

Avista Corporation
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STATE OF WASHINGTON
UTILITY AND TRANSPORTATION
COMMISSION
2012 MAR -2 AM 8:33

February 29, 2012

State of Washington
Washington Utilities & Transportation Commission
P.O. Box 47250
Olympia, WA 98504-7250

RE: Monthly Purchase Gas Adjustment Report

In compliance with WAC 480-90-233(5) please find enclosed two copies of the Purchase Gas Adjustment Report for January 2012. This report shows the activity that occurred during the month in the Company's 191 accounts.

If you have any questions regarding this report please feel free to call me at (509) 495-4124.

Sincerely,

A handwritten signature in black ink that reads "Craig Bertholf".

Craig L. Bertholf
Rate Analyst
Rates and Tariff Administration

Enclosures

Avista Utilities
State of Washington
Recap of 191 Deferral Accounts

	Actual Total	Account 191010 (New Commodity Deferrals)	Account 191010 (New Demand Deferrals)	Account 191000 (Old Deferrals)
July 2011 Ending Bal.	(4,208,319.83)	(1,055,521.51) OK	(2,076,808.19) OK	(1,075,990.13) OK
August 2011				
Current Months Deferrals	557,458.13	(588,940.08)	1,146,398.21	
Amortization	279,263.53			279,263.53
Interest	(10,264.46)	(3,656.22)	(4,072.27)	(2,535.97)
August 2011 Ending Bal.	(3,381,862.63)	(1,648,117.81) OK	(934,482.25) OK	(799,262.57) OK
September 2011				
Current Months Deferrals	366,601.50	(668,109.59)	1,034,711.09	
Amortization	318,704.10			318,704.10
Interest	(8,231.19)	(5,368.38)	(1,129.72)	(1,733.09)
September 2011 Ending Bal.	(2,704,788.22)	(2,321,595.78) OK	99,099.12 OK	(482,291.56) OK
October 2011				
Current Months Deferrals	(845,423.88)	(1,017,890.07)	172,466.19	
Amortization	830,486.04			830,486.04
Interest	(7,345.70)	(7,666.05)	501.94	(181.59)
October 2011 Ending Bal.	(2,727,071.76)	(3,347,151.90) OK	272,067.25 OK	348,012.89 OK
November 2011				
PGA Transfer		3,347,151.90	(272,067.25)	(3,075,084.65)
Current Months Deferrals	(622,863.24)	79,707.72	(702,570.96)	
Amortization	818,731.20			818,731.20
Interest	(7,119.01)	107.94	(951.40)	(6,275.55)
November 2011 Ending Bal.	(2,538,322.81)	79,815.66 OK	(703,522.36) OK	(1,914,616.11) OK
December 2011				
Current Months Deferrals	(2,827,754.11)	(1,462,535.13)	(1,365,218.98)	
Amortization	824,761.44			824,761.44
Interest	(9,587.01)	(1,764.35)	(3,754.11)	(4,068.55)
December 2011 Ending Bal.	(4,550,902.49)	(1,384,483.82) OK	(2,072,495.45) OK	(1,093,923.22) OK
January 2012				
Current Months Deferrals	(1,412,210.14)	(110,314.75)	(1,301,895.39)	
Amortization	771,389.99			771,389.99
Interest	(13,193.14)	(3,899.03)	(7,375.99)	(1,918.12)
January 2012 Ending Bal.	(5,204,915.78)	(1,498,697.60) OK	(3,381,766.83) OK	(324,451.35) OK

Avista Corporation Journal Entry

Effective Date: 201201

Journal: 431-D&A WA/ID
 Team: Resource Accounting
 Type: C
 Category: DJ
 Currency: USD

Last Saved by: Ian McLelland
 Submitted by: Ian McLelland
 Approved by:

Last Saved: 02/07/2012 9:37 AM
 Approval Requested: 02/07/2012 9:42 AM

<u>Seq</u>	<u>Co.</u>	<u>FERC</u>	<u>Ser.</u>	<u>Jur.</u>	<u>S.I.</u>	<u>Debit</u>	<u>Credit</u>	<u>Comment</u>
10	001	191010 - CURR UNRECOV PGA DEFERRED	GD	WA	DL		1,423,485.16	WA DEFERRAL
20	001	805120 - DEFER CURRENT UNRECOVERED GAS COSTS	GD	WA	DL	1,412,210.14		WA CURRENT PERIOD DEFERRAL EXP
30	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	GD	WA	DL	11,275.02		WA DEFERRAL INTEREST EXP
40	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	GD	WA	DL	1,918.12		WA AMORT INTEREST EXP
50	001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	WA	DL		771,389.99	WA AMORT EXP
60	001	191000 - RECOVERABLE GAS COSTS AMORTIZED	GD	WA	DL	769,471.87		WA RECOVERABLE GAS COSTS AMORTIZED
70	001	191010 - CURR UNRECOV PGA DEFERRED	GD	ID	DL		617,649.61	ID DEFERRAL
80	001	805120 - DEFER CURRENT UNRECOVERED GAS COSTS	GD	ID	DL	615,780.01		ID CURRENT PERIOD DEFERRAL EXP
90	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	GD	ID	DL	1,869.60		ID DEFERRAL INTEREST EXP
100	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	GD	ID	DL	317.53		ID AMORT INTEREST EXP
110	001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	ID	DL		330,218.60	ID AMORT EXP
120	001	191000 - RECOVERABLE GAS COSTS AMORTIZED	GD	ID	DL	329,901.07		ID RECOVERABLE GAS COSTS AMORTIZED
Totals:						3,142,743.36	3,142,743.36	

Explanation:

To record the monthly deferral of unrecovered commodity and demand costs related to WA and ID. Also to record the amortization of recoverable costs for WA and ID.

Ian McLelland
 Prepared by Ian McLelland

2/7/12
 Date

Jami Gudge
 Reviewed by

2/7/12
 Date

 Approved for Entry
 Corporate Accounting use Only

 Date

Avista Corporation
 State of Washington
 Recap of Account 191010 GD WA
 Current Unrecovered PGA Deferred

	Total Acct 191010	Commodity Deferral	Demand Deferral		
Tracker Transfer	3,075,084.65	3,343,463.68	(347,215.05)	78,836.12	0.00
Balance 11/1/11	0.00	0.00	0.00	0.00	0.00
11-11 Current Mo Deferrals	(622,863.24)	79,707.72	(702,570.96)	0.00	0.00
Misc Adjustment	0.00		0.00		
Adjustments	0.00	0.00			
Cascade	0.00				0.00
Terasen	0.00				0.00
Interest	(843.46)			(843.46)	
11-11 Ending Balance	(623,706.70)	79,707.72	(702,570.96)	(843.46)	0.00
12-11 Current Mo Deferrals	(2,827,754.11)	(1,462,535.13)	(1,365,218.98)	0.00	0.00
Misc Adjustment	0.00		0.00		
Adjustments	0.00	0.00			
Cascade	0.00				0.00
Terasen	0.00				0.00
Interest	(5,518.46)			(5,518.46)	
12-11 Ending Balance	(3,456,979.27)	(1,382,827.41)	(2,067,789.94)	(6,361.92)	0.00
1-12 Current Mo Deferrals	(1,412,210.14)	(110,314.75)	(1,301,895.39)	0.00	0.00
Misc Adjustment	0.00		0.00		
Adjustments	0.00	0.00			
Cascade	0.00				0.00
Terasen	0.00				0.00
Interest	(11,275.02)			(11,275.02)	
1-12 Ending Balance	(4,880,464.43)	(1,493,142.16)	(3,369,685.33)	(17,636.94)	0.00

3.25%

WA CURR UNRECOV PGA DEFERRED			
2011 Deferral Transfer	191000 GD WA	0.00	(3,075,084.65)
WA deferral	191010 GD WA	2,451,377.95	0.00
Deferral exp	805120 GD WA	622,863.24	0.00
Interest Income	419600 GD WA	0.00	0.00
Interest Expense	431600 GD WA	843.46	

3.25%

WA CURR UNRECOV PGA DEFERRED			
2011 Deferral Transfer	191000 GD WA	0.00	0.00
WA deferral	191010 GD WA	0.00	(2,833,272.57)
Deferral exp	805120 GD WA	2,827,754.11	0.00
Interest Income	419600 GD WA	0.00	0.00
Interest Expense	431600 GD WA	5,518.46	

