

UG-121899-SI

Avista Corporation
1411 East Mission P.O. Box 3727
Spokane, Washington 99220-3727
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November 30, 2012

State of Washington
Washington Utilities & Transportation Commission
P.O. Box 47250
Olympia, WA 98504-7250

RECEIVED
REGULATORY MANAGEMENT
2012 DEC -3 AM 9:20
STATE OF WASHINGTON
UTILITY BOARD
COMMUNICATIONS

RE: Monthly Purchase Gas Adjustment Report

In compliance with WAC 480-90-233(5) please find enclosed two copies of the Purchase Gas Adjustment (PGA) Report for October 2012. This report shows the activity that occurred during the month in the Company's 191 accounts. Would you please forward these copies to Mr. Edward Keating and Ms. Kathryn Breda.

If you have any questions regarding this report please feel free to call me at (509) 495-4124.

Sincerely,

Craig L. Bertholf
Rate Analyst
Rates and Tariff Administration

Enclosures

Avista Utilities
State of Washington
Recap of 191 Deferral Accounts

	Actual Total	Account 191010 (New Commodity Deferrals)	Account 191010 (New Demand Deferrals)	Account 191000 (Old Deferrals)	Account 191025 (JP Deferral Amortization)	Account 191025 (Additional JP Deferral)
March 2012 Ending Bal.	(5,060,837.49)	(1,584,381.59) OK	(4,829,056.23) OK	957,769.12 OK	24,119.31 OK	370,711.90 OK
April 2012						
Prior Months Correction	(22.56)			(480.07)	457.51	
Current Months Deferrals	(306,727.92)	(502,933.46)	196,205.54			
Amortization	324,080.00			329,273.46	(5,193.46)	
Interest	(14,746.54)	(4,972.09)	(12,813.00)	3,038.55		
April 2012 Ending Bal.	(5,058,254.51)	(2,092,287.14) OK	(4,645,663.69) OK	1,289,601.06 OK	19,383.36 OK	370,711.90 OK
May 2012						
Current Months Deferrals	(252,792.80)	(847,824.58)	595,031.78			
Amortization	228,643.82			232,368.62	(3,724.80)	
Interest	(14,783.61)	(6,814.72)	(11,776.23)	3,807.34		
May 2012 Ending Bal.	(5,097,187.10)	(2,946,926.44) OK	(4,062,408.14) OK	1,525,777.02 OK	15,658.56 OK	370,711.90 OK
June 2012						
Current Months Deferrals	(312,083.21)	(1,180,850.54)	868,767.33			
Amortization	159,839.04			162,477.75	(2,638.71)	
Interest	(15,053.89)	(9,580.32)	(9,825.90)	4,352.33		
June 2012 Ending Bal.	(5,264,485.16)	(4,137,357.30) OK	(3,203,466.71) OK	1,692,607.10 OK	13,019.85 OK	370,711.90 OK
July 2012						
Current Months Deferrals	488,124.44	(651,975.46)	1,140,099.90			
Amortization	104,129.91			105,880.22	(1,750.31)	
Interest	(14,492.88)	(12,088.23)	(7,132.17)	4,727.52		
July 2012 Ending Bal.	(4,686,723.69)	(4,801,420.99) OK	(2,070,498.98) OK	1,803,214.84 OK	11,269.54 OK	370,711.90 OK
August 2012						
Current Months Deferrals	373,515.14	(815,431.08)	1,188,946.22			
Amortization	103,180.31			104,923.85	(1,743.54)	
Interest	(13,079.86)	(14,108.08)	(3,997.57)	5,025.79		
August 2012 Ending Bal.	(4,223,108.10)	(5,630,960.15) OK	(885,550.33) OK	1,913,164.48 OK	9,526.00 OK	370,711.90 OK
September 2012						
Current Months Deferrals	362,497.92	(752,301.06)	1,114,798.98			
Amortization	113,885.08			115,779.14	(1,894.06)	
Interest	(11,819.73)	(16,269.26)	(888.74)	5,338.27		
September 2012 Ending Bal.	(3,758,544.83)	(6,399,530.47) OK	228,359.91 OK	2,034,281.89 OK	7,631.94 OK	370,711.90 OK
October 2012						
Current Months Deferrals	131,130.81	(368,387.42)	499,518.23			
Amortization	306,624.36			311,546.55	(4,922.19)	
Interest	(10,604.62)	(17,830.93)	1,294.91	5,931.40		
October 2012 Ending Bal.	(3,331,394.28)	(6,785,748.82) OK	729,173.05 OK	2,351,759.84 OK	2,709.75 OK	370,711.90 OK

