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August 12, 2011

Mr. Dave Danner Secretary and Executive Director Washington Utilities & Transportation Commission 1300 S. Evergreen Park Drive SW Olympia, WA 98504-9022

RE: WAC 480-90-275 Quarterly Statement of Operations Report

Dear Mr. Danner,

In accordance with WAC 480-90-275, enclosed is Cascade Natural Gas Corporation's monthly Statement of Operations report for the quarter ending June 30, 2011.

If you have any questions, please contact me at (509) 734-4591.

Sincerely,

Pamela J. Archer

Supervisor

Regulatory Analysis

Pamela J. archer

attachments

CASCADE NATURAL GAS CORPORATION

Washington Statement of Operations
QUARTERLY STATISTICAL INFORMATION

THERM SALES

Residential
Commercial
Industrial Firm
Core Interruptible
Noncore
TOTAL WASHINGTON

	Monthly						
April	May	June					
2011	2011	2011					
10,358,903	6,410,795	3,857,662					
7,681,529	5,105,667	3,864,701					
819,625	703,075	504,661					
448,461	367,480	282,012					
43,377,155	38,608,588	35,497,720					
62,685,673	51,195,605	44,006,756					

12 Months Ending							
April	May	June					
2011	2011	2011					
118,447,751	118,853,692	119,216,914					
93,336,915	93,420,214	93,759,401					
10,261,651	10,327,234	10,379,543					
4,819,800	4,823,127	4,816,325					
629,765,269	627,659,734	629,307,159					
856,631,386	855,084,001	857,479,342					

Residential
Commercial
Industrial Firm
Core Interruptible
Noncore
TOTAL WASHINGTON

AVEI	AVERAGE CUSTOMERS					
April	May	June				
2011	2011	2011				
170,895	170,661	170,354				
24,623	24,554	24,435				
358	356	351				
13	13	13				
174	174	173				
196,063	195,758	195,326				

Cascade Natural Gas Corporation State of Washington Statement of Operations and Rate of Return Month and Twelve Months Ended 4/30/2011

	Month	Twelve Months
OPERATING REVENUES		
Natural Gas Sales	19,061,932	232,160,649
Transportation Revenue	1,451,549	18,829,061
Other Operating Revenue	127,565	1,503,406
	20,641,046	252,493,117
Less: Natural Gas & Production Costs	12,013,955	150,969,454
Revenue Taxes	1,850,684	21,270,020
OPERATING MARGIN	6,776,407	80,253,643
OPERATING EXPENSES		
Distribution	814,024	10,006,689
Customer Accounts	483,876	4,065,088
Customer Service & Informational	72,873	841,237
Sales	7,524	18,211
Administrative & General	1,394,917	19,330,450
Depreciation & Amortization	1,263,601	14,886,694
Property, Payroll & Misc. Taxes	325,131	4,271,100
Federal Income Taxes	562,213_	1,339,338
Total Operating Expenses	4,924,158	54,758,807
NET OPERATING INCOME	1,852,248	25,494,836
RATE BASE	214,745,016	212,727,684
RATE OF RETURN	0.86%	11.98%
	<u></u>	

SCHEDULE OF RATE BASE

Utility Plant In Service	532,551,904	525,632,633
Accumulated Depreciation	(271,112,795)	(265,818,273)
Net Utility Plant	261,439,109	259,814,360
Other:		:
Contributions in Aid of Construction	-	-
Customer Advances for Construction	(4,260,500)	(4,605,671)
Accumulated Deferred Income Taxes	(51,971,994)	(51,971,994)
Deferred Debits	-	
Subtotal	205,206,615	203,236,695
Working Capital	9,538,401	9,490,989
TOTAL RATE BASE	214,745,016	212,727,684

All rate base items except accumulated deferred income taxes represent monthly average and average of monthly average balances. Accumulated deferred income taxes represent the end-of-period balance.

This report is derived directly from the amounts recorded on the books of the Corporation for the period covered, as adjusted for the depreciation adjustment prescribed in WUTC Order No. 991923. It reflects no ratemaking or other normalized adjustments.

