UE-100498-SI

PACIFIC POWER
A DIVISION OF PACIFICORP

825 NE Multnomah, Suite 2000
Portland, Oregon 97232

March 31, 2010

VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY

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David W. Danner
Executive Director and Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive SW
P.O. Box 47250
Olympia, WA 98504-7250

RE: Quarterly Report for the Quarter Ending December 31, 2009

Dear Mr. Danner:

In accordance with WAC 480-100-275, enclosed for filing are an original and one (1) copy of PacifiCorp's, dba Pacific Power, ("PacifiCorp" or the "Company") quarterly report for Washington operations, for the quarter ending December 31, 2009. The Washington jurisdiction quarterly results of operations are based on unadjusted data and do not reflect normalized results of operations, or other standard ratemaking adjustments. The quarterly results of operations were determined using the West Control Area allocation methodology. PacifiCorp was granted a 30-day extension of time to file these reports in UE-072123, Order No. 01.

Also enclosed is an original and one (1) copy of PacifiCorp's Average Customer Count and kWh data for its Washington jurisdiction for the quarter ending December 31, 2009.

Please direct any informal inquiries to Cathie Allen, Regulatory Manager, at (503) 813-5934.

Sincerely,

Andrea L. Kelly /ca

Andrea L. Kelly
Vice President, Regulation

Enclosures

AVERAGE CUSTOMER COUNT AND KWH

Pacificorp
Average Customer Count and KWH
Washington Jurisdiction
For the 4th Quarter of Calendar Year 2009

Washington Only	Oct-09	Nov-09	Dec-09
Average Customer Count			
Residential Sales	103,138	103,153	103,190
Commercial Sales	17,671	17,683	17,696
Industrial Sales	611	607	607
Irrigation Sales	5,255	5,232	5,223
Public Street & Highway Lighting	262	262	263
KWH			
Residential Sales	111,219,378	165,210,796	187,092,954
Commercial Sales	135,932,083	137,026,980	130,984,668
Industrial Sales	82,024,224	68,042,957	85,469,622
Irrigation Sales	3,527,609	(4,662,443)	(1,192,261)
Public Street & Highway Lighting	510,767	1,307,956	1,126,398

PACIFICORP

A MIDAMERICAN ENERGY HOLDINGS COMPANY

Washington Jurisdiction

RESULTS OF OPERATIONS

For 12 Month Period Ending
December 2009

PACIFICORP
RESULTS OF OPERATIONS

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	DECEMBER 2009
FILE:	WA JAM 12 ME DECEMBER 2009
PREPARED BY:	Revenue Requirement Department
DATE:	March 30, 2010
TIME:	1:32:54 PM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincidental Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

TAX RATE ASSUMPTIONS:	TAX RATE
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.613
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

MERGED COMPANY CAPITAL STRUCTURE

	CAPITAL STRUCTURE	EMBEDDED COST	WEIGHTED COST
DEBT	49.00%	6.107%	2.993%
PREFERRED	0.40%	5.414%	0.022%
COMMON	50.60%	10.200%	5.161%
	100.00%		8.175%

OTHER INFORMATION

Notes:
Total Company results only include West Control Area net power costs.

12 ME DECEMBER 2009 West Control Area
AMA

RESULTS OF OPERATIONS SUMMARY

	Description of Account Summary:	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
1	Operating Revenues						
2	General Business Revenues	2.3	3,466,413,565	3,200,312,963	266,100,602	0	266,100,602
3	Interdepartmental	2.3	0	0	0	0	0
4	Special Sales	2.3	364,777,685	288,515,678	76,262,007	0	76,262,007
5	Other Operating Revenues	2.4	244,031,658	231,658,315	12,373,343	0	12,373,343
6	Total Operating Revenues	2.4	4,075,222,909	3,720,486,957	354,735,952	0	354,735,952
7							
8	Operating Expenses:						
9	Steam Production	2.7	449,789,220	403,276,375	46,512,844	0	46,512,844
10	Nuclear Production	2.7	0	0	0	0	0
11	Hydro Production	2.9	37,924,259	31,773,771	6,150,488	0	6,150,488
12	Other Power Supply	2.10	627,462,061	506,661,004	120,801,058	0	120,801,058
13	Transmission	2.12	148,177,998	123,604,486	24,573,512	0	24,573,512
14	Distribution	2.13	215,468,741	201,783,881	13,684,859	0	13,684,859
15	Customer Accounts	2.14	93,785,007	85,741,663	8,043,344	0	8,043,344
16	Customer Service	2.14	71,462,744	66,036,757	5,425,986	0	5,425,986
17	Sales	2.15	0	0	0	0	0
18	Administrative & General	2.16	162,619,511	150,566,212	12,053,299	0	12,053,299
19							
20	Total O & M Expenses	2.16	1,806,689,540	1,569,444,150	237,245,391	0	237,245,391
21							
22	Depreciation	2.18	464,027,603	428,030,792	35,996,811	0	35,996,811
23	Amortization Expense	2.19	43,698,570	39,776,547	3,922,022	0	3,922,022
24	Taxes Other Than Income	2.19	123,877,487	106,196,677	17,680,810	0	17,680,810
25	Income Taxes - Federal	2.22	27,168,977	55,350,021	(28,181,044)	0	(28,181,044)
26	Income Taxes - State	2.22	7,521,149	7,521,149	0	0	-
27	Income Taxes - Def Net	2.21	468,357,480	428,527,613	39,829,867	0	39,829,867
28	Investment Tax Credit Adj.	2.20	(1,874,204)	(1,874,204)	0	0	0
29	Misc Revenue & Expense	2.5	(5,975,707)	(5,648,802)	(326,905)	0	(326,905)
30							
31	Total Operating Expenses	2.22	2,933,490,895	2,627,323,943	306,166,952	0	306,166,952
32							
33	Operating Revenue for Return		1,141,732,014	1,093,163,013	48,569,001	0	48,569,001
34							
35	Rate Base:						
36	Electric Plant in Service	2.33	18,880,589,015	17,511,211,245	1,369,377,770	0	1,369,377,770
37	Plant Held for Future Use	2.33	14,524,397	14,488,254	36,143	0	36,143
38	Misc Deferred Debits	2.35	143,957,822	137,440,088	6,517,734	0	6,517,734
39	Elec Plant Acq Adj	2.33	63,606,583	63,606,583	0	0	0
40	Nuclear Fuel	2.33	0	0	0	0	0
41	Prepayments	2.35	40,613,171	37,802,138	2,811,033	0	2,811,033
42	Fuel Stock	2.34	145,765,013	142,387,076	3,377,936	0	3,377,936
43	Material & Supplies	2.34	177,065,816	169,388,988	7,676,828	0	7,676,828
44	Working Capital	2.35	158,423,404	145,044,308	13,379,097	0	13,379,097
45	Weatherization Loans	2.34	30,787,757	28,741,014	2,046,743	0	2,046,743
46	Miscellaneous Rate Base	2.36	2,644,176	2,398,752	245,424	0	245,424
47							
48	Total Electric Plant		19,657,977,155	18,252,508,447	1,405,468,708	0	1,405,468,708
49							
50	Rate Base Deductions:						
51	Accum Prov For Depr	2.40	(6,490,343,793)	(5,997,168,669)	(493,175,124)	0	(493,175,124)
52	Accum Prov For Amort	2.41	(419,705,336)	(385,499,673)	(34,205,663)	0	(34,205,663)
53	Accum Def Income Taxes	2.37	(1,855,547,848)	(1,713,976,800)	(141,571,049)	0	(141,571,049)
54	Unamortized ITC	2.37	(8,241,819)	(7,145,066)	(1,096,753)	0	(1,096,753)
55	Customer Adv for Const	2.36	(17,578,563)	(17,247,624)	(330,939)	0	(330,939)
56	Customer Service Deposits	2.36	0	0	0	0	0
57	Misc. Rate Base Deductions	2.36	(58,668,592)	(53,892,500)	(4,776,091)	0	(4,776,091)
58							
59	Total Rate Base Deductions		(8,850,085,952)	(8,174,930,332)	(675,155,620)	0	(675,155,620)
60							
61	Total Rate Base		10,807,891,203	10,077,578,115	730,313,088	0	730,313,088
62							
63							
64							
65							
66							
67							
68							
69							

DECEMBER 2009 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
70	Sales to Ultimate Customers									
71	440	Residential Sales								
72			0	S		1,338,599,773	1,223,617,680	114,982,093	-	114,982,093
73										
74					B1	1,338,599,773	1,223,617,680	114,982,093	-	114,982,093
75										
76	442	Commercial & Industrial Sales								
77			0	S		2,088,048,247	1,938,175,446	149,872,800	-	149,872,800
78			P	SE		-	-	-	-	-
79			PT	SG		-	-	-	-	-
80										
81										
82					B1	2,088,048,247	1,938,175,446	149,872,800	-	149,872,800
83										
84	444	Public Street & Highway Lighting								
85			0	S		20,733,398	19,487,689	1,245,709	-	1,245,709
86			0	SO		-	-	-	-	-
87					B1	20,733,398	19,487,689	1,245,709	-	1,245,709
88										
89	445	Other Sales to Public Authority								
90			0	S		19,032,148	19,032,148	-	-	-
91										
92					B1	19,032,148	19,032,148	-	-	-
93										
94	448	Interdepartmental								
95			DPW	S		-	-	-	-	-
96			GP	SO		-	-	-	-	-
97					B1	-	-	-	-	-
98										
99	**Total Sales to Ultimate Customers**					**3,466,413,565**	**3,200,312,963**	**266,100,602**	**-**	**266,100,602**
100										
101										
102										
103	447	Sales for Resale-Non NPC								
104			WSF	S		8,352,641	8,352,641	-	-	-
105				CAGW		-	-	-	-	-
106						8,352,641	8,352,641	-	-	-
107										
108	447NPC	Sales for Resale-NPC								
109			WSF	SG		-	-	-	-	-
110			WSF	SE		-	-	-	-	-
111			WSF	DGP		-	-	-	-	-
112			WSF	CAGW		356,425,044	280,163,037	76,262,007	-	76,262,007
113			WSF	CAGE		-	-	-	-	-
114			WSF	CAEW		-	-	-	-	-
115			WSF	CAEE		-	-	-	-	-
116					B1	356,425,044	280,163,037	76,262,007	-	76,262,007
117										
118		Total Sales for Resale				364,777,685	288,515,678	76,262,007	-	76,262,007
119										
120	449	Provision for Rate Refund								
121			WSF	S		-	-	-	-	-
122			WSF	SG		-	-	-	-	-
123										
124										
125						-	-	-	-	-
126										
127	**Total Sales from Electricity**					**3,831,191,251**	**3,488,828,641**	**342,362,609**	**-**	**342,362,609**
128	450	Forfeited Discounts & Interest								
129			CUST	S		7,318,368	6,748,622	569,746	-	569,746
130			CUST	SO		-	-	-	-	-
131					B1	7,318,368	6,748,622	569,746	-	569,746
132										
133	451	Misc Electric Revenue								
134			CUST	S		6,902,761	6,685,566	217,195	-	217,195
135			GP	SG		-	-	-	-	-
136			GP	SO		6,131	5,682	450	-	450
137					B1	6,908,893	6,691,248	217,645	-	217,645
138										
139	453	Water Sales								
140			P	CAGW		-	-	-	-	-
141			P	CAGE		12,155	12,155	-	-	-
142			P	JBG		-	-	-	-	-
143			P	SG		-	-	-	-	-
144					B1	12,155	12,155	-	-	-
145										
146	454	Rent of Electric Property								
147			DPW	S		10,421,181	9,444,684	976,497	-	976,497
148			T	CAGW		702,710	552,356	150,354	-	150,354
149			T	CAGE		3,725,976	3,725,976	-	-	-
150			T	JBG		3,420	2,719	701	-	701
151			T	SG		877,351	806,714	70,636	-	70,636
152			GP	SO		3,428,294	3,176,796	251,498	-	251,498
153					B1	19,158,931	17,709,245	1,449,686	-	1,449,686
154										
155										

DECEMBER 2009 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
156										
157	456	Other Electric Revenue								
158			DMSC	S		68,609,068	68,661,256	(52,188)	-	(52,188)
159			CUST	CAGE		8,835,464	8,835,464	-	-	-
160			OTHSE	CAGW		996,145	783,007	213,139	-	213,139
161			OTHSO	SO		173,123	160,423	12,700	-	12,700
162			OTHSGR	SG		67,319,976	61,899,993	5,419,983	-	5,419,983
163			OTHSGR	JBG		1,001,552	796,302	205,251	-	205,251
164			OTHSGR	WRG		55,692,597	51,899,709	3,792,888	-	3,792,888
165			OTHSGR	WRE		8,005,386	7,460,894	544,492	-	544,492
166			WSF	CAEW		-	-	-	-	-
167			WSF	CAEE		-	-	-	-	-
168					B1	210,633,312	200,497,046	10,136,266	-	10,136,266
169										
170		**Total Other Electric Revenues**				**244,031,658**	**231,658,315**	**12,373,343**	**-**	**12,373,343**
171										
172		**Total Electric Operating Revenues**			**B1**	**4,075,222,909**	**3,720,486,957**	**354,735,952**	**-**	**354,735,952**
173										
174		Summary of Revenues by Factor								
175		S				3,568,017,584	3,300,205,732	267,811,852	-	267,811,852
176		JBG				1,004,972	799,021	205,952	-	205,952
177		SE				-	-	-	-	-
178		SO				3,607,548	3,342,901	264,648	-	264,648
179		SG				68,197,327	62,706,707	5,490,620	-	5,490,620
180		CAEW				-	-	-	-	-
181		CAEE				-	-	-	-	-
182		CAGW				358,123,900	281,498,399	76,625,501	-	76,625,501
183		CAGE				12,573,594	12,573,594	-	-	-
184		WRG				55,692,597	51,899,709	3,792,888	-	3,792,888
185		WRE				8,005,386	7,460,894	544,492	-	544,492
186		Total Electric Operating Revenues			B1	4,075,222,909	3,720,486,957	354,735,952	-	354,735,952
187		Miscellaneous Revenues								
188	41160	Gain on Sale of Utility Plant - CR								
189			DPW	S		-	-	-	-	-
190			T	SG		-	-	-	-	-
191			G	SO		-	-	-	-	-
192			T	DGU		-	-	-	-	-
193			P	DGP		-	-	-	-	-
194						-	-	-	-	-
195										
196	41170	Loss on Sale of Utility Plant								
197			DPW	S		-	-	-	-	-
198			T	CAGW		-	-	-	-	-
199			T	CAGE		-	-	-	-	-
200			T	SG		-	-	-	-	-
201						-	-	-	-	-
202										
203	4118	Gain from Emission Allowances								
204			P	S		-	-	-	-	-
205			P	CAEW		-	-	-	-	-
206			P	CAEE		-	-	-	-	-
207			P	SE		(3,790,891)	(3,504,346)	(286,545)	-	(286,545)
208					B1	(3,790,891)	(3,504,346)	(286,545)	-	(286,545)
209										
210	41181	Gain from Disposition of NOX Credits								
211			P	SE		-	-	-	-	-
212						-	-	-	-	-
213										
214	4194	Impact Housing Interest Income								
215			P	DGU		-	-	-	-	-
216						-	-	-	-	-
217										
218	421	(Gain) / Loss on Sale of Utility Plant								
219			DPW	S		(1,173,272)	(1,187,118)	13,846	-	13,846
220			T	DGP		-	-	-	-	-
221			T	DGU		-	-	-	-	-
222			PTD	CN		-	-	-	-	-
223			PTD	SO		12,862	11,919	944	-	944
224			P	CAGW		(257,750)	(202,601)	(55,149)	-	(55,149)
225			P	CAGE		(766,656)	(766,656)	-	-	-
226			P	SG		-	-	-	-	-
227					B1	(2,184,816)	(2,144,456)	(40,360)	-	(40,360)
228										
229		**Total Miscellaneous Revenues**				**(5,975,707)**	**(5,648,802)**	**(326,905)**	**-**	**(326,905)**
230		Miscellaneous Expenses								
231	4311	Interest on Customer Deposits								
232			CUST	S		-	-	-	-	-
233						-	-	-	-	-
234		**Total Miscellaneous Expenses**				**-**	**-**	**-**	**-**	**-**
235										
236		**Net Misc Revenue and Expense**				**(5,975,707)**	**(5,648,802)**	**(326,905)**	**-**	**(326,905)**

DECEMBER 2009 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
237										
238	500	Operation Supervision & Engineering								
239			P	SG		9	9	1	-	1
240			P	CAGW		17,204	13,523	3,681	-	3,681
241			P	CAGE		3,353,258	3,353,258	-	-	-
242			P	JBG		18,005,919	14,315,918	3,690,002	-	3,690,002
243			P	CAGE		-	-	-	-	-
244					B2	21,376,391	17,682,707	3,693,683	-	3,693,683
245										
246	501	Fuel Related								
247			P	SE		29,515	27,284	2,231	-	2,231
248			P	SE		-	-	-	-	-
249			P	SE		-	-	-	-	-
250			P	CAGW		771,307	606,275	165,032	-	165,032
251			P	CAGE		-	-	-	-	-
252			P	CAEW		-	-	-	-	-
253			P	CAEE		12,827,250	12,827,250	-	-	-
254			P	JBE		743,242	591,125	152,117	-	152,117
255			P	CAEE		-	-	-	-	-
256			P	JBG		-	-	-	-	-
257					B2	14,371,314	14,051,934	319,380	-	319,380
258										
259	501NPC	Fuel Related								
260				SE		-	-	-	-	-
261				SE		-	-	-	-	-
262				SE		-	-	-	-	-
263				CAGW		-	-	-	-	-
264				CAGE		-	-	-	-	-
265				CAEW		160,980,674	126,581,283	34,399,391	-	34,399,391
266				CAEE		-	-	-	-	-
267				JBE		-	-	-	-	-
268				CAEE		-	-	-	-	-
269				JBG		-	-	-	-	-
270					B2	160,980,674	126,581,283	34,399,391	-	34,399,391
271										
272		Total Fuel Related				175,351,988	140,633,217	34,718,771	-	34,718,771
273										
274	502	Steam Expenses								
275			P	SG		-	-	-	-	-
276			P	CAGW		788,274	619,612	168,662	-	168,662
277			P	CAGE		30,764,897	30,764,897	-	-	-
278			P	JBG		3,955,919	3,145,222	810,697	-	810,697
279			P	CAGE		-	-	-	-	-
280					B2	35,509,090	34,529,731	979,359	-	979,359
281										
282	503	Steam From Other Sources								
283			P	SE		-	-	-	-	-
284			P	CAEW		-	-	-	-	-
285			P	CAEE		-	-	-	-	-
286					B2	-	-	-	-	-
287										
288	503NPC	Steam From Other Sources-NPC								
289				SE		-	-	-	-	-
290				CAEW		-	-	-	-	-
291				CAEE	B2	-	-	-	-	-
292						-	-	-	-	-
293										
294	505	Electric Expenses								
295			P	SG		-	-	-	-	-
296			P	CAGW		20,783	16,336	4,447	-	4,447
297			P	CAGE		3,877,005	3,877,005	-	-	-
298			P	JBG		6,741	5,359	1,381	-	1,381
299			P	CAGE		-	-	-	-	-
300					B2	3,904,528	3,898,700	5,828	-	5,828
301										
302	506	Misc. Steam Expense								
303			P	SG		45,753	42,069	3,684	-	3,684
304			P	SE		-	-	-	-	-
305			P	CAGW		1,457,012	1,145,265	311,748	-	311,748
306			P	CAGE		56,931,034	56,931,034	-	-	-
307			P	JBG		(14,874,547)	(11,826,266)	(3,048,281)	-	(3,048,281)
308			P	CAGE		-	-	-	-	-
309					B2	43,559,253	46,292,102	(2,732,850)	-	(2,732,850)
310										

DECEMBER 2009 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
311	507	Rents								
312			P	SG		-	-	-	-	-
313			P	CAGW		21,677	17,039	4,638	-	4,638
314			P	CAGE		266,341	266,341	-	-	-
315			P	JBG		162,397	129,116	33,280	-	33,280
316			P	CAGE		-	-	-	-	-
317					B2	450,415	412,496	37,919	-	37,919
318										
319	510	Maint Supervision & Engineering								
320			P	SG		-	-	-	-	-
321			P	CAGW		261,059	205,202	55,857	-	55,857
322			P	CAGE		5,144,017	5,144,017	-	-	-
323			P	JBG		565,038	449,243	115,795	-	115,795
324			P	CAGE		-	-	-	-	-
325					B2	5,970,114	5,798,462	171,652	-	171,652
326										
327										
328										
329	511	Maintenance of Structures								
330			P	SG		-	-	-	-	-
331			P	CAGW		341,245	268,231	73,014	-	73,014
332			P	CAGE		14,469,777	14,469,777	-	-	-
333			P	JBG		8,014,043	6,371,704	1,642,339	-	1,642,339
334			P	CAGE		-	-	-	-	-
335					B2	22,825,065	21,109,712	1,715,353	-	1,715,353
336										
337	512	Maintenance of Boiler Plant								
338			P	SG		-	-	-	-	-
339			P	CAGW		2,577,695	2,026,162	551,533	-	551,533
340			P	CAGE		67,848,101	67,848,101	-	-	-
341			P	JBG		24,007,785	19,087,805	4,919,980	-	4,919,980
342			P	CAGE		-	-	-	-	-
343					B2	94,433,581	88,962,068	5,471,513	-	5,471,513
344										
345	513	Maintenance of Electric Plant								
346			P	SG		-	-	-	-	-
347			P	CAGW		304,935	239,690	65,245	-	65,245
348			P	CAGE		25,095,815	25,095,815	-	-	-
349			P	JBG		8,326,771	6,620,344	1,706,428	-	1,706,428
350			P	CAGE		-	-	-	-	-
351					B2	33,727,522	31,955,849	1,771,673	-	1,771,673
352										
353	514	Maintenance of Misc. Steam Plant								
354			P	SG		-	-	-	-	-
355			P	CAGW		395,840	311,145	84,695	-	84,695
356			P	CAGE		9,380,833	9,380,833	-	-	-
357			P	JBG		2,904,601	2,309,353	595,248	-	595,248
358			P	CAGE		-	-	-	-	-
359					B2	12,681,274	12,001,331	679,943	-	679,943
360										
361	**Total Steam Power Generation**				B2	**449,789,220**	**403,276,375**	**46,512,844**	**-**	**46,512,844**

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	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
362	517	Operation Super & Engineering								
363			P	SG		-	-	-	-	-
364						-	-	-	-	-
365										
366	518	Nuclear Fuel Expense								
367			P	SE		-	-	-	-	-
368										
369						-	-	-	-	-
370										
371	519	Coolants and Water								
372			P	SG		-	-	-	-	-
373						-	-	-	-	-
374										
375	520	Steam Expenses								
376			P	SG		-	-	-	-	-
377						-	-	-	-	-
378										
379										
380										
381	523	Electric Expenses								
382			P	SG		-	-	-	-	-
383						-	-	-	-	-
384										
385	524	Misc. Nuclear Expenses								
386			P	SG		-	-	-	-	-
387						-	-	-	-	-
388										
389	528	Maintenance Super & Engineering								
390			P	SG		-	-	-	-	-
391						-	-	-	-	-
392										
393	529	Maintenance of Structures								
394			P	SG		-	-	-	-	-
395						-	-	-	-	-
396										
397	530	Maintenance of Reactor Plant								
398			P	SG		-	-	-	-	-
399						-	-	-	-	-
400										
401	531	Maintenance of Electric Plant								
402			P	SG		-	-	-	-	-
403						-	-	-	-	-
404										
405	532	Maintenance of Misc Nuclear								
406			P	SG		-	-	-	-	-
407						-	-	-	-	-
408										
409	**Total Nuclear Power Generation**					-	-	-	-	-
410										

DECEMBER 2009 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
411	535	Operation Super & Engineering								
412			P	DGP		-	-	-	-	-
413			P	CAGW		-	-	-	-	-
414			P	CAGE		-	-	-	-	-
415			P	CAGW		8,095,683	6,363,501	1,732,182	-	1,732,182
416			P	CAGE		1,289,537	1,289,537	-	-	-
417					B2	9,385,219	7,653,037	1,732,182	-	1,732,182
418										
419	536	Water For Power								
420			P	DGP		-	-	-	-	-
421			P	CAGW		-	-	-	-	-
422			P	CAGE		-	-	-	-	-
423			P	CAGW		252,397	198,393	54,004	-	54,004
424			P	CAGE		37,812	37,812	-	-	-
425					B2	290,209	236,205	54,004	-	54,004
426										
427	537	Hydraulic Expenses								
428			P	DGP		-	-	-	-	-
429			P	CAGW		-	-	-	-	-
430			P	CAGE		-	-	-	-	-
431			P	CAGW		3,145,302	2,472,322	672,980	-	672,980
432			P	CAGE		373,308	373,308	-	-	-
433					B2	3,518,610	2,845,629	672,980	-	672,980
434										
435	538	Electric Expenses								
436			P	DGP		-	-	-	-	-
437			P	CAGW		-	-	-	-	-
438			P	CAGE		-	-	-	-	-
439			P	CAGW		-	-	-	-	-
440			P	CAGE		-	-	-	-	-
441					B2	-	-	-	-	-
442										
443	539	Misc. Hydro Expenses								
444			P	DGP		-	-	-	-	-
445			P	CAGW		-	-	-	-	-
446			P	CAGE		-	-	-	-	-
447			P	CAGW		11,646,892	9,154,880	2,492,012	-	2,492,012
448			P	CAGE		5,952,843	5,952,843	-	-	-
449					B2	17,599,735	15,107,724	2,492,012	-	2,492,012
450										
451	540	Rents (Hydro Generation)								
452			P	DGP		-	-	-	-	-
453			P	CAGW		-	-	-	-	-
454			P	CAGE		-	-	-	-	-
455			P	CAGW		180,404	141,804	38,600	-	38,600
456			P	CAGE		3,040	3,040	-	-	-
457					B2	183,444	144,844	38,600	-	38,600
458										
459	541	Maint Supervision & Engineering								
460			P	DGP		-	-	-	-	-
461			P	CAGW		-	-	-	-	-
462			P	CAGE		-	-	-	-	-
463			P	CAGW		84,358	66,309	18,050	-	18,050
464			P	CAGE		-	-	-	-	-
465					B2	84,358	66,309	18,050	-	18,050
466										
467	542	Maintenance of Structures								
468			P	DGP		-	-	-	-	-
469			P	CAGW		-	-	-	-	-
470			P	CAGE		-	-	-	-	-
471			P	CAGW		1,092,399	858,665	233,734	-	233,734
472			P	CAGE		114,713	114,713	-	-	-
473					B2	1,207,112	973,379	233,734	-	233,734
474										
475										
476										
477										
478	543	Maintenance of Dams & Waterways								
479			P	DGP		-	-	-	-	-
480			P	CAGW		-	-	-	-	-
481			P	CAGE		-	-	-	-	-
482			P	CAGW		1,151,712	905,288	246,425	-	246,425
483			P	CAGE		448,827	448,827	-	-	-
484					B2	1,600,539	1,354,115	246,425	-	246,425
485										

DECEMBER 2009 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
486	544	Maintenance of Electric Plant								
487			P	DGP		-	-	-	-	-
488			P	CAGW		-	-	-	-	-
489			P	CAGE		-	-	-	-	-
490			P	CAGW		1,171,029	920,471	250,558	-	250,558
491			P	CAGE		344,687	344,687	-	-	-
492					B2	1,515,716	1,265,158	250,558	-	250,558
493										
494	545	Maintenance of Misc. Hydro Plant								
495			P	DGP		-	-	-	-	-
496			P	CAGW		-	-	-	-	-
497			P	CAGE		-	-	-	-	-
498			P	CAGW		1,925,303	1,513,358	411,945	-	411,945
499			P	CAGE		614,013	614,013	-	-	-
500					B2	2,539,316	2,127,371	411,945	-	411,945
501										
502	**Total Hydraulic Power Generation**				B2	**37,924,259**	**31,773,771**	**6,150,488**	**-**	**6,150,488**
503										
504	546	Operation Super & Engineering								
505			P	SG		-	-	-	-	-
506			P	SE		-	-	-	-	-
507			P	CAGW		83,486	65,623	17,863	-	17,863
508			P	CAGE		233,478	233,478	-	-	-
509			P	CAGE		-	-	-	-	-
510					B2	316,964	299,101	17,863	-	17,863
511										
512	547	Fuel								
513			P	SE		-	-	-	-	-
514			P	CAEW		-	-	-	-	-
515			P	CAEE		-	-	-	-	-
516			P	SSECT		-	-	-	-	-
517					B2	-	-	-	-	-
518										
519	547NPC	Fuel-NPC								
520				SE		-	-	-	-	-
521				CAEW		182,135,605	143,215,691	38,919,913	-	38,919,913
522				CAEE		-	-	-	-	-
523				SSECT		-	-	-	-	-
524					B2	182,135,605	143,215,691	38,919,913	-	38,919,913
525										
526	548	Generation Expense								
527			P	SG		-	-	-	-	-
528			P	CAGW		9,555,575	7,511,029	2,044,546	-	2,044,546
529			P	CAGE		6,183,910	6,183,910	-	-	-
530			P	CAGE		-	-	-	-	-
531					B2	15,739,485	13,694,939	2,044,546	-	2,044,546
532										
533	549	Miscellaneous Other								
534			P	SG		1,382,787	1,271,458	111,329	-	111,329
535			P	CAGW		10,040,313	7,892,051	2,148,262	-	2,148,262
536			P	CAGE		7,212,753	7,212,753	-	-	-
537			P	CAGE		-	-	-	-	-
538					B2	18,635,853	16,376,262	2,259,591	-	2,259,591
539										
540										
541										
542										
543	550	Maint Supervision & Engineering								
544			P	SG		(6,630)	(6,096)	(534)	-	(534)
545			P	CAGW		1,414,469	1,111,824	302,645	-	302,645
546			P	CAGE		453,424	453,424	-	-	-
547			P	CAGE		-	-	-	-	-
548					B2	1,861,263	1,559,152	302,111	-	302,111
549										
550	551	Maint Supervision & Engineering								
551			P	SG		-	-	-	-	-
552			P	CAGW		-	-	-	-	-
553			P	CAGE		-	-	-	-	-
554					B2	-	-	-	-	-
555										
556	552	Maintenance of Structures								
557			P	SG		-	-	-	-	-
558			P	CAGW		10,917	8,581	2,336	-	2,336
559			P	CAGE		1,533,114	1,533,114	-	-	-
560			P	CAGE		-	-	-	-	-
561					B2	1,544,031	1,541,695	2,336	-	2,336
562										
563	553	Maint of Generation & Electric Plant								
564			P	SG		-	-	-	-	-
565			P	CAGW		2,946,375	2,315,958	630,417	-	630,417
566			P	CAGE		12,040,465	12,040,465	-	-	-
567			P	CAGE		-	-	-	-	-
568					B2	14,986,840	14,356,422	630,417	-	630,417
569										

