

Avista's Smart Grid Projects

February 10, 2011 Olympia, WA

Photo courtesy of Bill Owens, City of Pullman

Energy for a Smart Future



COMMERCIAL & INDUSTRIAL BUSINESS CONSUMERS



Seven Characteristics of the Smart Grid

| Characteristic | Today's Grid | Smart Grid |
|--|--|--|
| Enables active participation by consumers | Consumers are uninformed and non-participative with power system | Informed, involved, and active consumers - demand response and distributed energy resources. |
| Accommodates all generation and storage options | Dominated by central generation- many obstacles exist for distributed energy resources interconnection | Many distributed energy resources with plug-and-play convenience focus on renewables |
| Enables new products, services and markets | Limited wholesale markets, not well integrated - limited opportunities for consumers | Mature, well-integrated wholesale markets, growth of new electricity markets for consumers |
| Provides power quality for the digital economy | Focus on outages - slow response to power quality issues | Power quality is a priority with a variety of quality/price options - rapid resolution of issues |
| Optimizes assets & operates efficiently | Little integration of operational data with asset management - business process silos | Greatly expanded data acquisition of grid parameters - focus on prevention, minimizing impact to consumers |
| Anticipates and responds to system disturbances (self-heals) | Responds to prevent further damage- focus is on protecting assets following fault | Automatically detects and responds to problems - focus on prevention, minimizing impact to consumer |
| Operates resiliently against attack and natural disaster | Vulnerable to malicious acts of terror and natural disasters | Resilient to attack and natural disasters with rapid restoration capabilities |

http://www.oe.energy.gov/SmartGridIntroduction.htm



Energy for a Smart Future

What are the potential benefits of a smart grid?

- Reduce waste and increase efficiency
- Decrease outages
- Empower customers
- Environmental benefits





Transformation



Distribution Reliability

- Distribution Automation
- O&M Driven Asset Replacement
- Pro-active Pole Management

Energy Efficiency

- Conductor "Right Sizing"
- Transformer Replacement
- Feeder Balancing
- Capacitor Placement
- Monitoring

American Recovery and Reinvestment Act – Smart Grid Investment Grant Opportunity

July 2009



Communications and Integration





Spokane "Smart Circuit" Overview

Funding Overview

\$3.4 Billion awarded in the following categories



Source: Edison Electric Institute Smart Grid Website http://eei-stimulus.groupsite.com/file_cabinet/49994?lpx=1



Goals of the Spokane Project

- Increased Reliability
- Reduce Energy Losses
- Integration of distributed energy resources
- Extend life of assets







Increased Reliability

Fault Detection Isolation & Restoration

- Distribution Supervisory Control and Data Acquisition (SCADA)
- Line Monitoring
- Communication System
- Remotely Operable Line Devices
- Remotely Operable Substation Devices







Outage Restoration Example

















Increased Efficiency

Active Power Flow Management

- Distribution SCADA
- Line Monitoring
- Communication System
- Remotely Operable Line Devices
- Remotely Operable Substation Devices









Distributed Resources & Asset Life



 System capable of handling a wide range of customer, and utility owned <u>resources</u>.





 System capable of handling a wide range of customer loads and system constraints.



Project Scope

- 59 Circuits
- 14 Substations
- 110,000 electric customers





Benefits for Spokane Smart Circuit

Savings (MegaWattHour)



Carbon Reduction: 14,360 Tons a year.

- \$50/Ton to Sequester
- \$718,000/year.

Capacitors

Voltage Optimization

Reconductor





Smart Grid Demonstration Project

ARRA Smart Grid Demonstrations







Pacific Northwest Demonstration Project

What:

- \$178M, ARRA-funded, 5year demonstration
- 60,000 metered customers in 5 states

Why:

- · Quantify costs and benefits
- Develop communications protocol
- Develop standards
- Facilitate integration of wind and other renewables

Who:

Led by Battelle and partners including BPA, 11 utilities, 2 universities, and 5 vendors





NW Smart Grid Demonstration





NW Smart Grid Demonstration



Project Impacts

- 3 Substations
- 13 Circuits
- 13000 Electric Customers
- 5000 Gas Customers



Pullman Smart Grid Demonstration Project

- Upgrade facilities and automate distribution system
- Install technologies and tools for customers to actively monitor and manage their energy usage





2010 Year in Review Smart Grid Demonstration Project

- Project Funding
- Substation Design
- Distribution Design & Construction
- Communication Network Design
- Distribution Management System
- Communications
- Residential Meter Design





2011 Project Activities Smart Grid Demonstration Project

- Substation Construction device installation
- Distribution Construction conductor upgrade, capacitor bank and recloser installation
- Communication Installation –radio mesh network deployed to allow meter communication
- Baseline system analysis of Pullman system
- Provide Advanced Meter residences a web based tool for data access





Smart Grid Demonstration Project

Benefits

- Distribution switches, capacitors and reclosers make the system more efficient
- A rapid communication system will shorten customer outages
- Management of the distribution grid improves reliability
- Automated outage detection and reporting to effectively locate outages
- Ongoing energy use information allows customers to monitor and manage energy





The Customer Experience

The Customer Experience

- Advanced Meter Infrastructure
- Customer Education and Energy Awareness (Web Portal)
- Customer Participation (Demand Response)
- Real Time Energy Use Feedback (Inhome, real-time display)





Advanced Meter Infrastructure (AMI) Scope

Digital meters provided by our cost share partner, Itron, that operate via a secure wireless network, allowing two-way, real-time communication between the customers' meter and Avista.

