

**Avista Corporation**  
1411 East Mission P.O. Box 3727  
Spokane, Washington 99220-3727  
Telephone 509-489-0500  
Toll Free 800-727-9170



March 30, 2011

State of Washington  
Washington Utilities & Transportation Commission  
P.O. Box 47250  
Olympia, WA 98504-7250

RE: WAC required reports to the WUTC

Enclosed please find two copies of the PGA monthly report of activity in account 191. These copies are submitted in compliance with WAC 480-90-233(5).

If you have any questions regarding this report please feel free to call me at (509) 495-4124.

Sincerely,

A handwritten signature in black ink that reads "Craig L. Bertholf". The signature is written in a cursive style.

Craig L. Bertholf  
Rate Analyst  
Rates and Tariff Administration

Enclosures

2011 MAR -1 PM 8:09

Avista Utilities  
State of Washington  
Recap of 191 Deferral Accounts

	Actual Total	Account 191010 (New Commodity Deferrals)	Account 191010 (New Demand Deferrals)	Account 191000 (Old Deferrals)
August 2010 Ending Bal.	(13,539,177.89)	(5,929,299.16) OK	1,109,498.06 OK	(8,719,376.79) OK
September 2010				
Current Months Deferrals	(702,249.66)	(1,705,611.59)	1,003,361.93	
Amortization	666,382.44			666,382.44
Interest	(36,717.17)	(18,368.21)	4,363.62	(22,712.58)
September 2010 Ending Bal.	(13,611,762.28)	(7,653,278.96) OK	2,117,223.61 OK	(8,075,706.93) OK
October 2010				
Current Months Deferrals	(827,114.77)	(1,423,794.12)	596,679.35	
Amortization	1,425,616.21			1,425,616.21
Interest	(36,054.71)	(22,655.69)	6,542.16	(19,941.18)
October 2010 Ending Bal.	(13,049,315.55)	(9,099,728.77) OK	2,720,445.12 OK	(6,670,031.90) OK
November 2010				
PGA Transfer		9,099,728.77	(2,720,445.12)	(6,379,283.65)
Current Months Deferrals	26,761.48	665,234.27	(638,472.79)	
Amortization	1,984,276.83			1,984,276.83
Interest	(32,618.61)	900.84	(864.60)	(32,654.85)
November 2010 Ending Bal.	(11,070,895.85)	666,135.11 OK	(639,337.39) OK	(11,097,693.57) OK
December 2010				
Current Months Deferrals	(1,289,929.75)	(144,665.65)	(1,145,264.10)	
Amortization	2,087,871.05			2,087,871.05
Interest	(28,903.12)	1,608.23	(3,282.42)	(27,228.93)
December 2010 Ending Bal.	(10,301,857.67)	523,077.69 OK	(1,787,883.91) OK	(9,037,051.45) OK
January 2011				
Current Months Deferrals	(634,495.81)	501,049.18	(1,135,544.99)	
Amortization	2,095,479.06			2,095,479.06
Interest	(25,922.46)	2,095.16	(6,379.90)	(21,637.72)
January 2011 Ending Bal.	(8,866,796.88)	1,026,222.03 OK	(2,929,808.80) OK	(6,963,210.11) OK
February 2011				
Current Months Deferrals	(783,708.91)	182,401.52	(966,110.43)	
Amortization	1,916,592.99			1,916,592.99
Interest	(22,480.13)	3,026.35	(9,243.17)	(16,263.31)
February 2011 Ending Bal.	(7,756,392.93)	1,211,649.90 OK	(3,905,162.40) OK	(5,062,880.43) OK

**Avista Corporation Journal Entry**

Effective Date: 201102

Journal: 431-D&A WA/ID

Team: Resource Accounting

Type: C

Category: DJ

Currency: USD

Last Saved by: Carolyn Groome



Submitted by: Carolyn Groome

Approved by:

