029	456,029	0	319,175	319,175	0	136,854	136,854
		TOTAL UNDERGROUND STORAGE OPER EXP	0	1,017,196	1,017,196	0	711,936	711,936	0	305,260	305,260
G-DEPX		Depreciation Expense-Underground Storage	0	625,322	625,322	0	437,663	437,663	0	187,659	187,659
G-AMTX		Amortization Expense-Underground Storage	0	227	227	0	159	159	0	68	68
G-OTX		Taxes Other Than FIT	0	27,671	27,671	0	19,367	19,367	0	8,304	8,304
		TOTAL UG STORAGE DEPR/AMRT/NON-FIT TAXES	0	653,220	653,220	0	457,189	457,189	0	196,031	196,031
		TOTAL UNDERGROUND STORAGE EXPENSES	0	1,670,416	1,670,416	0	1,169,125	1,169,125	0	501,291	501,291

2.03

			***** SYSTEM *****			***** WASHINGTON *****			***** IDAHO *****		
Ref/Basis	Account	Description	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
CUSTOMER ACCOUNTS EXPENSES:											
2	901000	Supervision	0	577,882	577,882	0	379,287	379,287	0	198,595	198,595
2	902000	Meter Reading Expenses	2,813,283	92,428	2,905,711	2,442,944	60,664	2,503,608	370,339	31,764	402,103
E-903	903XXX	Customer Records & Collection Expenses	1,821,897	6,369,573	8,191,470	1,212,544	4,180,606	5,393,150	609,353	2,188,967	2,798,320
2	904000	Uncollectible Accounts	0	2,129,547	2,129,547	0	1,397,707	1,397,707	0	731,840	731,840
2	905000	Misc Customer Accounts	0	229,446	229,446	0	150,595	150,595	0	78,851	78,851
TOTAL CUSTOMER ACCOUNTS EXPENSES			4,635,180	9,398,876	14,034,056	3,655,488	6,168,859	9,824,347	979,692	3,230,017	4,209,709
CUSTOMER SERVICE & INFO EXPENSES:											
E-908	908XXX	Customer Assistance Expenses	24,145,481	322,928	24,468,409	17,426,477	211,951	17,638,428	6,719,004	110,977	6,829,981
2	909000	Advertising	15,318	1,096,299	1,111,617	2,478	719,545	722,023	12,840	376,754	389,594
2	910000	Misc Customer Service & Info Exp	0	176,221	176,221	0	115,661	115,661	0	60,560	60,560
TOTAL CUSTOMER SERVICE & INFO EXP			24,160,799	1,595,448	25,756,247	17,428,955	1,047,157	18,476,112	6,731,844	548,291	7,280,135
SALES EXPENSES:											
2	912000	Demonstrating & Selling Expenses	0	7,948	7,948	0	5,217	5,217	0	2,731	2,731
2	913000	Advertising	0	0	0	0	0	0	0	0	0
2	916000	Miscellaneous Sales Expenses	0	0	0	0	0	0	0	0	0
TOTAL SALES EXPENSES			0	7,948	7,948	0	5,217	5,217	0	2,731	2,731
ADMINISTRATIVE & GENERAL EXPENSES:											
4	920000	Salaries	643,345	30,807,370	31,450,715	519,557	20,640,938	21,160,495	123,788	10,166,432	10,290,220
4	921000	Office Supplies & Expenses	68,435	4,068,518	4,136,953	68,379	2,725,907	2,794,286	56	1,342,611	1,342,667
4	922000	Admin Exp Transferred—Credit	0	(65,805)	(65,805)	0	(44,089)	(44,089)	0	(21,716)	(21,716)
4	923000	Outside Services Employed	38,103	11,621,776	11,659,879	38,103	7,786,590	7,824,693	0	3,835,186	3,835,186
4	924000	Property Insurance Premium	0	1,325,546	1,325,546	0	888,116	888,116	0	437,430	437,430
4	925XXX	Injuries and Damages	26,616	2,401,559	2,428,175	23,874	1,609,045	1,632,919	2,742	792,514	795,256
4	926XXX	Employee Pensions and Benefits	339,406	1,024,658	1,364,064	250,624	686,521	937,145	88,782	338,137	426,919
4	927000	Franchise Requirements	5,747	0	5,747	0	0	0	5,747	0	5,747
1	928000	Regulatory Commission Expenses	3,128,336	3,531,135	6,659,471	2,261,892	2,295,591	4,557,483	866,444	1,235,544	2,101,988
4	930000	Miscellaneous General Expenses	135,800	3,121,933	3,257,733	85,787	2,091,695	2,177,482	50,013	1,030,238	1,080,251
4	931000	Rents	32,864	999,802	1,032,666	23,188	669,867	693,055	9,676	329,935	339,611
4	935000	Maintenance of General Plant	846,378	6,967,373	7,813,751	384,935	4,668,140	5,053,075	461,443	2,299,233	2,760,676
TOTAL ADMIN & GEN OPERATING EXP			5,265,030	65,803,865	71,068,895	3,656,339	44,018,321	47,674,660	1,608,691	21,785,544	23,394,235

2.03-1

RESULTS OF OPERATIONS	Report ID:
GAS OPERATING STATEMENT	G-OPS-12A
For Twelve Months Ended December 31, 2012	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Ref/Basis	Account	Description	***** SYSTEM *****			***** WASHINGTON *****			***** IDAHO *****		
			Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
		DISTRIBUTION EXPENSES:									
		OPERATION									
3	870000	Supervision & Engineering	252,979	939,654	1,192,633	204,388	647,234	851,622	48,591	292,420	341,011
3	871000	Distribution Load Dispatching	0	0	0	0	0	0	0	0	0
3	874000	Mains & Services Expenses	2,286,459	853,821	3,140,280	1,743,828	588,112	2,331,940	542,631	265,709	808,340
3	875000	Measuring & Reg Sta Exp-General	119,479	0	119,479	82,732	0	82,732	36,747	0	36,747
3	876000	Measuring & Reg Sta Exp-Industrial	8,225	0	8,225	4,227	0	4,227	3,998	0	3,998
3	877000	Measuring & Reg Sta Exp-City Gate	173,240	0	173,240	72,054	0	72,054	101,186	0	101,186
3	878000	Meter & House Regulator Expenses	840,018	0	840,018	758,438	0	758,438	81,580	0	81,580
3	879000	Customer Installation Expenses	1,353,493	83,768	1,437,261	786,575	57,699	844,274	566,918	26,069	592,987
3	880000	Other Expenses	1,003,396	821,374	1,824,770	644,356	565,762	1,210,118	359,040	255,612	614,652
3	881000	Rents	0	29,483	29,483	0	20,308	20,308	0	9,175	9,175
		MAINTENANCE									
3	885000	Supervision & Engineering	110,033	265	110,298	44,997	183	45,180	65,036	82	65,118
3	887000	Mains	1,742,347	1,735	1,744,082	1,192,080	1,195	1,193,275	550,267	540	550,807
3	889000	Measuring & Reg Sta Exp-General	203,517	0	203,517	127,665	0	127,665	75,852	0	75,852
3	890000	Measuring & Reg Sta Exp-Industrial	221,366	401	221,767	72,260	276	72,536	149,106	125	149,231
3	891000	Measuring & Reg Sta Exp-City Gate	65,536	0	65,536	50,320	0	50,320	15,216	0	15,216
3	892000	Services	1,162,864	48,772	1,211,636	790,261	33,594	823,855	372,603	15,178	387,781
3	893000	Meters & House Regulators	602,576	679,479	1,282,055	414,110	468,025	882,135	188,466	211,454	399,920
3	894000	Other Equipment	276	202,893	203,169	116	139,753	139,869	160	63,140	63,300
		TOTAL DISTRIBUTION OPERATING EXP	10,145,804	3,661,645	13,807,449	6,988,407	2,522,141	9,510,548	3,157,397	1,139,504	4,296,901
G-DEPX		Depreciation Expense-Distribution	10,612,356	48,365	10,660,721	6,945,526	33,459	6,978,985	3,666,830	14,906	3,681,736
G-OTX		Taxes Other Than FIT	15,383,036	0	15,383,036	13,043,702	0	13,043,702	2,339,334	0	2,339,334
		TOTAL DISTR DEPR/AMRT/NON-FIT TAXES	25,995,392	48,365	26,043,757	19,989,228	33,459	20,022,687	6,006,164	14,906	6,021,070
		TOTAL DISTRIBUTION EXPENSES	36,141,196	3,710,010	39,851,206	26,977,635	2,555,600	29,533,235	9,163,561	1,154,410	10,317,971
		CUSTOMER ACCOUNTS EXPENSES:									
2	901000	Supervision	0	360,009	360,009	0	239,118	239,118	0	120,891	120,891
2	902000	Meter Reading Expenses	1,710,750	57,581	1,768,331	1,479,875	38,245	1,518,120	230,875	19,336	250,211
G-903	903XXX	Customer Records & Collection Expenses	999,936	3,964,964	4,964,900	705,595	2,633,529	3,339,124	294,341	1,331,435	1,625,776
2	904000	Uncollectible Accounts	0	1,326,666	1,326,666	0	881,172	881,172	0	445,494	445,494
2	905000	Misc Customer Accounts	0	142,940	142,940	0	94,941	94,941	0	47,999	47,999
		TOTAL CUSTOMER ACCOUNTS EXPENSES	2,710,686	5,852,160	8,562,846	2,185,470	3,887,005	6,072,475	525,216	1,965,155	2,490,371
		CUSTOMER SERVICE & INFO EXPENSES:									
G-908	908XXX	Customer Assistance Expenses	7,374,985	201,179	7,576,164	6,275,895	133,623	6,409,518	1,099,090	67,556	1,166,646
2	909000	Advertising	12,145	690,016	702,161	6,773	458,309	465,082	5,372	231,707	237,079
2	910000	Misc Customer Service & Info Exp	0	109,782	109,782	0	72,917	72,917	0	36,865	36,865
		TOTAL CUSTOMER SERVICE & INFO EXP	7,387,130	1,000,977	8,388,107	6,282,668	664,849	6,947,517	1,104,462	336,128	1,440,590

2.03-

Ferc Acct	Jurisdiction	Ferc Acct Desc	Accounting Period	Beginning Balance	Monthly Activity Amt	Ending Balance
144200	ID	ACCUMULATED	201201	24,036,974	69,426.59	24,106,400.70
			201202	24,106,401	70,248.60	24,176,649.30
			201203	24,176,649	100,355.06	24,277,004.36
			201204	24,277,004	132,660.64	24,409,665.00
			201205	24,409,665	178,842.75	24,588,507.75
			201206	24,588,508	187,838.51	24,776,346.26
			201207	24,776,346	181,224.29	24,957,570.55
			201208	24,957,571	159,641.05	25,117,211.60
			201209	25,117,212	150,239.15	25,267,450.75
			201210	25,267,451	119,280.26	25,386,731.01
			201211	25,386,731	100,318.73	25,487,049.74
			201212	25,487,050	91,054.20	25,578,103.94
			Sum	296,587,561	1,541,129.83	298,128,690.96
	WA	ACCUMULATED	201201	52,487,464	243,340.04	52,730,804.51
			201202	52,730,805	332,729.94	53,063,534.45
			201203	53,063,534	287,975.13	53,351,509.58
			201204	53,351,510	381,828.52	53,733,338.10
			201205	53,733,338	430,159.63	54,163,497.73
			201206	54,163,498	394,208.20	54,557,705.93
			201207	54,557,706	413,648.45	54,971,354.38
			201208	54,971,354	455,477.82	55,426,832.20
			201209	55,426,832	338,806.81	55,765,639.01
			201210	55,765,639	316,947.56	56,082,586.57
201211	56,082,587	304,593.85	56,387,180.42			
201212	56,387,180	300,912.97	56,688,093.39			
Sum	652,721,447	4,200,628.92	656,922,076.27			
144600	ID	ACCUMULATED	201201	-4,491,277	-24,147.88	-4,515,424.83
			201202	-4,515,425	-34,262.32	-4,549,687.15
			201203	-4,549,687	-29,446.63	-4,579,133.78
			201204	-4,579,134	-41,423.88	-4,620,557.66
			201205	-4,620,558	-45,962.06	-4,666,519.72
			201206	-4,666,520	-32,814.74	-4,699,334.46
			201207	-4,699,334	-43,546.15	-4,742,880.61
			201208	-4,742,881	-37,010.19	-4,779,890.80
			201209	-4,779,891	-66,627.89	-4,846,518.69
			201210	-4,846,519	-42,387.71	-4,888,906.40
			201211	-4,888,906	-32,270.85	-4,921,177.25
			201212	-4,921,177	-30,966.67	-4,952,143.92
			Sum	-56,301,308	-460,866.97	-56,762,175.27

Prep by: 1st Review: 

Ferc Acct	Jurisdiction	Ferc Acct Desc	Accounting Period	Beginning Balance	Monthly Activity Amt	Ending Balance
	WA	ACCUMULATED	201201	-9,518,851	-54,433.74	-9,573,285.01
			201202	-9,573,285	-167,086.91	-9,740,371.92
			201203	-9,740,372	-56,466.10	-9,796,838.02
			201204	-9,796,838	-103,630.90	-9,900,468.92
			201205	-9,900,469	-101,046.91	-10,001,515.83
			201206	-10,001,516	-68,342.30	-10,069,858.13
			201207	-10,069,858	-116,315.43	-10,186,173.56
			201208	-10,186,174	-73,910.18	-10,260,083.74
			201209	-10,260,084	-102,928.89	-10,363,012.63
			201210	-10,363,013	-71,514.09	-10,434,526.72
			201211	-10,434,527	-83,206.85	-10,517,733.57
			201212	-10,517,734	-66,389.03	-10,584,122.60
				Sum		
144700	ID	ACCUMULATED	201201	-4,110,483	-15,912.20	-4,126,395.33
			201202	-4,126,395	-25,203.35	-4,151,598.68
			201203	-4,151,599	-32,637.02	-4,184,235.70
			201204	-4,184,236	-19,920.70	-4,204,156.40
			201205	-4,204,156	-18,183.49	-4,222,339.89
			201206	-4,222,340	-21,249.65	-4,243,589.54
			201207	-4,243,590	-18,772.31	-4,262,361.85
			201208	-4,262,362	-23,621.99	-4,285,983.84
			201209	-4,285,984	-24,154.43	-4,310,138.27
			201210	-4,310,138	-20,357.88	-4,330,496.15
			201211	-4,330,496	-24,643.78	-4,355,139.93
			201212	-4,355,140	-19,276.03	-4,374,415.96
				Sum		
	WA	ACCUMULATED	201201	-8,293,737	-48,346.67	-8,342,083.86
			201202	-8,342,084	-64,955.47	-8,407,039.33
			201203	-8,407,039	-71,944.68	-8,478,984.01
			201204	-8,478,984	-54,960.96	-8,533,944.97
			201205	-8,533,945	-46,436.10	-8,580,381.07
			201206	-8,580,381	-59,403.29	-8,639,784.36
			201207	-8,639,784	-43,573.61	-8,683,357.97
			201208	-8,683,358	-54,207.75	-8,737,565.72
			201209	-8,737,566	-57,313.51	-8,794,879.23
			201210	-8,794,879	-50,072.54	-8,844,951.77
			201211	-8,844,952	-53,174.32	-8,898,126.09
			201212	-8,898,126	-40,118.24	-8,938,244.33
				Sum		

Prep by: [Signature] 1st Review: [Signature]

Date: 03-01-2013

Mgr. Review: [Signature]

2.04

AVISTA UTILITIES
 WASHINGTON ELECTRIC RESULTS
 TWELVE MONTHS ENDED DECEMBER 31, 2012
 (000'S OF DOLLARS)

Line No.	DESCRIPTION	Regulatory Expense
	Adjustment Number	2.04
	Workpaper Reference	E-RE
REVENUES		
1	Total General Business	\$0
2	Interdepartmental Sales	-
3	Sales for Resale	-
4	Total Sales of Electricity	-
5	Other Revenue	-
6	Total Electric Revenue	-
EXPENSES		
Production and Transmission		
7	Operating Expenses	-
8	Purchased Power	-
9	Depreciation/Amortization	-
10	Regulatory Amortization	-
11	Taxes	-
12	Total Production & Transmission	-
Distribution		
13	Operating Expenses	-
14	Depreciation/Amortization	-
15	Taxes	-
16	Total Distribution	-
17	Customer Accounting	-
18	Customer Service & Information	-
19	Sales Expenses	-
Administrative & General		
20	Operating Expenses	(18)
21	Depreciation/Amortization	-
22	Taxes	-
23	Total Admin. & General	(18)
24	Total Electric Expenses	(18)
25	OPERATING INCOME BEFORE FIT	18
FEDERAL INCOME TAX		
26	Current Accrual	6
27	Debt Interest	-
28	Deferred Income Taxes	-
29	Amortized ITC - Noxon	-
30	NET OPERATING INCOME	\$12
RATE BASE		
PLANT IN SERVICE		
31	Intangible	\$0
32	Production	-
33	Transmission	-
34	Distribution	-
35	General	-
36	Total Plant in Service	-
ACCUMULATED DEPRECIATION/AMORT		
37	Intangible	-
38	Production	-
39	Transmission	-
40	Distribution	-
41	General	-
42	Total Accumulated Depreciation	-
43	NET PLANT	-
44	DEFERRED TAXES	-
45	Net Plant After DFIT	-
46	DEFERRED DEBITS AND CREDITS	-
47	WORKING CAPITAL	-
48	TOTAL RATE BASE	\$0

Reviewed
jma

Avista Utilities
Calculation of Regulatory Expense Adjustment - Electric
Twelve Months Ended December 31, 2012

	<u>System</u>	<u>Washington</u>	<u>Idaho</u>
Revised Expense:			
WUTC (1)	957,405	957,405	
IPUC (1)	596,020		596,020
FERC (2) (3)	2,431,364	1,580,630	850,734
Total Revised Expense	<u>3,984,789</u>	<u>2,538,035</u>	<u>1,446,754</u>
Allocation basis #1 (3)	100.000%	65.010%	34.990%
Less Accrual: (4)			
WUTC	960,565	960,565	
IPUC	620,838		620,838
FERC (3)	2,454,396	1,595,603	858,793
Total Accrual	<u>4,035,799</u>	<u>2,556,168</u>	<u>1,479,631</u>
Adjustment	<u>(51,010)</u>	<u>(18,133)</u>	<u>(32,877)</u>

NOTES:

- (1) Source of revised WUTC and IPUC fees are shown on workpaper reference page E-RE-2
- (2) Actual FERC payments are shown on workpaper reference page E-RE-4
- (3) FERC fees are apportioned to jurisdictions using allocation basis #1 from the Supplemental Operating Report, E-ALL-12A
- (4) Regulatory Fee Accruals are shown on workpaper reference page E-RE-3

Prep by: TLC 1st Review: _____

Date: 04-23-2013

Mgr. Review: jma

Avista Utilities
WUTC and IPUC Filing Fees Adjustment
Twelve Months Ended December 31, 2012

	WUTC AND IPUC FEES		
	Total	Washington	Idaho
Electric Revenues: (1)			
Sales to Ultimate Consumers:			
(499) Unbilled	-803,081	-112,777	-690,304
(440) Residential	316,270,106	212,751,116	103,518,990
(442) Commercial / Industrial	405,826,684	257,827,615	147,999,069
(444) Public Street & Highway	7,240,388	4,800,259	2,440,129
(448) Interdepartmental Revenues	1,025,713	815,832	209,881
Total Sales to Ultimate Consumers	729,559,810	476,082,045	253,477,765
Other Operating Revenues:			
(451) Misc Service Revenues	559,797	358,329	201,468
(453) Sales of Water/Water Power	304,767	304,767	0
(454) Rent from Electric Property	3,012,413	1,982,262	1,030,151
Total Other Operating Revenues	3,876,977	2,645,358	1,231,619
Total Electric Subject to Fees	733,436,787	478,727,403	254,709,384
Fee Calculation			
First \$50,000 @ .001 (Washington)		0.001000	
Fee Rate (2)		0.002000	0.002340
REGULATORY FEES	1,553,425	957,405	596,020

- Electric excludes: Acct 456 , Other Elec Revenues and Acct 447, Sales for Resale on the basis that those services are resold and taxed at the retail level.

- Electric includes: Acct 448, Interdepartmental Revenues, since Avista is end user.

Notes:

(1) Figures from Results report E-OPS-12A

(2) Rate from 2012 Commission Fees letters/orders:

WA, 2012 Annual Reports Form Attachments (website form); ID, Order No. 322521

Prep by: TR

1st Review: _____

Date: 04-23-2013

Mgr. Review: Jma

Transaction Project Accounting Analysis Selection: Accounting Period : '2012%' , GI Ferc Account : '928%

Ferc Acct:9280 00	Service:ED	Expenditure Type:928 Regulatory Fees
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Jurisdiction	Accounting Period	Ava Jet	Project Number	Transaction Amount			
				Dr Cr Code	D	C	Total
AN	201201	465-PS ACC	09800545		202,830.00	NULL	202,830.00
	201202	465-PS ACC	09800545		202,830.00	NULL	202,830.00
	201203	465-PS ACC	09800545		202,830.00	NULL	202,830.00
	201204	465-PS ACC	09800545		202,830.00	NULL	202,830.00
	201205	465-PS ACC	09800545		202,830.00	NULL	202,830.00
	201206	465-PS ACC	09800545		202,830.00	NULL	202,830.00
	201207	465-PS ACC	09800545		202,830.00	NULL	202,830.00
	201208	465-PS ACC	09800545		228,590.00	NULL	228,590.00
	201209	465-PS ACC	09800545		164,473.91	NULL	164,473.91
	201210	465-PS ACC	09800545		214,500.00	NULL	214,500.00
	201211	465-PS ACC	09800545		427,022.00	-213,511.00	213,511.00
	201212	465-PS ACC	09800545		213,511.00	NULL	213,511.00
		Sum			2,667,906.91	-213,511.00	2,454,395.91
ID	201201	102-MISC A	03805013		58,150.00	NULL	58,150.00
	201202	102-MISC A	03805013		58,150.00	NULL	58,150.00
	201203	102-MISC A	03805013		58,150.00	NULL	58,150.00
	201204	102-MISC A	03805013		58,150.00	NULL	58,150.00
	201205	102-MISC A	03805013		26,082.48	NULL	26,082.48
	201206	102-MISC A	03805013		51,736.49	NULL	51,736.49
	201207	102-MISC A	03805013		103,472.98	-51,736.49	51,736.49
	201208	102-MISC A	03805013		51,736.49	NULL	51,736.49
	201209	102-MISC A	03805013		51,736.49	NULL	51,736.49
	201210	102-MISC A	03805013		51,736.49	NULL	51,736.49
	201211	102-MISC A	03805013		51,736.49	NULL	51,736.49
	201212	102-MISC A	03805013		51,736.49	NULL	51,736.49
		Sum			672,574.40	-51,736.49	620,837.91
WA	201201	102-MISC A	02805036		81,625.00	NULL	81,625.00
	201202	102-MISC A	02805036		81,625.00	NULL	81,625.00
	201203	102-MISC A	02805036		81,625.00	NULL	81,625.00
	201204	102-MISC A	02805036		75,313.32	NULL	75,313.32
	201205	102-MISC A	02805036		80,047.08	NULL	80,047.08
	201206	102-MISC A	02805036		80,047.08	NULL	80,047.08
	201207	102-MISC A	02805036		160,094.16	-80,047.08	80,047.08
	201208	102-MISC A	02805036		80,047.08	NULL	80,047.08
	201209	102-MISC A	02805036		80,047.08	NULL	80,047.08
	201210	102-MISC A	02805036		80,047.08	NULL	80,047.08
	201211	102-MISC A	02805036		80,047.08	NULL	80,047.08
	201212	102-MISC A	02805036		80,047.08	NULL	80,047.08
		Sum			1,040,612.04	-80,047.08	960,564.96
Total for 928 Regulatory Fees					4,381,093.35	-345,294.57	4,035,798.78
Total					4,381,093.35	-345,294.57	4,035,798.78

Prep by: CE 1st Review: KE
 Date: 03-01-2013 Mgr. Review: JMO

FERC HYDRO CHARGES
242300 ED AN

	Expense Accrual	Payments	Ending Balance
Dec-11			(528,000.00)
Jan-12	(176,000.00)		(704,000.00)
Feb-12	(176,000.00)		(880,000.00)
Mar-12	(176,000.00)		(1,056,000.00)
Apr-12	(176,000.00)		(1,232,000.00)
May-12	(176,000.00)		(1,408,000.00)
Jun-12	(176,000.00)		(1,584,000.00)
Jul-12	(176,000.00)		(1,760,000.00)
Aug-12	(176,000.00)		(1,936,000.00)
Sep-12	(164,473.91)	2,110,473.91	10,000.00
Oct-12	(185,000.00)		(175,000.00)
Nov-12	(184,000.00)		(359,000.00)
Dec-12	(184,000.00)		(543,000.00)
	(2,125,473.91)	2,110,473.91	

FERC ELECTRIC CHARGES
242310 ED AN

	Expense Accrual	Payments	Ending Balance
Dec-11			(80,490.00)
Jan-12	(26,830.00)		(107,320.00)
Feb-12	(26,830.00)		(134,150.00)
Mar-12	(26,830.00)		(160,980.00)
Apr-12	(26,830.00)		(187,810.00)
May-12	(26,830.00)		(214,640.00)
Jun-12	(26,830.00)		(241,470.00)
Jul-12	(26,830.00)		(268,300.00)
Aug-12	(52,590.00)	320,890.00	-
Sep-12	-		-
Oct-12	(29,500.00)		(29,500.00)
Nov-12	(29,511.00)		(59,011.00)
Dec-12	(29,511.00)		(88,522.00)
	(328,922.00)	320,890.00	

Total FERC payments 2,431,363.91

Allocate to Jurisdictions

Note 1	65.010%	1,580,629.68
	34.990%	<u>850,734.23</u>
		<u>2,431,363.91</u>

Total FERC Accrual 2,454,395.91

Allocate to Jurisdictions

Note 1	65.010%	1,595,602.78
	34.990%	<u>858,793.13</u>
		<u>2,454,395.91</u>

2.05

AVISTA UTILITIES
WASHINGTON ELECTRIC RESULTS
TWELVE MONTHS ENDED DECEMBER 31, 2012
(000'S OF DOLLARS)