- Installation begins March 2011 Scope Services – trucks will carry Avista logo
 - ~13,000 Electric
 - ~5,000 Gas
- Customer web tools Fall 2011





The Customer Experience Scope

Web-Portal

- Display interval energy usage data
- Provide education and tools to understand and manage energy consumption
- Available to all Customers with Advanced Meters

Demand Response/Home Area Network

- Respond to Battelle's Transactive Signal
- Provide a Home-Area-Network & Smart Thermostat
- 1,500 Customers in Pullman

Real Time Energy Use Feedback







The Customer Experience Web Portal Objectives

- Provide capability to display meter interval data
- Provide capability for customers to compare usage & costs in a variety of ways
- Provide capability for customers to set a budget and manage energy cost to that budget
- Provide customer education and generate interest in energy management
- Provide web-channel information to a mobile application.
- Develop an understanding of cause and effect results on customer behavior







Service Details at:

Spokane, WA 99223



Curtis A Kirkeby

Account #:



60

My Account

Bill Assistance

- My Bill
- My Payments
- Moving?
- Update My Account
- Billing Options
- Payment Options
 - Bill Inserts



Your home is equipped with the innovative technology that will help you manage and better track your energy and save you money.

Getting started is easy.

Answer the 5 questions by ow Once complet, , , , u, I be firer ted to your Smart Meter.

- What year was our ho le built?
- How many people side in your home?
- o What is the size of your home?

oWhat is your homes main source of heating?

o How do you heat your water?

| 1970's 💌 | |
|------------|------|
| 4 💌 | |
| 2800 sqft. | |
| Electric 💌 | |
| Electric 💌 | Next |
| | |





Careers | Site Map | Privacy Policy | About This Site





Search











[†] Energy estimates are based on publically available data for each home and typical usage data for households in your area.

Careers | Site Map | Privacy Policy | About This Site



The Customer Experience Web Portal Timeline





The Customer Experience Demand Response

- Growing national interest in reducing the peak demand for electricity at critical times by eliminating some electricity use or shifting it to non-peak times.
- Strategy—'demand response'(DR). Eliminates need to run or build more expensive, fossil-burning peaking generation plants.
- Pacific Northwest Regional Demonstration Project explores this on a regional scale
- Led by Battelle and its partners, including Avista









The Customer Experience Demand Response Objectives

- Improve prediction and aggregation of energy consumption
- Establish and test the communication of and response to regionally communicated incentive signals
- Measure, analyze and report participant response to and comfort during DR events
- Measure, analyze and report multiple aspects of customers' satisfaction with the program
- Determine, document and report reasons customers leave the program by conducting program drop-out surveys
- Validate the need for and type of customer incentives





The Customer Experience Enrollment

- Inform and educate customer pool about opportunity
- Potential tactics being explored:
 - Targeted direct mail to eligible participants
 - Doorhangers to eligible participants
 - Outbound calling to eligible participants
- Avista intends to test education/recruitment materials in advance with customers to ensure clarity and understanding





The Customer Experience Demand Response Focus Groups

Conducted two customer focus groups in the summer of 2010

Purpose: gage customer response to preliminary demand response program design; assess interest level to participate in the demonstration; and collect customer suggestions for communicating about the demonstration

Results: Response to preliminary design was positive; 15 of 16 said they are interested in participating in the demonstration; several good suggestions received for how best to communicate about the demonstration





The Customer Experience Demand Response Timeline





The Customer Experience In-Home Real-Time Usage Presentation

- Direct communication with the meter
- Energy usage available in real time
- Provide for customer understanding of energy impact for devices within the home
- Allow customer to view energy usage on many devices?















Stakeholder Communications

Commission

Monthly WUTC updates

Community

- Pullman City Council presentations
- Community presentations

<u>Customers</u>

- Advanced meter pre-installation letter to all Pullman and Albion customers
- AvistaUtilities.com
- Outbound calls
- Door hangers, FAQs, brochures
- Informed Customer Service Reps





GET YOUR QUESTIONS ANSWERED AT EI

Energy on the Street

This summer Avista hit the streets with a can questions, now Avista experts are answering what your neighbors are asking about.

Assistance Programs