Last Saved: 03/04/2011 4:41 PM

Approval Requested: 03/04/2011 4:43 PM

Seq	Co.	FERC	Ser.	Jur.	S.I.	Debit	Credit	Comment	
			GD	WA	DL				
10	001	191000 - RECOVERABLE GAS COSTS AMORTIZED	GD	WA	DL		0.00	WA DEFERRAL TRANSFER	
20	001	191010 - CURR UNRECOV PGA DEFERRED	GD	WA	DL	789,925.73		WA DEFERRAL	
30	001	805120 - DEFER CURRENT UNRECOVERED GAS COSTS	GD	WA	DL	783,708.91		WA DEFERRAL	
40	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	GD	WA	DL	6,216.82		WA DEFERRAL	
47	001	191010 - CURR UNRECOV PGA DEFERRED	GD	ID	DL		318,963.02	ID DEFERRAL TRANSFER	
50	001	191000 - RECOVERABLE GAS COSTS AMORTIZED	GD	ID	DL		0.00	ID DEFERRAL	
55	001	805120 - DEFER CURRENT UNRECOVERED GAS COSTS	GD	ID	DL	318,036.75		ID DEFERRAL	
70	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	GD	ID	DL	926.27		ID DEFERRAL	
75	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	GD	WA	DL	16,263.31		WA AMORT	
90	001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	WA	DL		1,916,592.99	WA AMORT	
93	001	191010 - CURR UNRECOV PGA DEFERRED	GD	WA	DL	0.00		WA DEFERRAL TRANSFER	
95	001	191000 - RECOVERABLE GAS COSTS AMORTIZED	GD	WA	DL	1,900,329.68		WA AMORT	
100	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	GD	ID	DL	2,344.05		ID AMORT	
150	001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	ID	DL	0.00	795,953.85	ID AMORT	
160	001	191010 - CURR UNRECOV PGA DEFERRED	GD	ID	DL	793,609.80		ID AMORT	
170	001	191000 - RECOVERABLE GAS COSTS AMORTIZED	GD	ID	DL	3,821,435.59		ID DEFERRAL TRANSFER	
<b>Totals:</b>							<b>3,821,435.59</b>	<b>3,821,435.59</b>	


  
 Prepared by Carolyn Groome
   

  
 Reviewed by
   
 Date: 3/4/11
   
 Date: 3/4/11

**Explanation:**

To record the monthly deferral of unrecovered commodity and demand costs related to WA and ID. Also to record the amortization of recoverable costs for WA and ID.

Approved for Entry \_\_\_\_\_ Date \_\_\_\_\_  
 Corporate Accounting use Only

Avista Corporation  
 State of Washington  
 Recap of Account 191010 GD WA  
 Current Unrecovered PGA Deferred

	Total	Commodity	Demand	
11-10 Ending Balance	26,797.72	665,234.28	(638,472.80)	36.24
				0.00

WA CURR UNRECOV PGA DEFERRED CORRECTION		
2010 Deferral Transfer	191010 GD WA	(9,379,263.47)
WA deferral	191000 GD WA	9,379,263.47
		0.00

12-10 Current Mo Deferrals	(1,289,929.74)	(144,665.65)	(1,145,264.10)	0.00
Misc Adjustment	0.00			0.00
Adjustments	0.00	0.00		0.00
Cascade	0.00			0.00
Terasen	0.00			0.00
Interest	(1,674.20)		(1,674.20)	
12-10 Ending Balance	(1,284,806.22)	520,568.63	(1,783,736.89)	(1,637.96)

WA CURR UNRECOV PGA DEFERRED		
2010 Deferral Transfer	191000 GD WA	0.00
WA deferral	191010 GD WA	0.00
Deferral exp	805120 GD WA	1,289,929.74
Interest Income	419600 GD WA	0.00
Interest Expense	431600 GD WA	1,674.20

3.25%

1-11 Current Mo Deferrals	(634,495.82)	501,049.16	(1,135,544.99)	0.00
Misc Adjustment	0.00			0.00
Adjustments	0.00	0.00		0.00
Cascade	0.00			0.00
Terasen	0.00			0.00
Interest	(4,284.73)		(4,284.73)	
1-11 Ending Balance	(1,903,586.77)	1,021,617.81	(2,919,261.88)	(5,922.69)

WA CURR UNRECOV PGA DEFERRED		
2010 Deferral Transfer	191000 GD WA	0.00
WA deferral	191010 GD WA	0.00
Deferral exp	805120 GD WA	634,495.82
Interest Income	419600 GD WA	0.00
Interest Expense	431600 GD WA	4,284.73