DECEMBER 2009 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
570	554	Maintenance of Misc. Other								
571			P	SG		-	-	-	-	-
572			P	CAGW		181,818	142,915	38,902	-	38,902
573			P	CAGE		1,140,088	1,140,088	-	-	-
574			P	CAGE		-	-	-	-	-
575					B2	1,321,906	1,283,003	38,902	-	38,902
576										
577	**Total Other Power Generation**				**B2**	**236,541,947**	**192,326,267**	**44,215,680**	**-**	**44,215,680**
578										
579										
580	555	Purchased Power								
581			P	S		(33,207,768)	(25,182,647)	(8,025,121)	-	(8,025,121)
582				CAEW		-	-	-	-	-
583				CAGW		-	-	-	-	-
584						(33,207,768)	(25,182,647)	(8,025,121)	-	(8,025,121)
585	555NPC	Purchased Power-NPC								
586			P	SG		-	-	-	-	-
587			P	SE		-	-	-	-	-
588			P	CAGW		-	-	-	-	-
589			P	CAGW		350,000,076	275,112,779	74,887,298	-	74,887,298
590			P	CAGE		-	-	-	-	-
591			P	CAEW		20,290,447	15,954,653	4,335,794	-	4,335,794
592			P	CAEE		-	-	-	-	-
593				DGP		-	-	-	-	-
594				S		2,503,683	-	2,503,683	-	2,503,683
595						372,794,207	291,067,432	81,726,775	-	81,726,775
596										
597		Total Purchased Power			B2	339,586,439	265,884,785	73,701,654	-	73,701,654
598										
599	556	System Control & Load Dispatch								
600			P	SG		1,514,461	1,392,531	121,930	-	121,930
601			P	CAGW		-	-	-	-	-
602			P	CAGE		-	-	-	-	-
603										
604					B2	1,514,461	1,392,531	121,930	-	121,930
605										
606										
607										
608	557	Other Expenses								
609			P	S		(183,792)	(86,786)	(97,006)	-	(97,006)
610			P	SG		29,048,674	26,709,943	2,338,731	-	2,338,731
611			P	SGCT		-	-	-	-	-
612			P	SE		-	-	-	-	-
613			P	CAGE		-	-	-	-	-
614			P	TROJP		-	-	-	-	-
615			P	CAGW		165,854	130,367	35,487	-	35,487
616			P	CAGE		18,423,888	18,423,888	-	-	-
617			P	JBG		2,364,591	1,880,009	484,582	-	484,582
618			P	CAEW		-	-	-	-	-
619			P	CAEE		-	-	-	-	-
620					B2	49,819,215	47,057,421	2,761,794	-	2,761,794
621										
622										
623										
624										
625										
626										
627										
628										
629										
630										
631										
632	**Total Other Power Supply**				B2	**390,920,115**	**314,334,737**	**76,585,378**	**-**	**76,585,378**
633										
634	**TOTAL PRODUCTION EXPENSE**				B2	**1,115,175,540**	**941,711,150**	**173,464,390**	**-**	**173,464,390**
635										
636										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
637	Summary of Production Expense by Factor									
638		S				(30,887,877)	(25,269,433)	(5,618,444)	-	(5,618,444)
639		SG				31,985,055	29,409,913	2,575,142	-	2,575,142
640		SE				29,515	27,284	2,231	-	2,231
641		JBG				53,439,258	42,487,807	10,951,451	-	10,951,451
642		TROJP				-	-	-	-	-
643		JBE				743,242	591,125	152,117	-	152,117
644		DGP				-	-	-	-	-
645		DEU				-	-	-	-	-
646		DEP				-	-	-	-	-
647		CAGW				410,101,394	322,354,598	87,746,796	-	87,746,796
648		CAGE				273,530,978	273,530,978	-	-	-
649		CAEW				363,406,726	285,751,628	77,655,098	(34,399,391)	43,255,707
650		CAEE				12,827,250	12,827,250	-	-	-
651		SNPPS				-	-	-	-	-
652		SNPPO				-	-	-	-	-
653		DGU				-	-	-	-	-
654		MC				-	-	-	-	-
655		SSGCT				-	-	-	-	-
656		SSECT				-	-	-	-	-
657		SSGC				-	-	-	-	-
658		SSGCH				-	-	-	-	-
659		SSECH				-	-	-	-	-
660	Total Production Expense by Factor				B2	1,115,175,540	941,711,150	173,464,390	(34,399,391)	139,064,999
661	560	Operation Supervision & Engineering								
662			T	SG		6,084,354	5,594,498	489,856	-	489,856
663			T	JBG		-	-	-	-	-
664			T	CAGW		4,228	3,324	905	-	905
665			T	CAGE		-	-	-	-	-
666					B2	6,088,583	5,597,822	490,761	-	490,761
667										
668	561	Load Dispatching								
669			T	SG		9,305,660	8,556,454	749,206	-	749,206
670			T	CAGW		18,048	14,187	3,862	-	3,862
671			T	CAGE		-	-	-	-	-
672					B2	9,323,709	8,570,641	753,068	-	753,068
673	562	Station Expense								
674			T	SG		-	-	-	-	-
675			T	JBG		47,792	37,998	9,794	-	9,794
676			T	CAGW		359,587	282,648	76,938	-	76,938
677			T	CAGE		1,099,099	1,099,099	-	-	-
678					B2	1,506,478	1,419,745	86,733	-	86,733
679										
680	563	Overhead Line Expense								
681			T	SG		-	-	-	-	-
682			T	CAGW		148,204	116,494	31,710	-	31,710
683			T	CAGE		96,948	96,948	-	-	-
684					B2	245,152	213,442	31,710	-	31,710
685										
686	564	Underground Line Expense								
687			T	SG		-	-	-	-	-
688			T	CAGW		-	-	-	-	-
689			T	CAGE		-	-	-	-	-
690					B2	-	-	-	-	-
691										
692	565	Transmission of Electricity by Others								
693			T	SG		-	-	-	-	-
694			T	SE		-	-	-	-	-
695			T	CAGW		-	-	-	-	-
696			T	CAGE		-	-	-	-	-
697			T	CAEW		-	-	-	-	-
698			T	CAEE		-	-	-	-	-
699					B2	-	-	-	-	-
700										
701	565NPC	Transmission of Electricity by Others-NPC								
702				SG		-	-	-	-	-
703				SE		-	-	-	-	-
704				CAGW		92,464,686	72,680,603	19,784,083	-	19,784,083
705				CAGE		-	-	-	-	-
706				CAEW		-	-	-	-	-
707				CAEE		-	-	-	-	-
708						92,464,686	72,680,603	19,784,083	-	19,784,083
709										
710		Total Transmission of Electricity by Others				92,464,686	72,680,603	19,784,083	-	19,784,083
711										
712	566	Misc. Transmission Expense								
713			T	SG		2,227,909	2,048,538	179,371	-	179,371
714			T	CAGW		77,331	60,785	16,546	-	16,546
715			T	CAGE		87,872	87,872	-	-	-
716					B2	2,393,112	2,197,195	195,917	-	195,917
717										
718	567	Rents - Transmission								
719			T	SG		15,129	13,911	1,218	-	1,218
720			T	CAGW		798,849	627,925	170,925	-	170,925
721			T	CAGE		842,996	842,996	-	-	-
722					B2	1,656,975	1,484,832	172,143	-	172,143
723										

DECEMBER 2009 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
724	568	Maint Supervision & Engineering								
725			T	SG		5,741	5,279	462	-	462
726			T	CAGW		29,712	23,355	6,357	-	6,357
727			T	CAGE		-	-	-	-	-
728					B2	35,453	28,634	6,820	-	6,820
729										
730	569	Maintenance of Structures								
731			T	SG		4,054,520	3,728,088	326,433	-	326,433
732			T	CAGW		5,944	4,672	1,272	-	1,272
733			T	CAGE		96	96	-	-	-
734					B2	4,060,560	3,732,856	327,704	-	327,704
735										
736	570	Maintenance of Station Equipment								
737			T	SG		3,000	2,758	242	-	242
738			T	JBG		76,218	60,598	15,620	-	15,620
739			T	CAGW		2,969,434	2,334,083	635,351	-	635,351
740			T	CAGE		7,500,973	7,500,973	-	-	-
741					B2	10,549,624	9,898,412	651,212	-	651,212
742										
743	571	Maintenance of Overhead Lines								
744			T	SG		209,893	192,994	16,899	-	16,899
745			T	JBG		-	-	-	-	-
746			T	CAGW		9,501,380	7,468,430	2,032,950	-	2,032,950
747			T	CAGE		9,908,793	9,908,793	-	-	-
748					B2	19,620,066	17,570,217	2,049,849	-	2,049,849
749										
750	572	Maintenance of Underground Lines								
751			T	SG		-	-	-	-	-
752			T	CAGW		41,412	32,551	8,861	-	8,861
753			T	CAGE		10,187	10,187	-	-	-
754					B2	51,599	42,739	8,861	-	8,861
755										
756	573	Maint of Misc. Transmission Plant								
757			T	SG		182,001	167,348	14,653	-	14,653
758			T	CAGW		-	-	-	-	-
759			T	CAGE		-	-	-	-	-
760					B2	182,001	167,348	14,653	-	14,653
761										
762	**TOTAL TRANSMISSION EXPENSE**				B2	**148,177,998**	**123,604,486**	**24,573,512**	**-**	**24,573,512**
763										
764	Summary of Transmission Expense by Factor									
765		SE				-	-	-	-	-
766		SG				22,088,208	20,309,869	1,778,339	-	1,778,339
767		CAGW				106,418,815	83,649,056	22,769,759	-	22,769,759
768		CAGE				19,546,965	19,546,965	-	-	-
769		JBG				124,010	98,596	25,414	-	25,414
770	Total Transmission Expense by Factor				B2	148,177,998	123,604,486	24,573,512	-	24,573,512
771	580	Operation Supervision & Engineering								
772			DPW	S		1,012,443	985,606	26,837	-	26,837
773			DPW	SNPD		18,641,946	17,379,810	1,262,137	-	1,262,137
774					B2	19,654,389	18,365,415	1,288,974	-	1,288,974
775										
776	581	Load Dispatching								
777			DPW	S		-	-	-	-	-
778			DPW	SNPD		13,439,746	12,529,820	909,926	-	909,926
779					B2	13,439,746	12,529,820	909,926	-	909,926
780										
781	582	Station Expense								
782			DPW	S		3,849,839	3,505,992	343,847	-	343,847
783			DPW	SNPD		29,848	27,827	2,021	-	2,021
784					B2	3,879,687	3,533,819	345,868	-	345,868
785										
786	583	Overhead Line Expenses								
787			DPW	S		5,777,056	5,349,104	427,952	-	427,952
788			DPW	SNPD		17,767	16,564	1,203	-	1,203
789					B2	5,794,824	5,365,668	429,155	-	429,155
790										
791	584	Underground Line Expense								
792			DPW	S		305	305	-	-	-
793			DPW	SNPD		-	-	-	-	-
794					B2	305	305	-	-	-
795										
796	585	Street Lighting & Signal Systems								
797			DPW	S		-	-	-	-	-
798			DPW	SNPD		207,152	193,127	14,025	-	14,025
799					B2	207,152	193,127	14,025	-	14,025
800										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
801	586	Meter Expenses								
802			DPW	S		5,630,733	5,149,479	481,254	-	481,254
803			DPW	SNPD		1,082,827	1,009,515	73,312	-	73,312
804					B2	6,713,560	6,158,994	554,566	-	554,566
805										
806	587	Customer Installation Expenses								
807			DPW	S		12,458,762	11,563,174	895,589	-	895,589
808			DPW	SNPD		496	463	34	-	34
809					B2	12,459,259	11,563,637	895,622	-	895,622
810										
811	588	Misc. Distribution Expenses								
812			DPW	S		1,903,892	1,796,069	107,823	-	107,823
813			DPW	SNPD		5,537,508	5,162,596	374,912	-	374,912
814					B2	7,441,400	6,958,665	482,735	-	482,735
815										
816	589	Rents								
817			DPW	S		3,082,013	2,956,230	125,783	-	125,783
818			DPW	SNPD		114,242	106,507	7,735	-	7,735
819					B2	3,196,255	3,062,737	133,518	-	133,518
820										
821	590	Maint Supervision & Engineering								
822			DPW	S		1,168,290	1,153,363	14,927	-	14,927
823			DPW	SNPD		6,367,680	5,936,562	431,118	-	431,118
824					B2	7,535,970	7,089,925	446,045	-	446,045
825										
826	591	Maintenance of Structures								
827			DPW	S		1,855,991	1,741,343	114,647	-	114,647
828			DPW	SNPD		159,999	149,167	10,833	-	10,833
829					B2	2,015,990	1,890,510	125,480	-	125,480
830										
831	592	Maintenance of Station Equipment								
832			DPW	S		10,926,178	10,147,114	779,064	-	779,064
833			DPW	SNPD		1,874,179	1,747,290	126,890	-	126,890
834					B2	12,800,357	11,894,404	905,953	-	905,953
835	593	Maintenance of Overhead Lines								
836			DPW	S		82,112,317	77,355,800	4,756,517	-	4,756,517
837			DPW	SNPD		1,224,337	1,141,445	82,893	-	82,893
838					B2	83,336,655	78,497,245	4,839,410	-	4,839,410
839										
840	594	Maintenance of Underground Lines								
841			DPW	S		22,479,205	21,096,859	1,382,346	-	1,382,346
842			DPW	SNPD		7,391	6,890	500	-	500
843					B2	22,486,595	21,103,749	1,382,846	-	1,382,846
844										
845	595	Maintenance of Line Transformers								
846			DPW	S		24,717	24,717	-	-	-
847			DPW	SNPD		1,081,164	1,007,964	73,199	-	73,199
848					B2	1,105,880	1,032,681	73,199	-	73,199
849										
850	596	Maint of Street Lighting & Signal Sys.								
851			DPW	S		4,217,687	4,028,820	188,866	-	188,866
852			DPW	SNPD		-	-	-	-	-
853					B2	4,217,687	4,028,820	188,866	-	188,866
854										
855	597	Maintenance of Meters								
856			DPW	S		4,536,131	4,187,499	348,632	-	348,632
857			DPW	SNPD		1,100,892	1,026,357	74,535	-	74,535
858					B2	5,637,023	5,213,856	423,167	-	423,167
859										
860	598	Maint of Misc. Distribution Plant								
861			DPW	S		2,967,838	2,761,480	206,358	-	206,358
862			DPW	SNPD		578,169	539,024	39,144	-	39,144
863					B2	3,546,007	3,300,505	245,503	-	245,503
864										
865	**TOTAL DISTRIBUTION EXPENSE**				B2	**215,468,741**	**201,783,881**	**13,684,859**	**-**	**13,684,859**
866										
867										
868	Summary of Distribution Expense by Factor									
869		S				164,003,397	153,802,954	10,200,443	-	10,200,443
870		SNPD				51,465,344	47,980,927	3,484,416	-	3,484,416
871										
872	Total Distribution Expense by Factor				B2	215,468,741	201,783,881	13,684,859	-	13,684,859
873										
874	901	Supervision								
875			CUST	S		102,805	70,809	31,996	-	31,996
876			CUST	CN		2,451,290	2,276,617	174,673	-	174,673
877					B2	2,554,096	2,347,426	206,669	-	206,669
878										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
879	902	Meter Reading Expense								
880			CUST	S		20,750,177	18,658,004	2,092,173	-	2,092,173
881			CUST	CN		1,770,041	1,643,912	126,129	-	126,129
882					B2	22,520,219	20,301,917	2,218,302	-	2,218,302
883										
884	903	Customer Receipts & Collections								
885			CUST	S		7,352,864	6,763,415	589,448	-	589,448
886			CUST	CN		48,927,462	45,441,002	3,486,461	-	3,486,461
887					B2	56,280,326	52,204,417	4,075,909	-	4,075,909
888										
889	904	Uncollectible Accounts								
890			CUST	S		12,149,005	10,625,708	1,523,298	-	1,523,298
891			P	SG		-	-	-	-	-
892			CUST	CN		26,790	24,881	1,909	-	1,909
893					B2	12,175,795	10,650,588	1,525,207	-	1,525,207
894										
895	905	Misc. Customer Accounts Expense								
896			CUST	S		12,390	12,390	-	-	-
897			CUST	CN		242,182	224,925	17,257	-	17,257
898					B2	254,572	237,314	17,257	-	17,257
899										
900	**TOTAL CUSTOMER ACCOUNTS EXP**				B2	**93,785,007**	**85,741,663**	**8,043,344**	**-**	**8,043,344**
901										
902	Summary of Customer Accts Exp by Factor									
903		S				40,367,241	36,130,327	4,236,915	-	4,236,915
904		CN				53,417,766	49,611,336	3,806,430	-	3,806,430
905		SG				-	-	-	-	-
906	Total Customer Accounts Expense by Factor				B2	93,785,007	85,741,663	8,043,344	-	8,043,344
907										
908	907	Supervision								
909			CUST	S		-	-	-	-	-
910			CUST	CN		286,417	266,007	20,409	-	20,409
911					B2	286,417	266,007	20,409	-	20,409
912										
913	908	Customer Assistance								
914			CUST	S		63,240,907	58,382,448	4,858,459	-	4,858,459
915			CUST	CN		2,861,099	2,657,223	203,875	-	203,875
916					B2	66,102,006	61,039,671	5,062,334	-	5,062,334
917										
918	909	Informational & Instructional Adv								
919			CUST	S		349,724	343,146	6,578	-	6,578
920			CUST	CN		4,574,542	4,248,571	325,972	-	325,972
921					B2	4,924,267	4,591,717	332,550	-	332,550
922										
923	910	Misc. Customer Service								
924			CUST	S		-	-	-	-	-
925			CUST	CN		150,055	139,362	10,693	-	10,693
926										
927					B2	150,055	139,362	10,693	-	10,693
928										
929	**TOTAL CUSTOMER SERVICE EXPENSE**				B2	**71,462,744**	**66,036,757**	**5,425,986**	**-**	**5,425,986**
930										
931										
932	Summary of Customer Service Exp by Factor									
933		S				63,590,631	58,725,594	4,865,037	-	4,865,037
934		CN				7,872,112	7,311,163	560,949	-	560,949
935										
936	Total Customer Service Expense by Factor				B2	71,462,744	66,036,757	5,425,986	-	5,425,986
937										
938										
939	911	Supervision								
940			CUST	S		-	-	-	-	-
941			CUST	CN		-	-	-	-	-
942						-	-	-	-	-
943										
944	912	Demonstration & Selling Expense								
945			CUST	S		-	-	-	-	-
946			CUST	CN		-	-	-	-	-
947						-	-	-	-	-
948										
949	913	Advertising Expense								
950			CUST	S		-	-	-	-	-
951			CUST	CN		-	-	-	-	-
952						-	-	-	-	-
953										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
954	916	Misc. Sales Expense								
955			CUST	S		-	-	-	-	-
956			CUST	CN		-	-	-	-	-
957					B2	-	-	-	-	-
958										
959	**TOTAL SALES EXPENSE**					-	-	-	-	-
960										
961										
962	Total Sales Expense by Factor									
963		S				-	-	-	-	-
964		CN				-	-	-	-	-
965	Total Sales Expense by Factor				B2	-	-	-	-	-
966										
967	**Total Customer Service Exp Including Sales**					**71,462,744**	**66,036,757**	**5,425,986**	**-**	**5,425,986**
968	920	Administrative & General Salaries								
969			PTD	S		(4,135,538)	(4,535,445)	399,907	-	399,907
970			CUST	CN		-	-	-	-	-
971			PTD	SO		77,010,359	71,360,920	5,649,438	-	5,649,438
972					B2	72,874,820	66,825,475	6,049,345	-	6,049,345
973										
974	921	Office Supplies & expenses								
975			PTD	S		(568,262)	(568,692)	430	-	430
976			CUST	CN		-	-	-	-	-
977			PTD	SO		11,599,349	10,748,427	850,922	-	850,922
978					B2	11,031,087	10,179,735	851,352	-	851,352
979										
980	922	A&G Expenses Transferred								
981			PTD	S		-	-	-	-	-
982			CUST	CN		-	-	-	-	-
983			PTD	SO		(25,866,776)	(23,969,203)	(1,897,573)	-	(1,897,573)
984					B2	(25,866,776)	(23,969,203)	(1,897,573)	-	(1,897,573)
985										
986	923	Outside Services								
987			PTD	S		630	630	-	-	-
988			CUST	CN		-	-	-	-	-
989			PTD	SO		11,038,720	10,228,926	809,795	-	809,795
990					B2	11,039,350	10,229,556	809,795	-	809,795
991										
992	924	Property Insurance								
993			PTD	SO		23,970,318	22,211,868	1,758,450	-	1,758,450
994					B2	23,970,318	22,211,868	1,758,450	-	1,758,450
995										
996	925	Injuries & Damages								
997			PTD	SO		7,434,336	6,888,957	545,379	-	545,379
998					B2	7,434,336	6,888,957	545,379	-	545,379
999										
1000	926	Employee Pensions & Benefits								
1001			LABOR	S		-	-	-	-	-
1002			CUST	CN		-	-	-	-	-
1003			LABOR	SO		-	-	-	-	-
1004					B2	-	-	-	-	-
1005										
1006	927	Franchise Requirements								
1007			DMSC	S		-	-	-	-	-
1008			DMSC	SO		-	-	-	-	-
1009					B2	-	-	-	-	-
1010										
1011	928	Regulatory Commission Expense								
1012			DMSC	S		11,943,931	11,331,204	612,727	-	612,727
1013			CUST	CN		-	-	-	-	-
1014			DMSC	SO		2,197,338	2,036,142	161,196	-	161,196
1015			CUST	CAGW		472,015	371,021	100,994	-	100,994
1016			DMSC	CAGE		22,758	22,758	-	-	-
1017			FERC	SG		1,828,704	1,681,474	147,230	-	147,230
1018					B2	16,464,747	15,442,599	1,022,148	-	1,022,148
1019										
1020	929	Duplicate Charges								
1021			LABOR	S		-	-	-	-	-
1022			LABOR	SO		(3,420,843)	(3,169,891)	(250,951)	-	(250,951)
1023					B2	(3,420,843)	(3,169,891)	(250,951)	-	(250,951)
1024										
1025	930	Misc General Expenses								
1026			PTD	S		5,290,870	5,268,850	22,020	-	22,020
1027			CUST	CN		4,500	4,179	321	-	321
1028			LABOR	SO		14,400,017	13,343,639	1,056,377	-	1,056,377
1029					B2	19,695,387	18,616,669	1,078,718	-	1,078,718
1030										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
1031	931	Rents								
1032			PTD	S		961,066	961,066	-	-	-
1033			PTD	SO		5,238,518	4,854,223	384,295	-	384,295
1034					B2	6,199,584	5,815,289	384,295	-	384,295
1035										
1036	935	Maintenance of General Plant								
1037			G	S		15,577	13,848	1,729	-	1,729
1038			CUST	CN		-	-	-	-	-
1039			G	SO		23,181,924	21,481,310	1,700,613	-	1,700,613
1040					B2	23,197,501	21,495,158	1,702,342	-	1,702,342
1041										
1042	**TOTAL ADMINISTRATIVE & GEN EXP**				B2	**162,619,511**	**150,566,212**	**12,053,299**	**-**	**12,053,299**
1043										
1044	Summary of A&G Expense by Factor									
1045		S				13,508,275	12,471,462	1,036,813	-	1,036,813
1046		SO				146,783,259	136,015,318	10,767,941	-	10,767,941
1047		SG				1,828,704	1,681,474	147,230	-	147,230
1048		CN				4,500	4,179	321	-	321
1049		CAGW				472,015	371,021	100,994	-	100,994
1050		CAGE				22,758	22,758	-	-	-
1051	Total A&G Expense by Factor				B2	162,619,511	150,566,212	12,053,299	-	12,053,299
1052										
1053	**TOTAL O&M EXPENSE**				B2	**1,806,689,540**	**1,569,444,150**	**237,245,391**	**-**	**237,245,391**

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
1054	403SP	Steam Depreciation								
1055			P	DGP		-	-	-	-	-
1056			P	DGU		-	-	-	-	-
1057			P	SG		-	-	-	-	-
1058			P	CAGW		5,054,592	3,973,093	1,081,499	-	1,081,499
1059			P	CAGE		85,310,525	85,310,525	-	-	-
1060			P	JBG		19,158,715	15,232,468	3,926,247	-	3,926,247
1061			P	S		-	-	-	-	-
1062					B3	109,523,832	104,516,086	5,007,746	-	5,007,746
1063										
1064	403NP	Nuclear Depreciation								
1065			P	DGP		-	-	-	-	-
1066						-	-	-	-	-
1067										
1068	403HP	Hydro Depreciation								
1069			P	DGP		-	-	-	-	-
1070			P	DGU		-	-	-	-	-
1071			P	CAGW		10,921,650	8,584,814	2,336,836	-	2,336,836
1072			P	CAGE		4,528,710	4,528,710	-	-	-
1073			P	CAGW		-	-	-	-	-
1074			P	CAGE		-	-	-	-	-
1075					B3	15,450,360	13,113,524	2,336,836	-	2,336,836
1076										
1077	403OP	Other Production Depreciation								
1078			P	DGU		-	-	-	-	-
1079			P	SG		-	-	-	-	-
1080			P	CAGW		42,337,662	33,278,941	9,058,721	-	9,058,721
1081			P	CAGE		54,847,754	54,847,754	-	-	-
1082			P	CAGE		-	-	-	-	-
1083			P	CAGE		-	-	-	-	-
1084					B3	97,185,416	88,126,695	9,058,721	-	9,058,721
1085										
1086	403TP	Transmission Depreciation								
1087			T	DGP		-	-	-	-	-
1088			T	DGU		-	-	-	-	-
1089			T	CAGW		20,577,077	16,174,330	4,402,747	-	4,402,747
1090			T	CAGE		40,101,124	40,101,124	-	-	-
1091			T	JBG		884,098	702,917	181,181	-	181,181
1092			T	SG		1,330,908	1,223,756	107,152	-	107,152
1093					B3	62,893,206	58,202,126	4,691,080	-	4,691,080
1094										
1095										
1096										
1097	403	Distribution Depreciation								
1098	360	Land & Land Rights	DPW	S		292,392	287,907	4,485	-	4,485
1099	361	Structures	DPW	S		1,016,944	978,239	38,704	-	38,704
1100	362	Station Equipment	DPW	S		17,275,368	16,262,180	1,013,187	-	1,013,187
1101	363	Storage Battery Equ	DPW	S		91,113	91,113	-	-	-
1102	364	Poles & Towers	DPW	S		33,365,759	29,809,715	3,556,044	-	3,556,044
1103	365	OH Conductors	DPW	S		18,807,119	17,148,565	1,658,554	-	1,658,554
1104	366	UG Conduit	DPW	S		7,529,925	6,872,821	657,105	-	657,105
1105	367	UG Conductor	DPW	S		17,412,373	16,817,573	594,800	-	594,800
1106	368	Line Trans	DPW	S		26,759,726	24,112,443	2,647,283	-	2,647,283
1107	369	Services	DPW	S		11,531,258	10,387,452	1,143,806	-	1,143,806
1108	370	Meters	DPW	S		6,509,338	5,980,438	528,900	-	528,900
1109	371	Inst Cust Prem	DPW	S		496,358	476,962	19,396	-	19,396
1110	372	Leased Property	DPW	S		-	-	-	-	-
1111	373	Street Lighting	DPW	S		2,255,605	2,135,863	119,742	-	119,742
1112					B3	143,343,279	131,361,272	11,982,006	-	11,982,006
1113										
1114	403GP	General Depreciation								
1115			G-SITUS	S		12,310,835	11,003,069	1,307,765	-	1,307,765
1116			G-DGP	DGP		-	-	-	-	-
1117			G-DGU	DGU		-	-	-	-	-
1118			P	SE		-	-	-	-	-
1119			CUST	CN		1,759,170	1,633,815	125,354	-	125,354
1120			G-SG	SG		1,851	1,702	149	-	149
1121			PTD	SO		14,946,453	13,849,990	1,096,464	-	1,096,464
1122			G-SG	CAGW		1,450,353	1,140,030	310,323	-	310,323
1123			G-SG	CAGE		4,745,449	4,745,449	-	-	-
1124			P	JBG		391,166	311,003	80,163	-	80,163
1125			P	JBE		997	793	204	-	204
1126			P	CAEE		25,239	25,239	-	-	-
1127			G-SG	CAGE		-	-	-	-	-
1128			G-SG	CAGE		-	-	-	-	-
1129					B3	35,631,512	32,711,090	2,920,422	-	2,920,422
1130										