Avista Corporation Journal Entry

Effective Date: 201210

Journal: 431-D&A WA/ID

Team: Resource Accounting

Type: C

Category: DJ

Currency: USD

Last Saved by: Marcus Garbarino

Last Saved: 11/07/2012 9:33 AM

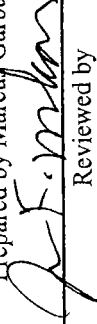
Submitted by: Marcus Garbarino

Approval Requested: 11/07/2012 9:33 AM

Approved by:



Prepared by Marcus Garbarino



Reviewed by

11/7/2012
Date

11/7/12
Date

Date

Approved for Entry

Corporate Accounting use Only

Explanation:

To record the monthly deferral of unrecovered commodity and demand costs related to WA and ID. Also to record the amortization of recoverable costs for WA and ID.

Avista Corporation
 State of Washington
 Recap of Account 191010 GD WA
 Current Unrecovered PGA Deferred

	Total Acct 191010	Commodity Deferral	Demand Deferral	
7-12 Current Mo Deferrals	488,124.44	(651,975.46)	1,140,099.90	0.00
Misc Adjustments	0.00		0.00	0.00
Adjustments	0.00	0.00		0.00
Cascade	0.00			0.00
Terasen	0.00			0.00
Interest	(19,220.40)		(19,220.40)	0.00
Ending Balance	(6,871,919.97)	(4,755,132.53)	(1,994,094.05)	(122,693.38)
7-12				
8-12 Current Mo Deferrals	373,515.14	(815,431.08)	1,188,946.22	0.00
Misc Adjustments	0.00		0.00	0.00
Adjustments	0.00	0.00		0.00
Cascade	0.00			0.00
Terasen	0.00			0.00
Interest	(18,105.65)		(18,105.65)	0.00
Ending Balance	(6,516,510.48)	(5,570,563.61)	(805,147.84)	(140,799.03)
8-12				
9-12 Current Mo Deferrals	362,497.92	(752,301.06)	1,114,798.98	0.00
Misc Adjustments	0.00		0.00	0.00
Adjustments	0.00	0.00		0.00
Cascade	0.00			0.00
Terasen	0.00			0.00
Interest	(17,158.00)		(17,158.00)	0.00
Ending Balance	(6,171,170.56)	(6,322,864.67)	309,651.14	(157,957.03)
9-12				
10-12 Current Mo Deferrals	131,130.80	(368,387.42)	499,518.23	0.00
Misc Adjustments	0.00		0.00	0.00
Adjustments	0.00	0.00		0.00
Cascade	0.00			0.00
Terasen	0.00			0.00
Interest	(16,536.01)		(16,536.01)	0.00
Ending Balance	(6,056,575.77)	(6,691,252.09)	809,169.37	(174,493.04)
10-12				

WA CURR UNRECOV PGA DEFERRED		
2011 Deferral Transfer	191000 GD WA	0.00
WA deferral	191010 GD WA	468,904.04
Deferral exp	805120 GD WA	0.00
Interest Income	419600 GD WA	(488,124.44)
Interest Expense	431600 GD WA	0.00
		19,220.40