Cascade Natural Gas Corporation State of Washington Statement of Operations and Rate of Return Month and Twelve Months Ended 5/31/2011

	Month	Twelve Months
OPERATING REVENUES		
Natural Gas Sales	12,829,238	230,731,818
Transportation Revenue	1,415,398	18,830,160
Other Operating Revenue	72,072	1,488,159
. •	14,316,709	251,050,138
Less: Natural Gas & Production Costs	7,840,493	149,212,431
Revenue Taxes	1,391,123	21,243,337
OPERATING MARGIN	5,085,093	80,594,370
OPERATING EXPENSES		
Distribution	885,835	10,138,050
Customer Accounts	389,737	4,131,275
Customer Service & Informational	88,368	862,645
Sales	1,184	15,120
Administrative & General	1,445,290	19,010,081
Depreciation & Amortization	1,268,865	14,947,952
Property, Payroll & Misc. Taxes	347,640	4,273,463
Federal Income Taxes	(106, 172)	1,389,364
Total Operating Expenses	4,320,748	54,767,949
NET OPERATING INCOME	764,346	25,826,420
RATE BASE	214,318,550	212,368,705
RATE OF RETURN	0.36%	12.16%

SCHEDULE OF RATE BASE

Utility Plant In Service	534,109,902	526,881,434
Accumulated Depreciation	(272,343,437)	(266,810,109)
Net Utility Plant	261,766,465	260,071,325
OH .		
Other:		
Contributions in Aid of Construction	-	- '
Customer Advances for Construction	(4,270,671)	(4,506,461)
Accumulated Deferred Income Taxes	(52,696,734)	(52,696,734)
Deferred Debits		=
Subtotal	204,799,060	202,868,130
Working Capital	9,519,490	9,500,575
TOTAL RATE BASE	214,318,550	212,368,705

All rate base items except accumulated deferred income taxes represent monthly average and average of monthly average balances. Accumulated deferred income taxes represent the end-of-period balance.

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Cascade Natural Gas Corporation State of Washington Statement of Operations and Rate of Return Month and Twelve Months Ended 6/30/2011

	Twelve Months
949,155	229,943,863
290,801	18,848,170
129,878	1,551,604
369,834	250,343,638
307,887	148,304,190
976,483	21,270,379
085,465	80,769,068
973,245	10,270,500
149,579)	3,689,522
66,667	861,539
390	15,510
186,641	18,607,209
269,416	15,008,643
180,792	4,054,491
297,888	2,627,003
825,461	55,134,419
260,004	25,634,650
886,456	212,053,501
0.12%	12.09%
:	

SCHEDULE OF RATE BASE

		
Utility Plant In Service	534,669,305	528,120,510
Accumulated Depreciation	(273,596,716)	(267,808,238)
Net Utility Plant	261,072,589	260,312,272
Other:		
Contributions in Aid of Construction	_	_
Customer Advances for Construction	(4,302,531)	(4,426,926)
Accumulated Deferred Income Taxes	(53,337,733)	(53,337,733)
Deferred Debits		-
Subtotal	203,432,325	202,547,613
Working Capital	9,454,131	9,505,888
TOTAL RATE BASE	212,886,456	212,053,501

All rate base items except accumulated deferred income taxes represent monthly average and average of monthly average balances. Accumulated deferred income taxes represent the end-of-period balance.

This report is derived directly from the amounts recorded on the books of the Corporation for the period covered, as adjusted for the depreciation adjustment prescribed in WUTC Order No. 991923. It reflects no ratemaking or other normalized adjustments.

