

In the Community to Serve^{*}

8113 W. GRANDRIDGE BLVD.. KENNEWICK, WASHINGTON 99336-7166 TELEPHONE 509-734-4500 FACSIMILE 509-737-7166 www.cngc.com

May 14, 2012

Mr. Dave Danner Secretary and Executive Director Washington Utilities & Transportation Commission 1300 S. Evergreen Park Drive SW Olympia, WA 98504-9022 RECEIVED
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2012 MAY 16 AM 8: 19
STATE OF MANAGEMENT
COMMISSION
COMMISSION

RE: WAC 480-90-275 Quarterly Statement of Operations Report

Dear Mr. Danner,

In accordance with WAC 480-90-275, enclosed is Cascade Natural Gas Corporation's monthly Statement of Operations report for the quarter ending March 31, 2012.

If you have any questions, please contact me at (509) 734-4593.

Sincerely,

Michael Parvinen

Manager, Regulatory Affairs

attachments

CASCADE NATURAL GAS CORPORATION

Washington Statement of Operations QUARTERLY STATISTICAL INFORMATION

THERM SALES

Residential
Commercial
Industrial Firm
Core Interruptible
Noncore
TOTAL WASHINGTON

	Monthly							
	January	February	March					
	2012	2012	2012					
	18,867,763	15,211,953	14,099,292					
	14,376,437	11,506,374	10,161,869					
ļ	1,357,643	1,159,906	1,126,946					
	568,359	502,649	478,389					
	62,322,435	58,196,084	55,581,324					
	97,492,637	86,576,966	81,447,820					

1:	12 Months Ending							
January	February	March						
2012	2012	2012						
121,621,373	120,062,345	120,618,173						
94,161,417	92,797,765	92,975,708						
10,787,732	10,718,664	10,465,051						
4,812,809	4,808,737	4,796,626						
582,463,822	592,236,165	602,079,396						
813,847,153	820,623,676	830,934,954						

Residential
Commercial
Industrial Firm
Core Interruptible
Noncore
TOTAL WASHINGTON

AVERAGE CUSTOMERS							
January	February	March					
2012	2012 2012 201						
172,504	72,504 172,664 17						
24,690	24,713	24,668					
356	355	354					
12	12 1						
179	179	179					
197,741	197,923	197,902					

Cascade Natural Gas Corporation

State of Washington tof Operations and Rate of Re

Statement of Operations and Rate of Return Month and Twelve Months Ended 1/31/2012

		Month	Twelve Months
OPER/	ATING REVENUES		
	Natural Gas Sales	30,316,681	219,822,622
	Transportation Revenue	1,725,550	18,601,046
	Other Operating Revenue	97,431	1,297,917
		32,139,662	239,721,585
Less:	Natural Gas & Production Costs	18,656,101	137,391,963
	Revenue Taxes	2,760,088	20,192,514
OPER/	ATING MARGIN	10,723,474	82,137,109
OPER/	ATING EXPENSES		
	Production	6,574	75,972
	Distribution	1,238,948	12,416,427
	Customer Accounts	564,751	4,142,643
	Customer Service & Informational	66,667	848,717
	Sales	4,846	17,438
	Administrative & General	1,495,840	16,617,045
	Depreciation & Amortization	1,229,198	15,175,185
	Property, Payroll & Misc. Taxes	386,569	3,935,743
	Federal Income Taxes	1,662,069	6,003,749
	Total Operating Expenses	6,655,462	59,232,921
NET O	PERATING INCOME	4,068,012	22,904,188
RATE	BASE	214,105,254	211,429,617
RATE (OF RETURN	1.90%	10.83%

SCHEDULE OF RATE BASE

Utility Plant In Service	545,930,952	537,327,260	
Accumulated Depreciation	(280,905,200)	(275,199,935)	
Net Utility Plant	265,025,752	262,127,326	
Other:			
Contributions in Aid of Construction	-	-	
Customer Advances for Construction	(4,682,109)	(4,437,782)	
Accumulated Deferred Income Taxes	(55,739,865)	(55,739,865)	
Deferred Debits	-	-	
Subtotal	204,603,778	201,949,679	
Working Capital	9,501,476	9,479,938	
TOTAL RATE BASE	214,105,254	211,429,617	

All rate base items except accumulated deferred income taxes represent monthly average and average of monthly average balances. Accumulated deferred income taxes represent the end-of-period balance.

This report is derived directly from the amounts recorded on the books of the Corporation for the period covered, as adjusted for the depreciation adjustment prescribed in WUTC Order No. 991923. It reflects no ratemaking or other normalized adjustments.

