

**Avista Corporation**  
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October 27, 2011

RECEIVED  
REGULATORY MANAGEMENT  
2011 OCT 31 AM 8:14  
STATE OF WASHINGTON  
UTILITIES AND TRANSPORTATION  
COMMISSION

State of Washington  
Washington Utilities & Transportation Commission  
P.O. Box 47250  
Olympia, WA 98504-7250

RE: WAC required reports to the WUTC

Enclosed please find two copies of the PGA monthly report of activity in account 191. These copies are submitted in compliance with WAC 480-90-233(5).

If you have any questions regarding this report please feel free to call me at (509) 495-4124.

Sincerely,

Craig L. Bertholf  
Rate Analyst  
Rates and Tariff Administration

Enclosures

Avista Utilities  
State of Washington  
Recap of 191 Deferral Accounts

	Actual Total	Account 191010 (New Commodity Deferrals)	Account 191010 (New Demand Deferrals)	Account 191000 (Old Deferrals)
March 2011 Ending Bal.	(6,001,682.47)	1,884,379.21 OK	(4,247,955.01) OK	(3,638,106.67) OK
April 2011				
Current Months Deferrals	(1,418,053.96)	(1,216,446.19)	(201,607.77)	
Amortization	1,226,063.15			1,226,063.15
Interest	(16,514.34)	3,456.26	(11,777.69)	(8,192.91)
April 2011 Ending Bal.	(6,210,187.62)	671,389.28 OK	(4,461,340.47) OK	(2,420,236.43) OK
May 2011				
Current Months Deferrals	(99,781.22)	(684,917.62)	585,136.40	
Amortization	665,382.59			665,382.59
Interest	(16,053.34)	890.85	(11,290.42)	(5,653.77)
May 2011 Ending Bal.	(5,660,639.59)	(12,637.49) OK	(3,887,494.49) OK	(1,760,507.61) OK
June 2011				
Current Months Deferrals	126,045.32	(621,584.74)	747,630.06	
Amortization	411,767.38			411,767.38
Interest	(14,602.62)	(875.96)	(9,516.22)	(4,210.44)
June 2011 Ending Bal.	(5,137,429.51)	(635,098.19) OK	(3,149,380.65) OK	(1,352,950.67) OK
July 2011				
Current Months Deferrals	661,502.98	(418,137.04)	1,079,640.02	
Amortization	280,245.28			280,245.28
Interest	(12,638.58)	(2,286.28)	(7,067.56)	(3,284.74)
July 2011 Ending Bal.	(4,208,319.83)	(1,055,521.51) OK	(2,076,808.19) OK	(1,075,990.13) OK
August 2011				
Current Months Deferrals	557,458.13	(588,940.08)	1,146,398.21	
Amortization	279,263.53			279,263.53
Interest	(10,264.46)	(3,656.22)	(4,072.27)	(2,535.97)
August 2011 Ending Bal.	(3,381,862.63)	(1,648,117.81) OK	(934,482.25) OK	(799,262.57) OK
September 2011				
Current Months Deferrals	366,601.50	(668,109.59)	1,034,711.09	
Amortization	318,704.10			318,704.10
Interest	(8,231.19)	(5,368.38)	(1,129.72)	(1,733.09)
September 2011 Ending Bal.	(2,704,788.22)	(2,321,595.78) OK	99,099.12 OK	(482,291.56) OK

Avista Corporation Journal Entry

Effective Date: 201109

Journal: 431-D&A WA/ID
Team: Resource Accounting
Type: C
Category: DJ
Currency: USD

Last Saved by: Ian McLelland
Submitted by: Ian McLelland
Approved by:

Last Saved: 10/06/2011 1:09 PM
Approval Requested: 10/06/2011 1:10 PM

Table with columns: Seg, Co., FERC, Ser., Jur., S.I., Debit, Credit, Comment. Rows include entries for UNRECOV PGA DEFERRED, DEFER CURRENT UNRECOVERED GAS COSTS, INTEREST EXPENSE ENERGY DEFERRALS, AMORTIZE RECOVERABLE GAS COSTS, and RECOVERABLE GAS COSTS AMORTIZED.

Explanation:

To record the monthly deferral of unrecovered commodity and demand costs related to WA and ID. Also to record the amortization of recoverable costs for WA and ID.