DECEMBER 2009 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
1131	403GV0	General Vehicles								
1132			G-SG	SG		-	-	-	-	-
1133						-	-	-	-	-
1134										
1135	403MP	Mining Depreciation								
1136			P	CAEE		-	-	-	-	-
1137					B3	-	-	-	-	-
1138										
1139	403EP	Experimental Plant Depreciation								
1140			P	DGP		-	-	-	-	-
1141			P	SG		-	-	-	-	-
1142						-	-	-	-	-
1143	4031	ARO Depreciation								
1144				S		-	-	-	-	-
1145						-	-	-	-	-
1146										
1147										
1148	**TOTAL DEPRECIATION EXPENSE**				B3	**464,027,603**	**428,030,792**	**35,996,811**	**-**	**35,996,811**
1149										
1150	Summary of Depreciation Expense by Factor									
1151		S				155,654,113	142,364,342	13,289,772	-	13,289,772
1152		DGP				-	-	-	-	-
1153		DGU				-	-	-	-	-
1154		SG				1,332,759	1,225,457	107,301	-	107,301
1155		SO				14,946,453	13,849,990	1,096,464	-	1,096,464
1156		CN				1,759,170	1,633,815	125,354	-	125,354
1157		SE				-	-	-	-	-
1158		CAGW				80,341,333	63,151,208	17,190,126	-	17,190,126
1159		CAGE				189,533,561	189,533,561	-	-	-
1160		CAEW				-	-	-	-	-
1161		CAEE				25,239	25,239	-	-	-
1162		JBG				20,433,978	16,246,388	4,187,590	-	4,187,590
1163		JBE				997	793	204	-	204
1164	Total Depreciation Expense By Factor				B3	464,027,603	428,030,792	35,996,811	-	35,996,811
1165										
1166	404GP	Amort of LT Plant - Capital Lease Gen								
1167			I-SITUS	S		1,345,062	1,246,376	98,687	-	98,687
1168			I-SG	SG		-	-	-	-	-
1169			PTD	SO		929,374	861,196	68,178	-	68,178
1170			I-DGU	DGU		-	-	-	-	-
1171			CUST	CN		249,571	231,787	17,784	-	17,784
1172			I-SG	CAGW		-	-	-	-	-
1173			I-SG	CAGE		-	-	-	-	-
1174			I-DGP	DGP		-	-	-	-	-
1175					B4	2,524,007	2,339,359	184,649	-	184,649
1176										
1177	404SP	Amort of LT Plant - Cap Lease Steam								
1178			P	SG		-	-	-	-	-
1179			P	DGP		-	-	-	-	-
1180						-	-	-	-	-
1181										
1182	404IP	Amort of LT Plant - Intangible Plant								
1183			I-SITUS	S		94,304	93,841	463	-	463
1184			P	SE		-	-	-	-	-
1185			I-SG	SG		5,553,318	5,106,216	447,102	-	447,102
1186			PTD	SO		13,131,339	12,168,031	963,308	-	963,308
1187			CUST	CN		5,000,879	4,644,528	356,351	-	356,351
1188			I-SG	CAGW		-	-	-	-	-
1189			I-SG	CAGE		-	-	-	-	-
1190			I-DGP	DGP		-	-	-	-	-
1191			I-SG	CAGE		-	-	-	-	-
1192			I-SG	CAGE		-	-	-	-	-
1193			I-SG	CAGW		4,993,249	3,924,875	1,068,374	-	1,068,374
1194			I-SG	CAGE		1,399,391	1,399,391	-	-	-
1195			P	JBG		3,740	2,974	766	-	766
1196			P	CAEW		-	-	-	-	-
1197			P	CAEE		14,498	14,498	-	-	-
1198			I-DGU	DGU		-	-	-	-	-
1199					B4	30,190,717	27,354,353	2,836,365	-	2,836,365
1200										
1201	404MP	Amort of LT Plant - Mining Plant								
1202			P	SE		-	-	-	-	-
1203						-	-	-	-	-
1204										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
1205	404OP	Amort of LT Plant - Other Plant								
1206			P	CAGE		-	-	-	-	-
1207			P	CAGE		-	-	-	-	-
1208					B4	-	-	-	-	-
1209										
1210										
1211	404HP	Amortization of Other Electric Plant								
1212			P	DGP		-	-	-	-	-
1213			P	DGU		-	-	-	-	-
1214			P	CAGW		6,589	5,179	1,410	-	1,410
1215			P	CAGE		40,392	40,392	-	-	-
1216			P	SG		-	-	-	-	-
1217					B4	46,981	45,571	1,410	-	1,410
1218										
1219	**Total Amortization of Limited Term Plant**				B4	32,761,706	29,739,283	3,022,423	-	3,022,423
1220										
1221										
1222	405	Amortization of Other Electric Plant								
1223			GP	S		-	-	-	-	-
1224										
1225					B4	-	-	-	-	-
1226										
1227	406	Amortization of Plant Acquisition Adj								
1228			P	S		-	-	-	-	-
1229			P	DGP		-	-	-	-	-
1230			P	DGU		-	-	-	-	-
1231			P	CAGW		-	-	-	-	-
1232			P	CAGE		5,479,353	5,479,353	-	-	-
1233			P	SG		-	-	-	-	-
1234			P	SO		-	-	-	-	-
1235					B4	5,479,353	5,479,353	-	-	-
1236	407	Amort of Prop Losses, Unrec Plant, etc								
1237			DPW	S		(36,176)	239,590	(275,765)	-	(275,765)
1238			GP	SO		-	-	-	-	-
1239			P	DGP		-	-	-	-	-
1240			P	SE		-	-	-	-	-
1241			P	CAGW		3,479,961	2,735,376	744,585	-	744,585
1242			P	CAGE		-	-	-	-	-
1243			P	CAEW		-	-	-	-	-
1244			P	SG-P		-	-	-	-	-
1245			P	SG		-	-	-	-	-
1246			P	TROJP		2,013,725	1,582,946	430,779	-	430,779
1247					B4	5,457,511	4,557,912	899,599	-	899,599
1248										
1249	**TOTAL AMORTIZATION EXPENSE**				B4	**43,698,570**	**39,776,547**	**3,922,022**	**-**	**3,922,022**
1250										
1251										
1252										
1253	Summary of Amortization Expense by Factor									
1254		S				1,403,190	1,579,806	(176,616)	-	(176,616)
1255		SE				-	-	-	-	-
1256		TROJP				2,013,725	1,582,946	430,779	-	430,779
1257		SG-P				-	-	-	-	-
1258		DGU				-	-	-	-	-
1259		SO				14,060,713	13,029,226	1,031,486	-	1,031,486
1260		JBG				3,740	2,974	766	-	766
1261		SSGCH				-	-	-	-	-
1262		CN				5,250,450	4,876,315	374,135	-	374,135
1263		CAGW				8,479,800	6,665,431	1,814,369	-	1,814,369
1264		CAGE				6,919,136	6,919,136	-	-	-
1265		CAEW				-	-	-	-	-
1266		CAEE				14,498	14,498	-	-	-
1267		SG				5,553,318	5,106,216	447,102	-	447,102
1268	Total Amortization Expense by Factor				B4	43,698,570	39,776,547	3,922,022	-	3,922,022
1269	408	Taxes Other Than Income								
1270			GP	S		36,242,279	24,961,723	11,280,556	-	11,280,556
1271			GP	GPS		87,317,409	80,911,851	6,405,558	-	6,405,558
1272			GP	SO		(399,693)	(370,372)	(29,321)	-	(29,321)
1273			P	SE		317,736	293,719	24,017	-	24,017
1274			P	SG		-	-	-	-	-
1275			DMSC	OPRV-ID		-	-	-	-	-
1276			GP	EXCTAX		-	-	-	-	-
1277			GP	DGP		-	-	-	-	-
1278			P	CAEW		-	-	-	-	-
1279			P	CAEE		399,756	399,756	-	-	-
1280										
1281	**TOTAL TAXES OTHER THAN INCOME**				B5	123,877,487	106,196,677	17,680,810	-	17,680,810
1282										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
1283										
1284	41140	Deferred Investment Tax Credit - Fed								
1285			PTD	CAGE		(1,874,204)	(1,874,204)	-	-	-
1286										
1287					B7	(1,874,204)	(1,874,204)	-	-	-
1288										
1289	41141	Deferred Investment Tax Credit - Idaho								
1290			PTD	CAGE		-	-	-	-	-
1291										
1292					B7	-	-	-	-	-
1293										
1294	**TOTAL DEFERRED ITC**				B7	(1,874,204)	(1,874,204)	-	-	-
1295										
1296										
1297	427	Interest on Long-Term Debt								
1298			GP	S		-	-	-	-	-
1299			GP	SNP		369,236,117	342,457,812	26,778,305	-	26,778,305
1300						369,236,117	342,457,812	26,778,305	-	26,778,305
1301										
1302	428	Amortization of Debt Disc & Exp								
1303			GP	SNP		6,571,354	6,094,776	476,578	-	476,578
1304						6,571,354	6,094,776	476,578	-	476,578
1305										
1306	429	Amortization of Premium on Debt								
1307			GP	SNP		(2,718)	(2,521)	(197)	-	(197)
1308						(2,718)	(2,521)	(197)	-	(197)
1309										
1310	431	Other Interest Expense								
1311			NUTIL	OTH		-	-	-	-	-
1312			GP	SO		-	-	-	-	-
1313			GP	SNP		10,264,106	9,519,717	744,389	-	744,389
1314						10,264,106	9,519,717	744,389	-	744,389
1315										
1316	432	AFUDC - Borrowed								
1317			GP	SNP		(35,186,532)	(32,634,680)	(2,551,851)	-	(2,551,851)
1318						(35,186,532)	(32,634,680)	(2,551,851)	-	(2,551,851)
1319										
1320		Total Elec. Interest Deductions for Tax			B6	350,882,327	325,435,104	25,447,224	-	25,447,224
1321										
1322		Non-Utility Portion of Interest								
1323			427 NUTIL	NUTIL		-	-	-	-	-
1324			428 NUTIL	NUTIL		-	-	-	-	-
1325			429 NUTIL	NUTIL		-	-	-	-	-
1326			431 NUTIL	NUTIL		-	-	-	-	-
1327										
1328		Total Non-utility Interest				-	-	-	-	-
1329										
1330		Total Interest Deductions for Tax				350,882,327	325,435,104	25,447,224	-	25,447,224
1331										
1332										
1333	419	Interest & Dividends								
1334			GP	S		-	-	-	-	-
1335			GP	SNP		(63,955,322)	(59,317,056)	(4,638,265)	-	(4,638,265)
1336		Total Operating Deductions for Tax				(63,955,322)	(59,317,056)	(4,638,265)	-	(4,638,265)
1337										
1338										
1339	41010	Deferred Income Tax - Federal-DR								
1340			P	S		10,898,751	10,300,429	598,322	-	598,322
1341			P	TROJD		735,881	578,466	157,415	-	157,415
1342			PT	IBT		348,313	348,313	-	-	-
1343			LABOR	SO		37,814,180	35,040,152	2,774,028	-	2,774,028
1344			GP	SNP		35,849,593	33,249,654	2,599,939	-	2,599,939
1345			P	SE		1,262,018	1,166,625	95,393	-	95,393
1346			PT	SG		47,731,080	43,888,214	3,842,866	-	3,842,866
1347			GP	GPS		31,266,440	28,972,751	2,293,689	-	2,293,689
1348			DITEXP	TAXDEPR		615,608,170	559,126,753	56,481,417	-	56,481,417
1349			CUST	BADDEBT		443,332	386,608	56,724	-	56,724
1350			CUST	CN		22,893	21,262	1,631	-	1,631
1351			P	JBE		11,546,787	9,183,538	2,363,249	-	2,363,249
1352			PT	CAGW		515,377	405,105	110,272	-	110,272
1353			PT	CAGE		3,071,368	3,071,368	-	-	-
1354			P	JBG		-	-	-	-	-
1355			P	CAEE		10,791,052	10,791,052	-	-	-
1356			DPW	SNPD		67,978	63,376	4,602	-	4,602
1357					B7	807,973,213	736,593,665	71,379,547	-	71,379,547
1358										
1359										
1360										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
1361	41110	Deferred Income Tax - Federal-CR								
1362			GP	S		(20,336,235)	(13,505,710)	(6,830,525)	-	(6,830,525)
1363			P	CIAC		(20,332,444)	(18,955,854)	(1,376,590)	-	(1,376,590)
1364			PT	SCHMDEXP		(203,344,850)	(186,936,067)	(16,408,783)	-	(16,408,783)
1365			GP	SNP		(31,616,890)	(29,323,922)	(2,292,968)	-	(2,292,968)
1366			PT	SG		(7,102,089)	(6,530,294)	(571,795)	-	(571,795)
1367			GP	SNPD		(1,949,167)	(1,817,200)	(131,967)	-	(131,967)
1368			LABOR	SO		(28,202,748)	(26,133,810)	(2,068,938)	-	(2,068,938)
1369			PT	IBT		(427,931)	(427,931)	-	-	-
1370			CUST	CN		-	-	-	-	-
1371			CUST	BADDEBT		-	-	-	-	-
1372			DITEXP	DITEXP		-	-	-	-	-
1373			P	TROJD		(1,332,481)	(1,047,445)	(285,036)	-	(285,036)
1374			P	JBE		(7,518,409)	(5,979,637)	(1,538,772)	-	(1,538,772)
1375			PT	CAGW		(118,665)	(93,275)	(25,390)	-	(25,390)
1376			PT	CAGE		(2,445,127)	(2,445,127)	-	-	-
1377			P	SE		(250,255)	(231,339)	(18,916)	-	(18,916)
1378			P	CAEE		(14,638,441)	(14,638,441)	-	-	-
1379					B7	(339,615,732)	(308,066,052)	(31,549,680)	-	(31,549,680)
1380										
1381	**TOTAL DEFERRED INCOME TAXES**				B7	468,357,480	428,527,613	39,829,867	-	39,829,867
1382	SCHMAF	Additions - Flow Through								
1383			SCHMAF	S		-	-	-	-	-
1384			SCHMAF	SNP		-	-	-	-	-
1385			SCHMAF	SO		-	-	-	-	-
1386			SCHMAF	SE		-	-	-	-	-
1387			SCHMAF	TROJP		-	-	-	-	-
1388			SCHMAF	DGP		-	-	-	-	-
1389					B6	-	-	-	-	-
1390										
1391	SCHMAF	Additions - Permanent								
1392			P	S		20,000	20,000	-	-	-
1393			P	BADDEBT		-	-	-	-	-
1394			P	JBE		23,884	18,996	4,888	-	4,888
1395			P	SG		-	-	-	-	-
1396			P	CAEE		66,989	66,989	-	-	-
1397			P	CAGW		-	-	-	-	-
1398			P	CAGE		-	-	-	-	-
1399			LABOR	SNP		-	-	-	-	-
1400			SCHMAP-SO	SO		12,568,198	11,646,202	921,996	-	921,996
1401										
1402					B6	12,679,071	11,752,186	926,885	-	926,885
1403										
1404	SCHMAT	Additions - Temporary								
1405			SCHMAT-SITUS	S		57,590,033	55,051,862	2,538,171	-	2,538,171
1406			P	JBE		15,887,768	12,636,063	3,251,705	-	3,251,705
1407			DPW	CIAC		53,575,515	49,948,231	3,627,284	-	3,627,284
1408			SCHMAT-SNP	SNP		83,309,767	77,267,849	6,041,918	-	6,041,918
1409			P	TROJD		1,572,028	1,235,749	336,279	-	336,279
1410			P	JBG		-	-	-	-	-
1411			SCHMAT-SE	SE		-	-	-	-	-
1412			P	SG		16,503,571	15,174,856	1,328,715	-	1,328,715
1413			SCHMAT-GPS	GPS		-	-	-	-	-
1414			SCHMAT-SO	SO		23,130,941	21,434,068	1,696,873	-	1,696,873
1415			SCHMAT-SNP	SNPD		5,136,011	4,788,282	347,729	-	347,729
1416			CUST	CN		-	-	-	-	-
1417			DPW	BADDEBT		-	-	-	-	-
1418			P	CAGW		4,382,839	3,445,071	937,768	-	937,768
1419			P	CAGE		954,107	954,107	-	-	-
1420			SCHMAT-SE	CAEW		-	-	-	-	-
1421			SCHMAT-SE	CAEE		11,163,274	11,163,274	-	-	-
1422			BOOKDEPR	SCHMDEXP		535,808,937	492,572,178	43,236,759	-	43,236,759
1423					B6	809,014,791	745,671,590	63,343,202	-	63,343,202
1424										
1425	TOTAL SCHEDULE - M ADDITIONS				B6	821,693,862	757,423,776	64,270,086	-	64,270,086
1426										
1427	SCHMDF	Deductions - Flow Through								
1428			SCHMDF	S		-	-	-	-	-
1429			SCHMDF	CAGW		-	-	-	-	-
1430			SCHMDF	CAGE		-	-	-	-	-
1431			SCHMDF	DGP		-	-	-	-	-
1432			SCHMDF	DGU		-	-	-	-	-
1433					B6	-	-	-	-	-

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
1434	SCHMDF	Deductions - Permanent								
1435			SCHMDP	S		904	904	-	-	-
1436			P	SE		373,123	344,919	28,204	-	28,204
1437			P	CAEW		-	-	-	-	-
1438			P	CAEE		431,583	431,583	-	-	-
1439			PTD	SNP		381,063	353,427	27,636	-	27,636
1440			SCHMDP	JBE		36,194	28,786	7,408	-	7,408
1441			P	SG		-	-	-	-	-
1442			SCHMDP-SO	SO		26,365,079	24,430,951	1,934,128	-	1,934,128
1443					B6	27,587,945	25,590,570	1,997,375	-	1,997,375
1444										
1445	SCHMDT	Deductions - Temporary								
1446			GP	S		39,346,719	39,336,112	10,607	-	10,607
1447			DPW	BADDEBT		1,168,170	1,018,705	149,465	-	149,465
1448			CUST	CN		60,323	56,025	4,298	-	4,298
1449			SCHMDT-SNP	SNP		94,462,842	87,612,064	6,850,778	-	6,850,778
1450			DPW	SNPD		179,120	166,993	12,127	-	12,127
1451			CUST	JBE		30,158,705	23,986,207	6,172,498	-	6,172,498
1452			P	SE		2,075,206	1,918,346	156,860	-	156,860
1453			SCHMDT-SG	SG		125,769,968	115,644,131	10,125,837	-	10,125,837
1454			SCHMDT-GPS	GPS		82,386,340	76,342,522	6,043,818	-	6,043,818
1455			SCHMDT-SO	SO		48,456,951	44,902,175	3,554,776	-	3,554,776
1456			TAXDEPR	TAXDEPR		1,622,113,173	1,473,285,957	148,827,217	-	148,827,217
1457			SCHMDT-SG	CAGW		1,358,007	1,067,443	290,564	-	290,564
1458			SCHMDT-SG	CAGE		206,482	206,482	-	-	-
1459			P	JBG		-	-	-	-	-
1460			P	CAEE		17,195,524	17,195,524	-	-	-
1461			P	TROJD		-	-	-	-	-
1462					B6	2,064,937,530	1,882,738,684	182,198,846	-	182,198,846
1463										
1464	TOTAL SCHEDULE - M DEDUCTIONS				B6	2,092,525,475	1,908,329,254	184,196,221	-	184,196,221
1465										
1466	TOTAL SCHEDULE - M ADJUSTMENTS				B6	(1,270,831,613)	(1,150,905,478)	(119,926,135)	-	(119,926,135)
1467										
1468										
1469	40911	State Income Taxes								
1470			IBT	IBT		7,521,149	7,521,149	-	-	-
1471			IBT	IBT		-	-	-	-	-
1472			IBT	IBT		-	-	-	-	-
1473			IBT	IBT		-	-	-	-	-
1474	**TOTAL STATE TAXES**				B6	7,521,149	7,521,149	-	-	-
1475										
1476										
1477	Calculation of Taxable Income:									
1478		Operating Revenues				4,075,222,909	3,720,486,957	354,735,952	-	354,735,952
1479		Operating Deductions:								
1480		O & M Expenses				1,806,689,540	1,569,444,150	237,245,391	-	237,245,391
1481		Depreciation Expense				464,027,603	428,030,792	35,996,811	-	35,996,811
1482		Amortization Expense				43,698,570	39,776,547	3,922,022	-	3,922,022
1483		Taxes Other Than Income				123,877,487	106,196,677	17,680,810	-	17,680,810
1484		Interest & Dividends (AFUDC-Equity)				(63,955,322)	(59,317,056)	(4,638,265)	-	(4,638,265)
1485		Misc Revenue & Expense				(5,975,707)	(5,648,802)	(326,905)	-	(326,905)
1486		Total Operating Deductions				2,368,362,171	2,078,482,307	289,879,864	-	289,879,864
1487		Other Deductions:								
1488		Interest Deductions				350,882,327	325,435,104	25,447,224	-	25,447,224
1489		Interest on PCRBS				-	-	-	-	-
1490		Schedule M Adjustments				(1,270,831,613)	(1,150,905,478)	(119,926,135)	-	(119,926,135)
1491										
1492		Income Before State Taxes				85,146,798	165,664,067	(80,517,270)	-	(80,517,270)
1493										
1494		State Income Taxes				7,521,149	7,521,149	-	-	-
1495										
1496	Total Taxable Income					77,625,649	158,142,919	(80,517,270)	-	(80,517,270)
1497										
1498	Tax Rate					35.0%	35.0%	35.0%	35.0%	35.0%
1499										
1500	Federal Income Tax - Calculated					27,168,977	55,350,021	(28,181,044)	-	(28,181,044)
1501										
1502	Adjustments to Calculated Tax:									
1503	40910	Energy Cred.	P	SE		-	-	-	-	-
1504	40910	Energy Cred.	P	CAGW		-	-	-	-	-
1505	40910	Energy Cred.	P	CAEE		-	-	-	-	-
1506	40910	DMD	P	SG		-	-	-	-	-
1507	FITOTH	FIT True-up	NUTIL	OTH		-	-	-	-	-
1508	40910	IRS Settle	LABOR	S		-	-	-	-	-
1509	**FEDERAL INCOME TAX**					27,168,977	55,350,021	(28,181,044)	-	(28,181,044)
1510										
1511	**TOTAL OPERATING EXPENSES**					**2,933,490,895**	**2,627,323,943**	**306,166,952**	-	**306,166,952**

