

In the Community to Serve*

8113 W. GRANDRIDGE BLVD., KENNEWICK, WASHINGTON 99336-7166 TELEPHONE 509-734-4500 FACSIMILE 509-737-7166 www.cngc.com

May 13, 2011

Mr. Dave Danner Secretary and Executive Director Washington Utilities & Transportation Commission 1300 S. Evergreen Park Drive SW Olympia, WA 98504-9022

Katherine J Barnard

TATE OF WASH UTIL. AND TRANSP.

RE: WAC 480-90-275 Quarterly Statement of Operations Report

Dear Mr. Danner,

In accordance with WAC 480-90-275, enclosed is Cascade Natural Gas Corporation's monthly Statement of Operations report for the quarter ending March 31, 2011.

If you have any questions, please contact Pamela Archer at (509) 734-4591 or me at (509) 734-4593.

Sincerely,

Katherine J. Barnard

Manager

Regulatory & Gas Supply

attachments

CASCADE NATURAL GAS CORPORATION

Washington Statement of Operations
QUARTERLY STATISTICAL INFORMATION

THERM SALES

Residential
Commercial
Industrial Firm
Core Interruptible
Noncore
TOTAL WASHINGTON

	Monthly						
January	January February March						
2011	2011	2011					
17,831,892	16,770,981	13,543,464					
14,033,438	12,870,027	9,983,926					
1,378,193	1,228,974	1,380,559					
554,172	506,721	490,500					
55,796,097	48,464,512	45,597,063					
89,593,791	79,841,215	70,995,512					

12	12 Months Ending								
January	February	March							
2011	2011 2011 2								
109,366,712	114,478,549	116,872,407							
86,414,152	90,413,636	92,006,258							
9,506,093	9,739,222	10,222,739							
4,679,259	4,765,178	4,786,564							
660,249,525	661,404,918	645,407,691							
870,215,741	880,801,504	869,295,659							

Residential
Commercial
Industrial Firm
Core Interruptible
Noncore
TOTAL WASHINGTON

	AVE	AVERAGE CUSTOMERS						
	January	February	March					
	2011	2011	2011					
i	170,816	170,974	170,941					
	24,692	24,726	24,693					
	359	363	360					
	13	13	13					
	176	175	174					
	196,056	196,251	196,181					

Cascade Natural Gas Corporation State of Washington Statement of Operations and Rate of Return Month and Twelve Months Ended 1/31/2011

	Month	Twelve Months
OPERATING REVENUES	•	
Natural Gas Sales	32,611,841	228,132,807
Transportation Revenue	1,686,575	19,208,169
Other Operating Revenue	112,248	1,608,539
	34,410,663	248,949,515
Less: Natural Gas & Production Costs	21,016,986	150,818,936
Revenue Taxes	3,147,494	20,552,751
OPERATING MARGIN	10,246,184	77,577,828
OPERATING EXPENSES		
Distribution	832,234	9,994,468
Customer Accounts	388,415	3,915,408
Customer Service & Informational	72,343	834,455
Sales	250	9,277
Administrative & General	1,261,537	19,117,301
Depreciation & Amortization	1,249,238	14,716,636
Property, Payroll & Misc. Taxes	366,732	4,411,285
Federal Income Taxes	1,816,563	1,299,694
Total Operating Expenses	5,987,312	54,298,525
NET OPERATING INCOME	4,258,871	23,279,303
RATE BASE	217,235,535	214,247,098
RATE OF RETURN	1.96%	10.87%

SCHEDULE OF RATE BASE

Utility Plant In Service	529,310,193	522,369,254
Accumulated Depreciation	(267,652,602)	(262,902,270)
Net Utility Plant	261,657,591	259,466,984
Other:		
Contributions in Aid of Construction	-	-
Customer Advances for Construction	(4,281,469)	(4,889,452)
Accumulated Deferred Income Taxes	(49,797,419)	(49,797,419)
Deferred Debits		- ,
Subtotal	207,578,703	204,780,112
Working Capital	9,656,832	9,466,986
TOTAL RATE BASE	217,235,535	214,247,098

All rate base items except accumulated deferred income taxes represent monthly average and average of monthly average balances. Accumulated deferred income taxes represent the end-of-period balance.