STATE ALLOCA	ATION OF INCOME & EXPENSES	APRIL 2011	Month Ended MAY 2011	JUNE 2011	MAY 1, 2010 THROUGH APRIL 30, 2011	12 MONTH Ended JUNE 1, 2010 THROUGH MAY 31, 2011	JULY 1, 2010 THROUGH JUNE 30, 2011
GAS SALES					105.057.150.51	405 005 550 45	405 000 400 04
480	Residential Sales	10,664,630.62	6,954,788.00	4,472,706.64	125,857,152.54	125,325,552.15	125,038,489.01
481	Commercial - Interruptible Sales	8,397,301.04	5,874,450.32	4,476,448.54	106,303,496.75	105,406,266.27	104,905,373.95
TOTAL GAS S	ALES	19,061,931.66	12,829,238.32	8,949,155.18	232,160,649.29	230,731,818.42	229,943,862.96
OTHER OPERAT	ING REVENUE						
4880	Miscellaneous Service Revenues	93,739.87	88,405.78	93,884.82	1,360,499.04	1,373,971.36	1,407,951.71
4890	Rev. From Transp. of Gas of Others	1,451,548.62	1,415,398.06	1,290,800.65	18,829,061.38	18,830,160.18	18,848,170.48
4930	Rent From Gas Property	400.00	-	-	6,913.34	6,713.34	6,513.34
4950	Other Gas Revenue	33,425.38	(16,333.61)	35,993.52	135,993.67	107,474.70	137,139.13
495.1	Overrun Penalty Income	0.00	0.00	0.00	0.00	0.00	0.00
	R OPERATING REVENUE	1,579,113.87	1,487,470.23	1,420,678.99	20,332,467.43	20,318,319.58	20,399,774.66
	RATING REVENUE *	20,641,045.53	14,316,708.55	10,369,834.17	252,493,116.72	251,050,138.00	250,343,637.62
NATURAL GAS P		40 700 000 70	40 407 472 72	6,661,675.23	145,462,920.67	146,394,900.82	146,092,906.52
804	Natural Gas City Gate Purchases	12,728,823.70	10,197,173.73	, ,	0.00	0.00	0.00
805	Other Gas Purchases	0.00	0.00	0.00		4,530,981.46	2,988,199.96
805.1	Purchased Gas Cost Adjustments	(246,254.12)	(1,316,882.26)	(1,351,190.22)	6,042,953.51	5,779,414.04	5,779,414.04
808.1	Gas Withdrawn From Storage	70,127.38	0.00	-			
808.2	Gas Delivered To Storage	(532,657.50)	(1,035,413.55)	(0.500.04)	(7,437,225.33)	(7,433,220.08) (59,645.02)	• • • •
812	Gas Used For Other Utility Oper.	(6,084.32)	(4,385.40)	(2,598.31)	(59,233.33)		
TOTAL NATUR	RAL GAS PURCHASED	12,013,955.14	7,840,492.52	5,307,886.70	150,969,453.85	149,212,431.22	140,304,190,13
MANUFACTURE	D GAS PRODUCTION						
712	Other Power Expenses	0.00	0.00	0.00	0.00	0.00	0.00
717	Liquefied Petroleum Gas Expenses	0.00	0.00	0.00	0.00	0.00	
718	Other Process Production Expenses	0.00	0.00	0.00	0.00	0.00	
723	Fuel for Liq. Petrol. Gas Process	0.00	0.00	0.00	0.00	0.00	0.00
724	Other Gas Fuels	0.00	0.00	0.00	0.00	0.00	0.00
728	Liquefied Petroleum Gas	0.00	0.00	0.00	0.00	0.00	
733	Gas Mixing Expenses	0.00	0.00	0.00	0.00	0.00	0.00
735	Miscellaneous Production Expenses	0.00	0.00	0.00	0.00	0.00	
740	Maint. Supervision & Engineering	0.00	0.00	0.00	0.00	0.00	0.00
741	Maint, of Structures & Improvement	0.00	0.00	0.00	0.00	0.00	0.00
742	Maint, of Production Equipment	0.00	0.00	0.00	0.00	0.00	0.00
	FACTURED GAS PRODUCTION EXPENSE	0.00	0.00	0.00	0.00	0.00	0.00
408.5	Revenue Taxes	1,850,683.80	1,391,122.89	976,482.68	21,270,019.92	21,243,337.10	21,270,379.23
	ING MARGIN*	6,776,406.59	5,085,093.14	4,085,464.79	80,253,642.95	80,594,369.68	80,769,068.26

Cascade Natural Gas Corporation
Washington Statement of Operations
Quarter Ending: 6/30/2011