Line No.	DESCRIPTION	Injuries and Damages
	Adjustment Number	2.05
	Workpaper Reference	E-ID
REVENUES		
1	Total General Business	\$0
2	Interdepartmental Sales	-
3	Sales for Resale	-
4	Total Sales of Electricity	-
5	Other Revenue	-
6	Total Electric Revenue	-
EXPENSES		
Production and Transmission		
7	Operating Expenses	-
8	Purchased Power	-
9	Depreciation/Amortization	-
10	Regulatory Amortization	-
11	Taxes	-
12	Total Production & Transmission	-
Distribution		
13	Operating Expenses	-
14	Depreciation/Amortization	-
15	Taxes	-
16	Total Distribution	-
17	Customer Accounting	-
18	Customer Service & Information	-
19	Sales Expenses	-
Administrative & General		
20	Operating Expenses	1,707
21	Depreciation/Amortization	-
22	Taxes	-
23	Total Admin. & General	1,707
24	Total Electric Expenses	1,707
25	OPERATING INCOME BEFORE FIT	(1,707)
FEDERAL INCOME TAX		
26	Current Accrual	(597)
27	Debt Interest	-
28	Deferred Income Taxes	-
29	Amortized ITC - Noxon	-
30	NET OPERATING INCOME	(\$1,110)
RATE BASE		
PLANT IN SERVICE		
31	Intangible	\$0
32	Production	-
33	Transmission	-
34	Distribution	-
35	General	-
36	Total Plant in Service	-
ACCUMULATED DEPRECIATION/AMORT		
37	Intangible	-
38	Production	-
39	Transmission	-
40	Distribution	-
41	General	-
42	Total Accumulated Depreciation	-
43	NET PLANT	-
44	DEFERRED TAXES	-
45	Net Plant After DFIT	-
46	DEFERRED DEBITS AND CREDITS	-
47	WORKING CAPITAL	-
48	TOTAL RATE BASE	\$0

Reviewed
jma

**Avista Utilities
Electric System
Injuries and Damages Adjustment
Account 925
Twelve Months Ended December 31, 2012**

	<u>System</u>	<u>Washington</u>	<u>Idaho</u>
Accrual per Results			
Directly Assigned	0	0	0
Allocated (4)	(1,884,882)	(1,262,871)	(622,011)
Total	(1,884,882)	(1,262,871)	(622,011)
Revised Annual Accrual-Direct 6 yr avg	<u>495,879</u>	<u>444,193</u>	<u>51,686</u>
Increase (Decrease) in Expense	2,380,761	1,707,064	673,697

Allocation Note 4: Jurisdictional Four Factor 100.000% 67.000% • 33.000% •

Avista Utilities
Injuries and Damages Adjustment
Twelve Months Ended December 31, 2012

Six Year Average Injuries and Damages Payments

Year	Electric			Gas		
	Washington	Idaho	Total	Washington	Idaho	Total
2007	815,064	67,456	882,520	12,656	119,316	131,972
2008	48,274	43,309	91,583	66,083	70,493	136,576
2009	338,526	74,222	412,748	74,628	12,556	87,184
2010	491,252	48,250	539,502	1,045,712	8,936	1,054,648
2011	338,738	45,067	383,805	161,811	6,825	168,636
2012	633,307	31,811	665,118	6,882	8,076	14,958
6 yr Avg	444,193	51,686	495,879	227,962	37,700	265,662

Payments from Account 228210 by Service and State

Accounting Year:2012

Ferc Acct	Ferc Acct Desc	Service	Jurisdiction	Transaction Amt
228200	ACCUM PROV FOR INJURY & DAMAGE	ED	AN	1,884,882.29
		GD	AN	-30,405.14
			AS	600,478.91
			OR	-366,921.18
		Sum		
228210	PAYMENT/REFUND INJURY & DAMAGE	ED	ID	31,811.01
			WA	633,306.70
		GD	CA	-250,154.25
			ID	8,076.08
			OR	16,596.52
			WA	6,882.38
		ZZ	ZZ	.00
		Sum		
Sum			2,534,553.32	

Prep by: RF 1st Review: _____

Date: 03-12-2013 Mgr. Review: _____

Ferc Acct:925100 Ava Jet:208-DC PAY

				Electric Amt SUM	Gas North Amt SUM	Gas South Amt SUM
Ferc Acct Desc	Service	Jurisdiction	Transaction Desc			
INJURIES & DAMAGES NON PB	ED	AN	WAID Electric - Provision for	-1,884,882.29 *	.00	.00
	GD	AA	WAID Gas - Provision for Major	0.00	21,688.28	8,716.86
		OR	OR Gas - Provision for Major/M	0.00	.00	16,596.52
Sum				-1,884,882.29	21,688.28	25,313.38

*Per the Claims department, several reimbursements for legal costs and expenses occurred in 2012 which when entered into FERC account 925100, result in an balance in the account.

2.06

AVISTA UTILITIES
WASHINGTON ELECTRIC RESULTS
TWELVE MONTHS ENDED DECEMBER 31, 2012
(000'S OF DOLLARS)

Line No.	DESCRIPTION	FIT / DFIT Expense
	Adjustment Number	2.06
	Workpaper Reference	E-FIT
	REVENUES	
1	Total General Business	\$0
2	Interdepartmental Sales	-
3	Sales for Resale	-
4	Total Sales of Electricity	-
5	Other Revenue	-
6	Total Electric Revenue	-
	EXPENSES	
	Production and Transmission	
7	Operating Expenses	-
8	Purchased Power	-
9	Depreciation/Amortization	-
10	Regulatory Amortization	-
11	Taxes	-
12	Total Production & Transmission	-
	Distribution	
13	Operating Expenses	-
14	Depreciation/Amortization	-
15	Taxes	-
16	Total Distribution	-
17	Customer Accounting	-
18	Customer Service & Information	-
19	Sales Expenses	-
	Administrative & General	
20	Operating Expenses	-
21	Depreciation/Amortization	-
22	Taxes	-
23	Total Admin. & General	-
24	Total Electric Expenses	-
25	OPERATING INCOME BEFORE FIT	-
	FEDERAL INCOME TAX	
26	Current Accrual	586
27	Debt Interest	-
28	Deferred Income Taxes	(586)
29	Amortized ITC - Noxon	-
30	NET OPERATING INCOME	\$0
	RATE BASE	
	PLANT IN SERVICE	
31	Intangible	\$0
32	Production	-
33	Transmission	-
34	Distribution	-
35	General	-
36	Total Plant in Service	-
	ACCUMULATED DEPRECIATION/AMORT	
37	Intangible	-
38	Production	-
39	Transmission	-
40	Distribution	-
41	General	-
42	Total Accumulated Depreciation	-
43	NET PLANT	-
44	DEFERRED TAXES	-
45	Net Plant After DFIT	-
46	DEFERRED DEBITS AND CREDITS	-
47	WORKING CAPITAL	-
48	TOTAL RATE BASE	\$0

Reviewed
jma

AVISTA UTILITIES
Electric FIT Adjustment
For the Twelve Months Ended December 31, 2012

Workpaper Ref. E-FIT

	System	Washington	Idaho
Taxable NOI per Results (Per E-FIT-12A)	61,608,425	39,972,267	21,636,158
Schedule M Reallocations and Adjustments			
(1) Injuries and Damages			
Elim Orig Alloc	2,550,000	1,673,667	876,333
Reallocated Taxable NOI	64,158,425	41,645,934	22,512,491
FIT Normal Accrual per Results (Per E-FIT-12A)	21,562,948	13,990,293	7,572,655
Adjusted FIT Normal Accrual	22,455,449	14,576,076	7,879,372
Total Current FIT Adjustment	892,501	585,783	306,717

	System	Washington	Idaho
Deferred FIT Adjustment			
(1) Injuries and Damages			
Elim Orig Alloc	(892,500)	(585,783)	(306,717)
Total Deferred FIT Adjustment	(892,500)	(585,783)	(306,717)

Amortized Investment Tax Credit Adjustment			
ITC Normal Amortization per Results (Per E-FIT-12A, 6 months amort allowed)	(196,128)	(127,503)	(68,625)
Adjusted ITC Normal Accrual (annualized)	(196,128)	(127,503)	(68,625)
Amortized Investment Tax Credit - Noxon	0	0	0

Effective Tax Rate Test			
Net Operating Income Before FIT	170,077,228	107,015,985	63,061,243
Less: Colstrip Reallocation	0	(191,916)	191,916
Less: Allocated Interest Charges	54,585,458	35,222,118	19,363,340
	115,491,770	71,985,783	43,505,987
Current FIT per ROO	21,562,948	13,990,293	7,572,655
Deferred FIT per ROO	21,474,546	13,250,873	8,223,673
Investment Tax Credit - Noxon	(2,312,444)	(1,503,320)	(809,124)
Adjustment to Tax Expense	0	0	0
Adjusted FIT Expense	40,725,050	25,737,846	14,987,204
Effective Tax Rate	35.26%	35.75%	34.45%
Net FIT/DFIT/ITC Adjustment	1	0	0
FIT Adjustment for Production Tax Credit	0	0	0
Net Tax Adjustment	1	0	0

Prep by: RF 1st Review: _____
Date: 04-16-2013 Mgr. Review: gma

FIT Adjustments and Reallocations
Electric System
For the Twelve Months Ended December 31, 2012

(1) Injuries and Damages

Reverse Schedule M and Deferred Tax amounts for actual payment and accrual so that tax expense reflects the accrued level of injuries & damages expense which is adjusted in Injuries & Damages Adjustment.

	AMOUNT
Sch M	(\$2,550,000)
DFIT	892,500

Allocation		
Sch M	(\$2,550,000)	# 2
WA	(1,673,667)	65.634%
ID	(876,333)	34.366%

Allocation		
DFIT	\$892,500	# 2
WA	585,783	65.634%
ID	306,717	34.366%

Prep by: RF 1st Review: _____
Date: 04-16-2013 Mgr. Review: ma

2.06

	<u>Washington Electric</u>	<u>Idaho Electric</u>	<u>Washington Gas</u>	<u>Idaho Gas</u>	<u>Oregon Gas</u>	<u>Total</u>
SCM - Schedule Ms						
Perm 997017 Amort - Invest in Exch Pwr	1,192,020	-	-	-	-	1,192,020
Perm 997035 Business Energy Tax Credit (BETC)	-	-	-	-	(102,494)	(102,494)
Perm 997045 Section 199 Manufacturing Deduction	(1,950,300)	(1,049,700)	-	-	-	(3,000,000)
Perm 997082 Meal Disallowances	232,491	114,510	67,635	28,161	38,855	481,652
Schedule Ms - Perm Differences	(525,789)	(935,190)	67,635	28,161	(63,639)	(1,428,822)
Plant 997000 Book Depreciation (403.XX, 404.XX & 406.XX)	59,206,587	31,086,489	10,693,284	5,274,936	5,830,367	112,091,663
Plant 997001 Contributions In Aid of Construction	1,974,206	1,081,509	187,172	96,607	7,294	3,346,788
Plant 997009 Rathdrum Turbine Lease	(21,992)	(11,836)	-	-	-	(33,828)
Plant 997012 Transportation Deprec.	-	-	-	-	412,837	412,837
Plant 997015 Airplane Lease Payments	255,098	125,645	74,212	30,899	42,633	528,487
Plant 997041 Rathdrum Turbine Lease, Tax	(247,965)	(133,461)	-	-	-	(381,426)
Plant 997048 AFUDC	(1,166,650)	(639,114)	(86,111)	(44,446)	(78,387)	(2,014,708)
Plant 997049 Tax Depreciation	(88,627,735)	(47,104,523)	(17,062,023)	(8,612,142)	(13,124,966)	(174,531,389)
Plant 997050 CS2 Levelized Return	-	340,600	-	-	-	340,600
Plant 997080 Book Transportation Depr	2,416,966	1,284,587	667,318	336,832	-	4,705,703
Plant 997092 Smart Grid	1,100,000	-	-	-	-	1,100,000
Schedule Ms - Plant	(25,111,485)	(13,970,104)	(5,526,149)	(2,917,313)	(6,910,222)	(54,435,273)
997002 Injuries and Damages	(1,673,667)	(876,333)	10,260	5,187	-	(2,534,553)
997004 Boulder Park Write Off	-	(103,282)	-	-	-	(103,282)
997005 FAS106 Current Retiree Medical Accrual	2,386,005	1,175,197	694,121	289,011	-	4,544,334
997007 Idaho PCA	-	4,366,817	-	-	-	4,366,817
997008 DSM Book Amortization	-	-	-	-	221,546	221,546
997010 Deferred Gas Credit and Refunds	-	-	(4,239,293)	(1,170,620)	(421,618)	(5,831,531)
997016 Redemption Expense	629,165	344,669	140,002	72,260	-	1,186,096
997017 Amort - Invest in Exch Pwr	1,258,011	-	-	-	-	1,258,011
997018 DSM Tariff Rider	(2,397,672)	(495,974)	-	-	-	(2,893,646)
997020 FAS87 Current Pension Accrual	(6,342,035)	(3,123,689)	(1,844,982)	(768,196)	-	(12,078,902)
997021 Wartsilla Generators Amortization	153,132	184,656	-	-	-	337,788
997024 Kettle Falls Disallowance	(134,592)	-	-	-	-	(134,592)
997027 Uncollectibles	(17,410)	(9,116)	-	-	14,618	(11,908)
997029 FAS106 Post Retirement Benefits	250,574	88,782	55,561	-	-	394,917
997030 Senate Bill 408	-	-	-	-	(842,062)	(842,062)
997031 Decoupling Mechanism	-	-	168,637	-	-	168,637
997032 Interest Rate Swaps	(8,038,979)	(4,403,912)	(2,265,674)	(1,169,403)	(1,393,271)	(17,271,239)
997033 BPA Residential Exchange (E)/ DSM Tariff Rider - 99 (G)	(546,656)	(67,842)	309,423	(169,258)	-	(474,333)
997034 Montana Hydro Settlement	676,632	360,684	-	-	-	1,037,316
997043 Washington Deferred Power Costs	8,624,603	-	-	-	-	8,624,603

2.00

	<u>Washington Electric</u>	<u>Idaho Electric</u>	<u>Washington Gas</u>	<u>Idaho Gas</u>	<u>Oregon Gas</u>	<u>Total</u>
997044 Non-Monetary Power Costs	(21,816)	(11,742)	-	-	-	(33,558)
997046 Nez Perce Settlement	(22,008)	5,212	-	-	-	(16,796)
997047 Clark Fork Preventive Maint. Exp (PME's)	-	265,896	-	-	-	265,896
997051 Wind Generation AFUDC - ID	-	(11,109)	-	-	-	(11,109)
997053 Renewable Energy Certificate Fees	7,496	3,692	-	-	-	11,188
997054 Spokane River Relicensing	72,939	5,797	-	-	-	78,736
997055 Deferred Gas Exchange	-	-	(7)	(3)	-	(10)
997059 Spokane River Relicensing PME	46,316	26,996	-	-	-	73,312
997061 CDA Fund Settlement	141,085	69,980	-	-	-	211,065
997063 CDA Lake Settlement	1,165,840	576,585	-	-	-	1,742,425
997065 Amortization - Unbilled Revenue Add-Ins	(551,040)	(255,400)	(270,141)	(208,921)	155,950	(1,129,552)
997069 Lancaster Deferral Op	1,360,000	-	-	-	-	1,360,000
997071 Oregon Regulatory Fee	-	-	-	-	(1,288)	(1,288)
997073 DSIT Amortization - ID	-	(3,406,501)	-	(6,039)	-	(3,412,540)
997081 Deferred Compensation	337,041	166,006	98,050	40,825	56,328	698,250
997083 Paid Time Off	348,935	171,864	101,510	42,266	58,316	722,891
997084 Customer Uncollectibles	85,683	44,863	23,938	12,102	-	166,586
997085 FAS106 Post Retirement - OR	-	-	-	-	398,760	398,760
997086 FAS87 Pension Benefits - OR	-	-	-	-	(1,059,907)	(1,059,907)
997087 Redemption Expense Amortization - OR	-	-	-	-	86,094	86,094
997088 Deferred O&M Colstrip & CS2	(4,540,069)	(2,145,351)	-	-	-	(6,685,420)
997089 CNC Transmission	164,618	88,019	-	-	-	252,637
997090 Roseburg/Medford Deferral - OR	-	-	-	-	(122,541)	(122,541)
997091 LIDAR O&M Reg Def DFIT	(249,379)	-	-	-	-	(249,379)
997093 EWEB Renewable Energy Credits	93,222	-	-	-	-	93,222
997094 Palouse Wind & Thornton	80,774	-	-	-	-	80,774
997095 WA REC DEF	277,010	-	-	-	-	277,010
Schedule Ms - Other	(6,376,241)	(6,964,537)	(7,018,596)	(3,030,788)	(2,849,075)	(26,239,237)
TOTAL SCHEDULE Ms	✓ (32,013,516)	✓ (21,869,830)	✓ (12,477,110)	✓ (5,919,940)	(9,822,936)	(82,103,332)
DFIT Plant - Calculated	8,789,020	4,889,536	1,934,152	1,021,060	2,418,578	19,052,346
Additional Plant DFIT	2,255,081	900,112	663,902	331,458	400,824	4,551,377
Plant DFIT	11,044,101	5,789,648	2,598,054	1,352,518	2,819,402	23,603,723
Other DFIT	2,231,685	2,437,588	2,456,508	1,060,776	997,176	9,183,733
TOTAL DFIT	13,275,785	8,227,236	5,054,563	2,413,294	3,816,578	32,787,456
PER ROO DFIT	13,250,873	8,223,673	5,029,683	2,436,059	3,817,411	32,757,699
Difference - Immaterial	(24,912)	(3,563)	(24,880)	22,765	833	(29,757)

Prep By: RF 1st Review: KS

Prep Date: 3/14/13 Mgr. Review: Jma

Avista Corporation
Electricity Production Tax Credit - Open-Loop Biomass/Hydro Upgrade
Applicable to Production at the Cabinet Gorge Unit 4 Upgrade

	Cabinet Upgrade (1)
Cabinet Gorge estimated net generation	1,198,885 MWh
X	<u>1,000</u>
	1,198,885,000 kWh
(Incremental increase in generation)	<u>1.41%</u>
	16,904,279 kWh
	<u>-\$0.01100 \$/kWh</u>
	-\$185,947
	<u>100.00%</u>
Total Cabinet Gorge Production Tax Credit	<u><u>-\$185,947</u></u>

	System	WA	ID
Total pro forma Production Tax Credit	-\$185,947	-\$120,884	-\$65,063
Production Tax Credit per ROO (E-FIT-12A)	<u>-185,946</u>	<u>-\$120,883</u>	<u>-\$65,063</u>
Adjustment to FIT for pro forma qualified generation	<u>-\$1</u>	<u>-\$1</u>	<u>\$0</u>
Production/Transmission Ratio	100.00%	65.01%	34.99%

(1) PTC - 2007 Cabinet Gorge effective April 2007. 10 Year Production Tax Credit Available 4/2007 - 3/2017.

Prep By: RF 1st Review: CS
Prep Date: 3/12/13 Mgr. Review: Jma

2.00

	201201	201202	201203	201204	201205	201206	201207	201208	201209	201210	201211	201212	Total
Cabinet Gorge Tax Credit *Input as Positive*													
<i>Generation Figures - from T. Murphy</i>													
Cabinet Gorge - Out	69,616	52,669	84,232	151,346	183,148	176,644	151,827	61,316	35,276	56,505	82,352	95,678	1,200,609
Cabinet Gorge - In Generation	2	2	-	4	-	-	-	-	1	-	-	-	9
Cabinet Gorge - St. (Station) Service	178	195	211	146	126	118	124	116	102	110	125	164	1,715
=(Out - In Gen - St Svc)*1000*0.011*1.41%	0.1551 (10,770)	(8,138)	(13,032)	(23,450)	(28,387)	(27,379)	(23,529)	(9,492)	(5,455)	(8,747)	(12,753)	(14,814)	1,198,885

Source: DJ 123

Prep by: RF 1st Review: KS
 Prep Date: 3/12/13 Mgr. Review: Yma

AVISTA UTILITIES
ITC AMORTIZATION

	2009	2010	2011	2012	Total
	Noxon #1	Noxon #3	Noxon #2*	Noxon #3	
Project Costs per Tax Return	17,700,420	8,298,500	9,371,870	7,708,147	
ITC Rate	30%	30%	30%	30%	
ITC Claimed on Tax Return	(5,310,126)	(2,489,550)	(2,811,561)	(2,312,444)	
Amortization:					
2009	(44,251)				(44,251)
2010	(88,502)	(20,746)			(109,248)
2011	(88,502)	(41,494)	(23,431)		(153,427)
2012	(88,502)	(41,493)	(46,859)	(19,270)	(196,124)
2013	(88,502)	(41,493)	(46,859)	(38,541)	(215,395)
2014	(88,502)	(41,493)	(46,859)	(38,541)	(215,395)
2015	(88,502)	(41,493)	(46,859)	(38,541)	(215,395)
2016	(88,502)	(41,493)	(46,859)	(38,541)	(215,395)
2017	(88,502)	(41,493)	(46,859)	(38,541)	(215,395)
2018	(88,502)	(41,493)	(46,859)	(38,541)	(215,395)
2019	(88,502)	(41,493)	(46,859)	(38,541)	(215,395)
2065	(88,502)	(41,493)	(46,859)	(38,541)	(215,395)
2066	(88,502)	(41,493)	(46,859)	(38,541)	(215,395)
2067	(88,502)	(41,493)	(46,859)	(38,541)	(215,395)
2068	(88,502)	(41,493)	(46,859)	(38,541)	(215,395)
2069	(44,245)	(41,493)	(46,859)	(38,541)	(171,138)
2070		(20,716)	(46,859)	(38,541)	(106,116)
2071			(23,449)	(38,541)	(61,990)
2072				(19,255)	(19,255)
	(5,310,114)	(2,489,550)	(2,811,561)	(2,312,444)	

		65.01% *	34.99% *
	System	WA	ID
Restating ITC Amortization	2012 (196,124)	(127,500)	(68,624)
Test Period ITC Amortization	2012 (196,124)	(127,500)	(68,624)
Adjustment	-	-	-

* 2011 revised in Sept 12 for filed return.

Prep By: RF 1st Review: KS
Prep Date: 3/14/13 Mgr. Review: jma

RESULTS OF OPERATIONS	Report ID:
ELECTRIC FEDERAL INCOME TAXES	E-FIT-12A
For Twelve Months Ended December 31, 2012	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Total	Ref/Basis	Description	System	Washington	Idaho
		Calculation of Taxable Operating Income:			
	E-OPS	Operating Revenue	1,017,916,105	663,617,340	354,298,765
	E-OPS	Less: Operating & Maintenance Expense	709,633,735	454,338,879	255,294,856
	E-OPS	Less: Book Deprec/Amort and Reg Amortizations	74,922,587	51,271,646	23,650,941
	E-OTX	Less: Taxes Other than FIT	63,282,555	50,990,830	12,291,725
		Net Operating Income Before FIT	170,077,228	107,015,985	63,061,243
	E-INT	Less: Interest Expense	54,585,458	35,222,118	19,363,340
	E-OPS	Less: Colstrip 3 AFUDC Reallocation Adj	0	(191,916)	191,916
	E-SCM	Plus: Schedule M Adjustments	(53,883,345)	(32,013,516)	(21,869,829)
		Taxable Net Operating Income	61,608,425	39,972,267	21,636,158
22197		Tax Rate	35.00%	35.00%	35.00%
		Total Federal Income Tax	21,562,948	13,990,293	7,572,655
19329	1	Production Tax Credit	(185,946)	(120,883)	(65,063)
61076	1	Investment Tax Credit - Noxon *	(2,312,444)	(1,503,320)	(809,124)
		Total Net Federal Income Tax	19,064,558	12,366,090	6,698,468
	E-DTE	Deferred FIT	21,474,546	13,250,873	8,223,673
58521	1 411400	Amortized Investment Tax Credit - Noxon	(196,128)	(127,503)	(68,625)
		Total Net FIT/Deferred FIT	40,342,976	25,489,460	14,853,516
ALLOCATION RATIOS:					
	E-ALL	1 Production/Transmission Ratio	100.000%	65.010%	34.990%
	E-ALL	99 Not Allocated	0.000%	0.000%	0.000%
		* Deferred taxes are in Deferred FIT balance			
		EFFECTIVE TAX RATE	0.3493	0.3550	0.3399

RESULTS OF OPERATIONS	Report ID:
FEDERAL INCOME TAXES--GAS	G-FIT-12A
For Twelve Months Ended December 31, 2012	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Total			System	Washington	Idaho
Calculation of Taxable Operating Income:					
G-OPS		Operating Revenue	310,757,875	214,885,570	95,872,305
G-OPS		Operating & Maintenance Expense	255,915,290	177,435,712	78,479,578
G-OPS		Book Deprec/Amort and Reg Amorti:	16,138,300	10,863,365	5,274,935
G-OTX		Taxes Other than FIT	15,410,707	13,063,069	2,347,638
		Net Operating Income Before FIT	23,293,578	13,523,424	9,770,154
G-INT		Less: Interest Expense	9,616,661	6,281,063	3,335,598
G-SCM		Schedule M Adjustments	(18,397,051)	(12,477,108)	(5,919,943)
		Taxable Net Operating Income	(4,720,134)	(5,234,747)	514,613
22197		Tax Rate	35.00%	35.00%	35.00%
		Total Federal Income Tax	(1,652,046)	(1,832,161)	180,115
G-DTE		Deferred FIT	7,465,742	5,029,683	2,436,059
58521	99	411400 Amortized Investment Tax Credit	(42,060)	(25,332)	(16,728)
		Total FIT/Deferred FIT & ITC	5,771,636	3,172,190	2,599,446
ALLOCATION RATIOS:					
G-ALL	99	Not Allocated	0.000%	0.000%	0.000%
EFFECTIVE TAX RATE			0.4220	0.4380	0.4040

2.07

AVISTA UTILITIES
WASHINGTON ELECTRIC RESULTS
TWELVE MONTHS ENDED DECEMBER 31, 2012
(000'S OF DOLLARS)