3.25%

2-11 Current Mo Deferrals	(783,708.91)	182,401.52	(966,110.43)	0.00
Misc Adjustment	0.00			0.00
Adjustments	0.00	0.00		0.00
Cascade	0.00			0.00
Terasen	0.00			0.00
Interest	(8,216.82)		(8,216.82)	
2-11 Ending Balance	(2,693,512.50)	1,204,019.33	(3,885,392.32)	(12,139.51)

WA CURR UNRECOV PGA DEFERRED		
2010 Deferral Transfer	191000 GD WA	0.00
WA deferral	191010 GD WA	0.00
Deferral exp	805120 GD WA	783,708.91
Interest Income	419600 GD WA	0.00
Interest Expense	431600 GD WA	8,216.82

3.25%

Washington/Idaho Gas Costs	Feb/11	Feb/11	Total System Cost	Demand Allocated to Washington	Demand Allocated to Idaho	Commodity Allocated to Washington	Commodity Allocated to Idaho
Demand (Transportation) Costs							
NWP Fixed	\$ 1,716,266.00						
NWP Variable	\$ 69,606.00						
NWP Capacity Release	\$ (705,928.00)						
NWP Total (excluding Refund)	\$ 1,082,273.00		\$ 2,335,281.05	\$ 1,633,529.08	\$ 701,751.96	\$ 1,633,529.08	\$ 701,751.96
GTN Fixed	\$ 243,358.22						
GTN Variable	\$ 7,508.83						
GTN Capacity Release	\$ (2,878.79)						
Current Month Estimate	\$ 247,986.26						
Transcanada Foothills (BC System) Fixed	\$ 305,195.97						
Transcanada Foothills (BC System) Variable	\$ -						
ANG Total	\$ 305,195.97						
DecA (AB System) Fixed	\$ 651,470.45						
DecA (AB System) Variable	\$ -						
DecA Total	\$ 651,470.45						
Spectra Westcoast Fixed	\$ 125,290.08						
Spectra Westcoast Variable	\$ -						
WEI (Duke) Total	\$ 125,290.08						
Questar	\$ 478.12						
NOVA Fixed charges	\$ -						
Third party capacity release credit	\$ -						
ANG Fixed charges	\$ -						
ANG capacity release credit	\$ -						
Counterparty Invoice Total	\$ -						
Thermal Transport	\$ -						
Intra-company Transportation Optimization	\$ -						
Total Demand Costs from Purchase Journals	\$ 2,412,693.88						
WAI/D Buy/Sell Transportation Recovery	\$ -						
WAI/D Buy/Sell Transportation Recovery	\$ -						
less variable costs charged to Commodity	\$ (77,412.83)						
Total Demand Costs to be Allocated	\$ 2,335,281.05						
Commodity Purchases (Natural Gas)							
Commodity Physical	\$ 20,417,178.28						
Misc	\$ -						
Cochrane Credit	\$ (142,203.16)						
Broker Fees	\$ -						
Financial Settlements	\$ 84,980.00						
Foreign Exchange Hedge Activity	\$ (40,692.43)						
Off system/Bookout	\$ -						
Interco Purchase from Thermal	\$ 1,263,388.61						
Total Commodity Costs from Purchase Journals	\$ 21,582,652.28						
Storage (Injections)/Withdrawals	\$ 6,895,157.84						
FAB Commodity for Anderson Elementia	\$ -						
WAI/D Gas Purchased from Interstate AsJ	\$ (9,070.16)						
GST	\$ -						
Broker Fees	\$ 28,826.34						
Newedge Broker Fees	\$ 1,454.79						
plus variable costs from Demand	\$ 77,412.83						
WAI/D Off System Revenue	\$ (11,312,195.08)						
Total Commodity Costs to be Allocated	\$ 17,085,240.84						
WA Imbalance	\$ (20,883.31)						
ID Imbalance	\$ (9,488.00)						
Total Deferred Commodity Costs:	\$ 17,034,869.53						
Total Net Gas Costs	\$ 19,370,150.58						
From DJ 430	\$ 19,370,150.58						