Handwritten signatures and dates: Ian McLelland (Prepared by), Jami Judge (Reviewed by), and Date 10/6/11.

Avista Corporation  
 State of Washington  
 Recap of Account 191010 GD WA  
 Current Unrecovered PGA Deferred

	Total	Commodity	Demand		
6-11 Current Mo Deferrals	126,046.31	(621,584.74)	747,630.06	0.00	0.00
Misc Adjustment	0.00		0.00		
Adjustments	0.00	0.00			
Cascade	0.00				0.00
Terasen	0.00				0.00
Interest	(10,392.17)			(10,392.17)	
6-11 Ending Balance	<u>(3,784,478.84)</u>	<u>(650,388.79)</u>	<u>(3,086,000.48)</u>	<u>(48,091.57)</u>	<u>0.00</u>
7-11 Current Mo Deferrals	661,502.98	(418,137.04)	1,079,640.02	0.00	0.00
Misc Adjustment	0.00		0.00		
Adjustments	0.00	0.00			
Cascade	0.00				0.00
Terasen	0.00				0.00
Interest	(9,363.84)			(9,363.84)	
7-11 Ending Balance	<u>(3,132,329.69)</u>	<u>(1,088,623.83)</u>	<u>(2,008,360.46)</u>	<u>(67,445.41)</u>	<u>0.00</u>
8-11 Current Mo Deferrals	557,468.14	(588,940.08)	1,146,398.22	0.00	0.00
Misc Adjustment	0.00		0.00		
Adjustments	0.00	0.00			
Cascade	0.00				0.00
Terasen	0.00				0.00
Interest	(7,728.60)			(7,728.60)	
8-11 Ending Balance	<u>(2,582,600.06)</u>	<u>(1,657,463.91)</u>	<u>(859,962.24)</u>	<u>(65,173.91)</u>	<u>0.00</u>
9-11 Current Mo Deferrals	366,601.50	(668,109.58)	1,034,711.09	0.00	0.00
Misc Adjustment	0.00		0.00		
Adjustments	0.00	0.00			
Cascade	0.00				0.00
Terasen	0.00				0.00
Interest	(8,498.10)			(8,498.10)	
9-11 Ending Balance	<u>(2,222,496.66)</u>	<u>(2,325,673.51)</u>	<u>174,748.86</u>	<u>(71,672.01)</u>	<u>0.00</u>

WA CURR UNRECOV PGA DEFERRED			
2010 Deferral Transfer	191000 GD WA	0.00	0.00
WA deferral	191010 GD WA	115,653.14	0.00
Deferral exp	805120 GD WA	0.00	(126,045.31)
Interest Income	419600 GD WA	0.00	0.00
Interest Expense	431600 GD WA	10,392.17	

WA CURR UNRECOV PGA DEFERRED			
2010 Deferral Transfer	191000 GD WA	0.00	0.00
WA deferral	191010 GD WA	652,149.14	0.00
Deferral exp	805120 GD WA	0.00	(661,502.98)
Interest Income	419600 GD WA	0.00	0.00
Interest Expense	431600 GD WA	9,353.84	

WA CURR UNRECOV PGA DEFERRED			
2010 Deferral Transfer	191000 GD WA	0.00	0.00
WA deferral	191010 GD WA	549,729.64	0.00
Deferral exp	805120 GD WA	0.00	(557,458.14)
Interest Income	419600 GD WA	0.00	0.00
Interest Expense	431600 GD WA	7,728.50	

WA CURR UNRECOV PGA DEFERRED			
2010 Deferral Transfer	191000 GD WA	0.00	0.00
WA deferral	191010 GD WA	360,103.40	0.00
Deferral exp	805120 GD WA	0.00	(366,601.50)
Interest Income	419600 GD WA	0.00	0.00
Interest Expense	431600 GD WA	6,498.10	