Line No.	DESCRIPTION	Eliminate WA Power Cost Defer
	Adjustment Number	2.07
	Workpaper Reference	E-EWPC
REVENUES		
1	Total General Business	\$0
2	Interdepartmental Sales	-
3	Sales for Resale	-
4	Total Sales of Electricity	-
5	Other Revenue	-
6	Total Electric Revenue	-
EXPENSES		
Production and Transmission		
7	Operating Expenses	(8,625)
8	Purchased Power	-
9	Depreciation/Amortization	-
10	Regulatory Amortization	-
11	Taxes	-
12	Total Production & Transmission	(8,625)
Distribution		
13	Operating Expenses	-
14	Depreciation/Amortization	-
15	Taxes	-
16	Total Distribution	-
17	Customer Accounting	-
18	Customer Service & Information	-
19	Sales Expenses	-
Administrative & General		
20	Operating Expenses	-
21	Depreciation/Amortization	-
22	Taxes	-
23	Total Admin. & General	-
24	Total Electric Expenses	(8,625)
25	OPERATING INCOME BEFORE FIT	8,625
FEDERAL INCOME TAX		
26	Current Accrual	-
27	Debt Interest	-
28	Deferred Income Taxes	3,019
29	Amortized ITC - Noxon	-
30	NET OPERATING INCOME	\$5,606
RATE BASE		
PLANT IN SERVICE		
31	Intangible	\$0
32	Production	-
33	Transmission	-
34	Distribution	-
35	General	-
36	Total Plant in Service	-
ACCUMULATED DEPRECIATION/AMORT		
37	Intangible	-
38	Production	-
39	Transmission	-
40	Distribution	-
41	General	-
42	Total Accumulated Depreciation	-
43	NET PLANT	-
44	DEFERRED TAXES	-
45	Net Plant After DFTT	-
46	DEFERRED DEBITS AND CREDITS	-
47	WORKING CAPITAL	-
48	TOTAL RATE BASE	\$0

*Reviewed
Lma*

Avista Corporation
Eliminate Washington ERM
12 Months Ended December 31, 2012

	Surcharge Revenue	557.290 Amortization	557.280 Deferrals	410.1 FIT
Jan-12	\$0	\$0	\$0	\$0
Feb-12	0	0	0	0
Mar-12	0	0	463,937	-162,378
Apr-12	0	0	674,363	-236,027
May-12	0	0	1,800,970	-630,340
Jun-12	0	0	509,295	-178,253
Jul-12	0	0	783,102	-274,086
Aug-12	0	0	2,443,845	-855,346
Sep-12	0	0	-351,760	123,116
Oct-12	0	0	-433,522	151,733
Nov-12	0	0	1,313,774	-459,821
Dec-12	0	0	1,420,599	-497,210
Total	\$0	\$0	\$8,624,603	-\$3,018,612

Revenue Related Expenses

Excise Tax	0.000000	\$0
Uncollect.	0.000000	-
Commission Fee	0.000000	-
Total	0.000000	\$0

Account 557 as Recorded

Deferrals	\$8,624,603 Debit
Amortizations	0
Net	\$8,624,603 Debit

Account 410.10 - \$3,018,612 Credit

Adjustment (\$000)	Remove Surcharge Revenue	Remove Deferral & Amort.	Total Adjustment
Revenue	\$0		\$0
Account 557		-\$8,625	-8,625
Excise tax	0		0
Uncollectibles	0		0
Other (commission fees)	0		0
Total expenses	0	-8,625	-8,625
Net income before income taxes	0	8,625	8,625
FIT	0.35	0	3,019
Net income	\$0	\$5,606	\$5,606

Prep By: JP 1st Review: KS

Prep Date: 3/5/13 Mgr. Review: ma

Ferc Acct	Service	Jurisdiction	Accounting Period	Beginning Balance	Monthly Activity	Ending Balance
557280	ED	WA	201201	-	-	-
	ED	WA	201202	-	-	-
	ED	WA	201203	-	463,937.00	463,937.00
	ED	WA	201204	463,937.00	674,363.00	1,138,300.00
	ED	WA	201205	1,138,300.00	1,800,970.00	2,939,270.00
	ED	WA	201206	2,939,270.00	509,295.00	3,448,565.00
	ED	WA	201207	3,448,565.00	783,102.00	4,231,667.00
	ED	WA	201208	4,231,667.00	2,443,845.00	6,675,512.00
	ED	WA	201209	6,675,512.00	(351,760.00)	6,323,752.00
	ED	WA	201210	6,323,752.00	(433,522.00)	5,890,230.00
	ED	WA	201211	5,890,230.00	1,313,774.00	7,204,004.00
	ED	WA	201212	7,204,004.00	1,420,599.00	8,624,603.00
	Total for 557280					<u>8,624,603.00</u>
557290	ED	WA	201201	-	-	-
	ED	WA	201202	-	-	-
	ED	WA	201203	-	-	-
	ED	WA	201204	-	-	-
	ED	WA	201205	-	-	-
	ED	WA	201206	-	-	-
	ED	WA	201207	-	-	-
	ED	WA	201208	-	-	-
	ED	WA	201209	-	-	-
	ED	WA	201210	-	-	-
	ED	WA	201211	-	-	-
	ED	WA	201212	-	-	-
Total for 557290					<u>-</u>	

Source:
Discoverer export of GL.

Prep By: OP 1st Review: KS
Prep Date: 3/5/13 Mgr. Review: JMA

Sum of Transaction Amt SUM				
Service	Jurisdiction	Transaction Desc	Accounting Period	Total
ED	WA	WA ERM	201203	(162,377.95)
			201204	(236,027.05)
			201205	(630,339.50)
			201206	(178,253.25)
			201207	(274,085.70)
			201208	(855,345.75)
			201209	123,116.00
			201210	151,732.70
			201211	(459,820.90)
			201212	(497,209.65)
			Grand Total	

Source:

Discoverer export of GL.

Prep By: GP 1st Review: KSPrep Date: 3/5/13 Mgr. Review: ma

2.08

AVISTA UTILITIES
 WASHINGTON ELECTRIC RESULTS
 TWELVE MONTHS ENDED DECEMBER 31, 2012
 ('000'S OF DOLLARS)

Line No.	DESCRIPTION	Nez Perce Settlement Adjustment
	Adjustment Number	2.08
	Workpaper Reference	E-NPS
REVENUES		
1	Total General Business	\$0
2	Interdepartmental Sales	-
3	Sales for Resale	-
4	Total Sales of Electricity	-
5	Other Revenue	-
6	Total Electric Revenue	-
EXPENSES		
Production and Transmission		
7	Operating Expenses	12
8	Purchased Power	-
9	Depreciation/Amortization	-
10	Regulatory Amortization	-
11	Taxes	-
12	Total Production & Transmission	12
Distribution		
13	Operating Expenses	-
14	Depreciation/Amortization	-
15	Taxes	-
16	Total Distribution	-
17	Customer Accounting	-
18	Customer Service & Information	-
19	Sales Expenses	-
Administrative & General		
20	Operating Expenses	-
21	Depreciation/Amortization	-
22	Taxes	-
23	Total Admin. & General	-
24	Total Electric Expenses	12
25	OPERATING INCOME BEFORE FIT	(12)
FEDERAL INCOME TAX		
26	Current Accrual	(4)
27	Debt Interest	-
28	Deferred Income Taxes	-
29	Amortized ITC - Noxon	-
30	NET OPERATING INCOME	(\$8)
RATE BASE		
PLANT IN SERVICE		
31	Intangible	\$0
32	Production	-
33	Transmission	-
34	Distribution	-
35	General	-
36	Total Plant in Service	-
ACCUMULATED DEPRECIATION/AMORT		
37	Intangible	-
38	Production	-
39	Transmission	-
40	Distribution	-
41	General	-
42	Total Accumulated Depreciation	-
43	NET PLANT	-
44	DEFERRED TAXES	-
45	Net Plant After DFIT	-
46	DEFERRED DEBITS AND CREDITS	-
47	WORKING CAPITAL	-
48	TOTAL RATE BASE	\$0

Reviewed jma

**AVISTA UTILITIES
NEZ PERCE SETTLEMENT ADJUSTMENT
TWELVE MONTHS ENDED DECEMBER 31, 2012
COMMISSION BASIS ADJUSTMENT
ELECTRIC**

		SYS - ELEC	Wash	Idaho
Note 1 - Prod/Trans Ratio (Results Report E-ALL-12A)		100.000%	65.010%	34.990%
Agreement Period is 45 years				
Washington	Allocated Annual Payments	783,800	\$509,550	
Idaho	Allocated Annual Payments	\$872,500		\$305,288
Account 557 2010 Recorded Amounts (Results Report E-557-12A)		\$818,702	\$497,498	\$321,204
Directly Assigned	Adjustment to Account 557	-\$3,864	12,052	-15,916
	Federal Income Tax	-35% 1,353	-4,218	5,571
Net Expense Adjustment		-2,511	7,834	-10,345
Per Washington Docket No. UE-991606	1/31/2000 - 1/31/2043 Annual Payments Total Annual Payments	835,498		
	Annual Payments Direct Idaho	51,670		
	Annual Payments Allocated Electric	783,828		
Per Idaho Case No. WWP-E-98-11	Lump Sum Payment 1/31/99	2,500,000		
	1/31/2000 - 1/31/2043 Annual Payments	835,498		
	Total Payments over 45 Years	39,261,912		
	Levelized Amortization	872,500		

Prep by: RF Ist Review: FS

Date: 03-12-2013

Mgr. Review: Jma

2.08

RESULTS OF OPERATIONS		Report ID: E-ALL-12A
ELECTRIC ALLOCATION PERCENTAGES		
For Twelve Months Ended December 31, 2012 Average of Monthly Averages Basis		

AVISTA UTILITIES

Basis	Ref	Description	System	Washington	Idaho	
1	Input	Production/Transmission Ratio	12-31-2012	100.000%	65.010%	34.990%
2	Input	Number of Customers Percent	12-31-2012	360,553 100.000%	236,644 65.634%	123,909 34.366%
3	E-OPS	Direct Distribution Operating Expense Percent		23,571,739 100.000%	15,481,369 65.678%	8,090,370 34.322%
	Input	Jurisdictional 4-Factor Ratio	12-31-2012			
		Direct O & M Accts 500 - 598		20,221,960	13,135,421	7,086,539
		Direct O & M Accts 901 - 935		27,780,483	19,758,209	8,022,274
		Total		48,002,443	32,893,630	15,108,813
		Percentage		100.000%	68.525%	31.475%
		Direct Labor Accts 500 - 598		13,459,589	8,757,716	4,701,873
		Direct Labor Accts 901 - 935		6,280,527	4,982,574	1,297,953
		Total		19,740,116	13,740,290	5,999,826
		Percentage		100.000%	69.606%	30.394%
		Number of Customers		362,462	237,724	124,738
		Percentage		100.000%	65.586%	34.414%
		Net Direct Plant		865,560,849	556,413,691	309,147,158
		Percentage		100.000%	64.284%	35.716%
4		Total Percentages Percent		400.000%	268.000%	132.000%
				100.000%	67.000%	33.000%

2.08

RESULTS OF OPERATIONS	Report ID:
ELECTRIC ALLOCATION OF OTHER POWER SUPPLY EXPENSES	E-557-12A
For Twelve Months Ended December 31, 2012	
Average of Monthly Averages Basis	

AVISTA UTILITIES

Ref/Basis	Account	Description	SYSTEM			WASHINGTON			IDAHO		
			Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
1	557000	Other Expenses	0	5,936,988	5,936,988	0	3,859,636	3,859,636	0	2,077,352	2,077,352
1	557010	Other Power Supply Expense - Financial	0	6,142,187	6,142,187	0	3,993,036	3,993,036	0	2,149,151	2,149,151
1	557150	Fuel - Economic Dispatch	0	75,515,834	75,515,834	0	49,092,844	49,092,844	0	26,422,990	26,422,990
1	557160	Power Supply Expense - Miscellaneous	0	612,466	612,466	0	398,164	398,164	0	214,302	214,302
99	557161	Unbilled Add-Ons	(300,706)	0	(300,706)	0	0	0	(300,706)	0	(300,706)
1	557170	Broker Fees - Power	0	899,081	899,081	0	584,493	584,493	0	314,588	314,588
1	557200	Nez Perce	818,702	0	818,702	497,498	0	497,498	321,204	0	321,204
99	557280	Washington ERM Deferred	8,624,603	0	8,624,603	8,624,603	0	8,624,603	0	0	0
99	557270	Other Power Supply Expense - Other Exp	171,910	0	171,910	171,910	0	171,910	0	0	0
99	557290	Washington ERM Amortization	0	0	0	0	0	0	0	0	0
1	557312	Lancaster Power Supply Expense Deferred	0	0	0	0	0	0	0	0	0
1	557322	RECs Power Supply Expense Deferred	277,010	0	277,010	277,010	0	277,010	0	0	0
99	557380	Idaho PCA Deferred	2,601,169	0	2,601,169	0	0	0	2,601,169	0	2,601,169
99	557390	Idaho PCA Amortization	1,280,985	0	1,280,985	0	0	0	1,280,985	0	1,280,985
1	557395	Optional Renewable Power Expense Offset	0	(140,388)	(140,388)	0	(91,266)	(91,266)	0	(49,122)	(49,122)
1	557610	Other Expenses - Exposure	0	(26,526)	(26,526)	0	(17,245)	(17,245)	0	(9,281)	(9,281)
1	557700	Turbine Gas Bookout Expense	0	4,476,312	4,476,312	0	2,910,050	2,910,050	0	1,566,262	1,566,262
1	557711	Turbine Gas Bookout Offset	0	(4,476,312)	(4,476,312)	0	(2,910,050)	(2,910,050)	0	(1,566,262)	(1,566,262)
1	557730	Other Power Exp - Intracompany Thermal Gas	0	42,892,340	42,892,340	0	27,884,310	27,884,310	0	15,008,030	15,008,030
TOTAL ACCOUNT 557			13,473,673	131,831,982	145,305,655	9,571,021	85,703,972	95,274,993	3,902,652	46,128,010	50,030,662

ALLOCATION RATIOS:

E-ALL	1	Production/Transmission Ratio	100.000%	65.010%	34.990%
E-ALL	99	Not Allocated	0.000%	0.000%	0.000%

2.09

2.09

AVISTA UTILITIES
 WASHINGTON ELECTRIC RESULTS
 TWELVE MONTHS ENDED DECEMBER 31, 2012
 (000'S OF DOLLARS)

Line No.	DESCRIPTION	Office Space Charges to Subsidiaries
	Adjustment Number	2.09
	Workpaper Reference	OSC
REVENUES		
1	Total General Business	\$0
2	Interdepartmental Sales	-
3	Sales for Resale	-
4	Total Sales of Electricity	-
5	Other Revenue	-
6	Total Electric Revenue	-
EXPENSES		
Production and Transmission		
7	Operating Expenses	-
8	Purchased Power	-
9	Depreciation/Amortization	-
10	Regulatory Amortization	-
11	Taxes	-
12	Total Production & Transmission	-
Distribution		
13	Operating Expenses	-
14	Depreciation/Amortization	-
15	Taxes	-
16	Total Distribution	-
17	Customer Accounting	-
18	Customer Service & Information	-
19	Sales Expenses	-
Administrative & General		
20	Operating Expenses	(10)
21	Depreciation/Amortization	-
22	Taxes	-
23	Total Admin. & General	(10)
24	Total Electric Expenses	(10)
25	OPERATING INCOME BEFORE FIT	10
FEDERAL INCOME TAX		
26	Current Accrual	4
27	Debt Interest	-
28	Deferred Income Taxes	-
29	Amortized ITC - Noxon	-
30	NET OPERATING INCOME	\$7
RATE BASE		
PLANT IN SERVICE		
31	Intangible	\$0
32	Production	-
33	Transmission	-
34	Distribution	-
35	General	-
36	Total Plant in Service	-
ACCUMULATED DEPRECIATION/AMORT		
37	Intangible	-
38	Production	-
39	Transmission	-
40	Distribution	-
41	General	-
42	Total Accumulated Depreciation	-
43	NET PLANT	-
44	DEFERRED TAXES	-
45	Net Plant After DFIT	-
46	DEFERRED DEBITS AND CREDITS	-
47	WORKING CAPITAL	-
48	TOTAL RATE BASE	\$0

Reviewed
jma

**AVISTA UTILITIES
OFFICE SPACE CHARGES TO SUBSIDIARIES
TWELVE MONTHS ENDED DECEMBER 31, 2012**

	<u>TOTAL</u>	<u>ELECTRIC</u>	<u>GAS</u>	<u>WPNG</u>
Total Company Allocation to Subsidiaries --	osc-2 \$ 19,873 •	\$14,317	\$3,953	\$1,603
Per utility 4 factor note 7 *	100.000%	72.044% •	19.889% •	8.067% •
Per jurisdictional 4 factor note 4 * (WA portion only).		67.000% •	70.603%	
Allocation to WA by service	<u>\$12,383</u>	<u>\$9,593</u>	<u>\$2,791</u>	
Adjustment to remove portion of office space for subsidiaries		-9,593	-2,791	

* See Results of Operations Report E-ALL-12A and G-ALL-12A

Prep by: SS1st Review: KSDate: 02-12-2013Mgr. Review: JMA

**AVISTA UTILITIES
OFFICE SPACE CHARGES TO SUBSIDIARIES
TWELVE MONTHS ENDED DECEMBER 31, 2011**

Total hours charged osc-3 9,569.96 •

(Excluding Executive Officers)

Hours charged 7,171.49 •

FTEs 3.45 a

Standard office space 82 b square feet
\$8.23 c Office Space Cost / per sq ft.
\$3,465 d Annual Cost/Workstation

\$ 14,274 a*b*c+ a*d

(Executive Officers)

Hours charged osc-3 2,398.47 •

FTEs 1.15 a

Average Executive Square footage 169 b square feet
\$8.23 c Office Space Cost / per sq ft.
\$3,465 d Annual Cost/Workstation

\$ 5,599 a*b*c+ a*d

\$ 19,873 All Employees

Notes:

Office space rate is \$8.23, developed by Facilities.

Approximate annual incremental costs for laptop, phone, monitor, mouse and keyboard is \$3,465 per workstation.

Prep by: SS 1st Review: KS

Date: 02-12-2013 Mgr. Review: ma

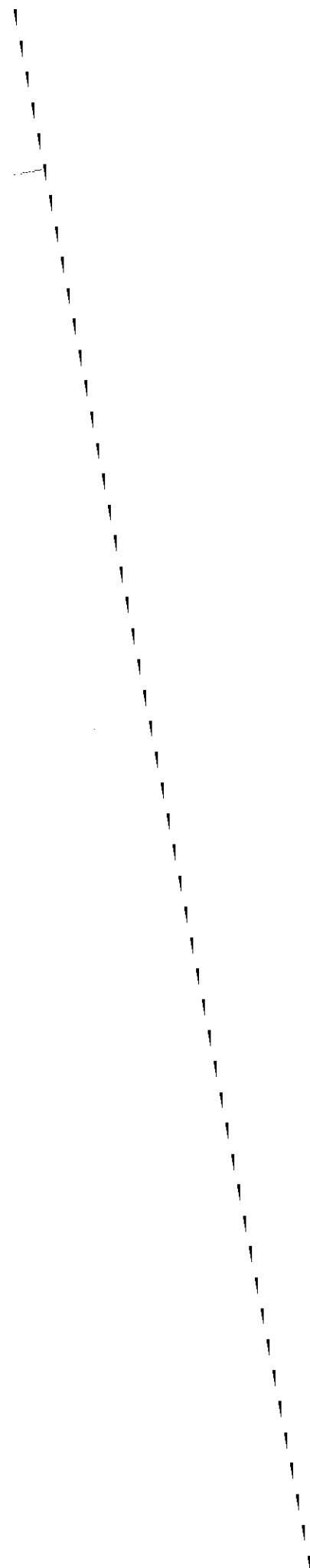
Transaction Detail Selection: Accounting Period : '2012%' , Organization : '%' , Project Number : '%' , MAC : '343'

Summary Exp Category: Labor

Ferc Acct	Mac	Accounting	Organizati	Expenditur	Project Nui	Project De:	Transaction	Transaction	Qty	SUM
		A04 - Environmental Affairs Total					1,946.13	30.00		
		B09 - Network Operations Total					150.36	4.50		
		B51 - Gas Engineering Total					430.42	9.00		
		C54 - Tax Services Total					22,692.87	412.00		
		D54 - Corp & Subs Accounting Total					53,823.64	1,903.00		
		D55 - Natural Gas Resources Total					5,028.05	80.00		
		E01 - Exec Administration Total					331,748.20	2,398.47	osc-2	
		E14 - Environmental Compliance Total					14,509.61	395.00		
		E55 - Power Supply Total					324.10	5.00		
		F54 - Treasury & Trust Mgmt Total					1,758.75	80.00		
		H07 - Facilities Management Total					519.87	15.00		
		J54 - Internal Auditing Total					19,097.95	373.50		
		M54 - Business Development Total					36,422.75	609.00		
		P09 - Project Management Total					362.99	9.25		
		S04 - SPS CYOC Mgmt Oversight Total					65,365.43	2,472.00		
		S54 - Corporate Communications Total					1,151.85	20.00		
		T52 - Demand Side Mgmt Total					5,198.93	228.00		
		V08 - Real Estate Total					151.76	5.00		
		Y01 - Corp Secretary Total					13,733.94	337.60		
		Y54 - Strategic Corp Develop Total					4,146.94	95.20		
		Y55 - Resource Accounting Total					1,690.34	45.00		
		Z89 - Payroll Accrual Total					6,462.88	43.44		
		Grand Total					586,717.76	9,569.96	osc-2	

Prep by: 1st Review: 

2.10



AVISTA UTILITIES
 WASHINGTON ELECTRIC RESULTS
 TWELVE MONTHS ENDED DECEMBER 31, 2012
 (000'S OF DOLLARS)

Line No.	DESCRIPTION	Restate Excise Taxes
	Adjustment Number	2.10
	Workpaper Reference	E-RET
	REVENUES	
1	Total General Business	\$0
2	Interdepartmental Sales	-
3	Sales for Resale	-
4	Total Sales of Electricity	-
5	Other Revenue	-
6	Total Electric Revenue	-
	EXPENSES	
	Production and Transmission	
7	Operating Expenses	-
8	Purchased Power	-
9	Depreciation/Amortization	-
10	Regulatory Amortization	-
11	Taxes	-
12	Total Production & Transmission	-
	Distribution	
13	Operating Expenses	-
14	Depreciation/Amortization	-
15	Taxes	(133)
16	Total Distribution	(133)
17	Customer Accounting	-
18	Customer Service & Information	-
19	Sales Expenses	-
	Administrative & General	
20	Operating Expenses	-
21	Depreciation/Amortization	-
22	Taxes	-
23	Total Admin. & General	-
24	Total Electric Expenses	(133)
25	OPERATING INCOME BEFORE FIT	133
	FEDERAL INCOME TAX	
26	Current Accrual	47
27	Debt Interest	-
28	Deferred Income Taxes	-
29	Amortized ITC - Noxon	-
30	NET OPERATING INCOME	\$86
	RATE BASE	
	PLANT IN SERVICE	
31	Intangible	\$0
32	Production	-
33	Transmission	-
34	Distribution	-
35	General	-
36	Total Plant in Service	-
	ACCUMULATED DEPRECIATION/AMORT	
37	Intangible	-
38	Production	-
39	Transmission	-
40	Distribution	-
41	General	-
42	Total Accumulated Depreciation	-
43	NET PLANT	-
44	DEFERRED TAXES	-
45	Net Plant After DFIT	-
46	DEFERRED DEBITS AND CREDITS	-
47	WORKING CAPITAL	-
48	TOTAL RATE BASE	\$0

*Reviewed
Jma*

Avista Utilities
Restate Public Utility Excise Tax to Actual
TWELVE MONTHS ENDED December 31, 2012

* Actual Payments:		Electric		Gas
Jan-12	RET-4	1,762,984.76 •	RET-4	927,577.45 •
Feb-12	RET-4	1,754,279.59 •	RET-4	915,032.93 •
Mar-12	RET-4	1,658,892.72 •	RET-4	810,946.87 •
Apr-12	RET-4	1,590,637.01 •	RET-4	621,053.31 •
May-12	RET-4	1,507,216.26 •	RET-4	379,135.48 •
Jun-12	RET-4	1,469,538.18 •	RET-4	269,223.83 •
Jul-12	RET-5	1,288,470.07 •	RET-5	170,929.82 •
Aug-12	RET-5	1,466,257.61 •	RET-5	101,151.88 •
Sep-12	RET-5	1,428,624.49 •	RET-5	155,353.76 •
Oct-12	RET-5	1,269,332.00 •	RET-5	155,063.59 •
Nov-12	RET-5	1,409,414.62 •	RET-5	411,704.62 •
Dec-12	RET-5	1,627,172.69 •	RET-5	649,544.15 •
Total Actual Payments		\$18,232,820.01		\$5,566,717.69 •
Deduct Washington State Excise Tax amount reflected in results	RET-2	18,365,929.80 •	RET-2	5,565,994.87 •
Add Back Timing Difference (1)		\$0		\$0
Adjustment of Washington State Excise Tax		\$ (133,109.79)		\$ 722.82

* Source: Combined Monthly Excise Tax Return Lines 52 (Electric), 53 (Gas),
 (these values now incorporate LIHEAP tax credit and Renewable energy credits
 as assigned to service).