Expense Calculation	Feb/11	Feb/11	Total System Cost	Demand Allocated to Washington	Demand Allocated to Idaho	Commodity Allocated to Washington	Commodity Allocated to Idaho
Total Current Demand Costs	\$ 1,716,266.00		\$ 2,335,281.05	\$ 1,633,529.08	\$ 701,751.96	\$ 1,633,529.08	\$ 701,751.96
Total Commodity Costs to be Allocated	\$ 69,606.00						
Imbalance Cost Washington	\$ (2,878.79)						
Imbalance Cost Idaho	\$ 247,986.26						
Total Commodity Costs before refund	\$ 305,195.97						
Total	\$ 305,195.97						
check \$	\$ 651,470.45						
Total	\$ 19,370,150.58		\$ 19,370,150.58	\$ 12,098,986.31	\$ 7,271,164.27	\$ 12,098,986.31	\$ 7,271,164.27
check \$	\$ -						
Total	\$ 19,370,150.58		\$ 19,370,150.58	\$ 12,098,986.31	\$ 7,271,164.27	\$ 12,098,986.31	\$ 7,271,164.27

Balance Sheet Def Rev Calc	WASHINGTON			IDAHO		
	PGA Volumes	PGA Rate	PGA Revenue	PGA Volumes	PGA Rate	PGA Revenue
DEMAND						
Schedule 101	18,313,336	0.10132	\$ 1,855,507.20	7,977,137	0.10421	\$ 831,297.45
Schedule 111	6,722,292	0.09840	\$ 661,470.58	2,586,285	0.10421	\$ 269,516.76
Schedule 112	232,011	0.08840	\$ 20,628.88	1,090	0.10421	\$ 113.61
Schedule 121	433,092	0.08282	\$ 35,782.06	0	0.10421	\$ -
Schedule 122	216,581	0.08282	\$ 17,893.92	0	0.10421	\$ -
Schedule 131	0	0.08393	\$ -	10,585,112	0.10421	\$ 1,100,990.32
Schedule 132	73,877	0.08393	\$ 6,188.07	10,585,112	0.10421	\$ 1,100,990.32
Schedule 146	2,718,169	0.00054	\$ 1,467.81	0	0.10421	\$ -
Total Demand	28,709,128		\$ 2,599,839.53	10,905,277		\$ 4,854,871.60
check	28,709,128		\$ 0.09055	10,905,277		\$ 0.46776
COMMODITY						
Schedule 101	18,313,336	0.45849	\$ 8,366,481.42	7,977,137	0.45778	\$ 3,651,614.23
Schedule 111	6,722,292	0.45849	\$ 3,082,089.90	2,586,285	0.45778	\$ 1,183,897.82
Schedule 112	232,011	0.45849	\$ 106,374.72	1,690	0.45778	\$ 773.61
Schedule 121	433,092	0.45849	\$ 198,568.35	0	0.45778	\$ -
Schedule 122	216,581	0.45849	\$ 99,300.22	0	0.45778	\$ -
Schedule 131	0	0.45849	\$ -	40,195	0.45778	\$ 18,385.93
Schedule 132	73,877	0.45849	\$ 33,780.17	40,195	0.45778	\$ 18,385.93
Total Commodity	25,980,959		\$ 11,816,594.78	10,605,277		\$ 4,854,871.60
check	25,980,959		\$ 0.46849	10,605,277		\$ 0.46776