3.25%

WA CURR UNRECOV PGA DEFERRED		
2011 Deferral Transfer	191000 GD WA	0.00
WA deferral	191010 GD WA	355,408.49
Deferral exp	805120 GD WA	0.00
Interest Income	419600 GD WA	(373,515.14)
Interest Expense	431600 GD WA	0.00
		18,105.65

3.25%

WA CURR UNRECOV PGA DEFERRED		
2011 Deferral Transfer	191000 GD WA	0.00
WA deferral	191010 GD WA	345,399.92
Deferral exp	805120 GD WA	0.00
Interest Income	419600 GD WA	(362,497.92)
Interest Expense	431600 GD WA	0.00
		17,158.00

3.25%

WA CURR UNRECOV PGA DEFERRED		
2011 Deferral Transfer	191000 GD WA	0.00
WA deferral	191010 GD WA	114,594.79
Deferral exp	805120 GD WA	0.00
Interest Income	419600 GD WA	(131,130.80)
Interest Expense	431600 GD WA	0.00
		16,536.01

3.25%

Avista Corporation
State of Washington
Analysis of Account 191000 GD WA
Recovered PGA Deferred

Balance 06-30-2012 1,692,607.12

WA 191000 Recoverable Gas Costs Amortized			
Jul-12			
	Total	Rates	Amortization
Schedule 101	2,150,246	0.02942	\$ 63,260.24
Schedule 111	1,280,763	0.02797	\$ 35,822.94
Schedule 112	0	0.00000	\$ -
Schedule 121	256,783	0.02647	\$ 6,797.05
Schedule 122	0	0.00000	\$ -
Schedule 131	0	0.04577	\$ -
Schedule 132	0	0.00000	\$ -
Schedule 146	1,584,877	0.00000	\$ -
Spokane Rock Products			\$ -
Valley Hosp 146			\$ -
Large Customer			\$ 0.00
	<u>5,272,669</u>		\$ 105,880.22
	5,272,669	Adj	-
			\$ 105,880.22
		Subtotal	1,798,487.35
Interest		3.25%	\$4,727.52
Balance		07-31-2012	1,803,214.87

Jul-12		
JOURNAL ENTRY	dr	cr
Total Interest Income	419600 GD WA	(\$4,727.52)
Total Interest Expense	431600 GD WA	0.00
Total WA Amortization Expense	805110 GD WA	(105,880.22)
Tracker transfer	191010 GD WA	0.00
WA Recoverable Gas Costs	191000 GD WA	110,607.74

interest check
\$4,727.52

WA 191000 Recoverable Gas Costs Amortized			
Aug-12			
	Total	Rates	Amortization
Schedule 101	1,991,298	0.02942	\$ 58,583.99
Schedule 111	1,328,034	0.02797	\$ 37,145.11
Schedule 112	0	0.00000	\$ -
Schedule 121	347,365	0.02647	\$ 9,194.75
Schedule 122	0	0.00000	\$ -
Schedule 131	0	0.04577	\$ -
Schedule 132	0	0.00000	\$ -
Schedule 146	1,817,289	0.00000	\$ -
Spokane Rock Products			\$ -
Valley Hosp 146			\$ -
Large Customer			\$ 0.00
	<u>5,483,986</u>		\$ 104,923.85
	5,483,986	Adj	-
			\$ 104,923.85
		Subtotal	1,908,138.72
Interest		3.25%	\$5,025.79
Balance		08-31-2012	1,913,164.51

Aug-12		
JOURNAL ENTRY	dr	cr
Total Interest Income	419600 GD WA	(\$5,025.79)
Total Interest Expense	431600 GD WA	0.00
Total WA Amortization Expense	805110 GD WA	(104,923.85)
Tracker transfer	191010 GD WA	0.00
WA Recoverable Gas Costs	191000 GD WA	109,949.64