(1)	LIHEAP Tax credit assigned to service	RET-5	(223,651.02)	RET-5	(149,100.67)
	LIHEAP Tax credit benefit to acct 908610	RET-3	223,651.02 •	RET-3	149,100.67 •
			0.00		0.00

Note: To maintain matching of the tax credit with customer benefit expense, either increase 908610 to match credits in actual payments or reverse timing difference in actual payments

Prep by: RF 1st Review: KS
 Date: 03-12-2013 Mgr. Review: Jma

Accounting Statind:DL

			Transaction Amt SUM	Electric Amt SUM	Gas North Amt SUM	Gas South Amt SUM	
408110	ED	WA	WA Electric Excise LIHEAP Tax	(223,651.02)	(223,651.02)	-	
			①	(223,651.02)	(223,651.02)	-	
				RET-1			
			WA Electric Excise Tax Current	18,715,696.05	18,715,696.05	-	
			WA Electric Excise Tax True Up	(126,115.23)	(126,115.23)	-	
			①	18,589,580.82	18,589,580.82	-	
			Σ ED = 18,365,929			RET-1	
			WA Natural gas "Other" April 2	424.04	424.04	-	
			WA Natural gas "Other" Aug 201	25.00	25.00	-	
			WA Natural gas "Other" August	27.00	27.00	-	
			WA Natural gas "Other" Dec 201	610.00	610.00	-	
			WA Natural gas "Other" Feb 201	506.64	506.64	-	
			WA Natural gas "Other" Jan 201	601.04	601.04	-	
			WA Natural gas "Other" July 20	85.96	85.96	-	
			WA Natural gas "Other" June 20	108.86	108.86	-	
			WA Natural gas "Other" March 2	509.42	509.42	-	
			WA Natural gas "Other" May 201	174.34	174.34	-	
			WA Natural gas "Other" Nov 201	412.00	412.00	-	
			WA Natural gas "Other" Oct 201	89.00	89.00	-	
			WA Natural gas "Other" Prior m	0.33	0.33	-	
			WA Natural gas "Other" Sept 20	4.42	4.42	-	
				3,578.05	3,578.05	-	
				RET-1			
			WA Gas Excise LIHEAP Tax Credi	(149,100.67)	-	(149,100.67)	
			WA Gas Excise Tax Current Mont	5,722,613.70	-	5,722,613.70	
			WA Gas Excise Tax True Up Apri	(931.69)	-	(931.69)	
			WA Gas Excise Tax True Up Augu	381.83	-	381.83	
			WA Gas Excise Tax True Up Dece	(1,866.96)	-	(1,866.96)	
			WA Gas Excise Tax True Up Febr	(1,430.05)	-	(1,430.05)	
			WA Gas Excise Tax True Up Janu	(1,939.91)	-	(1,939.91)	
			WA Gas Excise Tax True Up July	277.89	-	277.89	
			WA Gas Excise Tax True Up June	(15.69)	-	(15.69)	
			WA Gas Excise Tax True Up Marc	(1,140.70)	-	(1,140.70)	
			WA Gas Excise Tax True Up May	(381.03)	-	(381.03)	
			WA Gas Excise Tax True Up Nove	(762.10)	-	(762.10)	
			WA Gas Excise Tax True Up Octo	290.25	-	290.25	
				5,565,994.87	-	5,565,994.87	
				RET-1			
			Sum	24,159,153.74	18,593,158.87	5,565,994.87	

Prep by: RE 1st Review: KS

Date: 03-12-2013 Mgr. Review: gma

Accounting Statind:DL

				Transaction Amt SUM	Electric Amt SUM	Gas North Amt SUM	Gas South Amt SUM
908610	ED	WA	Aug 2012 LIHEAP credit from St	13,646.89	13,646.89	-	-
			July 2012 LIHEAP credit from S	41,655.76	41,655.76	-	-
			Oct 2012 LIHEAP credit from St	82,146.84	82,146.84	-	-
			Sept 2012 LIHEAP credit from S	86,201.53	86,201.53	-	-
				<u>223,651.02</u>	<u>223,651.02</u>	-	-
	GD	WA	Aug 2012 LIHEAP credit from St	9,097.93	-	9,097.93	-
			July 2012 LIHEAP credit from S	27,770.50	-	27,770.50	-
			Oct 2012 LIHEAP credit from St	54,764.56	-	54,764.56	-
			Sept 2012 LIHEAP credit from S	57,467.68	-	57,467.68	-
				<u>149,100.67</u>	-	<u>149,100.67</u>	-

RET-1

STATE OF WASHINGTON COMBINED EXCISE TAX RETURN

SECOND HALF 2012	STATE BUSINESS & OCCUPATION TAX	YTD Totals	First Half Totals	SUMMARY	JULY 2012	AUG 2012	SEPT 2012	OCT 2012	NOV 2012	DEC 2012	
SECOND HALF 2012	STATE PUBLIC UTILITY TAX	YTD Totals	First Half Totals	SUMMARY	JULY 2012	AUG 2012	SEPT 2012	OCT 2012	NOV 2012	DEC 2012	
52	Power - Electricity Addendum										
	Gross Amount	483,907,264.43	251,059,526.69	232,847,737.74	37,633,068.99	41,002,267.59	38,592,288.38	35,523,054.16	37,221,484.63	43,198,109.14	
	Deductions	9,142,721.43	3,591,117.19	5,551,604.24	704,093.07	837,508.62	1,354,548.19	631,774.14	834,470.08	1,189,210.14	
	Taxable Amount	474,764,543.00	247,468,409.50	227,296,133.50	36,928,975.92	40,164,758.97	37,237,740.19	34,891,280.02	36,387,014.55	42,008,899.00	
	Tax Due @	0.038734	18,389,529.81	9,585,441.37	8,804,088.43	1,430,406.95	1,555,741.77	1,442,366.63	1,351,478.84	1,409,414.62	1,627,172.69
	Renewable Energy Credit		-103,659.00	0.00	-103,659.00	-100,281.12	-3,282.63	-95.25	0.00	0.00	0.00
	60% Allocated LIHEAP Credit		-223,651.02	0.00	-223,651.02	-41,655.76	-86,201.53	-13,646.89	-82,146.84	0.00	0.00
	Total Electric Tax		18,062,219.79	9,585,441.37	8,476,778.41	1,288,470.07	1,466,257.61	1,428,624.49	1,269,332.00	1,409,414.62	1,627,172.69
					RET-1	RET-1	RET-1	RET-1	RET-1	RET-1	
53	Gas Distribution Addendum										
	Gross Amount	148,507,101.24	101,928,497.06	46,578,604.18	5,162,218.77	4,120,623.25	4,271,309.55	5,450,926.25	10,696,318.33	16,877,208.03	
	Deductions	121,370.22	86,081.02	35,289.20	3,851.18	2,773.72	2,054.88	3,674.06	8,244.12	14,691.24	
	Taxable Amount	148,385,731.02	101,842,416.04	46,543,314.98	5,158,367.59	4,117,849.53	4,269,254.67	5,447,252.19	10,688,074.21	16,862,516.79	
	Tax Due @	0.03852	5,715,818.36	3,922,969.87	1,792,848.49	198,700.32	158,619.56	164,451.69	209,828.15	411,704.62	649,544.15
	40% Allocated LIHEAP Credit		-149,100.67	0.00	-149,100.67	-27,770.50	-57,467.68	-9,097.93	-54,764.56	0.00	0.00
	Total Gas Tax		5,566,717.69	3,922,969.87	1,643,747.82	170,929.82	101,151.88	155,353.76	155,063.59	411,704.62	649,544.15
					RET-1	RET-1	RET-1	RET-1	RET-1	RET-1	

* monthly amounts used
Summary totals may vary

Rec'd from Catherine Cooper

STATE OF WASHINGTON COMBINED EXCISE TAX RETURN

<u>FIRST HALF 2013 STATE BUSINESS & OCCUPATION TAX</u>	<u>YTD Totals</u>	<u>First Half Totals</u>	<u>SUMMARY</u>	<u>JAN 2012</u>	<u>FEB 2012</u>	<u>MARCH 2012</u>	<u>APRIL 2012</u>	<u>MAY 2012</u>	<u>JUNE 2012</u>
FIRST HALF 2013 STATE PUBLIC UTILITY TAX	YTD Totals	First Half Totals	SUMMARY	JAN 2012	FEB 2012	MARCH 2012	APRIL 2012	MAY 2012	JUNE 2012
52.00 Power - Electricity Addendum									
Gross Amount	251,059,526.69	0.00	251,059,526.69	46,069,052.45	45,765,028.22	43,385,413.33	41,638,277.76	39,638,591.29	38,671,013.31
Deductions	3,591,117.19	0.00	3,591,117.19	549,177.42	469,918.87	553,171.59	568,383.25	722,602.26	727,863.80
Taxable Amount	247,468,409.50	0.00	247,468,409.50	45,519,875.03	45,295,109.35	42,832,241.74	41,069,894.51	38,915,989.03	37,943,149.51
Tax Due @ 0.03873	9,584,451.50	0.00	9,584,451.50	1,762,984.76	1,754,279.59	1,658,892.72	1,590,637.01	1,507,216.26	1,469,538.18
Renewable Energy Credit	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60% Allocated LIHEAP Credit	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Electric Tax	9,584,451.50	0.00	9,584,451.50	1,762,984.76	1,754,279.59	1,658,892.72	1,590,637.01	1,507,216.26	1,469,538.18
				RET-1	RET-1	RET-1	RET-1	RET-1	RET-1
53.00 Gas Distribution Addendum									
Gross Amount	101,928,497.06	0.00	101,928,497.06	24,097,270.65	23,766,801.53	21,069,532.26	16,141,494.10	9,854,897.34	6,998,501.18
Deductions	86,081.02	0.00	86,081.02	16,859.12	12,052.59	16,913.54	18,614.88	12,335.59	9,305.30
Taxable Amount	101,842,416.04	0.00	101,842,416.04	24,080,411.53	23,754,748.94	21,052,618.72	16,122,879.22	9,842,561.75	6,989,195.88
Tax Due @ 0.03852	3,922,969.87	0.00	3,922,969.87	927,577.45	915,032.93	810,946.87	621,053.31	379,135.48	269,223.83
40% Allocated LIHEAP Credit	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Gas Tax	3,922,969.87	0.00	3,922,969.87	927,577.45	915,032.93	810,946.87	621,053.31	379,135.48	269,223.83
				RET-1	RET-1	RET-1	RET-1	RET-1	RET-1

2.11

AVISTA UTILITIES
 WASHINGTON ELECTRIC RESULTS
 TWELVE MONTHS ENDED DECEMBER 31, 2012
 (000'S OF DOLLARS)

Line No.	DESCRIPTION	Net Gains / Losses
	Adjustment Number	2.11
	Workpaper Reference	E-NGL
REVENUES		
1	Total General Business	\$0
2	Interdepartmental Sales	-
3	Sales for Resale	-
4	Total Sales of Electricity	-
5	Other Revenue	-
6	Total Electric Revenue	-
EXPENSES		
Production and Transmission		
7	Operating Expenses	-
8	Purchased Power	-
9	Depreciation/Amortization	-
10	Regulatory Amortization	-
11	Taxes	-
12	Total Production & Transmission	-
Distribution		
13	Operating Expenses	-
14	Depreciation/Amortization	(69)
15	Taxes	-
16	Total Distribution	(69)
17	Customer Accounting	-
18	Customer Service & Information	-
19	Sales Expenses	-
Administrative & General		
20	Operating Expenses	-
21	Depreciation/Amortization	-
22	Taxes	-
23	Total Admin. & General	-
24	Total Electric Expenses	(69)
25	OPERATING INCOME BEFORE FIT	69
FEDERAL INCOME TAX		
26	Current Accrual	24
27	Debt Interest	-
28	Deferred Income Taxes	-
29	Amortized ITC - Noxon	-
30	NET OPERATING INCOME	\$45
RATE BASE		
PLANT IN SERVICE		
31	Intangible	\$0
32	Production	-
33	Transmission	-
34	Distribution	-
35	General	-
36	Total Plant in Service	-
ACCUMULATED DEPRECIATION/AMORT		
37	Intangible	-
38	Production	-
39	Transmission	-
40	Distribution	-
41	General	-
42	Total Accumulated Depreciation	-
43	NET PLANT	-
44	DEFERRED TAXES	-
45	Net Plant After DFIT	-
46	DEFERRED DEBITS AND CREDITS	-
47	WORKING CAPITAL	-
48	TOTAL RATE BASE	\$0

*Reviewed
fma*

Avista Utilities
Property Dispositions
12 Months Ended December 31, 2012

Year	Gain(Loss)	AMORTIZATION PERIOD											TOTAL	
		2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013		
1998	0	0	0	0	0	0								0
1999	435,627	43,563	43,563	43,563	43,563	43,563	43,563							435,630
2000	24,577	2,458	2,458	2,458	2,458	2,458	2,458	2,458						24,580
2001	9,684	968	968	968	968	968	968	968	968					9,680
2002	108,034	10,803	10,803	10,803	10,803	10,803	10,803	10,803	10,803	10,803				108,030
2003	(116,425)	(11,643)	(11,643)	(11,643)	(11,643)	(11,643)	(11,643)	(11,643)	(11,643)	(11,643)	(11,643)			(116,430)
2004	110,176		11,018	11,018	11,018	11,018	11,018	11,018	11,018	11,018	11,018		11,018	110,180
2005	244,184			24,418	24,418	24,418	24,418	24,418	24,418	24,418	24,418	24,418	24,418	219,762
2006	65,410				6,541	6,541	6,541	6,541	6,541	6,541	6,541	6,541	6,541	52,328
2007	166,676					16,668	16,668	16,668	16,668	16,668	16,668	16,668	16,668	116,676
2008	172,857						17,286	17,286	17,286	17,286	17,286	17,286	17,286	103,716
2009	35,772							3,577	3,577	3,577	3,577	3,577	3,577	17,885
2010	10,483								1,048	1,048	1,048	1,048	1,048	4,192
2011	(261)									(26)	(26)	(26)	(26)	(78)
2012	0									0	0	0	0	0
Total	1,220,800	46,149	57,167	81,585	88,126	104,794	122,080	82,094	80,684	79,716	68,913	80,556	1,064,152	

Year	Gain(Loss)	AMORTIZATION PERIOD											TOTAL	
		2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013		
1998	0	0	0	0	0	0								0
1999	94,593	9,459	9,459	9,459	9,459	9,459	9,459							94,590
2000	7,096	710	710	710	710	710	710	710						7,100
2001	3,918	392	392	392	392	392	392	392	392					3,920
2002	25,315	2,532	2,532	2,532	2,532	2,532	2,532	2,532	2,532	2,532				25,320
2003	(2,137)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)	(214)			(2,140)
2004	61		6	6	6	6	6	6	6	6	6		6	60
2005	625			63	63	63	63	63	63	63	63	63	63	567
2006	99				10	10	10	10	10	10	10	10	10	80
2007	25					3	3	3	3	3	3	3	3	21
2008	3,452						345	345	345	345	345	345	345	2,070
2009	1,496							150	150	150	150	150	150	750
2010	426								43	43	43	43	43	172
2011	0									0	0	0	0	0
2012	0									0	0	0	0	0
Total	133,047	12,879	12,885	12,948	12,958	12,961	13,306	3,997	3,330	2,745	213	427	131,588	

NOTE: THERE WERE NO DISPOSITIONS IN 2012.

Prep by: SS1st Review: KS

2.12

AVISTA UTILITIES
 WASHINGTON ELECTRIC RESULTS
 TWELVE MONTHS ENDED DECEMBER 31, 2012
 (000'S OF DOLLARS)

Line No.	DESCRIPTION	Revenue Normalization
	Adjustment Number	2.12
	Workpaper Reference	E-RN
REVENUES		
1	Total General Business	\$698
2	Interdepartmental Sales	-
3	Sales for Resale	-
4	Total Sales of Electricity	698
5	Other Revenue	-
6	Total Electric Revenue	698
EXPENSES		
Production and Transmission		
7	Operating Expenses	-
8	Purchased Power	-
9	Depreciation/Amortization	-
10	Regulatory Amortization	-
11	Taxes	-
12	Total Production & Transmission	-
Distribution		
13	Operating Expenses	-
14	Depreciation/Amortization	-
15	Taxes	27
16	Total Distribution	27
17	Customer Accounting	3
18	Customer Service & Information	-
19	Sales Expenses	-
Administrative & General		
20	Operating Expenses	1
21	Depreciation/Amortization	-
22	Taxes	-
23	Total Admin. & General	1
24	Total Electric Expenses	31
25	OPERATING INCOME BEFORE FIT	667
FEDERAL INCOME TAX		
26	Current Accrual	233
27	Debt Interest	-
28	Deferred Income Taxes	-
29	Amortized ITC - Noxon	-
30	NET OPERATING INCOME	\$433
RATE BASE		
PLANT IN SERVICE		
31	Intangible	\$0
32	Production	-
33	Transmission	-
34	Distribution	-
35	General	-
36	Total Plant in Service	-
ACCUMULATED DEPRECIATION/AMORT		
37	Intangible	-
38	Production	-
39	Transmission	-
40	Distribution	-
41	General	-
42	Total Accumulated Depreciation	-
43	NET PLANT	-
44	DEFERRED TAXES	-
45	Net Plant After DFIT	-
46	DEFERRED DEBITS AND CREDITS	-
47	WORKING CAPITAL	-
48	TOTAL RATE BASE	\$0

Reviewed
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2012	Total	January	February	March	April	May	June	July	August	September	October	November	December
Total Electric Adjustment	14,593,361	5,225,634	2,320,011	-6,183,402	7,416,218	-2,419,893	4,825,011	-24,566,924	-22,713,978	3,265,171	5,707,846	15,868,107	25,849,560
WA subtotal	7,942,843	3,328,679	1,476,932	-3,937,263	4,731,833	-1,544,571	3,429,239	-16,600,674	-15,346,263	2,206,556	3,637,243	10,117,509	16,443,623
ID subtotal	6,650,518	1,896,955	843,079	-2,246,139	2,684,385	-875,322	1,395,772	-7,966,250	-7,367,715	1,058,615	2,070,603	5,750,598	9,405,937
Summarize by Schedule													
WA Sch 1	7,793,432	3,032,211	1,345,263	-3,588,360	4,477,747	-1,461,343	3,011,200	-15,089,204	-13,948,742	2,007,072	3,442,058	9,577,138	14,988,392
WA Sch 11	68,763	260,769	117,110	-315,055	221,873	-72,540	398,553	-1,407,092	-1,303,705	186,700	172,255	478,793	1,331,102
WA Sch 21	80,648	35,699	14,559	-33,848	32,213	-10,688	19,486	-104,378	-93,816	12,784	22,930	61,578	124,129
ID Sch 1	6,903,099	1,660,840	738,209	-1,966,593	2,398,611	-782,301	941,667	-6,317,161	-5,838,390	839,792	1,850,120	5,138,587	8,239,718
ID Sch 11	-333,217	223,400	99,421	-265,553	274,650	-89,664	458,125	-1,643,077	-1,523,755	218,027	212,584	590,092	1,112,533
ID Sch 21	80,636	12,715	5,449	-13,993	11,124	-3,357	-4,020	-6,012	-5,570	796	7,899	21,919	53,686
WS weighted block Base Rates (Excluding Adder Schedules ERM, BPA ResX, and PP Rider)													
WA Sch 1		0.08813	0.08813	0.08813	0.08813	0.08813	0.08813	0.08813	0.08813	0.08813	0.08813	0.08813	0.08813
WA Sch 11		0.08002	0.08002	0.08002	0.08002	0.08002	0.08002	0.08002	0.08002	0.08002	0.08002	0.08002	0.08002
WA Sch 21		0.06577	0.06577	0.06577	0.06577	0.06577	0.06577	0.06577	0.06577	0.06577	0.06577	0.06577	0.06577
WS weighted block Base Rates (Excluding Adder Schedules PCA, BPA ResX, SIT, and PP Rider)													
ID Sch 1		0.08764	0.08764	0.08764	0.08764	0.08764	0.08764	0.08764	0.08764	0.08764	0.08764	0.08764	0.08764
ID Sch 11		0.06958	0.06958	0.06958	0.06958	0.06958	0.06958	0.06958	0.06958	0.06958	0.06958	0.06958	0.06958
ID Sch 21		0.05173	0.05173	0.05173	0.05173	0.05173	0.05173	0.05173	0.05173	0.05173	0.05173	0.05173	0.05173
Revenue Adjustment													
WA Sch 1	\$686,835	\$267,229	\$118,558	(\$316,242)	\$394,624	(\$128,788)	\$265,377	(\$1,329,812)	(\$1,229,303)	\$176,883	\$303,349	\$844,033	\$1,320,927
WA Sch 11	\$5,502	\$20,867	\$9,371	(\$25,211)	\$17,754	(\$5,805)	\$31,892	(\$112,596)	(\$104,322)	\$14,940	\$13,784	\$38,313	\$106,515
WA Sch 21	\$5,306	\$2,348	\$958	(\$2,226)	\$2,119	(\$703)	\$1,282	(\$6,865)	(\$6,170)	\$841	\$1,508	\$4,050	\$8,164
Total WA	\$697,643	\$290,444	\$128,887	(\$343,679)	\$414,497	(\$135,296)	\$298,551	(\$1,449,273)	(\$1,339,795)	\$192,664	\$318,641	\$886,396	\$1,435,606
ID Sch 1	\$604,989	\$145,556	\$64,697	(\$172,352)	\$210,214	(\$68,561)	\$82,528	(\$553,636)	(\$511,676)	\$73,599	\$162,145	\$450,346	\$722,129
ID Sch 11	(\$23,185)	\$15,544	\$6,918	(\$18,477)	\$19,110	(\$6,239)	\$31,876	(\$114,325)	(\$106,023)	\$15,170	\$14,792	\$41,059	\$77,410
ID Sch 21	\$4,171	\$658	\$282	(\$724)	\$575	(\$174)	(\$208)	(\$311)	(\$288)	\$41	\$409	\$1,134	\$2,777
Total ID	\$585,975	\$161,758	\$71,897	(\$191,553)	\$229,899	(\$74,974)	\$114,196	(\$668,272)	(\$617,987)	\$88,810	\$177,346	\$492,539	\$802,316
Total Revenue	\$1,283,618	\$452,202	\$200,784	(\$535,232)	\$644,396	(\$210,270)	\$412,747	(\$2,117,545)	(\$1,957,782)	\$281,474	\$495,987	\$1,378,935	\$2,237,922
WA ERM RRC 0.05037	\$400,081	\$167,666	\$74,393	(\$198,320)	\$238,342	(\$77,800)	\$172,731	(\$836,176)	(\$772,991)	\$111,144	\$183,208	\$509,619	\$828,265
ID PCA LCAR 0.02785	\$185,215	\$52,830	\$23,480	(\$62,555)	\$74,760	(\$24,378)	\$38,872	(\$221,860)	(\$205,191)	\$29,482	\$57,666	\$160,154	\$261,955
Total Expense	\$585,296	\$220,496	\$97,873	(\$260,875)	\$313,102	(\$102,178)	\$211,603	(\$1,058,036)	(\$978,182)	\$140,626	\$240,874	\$669,773	\$1,090,220
Estimated Margin	\$698,322	\$231,706	\$102,911	(\$274,357)	\$331,294	(\$108,092)	\$201,144	(\$1,059,509)	(\$979,600)	\$140,848	\$255,113	\$709,162	\$1,147,702

AC

2012	Total	January	February	March	April	May	June	July	August	September	October	November	December
with leap year adjormal DDH	6,697	1,105	942	777	546	328	143	35	33	181	544	890	1,173
Actual DDH	6,256	1,078	930	809	494	345	175	20	14	68	504	779	1,040
Unbilled DDH	441	27	12	-32	52	-17	-32	15	19	113	40	111	133
Normal DDC	445	0	0	0	0	15	46	183	164	36	1	0	0
Actual DDC	535	0	0	0	2	8	20	251	227	27	0	0	0
Unbilled DDC	-90	0	0	0	-2	7	26	-68	-63	9	1	0	0

Rate Group													
WA Res Sched 1	7,793,432	3,032,211	1,345,263	-3,588,360	4,477,747	-1,461,343	3,011,200	-15,089,204	-13,948,742	2,007,072	3,442,058	9,577,138	14,988,392
No of Cust	202,538	202,715	202,356	202,412	202,613	202,262	201,796	202,279	201,831	203,289	202,474	203,013	203,420
Usage/DDH		0.554	0.554	0.554	0.425	0.425	0.425	0.000	0.000	0.000	0.425	0.425	0.554
Usage/DDC		0.000	0.000	0.000	0.000	0.000	1.097	1.097	1.097	1.097	0.000	0.000	0.000
WA Res Sched 11	395,320	60,401	26,848	-71,628	73,487	-24,022	-7,399	-99,347	-92,118	13,166	56,918	158,266	300,748
No of Cust	8,441	8,410	8,411	8,415	8,412	8,411	8,427	8,445	8,452	8,456	8,470	8,487	8,501
Usage/DDH		0.266	0.266	0.266	0.168	0.168	0.168	0.000	0.000	0.000	0.168	0.168	0.266
Usage/DDC		0.000	0.000	0.000	0.000	0.000	0.173	0.173	0.173	0.173	0.000	0.000	0.000
WA Com Sched 11	-361,418	196,783	88,596	-238,908	143,010	-46,760	409,289	-1,307,745	-1,211,587	173,534	111,166	309,151	1,012,053
No of Cust	20,274	19,698	19,954	20,178	20,222	20,225	20,296	20,394	20,394	20,447	20,435	20,479	20,566
Usage/DDH		0.370	0.370	0.370	0.136	0.136	0.136	0.000	0.000	0.000	0.136	0.136	0.370
Usage/DDC		0.000	0.000	0.000	0.000	0.000	0.943	0.943	0.943	0.943	0.000	0.000	0.000
WA Ind Sched 11	34,861	3,585	1,666	-4,519	5,376	-1,758	-3,337	0	0	0	4,171	11,376	18,301
No of Cust	115	110	115	117	115	115	116	119	117	116	116	114	114
Usage/DDH		1.207	1.207	1.207	0.899	0.899	0.899	0.000	0.000	0.000	0.899	0.899	1.207
Usage/DDC		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
WA Res Sched 21	80,648	35,699	14,559	-33,848	32,213	-10,688	19,486	-104,378	-93,816	12,784	22,930	61,578	124,129
No of Cust	67	85	78	68	67	68	65	67	65	62	62	60	60
Usage/DDH		15.555	15.555	15.555	9.246	9.246	9.246	0.000	0.000	0.000	9.246	9.246	15.555
Usage/DDC		0.000	0.000	0.000	0.000	0.000	22.910	22.910	22.910	22.910	0.000	0.000	0.000
ID Res Sched 1	6,903,099	1,660,840	738,209	-1,966,593	2,398,611	-782,301	941,667	-6,317,161	-5,838,390	839,792	1,850,120	5,138,587	8,239,718
No of Cust	101,152	101,172	101,180	101,079	101,156	100,916	100,670	100,868	100,622	101,314	101,432	101,521	101,896
Usage/DDH		0.608	0.608	0.608	0.456	0.456	0.456	0.000	0.000	0.000	0.456	0.456	0.608
Usage/DDC		0.000	0.000	0.000	0.000	0.000	0.921	0.921	0.921	0.921	0.000	0.000	0.000
ID Res Sched 11	153,173	29,100	12,964	-34,592	39,897	-13,040	7,938	-85,072	-78,901	11,286	31,022	86,014	146,557
No of Cust	4,727	4,686	4,697	4,700	4,707	4,706	4,742	4,721	4,726	4,732	4,758	4,754	4,791
Usage/DDH		0.230	0.230	0.230	0.163	0.163	0.163	0.000	0.000	0.000	0.163	0.163	0.230
Usage/DDC		0.000	0.000	0.000	0.000	0.000	0.265	0.265	0.265	0.265	0.000	0.000	0.000
ID Com Sched 11	-498,532	191,453	85,192	-227,587	231,496	-75,551	449,050	-1,549,850	-1,437,411	205,670	179,112	497,331	952,563
No of Cust	15,109	15,023	15,041	15,068	15,091	15,065	15,085	15,114	15,130	15,154	15,179	15,188	15,174
Usage/DDH		0.472	0.472	0.472	0.295	0.295	0.295	0.000	0.000	0.000	0.295	0.295	0.472
Usage/DDC		0.000	0.000	0.000	0.000	0.000	1.508	1.508	1.508	1.508	0.000	0.000	0.000
ID Ind Sched 11	12,142	2,847	1,265	-3,374	3,257	-1,073	1,137	-8,155	-7,443	1,071	2,450	6,747	13,413
No of Cust	135	138	138	138	135	136	135	134	132	133	132	131	132
Usage/DDH		0.764	0.764	0.764	0.464	0.464	0.464	0.000	0.000	0.000	0.464	0.464	0.764
Usage/DDC		0.000	0.000	0.000	0.000	0.000	0.895	0.895	0.895	0.895	0.000	0.000	0.000
ID Res Sched 21	80,636	12,715	5,449	-13,993	11,124	-3,357	-4,020	-6,012	-5,570	796	7,899	21,919	53,686
No of Cust	25	28	27	26	26	24	24	24	24	24	24	24	24
Usage/DDH		16.819	16.819	16.819	8.228	8.228	8.228	0.000	0.000	0.000	8.228	8.228	16.819
Usage/DDC		0.000	0.000	0.000	0.000	0.000	3.684	3.684	3.684	3.684	0.000	0.000	0.000