			Month Ended		1	2 MONTH Ended	
ISTRIBUTION I	EXPENSES						
Operation							
870	Oper Supervision & Engineering	28,469.33	22,909.65	42,692.66	341,712.90	341,005.07	358,084.4
871	Distribution Load Dispatching	34,137.38	35,171.47	32,177.12	616,223.19	582,726.24	537,778.9
872	Compressor Station	3,629.24	4,252.51	4,279.14	38,887.07	43,139.58	47,418.7
874	Mains & Services Exp.	197,792.97	196,674.74	221,356.36	1,985,202.85	2,021,654.19	2,100,490.3
875	Meas. & Reg. Stat. ExpGen.	27,760.22	40,141.33	28,616.92	330,029.27	346,651.55	353,285.8
876	Meas. & Reg. Stat. ExpInd.	9,472.46	9,280.74	8,976.02	124,325.26	119,921.67	121,504.
878	Meter & House Regulator Exp.	73,720.50	78,987.61	74,251.16	955,573.15	960,483.66	954,020.
879	Customer Installations Exp.	83,158.89	77,246.19	82,994.76	1,195,554.38	1,193,440.27	1,187,421.
880	Other Exp.	161,447.78	160,123.90	213,690.66	2,026,164.99	2,055,481.62	2,104,166.
881	Rents	4,099.04	3,754.73	9,166.76	91,492.04	92,663.24	85,905.
882	Transportation Exp.	0.00	0.00	0.00	0.00	0.00	0.0
002	Subtotal Operations	623,687.81	628,542.87	718,201.56	7,705,165.10	7,757,167.09	7,850,076.
	Cableta, operations	323,001.01					
Maintenance		0.00	0.00	0.00	4,486.97	4.486.97	4,486.
885	Supervision & Engineering	0.00	0.00	819.18	15,941.40	15,218.48	14,464.
886	Structures & Improvements	315.76	35.59	89,034.14	602,873.80	626,068.13	644,748.
887	Mains	38,739.23	73,760.30		12,776.89	17,326.54	21,386.
. 8880	Compressor Station	3,058.51	4,665.83	4,032.69	,	267,128.50	260,742.
889	Meas. & Reg. EquipGen.	25,298.63	33,675.17	23,132.63	260,527.56 73.053.22	69,622.47	66,718.
890	Meas. & Reg. EquipInd.	3,514.19	3,875.04	3,071.46	73,053.22 446,441.66	485,637.31	502,752.
892	Services	50,402.78	72,971.59	65,322.69	594,115.71	604,118.35	611,624.
893	Meters & House Regulators	48,911.97	51,688.19	46,341.73 23,289.29	291,306.52	291,276.51	293,500.
894	Other Equipment	20,095.15	16,620.62	255,043.81	2,301,523.73	2,380,883.26	2,420,423.
	Subtotal Maintenance	190,336.22	257,292.33	973,245.37	10,006,688.83	10,138,050.35	10,270,500.
TOTAL DISTR	IBUTION EXPENSES	814,024.03	885,835.20	9/3,245.3/	10,000,000.03	10,130,030.33	10,270,300.
USTOMER AC	COUNTS EXPENSES						
901	Supervision	4,135.73	5,054.79	5,238.60	44,137.13	48,696.84	57,049.
902	Meter Reading Exp.	30,195.69	35,470.95	40,109.62	358,408.46	369,632.87	382,907.
903	Cust. Records & Collection Exp.	259,405.61	243,263.37	244,743.66	2,432,872.38	2,461,653.46	2,474,383.
904	Uncollectible Accounts	188,475.01	105,947.50	(439,892.15)	1,308,299.89	1,335,052.82	733,443.
905	Misc. Exp.	1,663.53	0.01	221.48	(78,630.08)	(83,761.38)	41,739.
TOTAL CUST	OMER ACCOUNTS EXP.	483,875.57	389,736.62	(149,578.79)	4,065,087.78	4,131,274.61	3,689,521.
USTOMER SEI	RVICE AND INFORMATIONAL EXPENSES						
907	Supervision	0.00	•	-	1,369.10	1,124.14	50.
908	Cust. Assistance Exp.	66,666.66	66,666.66	66,666.66	799,999.98	799,999.97	799,999.
909	Info. & Instr. Advertising Exp.	6,206.58	21,700.99	-	39,608.36	61,260.90	61,228.
910	Misc. Cust. Serv. & Info. Exp.	0.00	-	0.00	259.80	259.80	259.
	SRVC. & INFO. EXPENSES	72,873.24	88,367.65	66,666.66	841,237.24	862,644.81	861,539.

Cascade Natural Gas Corporation
Washington Statement of Operations
Quarter Ending: 6/30/2011