Washington/Idaho Gas Costs		Sep-11
<b>Demand (Transportation) Costs</b>		
NWP Fixed		\$ 1,841,031.00
NWP Variable		\$ 15,890.32
NWP Capacity Release		\$ (756,352.00)
NWP Total (excluding Refund)		\$ 1,100,569.32
GTN Fixed		\$ 197,584.59
GTN Variable		\$ 2,458.22
GTN Capacity Release		\$ (2,680.94)
Current Month Estimate		\$ 197,371.87
Transcanada Foothills (BC System) Fixed		\$ 207,774.60
Transcanada Foothills (BC System) Variable		\$ -
ANG Total		\$ 207,774.60
NOVA (AB System) Fixed		\$ 490,471.28
NOVA (AB System) Variable		\$ -
NOVA Total		\$ 490,471.28
Spectra Westcoast Fixed		\$ 111,407.18
Spectra Westcoast Variable		\$ -
WEI (Duke) Total		\$ 111,407.18
Questar		\$ -
Questar		\$ -
NOVA Fixed charges		\$ -
Third party capacity release		\$ -
ANG Fixed charges		\$ 35,533.35
ANG capacity release credit		\$ -
Counterparty Invoice Total		\$ 35,533.35
Thermal Transport		\$ -
Intracompany Transportation Optimization		\$ -
Total Demand Costs from Purchase Journals		\$ 2,143,127.60
WA/ID Buy/Sell Transportation Recovery		\$ (8,312.16)
Total Demand Costs	804001 GD AN	\$ 2,134,815.44
less variable costs charged to Commodity		\$ (18,358.54)
Total Demand Costs to be Allocated		\$ 2,116,456.90
<b>Commodity Purchases (Natural Gas)</b>		
Commodity Physical	804000 GD AN	\$ 16,056,082.12
Misc	804000 GD AN	\$ -
Cochrane Credit	811000 GD AN	\$ (181,498.02)
Broker Fees	804017 GD AN	\$ -
Financial Settlements	804600 GD AN	\$ 106,075.50
Foreign Exchange Hedge Activity	804010 GD AN	\$ 186,606.61
Off system Bookout	804700 GD AN	\$ -
Interco Purchase from Thermal	804730 GD AN	\$ 99,878.32
Total Commodity Costs from Purchase Journals		\$ 18,266,144.43
Storage (Injections)/Withdrawals	808100/808200 GD AN	\$ (4,393,876.33)
FAFB Commodity for Anderson Elementary	804000 GD AN	\$ -
WA/ID Gas Purchased from Interstate Aspt	804000 GD AN	\$ -
GST	804000 GD AN	\$ (8,675.49)
Broker Fees	804017 GD AN	\$ 14,768.18
Newedge Broker Fees	804017 GD AN	\$ 4,259.57
plus variable costs from Demand		\$ 18,358.54
WA/ID Off System Revenue		\$ (9,937,241.08)
Total Commodity Costs to be Allocated		\$ 1,962,938.82
WA Imbalance	804000 GD AN	\$ 20,567.39
ID Imbalance	804000 GD AN	\$ 10,400.71
Total Deferred Commodity Costs:		\$ 1,993,908.92
Total Net Gas Costs		\$ 4,110,363.82
From DJ 430		4,110,363.82
Check		

Sep-11		Total System Cost	Demand Allocated to Washington	Demand Allocated to Idaho	Commodity Allocated to Washington	Commodity Allocated to Idaho
<b>Expense Calculation</b>			69.40%	30.60%	67.69%	32.31%
Total Current Demand Costs (excluding refund)		\$ 2,116,456.90	\$ 1,468,821.09	\$ 647,635.81		
Total Commodity Costs to be Allocated		\$ 1,962,938.82			\$ 1,328,745.04	\$ 634,193.78
Imbalance Cost Washington		\$ 20,567.39			\$ 20,567.39	
Imbalance Cost Idaho		\$ 10,400.71				\$ 10,400.71
Total Commodity Costs before refund		\$ 1,993,908.92			\$ 1,349,312.43	\$ 644,594.49
<b>Total</b>		\$ 4,110,363.82	\$ 1,468,821.09	\$ 647,635.81	\$ 1,349,312.43	\$ 644,594.49
check		\$ -	\$ -	\$ -	\$ -	\$ -