Weather Sensitivity Regression Summary for Jan 2002 through Dec 2011

Adj R ²	Dependent Variable	Shoulder Mo. Heating Apr, May, Jun, Oct, Nov	Winter Mo Heating Dec, Jan, Feb, Mar	Shoulder Mo Cooling Apr, May, Oct, Nov	Summer Mo Cooling Jun, Jul, Aug, Sep	Usage/Cust Base Load	Usage/Cust 2011 Low	Durbin Watson test results
Washington Electric								
0.964	WR1	0.425	0.554	0.000	1.097	672	733	No Autocorrelation
0.943	WR11	0.168	0.266	0.000	0.173	356	365	No Autocorrelation
0.850	WC11	0.136	0.370	0.000	0.943	1,453	1,472	Corrected with AR(1)
0.827	WI11	0.899	1.207	0.000	0.000	1,916	1,919	Corrected with AR(1)
0.879	WT11	0.183	0.361	0.000	0.808	1,100	1,190	Corrected with AR(1)
0.884	WR21	9.246	15.555	0.000	22.910	34,005	34,182	Corrected with AR(1),(2)
Idaho Electric								
0.974	IR1	0.456	0.608	0.000	0.921	641	701	No Autocorrelation
0.920	IR11	0.163	0.230	0.000	0.265	279	284	Corrected with AR(1)
0.873	IC11	0.295	0.472	0.000	1.508	1,384	1,422	Corrected with AR(2),(3)
0.868	II11	0.464	0.764	0.000	0.895	2,192	2,055	Corrected with AR(1),(2)
0.882	IT11	0.267	0.424	0.000	1.244	1,132	1,160	Corrected with AR(2),(3)
0.813	IR21	8.228	16.819	0.000	3.684	30,612	30,517	Corrected with AR(1),(2)
0.890	IC21	0.000	3.315	0.000	13.799	39,584	36,811	Corrected with AR(1),(2)
0.867	IT21	0.000	3.381	0.000	13.184	42,023	39,257	Corrected with AR(1),(2)

Dependent Variable Name Code

1st letter

W = Washington Jurisdiction

I = Idaho Jurisdiction

2nd letter

R = Residential Class

C = Commercial Class

I = Industrial Class

Numerical reference

Rate Schedule

2.12

AVISTA UTILITIES
 Weather Normalization
 Degree Day Comparison
 Twelve Months Ended December 2012

CALENDAR MONTHLY DDH & DDC	ACTUAL DDH	ACTUAL DDC	1983 - 2012		ADJUSTMENT NORM - ACT DDH	ADJUSTMENT NORM - ACT DDC
			30 YEAR AVG DDH	30 YEAR AVG DDC		
Jan - 12	1,078	0	1,105	0	27	0
Feb - 12	930	0	942	0	12	0
Mar - 12	809	0	777	0	-32	0
Apr - 12	494	2	546	0	52	-2
May - 12	345	8	328	15	-17	7
Jun - 12	175	20	143	46	-32	26
Jul - 12	20	251	35	183	15	-68
Aug - 12	14	227	33	164	19	-63
Sep - 12	68	27	181	36	113	9
Oct - 12	504	0	544	1	40	1
Nov - 12	779	0	890	0	111	0
Dec - 12	1,040	0	1,173	0	133	0
	6,256	535	6,697	445	441	-90
Heating Season Adjustment					294	
Summer						-96

Spokane AP Weather Station
 Heating Degree Day History

2.12

		Heating Season												
		July	August	September	October	November	December	January	February	March	April	May	June	Total
1	2011 - 2012	40	8	99	516	890	1,118	1,078	930	809	494	345	175	6,502
2	2010 - 2011	48	47	158	472	948	1,096	1,103	1,006	790	698	401	192	6,959
3	2009 - 2010	17	23	103	668	834	1,252	919	751	733	538	420	190	6,448
4	2008 - 2009	8	52	142	529	785	1,328	1,204	957	936	586	303	93	6,923
5	2007 - 2008	0	27	194	553	894	1,126	1,239	952	880	683	274	176	6,998
6	2006 - 2007	8	30	170	552	879	1,122	1,208	864	684	548	270	136	6,471
7	2005 - 2006	11	22	229	489	919	1,258	905	949	812	525	301	104	6,524
8	2004 - 2005	16	34	204	480	857	1,020	1,128	842	711	503	260	166	6,221
9	2003 - 2004	9	1	151	418	1,056	1,083	1,196	945	668	455	315	131	6,428
10	2002 - 2003	28	26	219	678	839	962	957	885	745	588	365	90	6,382
11	2001 - 2002	33	20	100	588	744	1,136	1,063	934	938	581	412	137	6,686
12	2000 - 2001	51	43	285	572	1,134	1,245	1,168	1,060	795	634	320	201	7,508
13	1999 - 2000	75	36	181	540	703	1,030	1,143	908	799	496	363	142	6,416
14	1998 - 1999	0	20	101	565	748	1,119	1,010	836	769	594	448	186	6,396
15	1997 - 1998	35	15	116	549	785	1,098	1,058	749	721	505	276	90	5,997
16	1996 - 1997	35	49	281	603	949	1,241	1,130	928	794	642	264	154	7,070
17	1995 - 1996	21	88	146	648	742	1,120	1,217	1,045	880	556	471	143	7,077
18	1994 - 1995	26	13	81	558	970	1,071	1,045	771	771	578	262	170	6,316
19	1993 - 1994	151	83	217	457	1,063	1,051	904	998	713	469	262	160	6,528
20	1992 - 1993	32	60	232	481	916	1,297	1,331	1,102	834	578	192	165	7,220
21	1991 - 1992	15	16	108	574	918	992	1,024	750	598	477	206	61	5,739
22	1990 - 1991	37	42	54	610	774	1,356	1,212	716	866	568	406	248	6,889
23	1989 - 1990	22	76	149	554	805	1,048	976	968	739	454	373	166	6,330
24	1988 - 1989	47	16	240	361	856	1,171	1,113	1,205	873	473	364	65	6,784
25	1987 - 1988	51	50	116	474	799	1,206	1,240	850	775	477	330	173	6,541
26	1986 - 1987	81	4	311	488	902	1,193	1,186	831	710	417	253	86	6,462
27	1985 - 1986	0	64	343	622	1,363	1,409	1,076	927	680	595	357	67	7,503
28	1984 - 1985	21	18	264	662	870	1,381	1,345	1,117	895	501	280	128	7,482
29	1983 - 1984	55	2	230	468	765	1,508	1,065	880	715	621	460	194	6,963
30	1982 - 1983	62	17	193	582	996	1,163	897	747	672	558	285	113	6,285
1983 - 2012 30-Year Average		35	33	181	544	890	1,173	1,105	913	777	546	328	143	6,668

Spokane AP Weather Station
Cooling Degree Day History

Cooling Season **2.12**

		January	February	March	April	May	June	July	August	September	October	November	December	Total
1	2012	0	0	0	2	8	20	251	227	27	0	0	0	535
2	2011	0	0	0	0	5	18	103	195	105	0	0	0	426
3	2010	0	0	0	0	4	19	178	165	10	4	0	0	380
4	2009	0	0	0	0	23	47	245	196	78	0	0	0	589
5	2008	0	0	0	0	27	60	182	176	29	4	0	0	478
6	2007	0	0	0	0	7	56	338	143	32	0	0	0	576
7	2006	0	0	0	0	41	66	285	161	62	0	0	0	615
8	2005	0	0	0	0	13	32	179	174	11	0	0	0	409
9	2004	0	0	0	0	0	96	249	225	1	0	0	0	571
10	2003	0	0	0	0	12	58	266	174	66	2	0	0	578
11	2002	0	0	0	0	0	63	231	81	30	0	0	0	405
12	2001	0	0	0	0	29	19	146	213	54	0	0	0	461
13	2000	0	0	0	0	0	29	146	129	16	0	0	0	320
14	1999	0	0	0	0	7	41	118	210	14	0	0	0	390
15	1998	0	0	0	0	6	22	325	234	110	0	0	0	697
16	1997	0	0	0	0	14	9	122	209	30	6	0	0	390
17	1996	0	0	0	0	0	16	198	150	17	0	0	0	381
18	1995	0	0	0	0	14	29	119	59	38	0	0	0	259
19	1994	0	0	0	0	9	37	280	159	43	0	0	0	528
20	1993	0	0	0	0	36	27	11	64	34	0	0	0	172
21	1992	0	0	0	0	25	159	124	209	11	8	0	0	536
22	1991	0	0	0	0	0	0	139	187	20	0	0	0	346
23	1990	0	0	0	0	0	42	213	157	68	0	0	0	480
24	1989	0	0	0	0	0	49	145	78	9	0	0	0	281
25	1988	0	0	0	0	12	63	169	128	67	0	0	0	439
26	1987	0	0	0	8	20	94	110	97	53	1	0	0	383
27	1986	0	0	0	0	65	109	57	247	8	0	0	0	486
28	1985	0	0	0	0	15	36	317	68	0	0	0	0	436
29	1984	0	0	0	0	3	28	155	181	23	1	0	0	391
30	1983	0	0	0	0	46	26	77	235	1	0	0	0	385
1983 - 2012 30-Year		0	0	0	0	15	46	183	164	36	1	0	0	445

2.13

AVISTA UTILITIES
 WASHINGTON ELECTRIC RESULTS
 TWELVE MONTHS ENDED DECEMBER 31, 2012
 (000'S OF DOLLARS)

Line No.	DESCRIPTION	Misc Restating
	Adjustment Number	2.13
	Workpaper Reference	E-MR
REVENUES		
1	Total General Business	\$0
2	Interdepartmental Sales	-
3	Sales for Resale	-
4	Total Sales of Electricity	-
5	Other Revenue	-
6	Total Electric Revenue	-
EXPENSES		
Production and Transmission		
7	Operating Expenses	-
8	Purchased Power	-
9	Depreciation/Amortization	-
10	Regulatory Amortization	-
11	Taxes	-
12	Total Production & Transmission	-
Distribution		
13	Operating Expenses	-
14	Depreciation/Amortization	-
15	Taxes	-
16	Total Distribution	-
17	Customer Accounting	-
18	Customer Service & Information	11
19	Sales Expenses	-
Administrative & General		
20	Operating Expenses	(22)
21	Depreciation/Amortization	-
22	Taxes	-
23	Total Admin. & General	(22)
24	Total Electric Expenses	(11)
25	OPERATING INCOME BEFORE FIT	11
FEDERAL INCOME TAX		
26	Current Accrual	4
27	Debt Interest	-
28	Deferred Income Taxes	-
29	Amortized ITC - Noxon	-
30	NET OPERATING INCOME	\$7
RATE BASE		
PLANT IN SERVICE		
31	Intangible	\$0
32	Production	-
33	Transmission	-
34	Distribution	-
35	General	-
36	Total Plant in Service	-
ACCUMULATED DEPRECIATION/AMORT		
37	Intangible	-
38	Production	-
39	Transmission	-
40	Distribution	-
41	General	-
42	Total Accumulated Depreciation	-
43	NET PLANT	-
44	DEFERRED TAXES	-
45	Net Plant After DFIT	-
46	DEFERRED DEBITS AND CREDITS	-
47	WORKING CAPITAL	-
48	TOTAL RATE BASE	\$0

Reviewed jma

Avista Utilities
 Miscellaneous Restating Adjustments
 For the Twelve Months Ended 12/31/2012

	<u>WA</u> <u>Electric</u>		<u>WA</u> <u>Gas</u>
<u>Misc. Restating Adjustments:</u>			
BOD Meeting Expenses @50%	E-MR-1 (12,042) .	G-MR-1	(3,503)
Non-Utility Removals	E-MR-1 (10,212) .	G-MR-1	(2,873)
Reclassifications	E-MR-1 9,419 .	G-MR-1	(6,422)
Plane Reclassifications	E-MR-1 1,313 .	G-MR-1	5,553
Total Misc. Restating Adjustments	<u>(11,523) .</u>		<u>(7,245)</u>

Prep by: JSS 1st Review: KS
 Date: 03-12-2013 Mgr. Review: yma

WA - ELECTRIC								
Account	Board of Director Meeting Costs	Non-Utility Removals	Reclassifications	Plane Reclassification	Total	Account	Amount	Category
935000		(7,867.19) *			(7,867.19)	935000	(21,450.13)	A&G
930200	(12,042.00) *	(755.13) *	120.74 *	1,312.70 *	(11,363.69)	930200		
930100			(3.63) *		(3.63)	930100		
928000			(1,746.92) *		(1,746.92)	928000		
925100		(120.67) *	-		(120.67)	925100		
921000		(367.85) *	19.82 *		(348.03)	921000		
912000					-	912000	-	Sales
910000					-	910000	10,957.72	Cust Ser & Info
909000			11,025.76 *		11,025.76	909000		
908000		(68.04) *			(68.04)	908000		
905000					-	905000	(91.16)	Cus Accts
903000			2.88 *		2.88	903000		
902000		(94.04) *			(94.04)	902000		
880000					-	880000	-	
588000		(13.92) *			(13.92)	588000	(13.92)	Dist Oper
580000		(441.80) *			(441.80)	580000	(441.80)	
566000					-	566000	(483.39)	P/T Oper
546000		(241.41) *			(241.41)	546000		
541000		(28.14) *			(28.14)	541000		
539000		(1.06) *			(1.06)	539000		
537000		(158.66) *			(158.66)	537000		
510000		(54.12) *			(54.12)	510000		
	(12,042.00) *	(10,212.03) *	9,418.65 *	1,312.70 *	(11,522.68) *		(11,522.68)	
	MR-BOD-1	MR-NU-1	MR-RC-1	MR-PR-1	(11,522.68)			

WA - GAS

Account	Board of Director Meeting Costs	Non-Utility Removals	Reclassifications	Plane Reclassification	Total	Account	Amount	Category
935000		(2,288.67) *			(2,288.67)	935000	(13,973.00)	A&G
930200	(3,503.00)	(219.55) *	(43.76)	381.88	(3,384.43)	930200		
930100			(0.88)		(0.88)	930100		
928000			(404.63)	4,635.00	4,230.37	928000		
925100		(35.11) *	(12,920.35)		(12,955.46)	925100		
921000		(104.78) *	(5.38)	536.23	426.07	921000		
912000					-	912000	-	Sales
910000					-	910000	6,908.25	Cust Ser & Info
909000			6,951.10		6,951.10	909000		
908000		(42.85) *			(42.85)	908000		
905000					-	905000	(56.77)	Cus Accts
903000			1.82		1.82	903000		
902000		(58.59) *			(58.59)	902000		
880000		(123.73) *			(123.73)	880,000.00	(123.73)	Dist Oper
	(3,503.00)	(2,873.28) *	(6,422.08) *	5,553.11 *	(7,245.25)		(7,245.25)	
	MR-BOD-1	MR-NU-1	MR-RC-1	MR-PR-1	(7,245.25)			

Prep by: [Signature] 1st Review: [Signature]
 Date: 03-12-2013 Mgr. Review: [Signature]

MISCELLANEOUS RESTATING ADJUSTMENTS

BOARD OF DIRECTORS MEETING EXPENSES

MR-BOD-WORKPAPERS

**Avista Utilities
Board of Directors Meetings All
For the twelve months ended Decem**

Board Meeting Costs 2012:		As Recorded
Charged to 930200	MR-BOD-2	\$ 87,080.93 •
Charged to 417100 (non-utility)	MR-BOD-2	\$ 37,186.19 ←
Total Utility expenses to be shared 50/50	MR-BOD-2	\$ 124,267.12 •
	50/50	\$ 62,133.56
		\$ (37,186.19) ←

Amount to move to non-utility \$ 24,947.37

**Board Meeting
Expenses**

Total Adjustment \$ (24,947)

Allocated to Washington Electric

72.044% • E - Note 7
67.000% • E - Note 4 \$ (12,042) •

Allocated to Washington Gas

19.889% • E - Note 7
70.603% • G - Note 4 \$ (3,503)

Allocated to Idaho Electric

72.044% •
33.000% • E - Note 4 \$ (5,931)

Allocated to Idaho Gas

19.889% •
29.397% • G - Note 4 \$ (1,459)



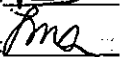
Allocated to Oregon

8.067% • E - Note 7 \$ (2,013)

\$ (24,948)

1.0000 E - Note 7 (Results of Operati
1.0000 E - Note 4 (Results of Operati
1.0000 G - Note 4 (Results of Operati

(Note: New policies for Board meetings regarding expenses to charge to non-utility effective Jan 1, 2011. For this adjustment based on 2012 transactions, to be c (before splitting the total by 50/50). This was then used to determine the amou was already charged to non-utility), the 50% non-utility amount was compared This adjustment adjusts for the remaining needing to be moved to non-utility.)

Prep by:  1st Review: 
Date: 03-12-2013 Mgr. Review: 

Board of Directors Meeting Expenses
For the twelve months ended December 31, 2012

Accounting Year	2012
Expenditure Organization	(All)
Project Number	(All)

Sum of Transaction Amount						
Ferc Acct	Service	Jurisdiction	Expenditure Type	Vendor Name	Transaction Desc	Total
930200	CD	AA	205 Airfare	CORP CREDIT CARD	LINDA WILLIAMS-ALASKA AIR 0272187151526	233.64
					LINDA WILLIAMS-ALASKA AIR 0272187151527	233.64
				HEIDI B STANLEY	TRAVEL EXPENSES	1,018.80
					AIR	179.64
				JOHN F KELLY	TRAVEL EXPENSES	952.11
					AIR	327.24
					BOARD OF DIRECTORS TRAVEL EXPENSES	350.91
				KRISTIANNE BLAKE	AIR	179.64
				MARC F RACICOT	BOARD OF DIRECTORS TRAVEL EXPENSES	161.82
				MICHAEL L NOEL	TRAVEL EXPENSES	1,240.56
					AIR	305.64
				R JOHN TAYLOR	TRAVEL EXPENSES	231.84
				REBECCA A KLEIN	TRAVEL EXPENSES	1,421.19
					AIR	440.28
					BOARD OF DIRECTORS TRAVEL EXPENSES	253.08
				TRAVEL EXPENSES	0.00	
				AIR	0.00	
			RICK R HOLLEY	TRAVEL EXPENSES	395.28	
				AIR	210.24	
			DONALD C BURKE	TRAVEL EXPENSES	2,265.84	
				BOARD OF DIRECTORS TRAVEL EXPENSES	2,024.73	
			210 Employee Auto M	JOHN F KELLY	TRAVEL EXPENSES	305.70
					BOARD OF DIRECTORS TRAVEL EXPENSES	170.83
					MILEAGE	155.34
				MICHAEL L NOEL	TRAVEL EXPENSES	163.83
					MILEAGE	17.98
				R JOHN TAYLOR	TRAVEL EXPENSES	274.73
					MILEAGE	0.00
				RICK R HOLLEY	TRAVEL EXPENSES	12.99
				EXPENSES	80.33	
				MILEAGE	17.98	
			DONALD C BURKE	TRAVEL EXPENSES	71.92	
			215 Employee Busine	AZAR'S FOOD SERVICES	CATERING	642.15
	2/16/2012 INVOICE	952.75				
	MEAL	109.57				
	LINDA W	2,245.82				
CORP CREDIT CARD	LINDA WILLIAMS-STARBUCKS CORP00032003	38.00				

Accounting Year	2012
Expenditure Organization	(All)
Project Number	(All)

Sum of Transaction Amount							
Ferc Acct	Service	Jurisdiction	Expenditure Type	Vendor Name	Transaction Desc	Total	
930200	CD	AA	215 Employee Busine	CORP CREDIT CARD	LINDA WILLIAMS-ALDERBROOK RESORT	7,022.12	
					SUE FLEMING-LE GARMACHE INC	230.63	
					LINDA WILLIAMS-BEACON HILL EVENTS	600.28	
					SUE FLEMING-HARVESTER RESTAURANT	506.38	
					HEIDI B STANLEY	FOOD	35.87
						TRAVEL EXPENSES	112.50
						BOARD OF DIRECTORS TRAVEL EXPENSES	102.15
					JOHN F KELLY	TRAVEL EXPENSES	273.46
						BOARD OF DIRECTORS TRAVEL EXPENSES	23.17
					MARC F RACICOT	FOOD	27.76
						TRAVEL EXPENSES	24.29
					MICHAEL L NOEL	FOOD	14.85
						TRAVEL EXPENSES	79.64
						BOARD OF DIRECTORS TRAVEL EXPENSES	17.08
					REBECCA A KLEIN	FOOD	25.20
				TRAVEL EXPENSES	29.70		
				BOARD OF DIRECTORS TRAVEL EXPENSES	39.60		
			SUSAN Y FLEMING	Meals, Food for Board of Directors Meetings	14.99		
			THE DAVENPORT HOTEL	BOARD MEETINGS	1,313.38		
				MEETINGS-BOD. MAY 2012	2,867.48		
				BOD MTGS-NOV.	2,331.44		
				LODGING-HARPER-TOWERS WATSON	31.48		
				FOOD	0.00		
				TRAVEL EXPENSES	0.00		
				BOARD OF DIRECTORS TRAVEL EXPENSES	0.00		
			RICK R HOLLEY	FOOD	7.20		
				TRAVEL EXPENSES	44.53		
			DONALD C BURKE	BOARD OF DIRECTORS TRAVEL EXPENSES	79.13		
			BEACON HILL EVENTS	BOD MEAL	45.78		
			LAST DROP	ROOM RENTAL	146.82		
			220 Employee Car Re	CORP CREDIT CARD	LINDA WILLIAMS-BLACKSTAR LIMOUSINE SE	329.24	
					SUE FLEMING-MELNIK LIMOUSINE	1,417.50	
					HEIDI B STANLEY	TRAVEL EXPENSES	457.20
JOHN F KELLY	TRAVEL EXPENSES	271.49					
MARC F RACICOT	CAR	674.77					
R JOHN TAYLOR	TRAVEL EXPENSES	237.64					
REBECCA A KLEIN	TRAVEL EXPENSES	185.20					
230 Employee Lodgin	CORP CREDIT CARD	LINDA WILLIAMS-ALDERBROOK RESORT	8,450.00				
		LINDA WILLIAMS-ALDERBROOK INN	1,000.00				

Accounting Year	2012
Expenditure Organization	(All)
Project Number	(All)

Sum of Transaction Amount							Total
Ferc Acct	Service	Jurisdiction	Expenditure Type	Vendor Name	Transaction Desc		Total
930200	CD	AA	230 Employee Lodging	CORP CREDIT CARD	SUE FLEMING-ALDERBROOK RESORT		1,000.00
				HEIDI B STANLEY	LODGING		157.50
					TRAVEL EXPENSES		315.00
					BOARD OF DIRECTORS TRAVEL EXPENSES		315.00
				JOHN F KELLY	TRAVEL EXPENSES		835.16
				KRISTIANNE BLAKE	LODGING		157.50
				MICHAEL L NOEL	BOARD OF DIRECTORS TRAVEL EXPENSES		486.68
				REBECCA A KLEIN	TRAVEL EXPENSES		149.17
				THE DAVENPORT HOTEL	LODGING-DIRECTORS-FEB MTG		2,394.08
					AUDIT MTG BOB LODGING		212.84
					DON BURKE		108.82
					LODGING-MAY 2012 BOD MTGS		2,215.60
					BOD MTG EXEC COMP CONSULTANT		106.42
					BOARD LODGING-NOV. 2012		2,461.48
					LODGING-HARPER-TOWERS WATSON		143.24
				LODGING		0.00	
				BOARD OF DIRECTORS TRAVEL EXPENSES		0.00	
				DON BURKE		0.00	
				DONALD C BURKE	TRAVEL EXPENSES	616.25	
				ALDERBROOK RESORT & SPA	CANCELLATION FEE - BOD - SEPT 2013	5,579.15	
			235 Employee Misc E	CORP CREDIT CARD	LINDA WILLIAMS-TARGET 00009159	12.57	
					LINDA WILLIAMS-NORTHWESTERN STAGE LIN	148.50	
					LINDA WILLIAMS-KMART 04147	16.18	
					LINDA WILLIAMS-SAFEWAY STORE00032557	76.45	
				SUSAN Y FLEMING	Misc, Supplies for Board Meeting	2.11	
				LINDA WILLIAMS-NORTHWESTERN STAGE LIN	0.00		
			830 Dues	NYSE BOARD MEMBER LLC	BOARD ED. PROG 2013	10,850.00	
			875 License Fees	CORP CREDIT CARD	PATTY HANSON-WA DOR BUS LICENSE SVC	138.00	
					PATTY HANSON-WKI CTCORPORATION	752.91	
			885 Miscellaneous	CORP CREDIT CARD	LINDA WILLIAMS-ALDERBROOK RESORT	1,132.74	
					RAEAN CORNELL-CORPORATE BOARD MEMB	1,470.00	
					RAEAN CORNELL-SURVEYMONKEY.COM	48.00	
				HEIDI B STANLEY	MISC	52.65	
	TRAVEL EXPENSES	305.31					
	BOARD OF DIRECTORS TRAVEL EXPENSES	198.45					
JOHN F KELLY	MISC	31.50					
	TRAVEL EXPENSES	360.11					
	BOARD OF DIRECTORS TRAVEL EXPENSES	66.83					
KRISTIANNE BLAKE	MISC	49.95					
MARC F RACICOT	MISC	44.86					