Cascade Natural Gas Corporation

State of Washington

Statement of Operations and Rate of Return Month and Twelve Months Ended 2/29/2012

		Month	Twelve Months
OPER/	ATING REVENUES		
	Natural Gas Sales	24,694,403	214,344,840
	Transportation Revenue	1,529,862	18,519,626
	Other Operating Revenue	128,854	1,311,040
		26,353,119	234,175,506
Less:	Natural Gas & Production Costs	15,089,129	132,964,132
	Revenue Taxes	2,364,542	19,871,509
OPER/	ATING MARGIN	8,899,447	81,339,864
OPER/	ATING EXPENSES		
	Production	7,417	83,390
	Distribution	991,011	12,651,715
	Customer Accounts	621,026	4,196,922
	Customer Service & Informational	78,842	860,893
	Sales	-	16,210
	Administrative & General	1,230,897	16,720,309
	Depreciation & Amortization	1,237,633	15,150,020
	Property, Payroll & Misc. Taxes	343,109	3,906,872
	Federal Income Taxes	1,211,659	5,620,020
	Total Operating Expenses	5,721,596	59,206,349
NET O	PERATING INCOME	3,177,852	22,133,515
RATE	BASE	214,867,083	211,348,512
RATE (OF RETURN	1.48%	10.479

SCHEDULE OF RATE BASE

Utility Plant In Service	547,918,072	538,754,592
Accumulated Depreciation	(281,977,083)	(276,309,498)
Net Utility Plant	265,940,989 262,445,0	
Other:		
Contributions in Aid of Construction	-	-
Customer Advances for Construction	(4,487,765)	(4,446,190)
Accumulated Deferred Income Taxes	(56,122,367)	(56,122,367)
Deferred Debits	-	-
Subtotal	205,330,857	201,876,536
Working Capital	9,536,226	9,471,976
TOTAL RATE BASE	214,867,083	211,348,512

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Cascade Natural Gas Corporation

State of Washington Statement of Operations and Rate of Return Month and Twelve Months Ended 3/31/2012

Twelve Months	Month	
		OPERATING REVENUES
212,039,608	22,681,332	Natural Gas Sales
18,648,354	1,589,844	Transportation Revenue
1,307,874	92,219	Other Operating Revenue
231,995,835	24,363,395	
130,923,851	13,755,592	Less: Natural Gas & Production Costs
19,420,457	2,218,273	Revenue Taxes
81,651,527	8,389,530	OPERATING MARGIN
	•	OPERATING EXPENSES
92,350	8,960	Production
12,770,095	971,744	Distribution
4,302,156	534,378	Customer Accounts
866,577	73,688	Customer Service & Informational
15,828	-	Sales
16,121,167	1,317,418	Administrative & General
15,124,781	1,238,106	Depreciation & Amortization
3,922,847	378,540	Property, Payroll & Misc. Taxes
6,138,453	1,074,713	Federal Income Taxes
59,354,254	5,597,548	Total Operating Expenses
22,297,273	2,791,982	NET OPERATING INCOME
210,386,415	213,857,229	RATE BASE
10.60%	1.31%	RATE OF RETURN
	1.31%	RATE OF RETURN

SCHEDULE OF RATE BASE

Utility Plant In Service	548,468,384	535,942,197		
Accumulated Depreciation	(283,201,551)	preciation (283,201,551) (274	(274,095,551	
Net Utility Plant	265,266,833	261,846,646		
Other:				
Contributions in Aid of Construction	-	-		
Customer Advances for Construction	(4,396,697)	(4,431,236)		
Accumulated Deferred Income Taxes	(56,504,341)	(56,504,341)		
Deferred Debits	-	-		
Subtotal	204,365,795	200,911,069		
Working Capital	9,491,435	9,475,347		
TOTAL RATE BASE	213,857,229	210,386,415		

All rate base items except accumulated deferred income taxes represent monthly average and average of monthly average balances. Accumulated deferred income taxes represent the end-of-period balance.

This report is derived directly from the amounts recorded on the books of the Corporation for the period covered, as adjusted for the depreciation adjustment prescribed in WUTC Order No. 991923. It reflects no ratemaking or other normalized adjustments.