interest check
\$5,025.79

WA 191000 Recoverable Gas Costs Amortized			
Sep-12			
	Total	Rates	Amortization
Schedule 101	2,325,300	0.02942	\$ 68,410.33
Schedule 111	1,414,013	0.02797	\$ 39,549.94
Schedule 112	0	0.00000	\$ -
Schedule 121	295,386	0.02647	\$ 7,818.87
Schedule 122	0	0.00000	\$ -
Schedule 131	0	0.04577	\$ -
Schedule 132	0	0.00000	\$ -
Schedule 146	1,671,569	0.00000	\$ -
Spokane Rock Products			\$ -
Valley Hosp 146			\$ -
Large Customer			\$ 0.00
	<u>5,706,268</u>		\$ 115,779.14
	5,706,268	Adj	-
			\$ 115,779.14
		Subtotal	2,028,943.64
Interest		3.25%	\$5,338.27
Balance		09-30-2012	2,034,281.91

Sep-12		
JOURNAL ENTRY	dr	cr
Total Interest Income	419600 GD WA	(\$5,338.27)
Total Interest Expense	431600 GD WA	0.00
Total WA Amortization Expense	805110 GD WA	(115,779.14)
Tracker transfer	191010 GD WA	0.00
WA Recoverable Gas Costs	191000 GD WA	121,117.41

interest check
\$5,338.27

WA 191000 Recoverable Gas Costs Amortized			
Oct-12			
	Total	Rates	Amortization
Schedule 101	6,672,155	0.02942	\$ 193,352.80
Schedule 111	3,600,366	0.02797	\$ 100,702.24
Schedule 112	0	0.00000	\$ -
Schedule 121	660,805	0.02647	\$ 17,491.51
Schedule 122	0	0.00000	\$ -
Schedule 131	0	0.04577	\$ -
Schedule 132	0	0.00000	\$ -
Schedule 146	2,288,338	0.00000	\$ -
Spokane Rock Products			\$ -
Valley Hosp 146			\$ -
Large Customer			\$ 0.00
	<u>13,121,664</u>		\$ 311,546.55
	13,121,664	Adj	-
			\$ 311,546.55
		Subtotal	2,345,828.46
Interest		3.25%	\$5,931.40
Balance		10-31-2012	2,351,759.86

Oct-12		
JOURNAL ENTRY	dr	cr
Total Interest Income	419600 GD WA	(\$5,931.40)
Total Interest Expense	431600 GD WA	0.00
Total WA Amortization Expense	805110 GD WA	(311,546.55)
Tracker transfer	191010 GD WA	0.00
WA Recoverable Gas Costs	191000 GD WA	317,477.95

interest check
\$5,931.40

Amortization of JP Deferral

The balance of the Jackson Prairie Deferral as of 6/30/11 was picked up in the WA PGA which went into effect on 11/1/11. The amortization calculations below reflect the amortization of that balance as of 6/30/11. The remainder of the deferral will be picked up in the next WA PGA which will go into effect on 11/1/12. No interest is charged related to this balance or the balance that has not been included in the PGA.

WA 191025 WA GRC JACKSON PRAIRIE DEFERRAL				
	Aug-12	Volumes		Amortization
		Total	Rates	
Schedule	101	1,991,298	0.00044	\$ 876.17
Schedule	111	1,328,034	0.00044	\$ 584.33
Schedule	112	0	0.00044	\$ -
Schedule	121	347,365	0.00044	\$ 152.84
Schedule	122	63,823	0.00044	\$ 28.08
Schedule	131	0	0.00044	\$ -
Schedule	132	25,552	0.00044	\$ 11.24
Schedule	146	1,817,289	0.00005	\$ 90.86
Current Month Amortization		<u>5,573,361</u>		\$ 1,743.54
		5,573,361		
Balance	08-31-2012			9,526.02

WA 191025 WA GRC JACKSON PRAIRIE DEFERRAL				
	Sep-12	Volumes		Amortization
		Total	Rates	
Schedule	101	2,325,300	0.00044	\$ 1,023.13
Schedule	111	1,414,013	0.00044	\$ 622.17
Schedule	112	0	0.00044	\$ -
Schedule	121	295,386	0.00044	\$ 129.97
Schedule	122	58,752	0.00044	\$ 25.85
Schedule	131	0	0.00044	\$ -
Schedule	132	21,285	0.00044	\$ 9.37
Schedule	146	1,671,569	0.00005	\$ 83.58
Current Month Amortization		<u>5,786,305</u>		\$ 1,894.06
		5,786,305		
Balance	09-30-2012			7,631.95