Prep by: _____ 1st Review: _____

Date: 03-12-2013 Mgr. Review: _____

Accounting Year	2012
Expenditure Organization	(All)
Project Number	(All)

Sum of Transaction Amount							Total
Ferc Acct	Service	Jurisdiction	Expenditure Type	Vendor Name	Transaction Desc		Total
930200	CD	AA	885 Miscellaneous	MARC F RACICOT	TRAVEL EXPENSES		972.80
					BOARD OF DIRECTORS TRAVEL EXPENSES		22.50
				MICHAEL L NOEL	MISC		88.20
					TRAVEL EXPENSES		311.40
					BOARD OF DIRECTORS TRAVEL EXPENSES		60.94
				R JOHN TAYLOR	TRAVEL EXPENSES		109.89
				REBECCA A KLEIN	MISC		44.01
					TRAVEL EXPENSES		101.94
					BOARD OF DIRECTORS TRAVEL EXPENSES		52.20
				THE DAVENPORT HOTEL	BOARD MEETINGS		1,353.96
					AUDIT MTG BOB LODGING		112.50
					MEETINGS-BOD. MAY 2012		1,478.60
					DON BURKE		151.42
					BOD MTGS-NOV.		980.10
					MISC		0.00
					TRAVEL EXPENSES		0.00
					BOARD OF DIRECTORS TRAVEL EXPENSES		0.00
					DON BURKE		0.00
				RICK R HOLLEY	MISC		24.30
					TRAVEL EXPENSES		17.49
	EXPENSES		8.10				
DONALD C BURKE	TRAVEL EXPENSES		363.34				
	BOARD OF DIRECTORS TRAVEL EXPENSES		160.91				
BLACKSTAR LIMOUSINE SERV	TRANSPORT-DIRECTORS		129.02				
RICOH USA INC	BOD MAG BOOKS		4.35				
	HP FINAL AGREEMENT COPY		2.66				
915 Printing	IKON OFFICE SOLUTIONS		4.35				
	RICOH USA INC		4.78				
	BOD MAG MASTER BOOKS		-0.43				
	BOD MAG MASTER COPIES		4.78				
710 Rental Expense	OMNIBUS SHUTTLE TOUR & C		651.60				
930200 Total							87,080.93
417100	ZZ	ZZ	020 Professional Ser	CORP CREDIT CARD	SUE FLEMING-0850 SECRETARY OF STATE		270.00
			205 Airfare	CORP CREDIT CARD	LINDA WILLIAMS-ALASKA AIR 0272187151526		25.96
					LINDA WILLIAMS-ALASKA AIR 0272187151527		25.96
					LINDA WILLIAMS-ALASKA AIR 0272187812116		50.00
					LINDA WILLIAMS-ALASKA AIR 0272187812119		75.00
					LINDA WILLIAMS-ALASKA AIR 0272189466784		209.60
				HEIDI B STANLEY	TRAVEL EXPENSES		113.20
					AIR		19.96

MR-BOD-1

Prep by: _____ 1st Review: _____
 Date: 03-12-2013 Mgr. Review: _____

Accounting Year	2012
Expenditure Organization	(All)
Project Number	(All)

Sum of Transaction Amount						
Ferc Acct	Service	Jurisdiction	Expenditure Type	Vendor Name	Transaction Desc	Total
417100	ZZ	ZZ	205 Airfare	JOHN F KELLY	TRAVEL EXPENSES	870.99
					AIR	36.36
					BOARD OF DIRECTORS TRAVEL EXPENSES	278.79
				KRISTIANNE BLAKE	AIR	19.96
				MARC F RACICOT	BOARD OF DIRECTORS TRAVEL EXPENSES	17.98
				MICHAEL L NOEL	TRAVEL EXPENSES	137.84
					AIR	33.96
				R JOHN TAYLOR	TRAVEL EXPENSES	25.76
				REBECCA A KLEIN	TRAVEL EXPENSES	157.91
					AIR	48.92
					BOARD OF DIRECTORS TRAVEL EXPENSES	28.12
				-	TRAVEL EXPENSES	0.00
				-	AIR	0.00
				RICK R HOLLEY	TRAVEL EXPENSES	43.92
			AIR		23.36	
			DONALD C BURKE	TRAVEL EXPENSES	1,086.36	
				BOARD OF DIRECTORS TRAVEL EXPENSES	224.97	
			210 Employee Auto M	JOHN F KELLY	TRAVEL EXPENSES	229.88
					BOARD OF DIRECTORS TRAVEL EXPENSES	189.92
					MILEAGE	17.26
				MICHAEL L NOEL	TRAVEL EXPENSES	18.21
					MILEAGE	2.00
				R JOHN TAYLOR	TRAVEL EXPENSES	30.52
				-	MILEAGE	0.00
				RICK R HOLLEY	TRAVEL EXPENSES	1.44
					EXPENSES	8.92
				-	MILEAGE	2.00
			DONALD C BURKE	TRAVEL EXPENSES	8.00	
215 Employee Busine	AZAR'S FOOD SERVICES	CATERING	71.36			
		2/16/2012 INVOICE	105.86			
		MEAL	12.17			
		LINDA W	229.10			
	CORP CREDIT CARD	LINDA WILLIAMS-STARBUCKS CORP00032003	4.23			
		SUE FLEMING-STEAM PLANT GRILL	1,046.37			
		LINDA WILLIAMS-ALDERBROOK RESORT	6,161.31			
		SUE FLEMING-LE GARMACHE INC	2,459.72			
		LINDA WILLIAMS-BEACON HILL EVENTS	66.70			
		SUE FLEMING-WILD SAGE	1,724.74			
SUE FLEMING-HARVESTER RESTAURANT	56.26					
HEIDI B STANLEY	FOOD	3.99				

Accounting Year	2012
Expenditure Organization	(All)
Project Number	(All)

Sum of Transaction Amount						
Ferc Acct	Service	Jurisdiction	Expenditure Type	Vendor Name	Transaction Desc	Total
417100	ZZ	ZZ	215 Employee Business	HEIDI B STANLEY	TRAVEL EXPENSES	21.74
					BOARD OF DIRECTORS TRAVEL EXPENSES	11.35
				JOHN F KELLY	TRAVEL EXPENSES	30.38
					BOARD OF DIRECTORS TRAVEL EXPENSES	32.57
				MARC F RACICOT	FOOD	3.08
					TRAVEL EXPENSES	2.70
				MICHAEL L NOEL	FOOD	1.65
					TRAVEL EXPENSES	8.85
					BOARD OF DIRECTORS TRAVEL EXPENSES	1.90
				REBECCA A KLEIN	FOOD	2.80
					TRAVEL EXPENSES	3.30
					BOARD OF DIRECTORS TRAVEL EXPENSES	4.40
				THE DAVENPORT HOTEL	BOARD MEETINGS	678.55
					MEETINGS-BOD. MAY 2012	2,971.02
					BOD MTGS-NOV.	367.57
			-	FOOD	0.00	
				TRAVEL EXPENSES	0.00	
				BOARD OF DIRECTORS TRAVEL EXPENSES	0.00	
			RICK R HOLLEY	FOOD	0.80	
				TRAVEL EXPENSES	4.95	
			DONALD C BURKE	BOARD OF DIRECTORS TRAVEL EXPENSES	8.79	
			BEACON HILL EVENTS	BOD MEAL	5.09	
			LAST DROP	ROOM RENTAL	16.31	
			220 Employee Car Rental	CORP CREDIT CARD	LINDA WILLIAMS-BLACKSTAR LIMOUSINE SE	36.58
					SUE FLEMING-MELNIK LIMOUSINE	157.50
				HEIDI B STANLEY	TRAVEL EXPENSES	50.80
				JOHN F KELLY	TRAVEL EXPENSES	250.68
				MARC F RACICOT	CAR	74.97
				R JOHN TAYLOR	TRAVEL EXPENSES	26.40
				REBECCA A KLEIN	TRAVEL EXPENSES	20.58
			ENTERPRISE RENT A CAR	KAREN FELTES	10.91	
			230 Employee Lodging	CORP CREDIT CARD	SUE FLEMING-THE BENSON HOTEL	2,177.56
					LINDA WILLIAMS-ALDERBROOK RESORT	2,754.72
				HEIDI B STANLEY	LODGING	132.34
					TRAVEL EXPENSES	355.26
	BOARD OF DIRECTORS TRAVEL EXPENSES	711.00				
JOHN F KELLY	TRAVEL EXPENSES	1,403.47				
KRISTIANNE BLAKE	LODGING	45.64				
MICHAEL L NOEL	BOARD OF DIRECTORS TRAVEL EXPENSES	54.07				
REBECCA A KLEIN	TRAVEL EXPENSES	16.58				

Accounting Year	2012
Expenditure Organization	(All)
Project Number	(All)

Sum of Transaction Amount								
Ferc Acct	Service	Jurisdiction	Expenditure Type	Vendor Name	Transaction Desc	Total		
417100	ZZ	ZZ	230 Employee Lodging	THE DAVENPORT HOTEL	ECOVA BD MTGS - LODGING	180.87		
					LODGING-DIRECTORS-FEB MTG	266.01		
					AUDIT MTG BOB LODGING	23.64		
					BOARD MTG	236.48		
					DON BURKE	12.09		
					LODGING-MAY 2012 BOD MTGS	246.18		
					DIRECTOR LODGING - ECOVA	118.24		
					BOD MTG EXEC COMP CONSULTANT	11.82		
					BOARD LODGING-NOV. 2012	273.50		
					-	LODGING	0.00	
					-	BOARD OF DIRECTORS TRAVEL EXPENSES	0.00	
					-	DON BURKE	0.00	
					DONALD C BURKE	TRAVEL EXPENSES	68.47	
					ALDERBROOK RESORT & SPA	CANCELLATION FEE - BOD - SEPT 2013	619.90	
			235 Employee Misc E	-	-	CORP CREDIT CARD	LINDA WILLIAMS-TARGET 00009159	1.40
							LINDA WILLIAMS-NORTHWESTERN STAGE LIN	16.50
							SUE FLEMING-TLF SCOTTS HOUSE OF FLOW	134.70
							LINDA WILLIAMS-KMART 04147	1.80
							DENISE MATERNE-FTD LIBERTY PARK FLORI	80.33
							LINDA WILLIAMS-SAFEWAY STORE00032557	8.50
							SUSAN Y FLEMING	Tips, Tips to Bellman - Ecova Board meetings Misc, Transportation to Portland for Ecova BOD m
			-	LINDA WILLIAMS-NORTHWESTERN STAGE LIN	0.00			
			830 Dues	-	-	EXECUTIVE WOMEN INTERNA	EWI DUES	215.00
							EWI AD	272.50
							EWI ANNUAL DUE - FLEMING	330.50
							EWI QTRLY DUES - FLEMING	90.00
							-	EWI DUES
			-	EWI AD	0.00			
885 Miscellaneous	-	-	CORP CREDIT CARD	LINDA WILLIAMS-EXECUTIVE WOMEN INTL	400.00			
				LINDA WILLIAMS-ALDERBROOK RESORT	125.86			
				DENISE MATERNE-HARRY & DAVID	217.90			
			HEIDI B STANLEY	MISC	5.85			
				TRAVEL EXPENSES	33.92			
				BOARD OF DIRECTORS TRAVEL EXPENSES	22.05			
			JOHN F KELLY	MISC	3.50			
				TRAVEL EXPENSES	110.01			
				BOARD OF DIRECTORS TRAVEL EXPENSES	63.42			
			KRISTIANNE BLAKE	MISC	5.55			
MARC F RACICOT	MISC	4.98						

Accounting Year	2012
Expenditure Organization	(All)
Project Number	(All)

Sum of Transaction Amount							
Ferc Acct	Service	Jurisdiction	Expenditure Type	Vendor Name	Transaction Desc	Total	
417100	ZZ	ZZ	885 Miscellaneous	MARC F RACICOT	TRAVEL EXPENSES	108.09	
					BOARD OF DIRECTORS TRAVEL EXPENSES	2.50	
				MICHAEL L NOEL	MISC	9.80	
					TRAVEL EXPENSES	34.60	
					BOARD OF DIRECTORS TRAVEL EXPENSES	6.77	
				R JOHN TAYLOR	TRAVEL EXPENSES	12.21	
				REBECCA A KLEIN	MISC	4.89	
					TRAVEL EXPENSES	11.33	
					BOARD OF DIRECTORS TRAVEL EXPENSES	5.80	
				THE DAVENPORT HOTEL	BOARD MEETINGS	150.44	
					AUDIT MTG BOB LODGING	12.50	
					MEETINGS-BOD. MAY 2012	164.29	
					DON BURKE	16.82	
					BOD MTGS-NOV.	108.90	
				ADVENTURES IN ADVERTISING	DIRECTOR/OFFICER JACKETS	1,533.64	
				-	MISC	0.00	
					TRAVEL EXPENSES	0.00	
					BOARD OF DIRECTORS TRAVEL EXPENSES	0.00	
					DON BURKE	0.00	
				RICK R HOLLEY	MISC	2.70	
					TRAVEL EXPENSES	1.94	
					EXPENSES	0.90	
				DONALD C BURKE	TRAVEL EXPENSES	125.38	
					BOARD OF DIRECTORS TRAVEL EXPENSES	17.89	
				BLACKSTAR LIMOUSINE SERV	TRANSPORT-DIRECTORS	14.34	
				915 Printing	RICOH USA INC	BOD MAG MASTER 0212 BOOKS	0.43
				615 Internet	-	INTERNET - MIKE NOEL	0.00
		CABLE ON INTERNET	0.00				
		CABLE ONE - MIKE NOEL	0.00				
		CABLE SVC	0.00				
		ACCT # 23447-180233-01-5	0.00				
	CABLE ONE	INTERNET - MIKE NOEL	199.95				
		INTERNET SERVICE - MIKE NOEL	199.95				
		CABLE ON INTERNET	205.21				
		CABLE ONE - MIKE NOEL	399.90				
		INTERNET-MIKE NOEL	199.95				
		CABLE SVC	199.95				
		ACCT # 23447-180233-01-5	199.95				
710 Rental Expense	OMNIBUS SHUTTLE TOUR & C	BOD TOUR OF NOXON	72.40				
417100 Total			37,186.19				

MR-BOD-1

Prep by: _____ 1st Review: _____

Date: 03-12-2013 Mgr. Review: _____

Adjustment

2.13

Workpaper Ref. W-1-BOD-2

Accounting Year	2012
Expenditure Organization	(All)
Project Number	(All)

Sum of Transaction Amount							
Ferc Acct	Service	Jurisdiction	Expenditure Type	Vendor Name	Transaction Desc	Total	
Grand Total						124,267.12	

MISCELLANEOUS RESTATING ADJUSTMENTS

NON UTILITY REMOVALS

MR-NU-WORKPAPERS

Miscellaneous Adjustment
Non-Utility Amounts
For the Year ended December 31, 2012

Ferc Acct	CD Removed i AA	AN	ID	WA	ED AN	ID	WA	GD AA	AS	ID	WA	OR	Grand Total	
935000	16,298.48		467.16										16,765.64	MR-NU-2
930200	1,511.00	48.92										50.00	1,609.92	MR-NU-2
925100	250.00												250.00	MR-NU-2
921000	746.21					11.43							757.64	MR-NU-2
908000		153.00		10.00								43.96	206.96	MR-NU-2
902000				152.63									152.63	MR-NU-2
880000										661.30	123.73	339.44	1,124.47	MR-NU-2
588000						21.20	550.00						571.20	MR-NU-2
580000						672.68							672.68	MR-NU-2
546000						367.56							367.56	MR-NU-2
541000						43.29							43.29	MR-NU-2
539000						1.63							1.63	MR-NU-2
537000						244.05							244.05	MR-NU-2
510000						83.25							83.25	MR-NU-2
Grand Total	18,805.69	201.92	467.16	162.63	1,445.09	550.00	0.00	0.00	0.00	661.30	123.73	433.40	22,850.92	MR-NU-2/3

ELECTRIC

935000	7	72.044%	78.661%	78.661%	78.661%	100%	100%	100%	0%	0%	0%	0%	0%
930200	7	72.044%	78.661%	78.661%	78.661%	100%	100%	100%	0%	0%	0%	0%	0%
925100	7	72.044%	78.661%	78.661%	78.661%	100%	100%	100%	0%	0%	0%	0%	0%
921000	7	72.044%	78.661%	78.661%	78.661%	100%	100%	100%	0%	0%	0%	0%	0%
908000	7	52.915%	61.615%	61.615%	61.615%	100%	100%	100%	0%	0%	0%	0%	0%
902000	7	52.915%	61.615%	61.615%	61.615%	100%	100%	100%	0%	0%	0%	0%	0%
880000	7	72.044%	78.661%	78.661%	78.661%	100%	100%	100%	0%	0%	0%	0%	0%
588000	7	72.044%	78.661%	78.661%	78.661%	100%	100%	100%	0%	0%	0%	0%	0%
580000	7	72.044%	78.661%	78.661%	78.661%	100%	100%	100%	0%	0%	0%	0%	0%
546000	7	72.044%	78.661%	78.661%	78.661%	100%	100%	100%	0%	0%	0%	0%	0%
541000	7	72.044%	78.661%	78.661%	78.661%	100%	100%	100%	0%	0%	0%	0%	0%
539000	7	72.044%	78.661%	78.661%	78.661%	100%	100%	100%	0%	0%	0%	0%	0%
537000	7	72.044%	78.661%	78.661%	78.661%	100%	100%	100%	0%	0%	0%	0%	0%
510000	7	72.044%	78.661%	78.661%	78.661%	100%	100%	100%	0%	0%	0%	0%	0%

GAS

935000	7	19.889%	21.339%	21.339%	21.339%	0%	0%	0%	100%	100%	100%	100%	100%
930200	7	19.889%	21.339%	21.339%	21.339%	0%	0%	0%	100%	100%	100%	100%	100%
925100	7	19.889%	21.339%	21.339%	21.339%	0%	0%	0%	100%	100%	100%	100%	100%
921000	7	19.889%	21.339%	21.339%	21.339%	0%	0%	0%	100%	100%	100%	100%	100%
908000	7	32.965%	38.385%	38.385%	38.385%	0%	0%	0%	100%	100%	100%	100%	100%
902000	7	32.965%	38.385%	38.385%	38.385%	0%	0%	0%	100%	100%	100%	100%	100%
880000	7	19.889%	21.339%	21.339%	21.339%	0%	0%	0%	100%	100%	100%	100%	100%

Prep by: SS 1st Review: JS

Date: 03-12-2013

Mgr. Review: ma

Miscellaneous Adjustment
Non-Utility Amounts
For the Year ended December 31, 2012

Ferc Acct	Removed	CD				ED			GD				Grand Total
		AA	AN	ID	WA	AN	ID	WA	AA	AS	ID	WA	
588000	7	19.889%	21.339%	21.339%	21.339%	0%	0%	0%	100%	100%	100%	100%	100%
580000	7	19.889%	21.339%	21.339%	21.339%	0%	0%	0%	100%	100%	100%	100%	100%
546000	7	19.889%	21.339%	21.339%	21.339%	0%	0%	0%	100%	100%	100%	100%	100%
541000	7	19.889%	21.339%	21.339%	21.339%	0%	0%	0%	100%	100%	100%	100%	100%
539000	7	19.889%	21.339%	21.339%	21.339%	0%	0%	0%	100%	100%	100%	100%	100%
537000	7	19.889%	21.339%	21.339%	21.339%	0%	0%	0%	100%	100%	100%	100%	100%
510000	7	19.889%	21.339%	21.339%	21.339%	0%	0%	0%	100%	100%	100%	100%	100%

WA - ELECTRIC

935000	4	67.000%	67.000%	0%	100%	67.000%	0%	100%	67.000%	0%	0%	100%	0%
930200	4	67.000%	67.000%	0%	100%	67.000%	0%	100%	67.000%	0%	0%	100%	0%
925100	4	67.000%	67.000%	0%	100%	67.000%	0%	100%	67.000%	0%	0%	100%	0%
921000	4	67.000%	67.000%	0%	100%	67.000%	0%	100%	67.000%	0%	0%	100%	0%
908000	2	65.634%	65.634%	0%	100%	65.634%	0%	100%	65.634%	0%	0%	100%	0%
902000	2	65.634%	65.634%	0%	100%	65.634%	0%	100%	65.634%	0%	0%	100%	0%
880000	3	65.678%	65.678%	0%	100%	65.678%	0%	100%	65.678%	0%	0%	100%	0%
588000	3	65.678%	65.678%	0%	100%	65.678%	0%	100%	65.678%	0%	0%	100%	0%
580000	3	65.678%	65.678%	0%	100%	65.678%	0%	100%	65.678%	0%	0%	100%	0%
546000	3	65.678%	65.678%	0%	100%	65.678%	0%	100%	65.678%	0%	0%	100%	0%
541000	1	65.010%	65.010%	0%	100%	65.010%	0%	100%	65.010%	0%	0%	100%	0%
539000	1	65.010%	65.010%	0%	100%	65.010%	0%	100%	65.010%	0%	0%	100%	0%
537000	1	65.010%	65.010%	0%	100%	65.010%	0%	100%	65.010%	0%	0%	100%	0%
510000	1	65.010%	65.010%	0%	100%	65.010%	0%	100%	65.010%	0%	0%	100%	0%

WA - GAS

935000	4	70.603%	70.603%	0%	100%	70.603%	0%	100%	70.603%	0%	0%	100%	0%
930200	4	70.603%	70.603%	0%	100%	70.603%	0%	100%	70.603%	0%	0%	100%	0%
925100	4	70.603%	70.603%	0%	100%	70.603%	0%	100%	70.603%	0%	0%	100%	0%
921000	4	70.603%	70.603%	0%	100%	70.603%	0%	100%	70.603%	0%	0%	100%	0%
908000	2	66.420%	66.420%	0%	100%	66.420%	0%	100%	66.420%	0%	0%	100%	0%
902000	2	66.420%	66.420%	0%	100%	66.420%	0%	100%	66.420%	0%	0%	100%	0%
880000	3	68.880%	68.880%	0%	100%	68.880%	0%	100%	68.880%	0%	0%	100%	0%
588000	3	68.880%	68.880%	0%	100%	68.880%	0%	100%	68.880%	0%	0%	100%	0%
580000	3	68.880%	68.880%	0%	100%	68.880%	0%	100%	68.880%	0%	0%	100%	0%
546000	3	68.880%	68.880%	0%	100%	68.880%	0%	100%	68.880%	0%	0%	100%	0%
541000	1	69.990%	69.990%	0%	100%	69.990%	0%	100%	69.990%	0%	0%	100%	0%
539000	1	69.990%	69.990%	0%	100%	69.990%	0%	100%	69.990%	0%	0%	100%	0%
537000	1	69.990%	69.990%	0%	100%	69.990%	0%	100%	69.990%	0%	0%	100%	0%
510000	1	69.990%	69.990%	0%	100%	69.990%	0%	100%	69.990%	0%	0%	100%	0%

Prep by: JS

1st Review: JS

Miscellaneous Adjustment
Non-Utility Amounts
For the Year ended December 31, 2012

Ferc Acct	CD	Removed	AA	AN	ID	WA	ED	AN	ID	WA	GD	AA	AS	ID	WA	OR	Grand Total
WA - ELECTRIC																	
935000	4	7,867.19	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7,867.19
930200	4	729.35	25.78	-	-	-	-	-	-	-	-	-	-	-	-	-	755.13
925100	4	120.67	-	-	-	-	-	-	-	-	-	-	-	-	-	-	120.67
921000	4	360.19	-	-	-	7.66	-	-	-	-	-	-	-	-	-	-	367.85
908000	2	-	61.87	-	6.16	-	-	-	-	-	-	-	-	-	-	-	68.04
902000	2	-	-	-	94.04	-	-	-	-	-	-	-	-	-	-	-	94.04
880000	3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
588000	3	-	-	-	-	13.92	-	-	-	-	-	-	-	-	-	-	13.92
580000	3	-	-	-	-	441.80	-	-	-	-	-	-	-	-	-	-	441.80
546000	3	-	-	-	-	241.41	-	-	-	-	-	-	-	-	-	-	241.41
541000	1	-	-	-	-	28.14	-	-	-	-	-	-	-	-	-	-	28.14
539000	1	-	-	-	-	1.06	-	-	-	-	-	-	-	-	-	-	1.06
537000	1	-	-	-	-	158.66	-	-	-	-	-	-	-	-	-	-	158.66
510000	1	-	-	-	-	54.12	-	-	-	-	-	-	-	-	-	-	54.12
		9,077.41	87.66	-	100.20	733.99	-	-	-	-	-	-	-	-	-	-	10,212.04* E-MR-1


WA - GAS																	
935000	4	2,288.67	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2,288.67
930200	4	212.18	7.37	-	-	-	-	-	-	-	-	-	-	-	-	-	219.55
925100	4	35.11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	35.11
921000	4	104.78	-	-	-	-	-	-	-	-	-	-	-	-	-	-	104.78
908000	2	-	39.01	-	3.84	-	-	-	-	-	-	-	-	-	-	-	42.85
902000	2	-	-	-	58.59	-	-	-	-	-	-	-	-	-	-	-	58.59
880000	3	-	-	-	-	-	-	-	-	-	-	-	-	123.73	-	-	123.73
588000	3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
580000	3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
546000	3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
541000	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
539000	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
537000	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
510000	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		2,640.74	46.38	-	62.43	-	-	-	-	-	-	-	-	-	123.73	-	2,873.27* G-MR-1

Prep by: ES 1st Review: _____

2.13
MR-NU-2

Sum of Transaction Amount	Service	Jurisdiction								Grand Total
		CD	AN	ID	WA	ED	ID	GD	OR	
Ferc Acct	AA	AN	ID	WA	AN	ID	ID	OR	WA	
935000	16,298.48			467.16						16,765.64
930200	1,511.00	48.92						50.00		1,609.92
925100	250.00									250.00
921000	746.21					11.43				757.64
908000		153.00			10.00				43.96	206.96
902000					152.63					152.63
880000								661.30	339.44	1,124.47
588000						21.20	550.00			571.20
580000						672.68				672.68
546000						367.56				367.56
541000						43.29				43.29
539000						1.63				1.63
537000						244.05				244.05
510000						83.25				83.25
Grand Total	18,805.69	201.92	467.16	162.63	1,445.09	550.00	661.30	433.40	123.73	22,850.92

MR-NU-3

Prep by:  1st Review: _____



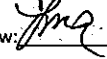
2.13
MR-NU-3

Avista Utilities
Miscellaneous Adjustment - Removal of Non-Utility Transactions
For the Year Ended December 31, 2012

Purpose: This document is a detailed transaction listing of all transaction that were removed from the rate case as they were items that were improperly coded as a Utility transaction, when in fact they should have been coded as a Non-Utility transaction.