			Month Ended			12 MONTH Ended	
STATE ALLOCAT	ION OF INCOME & EXPENSES	January-12	February-12	March-12	February 1, 2011 THROUGH January 31, 2012	March 1, 2011 THROUGH February 29, 2012	April 1, 2011 THROUGH March 31, 2012
GAS SALES						•	
480	Residential Sales	16,904,873.58	13,809,362.24	12,889,536.08	120,833,910.69	117,930,626.42	116,949,234.20
481	Commercial - Interruptible Sales	13,411,807.19	10,885,040.69	9,791,796.26	98,988,711.31	96,414,213.65	95,090,373.89
TOTAL GAS SA	ALES	30,316,680.77	24,694,402.93	22,681,332.34	219,822,622.00	214,344,840.07	212,039,608.09
OTHER OPERATI	NG REVENUE						
4880	Miscellaneous Service Revenues	103,501.30	101,387.46	91,923.86	1,113,177.11	1,101,352.03	1,102,545.58
4890	Rev. From Transp. of Gas of Others	1,725,550.15	1,529,861.98	1,589,844.17	18,601,046.09	18,519,625.92	18,648,353.51
4930	Rent From Gas Property	400.00	400.00	200.00	2,400.00	2,400.00	2,600.00
4950	Other Gas Revenue	(6,469.96)	27,066.24	94.73	182,340.05	207,287.78	202,728.19
495.1	Overrun Penalty Income	-	,	•		,	, -
	OPERATING REVENUE	1,822,981.49	1,658,715.68	1,682,062.76	19,898,963.25	19,830,665.73	19,956,227.28
	RATING REVENUE *	32,139,662.26	26,353,118.61	24,363,395.10	239,721,585.25	234,175,505.80	231,995,835.37
						· · · · · · · · · · · · · · · · · · ·	
NATURAL GAS P							
804	Natural Gas City Gate Purchases	17,445,091.90	14,153,996.59	12,523,011.40	139,975,643.34	135,830,719.50	134,450,418.85
805	Other Gas Purchases	-	-	-	-	-	-
805.1	Purchased Gas Cost Adjustments	1,225,213.92	1,095,437.78	920,525.05	(1,234,778.13)	451,153.12	(63,745.31)
808.1	Gas Withdrawn From Storage	369,787.84		320,460.90	4,147,721.44	2,332,296.29	2,185,222.97
808.2	Gas Delivered To Storage	(374,212.82)	(151,088.66)	-	(5,436,909.22)	(5,590,607.50)	(5,590,607.50)
812	Gas Used For Other Utility Oper.	(9,780.14)	(9,216.89)	(8,405.16)	(59,714.69)	(59,428.95)	(57,437.84)
TOTAL NATUR	RAL GAS PURCHASED	18,656,100.70	15,089,128.82	13,755,592.19	137,391,962.74	132,964,132.46	
i e	D GAS PRODUCTION						
712	Other Power Expenses	-	-	-	-	-	-
717	Liquefied Petroleum Gas Expenses	-	-	-	-	-	-
718	Other Process Production Expenses	-	-	-	-	-	-
723	Fuel for Liq. Petrol. Gas Process	-	-	-	-	-	-
724	Other Gas Fuels	-	-	-	-	-	-
728	Liquefied Petroleum Gas	-	-	-	-	-	-
733	Gas Mixing Expenses	-	=	-	-	-	-
735	Miscellaneous Production Expenses	-	-	-	-	-	-
740	Maint. Supervision & Engineering	-	-	-	_	-	-
741	Maint, of Structures & Improvement	-	-	-	-	-	-
742	Maint. of Production Equipment	_	_	_	_	-	-
l	FACTURED GAS PRODUCTION EXPENSE	-	-	-	-	-	-
408.5	Revenue Taxes	2,760,087.62	2,364,542.42	2,218,272.79		19,871,509.03	
* OPERATI	ING MARGIN *	10,723,473.94	8,899,447.37	8,389,530.12	82,137,108.71	81,339,864.31	81,651,526.75
PRODUCTION E	KPENSES						
813	Other Gas Supply Expenses	6,573.97	7,417.33	8,960.18	75,972.49	83,389.82	92,350.00
OICEDIOLIEI ON F	TYPENICE C						
DISTRIBUTION E Operation	APENJEJ						
870	Oper.,Supervision & Engineering	62,378.27	45,236.10	68,750.11	531,257.83	538,176.27	574,928.62
	' ' '				· ·	383,859.69	•
871 872	Distribution Load Dispatching Compressor Station	31,482.06	31,362.40	34,777.18		59,070.84	=
872	•	5,638.23	7,511.29	5,795.71		•	
874	Mains & Services Exp.	273,544.12	170,591.81	156,188.59		2,732,873.47	
875	Meas. & Reg. Stat. ExpGen.	41,119.94	36,130.43	29,621.22	1	438,416.30	
876	Meas. & Reg. Stat. ExpInd.	2,437.59	12,203.19	15,006.03		181,854.44	
878	Meter & House Regulator Exp.	75,869.79	85,211.77	73,256.46	1	1,000,843.11	
879	Customer Installations Exp.	124,442.85	87,872.26	86,414.99	1 ' '	1,112,020.98	
880	Other Exp.	310,657.55	241,582.40	230,612.75	2,710,189.73	2,811,539.23	2,864,340.54
881	Rents	11,359.14	2,357.75	3,287.19	12,197.58	77,334.65	77,893.57
882	Transportation Exp.		-	-	-	<u> </u>	
	Subtotal Operations	938,929.54	720,059.40	703,710.23	9,141,652.20	9,335,988.98	9,365,209.95
							