WASHINGTON				IDAHO			
Balance Sheet Def Rev Calc	PGA Volumes	PGA Rate	PGA Revenue	Balance Sheet Def Rev Calc	PGA Volumes	PGA Rate	PGA Revenue
<b>DEMAND</b>				<b>DEMAND</b>			
Schedule 101	2,467,077	0.10132	\$ 249,964.24	Schedule 101	1,114,441	0.10421	\$ 116,135.90
Schedule 111	1,506,477	0.09840	\$ 148,237.34	Schedule 111	939,105	0.10421	\$ 97,864.13
Schedule 112	6,845	0.09840	\$ 673.55	Schedule 112	23,381	0.10421	\$ 2,436.53
Schedule 121	266,224	0.08262	\$ 21,995.43	Schedule 121	0	0.10421	\$ -
Schedule 122	133,183	0.08262	\$ 11,003.58	Schedule 122	0	0.10421	\$ -
Schedule 131	0	0.08363	\$ -	<b>Total Demand</b>	<b>2,076,927</b>		<b>\$ 216,436.58</b>
Schedule 132	20,338	0.08363	\$ 1,294.11				\$ 0.10421
Schedule 146	1,743,996	0.00064	\$ 941.78		2,076,927 check		
<b>Total Demand</b>	<b>6,144,140</b>		<b>\$ 434,110.00</b>				
	6,144,140 check		\$ 0.07065				
<b>COMMODITY</b>				<b>COMMODITY</b>			
Schedule 101	2,467,077	0.45849	\$ 1,131,130.13	Schedule 101	1,114,441	0.45776	\$ 510,146.51
Schedule 111	1,506,477	0.45849	\$ 690,704.64	Schedule 111	939,105	0.45776	\$ 429,884.70
Schedule 112	6,845	0.45849	\$ 3,138.36	Schedule 112	23,381	0.45776	\$ 10,702.89
Schedule 121	266,224	0.45849	\$ 122,061.04	Schedule 121	0	0.45776	\$ -
Schedule 122	133,183	0.45849	\$ 61,063.07	Schedule 122	0	0.45776	\$ -
Schedule 131	0	0.45849	\$ -	Schedule 131	0	0.45776	\$ -
Schedule 132	20,338	0.45849	\$ 9,324.77	Schedule 132	23,208	0.45776	\$ 10,623.69
<b>Total Commodity</b>	<b>4,400,144</b>		<b>\$ 2,017,422.02</b>	<b>Total Commodity</b>	<b>2,100,135</b>		<b>\$ 961,367.80</b>
	4,400,144 check		\$ 0.45849		2,100,135 check		\$0.45776

Washington Commodity		Washington Demand		Idaho Commodity		Idaho Demand		Totals from above
\$ 1,349,312.43	\$ 1,468,821.09	\$ 644,594.49	\$ 647,635.81	\$ 4,110,363.82	\$ 3,629,326.38	\$ 481,037.44	\$ 481,037.44	
\$ (2,017,422.02)	\$ (434,110.00)	\$ (961,367.80)	\$ (216,436.58)	\$ (3,629,326.38)	\$ -	\$ -	\$ -	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ (688,109.59)	\$ 1,034,711.09	\$ (316,763.31)	\$ 431,199.25	\$ 346,601.50	\$ 114,435.94	\$ 461,037.44	\$ 461,037.44	
WA Total		ID Total						

JET Entry	
Debits	Credits
954,476.23	(954,476.23)