Balance Sheet Def Rev Calc	WASHINGTON			IDAHO		
	PGA Volumes	PGA Rate	PGA Revenue	PGA Volumes	PGA Rate	PGA Revenue
DEMAND						
Schedule 101	18,313,336	0.10132	\$ 1,855,507.20	7,977,137	0.10421	\$ 831,297.45
Schedule 111	6,722,292	0.09840	\$ 661,470.58	2,586,285	0.10421	\$ 269,516.76
Schedule 112	232,011	0.08840	\$ 20,628.88	1,090	0.10421	\$ 113.61
Schedule 121	433,092	0.08282	\$ 35,782.06	0	0.10421	\$ -
Schedule 122	216,581	0.08282	\$ 17,893.92	0	0.10421	\$ -
Schedule 131	0	0.08393	\$ -	10,585,112	0.10421	\$ 1,100,990.32
Schedule 132	73,877	0.08393	\$ 6,188.07	10,585,112	0.10421	\$ 1,100,990.32
Schedule 146	2,718,169	0.00054	\$ 1,467.81	0	0.10421	\$ -
Total Demand	28,709,128		\$ 2,599,839.53	10,905,277		\$ 4,854,871.60
check	28,709,128		\$ 0.09055	10,905,277		\$ 0.46776
COMMODITY						
Schedule 101	18,313,336	0.45849	\$ 8,366,481.42	7,977,137	0.45778	\$ 3,651,614.23
Schedule 111	6,722,292	0.45849	\$ 3,082,089.90	2,586,285	0.45778	\$ 1,183,897.82
Schedule 112	232,011	0.45849	\$ 106,374.72	1,690	0.45778	\$ 773.61
Schedule 121	433,092	0.45849	\$ 198,568.35	0	0.45778	\$ -
Schedule 122	216,581	0.45849	\$ 99,300.22	0	0.45778	\$ -
Schedule 131	0	0.45849	\$ -	40,195	0.45778	\$ 18,385.93
Schedule 132	73,877	0.45849	\$ 33,780.17	40,195	0.45778	\$ 18,385.93
Total Commodity	25,980,959		\$ 11,816,594.78	10,605,277		\$ 4,854,871.60
check	25,980,959		\$ 0.46849	10,605,277		\$ 0.46776

Deferral Calculation	Washington Commodity	Idaho Commodity	Idaho Demand	Totals from above
Total Deferral Expenses from above	\$ 12,098,986.31	\$ 4,835,873.22	\$ 701,751.96	\$ 19,370,150.58
PGA Deferral Revenue from above	\$ (11,816,594.78)	\$ (2,599,839.53)	\$ -	\$ (14,416,434.31)
Adjustments	\$ -	\$ -	\$ -	\$ -
Amount to be Deferred	\$ 182,401.52	\$ (763,966.31)	\$ (399,238.37)	\$ (1,101,745.66)
WA Total	\$ 182,401.52	\$ (763,966.31)	\$ (399,238.37)	\$ (1,101,745.66)



Avista Corporation  
State of Washington  
Analysis of Account 191000 GD WA  
Recovered PGA Deferred

Balance 11-15-2010 (11,097,803.54)

WA 191000 Recoverable Gas Costs Amortized				
Dec-10				
		Total	Rates	Amortization
Schedule	101	20,240,079	See Attached	\$ 1,548,522.36
Schedule	111	6,753,632	See Attached	\$ 521,227.33
Schedule	121	234,634	See Attached	\$ 18,121.36
Schedule	122G			\$ -
Schedule	122L			\$ -
Schedule	122W			\$ -
Schedule	131	0	See Attached	\$ -
Schedule	132W			\$ -
Schedule	146	3,035,430		\$ -
Spokane Rock Products				\$ -
Valley Hosp	146			\$ -
Large Customer				\$0.00
		<u>30,263,784</u>		\$ 2,087,871.05
		30,263,784	Adj	-
				\$ 2,087,871.05
			Subtotal	(9,009,822.49)
Interest			3.25%	(\$27,228.93)
Balance			12-15-2010	<u>(9,037,051.42)</u>

Dec-10		
JOURNAL ENTRY	dr	cr
Total Interest Income	419600 GD WA	
Total Interest Expense	431600 GD WA	27,228.93
Total WA Amortization Expense	805110 GD WA	(2,087,871.05)
Tracker transfer	191010 GD WA	0.00
WA Recoverable Gas Costs	191000 GD WA	2,060,642.12

Interest check  
(\$27,228.93)

WA 191000 Recoverable Gas Costs Amortized				
Jan-11				
		Total	Rates	Amortization
Schedule	101	20,496,873	0.07524	\$ 1,542,184.72
Schedule	111	7,127,244	0.07543	\$ 537,608.01
Schedule	121	214,734	0.07305	\$ 15,686.32
Schedule	122G			\$ -
Schedule	122L			\$ -
Schedule	122W			\$ -
Schedule	131	0	0.08300	\$ -
Schedule	132W			\$ -
Schedule	146	3,103,414	0.00000	\$ -
Spokane Rock Products				\$ -
Valley Hosp	146			\$ -
Large Customer				\$0.00
		<u>30,942,265</u>		\$ 2,095,479.06
		30,942,265	Adj	-
				\$ 2,095,479.06
			Subtotal	(6,941,572.36)
Interest			3.25%	(\$21,637.72)
Balance			01-15-2011	<u>(6,963,210.08)</u>