WA 191025 WA GRC JACKSON PRAIRIE DEFERRAL				
	Oct-12	Volumes		Amortization
		Total	Rates	
Schedule	101	6,572,155	0.00044	\$ 2,891.75
Schedule	111	3,600,366	0.00044	\$ 1,584.16
Schedule	112	0	0.00044	\$ -
Schedule	121	660,805	0.00044	\$ 290.75
Schedule	122	63,169	0.00044	\$ 27.79
Schedule	131	0	0.00044	\$ -
Schedule	132	30,272	0.00044	\$ 13.32
Schedule	146	2,288,338	0.00005	\$ 114.42
Current Month Amortization		<u>13,215,105</u>		\$ 4,922.19
		13,215,105		
Balance	10-31-2012			2,709.76

Aug-12			
JOURNAL ENTRY		dr	cr
Total WA Amortization Expense	805110 GD WA	\$ 1,743.54	-
WA GRC Jackson Prairie Deferral	191025 GD WA	-	(1,743.54)

Sep-12			
JOURNAL ENTRY		dr	cr
Total WA Amortization Expense	805110 GD WA	\$ 1,894.06	-
WA GRC Jackson Prairie Deferral	191025 GD WA	-	(1,894.06)

Oct-12			
JOURNAL ENTRY		dr	cr
Total WA Amortization Expense	805110 GD WA	\$ 4,922.19	-
WA GRC Jackson Prairie Deferral	191025 GD WA	-	(4,922.19)

	Oct-12	Oct-12
Washington/Idaho Gas Costs		
Demand (Transportation) Costs	\$ 4,257,910.83	\$ 2,386,846.77
NWP Fixed	\$ 39,456.78	
NWP Variable	\$ (3,075,506.75)	
NWP Capacity Release	\$ 1,221,860.86	
NWP Total (excluding Refund)	\$ 289,222.31	
GTN Fixed	\$ 8,740.23	
GTN Variable	\$ (3,479.42)	
GTN Capacity Release	\$ 294,483.12	
Transcanada Foothills (BC System) Fixed	\$ 341,276.72	
Transcanada Foothills (BC System) Variable	\$ 341,276.72	
ANG Total	\$ 682,553.44	
NOVA (AB System) Fixed	\$ 469,977.23	
NOVA (AB System) Variable	\$ 107,445.85	
Spectra Westcoast Fixed	\$ 469,977.23	
Spectra Westcoast Variable	\$ 107,445.85	
WEI (Duke) Total	\$ 1,077,423.08	
Questar		
NOVA Fixed charges	\$ -	
Third party capacity release	\$ -	
Other Pipeline Fixed charges	\$ 30.00	
Other capacity release credit	\$ 30.00	
Counterparty Invoice Total	\$ -	
Thermal Transport	\$ -	
Intracompany Transportation Optimization	\$ -	
Total Demand Costs from Purchase Journals	\$ 2,435,043.78	
WAID Buy/Sell Transportation Recovery	\$ 2,435,043.78	
Total Demand Costs	\$ 2,435,043.78	
less variable costs charged to Commodity	\$ (46,197.01)	
Total Demand Costs to be Allocated	\$ 2,388,846.77	
Commodity Purchases (Natural Gas)	\$ 13,012,875.56	
Commodity Physical	\$ 13,012,875.56	
Misc	\$ -	
Cochrane Credit	\$ (100,562.56)	
Financial Settlements	\$ 493,306.08	
Foreign Exchange Hedge Activity	\$ 86,936.86	
Inlerco Purchase from Thermal	\$ 635,450.67	
Total Commodity Costs from Purchase Journals	\$ 14,127,805.61	
Storage (Injections)/Withdrawals	\$ (154,905.40)	
FAFBD Commodity for Anderson Elementary/Li	\$ -	
WAID Gas Purchased from Interstate Asphalt	\$ -	
GST	\$ 20,433.64	
Broker Fees	\$ 2,596.46	
Newedge Broker Fees	\$ 48,197.01	
plus variable costs from Demand	\$ (7,927,466.22)	
WAID Off System Revenue	\$ (500,000.00)	
Terasen/Fontis Deferred Exchange Revenue	\$ 5,616,759.10	
Total Commodity Costs to be Allocated	\$ (1,370,844.20)	
WA Imbalance	\$ (70,108.52)	
ID Imbalance	\$ -	
Total Deferred Commodity Costs:	\$ 7,800,403.15	
Total Net Gas Costs	\$ 7,800,403.15	
From DJ 430	\$ -	
Check	\$ -	