Washington/Idaho Gas Costs	GL Account	Jun-11 Costs	Previous Month True-up	Journal Entry	Costs Source & Destination
System Gas purchases misc adjustments	804000 GD AN	\$ -	\$ -	\$ -	Nucleus Database
<b>Nucleus Storage acct. JPRAIRIEAN -100408</b>					
JP Injections	808200 GD AN	\$ (4,543,038.13)	\$ -	\$ (4,543,038.13)	
JP Withdrawals	808100 GD AN	\$ 149,362.80	\$ -	\$ 149,362.80	
Total JP	164100 GD AN	\$ (4,393,675.33)	\$ -	\$ (4,393,675.33)	
Clay Basin (QUESTAA) Injections	808200 GD AN	\$ -	\$ -	\$ -	
Clay Basin (QUESTAA) Withdrawals	808100 GD AN	\$ -	\$ -	\$ -	
Total Clay Basin	164115 GD AA	\$ -	\$ -	\$ -	
<b>Total Net Storage (Injections)/Withdrawals</b>		<b>\$ (4,393,675.33)</b>	<b>\$ -</b>	<b>\$ (4,393,675.33)</b>	
<b>NUCUT PURCHASES (GL Estimate Report)</b>					
	804000 GD AN			\$ 16,055,082.12	Commodity Purchases
	804001 GD AN			\$ 2,124,769.06	Fixed Demand and Capacity Releases
	804002 GD AN			\$ 18,358.54	Variable Demand (Transport) Costs
	804010 GD AN			\$ 185,606.51	Hedge Activity
	804600 GD AN			\$ 106,075.50	Financial Settlements
	804730 GD AN			\$ 99,878.32	Interco Purchase from Thermal
	811000 GD AN			\$ (181,498.02)	Cochran Credit
<b>Information from other journals -Deferred Costs:</b>					
WA Imbalance from DJ 436	804000 GD AN			\$ 20,567.39	DJ436 & DJ431
ID Imbalance from DJ 436	804000 GD AN			\$ 10,400.71	DJ436 & DJ431
Broker Fees DJ 471	804017 GD AN			\$ 14,768.18	current month
Newedge Journal DJ 473	804017 GD AN			\$ 4,259.57	Newedge Trading Fees
WA/ID Sales for Resale Physical and Bookout -From G	483000/483600/483730/495028 GD AN			\$ (9,937,241.08)	REVGSALES & DJ431
WA/ID Buy/Sell Transportation Recovery- pass through	804001 GD AN			\$ (8,312.16)	Pull credit from GL (DJ 451)
GST/HST Recon (Quarterly) DJ 437	804000 GD AN			\$ (8,675.49)	DJ 437
FAFB Commodity for Anderson Elementary/Lignetics (9	804000 GD AN			\$ -	
WA/ID Gas Purchased from Interstate Asphalt (Annual)	804000 GD AN			\$ -	
<b>Total Costs for Deferral including net gas costs</b>				<b>\$ 4,110,363.82</b>	<b>Tie to Deferral Entry</b>
	483600 GD AN	\$ (368,553.00)	Input fr GLE Sales		
	483000 GD AN	\$ (3,512,849.74)	Input fr GLE Sales		
	483730 GD AN	\$ (5,555,838.34)	Input fr GLE Sales		
	495028 GD AN	\$ (500,000.00)	Input fr GLE Sales		
		<u>(9,937,241.08)</u>			

WA 191000 Recoverable Gas Costs Amortized			
Aug-11			
	Total	Rates	Amortization
Schedule 101	2,111,319	0.07524	\$ 158,855.64
Schedule 111	1,354,133	0.07543	\$ 102,142.25
Schedule 121	250,043	0.07305	\$ 18,265.64
Schedule 122G			\$ -
Schedule 122L			\$ -
Schedule 122W			\$ -
Schedule 131	0	0.08300	\$ -
Schedule 132W			\$ -
Schedule 146	1,629,498	0.00000	\$ -
Spokane Rock Products			\$ -
Valley Hosp 146			\$ -
Large Customer			\$ 0.00
	<u>5,344,993</u>		<u>\$ 279,263.53</u>
	5,344,993	Adj	\$ -
			<u>\$ 279,263.53</u>
		Subtotal	(796,726.57)
Interest		3.25%	(\$2,535.97)
Balance		08-01-2011	<u>(799,262.54)</u>

Aug-11		
JOURNAL ENTRY	dr	cr
Total Interest Income	419600 GD WA	
Total Interest Expense	431600 GD WA	2,535.97
Total WA Amortization Expense	805110 GD WA	(279,263.53)
Tracker transfer	191010 GD WA	0.00
WA Recoverable Gas Costs	191000 GD WA	276,727.56

interest check  
(\$2,535.97)

WA 191000 Recoverable Gas Costs Amortized			
Sep-11			
	Total	Rates	Amortization
Schedule 101	2,467,077	0.07524	\$ 185,622.87
Schedule 111	1,506,477	0.07543	\$ 113,633.56
Schedule 121	266,224	0.07305	\$ 19,447.66
Schedule 122G			\$ -
Schedule 122L			\$ -
Schedule 122W			\$ -
Schedule 131	0	0.08300	\$ -
Schedule 132W			\$ -
Schedule 146	1,743,896	0.00000	\$ -
Spokane Rock Products			\$ -
Valley Hosp 146			\$ -
Large Customer			\$ 0.00
	<u>5,983,774</u>		<u>\$ 318,704.10</u>
	5,983,774	Adj	\$ -
			<u>\$ 318,704.10</u>
		Subtotal	(480,558.44)
Interest		3.25%	(\$1,733.09)
Balance		09-01-2011	<u>(482,291.53)</u>