Jan-11		
JOURNAL ENTRY	dr	cr
Total Interest Income	419600 GD WA	
Total Interest Expense	431600 GD WA	21,637.72
Total WA Amortization Expense	805110 GD WA	(2,095,479.06)
Tracker transfer	191010 GD WA	0.00
WA Recoverable Gas Costs	191000 GD WA	2,073,841.34

Interest check  
(\$21,637.72)

WA 191000 Recoverable Gas Costs Amortized				
Feb-11				
		Total	Rates	Amortization
Schedule	101	18,313,336	0.07524	\$ 1,377,895.40
Schedule	111	6,722,262	0.07543	\$ 507,060.22
Schedule	121	433,092	0.07305	\$ 31,637.37
Schedule	122G			\$ -
Schedule	122L			\$ -
Schedule	122W			\$ -
Schedule	131	0	0.08300	\$ -
Schedule	132W			\$ -
Schedule	146	2,718,169	0.00000	\$ -
Spokane Rock Products				\$ -
Valley Hosp	146			\$ -
Large Customer				\$0.00
		<u>28,186,859</u>		\$ 1,916,592.99
		28,186,859	Adj	-
				\$ 1,916,592.99
			Subtotal	(5,046,617.09)
Interest			3.25%	(\$16,263.31)
Balance			02-01-2011	<u>(5,062,880.40)</u>

Feb-11		
JOURNAL ENTRY	dr	cr
Total Interest Income	419600 GD WA	
Total Interest Expense	431600 GD WA	16,263.31
Total WA Amortization Expense	805110 GD WA	(1,916,592.99)
Tracker transfer	191010 GD WA	0.00
WA Recoverable Gas Costs	191000 GD WA	1,900,329.68

Interest check  
(\$16,263.31)

Description	GL Account	Rate Schedule	Balance Sheet Impact	Rate for Resource Accounting	Begin Date	End Date	Interest Rates
<b>WA Interest Rate:</b>							
FERC Natural Gas Interest Rate, changes quarterly	<a href="http://www.ferc.gov/legal/acct-matters/interest-rates.asp">http://www.ferc.gov/legal/acct-matters/interest-rates.asp</a>				12-31-2010	03-31-2011	3.25%
<b>WA Deferral Rates</b>							
<b>Commodity Rate</b>	191010 GD WA	101 - 132	Debit	\$0.45849	11-01-2010	Next PGA filing	
<b>Demand Rate</b>		101	Debit	\$0.10132	11-01-2010	Next PGA filing	
		111/112	Debit	\$0.09840	11-01-2010	Next PGA filing	
		121/122	Debit	\$0.08262	11-01-2010	Next PGA filing	
		131/132	Debit	\$0.06363	11-01-2010	Next PGA filing	
		146	Debit	\$0.00054	11-01-2010	Next PGA filing	
<b>WA Commodity &amp; Demand Amortization Rates</b>							
	191000 GD WA	101	Debit	\$0.07524	11-01-2010	Next PGA filing	
		111	Debit	\$0.07543	11-01-2010	Next PGA filing	
		121	Debit	\$0.07305	11-01-2010	Next PGA filing	
		131	Debit	\$0.08300	11-01-2010	Next PGA filing	
<b>WA Natural Gas Decoupling Mechanism Amortization</b>							
	186328 GD WA	101		(\$0.00463)	11-01-2010	Next PGA filing	
<b>ID Interest Rate</b>							
Customer Deposit Rate changes annually check IPUC website					12-31-2010	03-31-2011	1.00%
<b>ID Deferral Rates</b>							
<b>Commodity Rate (Without GTI)</b>	191010 GD ID	101 - 132		\$0.45776	11-01-2010	Next PGA filing	
<b>Demand Rate</b>		101 - 122		\$0.10421	11-01-2010	Next PGA filing	
<b>ID Commodity &amp; Demand Amortization Rates</b>							
	191000 GD ID	101	Debit	\$0.07535	11-01-2010	Next PGA filing	
		111	Debit	\$0.07535	11-01-2010	Next PGA filing	
		131	Debit	\$0.08041	11-01-2010	Next PGA filing	