Expense Calculation		Oct-12		Oct-12	
Total System Cost	Demand Allocated to Washington	Demand Allocated to Idaho	Commodity Allocated to Washington	Commodity Allocated to Idaho	
\$ 7,800,403.15	\$ 69.56%	\$ 726,078.79	\$ 65.75%	\$ 34.25%	
Total Current Demand Costs (excluding refund)	\$ 1,660,767.98	\$ 726,078.79			
Total Commodity Costs to be Allocated	\$ 5,616,759.10		\$ 3,692,770.24	\$ 1,923,988.86	
Imbalance Cost Washington	\$ (133,094.20)		\$ (133,094.20)	\$ (70,108.52)	
Imbalance Cost Idaho	\$ (70,108.52)		\$ 3,559,676.04	\$ 1,653,800.34	
Total Commodity Costs before refund	\$ 5,413,556.38		\$ 3,559,676.04	\$ 1,653,800.34	
Total	\$ 7,800,403.15	\$ 1,660,767.98	\$ 3,659,676.04	\$ 1,853,800.34	

WASHINGTON		IDAHO	
Balance Sheet Def Rev Calc	PGA Revenue	Balance Sheet Def Rev Calc	PGA Revenue
DEMAND		DEMAND	
Schedule 101	\$ 714,261.81	Schedule 101	\$ 387,389.54
Schedule 111	\$ 379,442.57	Schedule 111	\$ 193,173.03
Schedule 112	\$ -	Schedule 112	\$ -
Schedule 121	\$ 59,646.44	Schedule 121	\$ 1,583.36
Schedule 122	\$ 5,606.25	Schedule 122	\$ -
Schedule 131	\$ -	Schedule 131	\$ -
Schedule 132	\$ 2,056.98	Schedule 132	\$ 582,145.93
Schedule 146	\$ 1,235.70	Schedule 146	\$ -
Total Demand	\$ 1,161,249.76	Total Demand	\$ 1,027.11
COMMODITY		COMMODITY	
Schedule 101	\$ 2,352,624.00	Schedule 101	\$ 1,247,068.39
Schedule 111	\$ 1,294,295.57	Schedule 111	\$ 621,611.12
Schedule 112	\$ -	Schedule 112	\$ 5,109.62
Schedule 121	\$ 237,552.79	Schedule 121	\$ -
Schedule 122	\$ 22,708.62	Schedule 122	\$ -
Schedule 131	\$ 10,882.48	Schedule 131	\$ 9,045.21
Schedule 132	\$ 3,928,083.47	Schedule 132	\$ 1,082,834.34
Total Commodity	\$ 3,928,083.47	Total Commodity	\$ 30,350.73