This report is derived directly from the amounts recorded on the books of the Corporation for the period covered, as adjusted for the depreciation adjustment prescribed in WUTC Order No. 991923. It reflects no ratemaking or other normalized adjustments.

Cascade Natural Gas Corporation State of Washington Statement of Operations and Rate of Return Month and Twelve Months Ended 2/28/2011

	Month	Twelve Months
OPERATING REVENUES		
Natural Gas Sales	30,172,185	232,888,748
Transportation Revenue	1,611,282	19,225,640
Other Operating Revenue	115,731	1,539,355
	31,899,198	253,653,742
Less: Natural Gas & Production Costs	19,516,959	152,843,457
Revenue Taxes	2,685,547	20,876,946
OPERATING MARGIN	9,696,692	79,933,339
OPERATING EXPENSES		
Distribution	755,724	9,991,853
Customer Accounts	566,747	4,083,827
Customer Service & Informational	66,667	834,788
Sales	1,228	10,505
Administrative & General	1,127,633	19,090,961
Depreciation & Amortization	1,262,799	14,772,279
Property, Payroll & Misc. Taxes	371,981	4,441,147
Federal Income Taxes	1,595,388	1,831,569
Total Operating Expenses	5,748,167	55,056,930
NET OPERATING INCOME	3,948,525	24,876,409
RATE BASE	216,850,881	213,704,817
RATE OF RETURN	1.82%	11.64%

SCHEDULE OF RATE BASE

Utility Plant In Service	530,790,095	523,430,939
Accumulated Depreciation	(268,662,318)	(263,865,121)
Net Utility Plant	262,127,777	259,565,818
Other:		
Contributions in Aid of Construction	-	-
Customer Advances for Construction	(4,386,864)	(4,815,230)
Accumulated Deferred Income Taxes	(50,521,804)	(50,521,804)
Deferred Debits		-
Subtotal	207,219,109	204,228,784
Working Capital	9,631,772	9,476,033
TOTAL RATE BASE	216,850,881	213,704,817

All rate base items except accumulated deferred income taxes represent monthly average and average of monthly average balances. Accumulated deferred income taxes represent the end-of-period balance.

This report is derived directly from the amounts recorded on the books of the Corporation for the period covered, as adjusted for the depreciation adjustment prescribed in WUTC Order No. 991923. It reflects no ratemaking or other normalized adjustments.

Cascade Natural Gas Corporation State of Washington Statement of Operations and Rate of Return Month and Twelve Months Ended 3/31/2011

	Month	Twelve Months
OPERATING REVENUES		
Natural Gas Sales	24,986,564	233,230,215
Transportation Revenue	1,461,117	19,059,477
Other Operating Revenue	95,385	1,488,052
	26,543,066	253,777,744
Less: Natural Gas & Production Costs	15,795,873	151,972,767
Revenue Taxes	2,669,324	21,300,869
OPERATING MARGIN	8,077,868	80,504,108
OPERATING EXPENSES		
Distribution	853,363	9,997,796
Customer Accounts	429,144	4,024,997
Customer Service & Informational	68,004	835,797
Sales	382	10,687
Administrative & General	1,916,560	19,668,963
Depreciation & Amortization	1,263,344	14,829,662
Property, Payroll & Misc. Taxes	362,565	4,309,275
Federal Income Taxes	556,281	1,444,040
Total Operating Expenses	5,449,644	55,121,218
NET OPERATING INCOME	2,628,224	25,382,890
RATE BASE	215,138,757	213,169,075
RATE OF RETURN	1.22%	11.91%

SCHEDULE OF RATE BASE

Utility Plant In Service	530,992,204	524,477,274
Accumulated Depreciation	(269,811,623)	(264,832,565)
Net Utility Plant	261,180,581	259,644,709
Other:		
Contributions in Aid of Construction	-	-
Customer Advances for Construction	(4,350,447)	(4,711,262)
Accumulated Deferred Income Taxes	(51,247,254)	(51,247,254)
Deferred Debits	-	-
Subtotal	205,582,880	203,686,193
Working Capital	9,555,876	9,482,882
TOTAL RATE BASE	215,138,757	213,169,075

All rate base items except accumulated deferred income taxes represent monthly average and average of monthly average balances. Accumulated deferred income taxes represent the end-of-period balance.