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Washington Sales Volumes

February-11 Description	Schedule	February-11 Billed	January-11 Unbilled	February-11 Unbilled	February-11 Net Unbilled	Total	Notes
<b>Schedule Summary for Commodity Deferral:</b>							
Firm	101	18,101,774	14,203,169	14,414,731	211,562	18,313,336	
Firm	111	6,504,430	4,968,675	5,186,507	217,832	6,722,262	
Firm	112	232,011	0	0	0	232,011	
Firm	121	353,379	297,887	377,600	79,713	433,092	
Firm	122	216,581	0	0	0	216,581	
Firm	122G	0	0	0	0	0	
Firm	122L	0	0	0	0	0	
Firm	122W	0	0	0	0	0	
Interruptible	131	0	0	0	0	0	
Interruptible	132	73,677	0	0	0	73,677	
Interruptible	132W	0	0	0	0	0	
<b>Total Retail Sales for GHI</b>		25,481,852	19,469,731	19,978,638	509,107	25,990,959	Total retail sales for PGA commodity deferral includes interruptible rate schedules
<b>Total 146 Transportation Sales</b>							
	146	3,105,466	3,065,486	2,678,189	(387,297)	2,718,169	
<b>Total 147 &amp; 148 Transportation Sales</b>							
	147	90,475	0	0	0	90,475	
	148	4,394,160	4,394,160	4,085,495	(308,665)	4,085,495	
<b>Total 147 &amp; 148 Transportation Sales</b>		4,484,635	4,394,160	4,085,495	(308,665)	4,175,970	
<b>Total sales</b>		33,071,953	26,929,377	26,742,522	(186,855)	32,885,098	
<b>Schedule Summary for Demand Deferral:</b>							
Firm	101	18,101,774	14,203,169	14,414,731	211,562	18,313,336	
Firm	111	6,504,430	4,968,675	5,186,507	217,832	6,722,262	
Firm	112	232,011	0	0	0	232,011	
Firm	121	353,379	297,887	377,600	79,713	433,092	
Firm	122	216,581	0	0	0	216,581	
Interruptible	131	0	0	0	0	0	
Interruptible	132	73,677	0	0	0	73,677	
Transportation	146	3,105,466	3,065,486	2,678,189	(387,297)	2,718,169	
<b>Total sales</b>		28,587,318	22,535,217	22,657,027	121,810	28,709,128	Total sales for PGA demand deferral includes interruptible rate schedules & schedule 146 transportation
<b>Schedule Summary for Commodity and Demand Amortization:</b>							
Firm	101	18,101,774	14,203,169	14,414,731	211,562	18,313,336	
Firm	111	6,504,430	4,968,675	5,186,507	217,832	6,722,262	
Firm	121	353,379	297,887	377,600	79,713	433,092	
Firm	122G	0	0	0	0	0	Special amortization rate
Firm	122L	0	0	0	0	0	Special amortization rate
Firm	122W	0	0	0	0	0	Special amortization rate
Interruptible	131	0	0	0	0	0	Special amortization rate
Interruptible	132	73,677	0	0	0	73,677	
Transportation	146	3,105,466	3,065,486	2,678,189	(387,297)	2,718,169	
<b>Total sales</b>		28,065,049	22,535,217	22,657,027	121,810	28,186,859	Volumes for PGA Commodity & Demand Amortization
<b>Total Firm Sales</b>							
Firm	112	232,011	0	0	0	232,011	Annual lump sum amortization
Firm	122	216,581	0	0	0	216,581	Annual lump sum amortization
Interruptible	132	73,677	0	0	0	73,677	Annual lump sum amortization
<b>Total Transportation Sales (Schedule 146)</b>							
<b>Total Transportation Sales (Schedule 147 &amp; 148)</b>		4,484,635	4,394,160	4,085,495	(308,665)	4,175,970	
<b>Check total sales</b>		33,071,953	26,929,377	26,742,522	(186,855)	32,885,098	