Quarter Ending	: 6/30/2011	Month Ended			12 MONTH Ended			
SALES EXPENSE	S							
911	Supervision	0.00	0.00	0.00	0.00	0.00	0.00	
912	Demonstrating & Selling	0.00	0.00	0.00	0.00	0.00	0.00	
913	Advertising	7,523.78	1,184.19	390.00	18,211.17	15,119.96	15,509.96	
916	Misc. Sales Exp.	0.00	0.00	0.00	0.00	0.00	0.00	
TOTAL SALES EXPENSES		7,523.78	1,184.19	390.00	18,211.17	15,119.96	15,509.96	
ADMINISTRATIVE	AND GENERAL EXPENSES							
920	Admin, & General Salaries	424,366.93	417,041.75	470,786.97	8,944,224.57	8,435,108.06	7,798,476.52	
921	Office Supplies & Exp.	394,151.90	337,935.50	337,331.15	4,392,254.92	4,462,890.73	4,495,370.73	
923	Outside Services Employed	86,808.13	74,553.74	81,966.24	995,728.55	1,020,002.30	954,835.69	
924	Property Insurance	8,426.61	2,759.09	2,759.09	87,271.32	83,811.25	80,275.19	
925	Injuries & Damages	26,024.65	58,449.30	52,400.05	877,691.99	865,378.84	851,199.17	
926	Employee Pensions & Benefits	339,780.45	470,949.70	129,850.00	2,710,339.65	2,821,645.61	3,048,234.84	
928	Regulatory Commission Exp.		· -	0.00	-	-	0.00	
930.1	General Advertising Exp.	4,169.67	3,419.57	2,981.29	41,152.68	42,790.64	44,447.1	
930.2	Misc. General Exp.	46,223.80	35,657.22	31,415.23	1,188,987.49	1,114,269.09	1,060,919.83	
931	Rents	85,253.80	67,468.47	103,035.68	364,420.79	430,748.54	532,989.0	
932	Maintenance of General Plant	4,543.66	1,460.41	3,238.87	101,405.94	95,210.91	87,295.85	
		1,419,749.60	1,469,694.75	1,215,764.57	19,703,477.90	19,371,855.97	18,954,044.02	
922	Capitalized Exp.	(24,833.09)	(24,404.76)	(29,123.79)	(373,027.79)	(361,775.38)	(346,834.89	
TOTAL ADM. & GEN. EXPENSES		1,394,916.51	1,445,289.99	1,186,640.78	19,330,450.11	19,010,080.59	18,607,209.13	
TOTAL O&M EXPENSES (Excluding Gas Cost and		2,773,213.13	2,810,413.65	2,077,364.02	34,261,675.13	34,157,170.32	33,444,280.50	
DEPRECIATION A	AND AMORTIZATION							
403	Depreciation Expense	1,263,600.86	1,268,864.91	1,269,416.05	14,886,694.09	14,947,951.74	15,008,643.46	
	Propane Air Plant	-	-	0.00	-	-	0.00	
	Telemetry		-	0.00	-	-	0.00	
	Meters & Regulators	-	-	-	-	-	-	
	Central Stores Warehouse	-	•	0.00	-	-	0.00	
	General Office	-	-	0.00	-	-	0.00	
407.1	Amortization of Property Losses	<u>-</u>	<u> </u>	0.00	-	<u> </u>	0.00	
TOTAL DEPRECIATION AND AMORTIZATION		1,263,600.86	1,268,864.91	1,269,416.05	14,886,694.09	14,947,951.74	15,008,643.46	
407 3	Regulatory Debits	0.00	0.00	0.00	0.00	0.00	0.00	

Cascade Natural Gas Corporation
Washington Statement of Operations
Quarter Ending: 6/30/2011

Quarter Ending	g. 0/00/2011	Month Ended		ele Malera de la	12 MONTH Ended		
TAXES OTHER T 408.1	THAN INCOME TAXES Property, Payroll and Misc. Taxes	325,131.13	347,640.49	180,792.24	4,271,099.55	4,273,463.09	4,054,491.37
INCOME TAXES	- OPERATING						
409.1	Federal Inc Taxes, Util Oper Inc	(262,272.00)	(884,947.00)	613,195.79	(3,120,302.00)	(3,737,305.24)	(1,762,799.21)
409.1	State Income Taxes, Util Oper Inc	0.00	0.00	0.00	0.00	0.00	0.00
410.1	Provision For Defer'd Fed Inc Tax	829,535.32	783,825.55	(310,257.47)	4,516,917.33	5,183,225.68	4,445,630.69
410.1	Provis'n For Defer'd State Inc Tax	0.00	0.00	0.00	0.00	0.00	0.00
411.1	Prov For Deferred Inc Tax - Credit	0.00	0.00	0.00	0.00	0.00	0.00
411.4	Investment Tax Credit Adjustments	(5,050.10)	(5,050.09)	(5,050.11)	(57,277.42)	(56,556.23)	(55,828.14)
TOTAL INCOME TAXES - OPERATING		562,213.22	(106,171.54)	297,888.21	1,339,337.91	1,389,364.21	2,627,003.34
* TOTAL OPERATING EXPENSES *		4,924,158.34	4,320,747.51	3,825,460.52	54,758,806.68	54,767,949.36	55,134,418.67
* TOTAL OPERATING INCOME *		1,852,248.25	764,345.63	260,004.27	25,494,836.27	25,826,420.32	25,634,649.59