This report is derived directly from the amounts recorded on the books of the Corporation for the period covered, as adjusted for the depreciation adjustment prescribed in WUTC Order No. 991923. It reflects no ratemaking or other normalized adjustments.

Quarter Endir	<u> </u>		Month ended		12 Months Ended		
STATE ALLOC	CATION OF INCOME & EXPENSES					MARCH 1, 2010	
OIAIL ALLO	OATION OF INCOME & EAR ENGES				FEBRUARY 1, 2010	THROUGH	APRIL 1, 2010
			FEBRUARY		THROUGH	FEBRUARY 28,	THROUGH MARCH
		JANUARY 2011	2011	MARCH 2011	JANUARY 31, 2011	2011	31, 2011
GAS SALES							
480	Residential Sales	17,859,923.40	16,712,646.51	13,870,928.30	122,390,461.48	126,342,160.04	126,530,811.61
481	Commercial - Interruptible Sales	14,751,917.60	13,459,538.35	11,115,636.02	105,742,345.59	106,546,587.64	106,699,403.88
TOTAL GAS	SALES	32,611,841.00	30,172,184.86	24,986,564.32	228,132,807.07	232,888,747.68	233,230,215.49
OTHER OPERA	TING REVENUE						
4880	Miscellaneous Service Revenues	106,086.45	113,212.54	90,730.31	1,471,099.05	1,412,214.01	1,372,555.59
4890	Rev. From Transp. of Gas of Others	1,686,574.72	1,611,282.15	1,461,116.58	19,208,168.97	19,225,639.56	19,059,477.24
4930	Rent From Gas Property	0.00	400.00	-	9,182.84	8,626.34	7,669.84
4950	Other Gas Revenue	6,161.11	2,118.51	4,654.32	128,257.16	118,514.31	107,826.24
495.1	Overrun Penalty Income	0.00	0.00	0.00	0.00	0.00	0.00
	R OPERATING REVENUE	1,798,822.28	1,727,013.20	1,556,501.21	20,816,708.02	20,764,994.22	20,547,528.91
* TOTAL OP	PERATING REVENUE *	34,410,663.28	31,899,198.06	26,543,065.53	248,949,515.09	253,653,741.90	253,777,744.40
NATURAL GAS	PURCHASED						
804	Natural Gas City Gate Purchases	19,891,844.97	18,298,920.43	13.903,312.05	143.061.097.02	142,890,697,36	143,784,781.53
805	Other Gas Purchases	0.00	0.00	0.00	0.00	0.00	
805.1	Purchased Gas Cost Adjustments	(83,374.32)	(590,493.47)	1,435,423.48	7,123,256.23	7,561,776.96	
808.1	Gas Withdrawn From Storage	1,593,647.46	1,815,425.15	467,534.22	8,083,678.66	9,714,390.58	
808.2	Gas Delivered To Storage	(373,608.20)	2,609.62	+07,30+.22	(7,394,708.03)	(7,267,830.80	, ,
812	Gas Used For Other Utility Oper.	(11,524.31)	(9,502.63)	(10,396.27)		(55,577.03	
	JRAL GAS PURCHASED	21,016,985.60	19,516,959.10	15,795,873.48		152,843,457.07	151,972,766.68
MANUCACTUR	ED GAS PRODUCTION						
		0.00	0.00	0.00	0,00	0.00	0.00
712 717	Other Power Expenses Liquefied Petroleum Gas Expenses	0.00	0.00	0.00		0.00	
717	Other Process Production Expenses	0.00	0.00	0.00		0.00	
716 723		0.00	0.00	0.00	0.00	0.00	
723 724	Fuel for Liq. Petrol. Gas Process Other Gas Fuels	0.00	0.00	0.00		0,00	
		0.00	0.00	0.00	0.00	0.00	
728	Liquefied Petroleum Gas	0.00	0.00	0.00	0.00	0.00	
733	Gas Mixing Expenses Miscellaneous Production Expenses	0.00	0.00	0.00	0.00	0.00	
735	•		0.00	0.00	0.00	0.00	
740	Maint. Supervision & Engineering	0.00	0.00	0.00		0.00	
741	Maint. of Structures & Improvement	0.00		0.00	0.00	0.00	
742	Maint, of Production Equipment	0.00	0.00	0.00		0.00	
TOTAL MAN	UFACTURED GAS PRODUCTION EXPENSE	0.00	0.00	0.00	0.00	0.00	0.00
408.5	Revenue Taxes	3,147,494.09	2,685,547.19	2,669,324.37	20,552,750.98	20,876,946.07	
* OPERAT	TING MARGIN *	10,246,183.59	9,696,691.77	8,077,867.68	77,577,827.77	79,933,338.76	80,504,108.23