3.25%

WA CURR UNRECOV PGA DEFERRED			
2011 Deferral Transfer	191000 GD WA	0.00	0.00
WA deferral	191010 GD WA	0.00	(1,423,485.16)
Deferral exp	805120 GD WA	1,412,210.14	0.00
Interest Income	419600 GD WA	0.00	0.00
Interest Expense	431600 GD WA	11,275.02	

Washington/Idaho Gas Costs		Jan-12
Demand (Transportation) Costs		
NWP Fixed	\$	1,897,341.00
NWP Variable	\$	84,485.58
NWP Capacity Release	\$	(764,814.00)
NWP Total (excluding Refund)	\$	1,197,012.58
GTN Fixed	\$	289,222.31
GTN Variable	\$	9,503.58
GTN Capacity Release	\$	(3,479.42)
Current Month Estimate	\$	295,246.47
Transcanada Foothills (BC System) Fixed	\$	308,769.95
Transcanada Foothills (BC System) Variable	\$	-
ANG Total	\$	308,769.95
NOVA (AB System) Fixed	\$	545,277.08
NOVA (AB System) Variable	\$	-
NOVA Total	\$	545,277.08
Spectra Westcoast Fixed	\$	115,655.64
Spectra Westcoast Variable	\$	-
WEI (Duke) Total	\$	115,655.64
Questar	\$	-
Questar	\$	-
NOVA Fixed charges	\$	-
Third party capacity release	\$	-
Other Pipeline Fixed charges	\$	0.00
Other capacity release credit	\$	0.00
Counterparty Invoice Total	\$	-
Thermal Transport	\$	-
Intracompany Transportation Optimization	\$	-
Total Demand Costs from Purchase Journals	\$	2,481,981.72
WA/ID Buy/Sell Transportation Recovery	\$	(8,934.82)
Total Demand Costs	\$	2,453,026.90
less variable costs charged to Commodity	\$	(93,989.16)
Total Demand Costs to be Allocated	\$	2,359,037.74
Commodity Purchases (Natural Gas)		
Commodity Physical	804000 GD AN	\$ 16,409,533.81
Misc	804000 GD AN	\$ -
Cochrane Credit	811000 GD AN	\$ 115,993.15
Financial Settlements	804600 GD AN	\$ 1,072,826.19
Foreign Exchange Hedge Activity	804010 GD AN	\$ (26,994.89)
Interco Purchase from Thermal	804730 GD AN	\$ 1,456,855.02
Total Commodity Costs from Purchase Journals		\$ 19,028,013.18
Storage (Injections)/Withdrawals	808100/808200 GD AN	\$ (8,621,123.53)
FAFB Commodity for Anderson Elementary/Lit	804000 GD AN	\$ -
WA/ID Gas Purchased from Interstate Asphalt	804000 GD AN	\$ -
GST	804000 GD AN	\$ -
Broker Fees	804017 GD AN	\$ 14,549.21
Newedge Broker Fees	804017 GD AN	\$ 4,597.65
plus variable costs from Demand		\$ 93,989.16
WA/ID Off System Revenue		\$ (11,254,978.78)
Terasen/Forlis Deferred Exchange Revenue	495028 GD AN	\$ (500,000.00)
Total Commodity Costs to be Allocated		\$ 16,007,295.95
WA Imbalance	804000 GD AN	\$ 8,337.60
ID Imbalance	804000 GD AN	\$ 6,277.29
Total Deferred Commodity Costs:		\$ 16,021,910.84
Total Net Gas Costs	\$	18,380,948.58
From DJ 430		18,380,948.58
Check		