Sep-11		
JOURNAL ENTRY	dr	cr
Total Interest Income	419600 GD WA	
Total Interest Expense	431600 GD WA	1,733.09
Total WA Amortization Expense	805110 GD WA	(318,704.10)
Tracker transfer	191010 GD WA	0.00
WA Recoverable Gas Costs	191000 GD WA	316,971.01

interest check  
(\$1,733.09)

Washington Sales Volumes

September-11 Description	Schedule	September-11 Billed	August-11 Unbilled	September-11 Unbilled	September-11 Net Unbilled	Total	Notes
<b>Schedule SumApry for Commodity Deferral :</b>							
Firm	101	2,203,697	1,782,575	2,045,955	263,380	2,467,077	
Firm	111	1,338,638	1,000,733	1,168,572	167,839	1,506,477	
Firm	112	6,845	0	0	0	6,845	
Firm	121	225,312	211,106	252,018	40,912	266,224	
Firm	122	133,183	0	0	0	133,183	
Firm	122G		0	0	0	0	
Firm	122L		0	0	0	0	
Firm	122W		0	0	0	0	
Interruptible	131		0	0	0	0	
Interruptible	132	20,338	0	0	0	20,338	
Interruptible	132W		0	0	0	0	
<b>Total Retail Sales for GTI</b>		3,928,013	2,994,414	3,466,545	472,131	4,400,144	Total retail sales for PGA commodity deferral includes interruptible rate schedules
<b>Total 146 Transportation Sales</b>		1,629,947	1,627,266	1,741,315	114,049	1,743,996	
<b>Total 147 &amp; 148 Transportation Sales</b>		3,435,123	3,220,931	3,227,172	6,241	3,441,364	
<b>Total sales</b>		8,993,083	7,842,611	8,435,032	592,421	9,585,504	
<b>Schedule SumJuny for Demand Deferral:</b>							
Firm	101	2,203,697	1,782,575	2,045,955	263,380	2,467,077	
Firm	111	1,338,638	1,000,733	1,168,572	167,839	1,506,477	
Firm	112	6,845	0	0	0	6,845	
Firm	121	225,312	211,106	252,018	40,912	266,224	
Firm	122	133,183	0	0	0	133,183	
Interruptible	131	0	0	0	0	0	
Interruptible	132	20,338	0	0	0	20,338	
Transportation	146	1,629,947	1,627,266	1,741,315	114,049	1,743,996	
		5,557,960	4,621,680	5,207,860	586,180	6,144,140	Total sales for PGA demand deferral, includes interruptible rate schedules & schedule 146 transportation
<b>Schedule SumJuny for Commodity and Demand Amortization:</b>							
Firm	101	2,203,697	1,782,575	2,045,955	263,380	2,467,077	Sales for Decoupling amortization
Firm	111	1,338,638	1,000,733	1,168,572	167,839	1,506,477	
Firm	121	225,312	211,106	252,018	40,912	266,224	
Firm	122G	0	0	0	0	0	Special amortization rate
Firm	122L	0	0	0	0	0	Special amortization rate
Firm	122W	0	0	0	0	0	Special amortization rate
Interruptible	131	0	0	0	0	0	
Interruptible	132W	0	0	0	0	0	Special amortization rate
Transportation	146	1,629,947	1,627,266	1,741,315	114,049	1,743,996	
		5,397,594	4,621,680	5,207,860	586,180	5,943,774	Volumes for PGA Commodity & Demand Amortization
Firm	112	6,845	0	0	0	6,845	Annual lump sum amortization
Firm	122	133,183	0	0	0	133,183	Annual lump sum amortization
Interruptible	132	20,338	0	0	0	20,338	Annual lump sum amortization
<b>Total Firm Sales</b>		3,907,675	2,994,414	3,466,545	472,131	4,379,806	
<b>Total Interruptible Sales</b>		20,338	0	0	0	20,338	
<b>Total Transportation Sales (Schedule 146)</b>		1,629,947	1,627,266	1,741,315	114,049	1,743,996	
<b>Total Transportation Sales (Schedule 147 &amp; 148)</b>		3,435,123	3,220,931	3,227,172	6,241	3,441,364	
<b>Check total sales</b>		8,993,083	7,842,611	8,435,032	592,421	9,585,504	
		8,993,083	7,842,611	8,435,032		9,585,504	