Process: In Order to identify this population, the company reviewed all transaction detail in FERC accounts 500 through 935, searching for specific words, reviewing specific Program Descriptions, and expenditure types.

Sum of Transaction Amount							
Ferc Acct	Service	Jurisdiction	Expenditure Type	Vendor Name	Transaction Desc	Total	
537000	ED	AN	210 Employee Auto Mileage	TIMOTHY J SWANT	Mileage, Personnel vehicle mileage to and from Thompson Falls for Avista Charity Gc	44.40	
					Mileage, Personnel vehicle mileage to and from Thompson Falls for Avista Charity Gc	44.40	
			235 Employee Misc Expenses	KATHRYN L KRUEGER	Misc, Noxon Community Christmas	40.00	
			885 Miscellaneous	CABELAS CATALOG INC	GIFT CARDS FOR VOLUNTEERS	52.48	
			915 Printing	IKON OFFICE SOLUTIONS	HOLIDAY CARDS-82 CARDS	47.28	
						15.49	
537000 Total						244.05	
539000	ED	AN	915 Printing	IKON OFFICE SOLUTIONS	HOLIDAY CARDS	1.63	
539000 Total						1.63	
588000	ED	AN	885 Miscellaneous	IKON OFFICE SOLUTIONS	HOLIDAY CARDS	21.20	
			ID	885 Miscellaneous	BIG R STORES	GIFT CARD	550.00
588000 Total						571.20	
880000	GD	ID	885 Miscellaneous	YOKES	FLOWERS	111.30	
				BIG R STORES	GIFT CARD	550.00	
			OR	215 Employee Business Meals	UNITED GROCERS	UNITED WAY BREAKFAST	44.58
				885 Miscellaneous	DIAMOND HOME IMPROVEMENT	GIFT CARD	50.00
					CHERRYS FLORIST INC	FLOWERS ARRANGEMENT	81.00
					HOME DEPOT CREDIT SERVICES	GIFT CARDS	100.00
					WALMART COMMUNITY/GEGRB	GET WELL GIFT	63.86
			WA	215 Employee Business Meals	TIMOTHY G MAIR	Meals, Christmas Lunch	123.73
880000 Total						1,124.47	
908000	CD	AN	880 Materials & Equipment	CORP CREDIT CARD	ANNETTE LONG-PAYPAL CHRISTMASLI	153.00	
			WA	210 Employee Auto Mileage	GERALD L WRIGHT	Mileage, Ennis Furniture - United Way	3.89
	GD	OR	215 Employee Business Meals	KRISTINE J RANSOM	Mileage, Monroe Park Gospel, Silver Auction	6.11	
						43.96	
908000 Total						206.96	
921000	CD	AA	215 Employee Business Meals	KRISTEN D BUSKO	Meals, Holiday team celebration (rolls, cider, cake)	30.37	
					Meals, Holiday team celebration (ham)	25.03	
			235 Employee Misc Expenses	MARC J SCHAFFNER	Misc, gift cards for employees	675.00	
			915 Printing	IKON OFFICE SOLUTIONS	HOLIDAY CARDS	13.04	
					ANNUAL HOLIDAY SHOW BOOK	2.77	
ED	AN	915 Printing	IKON OFFICE SOLUTIONS	HOLIDAY CARDS	11.43		
921000 Total						757.64	
930200	CD	AA	020 Professional Services	KLUNDT HOSMER DESIGN	HOLIDAY CARDS 2012	1,500.00	
			210 Employee Auto Mileage	Ronald Marley	Mileage, HR Gathering Tom's retirement	6.11	
			915 Printing	IKON OFFICE SOLUTIONS	HOLIDAY CARDS	4.89	
			AN	915 Printing	IKON OFFICE SOLUTIONS	HOLIDAY CARDS	48.92
			GD	OR	235 Employee Misc Expenses	STEVE L VINCENT	Misc, Gift cards for kids participating in Bear Creek Concerts in the Park

Prep by:  1st Review: 
Date: 03-12-2013 Mgr. Review: 

Ferc Acct	Service	Jurisdiction	Expenditure Type	Vendor Name	Transaction Desc	Sum of Transaction Amount	Total
930200	GD	OR	235 Employee Misc Expenses	STEVE L VINCENT	Misc, Gift cards for kids participating in Grants Pass Concerts in the Park		25.00
930200 Total							1,609.92
935000	CD	AA	020 Professional Services	AZAR'S FOOD SERVICES	CHRISTMAS LUNCH		8,906.88
					1/2 CHRISTMAS LUNCH		7,391.60
		ID	885 Miscellaneous	FURNITURE EXCHANGE	FLOWERS		197.16
			015 Construction Services	JAS JANITORIAL	FLOWERS & SOIL		135.00
					FLOWER BEDS		135.00
935000 Total							16,765.64
546000	ED	AN	210 Employee Auto Mileage	THOMAS C DEMPSEY	Mileage, Coyote Springs 2 Employee Christmas Party		234.21
			215 Employee Business Meals	THOMAS C DEMPSEY	Meals, Coyote Springs 2 Annual Christmas Party		26.40
			230 Employee Lodging	THOMAS C DEMPSEY	Lodging, Coyote Springs 2 Annual Christmas Party		106.95
546000 Total							367.56
925100	CD	AA	845 Insurance - Gen Liability	SPOKANE COUNTY FIRE DISTRICT	DONATION		250.00
925100 Total							250.00
902000	CD	WA	210 Employee Auto Mileage	JACKLYN S FOSS	Mileage, SVCC - Sandy Dragstedt's retirement & update meeting with Mike		9.99
					Mileage, Mileage to Pullman (Jackie's retirement) & to Lewiston office & meter readi		132.65
					Mileage, SVCC - Lori's retirement		9.99
902000 Total							152.63
580000	ED	AN	215 Employee Business Meals	DAVID C JAMES	Meals, Employee Recognition-Retirement Danetta Schroeder. Dinner for 13		672.68
580000 Total							672.68
541000	ED	AN	210 Employee Auto Mileage	ANDREW E VICKERS	Mileage, Long Lake - Bill Maltby retirement		43.29
541000 Total							43.29
510000	ED	AN	210 Employee Auto Mileage	DEAN A HULL	Mileage, Review KFGS retirement accounts with Teresa Nanny in Utility Accounting		83.25
510000 Total							83.25
Grand Total							22,850.92 MR-NU-2

* 01
 15 minutes
 pool correction.

MISCELLANEOUS RESTATING ADJUSTMENTS

RECLASSIFICATIONS

MR-RC WORKPAPERS

**Miscellaneous Adjustment
Reclassifications
For the Year ended December 31, 2012**

Ferc Acct	Removed	CD							Grand Total		
		AA	AN	WA	ID	ED WA	GD AA	OR			WA
930100		-	14.00	(14.00)	-	-	-	-	-	-	MR-NU-2
930200		(274.80)	82.50	(82.50)	-	274.80	-	-	-	-	MR-NU-2
928000			5,527.50	-	370.07	(4,660.07)	-	-	(1,237.50)	-	MR-NU-2
925100		-	-	-	-	-	(18,300.00)	18,300.00	-	-	MR-NU-2
921000		(38.31)	-	-	-	38.31	-	-	-	-	MR-NU-2
909000		5,662.11	22,401.61	-	-	-	-	(28,063.72)	-	-	MR-NU-2
903000		8.30	-	-	-	-	-	(8.30)	-	-	MR-NU-2
Grand Total		5,357.30	28,025.61	-96.50	370.07	-4,346.96	-18,300.00	-9,772.02	-1,237.50	0.00	MR-NU-2/3

ELECTRIC

930100	7	72.044%	78.661%	78.661%	78.661%	100%	0%	0%	0%
930200	7	72.044%	78.661%	78.661%	78.661%	100%	0%	0%	0%
928000	7	72.044%	78.661%	78.661%	78.661%	100%	0%	0%	0%
925100	7	72.044%	78.661%	78.661%	78.661%	100%	0%	0%	0%
921000	7	72.044%	78.661%	78.661%	78.661%	100%	0%	0%	0%
909000	7	52.915%	61.615%	61.615%	61.615%	100%	0%	0%	0%
903000	7	52.915%	61.615%	61.615%	61.615%	100%	0%	0%	0%

GAS

930100	7	19.889%	21.339%	21.339%	21.339%	0%	100%	100%	100%
930200	7	19.889%	21.339%	21.339%	21.339%	0%	100%	100%	100%
928000	7	19.889%	21.339%	21.339%	21.339%	0%	100%	100%	100%
925100	7	19.889%	21.339%	21.339%	21.339%	0%	100%	100%	100%
921000	7	19.889%	21.339%	21.339%	21.339%	0%	100%	100%	100%
909000	7	32.965%	38.385%	38.385%	38.385%	0%	100%	100%	100%
903000	7	32.965%	38.385%	38.385%	38.385%	0%	100%	100%	100%

Prep by: JS 1st Review: JS
 Date: 03-12-2013 Mgr. Review: Jme

**Miscellaneous Adjustment
Reclassifications
For the Year ended December 31, 2012**

Ferc Acct	Removed	CD AA	AN	WA	ID	ED WA	GD AA	OR	WA	Grand Total
WA - ELECTRIC										
930100		4	67.000%	67.000%	100%	0%	100%	67.000%	0%	100%
930200		4	67.000%	67.000%	100%	0%	100%	67.000%	0%	100%
928000		4	67.000%	67.000%	100%	0%	100%	67.000%	0%	100%
925100		4	67.000%	67.000%	100%	0%	100%	67.000%	0%	100%
921000		4	67.000%	67.000%	100%	0%	100%	67.000%	0%	100%
909000		2	65.634%	65.634%	100%	0%	100%	65.634%	0%	100%
903000		2	65.634%	65.634%	100%	0%	100%	65.634%	0%	100%

WA - GAS

930100		4	70.603%	70.603%	100%	0%	100%	70.603%	0%	100%
930200		4	70.603%	70.603%	100%	0%	100%	70.603%	0%	100%
928000		4	70.603%	70.603%	100%	0%	100%	70.603%	0%	100%
925100		4	70.603%	70.603%	100%	0%	100%	70.603%	0%	100%
921000		4	70.603%	70.603%	100%	0%	100%	70.603%	0%	100%
909000		2	66.420%	66.420%	100%	0%	100%	66.420%	0%	100%
903000		2	66.420%	66.420%	100%	0%	100%	66.420%	0%	100%

WA - ELECTRIC

930100		4	-	7.38	(11.01)	-	-	-	-	(3.63)
930200		4	(132.64)	43.48	(64.90)	-	274.80	-	-	120.74
928000		4	-	2,913.15	-	-	(4,660.07)	-	-	(1,746.92)
925100		4	-	-	-	-	-	-	-	-
921000		4	(18.49)	-	-	-	38.31	-	-	19.82
909000		2	1,966.46	9,059.30	-	-	-	-	-	11,025.76
903000		2	2.88	-	-	-	-	-	-	2.88
			1,818.21	12,023.31	(75.91)	-	(4,346.96)	-	-	9,418.65 • E-MR-1

Prep by: _____ 1st Review: _____

**Miscellaneous Adjustment
Reclassifications
For the Year ended December 31, 2012**

Ferc Acct	Removed	CD AA	AN	WA	ID	ED WA	GD AA	OR	WA	Grand Total
WA - GAS										
<u>930100</u>	4	-	2.11	(2.99)	-	-	-	-	-	(0.88)
<u>930200</u>	4	(38.59)	12.43	(17.60)	-	-	-	-	-	(43.76)
<u>928000</u>	4	-	832.77	-	-	-	-	-	(1,237.50)	(404.73)
<u>925100</u>	4	-	-	-	-	-	(12,920.35)	-	-	(12,920.35)
<u>921000</u>	4	(5.38)	-	-	-	-	-	-	-	(5.38)
<u>909000</u>	2	1,239.74	5,711.36	-	-	-	-	-	-	6,951.10
<u>903000</u>	2	1.82	-	-	-	-	-	-	-	1.82
		<u>1,197.59</u>	<u>6,558.67</u>	<u>(20.59)</u>	-	-	<u>(12,920.35)</u>	-	<u>(1,237.50)</u>	<u>(6,422.18)</u> G-MR-1

Prep by: _____ 1st Review: _____

Date: 03-12-2013 Mgr. Review: _____

2.13

Miscellaneous Adjustment
Miscellaneous Adjustment - Reclassifications
For the Year ended December 31, 2012

Balances as Recorded									
Ferc Acct	CD		WA	ID	ED		GD		Grand Total
	AA	AN			WA	WA	AA	OR	
930200	274.80		82.50						357.30
930100			14.00						14.00
928000					4,660.07			1,237.50	5,897.57
925100							18,300.00		18,300.00
921000	38.31								38.31
909000								28,063.72	28,063.72
903000								8.30	8.30
Grand Total	313.11	-	96.50	-	4,660.07	18,300.00	28,072.02	1,237.50	52,679.20

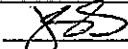
Balances with Corrected Recording									
Ferc Acct	CD		WA	ID	ED		GD		Grand Total
	AA	AN			WA	WA	AA	OR	
930200			82.50			274.80			357.30
930100			14.00						14.00
928000		5,527.50		370.07					5,897.57
925100							18,300.00		18,300.00
921000						38.31			38.31
909000	5,662.11	22,401.61							28,063.72
903000	8.30								8.30
Grand Total	5,670.41	28,025.61	-	370.07	313.11	-	18,300.00	-	52,679.20

Net Adjustment									
Ferc Acct	CD		WA	ID	ED		GD		Grand Total
	AA	AN			WA	WA	AA	OR	
930200	(274.80)		82.50	(82.50)		274.80			0.00
930100			14.00	(14.00)					0.00
928000		5,527.50		370.07	(4,660.07)			(1,237.50)	0.00
925100							(18,300.00)	18,300.00	0.00
921000	(38.31)					38.31			0.00
909000	5,662.11	22,401.61						(28,063.72)	0.00
903000	8.30							(8.30)	0.00
Grand Total	5,357.30	28,025.61	(96.50)	370.07	(4,346.96)	(18,300.00)	(9,772.02)	(1,237.50)	0.00

Prep by: [Signature] 1st Review: [Signature]
Date: 03-12-2013 Mgr. Review: [Signature]

**Avista Utilities
Miscellaneous Adjustment - Reclassification of Transactions
For the Year Ended December 31, 2012**

Sum of Transaction Amount						Correct	Correct	
Ferc Acct	Service	Jurisdiction	Expenditure Type	Vendor Name	Transaction Desc	Jurisdiction	Service	Total
921000	CD	AA	915 Printing	RICOH USA INC	SMART GRID THERMOSTAT FORM DESIGN	WA	ED	38.31
921000 Total								38.31
930200	CD	AA	215 Employee Business Meal: MIKE B HANSON		Meals, Smart grid meeting, Lunch with Terrance Brown	WA	ED	31.78
					Meals, Dinner for Lauren Huckaba and myself. Trip to O	WA	ED	81.74
					Meals, Dinner for myself. Trip to Olympia and Elma, WA	WA	ED	29.31
					Meals, Meeting in Centralia, WA for Smart Grid Trainin	WA	ED	24.26
					Meals, Lunch for myself. Travel for Smart Grid Training	WA	ED	6.57
					Meals, Breakfast - Myself and Diane Quincy, Travel to P	WA	ED	25.65
			235 Employee Misc Expenses MIKE B HANSON		Parking, Parking Spokane Airport, Trip for Smart Grid Fl	WA	ED	7.50
					Misc, Fuel for Rental Car. Trip to Olympia and Elma, WA	WA	ED	22.99
					Parking, Airport Parking. Trip to Olympia and Elma, WA	WA	ED	30.00
					Parking, Airport Praking for travel to Centralia, WA for	WA	ED	7.50
					Parking, Airport parking for trip to Portland. Education	WA	ED	7.50
		WA	830 Dues	AWRA	AWRA MEMEBERSHIP DUES WA/ID	AN	CD	82.50
930200 Total								357.30
925100	GD	AA	116 Misc Bills - Damage Clair -		GAS ACCRUAL OREGON	OR	GD	18,300.00
925100 Total								18,300.00
909000	GD	OR	020 Professional Services	HANNA & ASSOCIATES INC	WA ID OR CONNECTIONS COPY WRITE	AN	CD	22.75
					CONNECTIONS WA ID OR	AA	CD	35.75
				COATES KOKES	CUST ASST. OUTREACH WA/ID	AN	CD	31.25
					CUST ASSISTANCE OUTREACH FLYER WA ID/OR	AA	CD	48.61
			885 Miscellaneous	14 FOUR	WA ID OR DSM ELB VIDEO CONTEST WEB	AA	CD	320.00
				COATES KOKES	DSM-WA ID OR-ELB VIDEO	AA	CD	2.92
					DSM WA ID OR ACLARA CAMPAIGN PROD	AA	CD	5.00
					DSM WA ID OR ELB REBATE PG UPDATE	AA	CD	18.75
					DSM WA ID OR REBATE UPDATES	AA	CD	3.75
					DSM WA ID OR CREATIVE AUDIT	AA	CD	6.83
					DSM WA ID OR ELB VIDEO	AA	CD	63.75
					DSM WA ID OR FACEBOOK TAB	AA	CD	84.75
			915 Printing	NATIONAL COLOR GRAPHICS IN	WA/ID OR CONNECTIONS PRINTING	AN	CD	2,182.00
					WA ID OR CONNECTIONS PRINTING	AN	CD	6,682.00
			828 DSM	14 FOUR	DSM WA ID OR	AA	CD	80.00
			810 Advertising Expenses	HANNA & ASSOCIATES INC	PUBLIC SAFETY WA/ID	AN	CD	13,483.61
					WA/ID/OR PUBLIC SAFETY	AA	CD	4,992.00
909000 Total								28,063.72
903000	GD	OR	885 Miscellaneous	NACM INLAND NORTHWEST	NACM REPORT FEES FOR WA & ID & OR	AA	CD	8.30

Prep by:  1st Review: _____

Sum of Transaction Amount								
Ferc Acct	Service	Jurisdiction	Expenditure Type	Vendor Name	Transaction Desc	Correct Jurisdiction	Correct Service	Total
903000 Total								8.30
928000	ED	WA	020 Professional Services	FINANCIAL CONCEPTS AND APP	WA L& ID GRC DIRECT TESTIMONY	AN	CD	4,290.00
			915 Printing	RICOH USA INC	ID RATE CASE TABS	ID	CD	370.07
	GD	WA	020 Professional Services	FINANCIAL CONCEPTS AND APP	WA L& ID GRC DIRECT TESTIMONY	AN	CD	1,237.50
928000 Total								5,897.57
930100	CD	WA	810 Advertising Expenses	MOSCOW PULLMAN DAILY NEV	COMMUNITY ADVERTISING - WA - ID	AN	CD	7.00
					COMMUNITY ADV-WA/ID	AN	CD	7.00
930100 Total								14.00
Grand Total								52,679.20

MR-RC-2

MISCELLANEOUS RESTATING ADJUSTMENTS

PLANE RECLASSIFICATION

MR-PR WORKPAPERS

**Miscellaneous Adjustment
Plane Reclassifications
For the Year ended December 31, 2012**

Ferc Acct	CD		ED			GD			ZZ		Grand Total
	AA	WA	AN	ID	WA	AA	ID	WA	OR	ZZ	
107000								759.50			759.50
870000							684.00				684.00
921000						759.50					759.50
928000								4,635.00			4,635.00
930200	2,719.50										2,719.50
Grand Total	2,719.50	0.00	0.00	0.00	0.00	759.50	684.00	5,394.50	0.00	0.00	8,798.00

ELECTRIC

107000	0	0.000%	0.000%	100%	100%	100%	0%	0%	0%	0%	0%
870000	7	72.044%	78.661%	100%	100%	100%	0%	0%	0%	0%	0%
921000	7	72.044%	78.661%	100%	100%	100%	0%	0%	0%	0%	0%
928000	7	72.044%	78.661%	100%	100%	100%	0%	0%	0%	0%	0%
930200	7	72.044%	78.661%	100%	100%	100%	0%	0%	0%	0%	0%

GAS

107000	0	0.000%	0.000%	0%	0%	0%	100%	100%	100%	100%	0%
870000	7	19.889%	21.339%	0%	0%	0%	100%	100%	100%	100%	0%
921000	7	19.889%	21.339%	0%	0%	0%	100%	100%	100%	100%	0%
928000	7	19.889%	21.339%	0%	0%	0%	100%	100%	100%	100%	0%
930200	7	19.889%	21.339%	0%	0%	0%	100%	100%	100%	100%	0%

Miscellaneous Adjustment
Plane Reclassifications
For the Year ended December 31, 2012

Ferc Acct		CD		ED			GD				ZZ	Grand Total
		AA	WA	AN	ID	WA	AA	ID	WA	OR	ZZ	
WA - ELECTRIC												
107000	0		0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
870000	3		65.678%	100%	65.678%	0%	100%	65.678%	0%	100%	0%	0%
921000	4		67.000%	100%	67.000%	0%	100%	67.000%	0%	100%	0%	0%
928000	4		67.000%	100%	67.000%	0%	100%	67.000%	0%	100%	0%	0%
930200	4		67.000%	100%	67.000%	0%	100%	67.000%	0%	100%	0%	0%
<hr/>												
WA - GAS												
107000	0		0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
870000	3		68.880%	100%	0%	0%	0%	68.880%	0%	100%	0%	0%
921000	4		70.603%	100%	0%	0%	0%	70.603%	0%	100%	0%	0%
928000	4		70.603%	100%	0%	0%	0%	70.603%	0%	100%	0%	0%
930200	4		70.603%	100%	0%	0%	0%	70.603%	0%	100%	0%	0%

Miscellaneous Adjustment
Plane Reclassifications
For the Year ended December 31, 2012

Ferc Acct		CD		ED			GD				ZZ	Grand Total
		AA	WA	AN	ID	WA	AA	ID	WA	OR	ZZ	
WA - ELECTRIC												
107000	0	-	-	-	-	-	-	-	-	-	-	-
870000	3	-	-	-	-	-	-	-	-	-	-	-
921000	4	-	-	-	-	-	-	-	-	-	-	-
928000	4	-	-	-	-	-	-	-	-	-	-	-
930200	4	1,312.70	-	-	-	-	-	-	-	-	-	1,312.70
		<u>1,312.70</u>	-	-	-	-	-	-	-	-	-	<u>1,312.70</u>
WA - GAS												
107000	0	-	-	-	-	-	-	-	-	-	-	-
870000	3	-	-	-	-	-	-	-	-	-	-	-
921000	4	-	-	-	-	-	536.23	-	-	-	-	536.23
928000	4	-	-	-	-	-	-	-	4,635.00	-	-	4,635.00
930200	4	381.88	-	-	-	-	-	-	-	-	-	381.88
		<u>381.88</u>	-	-	-	-	<u>536.23</u>	-	<u>4,635.00</u>	-	-	<u>5,553.11</u>

**Miscellaneous Adjustment
Plane Reclassifications
For the Year ended December 31, 2012**

Balances As Recorded											
Ferc Acct	CD		ED			GD			ZZ		Grand Total
	AA	WA	AN	ID	WA	AA	ID	WA	OR	ZZ	
107000								759.50			759.50
870000							684.00				684.00
921000						759.50					759.50
928000								4,635.00			4,635.00
930200	2,719.50										2,719.50
Grand Total	2,719.50	0.00	0.00	0.00	0.00	759.50	684.00	5,394.50	0.00	0.00	9,557.50

MR-PR-3

Balances with Corrected Recording											
Ferc Acct	CD		ED			GD			ZZ		Grand Total
	AA	WA	AN	ID	WA	AA	ID	WA	OR	ZZ	
107000									759.50		759.50
870000						684.00					684.00
921000									759.50		759.50
928000								4,635.00			4,635.00
930200									2,719.50		2,719.50
Grand Total	0.00	0.00	0.00	0.00	0.00	684.00	0.00	0.00	8,873.50	0.00	9,557.50

MR-PR-3

Net Adjustment											
Ferc Acct	CD		ED			GD			ZZ		Grand Total
	AA	WA	AN	ID	WA	AA	ID	WA	OR	ZZ	
107000	-	-	-	-	-	-	-	(759.50)	759.50	-	-
870000	-	-	-	-	-	684.00	(684.00)	-	-	-	-
921000	-	-	-	-	-	(759.50)	-	-	759.50	-	-
928000	-	-	-	-	-	-	-	(4,635.00)	4,635.00	-	-
930200	(2,719.50)	-	-	-	-	-	-	-	2,719.50	-	-
Grand Total	-2,719.50	-	0.00	0.00	0.00	-75.50	-684.00	-5,394.50	8,873.50	0.00	0.00