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
1512	310	Land and Land Rights								
1513			P	DGP		-	-	-	-	-
1514			P	DGU		-	-	-	-	-
1515			P	SG		-	-	-	-	-
1516			P	CAGW		1,355,853	1,065,750	290,103	-	290,103
1517			P	CAGE		93,358,126	93,358,126	-	-	-
1518			P	JBG		1,161,925	923,809	238,116	-	238,116
1519			P	S		-	-	-	-	-
1520			P	CAGE		-	-	-	-	-
1521					B8	95,875,903	95,347,684	528,220	-	528,220
1522										
1523	311	Structures and Improvements								
1524			P	DGP		-	-	-	-	-
1525			P	DGU		-	-	-	-	-
1526			P	SG		-	-	-	-	-
1527			P	CAGW		63,603,454	49,994,626	13,608,828	-	13,608,828
1528			P	CAGE		624,970,099	624,970,099	-	-	-
1529			P	JBG		137,019,323	108,939,584	28,079,739	-	28,079,739
1530			P	CAGE		-	-	-	-	-
1531					B8	825,592,876	783,904,309	41,688,567	-	41,688,567
1532										
1533	312	Boiler Plant Equipment								
1534			P	DGP		-	-	-	-	-
1535			P	DGU		-	-	-	-	-
1536			P	SG		-	-	-	-	-
1537			P	CAGW		117,148,543	92,083,012	25,065,531	-	25,065,531
1538			P	CAGE		2,324,606,933	2,324,606,933	-	-	-
1539			P	JBG		617,319,248	490,810,352	126,508,897	-	126,508,897
1540			P	S		-	-	-	-	-
1541					B8	3,059,074,724	2,907,500,296	151,574,428	-	151,574,428
1542										
1543	314	Turbogenerator Units								
1544			P	DGP		-	-	-	-	-
1545			P	DGU		-	-	-	-	-
1546			P	SG		-	-	-	-	-
1547			P	CAGW		51,250,510	40,284,763	10,965,747	-	10,965,747
1548			P	CAGE		614,194,989	614,194,989	-	-	-
1549			P	JBG		153,853,804	122,324,130	31,529,675	-	31,529,675
1550			P	CAGE		-	-	-	-	-
1551					B8	819,299,303	776,803,882	42,495,421	-	42,495,421
1552										
1553	315	Accessory Electric Equipment								
1554			P	DGP		-	-	-	-	-
1555			P	DGU		-	-	-	-	-
1556			P	SG		-	-	-	-	-
1557			P	CAGW		13,216,481	10,388,635	2,827,847	-	2,827,847
1558			P	CAGE		296,547,974	296,547,974	-	-	-
1559			P	JBG		54,821,968	43,587,154	11,234,814	-	11,234,814
1560			P	CAGE		-	-	-	-	-
1561					B8	364,586,423	350,523,763	14,062,660	-	14,062,660
1562										
1563										
1564										
1565	316	Misc Power Plant Equipment								
1566			P	DGP		-	-	-	-	-
1567			P	DGU		-	-	-	-	-
1568			P	SG		-	-	-	-	-
1569			P	CAGW		2,202,339	1,731,118	471,220	-	471,220
1570			P	CAGE		22,665,439	22,665,439	-	-	-
1571			P	JBG		3,354,452	2,667,015	687,437	-	687,437
1572			P	CAGE		-	-	-	-	-
1573					B8	28,222,229	27,063,572	1,158,657	-	1,158,657
1574										
1575	317	Steam Plant ARO								
1576			P	S		-	-	-	-	-
1577						-	-	-	-	-
1578										
1579	SP	Unclassified Steam Plant - Account 300								
1580			P	CAGW		(3,629,744)	(2,853,111)	(776,633)	-	(776,633)
1581			P	CAGE		(2,164,817)	(2,164,817)	-	-	-
1582			P	SG		2,770,005	2,546,990	223,015	-	223,015
1583						(3,024,555)	(2,470,937)	(553,618)	-	(553,618)
1584										
1585										
1586	**Total Steam Production Plant**				B8	**5,189,626,903**	**4,938,672,568**	**250,954,336**	**-**	**250,954,336**
1587										
1588										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
1589	Summary of Steam Production Plant by Factor									
1590		S				-	-	-	-	-
1591		JBG				967,530,720	769,252,043	198,278,677	-	198,278,677
1592		JBE				-	-	-	-	-
1593		SG				2,770,005	2,546,990	223,015	-	223,015
1594		CAGW				245,147,436	192,694,793	52,452,643	-	52,452,643
1595		CAGE				3,974,178,742	3,974,178,742	-	-	-
1596		SSGCH				-	-	-	-	-
1597	Total Steam Production Plant by Factor				B8	5,189,626,903	4,938,672,568	250,954,336	-	250,954,336
1598	320	Land and Land Rights								
1599			P	DGP		-	-	-	-	-
1600			P	SG		-	-	-	-	-
1601						-	-	-	-	-
1602										
1603	321	Structures and Improvements								
1604			P	DGP		-	-	-	-	-
1605			P	SG		-	-	-	-	-
1606						-	-	-	-	-
1607										
1608	322	Reactor Plant Equipment								
1609			P	DGP		-	-	-	-	-
1610			P	SG		-	-	-	-	-
1611						-	-	-	-	-
1612										
1613	323	Turbogenerator Units								
1614			P	DGP		-	-	-	-	-
1615			P	SG		-	-	-	-	-
1616						-	-	-	-	-
1617										
1618	324	Land and Land Rights								
1619			P	DGP		-	-	-	-	-
1620			P	SG		-	-	-	-	-
1621						-	-	-	-	-
1622										
1623	325	Misc. Power Plant Equipment								
1624			P	DGP		-	-	-	-	-
1625			P	SG		-	-	-	-	-
1626						-	-	-	-	-
1627										
1628										
1629	NP	Unclassified Nuclear Plant - Acct 300								
1630			P	SG		-	-	-	-	-
1631						-	-	-	-	-
1632										
1633										
1634	**Total Nuclear Production Plant**					-	-	-	-	-
1635										
1636										
1637										
1638	Summary of Nuclear Production Plant by Factor									
1639		DGP				-	-	-	-	-
1640		DGU				-	-	-	-	-
1641		SG				-	-	-	-	-
1642										
1643	Total Nuclear Plant by Factor					-	-	-	-	-
1644										
1645	330	Land and Land Rights								
1646			P	DGP		-	-	-	-	-
1647			P	DGU		-	-	-	-	-
1648			P	CAGW		13,761,239	10,816,834	2,944,405	-	2,944,405
1649			P	CAGE		5,949,167	5,949,167	-	-	-
1650			P	CAGW		-	-	-	-	-
1651			P	CAGE		-	-	-	-	-
1652					B8	19,710,407	16,766,001	2,944,405	-	2,944,405
1653										
1654	331	Structures and Improvements								
1655			P	DGP		-	-	-	-	-
1656			P	DGU		-	-	-	-	-
1657			P	CAGW		79,012,463	62,106,667	16,905,796	-	16,905,796
1658			P	CAGE		13,523,939	13,523,939	-	-	-
1659			P	CAGW		-	-	-	-	-
1660			P	CAGE		-	-	-	-	-
1661					B8	92,536,403	75,630,607	16,905,796	-	16,905,796
1662										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
1663	332	Reservoirs, Dams & Waterways								
1664			P	DGP		-	-	-	-	-
1665			P	DGU		-	-	-	-	-
1666			P	CAGW		239,770,067	188,467,986	51,302,081	-	51,302,081
1667			P	CAGE		60,930,091	60,930,091	-	-	-
1668			P	CAGW		-	-	-	-	-
1669			P	CAGE		-	-	-	-	-
1670					B8	300,700,158	249,398,077	51,302,081	-	51,302,081
1671										
1672	333	Water Wheel, Turbines, & Generators								
1673			P	DGP		-	-	-	-	-
1674			P	DGU		-	-	-	-	-
1675			P	CAGW		68,437,230	53,794,150	14,643,080	-	14,643,080
1676			P	CAGE		36,301,042	36,301,042	-	-	-
1677			P	CAGW		-	-	-	-	-
1678			P	CAGE		-	-	-	-	-
1679					B8	104,738,272	90,095,192	14,643,080	-	14,643,080
1680										
1681	334	Accessory Electric Equipment								
1682			P	DGP		-	-	-	-	-
1683			P	DGU		-	-	-	-	-
1684			P	CAGW		43,891,318	34,500,171	9,391,147	-	9,391,147
1685			P	CAGE		10,527,938	10,527,938	-	-	-
1686			P	CAGW		-	-	-	-	-
1687			P	CAGE		-	-	-	-	-
1688					B8	54,419,256	45,028,109	9,391,147	-	9,391,147
1689										
1690										
1691										
1692	335	Misc. Power Plant Equipment								
1693			P	DGP		-	-	-	-	-
1694			P	DGU		-	-	-	-	-
1695			P	CAGW		2,197,455	1,727,279	470,175	-	470,175
1696			P	CAGE		200,008	200,008	-	-	-
1697			P	CAGW		-	-	-	-	-
1698			P	CAGE		-	-	-	-	-
1699					B8	2,397,462	1,927,287	470,175	-	470,175
1700										
1701	336	Roads, Railroads & Bridges								
1702			P	DGP		-	-	-	-	-
1703			P	DGU		-	-	-	-	-
1704			P	CAGW		13,551,398	10,651,891	2,899,507	-	2,899,507
1705			P	CAGE		1,671,192	1,671,192	-	-	-
1706			P	CAGW		-	-	-	-	-
1707			P	CAGE		-	-	-	-	-
1708					B8	15,222,590	12,323,083	2,899,507	-	2,899,507
1709										
1710	337	Hydro Plant ARO								
1711			P	S		-	-	-	-	-
1712						-	-	-	-	-
1713										
1714	HP	Unclassified Hydro Plant - Acct 300								
1715			P	S		-	-	-	-	-
1716			P	DGU		-	-	-	-	-
1717			P	CAGW		-	-	-	-	-
1718			P	CAGE		-	-	-	-	-
1719			P	CAGW		-	-	-	-	-
1720			P	CAGE		-	-	-	-	-
1721						-	-	-	-	-
1722										
1723	**Total Hydraulic Plant**				B8	**589,724,548**	**491,168,356**	**98,556,192**	**-**	**98,556,192**
1724										
1725	Summary of Hydraulic Plant by Factor									
1726		S				-	-	-	-	-
1727		SG				-	-	-	-	-
1728		CAGW				460,621,170	362,064,978	98,556,192	-	98,556,192
1729		CAGE				129,103,377	129,103,377	-	-	-
1730		DGP				-	-	-	-	-
1731		DGU				-	-	-	-	-
1732	Total Hydraulic Plant by Factor				B8	589,724,548	491,168,356	98,556,192	-	98,556,192
1733										
1734	340	Land and Land Rights								
1735			P	SG		-	-	-	-	-
1736			P	DGU		-	-	-	-	-
1737			P	CAGW		2,075,864	1,631,705	444,159	-	444,159
1738			P	CAGE		20,700,672	20,700,672	-	-	-
1739			P	CAGE		-	-	-	-	-
1740					B8	22,776,536	22,332,377	444,159	-	444,159
1741										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
1742	341	Structures and Improvements								
1743			P	SG		-	-	-	-	-
1744			P	DGU		-	-	-	-	-
1745			P	CAGW		47,385,481	37,246,710	10,138,771	-	10,138,771
1746			P	CAGE		79,945,344	79,945,344	-	-	-
1747			P	CAGE		-	-	-	-	-
1748					B8	127,330,824	117,192,053	10,138,771	-	10,138,771
1749										
1750	342	Fuel Holders, Producers & Accessories								
1751			P	SG		-	-	-	-	-
1752			P	DGU		-	-	-	-	-
1753			P	CAGW		1,023,663	804,636	219,027	-	219,027
1754			P	CAGE		9,181,483	9,181,483	-	-	-
1755			P	CAGE		-	-	-	-	-
1756					B8	10,205,145	9,986,119	219,027	-	219,027
1757										
1758	343	Prime Movers								
1759			P	S		-	-	-	-	-
1760			P	DGU		-	-	-	-	-
1761			P	SG		-	-	-	-	-
1762			P	CAGW		868,966,892	683,039,555	185,927,337	-	185,927,337
1763			P	CAGE		1,217,974,242	1,217,974,242	-	-	-
1764			P	CAGE		-	-	-	-	-
1765					B8	2,086,941,134	1,901,013,796	185,927,337	-	185,927,337
1766										
1767	344	Generators								
1768			P	S		-	-	-	-	-
1769			P	DGU		-	-	-	-	-
1770			P	SG		-	-	-	-	-
1771			P	CAGW		110,643,133	86,969,523	23,673,610	-	23,673,610
1772			P	CAGE		183,078,336	183,078,336	-	-	-
1773			P	CAGE		-	-	-	-	-
1774					B8	293,721,469	270,047,859	23,673,610	-	23,673,610
1775										
1776	345	Accessory Electric Plant								
1777			P	SG		-	-	-	-	-
1778			P	DGU		-	-	-	-	-
1779			P	CAGW		68,865,665	54,130,915	14,734,750	-	14,734,750
1780			P	CAGE		102,751,379	102,751,379	-	-	-
1781			P	CAGE		-	-	-	-	-
1782					B8	171,617,043	156,882,294	14,734,750	-	14,734,750
1783										
1784										
1785										
1786	346	Misc. Power Plant Equipment								
1787			P	SG		-	-	-	-	-
1788			P	DGU		-	-	-	-	-
1789			P	CAGW		3,095,983	2,433,555	662,428	-	662,428
1790			P	CAGE		6,595,109	6,595,109	-	-	-
1791					B8	9,691,093	9,028,665	662,428	-	662,428
1792										
1793	347	Other Production ARO								
1794			P	S		-	-	-	-	-
1795						-	-	-	-	-
1796										
1797	OP	Unclassified Other Prod Plant-Acct 300								
1798			P	S		-	-	-	-	-
1799			P	SG		-	-	-	-	-
1800			P	CAGW		116,673,687	91,709,758	24,963,929	-	24,963,929
1801			P	CAGE		-	-	-	-	-
1802						116,673,687	91,709,758	24,963,929	-	24,963,929
1803										
1804	**Total Other Production Plant**				B8	**2,838,956,932**	**2,578,192,921**	**260,764,011**	**-**	**260,764,011**
1805										
1806	Summary of Other Production Plant by Factor									
1807		S				-	-	-	-	-
1808		DGU				-	-	-	-	-
1809		SG				-	-	-	-	-
1810		CAGW				1,218,730,368	957,966,357	260,764,011	-	260,764,011
1811		CAGE				1,620,226,564	1,620,226,564	-	-	-
1812		SSGCT				-	-	-	-	-
1813	Total of Other Production Plant by Factor				B8	2,838,956,932	2,578,192,921	260,764,011	-	260,764,011
1814										
1815	Experimental Plant									
1816	103	Experimental Plant								
1817			P	DGP		-	-	-	-	-
1818	**Total Experimental Plant**					-	-	-	-	-
1819										
1820	**TOTAL PRODUCTION PLANT**				B8	**8,618,308,383**	**8,008,033,844**	**610,274,539**	**-**	**610,274,539**

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
1821	350	Land and Land Rights								
1822			T	DGP		-	-	-	-	-
1823			T	DGU		-	-	-	-	-
1824			T	CAGW		26,848,559	21,103,943	5,744,616	-	5,744,616
1825			T	CAGE		70,260,696	70,260,696	-	-	-
1826			T	JBG		1,051,051	835,656	215,395	-	215,395
1827			T	SG		100,388	92,305	8,082	-	8,082
1828					B8	98,260,693	92,292,600	5,968,093	-	5,968,093
1829										
1830	352	Structures and Improvements								
1831			T	S		-	-	-	-	-
1832			T	DGP		-	-	-	-	-
1833			T	DGU		-	-	-	-	-
1834			T	CAGW		21,662,979	17,027,889	4,635,090	-	4,635,090
1835			T	CAGE		51,137,013	51,137,013	-	-	-
1836			T	JBG		1,257,506	999,802	257,704	-	257,704
1837			T	SG		3,167	2,912	255	-	255
1838					B8	74,060,666	69,167,616	4,893,049	-	4,893,049
1839										
1840	353	Station Equipment								
1841			T	DGP		-	-	-	-	-
1842			T	DGU		-	-	-	-	-
1843			T	CAGW		337,367,091	265,182,793	72,184,298	-	72,184,298
1844			T	CAGE		819,438,407	819,438,407	-	-	-
1845			T	JBG		22,903,405	18,209,749	4,693,657	-	4,693,657
1846			T	SG		34,805,522	32,003,302	2,802,220	-	2,802,220
1847					B8	1,214,514,426	1,134,834,252	79,680,174	-	79,680,174
1848										
1849	354	Towers and Fixtures								
1850			T	DGP		-	-	-	-	-
1851			T	DGU		-	-	-	-	-
1852			T	CAGW		162,097,523	127,414,543	34,682,979	-	34,682,979
1853			T	CAGE		260,463,918	260,463,918	-	-	-
1854			T	JBG		14,658,355	11,654,379	3,003,976	-	3,003,976
1855			T	SG		123,630	113,676	9,954	-	9,954
1856					B8	437,343,426	399,646,517	37,696,909	-	37,696,909
1857										
1858	355	Poles and Fixtures								
1859			T	DGP		-	-	-	-	-
1860			T	DGU		-	-	-	-	-
1861			T	CAGW		191,967,930	150,893,769	41,074,161	-	41,074,161
1862			T	CAGE		357,432,794	357,432,794	-	-	-
1863			T	JBG		-	-	-	-	-
1864			T	SG		570,633	524,691	45,942	-	45,942
1865					B8	549,971,357	508,851,253	41,120,103	-	41,120,103
1866										
1867	356	Clearing and Grading								
1868			T	DGP		-	-	-	-	-
1869			T	DGU		-	-	-	-	-
1870			T	CAGW		279,254,443	219,504,140	59,750,303	-	59,750,303
1871			T	CAGE		432,352,703	432,352,703	-	-	-
1872			T	JBG		11,844,847	9,417,451	2,427,396	-	2,427,396
1873			T	SG		839,432	771,849	67,583	-	67,583
1874					B8	724,291,426	662,046,143	62,245,283	-	62,245,283
1875										
1876	357	Underground Conduit								
1877			T	DGP		-	-	-	-	-
1878			T	DGU		-	-	-	-	-
1879			T	CAGW		153,521	120,673	32,848	-	32,848
1880			T	CAGE		3,057,750	3,057,750	-	-	-
1881			T	SG		-	-	-	-	-
1882					B8	3,211,271	3,178,423	32,848	-	32,848
1883										
1884	358	Underground Conductors								
1885			T	DGP		-	-	-	-	-
1886			T	DGU		-	-	-	-	-
1887			T	CAGW		298,323	234,493	63,830	-	63,830
1888			T	CAGE		7,220,331	7,220,331	-	-	-
1889			T	SG		-	-	-	-	-
1890					B8	7,518,655	7,454,824	63,830	-	63,830
1891										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
1892	359	Roads and Trails								
1893			T	DGP		-	-	-	-	-
1894			T	DGU		-	-	-	-	-
1895			T	CAGW		6,587,547	5,178,051	1,409,496	-	1,409,496
1896			T	CAGE		4,850,919	4,850,919	-	-	-
1897			T	SG		15,883	14,604	1,279	-	1,279
1898					B8	11,454,350	10,043,575	1,410,774	-	1,410,774
1899										
1900	TP	Unclassified Trans Plant - Acct 300								
1901			T	SG		51,761	47,593	4,167	-	4,167
1902			T	CAGW		2,613,890	2,054,613	559,277	-	559,277
1903			T	CAGE		33,111,631	33,111,631	-	-	-
1904						35,777,281	35,213,836	563,445	-	563,445
1905										
1906	TS0	Unclassified Trans Sub Plant - Acct 300								
1907			T	SG		-	-	-	-	-
1908						-	-	-	-	-
1909										
1910	**TOTAL TRANSMISSION PLANT**				B8	**3,156,403,549**	**2,922,729,040**	**233,674,509**	**-**	**233,674,509**
1911	Summary of Transmission Plant by Factor									
1912		JBG				51,715,164	41,117,036	10,598,128	-	10,598,128
1913		JBE				-	-	-	-	-
1914		CAGW				1,028,851,807	808,714,908	220,136,899	-	220,136,899
1915		CAGE				2,039,326,163	2,039,326,163	-	-	-
1916		SG				36,510,416	33,570,934	2,939,482	-	2,939,482
1917	Total Transmission Plant by Factor				B8	3,156,403,549	2,922,729,040	233,674,509	-	233,674,509
1918	360	Land and Land Rights								
1919			DPW	S		49,512,866	48,015,566	1,497,300	-	1,497,300
1920					B8	49,512,866	48,015,566	1,497,300	-	1,497,300
1921										
1922	361	Structures and Improvements								
1923			DPW	S		61,555,758	59,317,342	2,238,416	-	2,238,416
1924					B8	61,555,758	59,317,342	2,238,416	-	2,238,416
1925										
1926	362	Station Equipment								
1927			DPW	S		757,497,813	710,936,553	46,561,261	-	46,561,261
1928					B8	757,497,813	710,936,553	46,561,261	-	46,561,261
1929										
1930	363	Storage Battery Equipment								
1931			DPW	S		1,457,805	1,457,805	-	-	-
1932					B8	1,457,805	1,457,805	-	-	-
1933										
1934	364	Poles, Towers & Fixtures								
1935			DPW	S		885,430,381	799,563,491	85,866,890	-	85,866,890
1936					B8	885,430,381	799,563,491	85,866,890	-	85,866,890
1937										
1938	365	Overhead Conductors								
1939			DPW	S		625,548,858	569,485,934	56,062,924	-	56,062,924
1940					B8	625,548,858	569,485,934	56,062,924	-	56,062,924
1941										
1942	366	Underground Conduit								
1943			DPW	S		285,480,255	270,584,638	14,895,617	-	14,895,617
1944					B8	285,480,255	270,584,638	14,895,617	-	14,895,617
1945										
1946										
1947										
1948										
1949	367	Underground Conductors								
1950			DPW	S		687,636,945	667,504,690	20,132,255	-	20,132,255
1951					B8	687,636,945	667,504,690	20,132,255	-	20,132,255
1952										
1953	368	Line Transformers								
1954			DPW	S		1,035,750,345	944,752,319	90,998,025	-	90,998,025
1955					B8	1,035,750,345	944,752,319	90,998,025	-	90,998,025
1956										
1957	369	Services								
1958			DPW	S		547,516,611	501,400,282	46,116,329	-	46,116,329
1959					B8	547,516,611	501,400,282	46,116,329	-	46,116,329
1960										
1961	370	Meters								
1962			DPW	S		187,507,492	173,714,584	13,792,908	-	13,792,908
1963					B8	187,507,492	173,714,584	13,792,908	-	13,792,908
1964										
1965	371	Installations on Customers' Premises								
1966			DPW	S		8,810,750	8,285,432	525,319	-	525,319
1967					B8	8,810,750	8,285,432	525,319	-	525,319
1968										

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	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
1969	372	Leased Property								
1970			DPW	S		-	-	-	-	-
1971					B8	-	-	-	-	-
1972										
1973	373	Street Lights								
1974			DPW	S		62,277,817	58,478,778	3,799,039	-	3,799,039
1975					B8	62,277,817	58,478,778	3,799,039	-	3,799,039
1976										
1977	DP	Unclassified Dist Plant - Acct 300								
1978			DPW	S		19,304,202	17,897,828	1,406,374	-	1,406,374
1979						19,304,202	17,897,828	1,406,374	-	1,406,374
1980										
1981	DS0	Unclassified Dist Sub Plant - Acct 300								
1982			DPW	S		-	-	-	-	-
1983						-	-	-	-	-
1984										
1985										
1986	**TOTAL DISTRIBUTION PLANT**				B8	**5,215,287,898**	**4,831,395,241**	**383,892,657**	-	**383,892,657**
1987										
1988	Summary of Distribution Plant by Factor									
1989		S				5,215,287,898	4,831,395,241	383,892,657	-	383,892,657
1990										
1991	Total Distribution Plant by Factor				B8	5,215,287,898	4,831,395,241	383,892,657	-	383,892,657
1992	389	Land and Land Rights								
1993			G-SITUS	S		9,459,153	8,360,326	1,098,826	-	1,098,826
1994			CUST	CN		1,128,506	1,048,091	80,415	-	80,415
1995			G-DGU	DGU		-	-	-	-	-
1996			G-SG	SG		-	-	-	-	-
1997			G-SG	CAGW		-	-	-	-	-
1998			G-SG	CAGE		1,560	1,560	-	-	-
1999			PTD	SO		5,598,055	5,187,385	410,670	-	410,670
2000					B8	16,187,273	14,597,362	1,589,911	-	1,589,911
2001										
2002	390	Structures and Improvements								
2003			G-SITUS	S		110,444,159	96,804,943	13,639,216	-	13,639,216
2004			G-DGP	DGP		-	-	-	-	-
2005			G-DGU	DGU		-	-	-	-	-
2006			CUST	CN		12,194,463	11,325,513	868,950	-	868,950
2007			G-SG	SG		-	-	-	-	-
2008			G-SG	CAGW		2,146,066	1,686,886	459,180	-	459,180
2009			G-SG	CAGE		3,494,879	3,494,879	-	-	-
2010			PTD	JBG		19,191	15,258	3,933	-	3,933
2011			PTD	SO		101,454,958	94,012,277	7,442,681	-	7,442,681
2012					B8	229,753,716	207,339,756	22,413,961	-	22,413,961
2013										
2014	391	Office Furniture & Equipment								
2015			G-SITUS	S		13,255,531	11,785,896	1,469,634	-	1,469,634
2016			G-DGP	DGP		-	-	-	-	-
2017			G-DGU	DGU		-	-	-	-	-
2018			CUST	CN		8,503,775	7,897,815	605,960	-	605,960
2019			G-SG	SG		-	-	-	-	-
2020			P	SE		-	-	-	-	-
2021			PTD	SO		59,317,766	54,966,247	4,351,519	-	4,351,519
2022			G-SG	CAGW		436,948	343,457	93,491	-	93,491
2023			G-SG	CAGE		3,924,438	3,924,438	-	-	-
2024			P	JBG		527,507	419,404	108,103	-	108,103
2025			P	JBE		4,984	3,964	1,020	-	1,020
2026			P	CAEE		99,630	99,630	-	-	-
2027			G-SG	CAGE		-	-	-	-	-
2028			G-SG	CAGE		-	-	-	-	-
2029					B8	86,070,579	79,440,851	6,629,728	-	6,629,728
2030										
2031	392	Transportation Equipment								
2032			G-SITUS	S		74,083,772	69,073,238	5,010,534	-	5,010,534
2033			PTD	SO		8,190,061	7,589,243	600,818	-	600,818
2034			G-SG	SG		-	-	-	-	-
2035			CUST	CN		-	-	-	-	-
2036			G-DGU	DGU		-	-	-	-	-
2037			P	SE		-	-	-	-	-
2038			G-DGP	DGP		-	-	-	-	-
2039			G-SG	CAGW		3,509,166	2,758,332	750,834	-	750,834
2040			G-SG	CAGE		13,501,805	13,501,805	-	-	-
2041			P	JBG		1,479,266	1,176,116	303,150	-	303,150
2042			P	CAEW		-	-	-	-	-
2043			P	CAEE		521,802	521,802	-	-	-
2044			G-SG	CAGE		-	-	-	-	-
2045			G-DGU	CAGE		-	-	-	-	-
2046					B8	101,285,873	94,620,536	6,665,336	-	6,665,336
2047										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
2048	393	Stores Equipment								
2049			G-SITUS	S		8,748,853	8,231,909	516,944	-	516,944
2050			G-DGP	DGP		-	-	-	-	-
2051			G-DGU	DGU		-	-	-	-	-
2052			PTD	SO		377,944	350,218	27,726	-	27,726
2053			G-SG	SG		-	-	-	-	-
2054			G-SG	CAGW		159,266	125,189	34,077	-	34,077
2055			G-SG	CAGE		3,753,942	3,753,942	-	-	-
2056			G-DGU	JBG		591,589	470,353	121,236	-	121,236
2057			G-DGU	CAGE		-	-	-	-	-
2058					B8	13,631,593	12,931,610	699,983	-	699,983
2059										
2060	394	Tools, Shop & Garage Equipment								
2061			G-SITUS	S		31,674,300	29,083,437	2,590,863	-	2,590,863
2062			G-DGP	DGP		-	-	-	-	-
2063			G-SG	SG		-	-	-	-	-
2064			PTD	SO		4,007,859	3,713,845	294,014	-	294,014
2065			P	SE		-	-	-	-	-
2066			G-DGU	DGU		-	-	-	-	-
2067			G-SG	CAGW		2,213,542	1,739,924	473,618	-	473,618
2068			G-SG	CAGE		20,769,471	20,769,471	-	-	-
2069			P	JBG		3,618,323	2,876,811	741,513	-	741,513
2070			P	CAEW		-	-	-	-	-
2071			P	CAEE		7,106	7,106	-	-	-
2072			G-SG	CAGE		-	-	-	-	-
2073			G-SG	CAGE		-	-	-	-	-
2074					B8	62,290,603	58,190,595	4,100,008	-	4,100,008
2075										
2076	395	Laboratory Equipment								
2077			G-SITUS	S		25,355,466	23,362,842	1,992,624	-	1,992,624
2078			G-DGP	DGP		-	-	-	-	-
2079			G-DGU	DGU		-	-	-	-	-
2080			PTD	SO		5,248,210	4,863,204	385,006	-	385,006
2081			P	SE		-	-	-	-	-
2082			G-SG	SG		-	-	-	-	-
2083			G-SG	CAGW		1,333,169	1,047,920	285,250	-	285,250
2084			G-SG	CAGE		4,818,260	4,818,260	-	-	-
2085			P	JBG		441,449	350,982	90,467	-	90,467
2086			P	CAEW		-	-	-	-	-
2087			P	CAEE		14,853	14,853	-	-	-
2088			G-SG	CAGE		-	-	-	-	-
2089			G-SG	CAGE		-	-	-	-	-
2090					B8	37,211,407	34,458,060	2,753,347	-	2,753,347
2091										
2092	396	Power Operated Equipment								
2093			G-SITUS	S		93,130,275	86,561,708	6,568,567	-	6,568,567
2094			G-DGP	DGP		-	-	-	-	-
2095			G-SG	SG		-	-	-	-	-
2096			PTD	SO		1,487,371	1,378,258	109,113	-	109,113
2097			G-DGU	DGU		-	-	-	-	-
2098			P	SE		-	-	-	-	-
2099			G-SG	CAGW		2,271,411	1,785,411	485,999	-	485,999
2100			G-SG	CAGE		25,461,714	25,461,714	-	-	-
2101			P	JBG		6,466,667	5,141,436	1,325,232	-	1,325,232
2102			P	CAEW		-	-	-	-	-
2103			P	CAEE		73,823	73,823	-	-	-
2104			P	CAGE		-	-	-	-	-
2105			G-SG	CAGE		-	-	-	-	-
2106					B8	128,891,261	120,402,350	8,488,911	-	8,488,911
2107	397	Communication Equipment								
2108			COM_EQ	S		99,735,884	91,057,539	8,678,344	-	8,678,344
2109			COM_EQ	DGP		-	-	-	-	-
2110			COM_EQ	DGU		-	-	-	-	-
2111			COM_EQ	SO		51,354,435	47,587,101	3,767,334	-	3,767,334
2112			COM_EQ	CN		3,476,091	3,228,393	247,698	-	247,698
2113			COM_EQ	SG		138,644	127,481	11,162	-	11,162
2114			COM_EQ	SE		-	-	-	-	-
2115			COM_EQ	CAGW		25,486,114	20,033,012	5,453,102	-	5,453,102
2116			COM_EQ	CAGE		58,656,017	58,656,017	-	-	-
2117			COM_EQ	JBG		1,887,332	1,500,556	386,776	-	386,776
2118			COM_EQ	CAEW		-	-	-	-	-
2119			COM_EQ	CAEE		113,108	113,108	-	-	-
2120			COM_EQ	CAGE		-	-	-	-	-
2121			COM_EQ	CAGE		-	-	-	-	-
2122					B8	240,847,624	222,303,207	18,544,417	-	18,544,417
2123										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
2124	398	Misc. Equipment								
2125			G-SITUS	S		1,314,650	1,194,632	120,019	-	120,019
2126			G-DGP	DGP		-	-	-	-	-
2127			G-DGU	DGU		-	-	-	-	-
2128			CUST	CN		199,661	185,433	14,227	-	14,227
2129			PTD	SO		3,377,285	3,129,530	247,756	-	247,756
2130			P	SE		-	-	-	-	-
2131			G-SG	SG		-	-	-	-	-
2132			G-SG	CAGW		330,138	259,501	70,638	-	70,638
2133			G-SG	CAGE		1,347,820	1,347,820	-	-	-
2134			P	JBG		123,447	98,149	25,298	-	25,298
2135			P	CAEW		-	-	-	-	-
2136			P	CAEE		1,668	1,668	-	-	-
2137			G-SG	CAGE		-	-	-	-	-
2138					B8	6,694,670	6,216,732	477,938	-	477,938
2139										
2140	399	Coal Mine								
2141			P	SE		-	-	-	-	-
2142			P	CAEW		-	-	-	-	-
2143			P	CAEE		273,578,046	273,578,046	-	-	-
2144	MP		P	JBE		-	-	-	-	-
2145					B8	273,578,046	273,578,046	-	-	-
2146										
2147	399L	WIDCO Capital Lease								
2148			P	SE		-	-	-	-	-
2149						-	-	-	-	-
2150										
2151		Remove Capital Leases				-	-	-	-	-
2152						-	-	-	-	-
2153										
2154	1011390	General Capital Leases								
2155			G-SITUS	S		18,984,156	18,984,156	-	-	-
2156			P	CAGW		4,563,223	3,586,859	976,364	-	976,364
2157			P	CAGE		12,411,745	12,411,745	-	-	-
2158			PTD	SO		12,852,785	11,909,911	942,873	-	942,873
2159					B9	48,811,908	46,892,671	1,919,237	-	1,919,237
2160										
2161		Remove Capital Leases				(48,811,908)	(46,892,671)	(1,919,237)	-	(1,919,237)
2162					B9	-	-	-	-	-
2163										
2164	1011392	General Vehicles Capital Leases								
2165			LABOR	SO		-	-	-	-	-
2166					B9	-	-	-	-	-
2167										
2168		Remove Capital Leases				-	-	-	-	-
2169					B9	-	-	-	-	-
2170										
2171	GP	Unclassified Gen Plant - Acct 300								
2172			G-SITUS	S		-	-	-	-	-
2173			PTD	SO		(272,651)	(252,650)	(20,002)	-	(20,002)
2174			CUST	CN		-	-	-	-	-
2175			G-SG	SG		-	-	-	-	-
2176			G-DGP	CAGE		(16,159)	(16,159)	-	-	-
2177			G-DGU	DGU		-	-	-	-	-
2178						(288,810)	(268,808)	(20,002)	-	(20,002)
2179										
2180	399G	Unclassified Gen Plant - Acct 300								
2181			G-SITUS	S		-	-	-	-	-
2182			PTD	SO		-	-	-	-	-
2183			G-SG	SG		-	-	-	-	-
2184			G-DGP	DGP		-	-	-	-	-
2185			G-DGU	DGU		-	-	-	-	-
2186						-	-	-	-	-
2187										
2188	**TOTAL GENERAL PLANT**				B8	**1,196,153,835**	**1,123,810,296**	**72,343,538**	**-**	**72,343,538**
2189										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
2190	Summary of General Plant by Factor									
2191		S				486,186,198	444,500,626	41,685,572	-	41,685,572
2192		JBG				15,154,772	12,049,064	3,105,708	-	3,105,708
2193		JBE				4,984	3,964	1,020	-	1,020
2194		SG				138,644	127,481	11,162	-	11,162
2195		SO				252,994,078	234,434,568	18,559,509	-	18,559,509
2196		SE				-	-	-	-	-
2197		CN				25,502,496	23,685,245	1,817,250	-	1,817,250
2198		DEU				-	-	-	-	-
2199		CAGW				42,449,043	33,366,491	9,082,553	-	9,082,553
2200		CAGE				148,125,492	148,125,492	-	-	-
2201		CAEW				-	-	-	-	-
2202		CAEE				274,410,037	274,410,037	-	-	-
2203		SSGCT				-	-	-	-	-
2204		SSGCH				-	-	-	-	-
2205		Less Capital Leases				(48,811,908)	(46,892,671)	(1,919,237)	-	(1,919,237)
2206	Total General Plant by Factor				B8	1,196,153,835	1,123,810,296	72,343,538	-	72,343,538
2207	301	Organization								
2208			I-SITUS	S		-	-	-	-	-
2209			PTD	SO		-	-	-	-	-
2210			I-SG	CAGW		-	-	-	-	-
2211			I-SG	CAGE		-	-	-	-	-
2212			I-SG	SG		-	-	-	-	-
2213					B8	-	-	-	-	-
2214	302	Franchise & Consent								
2215			I-SITUS	S		1,060,383	1,060,383	-	-	-
2216			I-SG	SG		-	-	-	-	-
2217			I-SG	CAGW		-	-	-	-	-
2218			I-SG	CAGE		-	-	-	-	-
2219			I-SG	CAGW		105,163,215	82,662,108	22,501,106	-	22,501,106
2220			I-SG	CAGE		13,415,223	13,415,223	-	-	-
2221			I-DGP	DGP		-	-	-	-	-
2222			I-DGU	DGU		-	-	-	-	-
2223					B8	119,638,821	97,137,715	22,501,106	-	22,501,106
2224										
2225	303	Miscellaneous Intangible Plant								
2226			I-SITUS	S		3,029,060	2,914,958	114,102	-	114,102
2227			I-SG	SG		1,582,463	1,455,058	127,405	-	127,405
2228			PTD	SO		363,945,459	337,246,616	26,698,843	-	26,698,843
2229			P	SE		-	-	-	-	-
2230			CUST	CN		116,519,828	108,216,887	8,302,940	-	8,302,940
2231			I-SG	CAGW		53,456,564	42,018,802	11,437,762	-	11,437,762
2232			I-SG	CAGE		32,528,871	32,528,871	-	-	-
2233			P	JBG		50,591	40,223	10,368	-	10,368
2234			P	CAEW		-	-	-	-	-
2235			P	CAEE		3,683,692	3,683,692	-	-	-
2236			P	CAGE		-	-	-	-	-
2237			I-DGP	CAGE		-	-	-	-	-
2238					B8	574,796,529	528,105,109	46,691,421	-	46,691,421
2239	303	Less Non-Utility Plant								
2240			I-SITUS	S		-	-	-	-	-
2241					B8	574,796,529	528,105,109	46,691,421	-	46,691,421
2242	IP	Unclassified Intangible Plant - Acct 300								
2243			I-SITUS	S		-	-	-	-	-
2244			I-SG	SG		-	-	-	-	-
2245			I-DGU	DGU		-	-	-	-	-
2246			PTD	SO		-	-	-	-	-
2247						-	-	-	-	-
2248										
2249	**TOTAL INTANGIBLE PLANT**				B8	**694,435,350**	**625,242,823**	**69,192,527**	**-**	**69,192,527**
2250										
2251	Summary of Intangible Plant by Factor									
2252		S				4,089,444	3,975,341	114,102	-	114,102
2253		JBG				50,591	40,223	10,368	-	10,368
2254		JBE				-	-	-	-	-
2255		SG				1,582,463	1,455,058	127,405	-	127,405
2256		SO				363,945,459	337,246,616	26,698,843	-	26,698,843
2257		CN				116,519,828	108,216,887	8,302,940	-	8,302,940
2258		CAGW				158,619,779	124,680,910	33,938,869	-	33,938,869
2259		CAGE				45,944,094	45,944,094	-	-	-
2260		CAEW				-	-	-	-	-
2261		CAEE				3,683,692	3,683,692	-	-	-
2262		SSGCT				-	-	-	-	-
2263		SSGCH				-	-	-	-	-
2264		SE				-	-	-	-	-
2265	Total Intangible Plant by Factor				B8	694,435,350	625,242,823	69,192,527	-	69,192,527
2266	Summary of Unclassified Plant (Account 106)									
2267		DP				19,304,202	17,897,828	1,406,374	-	1,406,374
2268		DS0				-	-	-	-	-
2269		GP				(288,810)	(268,808)	(20,002)	-	(20,002)
2270		HP				-	-	-	-	-
2271		NP				-	-	-	-	-
2272		OP				116,673,687	91,709,758	24,963,929	-	24,963,929
2273		TP				35,777,281	35,213,836	563,445	-	563,445
2274		TS0				-	-	-	-	-
2275		IP				-	-	-	-	-
2276		MP								
2277		SP				(3,024,555)	(2,470,937)	(553,618)	-	(553,618)
2278	Total Unclassified Plant by Factor					168,441,806	142,081,677	26,360,129	-	26,360,129
2279										
2280	**TOTAL ELECTRIC PLANT IN SERVICE**				B8	**18,880,589,015**	**17,511,211,245**	**1,369,377,770**	**-**	**1,369,377,770**