Deferral Calculation		Idaho		Washington	
Total Deferral Expenses from above	PGA Deferral Revenue from above	Idaho Commodity Demand	Idaho Demand	Washington Commodity Demand	Washington Demand
\$ 3,559,676.04	\$ (3,928,083.47)	\$ 1,853,800.34	\$ 726,078.79	\$ 1,660,767.98	\$ 1,660,767.98
Adjustments	\$ (388,387.42)	\$ (28,954.80)	\$ 246,109.66	\$ (1,161,249.76)	\$ (1,161,249.76)
Amount to be Deferred	\$ -	\$ -	\$ 143,932.66	\$ 499,518.23	\$ 499,518.23
WA Total	\$ -	\$ -	\$ 114,978.85	\$ 131,130.80	\$ 131,130.80

JET Entry	
Debits	Credits
\$ 4,383,219.59	\$ 4,383,219.59

Washington Sales Volumes

October-12 Description	Schedule	October-12 Billed	September-12 Unbilled	October-12 Unbilled	October-12 Net Unbilled	Total	Notes
Schedule SumApry for Commodity Deferral:							
Firm 101		3,134,468	1,785,642	5,223,329	3,437,687	6,572,155	
Firm 111		1,814,340	1,016,504	2,802,530	1,786,026	3,600,366	
Firm 112		0	0	0	0	0	
Firm 121		320,926	270,719	610,598	339,879	660,805	
Firm 122		63,169	0	0	0	63,169	
Firm 122G		0	0	0	0	0	
Firm 122L		0	0	0	0	0	
Firm 122W		0	0	0	0	0	
Intermittible 131		0	0	0	0	0	
Intermittible 132		30,272	0	0	0	30,272	
Intermittible 132W		0	0	0	0	0	
Total Retail Sales for GTI		5,363,175	3,072,865	8,636,457	5,563,592	10,926,787	Total retail sales for PGA commodity deferral, includes interruptible rate schedules
Schedule 146							
Total 146 Transportation Sales		1,675,559	1,667,504	2,280,283	612,779	2,288,338	
		1,675,559	1,667,504	2,280,283	612,779	2,288,338	
Schedule 147							
Total 147 & 148 Transportation Sales		43,080	0	0	0	43,080	
		3,289,730	3,289,730	3,873,880	584,150	3,873,880	
		3,332,810	3,289,730	3,873,880	584,150	3,916,960	
Total sales		10,371,544	8,030,099	14,790,820	6,760,521	17,132,065	
Schedule SumJuny for Demand Deferral:							
Firm 101		3,134,468	1,785,642	5,223,329	3,437,687	6,572,155	
Firm 111		1,814,340	1,016,504	2,802,530	1,786,026	3,600,366	
Firm 112		0	0	0	0	0	
Firm 121		320,926	270,719	610,598	339,879	660,805	
Firm 122		63,169	0	0	0	63,169	
Intermittible 131		0	0	0	0	0	
Intermittible 132		30,272	0	0	0	30,272	
Transportation 146		1,675,559	1,667,504	2,280,283	612,779	2,288,338	
		7,038,734	4,740,369	10,916,740	6,176,371	13,215,105	Total sales for PGA demand deferral, includes interruptible rate schedules & schedule 146 transportation
Schedule SumJuny for Commodity and Demand Amortization:							
Firm 101		3,134,468	1,785,642	5,223,329	3,437,687	6,572,155	Sales for Decoupling amortization
Firm 111		1,814,340	1,016,504	2,802,530	1,786,026	3,600,366	
Firm 121		320,926	270,719	610,598	339,879	660,805	
Firm 122G		0	0	0	0	0	Special amortization rate
Firm 122L		0	0	0	0	0	Special amortization rate
Firm 122W		0	0	0	0	0	Special amortization rate
Intermittible 131		0	0	0	0	0	Special amortization rate
Intermittible 132W		0	0	0	0	0	Special amortization rate
Transportation 146		1,675,559	1,667,504	2,280,283	612,779	2,288,338	
		6,945,293	4,740,369	10,916,740	6,176,371	13,121,554	Volumes for PGA Commodity & Demand Amortization
Schedule 112							
Firm 112		0	0	0	0	0	Annual lump sum amortization
Firm 122		63,169	0	0	0	63,169	Annual lump sum amortization
Intermittible 132		30,272	0	0	0	30,272	Annual lump sum amortization
Total Firm Sales							
Total Intermittible Sales		5,332,903	3,072,865	8,636,457	5,563,592	10,896,495	
Total Transportation Sales (Schedule 146)		30,272	0	0	0	30,272	
Total Transportation Sales (Schedule 147 & 148)		1,675,559	1,667,504	2,280,283	612,779	2,288,338	
Total Transportation Sales (Schedule 147 & 148)		3,332,810	3,289,730	3,873,880	584,150	3,916,960	
Check total sales		10,371,544	8,030,099	14,790,820	6,760,521	17,132,065	
		10,371,544	8,030,099	14,790,820	6,760,521	17,132,065	