Jan-12		Total System Cost	Demand Allocated to Washington	Demand Allocated to Idaho	Commodity Allocated to Washington	Commodity Allocated to Idaho
Expense Calculation			69.58%	30.42%	70.39%	29.61%
Total Current Demand Costs (excluding refund)		\$ 2,359,037.74	\$ 1,641,418.46	\$ 717,619.28		
Total Commodity Costs to be Allocated		\$ 16,007,295.95			\$ 11,267,624.44	\$ 4,739,671.51
Imbalance Cost Washington		\$ 8,337.60			\$ 8,337.60	
Imbalance Cost Idaho		\$ 6,277.29				\$ 6,277.29
Total Commodity Costs before refund		\$ 16,021,910.84			\$ 11,275,962.04	\$ 4,745,948.80
Total		\$ 18,380,948.58	\$ 1,641,418.46	\$ 717,619.28	\$ 11,275,962.04	\$ 4,745,948.80
check		\$ -	\$ -	\$ -	\$ -	\$ -

WASHINGTON				IDAHO			
Balance Sheet Def Rev Calc	PGA Volumes	PGA Rate	PGA Revenue	Balance Sheet Def Rev Calc	PGA Volumes	PGA Rate	PGA Revenue
DEMAND				DEMAND			
Schedule 101	19,612,393	0.10888	\$ 2,131,455.66	Schedule 101	8,662,613	0.11135	\$ 964,580.66
Schedule 111	6,959,224	0.10539	\$ 733,409.32	Schedule 111	2,825,798	0.11135	\$ 314,647.52
Schedule 112	140,103	0.10539	\$ 14,785.46	Schedule 112	984	0.11135	\$ 109.57
Schedule 121	437,171	0.08875	\$ 38,798.93	Schedule 121	0	0.11135	\$ -
Schedule 122	198,990	0.08875	\$ 17,660.36	Schedule 122	0	0.11135	\$ -
Schedule 131	0	0.08795	\$ -	Total Demand	11,489,395		\$ 1,279,337.75
Schedule 132	81,039	0.06795	\$ 5,506.60		11,489,395	check	\$ 0.11135
Schedule 148	3,180,585	0.00054	\$ 1,717.52				
Total Demand	30,609,505		\$ 2,943,313.85				
	30,609,505	check	\$ 0.09616				
COMMODITY				COMMODITY			
Schedule 101	19,612,393	0.41511	\$ 8,141,413.68	Schedule 101	8,662,613	0.41602	\$ 3,603,827.86
Schedule 111	6,959,224	0.41511	\$ 2,888,988.06	Schedule 111	2,825,798	0.41602	\$ 1,175,618.20
Schedule 112	140,103	0.41511	\$ 58,158.16	Schedule 112	984	0.41602	\$ 409.36
Schedule 121	437,171	0.41511	\$ 181,474.05	Schedule 121	0	0.41602	\$ -
Schedule 122	198,990	0.41511	\$ 82,602.74	Schedule 122	0	0.41602	\$ -
Schedule 131	0	0.41511	\$ -	Schedule 131	0	0.41602	\$ -
Schedule 132	81,039	0.41511	\$ 33,640.10	Schedule 132	48,447	0.41602	\$ 20,154.92
Total Commodity	27,428,920		\$ 11,386,276.79	Total Commodity	11,537,842		\$ 4,800,010.34
	27,428,920	check	\$ 0.41512		11,537,842	check	\$ 0.41602

Washington Commodity		Washington Demand		Idaho Commodity		Idaho Demand		Totals from above
\$	11,275,962.04	\$	1,641,418.46	\$	4,745,948.80	\$	717,619.28	\$ 18,380,948.58
\$	(11,386,276.79)	\$	(2,943,313.85)	\$	(4,800,010.34)	\$	(1,279,337.75)	\$ (20,408,938.73)
\$	-	\$	-	\$	-	\$	-	\$ (2,027,990.15)
\$	(110,314.75)	\$	(1,301,895.39)	\$	(54,061.54)	\$	(661,718.47)	\$ (2,027,990.15)
WA Total	(110,314.75)	(1,412,210.14)	ID Total	(615,780.01)				

JET Entry	
Debits	Credits
3,142,743.36	(3,142,743.36)