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
2281	Summary of Electric Plant by Factor									
2282		S				5,705,563,540	5,279,871,208	425,692,332	-	425,692,332
2283		SE				-	-	-	-	-
2284		JBG				1,034,451,247	822,458,366	211,992,881	-	211,992,881
2285		JBE				4,984	3,964	1,020	-	1,020
2286		SG				41,001,528	37,700,463	3,301,065	-	3,301,065
2287		SO				616,939,537	571,681,184	45,258,353	-	45,258,353
2288		CN				142,022,323	131,902,133	10,120,190	-	10,120,190
2289		DEU				-	-	-	-	-
2290		CAGW				3,154,419,603	2,479,488,437	674,931,167	-	674,931,167
2291		CAGE				7,956,904,432	7,956,904,432	-	-	-
2292		CAEW				-	-	-	-	-
2293		CAEE				278,093,729	278,093,729	-	-	-
2294		SSGCH				-	-	-	-	-
2295		SSGCT				-	-	-	-	-
2296		Less Capital Leases				(48,811,908)	(46,892,671)	(1,919,237)	-	(1,919,237)
2297					B8	18,880,589,015	17,511,211,245	1,369,377,770	-	1,369,377,770
2298	105	Plant Held For Future Use								
2299			DPW	S		3,293,683	3,293,683	-	-	-
2300			P	SG		-	-	-	-	-
2301			T	SG		-	-	-	-	-
2302			P	SG		-	-	-	-	-
2303			P	SE		-	-	-	-	-
2304			G	SG		-	-	-	-	-
2305			G	CAGW		168,923	132,780	36,143	-	36,143
2306			G	CAGE		10,108,777	10,108,777	-	-	-
2307			P	CAEW		-	-	-	-	-
2308			P	CAEE		953,014	953,014	-	-	-
2309	**Total Plant Held For Future Use**				B10	14,524,397	14,488,254	36,143	-	36,143
2310										
2311	114	Electric Plant Acquisition Adjustments								
2312			P	S		-	-	-	-	-
2313			P	SG		-	-	-	-	-
2314			P	CAGW		-	-	-	-	-
2315			P	CAGE		157,193,780	157,193,780	-	-	-
2316			P	DGP		-	-	-	-	-
2317	**Total Electric Plant Acquisition Adjustments**				B15	157,193,780	157,193,780	-	-	-
2318										
2319	115	Accum Provision for Asset Acquisition Adjustments								
2320			P	S		-	-	-	-	-
2321			P	SG		-	-	-	-	-
2322			P	CAGW		-	-	-	-	-
2323			P	CAGE		(93,587,196)	(93,587,196)	-	-	-
2324			P	DGP		-	-	-	-	-
2325					B15	(93,587,196)	(93,587,196)	-	-	-
2326										
2327	120	Nuclear Fuel								
2328			P	SE		-	-	-	-	-
2329	**Total Nuclear Fuel**					-	-	-	-	-
2330										
2331	124	Weatherization								
2332			DMSC	S		2,936,278	889,337	2,046,942	-	2,046,942
2333			DMSC	SO		(2,713)	(2,514)	(199)	-	(199)
2334					B16	2,933,565	886,823	2,046,743	-	2,046,743
2335										
2336	182W	Weatherization								
2337			DMSC	S		27,854,192	27,854,192	-	-	-
2338			DMSC	SG		-	-	-	-	-
2339			DMSC	SGCT		-	-	-	-	-
2340			DMSC	SO		-	-	-	-	-
2341					B16	27,854,192	27,854,192	-	-	-
2342										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
2343	186W	Weatherization								
2344			DMSC	S		-	-	-	-	-
2345			DMSC	CN		-	-	-	-	-
2346			DMSC	CNP		-	-	-	-	-
2347			DMSC	SG		-	-	-	-	-
2348			DMSC	SO		-	-	-	-	-
2349					B16	-	-	-	-	-
2350										
2351	**Total Weatherization**					30,787,757	28,741,014	2,046,743	-	2,046,743
2352										
2353	151	Fuel Stock								
2354			P	DEU		-	-	-	-	-
2355			P	SE		-	-	-	-	-
2356			P	CAEW		1,414,480	1,112,225	302,255	-	302,255
2357			P	CAEE		132,436,663	132,436,663	-	-	-
2358			P	JBE		15,027,719	11,952,038	3,075,681	-	3,075,681
2359			P	CAEE		-	-	-	-	-
2360			P	CAEE		-	-	-	-	-
2361	**Total Fuel Stock**				B13	148,878,862	145,500,926	3,377,936	-	3,377,936
2362										
2363	152	Fuel Stock - Undistributed								
2364			P	SE		-	-	-	-	-
2365			P	CAEW		-	-	-	-	-
2366			P	CAEE		-	-	-	-	-
2367						-	-	-	-	-
2368										
2369	25316	DG&T Working Capital Deposit								
2370			P	SE		-	-	-	-	-
2371			P	CAEW		-	-	-	-	-
2372			P	CAEE		(1,357,958)	(1,357,958)	-	-	-
2373					B13	(1,357,958)	(1,357,958)	-	-	-
2374										
2375	25317	DG&T Working Capital Deposit								
2376			P	SE		-	-	-	-	-
2377			P	CAEW		-	-	-	-	-
2378			P	CAEE		(1,755,891)	(1,755,891)	-	-	-
2379					B13	(1,755,891)	(1,755,891)	-	-	-
2380										
2381	25319	Provo Working Capital Deposit								
2382			P	SE		-	-	-	-	-
2383			P	CAEW		-	-	-	-	-
2384			P	CAEE		-	-	-	-	-
2385						-	-	-	-	-
2386										
2387		Total Fuel Stock			B13	145,765,013	142,387,076	3,377,936	-	3,377,936
2388	154	Materials and Supplies								
2389			MSS	S		90,121,485	84,598,685	5,522,800	-	5,522,800
2390			MSS	SG		916,641	842,841	73,799	-	73,799
2391			MSS	SE		-	-	-	-	-
2392			MSS	SO		(620,993)	(575,437)	(45,556)	-	(45,556)
2393			MSS	SNPPS		-	-	-	-	-
2394			MSS	SNPPH		-	-	-	-	-
2395			MSS	SNPD		(3,906,630)	(3,642,135)	(264,495)	-	(264,495)
2396			MSS	SNPT		-	-	-	-	-
2397			MSS	DGU		-	-	-	-	-
2398			MSS	DGP		-	-	-	-	-
2399			MSS	CAGE		-	-	-	-	-
2400			MSS	SNPP		-	-	-	-	-
2401			MSS	CAGW		3,911,112	3,074,277	836,836	-	836,836
2402			MSS	CAGE		74,670,674	74,670,674	-	-	-
2403			MSS	JBG		7,642,261	6,076,112	1,566,149	-	1,566,149
2404			MSS	CAEW		-	-	-	-	-
2405			MSS	CAEE		4,604,266	4,604,266	-	-	-
2406			MSS	CAGE		-	-	-	-	-
2407	**Total Materials and Supplies**				B13	177,338,816	169,649,282	7,689,534	-	7,689,534
2408										
2409	163	Stores Expense Undistributed								
2410			MSS	SO		-	-	-	-	-
2411										
2412					B13	-	-	-	-	-
2413										
2414	25318	Provo Working Capital Deposit								
2415			MSS	SNPPS		(273,000)	(260,294)	(12,706)	-	(12,706)
2416			MSS	CAGW		-	-	-	-	-
2417			MSS	CAGE		-	-	-	-	-
2418					B13	(273,000)	(260,294)	(12,706)	-	(12,706)
2419										
2420		Total Materials & Supplies			B13	177,065,816	169,388,988	7,676,828	-	7,676,828
2421										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
2422	165	Prepayments								
2423			DMSC	S		4,152,761	4,152,761	-	-	-
2424			GP	GPS		3,705,731	3,433,881	271,850	-	271,850
2425			PT	SG		2,980,632	2,740,659	239,973	-	239,973
2426			PT	CAGW		1,421,122	1,117,054	304,068	-	304,068
2427			PT	CAGE		413,334	413,334	-	-	-
2428			P	CAEW		4,055	3,188	866	-	866
2429			P	CAEE		750,569	750,569	-	-	-
2430			P	SE		-	-	-	-	-
2431			PTD	SO		27,184,967	25,190,693	1,994,275	-	1,994,275
2432	**Total Prepayments**				B15	40,613,171	37,802,138	2,811,033	-	2,811,033
2433										
2434	182M	Misc Regulatory Assets								
2435			DDS2	S		56,806,827	55,379,786	1,427,040	-	1,427,040
2436			DEFSG	SG		-	-	-	-	-
2437			P	CAGE		-	-	-	-	-
2438			P	CAGE		9,072,936	9,072,936	-	-	-
2439			DEFSG	CAGW		3,981,962	3,129,967	851,995	-	851,995
2440			DEFSG	JBG		-	-	-	-	-
2441			P	SE		10,608,209	9,806,358	801,851	-	801,851
2442			P	CAEW		-	-	-	-	-
2443			P	CAEE		(10,608,209)	(10,608,209)	-	-	-
2444			DDSO2	SO		7,188,267	6,660,939	527,327	-	527,327
2445					B11	77,049,992	73,441,778	3,608,214	-	3,608,214
2446										
2447	186M	Misc Deferred Debits								
2448			LABOR	S		20,518,695	20,424,813	93,882	-	93,882
2449			P	CAEW		-	-	-	-	-
2450			P	CAEE		-	-	-	-	-
2451			DEFSG	SG		24,456,513	22,487,500	1,969,013	-	1,969,013
2452			LABOR	SO		30,335	28,110	2,225	-	2,225
2453			P	SE		-	-	-	-	-
2454			DEFSG	CAGW		3,946,465	3,102,065	844,400	-	844,400
2455			DEFSG	CAGE		8,843,885	8,843,885	-	-	-
2456			P	CAEW		-	-	-	-	-
2457			P	CAEE		9,111,937	9,111,937	-	-	-
2458			P	SNPPS		-	-	-	-	-
2459			GP	EXCTAX		-	-	-	-	-
2460	**Total Misc. Deferred Debits**				B11	66,907,830	63,998,310	2,909,520	-	2,909,520
2461										
2462	Working Capital									
2463	CWC	Cash Working Capital								
2464			CWC	S		138,697,701	127,459,570	11,238,132	-	11,238,132
2465			CWC	SO		-	-	-	-	-
2466			CWC	SE		-	-	-	-	-
2467					B14	138,697,701	127,459,570	11,238,132	-	11,238,132
2468	** CWC calculated based on 1/8th of O&M method, consistent with Docket UE 090205*									
2469	OWC	Other Work. Cap.								
2470	131	Cash	GP	SNP		-	-	-	-	-
2471	135	Working Funds	GP	SG		1,920	1,765	155	-	155
2472	141	Other A/R	GP	SO		540,572	500,916	39,656	-	39,656
2473	143	Other A/R	GP	SO		33,985,372	31,492,224	2,493,149	-	2,493,149
2474	232	A/P	PTD	S		-	-	-	-	-
2475	232	A/P	PTD	SO		(4,215,163)	(3,905,941)	(309,222)	-	(309,222)
2476	232	A/P	P	CAEE		(1,408,497)	(1,408,497)	-	-	-
2477	232	A/P	T	SG		-	-	-	-	-
2478	2533	Other Msc. Df. Crd	P	S		-	-	-	-	-
2479	2533	Other Msc. Df. Crd	P	SE		(1,105,340)	(1,021,790)	(83,550)	-	(83,550)
2480	2533	Other Msc. Df. Crd	P	CAEW		-	-	-	-	-
2481	2533	Other Msc. Df. Crd	P	CAEE		(4,940,694)	(4,940,694)	-	-	-
2482	230	Asset Retir. Oblig.	P	SE		10,292	9,514	778	-	778
2483	230	Asset Retir. Oblig.	P	CAEW		-	-	-	-	-
2484	230	Asset Retir. Oblig.	P	CAEE		(2,426,164)	(2,426,164)	-	-	-
2485	230	Asset Retir. Oblig.	P	S		-	-	-	-	-
2486	254105	ARO Reg Liability	P	S		-	-	-	-	-
2487	254105	ARO Reg Liability	P	SE		-	-	-	-	-
2488	254105	ARO Reg Liability	P	CAGE		(19,803)	(19,803)	-	-	-
2489	254105	ARO Reg Liability	P	CAEE		(696,791)	(696,791)	-	-	-
2490	2533	Cholla Reclamation	P	CAEE		-	-	-	-	-
2491					B14	19,725,703	17,584,738	2,140,965	-	2,140,965
2492										
2493	**Total Working Capital**					158,423,404	145,044,308	13,379,097	-	13,379,097

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
2494	Miscellaneous Rate Base									
2495	18221	Unrec Plant & Reg Study Costs								
2496			P	S		-	-	-	-	-
2497										
2498						-	-	-	-	-
2499										
2500	18222	Nuclear Plant - Trojan								
2501			P	S		(544,222)	(107,593)	(436,629)	-	(436,629)
2502			P	TROJP		1,293,849	1,017,066	276,782	-	276,782
2503			P	TROJD		1,894,550	1,489,279	405,271	-	405,271
2504					B14	2,644,176	2,398,752	245,424	-	245,424
2505										
2506										
2507										
2508	1869	Misc Deferred Debits-Trojan								
2509			P	S		-	-	-	-	-
2510			P	SNPPN		-	-	-	-	-
2511						-	-	-	-	-
2512										
2513	**TOTAL MISCELLANEOUS RATE BASE**					2,644,176	2,398,752	245,424	-	245,424
2514										
2515	**TOTAL RATE BASE ADDITIONS**					**777,388,140**	**741,297,202**	**36,090,938**	**-**	**36,090,938**
2516	235	Customer Service Deposits								
2517			CUST	S		-	-	-	-	-
2518			CUST	CN		-	-	-	-	-
2519	**Total Customer Service Deposits**				B15	-	-	-	-	-
2520										
2521	2281	Prop Ins	PTD	SO		-	-	-	-	-
2522	2282	Inj & Dam	PTD	SO		(8,577,864)	(7,948,597)	(629,268)	-	(629,268)
2523	2283	Pen & Ben	PTD	SO		(21,605,711)	(20,020,728)	(1,584,983)	-	(1,584,983)
2524	2283	Pen & Ben	PTD	S		-	-	-	-	-
2525	254	Ins Prov	PTD	SO		(204,925)	(189,892)	(15,033)	-	(15,033)
2526					B15	(30,388,501)	(28,159,217)	(2,229,284)	-	(2,229,284)
2527										
2528	22844	Accum Hydro Relicensing Obligation								
2529			P	S		-	-	-	-	-
2530			P	CAGW		(1,500,000)	(1,179,055)	(320,945)	-	(320,945)
2531					B15	(1,500,000)	(1,179,055)	(320,945)	-	(320,945)
2532										
2533	22842	Prv-Trojan	P	TROJD		-	-	-	-	-
2534	230	ARO	P	TROJP		(2,014,213)	(1,583,329)	(430,883)	-	(430,883)
2535	254105	ARO	P	TROJP		(3,344,645)	(2,629,153)	(715,492)	-	(715,492)
2536	254	Regulatory Liabi	P	CAEE		(4,847,167)	(4,847,167)	-	-	-
2537	254	Regulatory Liabi	P	SE		2,694,225	2,490,575	203,651	-	203,651
2538	254		P	S		(3,708,114)	(3,708,036)	(79)	-	(79)
2539					B15	(11,219,914)	(10,277,111)	(942,803)	-	(942,803)
2540										
2541	252	Customer Advances for Construction								
2542			DPW	S		(10,219,385)	(10,190,054)	(29,330)	-	(29,330)
2543			DPW	SG		(1,780,306)	(1,636,972)	(143,334)	-	(143,334)
2544			T	CAGE		(3,357,704)	(3,357,704)	-	-	-
2545			DPW	SO		-	-	-	-	-
2546			CUST	CN		(2,221,169)	(2,062,893)	(158,275)	-	(158,275)
2547	**Total Customer Advances for Constr.**				B19	(17,578,563)	(17,247,624)	(330,939)	-	(330,939)
2548										
2549	25398	SO2 Emissions								
2550			P	S		-	-	-	-	-
2551						-	-	-	-	-
2552										
2553	25399	Other Deferred Credits								
2554			P	S		(3,610,993)	(3,255,125)	(355,868)	-	(355,868)
2555			GP	GPS		-	-	-	-	-
2556			GP	SO		-	-	-	-	-
2557			P	CAGW		(1,229)	(966)	(263)	-	(263)
2558			P	CAGE		1,143,012	1,143,012	-	-	-
2559			P	SG		(11,513,087)	(10,586,160)	(926,928)	-	(926,928)
2560			P	CAEW		-	-	-	-	-
2561			P	CAEE		(1,577,879)	(1,577,879)	-	-	-
2562			P	SE		-	-	-	-	-
2563					B19	(15,560,177)	(14,277,118)	(1,283,059)	-	(1,283,059)
2564										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
2565	190	Accumulated Deferred Income Taxes								
2566			P	S		5,190,796	5,145,797	44,999	-	44,999
2567			P	CN		87,427	81,197	6,230	-	6,230
2568			LABOR	SO		45,536,093	42,195,589	3,340,503	-	3,340,503
2569			P	DGP		-	-	-	-	-
2570			CUST	BADDEBT		3,181,385	2,774,332	407,053	-	407,053
2571			P	TROJD		607,459	477,515	129,944	-	129,944
2572			P	SG		1,545,336	1,420,920	124,416	-	124,416
2573			P	SE		5,611,231	5,187,091	424,141	-	424,141
2574			PTD	SNP		(0)	(0)	(0)	-	(0)
2575			P	CAGW		2,232,208	1,754,597	477,611	-	477,611
2576			P	CAGE		35,226,929	35,226,929	-	-	-
2577			P	CAEW		262,659	206,532	56,127	-	56,127
2578			P	CAEE		3,273,278	3,273,278	-	-	-
2579			DPW	JBE		180,060	143,207	36,852	-	36,852
2580			DPW	SNPD		703,243	655,630	47,612	-	47,612
2581										
2582	**Total Accum Deferred Income Taxes**				B19	103,638,102	98,542,614	5,095,489	-	5,095,489
2583										
2584	281	Accumulated Deferred Income Taxes								
2585			P	S		-	-	-	-	-
2586			PT	SG		-	-	-	-	-
2587			PT	CAGW		-	-	-	-	-
2588			PT	CAGE		-	-	-	-	-
2589			T	SNPT		-	-	-	-	-
2590					B19	-	-	-	-	-
2591										
2592	282	Accumulated Deferred Income Taxes								
2593			GP	S		1,391,568	1,391,568	-	-	-
2594			ACCMDIT	DITBAL		(1,845,519,346)	(1,704,602,559)	(140,916,786)	-	(140,916,786)
2595			PT	DGP		-	-	-	-	-
2596			LABOR	SO		(10,419,248)	(9,654,898)	(764,350)	-	(764,350)
2597			PTD	SNP		-	-	-	-	-
2598			P	CAGW		-	-	-	-	-
2599			P	CAGE		(6,013,500)	(6,013,500)	-	-	-
2600			P	CAEW		-	-	-	-	-
2601			P	CAEE		(14,950,089)	(14,950,089)	-	-	-
2602			P	SE		-	-	-	-	-
2603			P	JBG		-	-	-	-	-
2604			P	SG		(4,059,471)	(3,732,640)	(326,831)	-	(326,831)
2605					B19	(1,879,570,087)	(1,737,562,118)	(142,007,968)	-	(142,007,968)
2606										
2607	283	Accumulated Deferred Income Taxes								
2608			GP	S		(35,777,949)	(33,744,314)	(2,033,635)	-	(2,033,635)
2609			P	SG		(4,257,049)	(3,914,311)	(342,738)	-	(342,738)
2610			P	SE		(2,782,443)	(2,572,125)	(210,319)	-	(210,319)
2611			LABOR	SO		1,514,904	1,403,772	111,133	-	111,133
2612			GP	GPS		(15,492,973)	(14,356,417)	(1,136,556)	-	(1,136,556)
2613			PTD	SNP		(6,294,746)	(5,838,228)	(456,517)	-	(456,517)
2614			P	TROJD		153,308	120,514	32,795	-	32,795
2615			PTD	SNPD		-	-	-	-	-
2616			P	CAGW		(4,522,607)	(3,554,933)	(967,674)	-	(967,674)
2617			P	CAGE		(2,749,130)	(2,749,130)	-	-	-
2618			P	CAEW		-	-	-	-	-
2619			P	CAEE		(11,092,564)	(11,092,564)	-	-	-
2620			P	JBE		1,685,384	1,340,441	344,943	-	344,943
2621			P	SGCT		-	-	-	-	-
2622										
2623					B19	(79,615,864)	(74,957,295)	(4,658,569)	-	(4,658,569)
2624										
2625	**TOTAL ACCUM DEF INCOME TAX**				B19	(1,855,547,848)	(1,713,976,800)	(141,571,049)	-	(141,571,049)
2626	255	Accumulated Investment Tax Credit								
2627			PTD	S		-	-	-	-	-
2628			PTD	ITC84		(2,084,671)	(1,789,065)	(295,606)	-	(295,606)
2629			PTD	ITC85		(3,440,169)	(2,980,562)	(459,607)	-	(459,607)
2630			PTD	ITC86		(1,623,623)	(1,410,506)	(213,117)	-	(213,117)
2631			PTD	ITC88		(239,529)	(203,695)	(35,834)	-	(35,834)
2632			PTD	ITC89		(521,135)	(441,564)	(79,571)	-	(79,571)
2633			PTD	ITC90		(332,692)	(319,673)	(13,019)	-	(13,019)
2634			PTD	CAGE		-	-	-	-	-
2635	**Total Accumulated ITC**				B19	(8,241,819)	(7,145,066)	(1,096,753)	-	(1,096,753)
2636										
2637	**TOTAL RATE BASE DEDUCTIONS**					**(1,940,036,822)**	**(1,792,261,989)**	**(147,774,833)**	**-**	**(147,774,833)**
2638										
2639										
2640										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
2641	108SP	Steam Prod Plant Accumulated Depr								
2642			P	S		-	-	-	-	-
2643			P	DGP		-	-	-	-	-
2644			P	DGU		-	-	-	-	-
2645			P	SG		-	-	-	-	-
2646			P	CAGW		(135,113,483)	(106,204,108)	(28,909,376)	-	(28,909,376)
2647			P	CAGE		(1,840,050,216)	(1,840,050,216)	-	-	-
2648			P	JBG		(492,028,573)	(391,195,832)	(100,832,741)	-	(100,832,741)
2649			P	CAGE		-	-	-	-	-
2650					B17	(2,467,192,273)	(2,337,450,156)	(129,742,117)	-	(129,742,117)
2651										
2652	108NP	Nuclear Prod Plant Accumulated Depr								
2653			P	DGP		-	-	-	-	-
2654			P	DGU		-	-	-	-	-
2655			P	SG		-	-	-	-	-
2656						-	-	-	-	-
2657										
2658										
2659	108HP	Hydraulic Prod Plant Accum Depr								
2660			P	S		-	-	-	-	-
2661			P	DGP		-	-	-	-	-
2662			P	DGU		-	-	-	-	-
2663			P	CAGW		(203,456,155)	(159,923,932)	(43,532,224)	-	(43,532,224)
2664			P	CAGE		(43,500,285)	(43,500,285)	-	-	-
2665			P	CAGW		-	-	-	-	-
2666			P	CAGE		-	-	-	-	-
2667					B17	(246,956,440)	(203,424,217)	(43,532,224)	-	(43,532,224)
2668										
2669	108OP	Other Production Plant - Accum Depr								
2670			P	S		-	-	-	-	-
2671			P	DGU		-	-	-	-	-
2672			P	DGP		-	-	-	-	-
2673			P	SG		-	-	-	-	-
2674			P	CAGW		(126,379,716)	(99,339,049)	(27,040,667)	-	(27,040,667)
2675			P	CAGE		(99,059,604)	(99,059,604)	-	-	-
2676			P	CAGE		-	-	-	-	-
2677					B17	(225,439,320)	(198,398,653)	(27,040,667)	-	(27,040,667)
2678										
2679	108EP	Experimental Plant - Accum Depr								
2680			P	DGP		-	-	-	-	-
2681			P	SG		-	-	-	-	-
2682						-	-	-	-	-
2683										
2684	**TOTAL PRODUCTION PLANT DEPR**					**(2,939,588,034)**	**(2,739,273,026)**	**(200,315,007)**	**-**	**(200,315,007)**
2685										
2686	Summary of Prod Plant Depreciation by Factor									
2687		S				-	-	-	-	-
2688		DGP				-	-	-	-	-
2689		DGU				-	-	-	-	-
2690		SG				-	-	-	-	-
2691		CAGW				(464,949,355)	(365,467,089)	(99,482,266)	-	(99,482,266)
2692		CAGE				(1,982,610,105)	(1,982,610,105)	-	-	-
2693		JBG				(492,028,573)	(391,195,832)	(100,832,741)	-	(100,832,741)
2694		SSGCT				-	-	-	-	-
2695	Total of Prod Plant Depreciation by Factor					(2,939,588,034)	(2,739,273,026)	(200,315,007)	-	(200,315,007)
2696										
2697										
2698	108TP	Transmission Plant Accumulated Depr								
2699			T	DGP		-	-	-	-	-
2700			T	DGU		-	-	-	-	-
2701			T	CAGW		(412,784,790)	(324,463,845)	(88,320,945)	-	(88,320,945)
2702			T	CAGE		(643,624,351)	(643,624,351)	-	-	-
2703			T	JBG		(49,222,893)	(39,135,513)	(10,087,380)	-	(10,087,380)
2704			T	SG		(16,774,065)	(15,423,572)	(1,350,493)	-	(1,350,493)
2705	**TOTAL TRANS PLANT ACCUM DEPR**				B17	**(1,122,406,099)**	**(1,022,647,281)**	**(99,758,818)**	**-**	**(99,758,818)**
2706	108360	Land and Land Rights								
2707			DPW	S		(5,583,295)	(5,451,441)	(131,854)	-	(131,854)
2708					B17	(5,583,295)	(5,451,441)	(131,854)	-	(131,854)
2709										
2710	108361	Structures and Improvements								
2711			DPW	S		(13,065,635)	(12,488,125)	(577,510)	-	(577,510)
2712					B17	(13,065,635)	(12,488,125)	(577,510)	-	(577,510)
2713										
2714	108362	Station Equipment								
2715			DPW	S		(202,924,733)	(188,839,541)	(14,085,192)	-	(14,085,192)
2716					B17	(202,924,733)	(188,839,541)	(14,085,192)	-	(14,085,192)
2717										