Maintenance	Curandaian 9 Suelu i				2.5.42	045 10	045 40
885	Supervision & Engineering			-	945.10	945.10	
886	Structures & Improvements	3,176.63	3,167.28	-	12,358.62	12,734.85	9,436.08

		Month Ended			12 MONTH Ended		
STATE ALLOCA	TION OF INCOME & EXPENSES						
1					February 1, 2011	March 1, 2011	April 1, 2011 THROUGH March
		January-12	February-12	March-12	THROUGH	THROUGH February 29, 2012	31, 2012
887	Mains	92,731.66	83,506.88	75,546.97	1,056,194.91	1,081,425.01	1,110,120.16
8880	Compressor Station	8.54	3,820.79	3,720.29	28,320.66	28,514.87	28,561.24
889	Meas. & Reg. EquipGen.	34,935.74	27,059.35	33,519.34	421,525.68	416,318.45	429,510.10
890	Meas. & Reg. EquipInd.	2,942.91	1,870.76	624.30	54,429.25	52,002.87	46,063.85
892	Services	59,892.04	56,299.41	66,013.74	632,445.11	632,326.12	665,974.38
893	Meters & House Regulators	68,606.44	69,497.00	61,145.57	668,577.42	683,239.51	699,324.22
894	Other Equipment	37,724.24	25,730.61	27,463.58	399,978.50	408,218.92	414,950.31
	Subtotal Maintenance	300,018.20	270,952.08	268,033.79	3,274,775.25	3,315,725.70	3,404,885.44
TOTAL DISTR	IBUTION EXPENSES	1,238,947.74	991,011.48	971,744.02	12,416,427.45	12,651,714.68	12,770,095.39
CUSTOMED AC	COUNTS EXPENSES						
901		5,064.66	4,786.24	5,623.20	47,120.14	47,144.02	47,482.67
902	Supervision Meter Reading Exp.	43,143.77	36,623.01	41,190.48	435,478.79	437,412.07	447,278.27
903	Cust. Records & Collection Exp.	302,088.49	287,616.78	294,526.68	1	3,258,786.96	3,292,821.22
903	Uncollectible Accounts	· '	190,517.07				396,421.65
904	Misc. Exp.	214,029.88 423.73		194,548.79	391,731.90	333,232.79	•
1	MISC. EXP. OMER ACCOUNTS EXP.	564,750.53	101,483.31 621,026.41	(1,511.00) 534,378.15	19,096.04 4,142,642.63	120,346.10 4,196,921.94	118,151.87 4,302,155.68
IOIAL COSI	DIVIER ACCOUNTS EXP.	364,730.33	621,026.41	334,376.13	4,142,642.63	4,190,921.94	4,302,133.08
CUSTOMER SEE	RVICE AND INFORMATIONAL EXPENSES						
907	Supervision	-	-	-	_	_	_
908	Cust. Assistance Exp.	66,666.67	66,666.66	67,286.63	801,530.13	801,530.12	802,150.09
909	Info. & Instr. Advertising Exp.	-	12,175.36	6,401.83	46,927.27	59,102.63	64,426.65
910	Misc. Cust. Serv. & Info. Exp.	_	-	-	259.80	259.80	-
	SRVC. & INFO. EXPENSES	66,666.67	78,842.02	73,688.46	848,717.20	860,892.55	866,576.74
		30,333.01	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0 10,7 = 1 120	000,002.100	
SALES EXPENSE	es ·						
911	Supervision	<u>-</u>	=	=	_	-	-
912	Demonstrating & Selling	_	-	-	_	-	-
913	Advertising	4,846.09	-	_	17,438.08	16,210.17	15,828.06
916	Misc. Sales Exp.	· -	-	-	-	· -	, <u>.</u>
TOTAL SALES	EXPENSES	4,846.09	-	-	17,438.08	16,210.17	15,828.06
ADMINISTRATI	VE AND GENERAL EXPENSES	•					
920	Admin. & General Salaries	556,689.43	356,610.18	429,873.12	5,061,736.40	5,131,094.60	5,112,805.67
921	Office Supplies & Exp.	392,710.91	371,256.39	362,620.83	4,341,032.26	4,311,167.94	4,145,937.75
923	Outside Services Employed	31,213.05	51,996.60	62,016.86	806,095.67	783,363.77	725,703.90
924	Property Insurance	4,587.44	4,587.44	4,587.44	63,202.03	54,757.98	48,635.27
925	Injuries & Damages	52,531.18	64,118.67	53,898.09	661,609.21	593,277.59	648,095.16
926	Employee Pensions & Benefits	344,670.82	293,949.42	312,867.52	4,311,756.78	4,525,153.76	4,179,431.15
928	Regulatory Commission Exp.	-	-	-	-	-	-
930.1	General Advertising Exp.	2,329.07	13,366.85	4,951.75	73,568.58	84,686.69	77,038.09
930.2	Misc. General Exp.	59,253.12	28,964.37	41,987.92	574,838.95	527,284.14	482,744.75
931	Rents	84,037.52	83,991.43	74,932.15	1,022,309.16	1,020,678.55	1,010,056.76
932	Maintenance of General Plant	246.73	630.20	1,600.70	46,439.59	34,856.36	30,378.65
		1,528,269.27	1,269,471.55	1,349,336.38	16,962,588.63	17,066,321.38	16,460,827.15
922	Capitalized Exp.	(32,429.32)	(38,575.00)	(31,918.14	(345,543.28)	(346,012.71)	(339,660.53)
TOTAL ADM	& GEN. EXPENSES	1,495,839.95	1,230,896.55	1,317,418.24	16,617,045.35	16,720,308.67	16,121,166.62
TOTAL C	&M EXPENSES (Excluding Gas Cost and	3,377,624.95	2,929,193.79	2,906,189.05	34,118,243.20	34,529,437.83	34,168,172.49
DEDE	AND ALAOPTIZE =: 2011						
	AND AMORTIZATION				45.455.465.46		45 404 704 00
403	Depreciation Expense	1,229,198.38	1,237,633.24	1,238,105.57	15,175,185.16	15,150,019.90	15,124,781.03
	Propane Air Plant	-	-	-	-	-	-
	Telemetry	-	-	-	_	-	-
	Meters & Regulators	-	-	-	-	-	-
	Central Stores Warehouse	-	-	-	-	-	-
	General Office	-	-	-	-	-	-
407.1	Amortization of Property Losses	4 222 422 22	-		-	-	-
TOTAL DEPR	ECIATION AND AMORTIZATION	1,229,198.38	1,237,633.24	1,238,105.57	15,175,185.16	15,150,019.90	15,124,781.03
407.3	Regulatory Debits	_	-	-	-	-	-