Washington/Idaho Gas Costs	GL Account	Jan-12 Costs	Previous Month True-up	Journal Entry	Costs Source & Destination
System Gas purchases misc adjustments	804000 GD AN	\$ -	\$ -	\$ -	Nucleus Database
Nucleus Storage acct. JPRAIRIEAN -100408					
JP Injections	808200 GD AN	\$ (779,552.25)	\$ -	\$ (779,552.25)	
JP Withdrawals	808100 GD AN	\$ 9,400,411.46	\$ -	\$ 9,400,411.46	
Total JP	164100 GD AN	\$ 8,620,859.21	\$ -	\$ 8,620,859.21	
Clay Basin (QUESTAA) Injections	808200 GD AN	\$ (17,940.75)	\$ -	\$ (17,940.75)	
Clay Basin (QUESTAA) Withdrawals	808100 GD AN	\$ 18,205.07	\$ -	\$ 18,205.07	
Total Clay Basin	164115 GD AA	\$ 264.32	\$ -	\$ 264.32	
Total Net Storage (Injections)/Withdrawals		\$ 8,621,123.53	\$ -	\$ 8,621,123.53	
NUCUT PURCHASES (GL Estimate Report)					
	804000 GD AN			\$ 16,409,533.81	Commodity Purchases
	804001 GD AN			\$ 2,367,972.56	Fixed Demand and Capacity Releases
	804002 GD AN			\$ 93,989.16	Variable Demand (Transport) Costs
	804010 GD AN			\$ (28,994.99)	Hedge Activity
	804600 GD AN			\$ 1,072,626.19	Financial Settlements
	804730 GD AN			\$ 1,458,855.02	Interco Purchase from Thermal
	811000 GD AN			\$ 115,993.15	Cochran Credit
Information from other journals -Deferred Costs:					
WA Imbalance from DJ 436	804000 GD AN			\$ 8,337.60	DJ436 & DJ431
ID Imbalance from DJ 436	804000 GD AN			\$ 6,277.29	DJ436 & DJ431
Broker Fees DJ 471	804017 GD AN			\$ 14,549.21	current month
Newedge Journal DJ 473	804017 GD AN			\$ 4,597.65	Newedge Trding Fees
WA/ID Sales for Resale Physical and Bookout -From GSALES	483000/483600/483730 GD AN			\$ (11,254,976.78)	REVGSALES & DJ431
Terasen/Fortis Deferred Exchange Revenue	495028 GD AN			\$ (500,000.00)	REVGSALES
WA/ID Buy/Sell Transportation Recovery- pass through DJ 451	804001 GD AN			\$ (8,934.82)	Pull credit from GL (DJ 451)
GST/HST Recon (Quarterly) DJ 437	804000 GD AN			\$ -	DJ 437
FAFB Commodity for Anderson Elementary/Lignetics (semi-annual)	804000 GD AN			\$ -	
WA/ID Gas Purchased from Interstate Asphalt (Annual)	804000 GD AN			\$ -	
Total Costs for Deferral Including net gas costs				\$ 18,380,948.58	Tie to Deferral Entry
	483600 GD AN	\$ (239,721.51)	Input fr GLE Sales		
	483000 GD AN	\$ (9,675,660.27)	Input fr GLE Sales		
	483730 GD AN	\$ (1,339,595.00)	Input fr GLE Sales		
		(11,254,976.78)			

Avista Corporation
State of Washington
Analysis of Account 191000 GD WA
Recovered PGA Deferred

Tracker Transfer 11/1/11 (3,075,084.65)
Balance 11/1/11 (2,727,071.73)

WA 191000 Recoverable Gas Costs Amortized			
Nov-11			
	Total	Rates	Amortization
Schedule 101	15,497,294	0.02898	\$ 488,017.35
Schedule 111	5,589,541	0.02753	\$ 131,304.79
Schedule 112	63,290	(0.00044)	\$ (0.57)
Schedule 121	225,282	0.02630	\$ (8,162.88)
Schedule 122	180,182	(0.00044)	\$ (16.10)
Schedule 131	0	0.04533	\$ -
Schedule 132	47,057	(0.00044)	\$ -
Schedule 146	2,829,581	(0.00005)	\$ (115.92)
Spokane Rock Products			\$ -
Valley Hos# 146			\$ -
Large Customer			\$ 207,706.10
	<u>24,432,227</u>		\$ 818,732.77
	24,432,227		Adj -
			\$ 818,732.77
		Subtotal	(1,908,338.96)
Interest		3.25%	(\$6,277.12)
Balance		11-30-2011	(1,914,616.08)