DECEMBER 2009 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
2718	108363	Storage Battery Equipment								
2719			DPW	S		(744,619)	(744,619)	-	-	-
2720					B17	(744,619)	(744,619)	-	-	-
2721										
2722	108364	Poles, Towers & Fixtures								
2723			DPW	S		(460,317,900)	(416,755,178)	(43,562,721)	-	(43,562,721)
2724					B17	(460,317,900)	(416,755,178)	(43,562,721)	-	(43,562,721)
2725										
2726	108365	Overhead Conductors								
2727			DPW	S		(251,384,803)	(224,994,421)	(26,390,382)	-	(26,390,382)
2728					B17	(251,384,803)	(224,994,421)	(26,390,382)	-	(26,390,382)
2729										
2730	108366	Underground Conduit								
2731			DPW	S		(118,087,607)	(108,733,869)	(9,353,738)	-	(9,353,738)
2732					B17	(118,087,607)	(108,733,869)	(9,353,738)	-	(9,353,738)
2733										
2734	108367	Underground Conductors								
2735			DPW	S		(272,451,704)	(264,503,247)	(7,948,457)	-	(7,948,457)
2736					B17	(272,451,704)	(264,503,247)	(7,948,457)	-	(7,948,457)
2737										
2738	108368	Line Transformers								
2739			DPW	S		(353,556,800)	(313,835,611)	(39,721,189)	-	(39,721,189)
2740					B17	(353,556,800)	(313,835,611)	(39,721,189)	-	(39,721,189)
2741										
2742	108369	Services								
2743			DPW	S		(158,777,846)	(143,288,343)	(15,489,503)	-	(15,489,503)
2744					B17	(158,777,846)	(143,288,343)	(15,489,503)	-	(15,489,503)
2745										
2746	108370	Meters								
2747			DPW	S		(84,712,180)	(76,947,443)	(7,764,737)	-	(7,764,737)
2748					B17	(84,712,180)	(76,947,443)	(7,764,737)	-	(7,764,737)
2749										
2750										
2751										
2752	108371	Installations on Customers' Premises								
2753			DPW	S		(7,732,332)	(7,457,767)	(274,565)	-	(274,565)
2754					B17	(7,732,332)	(7,457,767)	(274,565)	-	(274,565)
2755										
2756	108372	Leased Property								
2757			DPW	S		-	-	-	-	-
2758					B17	-	-	-	-	-
2759										
2760	108373	Street Lights								
2761			DPW	S		(28,089,961)	(26,060,228)	(2,029,733)	-	(2,029,733)
2762					B17	(28,089,961)	(26,060,228)	(2,029,733)	-	(2,029,733)
2763										
2764	108D00	Unclassified Dist Plant - Acct 300								
2765			DPW	S		-	-	-	-	-
2766						-	-	-	-	-
2767										
2768	108DS	Unclassified Dist Sub Plant - Acct 300								
2769			DPW	S		-	-	-	-	-
2770						-	-	-	-	-
2771										
2772	108DP	Unclassified Dist Sub Plant - Acct 300								
2773			DPW	S		283,996	261,729	22,267	-	22,267
2774						283,996	261,729	22,267	-	22,267
2775										
2776										
2777	**TOTAL DISTRIBUTION PLANT DEPR**				B17	**(1,957,145,418)**	**(1,789,838,104)**	**(167,307,314)**	**-**	**(167,307,314)**
2778										
2779	Summary of Distribution Plant Depr by Factor									
2780		S				(1,957,145,418)	(1,789,838,104)	(167,307,314)	-	(167,307,314)
2781										
2782	Total Distribution Depreciation by Factor				B17	(1,957,145,418)	(1,789,838,104)	(167,307,314)	-	(167,307,314)

DECEMBER 2009 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
2783	108GP	General Plant Accumulated Depr								
2784			G-SITUS	S		(151,596,163)	(136,194,965)	(15,401,198)	-	(15,401,198)
2785			G-DGP	DGP		-	-	-	-	-
2786			G-DGU	DGU		-	-	-	-	-
2787			G-SG	SG		-	-	-	-	-
2788			CUST	CN		(6,692,860)	(6,215,942)	(476,918)	-	(476,918)
2789			PTD	SO		(78,960,463)	(73,167,966)	(5,792,497)	-	(5,792,497)
2790			P	SE		-	-	-	-	-
2791			G-SG	CAGW		(14,879,368)	(11,695,724)	(3,183,644)	-	(3,183,644)
2792			G-SG	CAGE		(46,805,278)	(46,805,278)	-	-	-
2793			P	JBG		(4,585,542)	(3,645,815)	(939,727)	-	(939,727)
2794			P	CAEW		-	-	-	-	-
2795			P	CAEE		(374,209)	(374,209)	-	-	-
2796			G-SG	CAGE		-	-	-	-	-
2797			G-SG	CAGE		-	-	-	-	-
2798					B17	(303,893,883)	(278,099,898)	(25,793,985)	-	(25,793,985)
2799										
2800										
2801	108MP	Mining Plant Accumulated Depr.								
2802			P	S		-	-	-	-	-
2803			P	CAEW		-	-	-	-	-
2804			P	CAEE		(167,310,359)	(167,310,359)	-	-	-
2805			P	SE		-	-	-	-	-
2806					B17	(167,310,359)	(167,310,359)	-	-	-
2807	108MP	Less Centralia Situs Depreciation								
2808			P	S		-	-	-	-	-
2809					B17	(167,310,359)	(167,310,359)	-	-	-
2810										
2811	1081390	Accum Depr - Capital Lease								
2812			PTD	SO		-	-	-	-	-
2813						-	-	-	-	-
2814										
2815		Remove Capital Leases				-	-	-	-	-
2816						-	-	-	-	-
2817										
2818	1081399	Accum Depr - Capital Lease								
2819			P	S		-	-	-	-	-
2820			P	SE		-	-	-	-	-
2821						-	-	-	-	-
2822										
2823		Remove Capital Leases				-	-	-	-	-
2824						-	-	-	-	-
2825										
2826										
2827	**TOTAL GENERAL PLANT ACCUM DEPR**				B17	**(471,204,242)**	**(445,410,257)**	**(25,793,985)**	-	**(25,793,985)**
2828										
2829										
2830										
2831	Summary of General Depreciation by Factor									
2832		S				(151,596,163)	(136,194,965)	(15,401,198)	-	(15,401,198)
2833		DGP				-	-	-	-	-
2834		DGU				-	-	-	-	-
2835		SE				-	-	-	-	-
2836		SO				(78,960,463)	(73,167,966)	(5,792,497)	-	(5,792,497)
2837		CN				(6,692,860)	(6,215,942)	(476,918)	-	(476,918)
2838		SG				-	-	-	-	-
2839		DEU				-	-	-	-	-
2840		CAGW				(14,879,368)	(11,695,724)	(3,183,644)	-	(3,183,644)
2841		CAGE				(46,805,278)	(46,805,278)	-	-	-
2842		CAEW				-	-	-	-	-
2843		CAEE				(167,684,569)	(167,684,569)	-	-	-
2844		SSGCT				-	-	-	-	-
2845		JBG				(4,585,542)	(3,645,815)	(939,727)	-	(939,727)
2846		Remove Capital Leases				-	-	-	-	-
2847	Total General Depreciation by Factor				B17	(471,204,242)	(445,410,257)	(25,793,985)	-	(25,793,985)
2848										
2849										
2850	**TOTAL ACCUM DEPR - PLANT IN SERV**				B17	**(6,490,343,793)**	**(5,997,168,669)**	**(493,175,124)**	-	**(493,175,124)**
2851	111SP	Accum Prov for Amort-Steam								
2852			P	CAGW		-	-	-	-	-
2853			P	CAGW		-	-	-	-	-
2854			P	CAGE		-	-	-	-	-
2855			P	SG		-	-	-	-	-
2856						-	-	-	-	-
2857										
2858										

DECEMBER 2009 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
2859	111GP	Accum Prov for Amort-General								
2860			G-SITUS	S		(15,202,633)	(13,819,842)	(1,382,791)	-	(1,382,791)
2861			CUST	CN		(2,325,108)	(2,159,426)	(165,682)	-	(165,682)
2862			I-SG	SG		-	-	-	-	-
2863			PTD	SO		(9,550,168)	(8,849,573)	(700,595)	-	(700,595)
2864			I-SG	CAGW		-	-	-	-	-
2865			I-SG	CAGE		-	-	-	-	-
2866			P	CAEW		-	-	-	-	-
2867			P	CAEE		-	-	-	-	-
2868			P	SE		-	-	-	-	-
2869					B18	(27,077,909)	(24,828,841)	(2,249,068)	-	(2,249,068)
2870										
2871										
2872	111HP	Accum Prov for Amort-Hydro								
2873			P	DGP		-	-	-	-	-
2874			P	DGU		-	-	-	-	-
2875			P	SG		-	-	-	-	-
2876			P	CAGW		(251,839)	(197,955)	(53,884)	-	(53,884)
2877			P	CAGE		(369,972)	(369,972)	-	-	-
2878			P	CAGE		-	-	-	-	-
2879					B18	(621,811)	(567,926)	(53,884)	-	(53,884)
2880										
2881										
2882	111IP	Accum Prov for Amort-Intangible Plant								
2883			I-SITUS	S		(812,138)	(810,914)	(1,224)	-	(1,224)
2884			I-DGP	DGP		-	-	-	-	-
2885			I-DGU	DGU		-	-	-	-	-
2886			P	CAEW		-	-	-	-	-
2887			P	CAEE		(1,130,286)	(1,130,286)	-	-	-
2888			P	SE		-	-	-	-	-
2889			I-SG	SG		(17,682,987)	(16,259,316)	(1,423,671)	-	(1,423,671)
2890			I-SG	CAGW		-	-	-	-	-
2891			I-SG	CAGE		-	-	-	-	-
2892			CUST	CN		(86,993,346)	(80,794,396)	(6,198,950)	-	(6,198,950)
2893			P	CAGE		-	-	-	-	-
2894			P	CAGE		-	-	-	-	-
2895			I-SG	CAGW		(28,941,142)	(22,748,790)	(6,192,353)	-	(6,192,353)
2896			I-SG	CAGE		(9,925,212)	(9,925,212)	-	-	-
2897			PTD	JBG		(14,451)	(11,490)	(2,962)	-	(2,962)
2898			PTD	SO		(246,506,053)	(228,422,502)	(18,083,552)	-	(18,083,552)
2899					B18	(392,005,616)	(360,102,906)	(31,902,710)	-	(31,902,710)
2900	111IP	Less Non-Utility Plant								
2901			NUTIL	OTH		-	-	-	-	-
2902					B18	(392,005,616)	(360,102,906)	(31,902,710)	-	(31,902,710)
2903										
2904	111390	Accum Amtr - Capital Lease								
2905			G-SITUS	S		(2,774,093)	(2,774,093)	-	-	-
2906			P	CAGE		(1,158,933)	(1,158,933)	-	-	-
2907			PTD	CAGW		(32,077)	(25,214)	(6,863)	159,822	152,959
2908			PTD	SO		2,085,064	1,932,105	152,959	-	152,959
2909						(1,880,039)	(2,026,135)	146,096	159,822	305,918
2910										
2911		Remove Capital Lease Amtr				1,880,039	2,026,135	(146,096)	(159,822)	(305,918)
2912										
2913	**TOTAL ACCUM PROV FOR AMORTIZ**				B18	**(419,705,336)**	**(385,499,673)**	**(34,205,663)**	**-**	**(34,205,663)**
2914	AMA									
2915										
2916										
2917										
2918	Summary of Amortization by Factor									
2919		S				(18,788,864)	(17,404,849)	(1,384,015)	-	(1,384,015)
2920		DGP				-	-	-	-	-
2921		DGU				-	-	-	-	-
2922		SE				-	-	-	-	-
2923		SO				(253,971,157)	(235,339,970)	(18,631,188)	-	(18,631,188)
2924		CN				(89,318,454)	(82,953,822)	(6,364,632)	-	(6,364,632)
2925		SSGCT				-	-	-	-	-
2926		JBG				(14,451)	(11,490)	(2,962)	-	(2,962)
2927		CAGW				(29,225,058)	(22,971,958)	(6,253,100)	159,822	(6,093,278)
2928		CAGE				(11,454,117)	(11,454,117)	-	-	-
2929		CAEW				-	-	-	-	-
2930		CAEE				(1,130,286)	(1,130,286)	-	-	-
2931		SG				(17,682,987)	(16,259,316)	(1,423,671)	-	(1,423,671)
2932		Less Capital Lease				1,880,039	2,026,135	(146,096)	(159,822)	(305,918)
2933	Total Provision For Amortization by Factor				B18	(419,705,336)	(385,499,673)	(34,205,663)	0	(34,205,663)

RESULTS OF OPERATIONS
WASHINGTON

October 2009

PACIFICORP
RESULTS OF OPERATIONS

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	OCTOBER 2009
FILE:	OCTOBER 2009
PREPARED BY:	Revenue Requirement Department
DATE:	March 30, 2010
TIME:	1:32:54 PM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincidental Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

TAX RATE ASSUMPTIONS:	TAX RATE
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.612
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

MERGED COMPANY CAPITAL STRUCTURE

	CAPITAL STRUCTURE	EMBEDDED COST	WEIGHTED COST
DEBT	49.00%	6.107%	2.993%
PREFERRED	0.40%	5.414%	0.022%
COMMON	50.60%	10.200%	5.161%
	100.00%		8.175%

OTHER INFORMATION

Notes:
Total Company results only include West Control Area net power costs.

OCTOBER 2009 West Control Area
AMA

RESULTS OF OPERATIONS SUMMARY

	Description of Account Summary:	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
1	Operating Revenues						
2	General Business Revenues	2.3	273,136,347	252,904,791	20,231,556	0	20,231,556
3	Interdepartmental	2.3	0	0	0	0	0
4	Special Sales	2.3	35,411,289	28,014,166	7,397,123	0	7,397,123
5	Other Operating Revenues	2.4	28,526,739	27,084,892	1,441,847	0	1,441,847
6	Total Operating Revenues	2.4	337,074,375	308,003,850	29,070,526	0	29,070,526
7							
8	Operating Expenses:						
9	Steam Production	2.7	36,490,118	32,558,192	3,931,926	0	3,931,926
10	Nuclear Production	2.7	0	0	0	0	0
11	Hydro Production	2.9	4,315,283	3,561,661	753,622	0	753,622
12	Other Power Supply	2.10	54,371,291	44,088,721	10,282,570	0	10,282,570
13	Transmission	2.12	12,553,544	10,543,158	2,010,386	0	2,010,386
14	Distribution	2.13	16,670,833	15,512,555	1,158,278	0	1,158,278
15	Customer Accounts	2.14	7,402,138	6,759,682	642,456	0	642,456
16	Customer Service	2.14	8,307,723	7,904,727	402,996	0	402,996
17	Sales	2.15	0	0	0	0	0
18	Administrative & General	2.16	13,498,257	12,529,790	968,467	0	968,467
19							
20	Total O & M Expenses	2.16	153,609,187	133,458,488	20,150,699	0	20,150,699
21							
22	Depreciation	2.18	39,679,122	36,676,660	3,002,462	0	3,002,462
23	Amortization Expense	2.19	3,628,858	3,302,381	326,477	0	326,477
24	Taxes Other Than Income	2.19	12,364,994	10,894,920	1,470,074	0	1,470,074
25	Income Taxes - Federal	2.22	35,543,862	34,650,498	893,365	0	893,365
26	Income Taxes - State	2.22	4,708,427	4,708,427	0	0	-
27	Income Taxes - Def Net	2.21	0	0	0	0	0
28	Investment Tax Credit Adj.	2.20	0	0	0	0	0
29	Misc Revenue & Expense	2.5	(426,402)	(402,397)	(24,005)	0	(24,005)
30							
31	Total Operating Expenses	2.22	249,108,048	223,288,976	25,819,072	0	25,819,072
32							
33	Operating Revenue for Return		87,966,327	84,714,873	3,251,454	0	3,251,454
34							
35	Rate Base:						
36	Electric Plant in Service	2.33	19,329,302,282	17,944,565,306	1,384,736,976	0	1,384,736,976
37	Plant Held for Future Use	2.33	13,204,187	13,168,043	36,143	0	36,143
38	Misc Deferred Debits	2.35	123,323,330	118,458,876	4,864,453	0	4,864,453
39	Elec Plant Acq Adj	2.33	61,780,132	61,780,132	0	0	0
40	Nuclear Fuel	2.33	0	0	0	0	0
41	Prepayments	2.35	33,358,947	31,101,261	2,257,686	0	2,257,686
42	Fuel Stock	2.34	159,783,008	156,836,182	2,946,826	0	2,946,826
43	Material & Supplies	2.34	175,574,399	168,324,355	7,250,043	0	7,250,043
44	Working Capital	2.35	33,050,880	29,863,252	3,187,628	0	3,187,628
45	Weatherization Loans	2.34	37,711,775	35,676,561	2,035,214	0	2,035,214
46	Miscellaneous Rate Base	2.36	2,087,507	1,893,751	193,755	0	193,755
47							
48	Total Electric Plant		19,969,176,447	18,561,667,721	1,407,508,726	0	1,407,508,726
49							
50	Rate Base Deductions:						
51	Accum Prov For Depr	2.40	(6,599,398,900)	(6,094,707,436)	(504,691,464)	0	(504,691,464)
52	Accum Prov For Amort	2.41	(424,150,859)	(389,458,835)	(34,692,024)	0	(34,692,024)
53	Accum Def Income Taxes	2.37	(2,180,239,208)	(2,013,359,362)	(166,879,846)	0	(166,879,846)
54	Unamortized ITC	2.37	(7,700,335)	(6,676,949)	(1,023,386)	0	(1,023,386)
55	Customer Adv for Const	2.36	(14,236,087)	(13,817,217)	(418,870)	0	(418,870)
56	Customer Service Deposits	2.36	0	0	0	0	0
57	Misc. Rate Base Deductions	2.36	(58,300,273)	(53,517,111)	(4,783,162)	0	(4,783,162)
58							
59	Total Rate Base Deductions		(9,284,025,661)	(8,571,536,909)	(712,488,752)	0	(712,488,752)
60							
61	Total Rate Base		10,685,150,786	9,990,130,812	695,019,975	0	695,019,975
62							
63							
64							
65							
66							
67							
68							
69							

OCTOBER 2009 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
70	Sales to Ultimate Customers									
71	440	Residential Sales								
72			0	S		93,984,441	86,733,869	7,250,571	-	7,250,571
73										
74					B1	93,984,441	86,733,869	7,250,571	-	7,250,571
75										
76	442	Commercial & Industrial Sales								
77			0	S		175,128,126	162,226,544	12,901,582	-	12,901,582
78			P	SE		-	-	-	-	-
79			PT	SG		-	-	-	-	-
80										
81										
82					B1	175,128,126	162,226,544	12,901,582	-	12,901,582
83										
84	444	Public Street & Highway Lighting								
85			0	S		2,000,407	1,921,004	79,403	-	79,403
86			0	SO		-	-	-	-	-
87					B1	2,000,407	1,921,004	79,403	-	79,403
88										
89	445	Other Sales to Public Authority								
90			0	S		2,023,374	2,023,374	-	-	-
91										
92					B1	2,023,374	2,023,374	-	-	-
93										
94	448	Interdepartmental								
95			DPW	S		-	-	-	-	-
96			GP	SO		-	-	-	-	-
97					B1	-	-	-	-	-
98										
99	**Total Sales to Ultimate Customers**					**273,136,347**	**252,904,791**	**20,231,556**	**-**	**20,231,556**
100										
101										
102										
103	447	Sales for Resale-Non NPC								
104			WSF	S		839,425	839,425	-	-	-
105				CAGW		-	-	-	-	-
106						839,425	839,425	-	-	-
107										
108	447NPC	Sales for Resale-NPC								
109			WSF	SG		-	-	-	-	-
110			WSF	SE		-	-	-	-	-
111			WSF	DGP		-	-	-	-	-
112			WSF	CAGW		34,571,864	27,174,741	7,397,123	-	7,397,123
113			WSF	CAGE		-	-	-	-	-
114			WSF	CAEW		-	-	-	-	-
115			WSF	CAEE		-	-	-	-	-
116					B1	34,571,864	27,174,741	7,397,123	-	7,397,123
117										
118		Total Sales for Resale				35,411,289	28,014,166	7,397,123	-	7,397,123
119										
120	449	Provision for Rate Refund								
121			WSF	S		-	-	-	-	-
122			WSF	SG		-	-	-	-	-
123										
124										
125						-	-	-	-	-
126										
127	**Total Sales from Electricity**					**308,547,636**	**280,918,958**	**27,628,678**	**-**	**27,628,678**
128	450	Forfeited Discounts & Interest								
129			CUST	S		676,915	638,589	38,326	-	38,326
130			CUST	SO		-	-	-	-	-
131					B1	676,915	638,589	38,326	-	38,326
132										
133	451	Misc Electric Revenue								
134			CUST	S		705,362	695,903	9,459	-	9,459
135			GP	SG		-	-	-	-	-
136			GP	SO		(604)	(559)	(44)	-	(44)
137					B1	704,758	695,343	9,415	-	9,415
138										
139	453	Water Sales								
140			P	CAGW		-	-	-	-	-
141			P	CAGE		8,900	8,900	-	-	-
142			P	JBG		-	-	-	-	-
143			P	SG		-	-	-	-	-
144					B1	8,900	8,900	-	-	-
145										
146	454	Rent of Electric Property								
147			DPW	S		964,041	1,080,070	(116,030)	-	(116,030)
148			T	CAGW		84,408	66,348	18,060	-	18,060
149			T	CAGE		301,695	301,695	-	-	-
150			T	JBG		-	-	-	-	-
151			T	SG		84,781	77,955	6,826	-	6,826
152			GP	SO		269,514	249,742	19,771	-	19,771
153					B1	1,704,438	1,775,810	(71,372)	-	(71,372)
154										
155										