			Month ended			12 Months Ended	
STATE ALLO	ATION OF INCOME & EXPENSES					MARCH 1, 2010	
					FEBRUARY 1, 2010	THROUGH	APRIL 1, 2010
			FEBRUARY		THROUGH	FEBRUARY 28,	THROUGH MARCH
		JANUARY 2011	2011	MARCH 2011	JANUARY 31, 2011	2011	31, 2011
DISTRIBUTION	EXPENSES			<u></u>			
Operation					1		
870	Oper.,Supervision & Engineering	30,312.35	38,317.66	31,997.76	314,654.04	333,034.05	339,991.53
871	Distribution Load Dispatching	31,826.85	35,263.30	35,764.45	704,259.63	676,403.46	646,151.70
872	Compressor Station	8,279.73	4,377.28	4,507.74	27,994.17	31,727.72	35,257.83
874	Mains & Services Exp.	107,154.18	157,942.86	198,726.07	1,951,811.94	1,931,300.42	1,966,071.33
875	Meas. & Reg. Stat. ExpGen.	37,450.00	35,195.62	27,912.71	318,102.36	329,378.91	324,492.36
876	Meas. & Reg. Stat. ExpInd.	7,549.87	10,317.78	9,249.31	135,137.12	133,122.26	125,364.55
878	Meter & House Regulator Exp.	72,880.68	79,907.19	81,169.43	964,182.38	971,428.45	962,825.73
879	Customer Installations Exp.	120,441.11	86,947.35	104,622.08	1,192,970.33	1,187,416.54	1,202,938.00
880	Other Exp.	201,836.58	140,232.90	177,811.44	1,949,855.70	1,968,629.82	2,011,844.02
881	Rents	77,981.62	(62,779.32)	2,728.27	156,618.41	89,737.07	89,878.12
882	Transportation Exp.	0.00	0.00	0.00	0.00	0.00	0.00
	Subtotal Operations	695,712.97	525,722.62	674,489.26	7,715,586.08	7,652,178.70	7,704,815.17
Maintenance	O and initial O Familia and a	3.70	0.00	0.00	4,670,48	4,544.59	4,486.97
885	Supervision & Engineering				24,080.53	25,554.17	22,354.79
886	Structures & Improvements	55.45	2,791.05	3,298.77	· '	604,973.30	603,601.17
887	Mains	21,225.62	58,276.78	46,851.82	576,073.40		
8880	Compressor Station	132.15	3,626.58	3,673.92	2,844.45	6,412.72	
889	Meas. & Reg. EquipGen.	17,265.67	32,266.58	20,327.69	265,594.14	257,272.81	257,440.16
890	Meas. & Reg. EquipInd.	2,795.99	4,297.14	6,563.32	80,866.52	82,334.23	76,852.68
892	Services	37,750.30	56,418.40	32,365.48	424,114.53	451,383.92	435,221.89
893	Meters & House Regulators	27,250.31	54,834.91	45,060.86	614,142.37	623,584.49	595,878.27
894	Other Equipment	30,041.62	17,490.19	20,732.19	286,495.84	283,614.51	287,426.35
	Subtotal Maintenance	136,520.81	230,001.63	178,874.05	2,278,882.26	2,339,674.74	2,292,980.66
TOTAL DISTR	RIBUTION EXPENSES	832,233.78	755,724.25	853,363.31	9,994,468.34	9,991,853.44	9,997,795.83
CUSTOMER AC	COUNTS EXPENSES						
901	Supervision	4,422.06	4,762.36	5,284,55	36,536.89	40,675.75	42,204.99
902	Meter Reading Exp.	34,313.36	34,689.73	31,324.28	346,001.10	355,445.54	358,687.94
903	Cust, Records & Collection Exp.	94,051.04	278,045,58	260,492,42	2,408,957.90	2,446,767,78	2,407,442.52
904	Uncollectible Accounts	254,888.29	249,016.18	131,359.93	1,184,395.14	1,307,006.95	1,287,830.62
905	Misc. Exp.	740.21	233,25	683.23	(60,483.14)	(66,068.89)	
	OMER ACCOUNTS EXP.	388,414.96	566,747.10	429,144.41	3,915,407.89	4,083,827.13	4,024,997.35
	RVICE AND INFORMATIONAL EXPENSES	0.00			2 204 27	2 202 05	1,966.72
907	Supervision	0.00	-	-	2,281.27	2,202.95	799,999.99
908	Cust. Assistance Exp.	66,666.67	66,666.67	66,666.66	800,000.00	800,000.00	
909	Info. & Instr. Advertising Exp.	5,676.75	-	1,077.81	32,052.97	32,464.52	33,450.23
910	Misc. Cust. Serv. & Info. Exp.	0.00	-	259.80		120.66	380.46
TOTAL CUST	. SRVC. & INFO. EXPENSES	72,343.42	66,666.67	68,004.27	834,454.90	834,788.13	835,797.40
OAL EO EVDEN	256						
SALES EXPENS	DEJ	1			I		