Nov-11 JOURNAL ENTRY			
		dr	cr
Total Interest Income	419600 GD WA		
Total Interest Expense	431600 GD WA	6,277.12	
Total WA Amortization Expense	805110 GD WA		(818,732.77)
Tracker transfer	191010 GD WA	0.00	
WA Recoverable Gas Costs	191000 GD WA	812,455.65	

interest check
(\$6,277.12)

WA 191000 Recoverable Gas Costs Amortized			
Dec-11			
	Total	Rates	Amortization
Schedule 101	20,471,853	0.02898	\$ 611,647.34
Schedule 111	6,537,914	0.02753	\$ 189,698.39
Schedule 112	118,619	(0.00044)	\$ (49.70)
Schedule 121	765,070	0.02630	\$ 23,740.55
Schedule 122	189,282	(0.00044)	\$ (81.22)
Schedule 131	0	0.04533	\$ -
Schedule 132	81,249	(0.00044)	\$ (32.60)
Schedule 146	3,226,388	(0.00005)	\$ (161.32)
Spokane Rock Products			\$ -
Valley Hos# 146			\$ -
Large Customer			\$ 0.00
	<u>31,390,375</u>		\$ 824,761.44
	31,390,375		Adj -
			\$ 824,761.44
		Subtotal	(1,089,854.64)
Interest		3.25%	(\$4,068.55)
Balance		12-30-2011	(1,093,923.19)

Dec-11 JOURNAL ENTRY			
		dr	cr
Total Interest Income	419600 GD WA		
Total Interest Expense	431600 GD WA	4,068.55	
Total WA Amortization Expense	805110 GD WA		(824,761.44)
Tracker transfer	191010 GD WA	0.00	
WA Recoverable Gas Costs	191000 GD WA	820,692.89	

interest check
(\$4,068.55)

WA 191000 Recoverable Gas Costs Amortized			
Jan-12			
	Total	Rates	Amortization
Schedule 101	19,612,393	0.02898	\$ 568,487.89
Schedule 111	6,959,224	0.02753	\$ 191,747.09
Schedule 112	140,103	(0.00044)	\$ (61.65)
Schedule 121	437,171	0.02630	\$ 11,498.91
Schedule 122	198,990	(0.00044)	\$ (87.56)
Schedule 131	0	0.04533	\$ -
Schedule 132	81,039	(0.00044)	\$ (35.66)
Schedule 146	3,180,585	(0.00005)	\$ (159.03)
Spokane Rock Products			\$ -
Valley Hos# 146			\$ -
Large Customer			\$ 0.00
	<u>30,609,505</u>		\$ 771,389.99
	30,609,505		Adj -
			\$ 771,389.99
		Subtotal	(322,533.20)
Interest		3.25%	(\$1,918.12)
Balance		01-31-2012	(324,451.32)

Jan-12 JOURNAL ENTRY			
		dr	cr
Total Interest Income	419600 GD WA		
Total Interest Expense	431600 GD WA	1,918.12	
Total WA Amortization Expense	805110 GD WA		(771,389.99)
Tracker transfer	191010 GD WA	0.00	
WA Recoverable Gas Costs	191000 GD WA	769,471.87	

interest check
(\$1,918.12)