OCTOBER 2009 West Control Area

	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
156		-								
157	456	Other Electric Revenue								
158			DMSC	S		5,937,421	5,941,770	(4,349)	-	(4,349)
159			CUST	CAGE		597,995	597,995	-	-	-
160			OTHSE	CAGW		68,874	54,137	14,736	-	14,736
161			OTHSO	SO		-	-	-	-	-
162			OTHSGR	SG		12,511,970	11,504,622	1,007,348	-	1,007,348
163			OTHSGR	JBG		129,770	103,176	26,594	-	26,594
164			OTHSGR	WRG		4,801,096	4,474,122	326,974	-	326,974
165			OTHSGR	WRE		1,384,602	1,290,427	94,175	-	94,175
166			WSF	CAEW		-	-	-	-	-
167			WSF	CAEE		-	-	-	-	-
168					B1	25,431,728	23,966,249	1,465,478	-	1,465,478
169										
170		**Total Other Electric Revenues**				**28,526,739**	**27,084,892**	**1,441,847**	**-**	**1,441,847**
171										
172	**Total Electric Operating Revenues**				**B1**	**337,074,375**	**308,003,850**	**29,070,526**	**-**	**29,070,526**
173										
174	Summary of Revenues by Factor									
175		S				282,259,511	262,100,549	20,158,962	-	20,158,962
176		JBG				129,770	103,176	26,594	-	26,594
177		SE				-	-	-	-	-
178		SO				268,910	249,183	19,727	-	19,727
179		SG				12,596,751	11,582,577	1,014,174	-	1,014,174
180		CAEW				-	-	-	-	-
181		CAEE				-	-	-	-	-
182		CAGW				34,725,146	27,295,226	7,429,919	-	7,429,919
183		CAGE				908,590	908,590	-	-	-
184		WRG				4,801,096	4,474,122	326,974	-	326,974
185		WRE				1,384,602	1,290,427	94,175	-	94,175
186	Total Electric Operating Revenues				B1	337,074,375	308,003,850	29,070,526	-	29,070,526
187	Miscellaneous Revenues									
188	41160	Gain on Sale of Utility Plant - CR								
189			DPW	S		-	-	-	-	-
190			T	SG		-	-	-	-	-
191			G	SO		-	-	-	-	-
192			T	DGU		-	-	-	-	-
193			P	DGP		-	-	-	-	-
194						-	-	-	-	-
195										
196	41170	Loss on Sale of Utility Plant								
197			DPW	S		-	-	-	-	-
198			T	CAGW		-	-	-	-	-
199			T	CAGE		-	-	-	-	-
200			T	SG		-	-	-	-	-
201						-	-	-	-	-
202										
203	4118	Gain from Emission Allowances								
204			P	S		-	-	-	-	-
205			P	CAEW		-	-	-	-	-
206			P	CAEE		-	-	-	-	-
207			P	SE		-	-	-	-	-
208					B1	-	-	-	-	-
209										
210	41181	Gain from Disposition of NOX Credits								
211			P	SE		-	-	-	-	-
212						-	-	-	-	-
213										
214	4194	Impact Housing Interest Income								
215			P	DGU		-	-	-	-	-
216						-	-	-	-	-
217										
218	421	(Gain) / Loss on Sale of Utility Plant								
219			DPW	S		172,494	172,494	-	-	-
220			T	DGP		-	-	-	-	-
221			T	DGU		-	-	-	-	-
222			PTD	CN		-	-	-	-	-
223			PTD	SO		-	-	-	-	-
224			P	CAGW		(112,194)	(88,188)	(24,005)	-	(24,005)
225			P	CAGE		(486,702)	(486,702)	-	-	-
226			P	SG		-	-	-	-	-
227					B1	(426,402)	(402,397)	(24,005)	-	(24,005)
228										
229	**Total Miscellaneous Revenues**					**(426,402)**	**(402,397)**	**(24,005)**	**-**	**(24,005)**
230	Miscellaneous Expenses									
231	4311	Interest on Customer Deposits								
232			CUST	S		-	-	-	-	-
233						-	-	-	-	-
234	**Total Miscellaneous Expenses**					**-**	**-**	**-**	**-**	**-**
235										
236	**Net Misc Revenue and Expense**					**(426,402)**	**(402,397)**	**(24,005)**	**-**	**(24,005)**
237										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
238	500	Operation Supervision & Engineering								
239			P	SG		-	-	-	-	-
240			P	CAGW		669	526	143	-	143
241			P	CAGE		278,382	278,382	-	-	-
242			P	JBG		1,323,827	1,052,531	271,295	-	271,295
243			P	CAGE		-	-	-	-	-
244					B2	1,602,877	1,331,439	271,439	-	271,439
245										
246	501	Fuel Related								
247			P	SE		(2,468)	(2,281)	(187)	-	(187)
248			P	SE		-	-	-	-	-
249			P	SE		-	-	-	-	-
250			P	CAGW		42,337	33,279	9,059	-	9,059
251			P	CAGE		-	-	-	-	-
252			P	CAEW		-	-	-	-	-
253			P	CAEE		1,136,798	1,136,798	-	-	-
254			P	JBE		81,482	64,805	16,677	-	16,677
255			P	CAEE		-	-	-	-	-
256			P	JBG		-	-	-	-	-
257					B2	1,258,149	1,232,601	25,549	-	25,549
258										
259	501NPC	Fuel Related								
260				SE		-	-	-	-	-
261				SE		-	-	-	-	-
262				SE		-	-	-	-	-
263				CAGW		-	-	-	-	-
264				CAGE		-	-	-	-	-
265				CAEW		14,038,352	11,038,546	2,999,806	-	2,999,806
266				CAEE		-	-	-	-	-
267				JBE		-	-	-	-	-
268				CAEE		-	-	-	-	-
269				JBG		-	-	-	-	-
270					B2	14,038,352	11,038,546	2,999,806	-	2,999,806
271										
272		Total Fuel Related				15,296,502	12,271,147	3,025,355	-	3,025,355
273										
274	502	Steam Expenses								
275			P	SG		-	-	-	-	-
276			P	CAGW		72,841	57,255	15,585	-	15,585
277			P	CAGE		2,652,797	2,652,797	-	-	-
278			P	JBG		368,521	292,999	75,522	-	75,522
279			P	CAGE		-	-	-	-	-
280					B2	3,094,159	3,003,052	91,107	-	91,107
281										
282	503	Steam From Other Sources								
283			P	SE		-	-	-	-	-
284			P	CAEW		-	-	-	-	-
285			P	CAEE		-	-	-	-	-
286					B2	-	-	-	-	-
287										
288	503NPC	Steam From Other Sources-NPC								
289				SE		-	-	-	-	-
290				CAEW		-	-	-	-	-
291				CAEE	B2	-	-	-	-	-
292						-	-	-	-	-
293										
294	505	Electric Expenses								
295			P	SG		-	-	-	-	-
296			P	CAGW		(238)	(187)	(51)	-	(51)
297			P	CAGE		279,957	279,957	-	-	-
298			P	JBG		-	-	-	-	-
299			P	CAGE		-	-	-	-	-
300					B2	279,718	279,769	(51)	-	(51)
301										
302	506	Misc. Steam Expense								
303			P	SG		-	-	-	-	-
304			P	SE		-	-	-	-	-
305			P	CAGW		45,135	35,478	9,657	-	9,657
306			P	CAGE		4,639,768	4,639,768	-	-	-
307			P	JBG		(768,963)	(611,377)	(157,586)	-	(157,586)
308			P	CAGE		-	-	-	-	-
309					B2	3,915,941	4,063,869	(147,928)	-	(147,928)

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
310										
311	507	Rents								
312			P	SG		-	-	-	-	-
313			P	CAGW		1,607	1,263	344	-	344
314			P	CAGE		15,352	15,352	-	-	-
315			P	JBG		12,639	10,049	2,590	-	2,590
316			P	CAGE		-	-	-	-	-
317					B2	29,597	26,663	2,934	-	2,934
318										
319	510	Maint Supervision & Engineering								
320			P	SG		-	-	-	-	-
321			P	CAGW		22,979	18,062	4,917	-	4,917
322			P	CAGE		459,989	459,989	-	-	-
323			P	JBG		32,984	26,225	6,760	-	6,760
324			P	CAGE		-	-	-	-	-
325					B2	515,952	504,276	11,676	-	11,676
326										
327										
328										
329	511	Maintenance of Structures								
330			P	SG		-	-	-	-	-
331			P	CAGW		32,271	25,366	6,905	-	6,905
332			P	CAGE		1,145,563	1,145,563	-	-	-
333			P	JBG		786,583	625,386	161,197	-	161,197
334			P	CAGE		-	-	-	-	-
335					B2	1,964,416	1,796,315	168,101	-	168,101
336										
337	512	Maintenance of Boiler Plant								
338			P	SG		-	-	-	-	-
339			P	CAGW		150,351	118,182	32,170	-	32,170
340			P	CAGE		5,118,809	5,118,809	-	-	-
341			P	JBG		1,667,759	1,325,981	341,778	-	341,778
342			P	CAGE		-	-	-	-	-
343					B2	6,936,919	6,562,971	373,948	-	373,948
344										
345	513	Maintenance of Electric Plant								
346			P	SG		-	-	-	-	-
347			P	CAGW		7,272	5,716	1,556	-	1,556
348			P	CAGE		1,503,450	1,503,450	-	-	-
349			P	JBG		470,479	374,062	96,416	-	96,416
350			P	CAGE		-	-	-	-	-
351					B2	1,981,200	1,883,228	97,972	-	97,972
352										
353	514	Maintenance of Misc. Steam Plant								
354			P	SG		-	-	-	-	-
355			P	CAGW		21,936	17,242	4,693	-	4,693
356			P	CAGE		691,437	691,437	-	-	-
357			P	JBG		159,463	126,784	32,679	-	32,679
358			P	CAGE		-	-	-	-	-
359					B2	872,836	835,463	37,373	-	37,373
360										
361	**Total Steam Power Generation**				B2	**36,490,118**	**32,558,192**	**3,931,926**	**-**	**3,931,926**

OCTOBER 2009 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
362	517	Operation Super & Engineering								
363			P	SG		-	-	-	-	-
364						-	-	-	-	-
365										
366	518	Nuclear Fuel Expense								
367			P	SE		-	-	-	-	-
368										
369						-	-	-	-	-
370										
371	519	Coolants and Water								
372			P	SG		-	-	-	-	-
373						-	-	-	-	-
374										
375	520	Steam Expenses								
376			P	SG		-	-	-	-	-
377						-	-	-	-	-
378										
379										
380										
381	523	Electric Expenses								
382			P	SG		-	-	-	-	-
383						-	-	-	-	-
384										
385	524	Misc. Nuclear Expenses								
386			P	SG		-	-	-	-	-
387						-	-	-	-	-
388										
389	528	Maintenance Super & Engineering								
390			P	SG		-	-	-	-	-
391						-	-	-	-	-
392										
393	529	Maintenance of Structures								
394			P	SG		-	-	-	-	-
395						-	-	-	-	-
396										
397	530	Maintenance of Reactor Plant								
398			P	SG		-	-	-	-	-
399						-	-	-	-	-
400										
401	531	Maintenance of Electric Plant								
402			P	SG		-	-	-	-	-
403						-	-	-	-	-
404										
405	532	Maintenance of Misc Nuclear								
406			P	SG		-	-	-	-	-
407						-	-	-	-	-
408										
409	**Total Nuclear Power Generation**					-	-	-	-	-
410										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
411	535	Operation Super & Engineering								
412			P	DGP		-	-	-	-	-
413			P	CAGW		-	-	-	-	-
414			P	CAGE		-	-	-	-	-
415			P	CAGW		773,276	607,823	165,453	-	165,453
416			P	CAGE		91,398	91,398	-	-	-
417					B2	864,673	699,220	165,453	-	165,453
418										
419	536	Water For Power								
420			P	DGP		-	-	-	-	-
421			P	CAGW		-	-	-	-	-
422			P	CAGE		-	-	-	-	-
423			P	CAGW		2,655	2,087	568	-	568
424			P	CAGE		6,604	6,604	-	-	-
425					B2	9,259	8,691	568	-	568
426										
427	537	Hydraulic Expenses								
428			P	DGP		-	-	-	-	-
429			P	CAGW		-	-	-	-	-
430			P	CAGE		-	-	-	-	-
431			P	CAGW		958,534	753,443	205,091	-	205,091
432			P	CAGE		19,888	19,888	-	-	-
433					B2	978,422	773,331	205,091	-	205,091
434										
435	538	Electric Expenses								
436			P	DGP		-	-	-	-	-
437			P	CAGW		-	-	-	-	-
438			P	CAGE		-	-	-	-	-
439			P	CAGW		-	-	-	-	-
440			P	CAGE		-	-	-	-	-
441					B2	-	-	-	-	-
442										
443	539	Misc. Hydro Expenses								
444			P	DGP		-	-	-	-	-
445			P	CAGW		-	-	-	-	-
446			P	CAGE		-	-	-	-	-
447			P	CAGW		901,842	708,880	192,961	-	192,961
448			P	CAGE		488,674	488,674	-	-	-
449					B2	1,390,515	1,197,554	192,961	-	192,961
450										
451	540	Rents (Hydro Generation)								
452			P	DGP		-	-	-	-	-
453			P	CAGW		-	-	-	-	-
454			P	CAGE		-	-	-	-	-
455			P	CAGW		5,469	4,299	1,170	-	1,170
456			P	CAGE		176	176	-	-	-
457					B2	5,645	4,475	1,170	-	1,170
458										
459	541	Maint Supervision & Engineering								
460			P	DGP		-	-	-	-	-
461			P	CAGW		-	-	-	-	-
462			P	CAGE		-	-	-	-	-
463			P	CAGW		404	318	86	-	86
464			P	CAGE		-	-	-	-	-
465					B2	404	318	86	-	86
466										
467	542	Maintenance of Structures								
468			P	DGP		-	-	-	-	-
469			P	CAGW		-	-	-	-	-
470			P	CAGE		-	-	-	-	-
471			P	CAGW		121,341	95,378	25,962	-	25,962
472			P	CAGE		20,001	20,001	-	-	-
473					B2	141,342	115,379	25,962	-	25,962
474										
475										
476										
477										
478	543	Maintenance of Dams & Waterways								
479			P	DGP		-	-	-	-	-
480			P	CAGW		-	-	-	-	-
481			P	CAGE		-	-	-	-	-
482			P	CAGW		295,573	232,331	63,242	-	63,242
483			P	CAGE		51,754	51,754	-	-	-
484					B2	347,327	284,085	63,242	-	63,242
485										

OCTOBER 2009 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
486	544	Maintenance of Electric Plant								
487			P	DGP		-	-	-	-	-
488			P	CAGW		-	-	-	-	-
489			P	CAGE		-	-	-	-	-
490			P	CAGW		340,911	267,968	72,942	-	72,942
491			P	CAGE		53,622	53,622	-	-	-
492					B2	394,532	321,590	72,942	-	72,942
493										
494	545	Maintenance of Misc. Hydro Plant								
495			P	DGP		-	-	-	-	-
496			P	CAGW		-	-	-	-	-
497			P	CAGE		-	-	-	-	-
498			P	CAGW		122,191	96,046	26,144	-	26,144
499			P	CAGE		60,972	60,972	-	-	-
500					B2	183,163	157,018	26,144	-	26,144
501										
502	**Total Hydraulic Power Generation**				B2	**4,315,283**	**3,561,661**	**753,622**	**-**	**753,622**
503										
504	546	Operation Super & Engineering								
505			P	SG		-	-	-	-	-
506			P	SE		-	-	-	-	-
507			P	CAGW		2,266	1,781	485	-	485
508			P	CAGE		6,671	6,671	-	-	-
509			P	CAGE		-	-	-	-	-
510					B2	8,936	8,452	485	-	485
511										
512	547	Fuel								
513			P	SE		-	-	-	-	-
514			P	CAEW		-	-	-	-	-
515			P	CAEE		-	-	-	-	-
516			P	SSECT		-	-	-	-	-
517					B2	-	-	-	-	-
518										
519	547NPC	Fuel-NPC								
520				SE		-	-	-	-	-
521				CAEW		20,778,203	16,338,183	4,440,021	-	4,440,021
522				CAEE		-	-	-	-	-
523				SSECT		-	-	-	-	-
524					B2	20,778,203	16,338,183	4,440,021	-	4,440,021
525										
526	548	Generation Expense								
527			P	SG		-	-	-	-	-
528			P	CAGW		317,827	249,824	68,003	-	68,003
529			P	CAGE		460,480	460,480	-	-	-
530			P	CAGE		-	-	-	-	-
531					B2	778,307	710,304	68,003	-	68,003
532										
533	549	Miscellaneous Other								
534			P	SG		144,191	132,582	11,609	-	11,609
535			P	CAGW		857,583	674,092	183,492	-	183,492
536			P	CAGE		566,008	566,008	-	-	-
537			P	CAGE		-	-	-	-	-
538					B2	1,567,782	1,372,682	195,101	-	195,101
539										
540										
541										
542										
543	550	Maint Supervision & Engineering								
544			P	SG		-	-	-	-	-
545			P	CAGW		74,529	58,582	15,946	-	15,946
546			P	CAGE		6,149	6,149	-	-	-
547			P	CAGE		-	-	-	-	-
548					B2	80,678	64,731	15,946	-	15,946
549										
550	551	Maint Supervision & Engineering								
551			P	SG		-	-	-	-	-
552			P	CAGW		-	-	-	-	-
553			P	CAGE		-	-	-	-	-
554					B2	-	-	-	-	-
555										
556	552	Maintenance of Structures								
557			P	SG		-	-	-	-	-
558			P	CAGW		745	586	159	-	159
559			P	CAGE		445,094	445,094	-	-	-
560			P	CAGE		-	-	-	-	-
561					B2	445,839	445,679	159	-	159
562										
563	553	Maint of Generation & Electric Plant								
564			P	SG		-	-	-	-	-
565			P	CAGW		87,755	68,979	18,776	-	18,776
566			P	CAGE		3,114,274	3,114,274	-	-	-
567			P	CAGE		-	-	-	-	-
568					B2	3,202,029	3,183,253	18,776	-	18,776
569										

OCTOBER 2009 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
570	554	Maintenance of Misc. Other								
571			P	SG		-	-	-	-	-
572			P	CAGW		4,270	3,356	914	-	914
573			P	CAGE		53,682	53,682	-	-	-
574			P	CAGE		-	-	-	-	-
575					B2	57,951	57,038	914	-	914
576										
577	**Total Other Power Generation**				**B2**	**26,919,727**	**22,180,321**	**4,739,405**	**-**	**4,739,405**
578										
579										
580	555	Purchased Power								
581			P	S		(2,565,120)	(1,939,912)	(625,208)	-	(625,208)
582				CAEW		-	-	-	-	-
583				CAGW		-	-	-	-	-
584						(2,565,120)	(1,939,912)	(625,208)	-	(625,208)
585	555NPC	Purchased Power-NPC								
586			P	SG		-	-	-	-	-
587			P	SE		-	-	-	-	-
588			P	CAGW		-	-	-	-	-
589			P	CAGW		24,711,173	19,423,880	5,287,293	-	5,287,293
590			P	CAGE		-	-	-	-	-
591			P	CAEW		1,967,453	1,547,035	420,418	-	420,418
592			P	CAEE		-	-	-	-	-
593				DGP		-	-	-	-	-
594				S		222,851	-	222,851	-	222,851
595						26,901,477	20,970,915	5,930,563	-	5,930,563
596										
597		Total Purchased Power			B2	24,336,357	19,031,003	5,305,355	-	5,305,355
598										
599	556	System Control & Load Dispatch								
600			P	SG		69,809	64,188	5,620	-	5,620
601			P	CAGW		-	-	-	-	-
602			P	CAGE		-	-	-	-	-
603										
604					B2	69,809	64,188	5,620	-	5,620
605										
606										
607										
608	557	Other Expenses								
609			P	S		(15,316)	(7,232)	(8,084)	-	(8,084)
610			P	SG		2,452,236	2,254,804	197,431	-	197,431
611			P	SGCT		-	-	-	-	-
612			P	SE		-	-	-	-	-
613			P	CAGE		-	-	-	-	-
614			P	TROJP		-	-	-	-	-
615			P	CAGW		13,960	10,973	2,987	-	2,987
616			P	CAGE		400,040	400,040	-	-	-
617			P	JBG		194,479	154,624	39,855	-	39,855
618			P	CAEW		-	-	-	-	-
619			P	CAEE		-	-	-	-	-
620					B2	3,045,398	2,813,209	232,190	-	232,190
621										
622										
623										
624										
625										
626										
627										
628										
629										
630										
631										
632	**Total Other Power Supply**				B2	**27,451,564**	**21,908,400**	**5,543,164**	**-**	**5,543,164**
633										
634	**TOTAL PRODUCTION EXPENSE**				B2	**95,176,692**	**80,208,575**	**14,968,117**	**-**	**14,968,117**
635										

OCTOBER 2009 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
636										
637	Summary of Production Expense by Factor									
638		S				(2,357,585)	(1,947,144)	(410,440)	-	(410,440)
639		SG				2,666,236	2,451,575	214,661	-	214,661
640		SE				(2,468)	(2,281)	(187)	-	(187)
641		JBG				4,247,770	3,377,263	870,507	-	870,507
642		TROJP				-	-	-	-	-
643		JBE				81,482	64,805	16,677	-	16,677
644		DGP				-	-	-	-	-
645		DEU				-	-	-	-	-
646		DEP				-	-	-	-	-
647		CAGW				29,989,460	23,572,805	6,416,655	-	6,416,655
648		CAGE				22,630,989	22,630,989	-	-	-
649		CAEW				36,784,009	28,923,764	7,860,245	(2,999,806)	4,860,439
650		CAEE				1,136,798	1,136,798	-	-	-
651		SNPPS				-	-	-	-	-
652		SNPPO				-	-	-	-	-
653		DGU				-	-	-	-	-
654		MC				-	-	-	-	-
655		SSGCT				-	-	-	-	-
656		SSECT				-	-	-	-	-
657		SSGC				-	-	-	-	-
658		SSGCH				-	-	-	-	-
659		SSECH				-	-	-	-	-
660	Total Production Expense by Factor				B2	95,176,692	80,208,575	14,968,117	(2,999,806)	11,968,311
661	560	Operation Supervision & Engineering								
662			T	SG		464,088	426,724	37,364	-	37,364
663			T	JBG		-	-	-	-	-
664			T	CAGW		594	467	127	-	127
665			T	CAGE		-	-	-	-	-
666					B2	464,682	427,191	37,491	-	37,491
667										
668	561	Load Dispatching								
669			T	SG		917,472	843,606	73,866	-	73,866
670			T	CAGW		1,564	1,229	335	-	335
671			T	CAGE		-	-	-	-	-
672					B2	919,036	844,835	74,201	-	74,201
673	562	Station Expense								
674			T	SG		-	-	-	-	-
675			T	JBG		29,490	23,447	6,043	-	6,043
676			T	CAGW		20,692	16,264	4,427	-	4,427
677			T	CAGE		68,791	68,791	-	-	-
678					B2	118,973	108,502	10,471	-	10,471
679										
680	563	Overhead Line Expense								
681			T	SG		-	-	-	-	-
682			T	CAGW		(3,269)	(2,569)	(699)	-	(699)
683			T	CAGE		7,056	7,056	-	-	-
684					B2	3,787	4,486	(699)	-	(699)
685										
686	564	Underground Line Expense								
687			T	SG		-	-	-	-	-
688			T	CAGW		-	-	-	-	-
689			T	CAGE		-	-	-	-	-
690					B2	-	-	-	-	-
691										
692	565	Transmission of Electricity by Others								
693			T	SG		-	-	-	-	-
694			T	SE		-	-	-	-	-
695			T	CAGW		-	-	-	-	-
696			T	CAGE		-	-	-	-	-
697			T	CAEW		-	-	-	-	-
698			T	CAEE		-	-	-	-	-
699					B2	-	-	-	-	-
700										
701	565NPC	Transmission of Electricity by Others-NPC								
702				SG		-	-	-	-	-
703				SE		-	-	-	-	-
704				CAGW		7,630,314	5,997,704	1,632,610	-	1,632,610
705				CAGE		-	-	-	-	-
706				CAEW		-	-	-	-	-
707				CAEE		-	-	-	-	-
708						7,630,314	5,997,704	1,632,610	-	1,632,610
709										
710		Total Transmission of Electricity by Others				7,630,314	5,997,704	1,632,610	-	1,632,610
711										
712	566	Misc. Transmission Expense								
713			T	SG		79,980	73,541	6,439	-	6,439
714			T	CAGW		5,307	4,172	1,136	-	1,136
715			T	CAGE		8,990	8,990	-	-	-
716					B2	94,277	86,702	7,575	-	7,575
717										
718	567	Rents - Transmission								
719			T	SG		(55)	(51)	(4)	-	(4)
720			T	CAGW		(85,688)	(67,354)	(18,334)	-	(18,334)
721			T	CAGE		7,660	7,660	-	-	-
722					B2	(78,083)	(59,745)	(18,338)	-	(18,338)
723										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
724	568	Maint Supervision & Engineering								
725			T	SG		(564)	(518)	(45)	-	(45)
726			T	CAGW		3,734	2,935	799	-	799
727			T	CAGE		-	-	-	-	-
728					B2	3,170	2,417	754	-	754
729										
730	569	Maintenance of Structures								
731			T	SG		235,313	216,368	18,945	-	18,945
732			T	CAGW		126	99	27	-	27
733			T	CAGE		-	-	-	-	-
734					B2	235,438	216,466	18,972	-	18,972
735										
736	570	Maintenance of Station Equipment								
737			T	SG		299	274	24	-	24
738			T	JBG		(4,462)	(3,547)	(914)	-	(914)
739			T	CAGW		178,660	140,433	38,227	-	38,227
740			T	CAGE		730,013	730,013	-	-	-
741					B2	904,510	867,173	37,336	-	37,336
742										
743	571	Maintenance of Overhead Lines								
744			T	SG		(124,237)	(114,234)	(10,002)	-	(10,002)
745			T	JBG		-	-	-	-	-
746			T	CAGW		1,026,800	807,102	219,698	-	219,698
747			T	CAGE		1,350,916	1,350,916	-	-	-
748					B2	2,253,479	2,043,784	209,695	-	209,695
749										
750	572	Maintenance of Underground Lines								
751			T	SG		-	-	-	-	-
752			T	CAGW		-	-	-	-	-
753			T	CAGE		-	-	-	-	-
754					B2	-	-	-	-	-
755										
756	573	Maint of Misc. Transmission Plant								
757			T	SG		3,961	3,642	319	-	319
758			T	CAGW		-	-	-	-	-
759			T	CAGE		-	-	-	-	-
760					B2	3,961	3,642	319	-	319
761										
762	**TOTAL TRANSMISSION EXPENSE**				B2	**12,553,544**	**10,543,158**	**2,010,386**	**-**	**2,010,386**
763										
764	Summary of Transmission Expense by Factor									
765		SE				-	-	-	-	-
766		SG				1,576,258	1,449,352	126,906	-	126,906
767		CAGW				8,778,833	6,900,481	1,878,351	-	1,878,351
768		CAGE				2,173,425	2,173,425	-	-	-
769		JBG				25,028	19,899	5,129	-	5,129
770	Total Transmission Expense by Factor				B2	12,553,544	10,543,158	2,010,386	-	2,010,386
771	580	Operation Supervision & Engineering								
772			DPW	S		9,468	6,626	2,843	-	2,843
773			DPW	SNPD		1,409,737	1,314,292	95,445	-	95,445
774					B2	1,419,205	1,320,918	98,288	-	98,288
775										
776	581	Load Dispatching								
777			DPW	S		-	-	-	-	-
778			DPW	SNPD		1,113,655	1,038,256	75,399	-	75,399
779					B2	1,113,655	1,038,256	75,399	-	75,399
780										
781	582	Station Expense								
782			DPW	S		290,994	292,287	(1,293)	-	(1,293)
783			DPW	SNPD		2,083	1,942	141	-	141
784					B2	293,078	294,229	(1,152)	-	(1,152)
785										
786	583	Overhead Line Expenses								
787			DPW	S		509,436	475,585	33,851	-	33,851
788			DPW	SNPD		1,077	1,004	73	-	73
789					B2	510,512	476,589	33,924	-	33,924
790										
791	584	Underground Line Expense								
792			DPW	S		-	-	-	-	-
793			DPW	SNPD		-	-	-	-	-
794					B2	-	-	-	-	-
795										
796	585	Street Lighting & Signal Systems								
797			DPW	S		-	-	-	-	-
798			DPW	SNPD		19,486	18,167	1,319	-	1,319
799					B2	19,486	18,167	1,319	-	1,319
800										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
801	586	Meter Expenses								
802			DPW	S		408,985	382,972	26,013	-	26,013
803			DPW	SNPD		79,872	74,464	5,408	-	5,408
804					B2	488,856	457,436	31,420	-	31,420
805										
806	587	Customer Installation Expenses								
807			DPW	S		1,050,970	968,649	82,321	-	82,321
808			DPW	SNPD		-	-	-	-	-
809					B2	1,050,970	968,649	82,321	-	82,321
810										
811	588	Misc. Distribution Expenses								
812			DPW	S		110,972	106,798	4,175	-	4,175
813			DPW	SNPD		590,020	550,073	39,947	-	39,947
814					B2	700,992	656,871	44,121	-	44,121
815										
816	589	Rents								
817			DPW	S		166,255	154,852	11,403	-	11,403
818			DPW	SNPD		(17,696)	(16,498)	(1,198)	-	(1,198)
819					B2	148,560	138,355	10,205	-	10,205
820										
821	590	Maint Supervision & Engineering								
822			DPW	S		74,372	73,624	748	-	748
823			DPW	SNPD		826,321	770,376	55,945	-	55,945
824					B2	900,693	844,000	56,693	-	56,693
825										
826	591	Maintenance of Structures								
827			DPW	S		84,063	80,920	3,143	-	3,143
828			DPW	SNPD		16,836	15,696	1,140	-	1,140
829					B2	100,899	96,616	4,283	-	4,283
830										
831	592	Maintenance of Station Equipment								
832			DPW	S		817,013	732,216	84,797	-	84,797
833			DPW	SNPD		154,291	143,845	10,446	-	10,446
834					B2	971,304	876,061	95,243	-	95,243
835	593	Maintenance of Overhead Lines								
836			DPW	S		5,758,371	5,337,716	420,656	-	420,656
837			DPW	SNPD		78,684	73,357	5,327	-	5,327
838					B2	5,837,055	5,411,072	425,983	-	425,983
839										
840	594	Maintenance of Underground Lines								
841			DPW	S		2,134,195	1,984,564	149,631	-	149,631
842			DPW	SNPD		-	-	-	-	-
843					B2	2,134,195	1,984,564	149,631	-	149,631
844										
845	595	Maintenance of Line Transformers								
846			DPW	S		-	-	-	-	-
847			DPW	SNPD		90,748	84,604	6,144	-	6,144
848					B2	90,748	84,604	6,144	-	6,144
849										
850	596	Maint of Street Lighting & Signal Sys.								
851			DPW	S		199,788	185,746	14,042	-	14,042
852			DPW	SNPD		-	-	-	-	-
853					B2	199,788	185,746	14,042	-	14,042
854										
855	597	Maintenance of Meters								
856			DPW	S		349,834	329,842	19,993	-	19,993
857			DPW	SNPD		116,373	108,494	7,879	-	7,879
858					B2	466,207	438,336	27,871	-	27,871
859										
860	598	Maint of Misc. Distribution Plant								
861			DPW	S		251,135	246,799	4,336	-	4,336
862			DPW	SNPD		(26,506)	(24,712)	(1,795)	-	(1,795)
863					B2	224,629	222,087	2,541	-	2,541
864										
865	**TOTAL DISTRIBUTION EXPENSE**				B2	**16,670,833**	**15,512,555**	**1,158,278**	**-**	**1,158,278**
866										
867										
868	Summary of Distribution Expense by Factor									
869		S				12,215,852	11,359,195	856,657	-	856,657
870		SNPD				4,454,981	4,153,360	301,621	-	301,621
871										
872	Total Distribution Expense by Factor				B2	16,670,833	15,512,555	1,158,278	-	1,158,278
873										
874	901	Supervision								
875			CUST	S		8,893	8,277	616	-	616
876			CUST	CN		190,589	177,008	13,581	-	13,581
877					B2	199,482	185,285	14,197	-	14,197
878										