Quarter Endir	3	Month ended 12 Months End		12 Months Ended			
STATE ALLOC	CATION OF INCOME & EXPENSES				FEBRUARY 1, 2010	MARCH 1, 2010 THROUGH	APRIL 1, 2010
			FEBRUARY		THROUGH	FEBRUARY 28,	THROUGH MARCI
		JANUARY 2011	2011	MARCH 2011	JANUARY 31, 2011	2011	31, 2011
911	Supervision	0.00	0.00	0.00	0.00	0.00	0.00
912	Demonstrating & Selling	0.00	0.00	0.00	0.00	0.00	0.00
913	Advertising	250.00	1,227.91	382.11	9,277.37	10,505.28	10,687.39
916	Misc. Sales Exp.	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL SALE	•	250.00	1,227.91	382.11	9,277.37	10,505.28	10,687.39
ADMINISTRATI	/E AND GENERAL EXPENSES						
920	Admin. & General Salaries	481,615.50	287,251.98	448,162.05	9,639,264.53	9,520,292.19	9,482,816.63
921	Office Supplies & Exp.	427,159.41	401,120.71	527,851.02	4,163,702.48	4,272,065.73	4,380,840.04
923	Outside Services Employed	20,393.10	74,728.50	119,676.73	957,873.61	962,968.31	985,854.2
924	Property Insurance	4,817.86	13,031.49	10,710.15	42,258.81	80,724.86	
925	Injuries & Damages	53,951.03	132,450.29	(919.48)	949,380.56	978,789.11	
926	Employee Pensions & Benefits	245,694.40	80,552.44	658,590.13	2,120,608.48	1,992,379.65	
928	Regulatory Commission Exp.	-	-	0.00	-	-	0.0
930.1	General Advertising Exp.	1,303.81	2,248.74	12,600.35	29,873.83	28,591.05	39,369.7
930.2	Misc. General Exp.	(35,775.06)	76,519.18	86,527.31	1,378,018.81	1,375,586.54	1,291,818.8
931	Rents	85,248.41	85,622.04	85,553.94	113,962.85	199,398.15	
932	Maintenance of General Plant	16,741.52	12,213.43	6,078.41	117,038.79	112,952.39	104,544.7
		1,301,149.98	1,165,738.80	1,954,830.61	19,511,982.75	19,523,747.98	20,062,296.0
922	Capitalized Exp.	(39,612.74)	(38,105.57)	(38,270.32)	(394,681.65)	(432,787.22)	
TOTAL ADM.	& GEN. EXPENSES	1,261,537.24	1,127,633.23	1,916,560.29	19,117,301.10	19,090,960.76	19,668,963.2
TOTAL O	&M EXPENSES (Excluding Gas Cost and	2,554,779.40	2,517,999.16	3,267,454.39	33,870,909.60	34,011,934.74	34,538,241.18
DEPRECIATION	AND AMORTIZATION						
403	Depreciation Expense	1,249,238.41	1.262,798.50	1,263,344.44	14,716,636.39	14,772,278.88	14,829,661.6
	Propane Air Plant	, , , <u>-</u>		0.00	-	-	0.0
	Telemetry	· <u>-</u>	-	0.00	-	-	0.0
	Meters & Regulators	-	-	-	-	-	-
	Central Stores Warehouse	-	-	0.00	-	-	0.0
	General Office	-	-	0.00	-	-	0.0
407.1	Amortization of Property Losses	-		0.00			0.0
TOTAL DEPR	ECIATION AND AMORTIZATION	1,249,238.41	1,262,798.50	1,263,344.44	14,716,636.39	14,772,278.88	14,829,661.63
407.3	Regulatory Debits	0.00	0.00	0.00	0.00	0.00	0.00