			Month Ended		12 MONTH Ended		
STATE ALLOCA	TION OF INCOME & EXPENSES	January-12	February-12	March-12	February 1, 2011 THROUGH January 31, 2012	March 1, 2011 THROUGH February 29, 2012	April 1, 2011 THROUGH March 31, 2012
TAXES OTHER	THAN INCOME TAXES						
408.1	Property, Payroll and Misc. Taxes	386,569.27	343,109.27	378,540.12	3,935,743.08	3,906,871.62	3,922,847.23
INCOME TAXES	S - OPERATING						
409.1	Federal Inc Taxes, Util Oper Inc	1,183,742.00	727,651.00	675,840.08	1,319,327.00	1,094,958.00	2,440,868.08
409.1	State Income Taxes, Util Oper Inc	-	-	-	-	-	-
410.1	Provision For Defer'd Fed Inc Tax	482,839.50	488,520.75	403,385.79	4,742,491.00	4,582,593.24	3,754,578.37
410.1	Provis'n For Defer'd State Inc Tax	-	-	-	-	-	-
411.1	Prov For Deferred Inc Tax - Credit	-	-	-	-	-	-
411.4	Investment Tax Credit Adjustments	(4,512.47)	(4,512.47)	(4,512.47)	(58,068.77)	(57,531.14)	(56,993.51)
TOTAL INCO	ME TAXES - OPERATING	1,662,069.03	1,211,659.28	1,074,713.40	6,003,749.23	5,620,020.10	6,138,452.94
* TOTAL OF	PERATING EXPENSES *	6,655,461.63	5,721,595.58	5,597,548.14	59,232,920.67	59,206,349.45	59,354,253.69
* TOTAL	OPERATING INCOME *	4,068,012.31	3,177,851.79	2,791,981.98	22,904,188.04	22,133,514.86	22,297,273.06