Washington Sales Volumes

January-12 Description	Schedule	January-12 Billed	December-11 Unbilled	January-12 Unbilled	January-12 Net Unbilled	Total	Notes
Schedule SumApry for Commodity Deferral :							
Firm	101	19,159,980	13,906,881	14,359,394	452,513	19,612,393	
Firm	111	6,759,912	4,800,267	4,999,579	199,312	6,959,224	
Firm	112	140,103	0	0	0	140,103	
Firm	121	527,315	586,528	496,384	(90,144)	437,171	
Firm	122	198,990	0	0	0	198,990	
Firm	122G	0	0	0	0	0	
Firm	122L	0	0	0	0	0	
Firm	122W	0	0	0	0	0	
Interruptible	131	0	0	0	0	0	
Interruptible	132	81,039	0	0	0	81,039	
Interruptible	132W	0	0	0	0	0	
Total Retail Sales for GTI		26,867,239	19,293,676	19,855,357	561,681	27,428,920	Total retail sales for PGA commodity deferral, includes interruptible rate schedules
Total 146 Transportation Sales		3,187,018	3,154,129	3,147,696	(6,433)	3,180,585	
Total 147 & 148 Transportation Sales		4,627,057	4,470,228	4,511,634	41,406	4,668,463	
Total sales		34,681,314	26,918,033	27,514,687	596,654	35,277,968	
Schedule SumJuny for Demand Deferral:							
Firm	101	19,159,880	13,906,881	14,359,394	452,513	19,612,393	
Firm	111	6,759,912	4,800,267	4,999,579	199,312	6,959,224	
Firm	112	140,103	0	0	0	140,103	
Firm	121	527,315	586,528	496,384	(90,144)	437,171	
Firm	122	198,990	0	0	0	198,990	
Interruptible	131	0	0	0	0	0	
Interruptible	132	81,039	0	0	0	81,039	
Transportation	146	3,187,018	3,154,129	3,147,696	(6,433)	3,180,585	
		30,054,257	22,447,805	23,003,053	555,248	30,609,506	Total sales for PGA demand deferral, includes interruptible rate schedules & schedule 146 transportation
Schedule SumJuny for Commodity and Demand Amortization:							
Firm	101	19,159,880	13,906,881	14,359,394	452,513	19,612,393	Sales for Decoupling amortization
Firm	111	6,759,912	4,800,267	4,999,579	199,312	6,959,224	
Firm	121	527,315	586,528	496,384	(90,144)	437,171	
Firm	122G	0	0	0	0	0	Special amortization rate
Firm	122L	0	0	0	0	0	Special amortization rate
Firm	122W	0	0	0	0	0	Special amortization rate
Interruptible	131	0	0	0	0	0	
Interruptible	132W	0	0	0	0	0	Special amortization rate
Transportation	146	3,187,018	3,154,129	3,147,696	(6,433)	3,180,585	
		29,634,125	22,447,805	23,003,053	555,248	30,189,373	Volumes for PGA Commodity & Demand Amortization
Firm	112	140,103	0	0	0	140,103	Annual lump sum amortization
Firm	122	198,990	0	0	0	198,990	Annual lump sum amortization
Interruptible	132	81,039	0	0	0	81,039	Annual lump sum amortization
Total Firm Sales		26,786,200	19,293,676	19,855,357	561,681	27,347,881	
Total Interruptible Sales		81,039	0	0	0	81,039	
Total Transportation Sales (Schedule 146)		3,187,018	3,154,129	3,147,696	(6,433)	3,180,585	
Total Transportation Sales (Schedule 147 & 148)		4,627,057	4,470,228	4,511,634	41,406	4,668,463	
Check total sales		34,681,314	26,918,033	27,514,687	596,654	35,277,968	
		34,681,314	26,918,033	27,514,687		35,277,968	

02/06/12
DWWPAORR

AVISTA UTILITIES
RATE CHANGE PRORATION FOR JANUARY
PROCESSING DATE RANGE: 2011-12-30 THRU 2012-01-30
RATE CHANGE EFFECTIVE DATE 2011-11-01

PAGE

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REVENUE MONTH JANUARY

STATE	RATE SCHEDULE NUM	PREVIOUS RATE USAGE	CURRENT RATE USAGE	TOTAL USAGE BILLED
WASHINGTON				
	TOTAL SCHEDULE FAFB		44,531	44,531
	TOTAL SCHEDULE 101	2,610	19,180,488	19,183,098
	TOTAL SCHEDULE 111	3,333	6,749,938	6,753,271
	TOTAL SCHEDULE 112		140,103	140,103
	TOTAL SCHEDULE 121		527,315	527,315
	TOTAL SCHEDULE 122		198,990	198,990
	TOTAL SCHEDULE 132		81,039	81,039
	TOTAL SCHEDULE 146		3,493,426	3,493,426
	STATE TOTAL	5,943	30,415,830	30,421,773
	MONTH USAGE TOTALS	5,943	30,415,830	30,421,773