Cascade Natural Gas Corporation Washington Statement of Operations Quarter Ending: 3/31/2011

STATE ALLOCATION OF INCOME & EXPENSES		Month ended			12 Months Ended		
						MARCH 1, 2010	
		JANUARY 2011	FEBRUARY 2011	MARCH 2011	FEBRUARY 1, 2010 THROUGH JANUARY 31, 2011	THROUGH FEBRUARY 28, 2011	APRIL 1, 2010 THROUGH MARCH 31, 2011
TAXES OTHER	THAN INCOME TAXES						
408.1	Property, Payroll and Misc. Taxes	366,731.80	371,980.73	362,564,51	4,411,284.62	4,441,146.88	4,309,275.43
INCOME TAXES	- OPERATING						
409.1	Federal Inc Taxes, Util Oper Inc	1,283,855.00	952,020.00	(670,070.00)	(649,125.00)	(505,302.00)	(2,190,017.00)
409.1	State Income Taxes, Util Oper Inc	0.00	0.00	0.00	0.00	0.00	0.00
410.1	Provision For Defer'd Fed Inc Tax	537,757.75	648,418.51	1,231,400.66	2,008,255.71	2,395,588.73	3,703,593.47
410.1	Provis'n For Defer'd State Inc Tax	0.00	0.00	0.00	0.00	0.00	0.00
411,1	Prov For Deferred Inc Tax - Credit	0.00	0.00	0.00	0.00	0.00	0.00
411,4	Investment Tax Credit Adjustments	(5,050.10)	(5,050.10)	(5,050.10)	(59,436.35)	(58,717.47)	(69,536.55)
TOTAL INCOME TAXES - OPERATING		1,816,562.65	1,595,388.41	556,280.56	1,299,694.36	1,831,569.26	1,444,039.92
* TOTAL OPERATING EXPENSES *		5,987,312.26	5,748,166.80	5,449,643.90	54,298,524.97	55,056,929.76	55,121,218.16
* TOTAL OPERATING INCOME *		4.258.871.33	3.948.524.97	2.628.223.78	23,279,302.80	24,876,409.00	25,382,890.07