MR-PR-1

Prep by: _____ 1st Review: _____

Date: 03-12-2013 Mgr. Review: _____

Transaction Detail Selection:

Ferc Acct	Jurisdiction	Service	Accounting	Project Nu	Expenditure Type	Transaction A	Project D	Recl	Recl	Purpose of Flight	Suggested Allocations	Flight Number	Service erro	Jurisdiction Error	Reclass
107000	WA	GD	201206	02802058	550 Company Aircraft	759.50	Aldyl A Pi	OR	GD	SoRedi Meeting / Recognition		AVA062012	ERROR	OKAY	
870000	ID	GD	201210	90102455	550 Company Aircraft	(684.00)	Gas Syst	AA	GD	Gas Delivery Manager's Meeting		AVA101712	ERROR	OKAY	
870000	ID	GD	201210	90102455	550 Company Aircraft	684.00	Gas Syst	AA	GD	Gas Delivery Manager's Meeting		AVA101712	ERROR	OKAY	
870000	ID	GD	201210	90102455	550 Company Aircraft	684.00	Gas Syst	AA	GD	Gas Delivery Manager's Meeting		AVA101712	ERROR	OKAY	
921000	AA	GD	201206	09900160	550 Company Aircraft	759.50	Gas Ops	OR	GD	SoRedi Meeting / Recognition		AVA062012	ERROR	OKAY	
928000	WA	GD	201212	02800545	550 Company Aircraft	4,635.00	Wa Gas F	OR	GD	Natural Gas IRP Presentation w/ OPUC		AVA120412	ERROR	OKAY	
930200	AA	CD	201206	09903691	550 Company Aircraft	2,719.50	Corporate	OR	GD	SoRedi Meeting / Recognition		AVA062012	ERROR	ERROR	

2.14

AVISTA UTILITIES
 WASHINGTON ELECTRIC RESULTS
 TWELVE MONTHS ENDED DECEMBER 31, 2012
 ('000'S OF DOLLARS)

Line No.	DESCRIPTION	Normalizing Power Supply
	Adjustment Number	2.14
	Workpaper Reference	E-PPS
REVENUES		
1	Total General Business	\$0
2	Interdepartmental Sales	-
3	Sales for Resale	(41,669)
4	Total Sales of Electricity	(41,669)
5	Other Revenue	(78,214)
6	Total Electric Revenue	(119,883)
EXPENSES		
Production and Transmission		
7	Operating Expenses	(72,958)
8	Purchased Power	(42,557)
9	Depreciation/Amortization	-
10	Regulatory Amortization	-
11	Taxes	-
12	Total Production & Transmission	(115,515)
Distribution		
13	Operating Expenses	-
14	Depreciation/Amortization	-
15	Taxes	-
16	Total Distribution	-
17	Customer Accounting	-
18	Customer Service & Information	-
19	Sales Expenses	-
Administrative & General		
20	Operating Expenses	-
21	Depreciation/Amortization	-
22	Taxes	-
23	Total Admin. & General	-
24	Total Electric Expenses	(115,515)
25	OPERATING INCOME BEFORE FIT	(4,368)
FEDERAL INCOME TAX		
26	Current Accrual	(1,529)
27	Debt Interest	-
28	Deferred Income Taxes	-
29	Amortized ITC - Noxon	-
30	NET OPERATING INCOME	(\$2,839)
RATE BASE		
PLANT IN SERVICE		
31	Intangible	\$0
32	Production	-
33	Transmission	-
34	Distribution	-
35	General	-
36	Total Plant in Service	-
ACCUMULATED DEPRECIATION/AMORT		
37	Intangible	-
38	Production	-
39	Transmission	-
40	Distribution	-
41	General	-
42	Total Accumulated Depreciation	-
43	NET PLANT	-
44	DEFERRED TAXES	-
45	Net Plant After DFIT	-
46	DEFERRED DEBITS AND CREDITS	-
47	WORKING CAPITAL	-
48	TOTAL RATE BASE	\$0

Reviewed
 Jma

2.14

Avista Corporation
WA Power Supply Adjustment
Normalized - 2012

	<u>Power Supply Adjustment</u>	<u>Less Idaho Direct Potlatch Adjustment (1)</u>	<u>System Net Power Supply Adjustment</u>	<u>Total Washington Adjustment</u>	<u>Total Idaho Adjustment</u>
P/T Allocation Percentages				65.01%	34.99%
447 Sales for Resale	-\$64,097		-\$64,097	-\$41,669	-\$22,428
453 Sales of Water and Water Power	0		\$0	0	0
454 Misc Rents	0		0	0	0
456 Other Electric Revenue	-120,311		-\$120,311	-78,214	-42,097
Total Revenue	<u>-184,408</u>	0	<u>-184,408</u>	<u>-119,883</u>	<u>-64,525</u>
501 Thermal Fuel Expense	-656		-\$656	-426 (1)	-230
546 Other Power Gen Supvsn & Eng	0		\$0	0	0
547 Other Fuel Expense	12,979		\$12,979	8,438 (1)	4,541
536 Water for Power	0		\$0	0	0
555 Purchased Power	-65,462	0	-\$65,462	-42,557	-22,905
549 Misc Other Gen Expense	0		\$0	0	0
550 Rents	0		\$0	0	0
556 System Control & Dispatch	0		\$0	0	0
557 Other Expenses	-124,550		-\$124,550	-80,970 (1)	-43,580
565 Trans. of Elec. by Others	0		0	0	0
Total Expense	<u>-177,689</u>	0	<u>-177,689</u>	<u>-115,515</u>	<u>-62,174</u>
Net Income Before Income Taxes	-6,719	0	-6,719	-4,368	-2,351
Idaho State Income Tax	1.4694%			-	-35
Net Income before FIT				-4,368	-2,316
Federal Income Tax	35%			-1,529	-811
Net Income				-\$2,839	-\$1,505

EID = (72,958)

(1) The Clearwater Paper cogeneration purchase is directly assigned to Idaho. For CB the power supply worksheets did not remove Clearwater Paper cogeneration from the change in account 555. Therefore, the Clearwater Paper did not need to be removed from the adjustment before allocating system costs to WA, as shown above

Prep by: JP 1st Review: KS
Prep Date: 3-15-13 Mgr. Review: Ima

Avista Corp.
Power Supply Pro forma - Washington Jurisdiction
System Numbers - Jan 2012 - Dec 2012 Actual and Normalized
2012 Weather Normalized Load

Line No.	Jan 12 - Dec 12 Actuals	Adjustment	Jan 12 - Dec 12 Normalized
<u>555 PURCHASED POWER</u>			
1	\$0	\$15,002	\$15,002
2	139,918	-107,904	32,014
3	0	27,782	27,782
4	3	0	3
5	11,384	0	11,384
6	1,578	0	1,578
7	4,344	0	4,344
8	5,717	0	5,717
9	1,138	0	1,138
10	21,786	0	21,786
11	2,382	249	2,631
12	15,306	0	15,306
13	6	0	6
14	1,518	0	1,518
15	1,759	0	1,759
16	2,295	0	2,295
17	6,297	0	6,297
18	-34	34	0
19	18,099	0	18,099
20	625	-625	0
21	1,780	0	1,780
22	3,455	0	3,455
23	239,356	-65,462	173,894
<u>557 OTHER EXPENSES</u>			
24	899	0	899
25	363	0	363
	Kettle Falls Fuel Buyout	250	250
	WA EIA REC Purchase - 100% WA Allocation	0	0
	Optional Renewable Power Expense Offset	-140	-140
26	124,550	-124,550	0
27	125,922	-124,550	1,372
<u>501 THERMAL FUEL EXPENSE</u>			
28	6,772	1,842	8,614
29	10	10	20
30	18,988	-2,507	16,481
31	204	0	204
32	25,974	-656	25,318
<u>547 OTHER FUEL EXPENSE</u>			
33	23,991	4,317	28,308
34	7,016	212	7,228
35	26,401	-1,146	25,255
36	6,163	-626	5,537
37	0	14,744	14,744
38	0	-4,206	-4,206
	Gas Transpot Optimization	0	-6,116
39	13	11	24
40	-104	104	0
41	289	4,799	5,088
42	7	131	138
43	145	276	421
44	30	480	510
45	63,951	12,979	76,930

Avista Corp.
Power Supply Pro forma - Washington Jurisdiction
System Numbers - Jan 2012 - Dec 2012 Actual and Normalized
2012 Weather Normalized Load

Line No.	Jan 12 - Dec 12 Actuals	Adjustment	Jan 12 - Dec 12 Normalized
<u>565 TRANSMISSION OF ELECTRICITY BY OTHERS</u>			
46	789	0	789
47	163	0	163
48	12,826	0	12,826
49	1,497	0	1,497
50	1,186	0	1,186
51	45	0	45
52	134	0	134
53	269	0	269
54	643	0	643
55	<u>17,552</u>	<u>0</u>	<u>17,552</u>
<u>536 WATER FOR POWER</u>			
56	1,036	0	1,036
<u>549 MISC OTHER GENERATION EXPENSE</u>			
57	160	0	160
58	<u>473,951</u>	<u>-177,689</u>	<u>296,262</u>
<u>447 SALES FOR RESALE</u>			
59	0	25,737	25,737
60	125,592	-100,229	25,363
61	0	8,720	8,720
62	1,749	0	1,749
63	953	357	1,310
64	79	0	79
65	421	0	421
66	424	0	424
67	285	0	285
68	17,876	1,943	19,819
69	625	-625	0
70	<u>148,004</u>	<u>-64,097</u>	<u>83,907</u>
<u>456 OTHER ELECTRIC REVENUE</u>			
71	1,727	0	1,727
	63	0	63
72	120,311	-120,311	0
73	<u>122,101</u>	<u>-120,311</u>	<u>1,790</u>
<u>453 SALES OF WATER AND WATER POWER</u>			
74	467	0	467
75	<u>270,572</u>	<u>-184,408</u>	<u>86,164</u>
76	<u>203,379</u>	<u>6,719</u>	<u>210,098</u>

Prep by: JP 1st Review: _____
 Prep Date: 3/5/13 Mgr. Review: Jma

NOTE:
 INFO FROM BILL JOHNSON

2.15

AVISTA UTILITIES
 WASHINGTON ELECTRIC RESULTS
 TWELVE MONTHS ENDED DECEMBER 31, 2012
 ('000'S OF DOLLARS)

Line No.	DESCRIPTION	Restate Debt Interest
	Adjustment Number Workpaper Reference	2.15 E-RDI
REVENUES		
1	Total General Business	\$0
2	Interdepartmental Sales	-
3	Sales for Resale	-
4	Total Sales of Electricity	-
5	Other Revenue	-
6	Total Electric Revenue	-
EXPENSES		
Production and Transmission		
7	Operating Expenses	-
8	Purchased Power	-
9	Depreciation/Amortization	-
10	Regulatory Amortization	-
11	Taxes	-
12	Total Production & Transmission	-
Distribution		
13	Operating Expenses	-
14	Depreciation/Amortization	-
15	Taxes	-
16	Total Distribution	-
17	Customer Accounting	-
18	Customer Service & Information	-
19	Sales Expenses	-
Administrative & General		
20	Operating Expenses	-
21	Depreciation/Amortization	-
22	Taxes	-
23	Total Admin. & General	-
24	Total Electric Expenses	-
25	OPERATING INCOME BEFORE FIT	-
FEDERAL INCOME TAX		
26	Current Accrual	494
27	Debt Interest	-
28	Deferred Income Taxes	-
29	Amortized ITC - Noxon	-
30	NET OPERATING INCOME	(\$494)
RATE BASE		
PLANT IN SERVICE		
31	Intangible	\$0
32	Production	-
33	Transmission	-
34	Distribution	-
35	General	-
36	Total Plant in Service	-
ACCUMULATED DEPRECIATION/AMORT		
37	Intangible	-
38	Production	-
39	Transmission	-
40	Distribution	-
41	General	-
42	Total Accumulated Depreciation	-
43	NET PLANT	-
44	DEFERRED TAXES	-
45	Net Plant After DFIT	-
46	DEFERRED DEBITS AND CREDITS	-
47	WORKING CAPITAL	-
48	TOTAL RATE BASE	\$0

*Reviewed
fma*

AVISTA UTILITIES
Restate Debt Interest
Washington - Electric
TWELVE MONTHS ENDED DECEMBER 31, 2012
(000's)


Adjustment No. 2.15
Workpaper Ref. DEBT CALC

<u>Adjustment Description</u>	<u>Restate Debt Interest</u>			Reconciliation
	<u>Adjustment</u>	<u>Misc</u>		<u>FIT Expense</u>
	<u>2.15</u>			<u>Line No. 28</u>
	<u>ROO</u>	<u>Adjustments</u>	<u>TOTAL</u>	<u>ROO</u>
Results of Operations	1,165,912		1,165,912	494
1.01 Deferred FIT Rate Base		281	281	(3)
1.02 Deferred Debits and Credits		-	0	-
1.03 Working Capital		(7,221)	-7,221	73
2.01 Eliminate B & O Taxes		-	0	-
2.02 Property Tax		-	0	-
2.03 Uncollect. Expense		-	0	-
2.04 Regulatory Expense		-	0	-
2.05 Injuries and Damages		-	0	-
2.06 FIT / DFIT Expense		-	0	-
2.07 Eliminate WA Power Cost Defer		-	0	-
2.08 Nez Perce Settlement Adjustment		-	0	-
2.09 Office Space Charges to Subsidiaries		-	0	-
2.10 Restate Excise Taxes		-	0	-
2.11 Net Gains / Losses		-	0	-
2.12 Weather Normalization		-	0	-
2.13 Misc Restating		-	0	-
2.14 Normalizing Power Supply		-	0	-
2.15 Restate Debt Interest		-	0	-
	1,165,912	(6,940)	1,158,972	564
Weighted Average Cost of Debt	2.90%	2.90%	2.90%	
Restated Debt Interest	33,811	(201)	33,610	
Interest Per Results (E-FIT-12A)	35,222	-	35,222	
Increase (Decrease) in Interest Expense	(1,411)	(201)	(1,612)	
FIT Rate	0.35	0.35		
Increase (Decrease) in FIT	494	70	564	-
	<u>Adjustment 2.16</u>		<u>Total Restate Debt</u>	

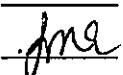
Prep by: [Signature] 1st Review: [Signature]
Date: 3/22/2013 Mgr. Review: [Signature]

AVISTA UTILITIES
 Actual AMA 12/31/2012 Cost of Capital
 Washington System

Proposed Cap Structure			
<u>Component</u>	<u>Capital Structure</u>	<u>ProForma Cost</u>	<u>ProForma Weighted Cost</u>
Total Debt	50.81%	5.713%	2.90%
			WA wtd debt 2.90%
Common	49.19%	10.20%	5.02%
Total	<u>100.00%</u>		<u>7.92%</u>

Prep by:  1st Review: _____

Date: 3/22/2013

Mgr. Review: 

2.15

PER DAMIEN:	12/31/2011	1/31/2012	2/29/2012	3/31/2012	4/30/2012	5/31/2012	6/30/2012	7/31/2012	8/31/2012	9/30/2012	10/31/2012	11/30/2012	12/31/2012	AMA
DEBT:														
LT Debt	1,224,100,000	1,224,100,000	1,224,100,000	1,224,100,000	1,224,100,000	1,217,100,000	1,213,000,000	1,213,000,000	1,213,000,000	1,213,000,000	1,213,000,000	1,293,000,000	1,293,000,000	1,227,504,167
ST Debt	77,491,222	73,029,260	67,880,990	68,127,349	65,319,109	63,336,005	62,660,400	63,624,714	65,247,698	66,439,006	65,453,567	62,362,573	58,172,384	65,942,706
Total Debt	1,301,591,222	1,297,129,260	1,291,980,990	1,292,227,349	1,289,419,109	1,280,436,005	1,275,660,400	1,276,624,714	1,278,247,698	1,279,439,006	1,278,453,567	1,355,362,573	1,351,172,384	1,293,446,873
EQUITY:														
Common Equity	1,205,702,781	1,221,278,727	1,216,121,584	1,228,033,112	1,235,197,611	1,247,025,674	1,236,570,565	1,269,645,131	1,294,795,293	1,279,243,850	1,283,509,050	1,273,581,651	1,280,966,489	1,252,361,407
Investment in Subs														
Net Equity	1,205,702,781	1,221,278,727	1,216,121,584	1,228,033,112	1,235,197,611	1,247,025,674	1,236,570,565	1,269,645,131	1,294,795,293	1,279,243,850	1,283,509,050	1,273,581,651	1,280,966,489	1,252,361,407
DEBT COST:														
LT Debt Cost	71,521,544	70,557,103	71,301,603	71,554,155	71,558,705	70,904,362	70,640,788	70,645,504	70,670,660	70,678,286	70,682,781	75,369,190	75,316,492	71,498,513
ST Debt Cost	2,925,578	2,906,836	2,890,512	2,641,309	2,568,476	2,511,127	2,241,360	2,221,512	2,176,207	2,138,841	2,091,099	1,988,208	1,842,250	2,396,617
Total Debt Cost	74,447,122	73,463,939	74,192,115	74,195,464	74,127,181	73,415,489	72,882,148	72,867,016	72,846,867	72,817,127	72,773,880	77,357,398	77,158,742	73,895,130
Debt Cost %	5.720%	5.664%	5.743%	5.742%	5.749%	5.734%	5.713%	5.708%	5.699%	5.691%	5.692%	5.708%	5.711%	5.713%
	ok	ok	ok	ok	ok	ok	ok	ok	ok	ok	ok	ok	ok	ok
Debt %	51.91%	51.51%	51.51%	51.27%	51.07%	50.66%	50.78%	50.14%	49.68%	50.00%	49.90%	51.56%	51.33%	50.81%
Equity %	48.09%	48.49%	48.49%	48.73%	48.93%	49.34%	49.22%	49.86%	50.32%	50.00%	50.10%	48.44%	48.67%	49.19%
Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	ok	ok	ok	ok	ok	ok	ok	ok	ok	ok	ok	ok	ok	ok
REVISED FOR ROO:														
DEBT:														
LT Debt	1,224,100,000	1,224,100,000	1,224,100,000	1,224,100,000	1,224,100,000	1,217,100,000	1,213,000,000	1,213,000,000	1,213,000,000	1,213,000,000	1,213,000,000	1,293,000,000	1,293,000,000	1,227,504,167
ST Debt	77,491,222	73,029,260	67,880,990	68,127,349	65,319,109	63,336,005	62,660,400	63,624,714	65,247,698	66,439,006	65,453,567	62,362,573	58,172,384	65,942,706
Total Debt	1,301,591,222	1,297,129,260	1,291,980,990	1,292,227,349	1,289,419,109	1,280,436,005	1,275,660,400	1,276,624,714	1,278,247,698	1,279,439,006	1,278,453,567	1,355,362,573	1,351,172,384	1,293,446,873
EQUITY:														
Common Equity	1,205,702,781	1,221,278,727	1,216,121,584	1,228,033,112	1,235,197,611	1,247,025,674	1,236,570,565	1,269,645,131	1,294,795,293	1,279,243,850	1,283,509,050	1,273,581,651	1,280,966,489	1,252,361,407
Investment in Subs	(71,971,368)	(88,088,053)	(85,934,176)	(85,785,395)	(85,623,570)	(86,903,210)	(90,621,926)	(114,658,201)	(115,121,512)	(113,823,238)	(117,697,115)	(117,486,511)	(118,714,423)	(99,757,150)
Net Equity	1,133,731,413	1,133,190,674	1,130,187,408	1,142,247,717	1,149,574,041	1,160,122,464	1,145,948,639	1,154,986,930	1,179,673,781	1,165,420,612	1,165,811,935	1,156,095,140	1,162,252,066	1,152,604,257
DEBT COST:														
LT Debt Cost	71,521,544	70,557,103	71,301,603	71,554,155	71,558,705	70,904,362	70,640,788	70,645,504	70,670,660	70,678,286	70,682,781	75,369,190	75,316,492	71,498,513
ST Debt Cost	2,925,578	2,906,836	2,890,512	2,641,309	2,568,476	2,511,127	2,241,360	2,221,512	2,176,207	2,138,841	2,091,099	1,988,208	1,842,250	2,396,617
Total Debt Cost	74,447,122	73,463,939	74,192,115	74,195,464	74,127,181	73,415,489	72,882,148	72,867,016	72,846,867	72,817,127	72,773,880	77,357,398	77,158,742	73,895,130
Debt Cost %	5.720%	5.664%	5.743%	5.742%	5.749%	5.734%	5.713%	5.708%	5.699%	5.691%	5.692%	5.708%	5.711%	5.713%
Debt %	53.45%	53.37%	53.34%	53.08%	52.87%	52.46%	52.68%	52.50%	52.01%	52.33%	52.30%	53.97%	53.76%	52.88%
Equity %	46.55%	46.63%	46.66%	46.92%	47.13%	47.54%	47.32%	47.50%	47.99%	47.67%	47.70%	46.03%	46.24%	47.12%
Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

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RESULTS OF OPERATIONS	Report ID: E-FIT-12A
ELECTRIC FEDERAL INCOME TAXES	
For Twelve Months Ended December 31, 2012 Average of Monthly Averages Basis	

AVISTA UTILITIES

Ref/Basis	Description	System	Washington	Idaho
Calculation of Taxable Operating Income:				
E-OPS	Operating Revenue	1,017,916,105	663,617,340	354,298,765
E-OPS	Less: Operating & Maintenance Expense	709,633,735	454,338,879	255,294,856
E-OPS	Less: Book Deprec/Amort and Reg Amortizations	74,922,587	51,271,646	23,650,941
E-OTX	Less: Taxes Other than FIT	63,282,555	50,990,830	12,291,725
	Net Operating Income Before FIT	170,077,228	107,015,985	63,061,243
E-INT	Less: Interest Expense	54,585,458	35,222,118	19,363,340
E-OPS	Less: Colstrip 3 AFUDC Reallocation Adj	0	(191,916)	191,916
E-SCM	Plus: Schedule M Adjustments	(53,883,345)	(32,013,516)	(21,869,829)
	Taxable Net Operating Income	61,608,425	39,972,267	21,636,158
	Tax Rate	35.00%	35.00%	35.00%
	Total Federal Income Tax	21,562,948	13,990,293	7,572,655
1	Production Tax Credit	(185,946)	(120,883)	(65,063)
1	Investment Tax Credit - Noxon *	(2,312,444)	(1,503,320)	(809,124)
	Total Net Federal Income Tax	19,064,558	12,366,090	6,698,468
E-DTE	Deferred FIT	21,474,546	13,250,873	8,223,673
1	411400 Amortized Investment Tax Credit - Noxon	(196,128)	(127,503)	(68,625)
	Total Net FIT/Deferred FIT	40,342,976	25,489,460	14,853,516

ALLOCATION RATIOS:

E-ALL	1	Production/Transmission Ratio	100.000%	65.010%	34.990%
E-ALL	99	Not Allocated	0.000%	0.000%	0.000%

* Deferred taxes are in Deferred FIT balance

CF

**AVISTA UTILITIES
CALCULATION OF CONVERSION FACTOR: WASHINGTON ELECTRIC
TWELVE MONTHS ENDED DECEMBER 31, 2012**

Workpaper Ref. CF WA Elec

Revenue:		1.000000
Expense:		
Uncollectibles (1)		0.003999
Commission Fees (2)		0.002000
Washington Excise Tax (3)		0.038575
Franchise Fees (4)		0.000000
Total Expense		<u>0.044574</u>
Net Operating Income Before FIT		0.955426
Federal Income Tax @	35.00%	0.334399
REVENUE CONVERSION FACTOR		<u>0.621027</u>

NOTES:

(1) Calculation of Effective Uncollectibles Rate:

Net Write-Offs *		1,903,757 •
Divided by:		
Sales to Ultimate Customers **		<u>476,082,045 •</u>
EFFECTIVE RATE		<u>0.003999</u>

* From Uncollectibles Adjustment Workpapers.
** From Results of Operations Report E-OPS-12A

(2) WUTC fees rate per Regulatory Fee Calculation Schedule, Annual Report Year 2012

(3) Calculation of Effective Washington Excise Tax Rate:

Nominal Rate *		0.038730 •
Multiplied by		
Uncollectibles Factor:		
Revenue	1.000000	
Less:		
Effective Uncol Rate	<u>0.003999</u>	<u>0.996001</u>
EFFECTIVE RATE		<u>0.038575</u>

* From Combined Excise Tax Return.

(4) Calculation of Franchise Fee Rate:

Total Fees Paid (Obsolete, all have expired) *		0
Divided by:		
Sales to Ultimate Customers **		<u>476,082,045 •</u>
EFFECTIVE RATE		<u>0.000000</u>

* From Excise/Franchise Tax Adjustment Workpapers.
** From Results of Operations Report E-OPS-12A

Prep by: 40 1st Review: KS
Date: 03-08-2013 Mgr. Review: Jma

CF

Revised
TLK 3/1/2013

Twelve Month Period TWELVE MONTHS ENDED DECEMBER 31, 2012

Company Name AVISTA UTILITIES

Commission Fees (2)

WA	0.002000	(2) WUTC fees rate per Regulatory Fee Calculation Schedule, Annual Report Year 2012	TLK 3/1/2013
ID	0.002340	(2) IPUC fees rate per Regulatory Fee Calculation; IPUC letter dated 4/23/2012 references Order No. 32521	TLK 3/1/2013

Federal Income Tax Rate 35.00%

Sales to Ultimate Customers	WA EL	WA GAS	ID EL	ID GAS	(Sales to Ultimate Customers plus Transportation Revenue from E-OPS and G-OPS Results of Operations reports)	TLK3/1/3013
	<u>476,082,045</u>	<u>146,778,707</u>	<u>253,477,765</u>	<u>63,962,263</u>		

Washington Excise Tax	WA EL	WA GAS	Nominal Rate - from backup to Combined Excise Tax Return			TLK3/1/2013
	0.038730	0.038520				

Per Catherine these don't change often and she doesn't anticipate these changing next year.

Idaho Income Tax Rate***	0.076000		TLK 3/8/2013
% Net Income attributable to Idaho***	0.194294	*** From 2011 Form 42 - Idaho Corporation Income Tax (unaudited) Form 42 is filed each year in October for the previous year.	TLK 3/8/2013