Gas Revenue Report by Revenue Class Current Month and Year-to-Date for Accounting Period : 201210 , State Code : WA

Accounting Period:201210		State Code:WA		
Rate Schedule Num	Revenue Class	Meters	Usage	Revenue Amt
101	01 RESIDENTIAL	134,852	2,824,222	3,093,566
	21 FIRM COMMERCIAL	11,903	306,868	319,230
	31 FIRM- INDUSTRIAL	89	2,252	2,347
	80 INTERDEPARTMENT REVENUE	31	1,126	1,093
	Total 101	146,875	3,134,468	3,416,236
111	01 RESIDENTIAL	247	133,174	101,763
	21 FIRM COMMERCIAL	2,172	1,547,781	1,170,626
	31 FIRM- INDUSTRIAL	47	127,288	87,401
	80 INTERDEPARTMENT REVENUE	10	6,097	4,958
	Total 111	2,476	1,814,340	1,364,748
112	21 FIRM COMMERCIAL	0	0	0
	91 COMMERCIAL-TRANS OF GAS FOR OTHERS	0	0	0
	Total 112	0	0	0
121	21 FIRM COMMERCIAL	23	303,180	193,218
	31 FIRM- INDUSTRIAL	2	17,746	11,613
	Total 121	25	320,926	204,831
122	21 FIRM COMMERCIAL	3	63,169	40,959
	31 FIRM- INDUSTRIAL	0	0	0
	Total 122	3	63,169	40,959
132	22 INTERRUPTIBLE COMMERCIAL	1	30,272	18,221
146	91 COMMERCIAL-TRANS OF GAS FOR OTHERS	16	560,748	37,586
	92 INDUSTRIAL-TRANS OF GAS FOR OTHERS	24	1,114,811	85,187
	Total 146	40	1,675,559	122,773
146I	92 INDUSTRIAL-TRANS OF GAS FOR OTHERS	0	0	0
147	93 INTERDEPARTMENT- REV FROM TRANSP OF GAS	4	43,080	901
148	91 COMMERCIAL-TRANS OF GAS FOR OTHERS	1	484,937	5,049
	92 INDUSTRIAL-TRANS OF GAS FOR OTHERS	5	2,804,793	88,209
	Total 148	6	3,289,730	93,259
158	01 RESIDENTIAL	0	0	110,819
	21 FIRM COMMERCIAL	0	0	71,766
	22 INTERRUPTIBLE COMMERCIAL	0	0	1,093
	31 FIRM- INDUSTRIAL	0	0	565
	80 INTERDEPARTMENT REVENUE	0	0	2
	91 COMMERCIAL-TRANS OF GAS FOR OTHERS	0	0	3,378
	92 INDUSTRIAL-TRANS OF GAS FOR OTHERS	0	0	2,599
	Total 158	0	0	190,222
158A	01 RESIDENTIAL	0	0	-2
	21 FIRM COMMERCIAL	0	0	-35
	Total 158A	0	0	-37
199	19 THEFT OF SERVICE-GAS	0	0	0
	88 MISC-SERVICING CUSTOMER INSTALLS	0	0	1,328
	Total 199	0	0	1,328
Total WA		149,430	10,371,544	5,453,440
Total WA		149,430	10,371,544	5,453,440