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	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
879	902	Meter Reading Expense								
880			CUST	S		1,645,384	1,465,062	180,322	-	180,322
881			CUST	CN		156,086	144,964	11,122	-	11,122
882					B2	1,801,470	1,610,025	191,444	-	191,444
883										
884	903	Customer Receipts & Collections								
885			CUST	S		626,468	575,963	50,505	-	50,505
886			CUST	CN		3,995,898	3,711,159	284,739	-	284,739
887					B2	4,622,366	4,287,122	335,243	-	335,243
888										
889	904	Uncollectible Accounts								
890			CUST	S		749,212	649,750	99,461	-	99,461
891			P	SG		-	-	-	-	-
892			CUST	CN		10,657	9,898	759	-	759
893					B2	759,869	659,648	100,221	-	100,221
894										
895	905	Misc. Customer Accounts Expense								
896			CUST	S		-	-	-	-	-
897			CUST	CN		18,952	17,601	1,350	-	1,350
898					B2	18,952	17,601	1,350	-	1,350
899										
900	**TOTAL CUSTOMER ACCOUNTS EXP**				B2	**7,402,138**	**6,759,682**	**642,456**	**-**	**642,456**
901										
902	Summary of Customer Accts Exp by Factor									
903		S				3,029,957	2,699,053	330,904	-	330,904
904		CN				4,372,181	4,060,629	311,552	-	311,552
905		SG				-	-	-	-	-
906	Total Customer Accounts Expense by Factor				B2	7,402,138	6,759,682	642,456	-	642,456
907										
908	907	Supervision								
909			CUST	S		-	-	-	-	-
910			CUST	CN		22,246	20,660	1,585	-	1,585
911					B2	22,246	20,660	1,585	-	1,585
912										
913	908	Customer Assistance								
914			CUST	S		6,956,057	6,649,456	306,601	-	306,601
915			CUST	CN		310,417	288,297	22,120	-	22,120
916					B2	7,266,474	6,937,753	328,721	-	328,721
917										
918	909	Informational & Instructional Adv								
919			CUST	S		11,167	10,293	874	-	874
920			CUST	CN		999,445	928,227	71,218	-	71,218
921					B2	1,010,612	938,520	72,092	-	72,092
922										
923	910	Misc. Customer Service								
924			CUST	S		-	-	-	-	-
925			CUST	CN		8,391	7,794	598	-	598
926										
927					B2	8,391	7,794	598	-	598
928										
929	**TOTAL CUSTOMER SERVICE EXPENSE**				B2	**8,307,723**	**7,904,727**	**402,996**	**-**	**402,996**
930										
931										
932	Summary of Customer Service Exp by Factor									
933		S				6,967,224	6,659,749	307,475	-	307,475
934		CN				1,340,499	1,244,978	95,521	-	95,521
935										
936	Total Customer Service Expense by Factor				B2	8,307,723	7,904,727	402,996	-	402,996
937										
938										
939	911	Supervision								
940			CUST	S		-	-	-	-	-
941			CUST	CN		-	-	-	-	-
942						-	-	-	-	-
943										
944	912	Demonstration & Selling Expense								
945			CUST	S		-	-	-	-	-
946			CUST	CN		-	-	-	-	-
947						-	-	-	-	-
948										
949	913	Advertising Expense								
950			CUST	S		-	-	-	-	-
951			CUST	CN		-	-	-	-	-
952						-	-	-	-	-
953										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
954	916	Misc. Sales Expense								
955			CUST	S		-	-	-	-	-
956			CUST	CN		-	-	-	-	-
957					B2	-	-	-	-	-
958										
959	**TOTAL SALES EXPENSE**					-	-	-	-	-
960										
961										
962	Total Sales Expense by Factor									
963		S				-	-	-	-	-
964		CN				-	-	-	-	-
965	Total Sales Expense by Factor				B2	-	-	-	-	-
966										
967	**Total Customer Service Exp Including Sales**					**8,307,723**	**7,904,727**	**402,996**	**-**	**402,996**
968	920	Administrative & General Salaries								
969			PTD	S		(373,095)	(400,031)	26,936	-	26,936
970			CUST	CN		-	-	-	-	-
971			PTD	SO		6,378,920	5,910,965	467,954	-	467,954
972					B2	6,005,825	5,510,934	494,890	-	494,890
973										
974	921	Office Supplies & expenses								
975			PTD	S		-	-	-	-	-
976			CUST	CN		-	-	-	-	-
977			PTD	SO		633,091	586,648	46,443	-	46,443
978					B2	633,091	586,648	46,443	-	46,443
979										
980	922	A&G Expenses Transferred								
981			PTD	S		-	-	-	-	-
982			CUST	CN		-	-	-	-	-
983			PTD	SO		(2,070,790)	(1,918,878)	(151,912)	-	(151,912)
984					B2	(2,070,790)	(1,918,878)	(151,912)	-	(151,912)
985										
986	923	Outside Services								
987			PTD	S		-	-	-	-	-
988			CUST	CN		-	-	-	-	-
989			PTD	SO		658,190	609,905	48,284	-	48,284
990					B2	658,190	609,905	48,284	-	48,284
991										
992	924	Property Insurance								
993			PTD	SO		2,265,962	2,099,732	166,230	-	166,230
994					B2	2,265,962	2,099,732	166,230	-	166,230
995										
996	925	Injuries & Damages								
997			PTD	SO		762,139	706,229	55,910	-	55,910
998					B2	762,139	706,229	55,910	-	55,910
999										
1000	926	Employee Pensions & Benefits								
1001			LABOR	S		-	-	-	-	-
1002			CUST	CN		-	-	-	-	-
1003			LABOR	SO		-	-	-	-	-
1004					B2	-	-	-	-	-
1005										
1006	927	Franchise Requirements								
1007			DMSC	S		-	-	-	-	-
1008			DMSC	SO		-	-	-	-	-
1009					B2	-	-	-	-	-
1010										
1011	928	Regulatory Commission Expense								
1012			DMSC	S		1,056,304	1,000,281	56,024	-	56,024
1013			CUST	CN		-	-	-	-	-
1014			DMSC	SO		156,730	145,233	11,498	-	11,498
1015			CUST	CAGW		(182,971)	(143,822)	(39,149)	-	(39,149)
1016			DMSC	CAGE		-	-	-	-	-
1017			FERC	SG		153,964	141,568	12,396	-	12,396
1018					B2	1,184,027	1,143,260	40,768	-	40,768
1019										
1020	929	Duplicate Charges								
1021			LABOR	S		-	-	-	-	-
1022			LABOR	SO		(288,228)	(267,084)	(21,144)	-	(21,144)
1023					B2	(288,228)	(267,084)	(21,144)	-	(21,144)
1024										
1025	930	Misc General Expenses								
1026			PTD	S		366,001	363,501	2,500	-	2,500
1027			CUST	CN		-	-	-	-	-
1028			LABOR	SO		1,168,048	1,082,360	85,687	-	85,687
1029					B2	1,534,049	1,445,861	88,187	-	88,187
1030										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1031	931	Rents								
1032			PTD	S		81,383	81,383	-	-	-
1033			PTD	SO		450,321	417,286	33,035	-	33,035
1034					B2	531,704	498,669	33,035	-	33,035
1035										
1036	935	Maintenance of General Plant								
1037			G	S		1,716	1,243	473	-	473
1038			CUST	CN		-	-	-	-	-
1039			G	SO		2,280,573	2,113,271	167,302	-	167,302
1040					B2	2,282,289	2,114,514	167,775	-	167,775
1041										
1042	**TOTAL ADMINISTRATIVE & GEN EXP**				B2	**13,498,257**	**12,529,790**	**968,467**	**-**	**968,467**
1043										
1044	Summary of A&G Expense by Factor									
1045		S				1,132,309	1,046,376	85,933	-	85,933
1046		SO				12,394,955	11,485,668	909,287	-	909,287
1047		SG				153,964	141,568	12,396	-	12,396
1048		CN				-	-	-	-	-
1049		CAGW				(182,971)	(143,822)	(39,149)	-	(39,149)
1050		CAGE				-	-	-	-	-
1051	Total A&G Expense by Factor				B2	13,498,257	12,529,790	968,467	-	968,467
1052										
1053	**TOTAL O&M EXPENSE**				B2	**153,609,187**	**133,458,488**	**20,150,699**	**-**	**20,150,699**

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1054	403SP	Steam Depreciation								
1055			P	DGP		-	-	-	-	-
1056			P	DGU		-	-	-	-	-
1057			P	SG		-	-	-	-	-
1058			P	CAGW		421,918	331,643	90,275	-	90,275
1059			P	CAGE		7,253,224	7,253,224	-	-	-
1060			P	JBG		1,629,999	1,295,959	334,040	-	334,040
1061			P	S		-	-	-	-	-
1062					B3	9,305,140	8,880,825	424,315	-	424,315
1063										
1064	403NP	Nuclear Depreciation								
1065			P	DGP		-	-	-	-	-
1066						-	-	-	-	-
1067										
1068	403HP	Hydro Depreciation								
1069			P	DGP		-	-	-	-	-
1070			P	DGU		-	-	-	-	-
1071			P	CAGW		885,645	696,149	189,496	-	189,496
1072			P	CAGE		380,792	380,792	-	-	-
1073			P	CAGW		-	-	-	-	-
1074			P	CAGE		-	-	-	-	-
1075					B3	1,266,437	1,076,941	189,496	-	189,496
1076										
1077	403OP	Other Production Depreciation								
1078			P	DGU		-	-	-	-	-
1079			P	SG		-	-	-	-	-
1080			P	CAGW		3,489,061	2,742,529	746,532	-	746,532
1081			P	CAGE		5,264,681	5,264,681	-	-	-
1082			P	CAGE		-	-	-	-	-
1083			P	CAGE		-	-	-	-	-
1084					B3	8,753,742	8,007,210	746,532	-	746,532
1085										
1086	403TP	Transmission Depreciation								
1087			T	DGP		-	-	-	-	-
1088			T	DGU		-	-	-	-	-
1089			T	CAGW		1,724,317	1,355,376	368,941	-	368,941
1090			T	CAGE		3,385,799	3,385,799	-	-	-
1091			T	JBG		75,861	60,315	15,546	-	15,546
1092			T	SG		110,978	102,043	8,935	-	8,935
1093					B3	5,296,955	4,903,532	393,423	-	393,423
1094										
1095										
1096										
1097	403	Distribution Depreciation								
1098	360	Land & Land Rights	DPW	S		24,685	24,301	384	-	384
1099	361	Structures	DPW	S		88,563	85,337	3,226	-	3,226
1100	362	Station Equipment	DPW	S		1,472,299	1,387,349	84,950	-	84,950
1101	363	Storage Battery Eqi	DPW	S		7,593	7,593	-	-	-
1102	364	Poles & Towers	DPW	S		2,810,067	2,512,060	298,007	-	298,007
1103	365	OH Conductors	DPW	S		1,575,010	1,436,661	138,349	-	138,349
1104	366	UG Conduit	DPW	S		633,804	578,720	55,084	-	55,084
1105	367	UG Conductor	DPW	S		1,463,603	1,413,279	50,324	-	50,324
1106	368	Line Trans	DPW	S		2,253,973	2,031,250	222,723	-	222,723
1107	369	Services	DPW	S		973,130	876,480	96,650	-	96,650
1108	370	Meters	DPW	S		543,097	499,012	44,085	-	44,085
1109	371	Inst Cust Prem	DPW	S		41,340	39,726	1,614	-	1,614
1110	372	Leased Property	DPW	S		-	-	-	-	-
1111	373	Street Lighting	DPW	S		189,294	179,204	10,090	-	10,090
1112					B3	12,076,456	11,070,972	1,005,485	-	1,005,485
1113										
1114	403GP	General Depreciation								
1115			G-SITUS	S		1,022,215	913,255	108,961	-	108,961
1116			G-DGP	DGP		-	-	-	-	-
1117			G-DGU	DGU		-	-	-	-	-
1118			P	SE		-	-	-	-	-
1119			CUST	CN		145,917	135,520	10,398	-	10,398
1120			G-SG	SG		154	142	12	-	12
1121			PTD	SO		1,259,422	1,167,031	92,390	-	92,390
1122			G-SG	CAGW		115,865	91,074	24,791	-	24,791
1123			G-SG	CAGE		402,296	402,296	-	-	-
1124			P	JBG		32,415	25,772	6,643	-	6,643
1125			P	JBE		83	66	17	-	17
1126			P	CAEE		2,024	2,024	-	-	-
1127			G-SG	CAGE		-	-	-	-	-
1128			G-SG	CAGE		-	-	-	-	-
1129					B3	2,980,392	2,737,180	243,212	-	243,212
1130										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1131	403GV0	General Vehicles								
1132			G-SG	SG		-	-	-	-	-
1133						-	-	-	-	-
1134										
1135	403MP	Mining Depreciation								
1136			P	CAEE		-	-	-	-	-
1137					B3	-	-	-	-	-
1138										
1139	403EP	Experimental Plant Depreciation								
1140			P	DGP		-	-	-	-	-
1141			P	SG		-	-	-	-	-
1142						-	-	-	-	-
1143	4031	ARO Depreciation								
1144				S		-	-	-	-	-
1145						-	-	-	-	-
1146										
1147										
1148	**TOTAL DEPRECIATION EXPENSE**				B3	**39,679,122**	**36,676,660**	**3,002,462**	**-**	**3,002,462**
1149										
1150	Summary of Depreciation Expense by Factor									
1151		S				13,098,671	11,984,226	1,114,445	-	1,114,445
1152		DGP				-	-	-	-	-
1153		DGU				-	-	-	-	-
1154		SG				111,132	102,185	8,947	-	8,947
1155		SO				1,259,422	1,167,031	92,390	-	92,390
1156		CN				145,917	135,520	10,398	-	10,398
1157		SE				-	-	-	-	-
1158		CAGW				6,636,806	5,216,771	1,420,035	-	1,420,035
1159		CAGE				16,686,791	16,686,791	-	-	-
1160		CAEW				-	-	-	-	-
1161		CAEE				2,024	2,024	-	-	-
1162		JBG				1,738,275	1,382,046	356,229	-	356,229
1163		JBE				83	66	17	-	17
1164	Total Depreciation Expense By Factor				B3	39,679,122	36,676,660	3,002,462	-	3,002,462
1165										
1166	404GP	Amort of LT Plant - Capital Lease Gen								
1167			I-SITUS	S		114,706	106,196	8,509	-	8,509
1168			I-SG	SG		-	-	-	-	-
1169			PTD	SO		75,256	69,735	5,521	-	5,521
1170			I-DGU	DGU		-	-	-	-	-
1171			CUST	CN		21,327	19,807	1,520	-	1,520
1172			I-SG	CAGW		-	-	-	-	-
1173			I-SG	CAGE		-	-	-	-	-
1174			I-DGP	DGP		-	-	-	-	-
1175					B4	211,289	195,739	15,550	-	15,550
1176										
1177	404SP	Amort of LT Plant - Cap Lease Steam								
1178			P	SG		-	-	-	-	-
1179			P	DGP		-	-	-	-	-
1180						-	-	-	-	-
1181										
1182	404IP	Amort of LT Plant - Intangible Plant								
1183			I-SITUS	S		10,691	10,653	39	-	39
1184			P	SE		-	-	-	-	-
1185			I-SG	SG		448,140	412,060	36,080	-	36,080
1186			PTD	SO		1,087,567	1,007,783	79,783	-	79,783
1187			CUST	CN		429,302	398,711	30,591	-	30,591
1188			I-SG	CAGW		-	-	-	-	-
1189			I-SG	CAGE		-	-	-	-	-
1190			I-DGP	DGP		-	-	-	-	-
1191			I-SG	CAGE		-	-	-	-	-
1192			I-SG	CAGE		-	-	-	-	-
1193			I-SG	CAGW		417,636	328,277	89,359	-	89,359
1194			I-SG	CAGE		121,661	121,661	-	-	-
1195			P	JBG		312	248	64	-	64
1196			P	CAEW		-	-	-	-	-
1197			P	CAEE		1,208	1,208	-	-	-
1198			I-DGU	DGU		-	-	-	-	-
1199					B4	2,516,517	2,280,601	235,916	-	235,916
1200										
1201	404MP	Amort of LT Plant - Mining Plant								
1202			P	SE		-	-	-	-	-
1203						-	-	-	-	-
1204										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1205	404OP	Amort of LT Plant - Other Plant								
1206			P	CAGE		-	-	-	-	-
1207			P	CAGE		-	-	-	-	-
1208					B4	-	-	-	-	-
1209										
1210										
1211	404HP	Amortization of Other Electric Plant								
1212			P	DGP		-	-	-	-	-
1213			P	DGU		-	-	-	-	-
1214			P	CAGW		208	163	44	-	44
1215			P	CAGE		3,277	3,277	-	-	-
1216			P	SG		-	-	-	-	-
1217					B4	3,484	3,440	44	-	44
1218										
1219	**Total Amortization of Limited Term Plant**				B4	2,731,290	2,479,780	251,510	-	251,510
1220										
1221										
1222	405	Amortization of Other Electric Plant								
1223			GP	S		-	-	-	-	-
1224										
1225					B4	-	-	-	-	-
1226										
1227	406	Amortization of Plant Acquisition Adj								
1228			P	S		-	-	-	-	-
1229			P	DGP		-	-	-	-	-
1230			P	DGU		-	-	-	-	-
1231			P	CAGW		-	-	-	-	-
1232			P	CAGE		456,613	456,613	-	-	-
1233			P	SG		-	-	-	-	-
1234			P	SO		-	-	-	-	-
1235					B4	456,613	456,613	-	-	-
1236	407	Amort of Prop Losses, Unrec Plant, etc								
1237			DPW	S		(16,852)	6,128	(22,980)	-	(22,980)
1238			GP	SO		-	-	-	-	-
1239			P	DGP		-	-	-	-	-
1240			P	SE		-	-	-	-	-
1241			P	CAGW		289,997	227,948	62,049	-	62,049
1242			P	CAGE		-	-	-	-	-
1243			P	CAEW		-	-	-	-	-
1244			P	SG-P		-	-	-	-	-
1245			P	SG		-	-	-	-	-
1246			P	TROJP		167,810	131,912	35,898	-	35,898
1247					B4	440,955	365,988	74,967	-	74,967
1248										
1249	**TOTAL AMORTIZATION EXPENSE**				B4	**3,628,858**	**3,302,381**	**326,477**	**-**	**326,477**
1250										
1251										
1252										
1253	Summary of Amortization Expense by Factor									
1254		S				108,545	122,977	(14,432)	-	(14,432)
1255		SE				-	-	-	-	-
1256		TROJP				167,810	131,912	35,898	-	35,898
1257		SG-P				-	-	-	-	-
1258		DGU				-	-	-	-	-
1259		SO				1,162,822	1,077,518	85,304	-	85,304
1260		JBG				312	248	64	-	64
1261		SSGCH				-	-	-	-	-
1262		CN				450,629	418,518	32,111	-	32,111
1263		CAGW				707,841	556,388	151,452	-	151,452
1264		CAGE				581,550	581,550	-	-	-
1265		CAEW				-	-	-	-	-
1266		CAEE				1,208	1,208	-	-	-
1267		SG				448,140	412,060	36,080	-	36,080
1268	Total Amortization Expense by Factor				B4	3,628,858	3,302,381	326,477	-	326,477
1269	408	Taxes Other Than Income								
1270			GP	S		2,782,289	2,012,771	769,518	-	769,518
1271			GP	GPS		9,563,820	8,862,223	701,597	-	701,597
1272			GP	SO		(33,646)	(31,177)	(2,468)	-	(2,468)
1273			P	SE		18,885	17,457	1,427	-	1,427
1274			P	SG		-	-	-	-	-
1275			DMSC	OPRV-ID		-	-	-	-	-
1276			GP	EXCTAX		-	-	-	-	-
1277			GP	DGP		-	-	-	-	-
1278			P	CAEW		-	-	-	-	-
1279			P	CAEE		33,646	33,646	-	-	-
1280										
1281	**TOTAL TAXES OTHER THAN INCOME**				B5	12,364,994	10,894,920	1,470,074	-	1,470,074
1282										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1283										
1284	41140	Deferred Investment Tax Credit - Fed								
1285			PTD	CAGE		-	-	-	-	-
1286										
1287					B7	-	-	-	-	-
1288										
1289	41141	Deferred Investment Tax Credit - Idaho								
1290			PTD	CAGE		-	-	-	-	-
1291										
1292					B7	-	-	-	-	-
1293										
1294	**TOTAL DEFERRED ITC**				B7	-	-	-	-	-
1295										
1296										
1297	427	Interest on Long-Term Debt								
1298			GP	S		-	-	-	-	-
1299			GP	SNP		30,354,728	28,153,296	2,201,432	-	2,201,432
1300						30,354,728	28,153,296	2,201,432	-	2,201,432
1301										
1302	428	Amortization of Debt Disc & Exp								
1303			GP	SNP		514,520	477,205	37,315	-	37,315
1304						514,520	477,205	37,315	-	37,315
1305										
1306	429	Amortization of Premium on Debt								
1307			GP	SNP		(227)	(210)	(16)	-	(16)
1308						(227)	(210)	(16)	-	(16)
1309										
1310	431	Other Interest Expense								
1311			NUTIL	OTH		-	-	-	-	-
1312			GP	SO		-	-	-	-	-
1313			GP	SNP		870,505	807,373	63,132	-	63,132
1314						870,505	807,373	63,132	-	63,132
1315										
1316	432	AFUDC - Borrowed								
1317			GP	SNP		(3,406,174)	(3,159,146)	(247,028)	-	(247,028)
1318						(3,406,174)	(3,159,146)	(247,028)	-	(247,028)
1319										
1320		Total Elec. Interest Deductions for Tax			B6	28,333,353	26,278,518	2,054,835	-	2,054,835
1321										
1322		Non-Utility Portion of Interest								
1323			427 NUTIL	NUTIL		-	-	-	-	-
1324			428 NUTIL	NUTIL		-	-	-	-	-
1325			429 NUTIL	NUTIL		-	-	-	-	-
1326			431 NUTIL	NUTIL		-	-	-	-	-
1327										
1328		Total Non-utility Interest				-	-	-	-	-
1329										
1330		Total Interest Deductions for Tax				28,333,353	26,278,518	2,054,835	-	2,054,835
1331										
1332										
1333	419	Interest & Dividends								
1334			GP	S		-	-	-	-	-
1335			GP	SNP		(6,377,056)	(5,914,569)	(462,487)	-	(462,487)
1336		Total Operating Deductions for Tax				(6,377,056)	(5,914,569)	(462,487)	-	(462,487)
1337										
1338										
1339	41010	Deferred Income Tax - Federal-DR								
1340			P	S		-	-	-	-	-
1341			P	TROJD		-	-	-	-	-
1342			PT	IBT		-	-	-	-	-
1343			LABOR	SO		-	-	-	-	-
1344			GP	SNP		-	-	-	-	-
1345			P	SE		-	-	-	-	-
1346			PT	SG		-	-	-	-	-
1347			GP	GPS		-	-	-	-	-
1348			DITEXP	DITEXP		-	-	-	-	-
1349			CUST	BADDEBT		-	-	-	-	-
1350			CUST	CN		-	-	-	-	-
1351			P	JBE		-	-	-	-	-
1352			PT	CAGW		-	-	-	-	-
1353			PT	CAGE		-	-	-	-	-
1354			P	JBG		-	-	-	-	-
1355			P	CAEE		-	-	-	-	-
1356			DPW	SNPD		-	-	-	-	-
1357					B7	-	-	-	-	-
1358										
1359										
1360										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1361	41110	Deferred Income Tax - Federal-CR								
1362			GP	S		-	-	-	-	-
1363			P	CIAC		-	-	-	-	-
1364			PT	SCHMDEXP		-	-	-	-	-
1365			GP	SNP		-	-	-	-	-
1366			PT	SG		-	-	-	-	-
1367			GP	SNPD		-	-	-	-	-
1368			LABOR	SO		-	-	-	-	-
1369			PT	IBT		-	-	-	-	-
1370			CUST	CN		-	-	-	-	-
1371			CUST	BADDEBT		-	-	-	-	-
1372			DITEXP	DITEXP		-	-	-	-	-
1373			P	TROJD		-	-	-	-	-
1374			P	JBE		-	-	-	-	-
1375			PT	CAGW		-	-	-	-	-
1376			PT	CAGE		-	-	-	-	-
1377			P	SE		-	-	-	-	-
1378			P	CAEE		-	-	-	-	-
1379					B7	-	-	-	-	-
1380										
1381	**TOTAL DEFERRED INCOME TAXES**				B7	-	-	-	-	-
1382	SCHMAF	Additions - Flow Through								
1383			SCHMAF	S		-	-	-	-	-
1384			SCHMAF	SNP		-	-	-	-	-
1385			SCHMAF	SO		-	-	-	-	-
1386			SCHMAF	SE		-	-	-	-	-
1387			SCHMAF	TROJP		-	-	-	-	-
1388			SCHMAF	DGP		-	-	-	-	-
1389					B6	-	-	-	-	-
1390										
1391	SCHMAF	Additions - Permanent								
1392			P	S		-	-	-	-	-
1393			P	BADDEBT		-	-	-	-	-
1394			P	JBE		-	-	-	-	-
1395			P	SG		-	-	-	-	-
1396			P	CAEE		-	-	-	-	-
1397			P	CAGW		-	-	-	-	-
1398			P	CAGE		-	-	-	-	-
1399			LABOR	SNP		-	-	-	-	-
1400			SCHMAP-SO	SO		-	-	-	-	-
1401										
1402					B6	-	-	-	-	-
1403										
1404	SCHMAT	Additions - Temporary								
1405			SCHMAT-SITUS	S		-	-	-	-	-
1406			P	JBE		-	-	-	-	-
1407			DPW	CIAC		-	-	-	-	-
1408			SCHMAT-SNP	SNP		-	-	-	-	-
1409			P	TROJD		-	-	-	-	-
1410			P	JBG		-	-	-	-	-
1411			SCHMAT-SE	SE		-	-	-	-	-
1412			P	SG		-	-	-	-	-
1413			SCHMAT-GPS	GPS		-	-	-	-	-
1414			SCHMAT-SO	SO		-	-	-	-	-
1415			SCHMAT-SNP	SNPD		-	-	-	-	-
1416			CUST	CN		-	-	-	-	-
1417			DPW	BADDEBT		-	-	-	-	-
1418			P	CAGW		-	-	-	-	-
1419			P	CAGE		-	-	-	-	-
1420			SCHMAT-SE	CAEW		-	-	-	-	-
1421			SCHMAT-SE	CAEE		-	-	-	-	-
1422			BOOKDEPR	SCHMDEXP		-	-	-	-	-
1423					B6	-	-	-	-	-
1424										
1425	TOTAL SCHEDULE - M ADDITIONS				B6	-	-	-	-	-
1426										
1427	SCHMDF	Deductions - Flow Through								
1428			SCHMDF	S		-	-	-	-	-
1429			SCHMDF	CAGW		-	-	-	-	-
1430			SCHMDF	CAGE		-	-	-	-	-
1431			SCHMDF	DGP		-	-	-	-	-
1432			SCHMDF	DGU		-	-	-	-	-
1433					B6	-	-	-	-	-

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1434	SCHMDF	Deductions - Permanent								
1435			SCHMDP	S		-	-	-	-	-
1436			P	SE		-	-	-	-	-
1437			P	CAEW		-	-	-	-	-
1438			P	CAEE		-	-	-	-	-
1439			PTD	SNP		-	-	-	-	-
1440			SCHMDP	JBE		-	-	-	-	-
1441			P	SG		-	-	-	-	-
1442			SCHMDP-SO	SO		-	-	-	-	-
1443					B6	-	-	-	-	-
1444										
1445	SCHMDT	Deductions - Temporary								
1446			GP	S		-	-	-	-	-
1447			DPW	BADDEBT		-	-	-	-	-
1448			CUST	CN		-	-	-	-	-
1449			SCHMDT-SNP	SNP		-	-	-	-	-
1450			DPW	SNPD		-	-	-	-	-
1451			CUST	JBE		-	-	-	-	-
1452			P	SE		-	-	-	-	-
1453			SCHMDT-SG	SG		-	-	-	-	-
1454			SCHMDT-GPS	GPS		-	-	-	-	-
1455			SCHMDT-SO	SO		-	-	-	-	-
1456			TAXDEPR	TAXDEPR		-	-	-	-	-
1457			SCHMDT-SG	CAGW		-	-	-	-	-
1458			SCHMDT-SG	CAGE		-	-	-	-	-
1459			P	JBG		-	-	-	-	-
1460			P	CAEE		-	-	-	-	-
1461			P	TROJD		-	-	-	-	-
1462					B6	-	-	-	-	-
1463										
1464	TOTAL SCHEDULE - M DEDUCTIONS				B6	-	-	-	-	-
1465										
1466	TOTAL SCHEDULE - M ADJUSTMENTS				B6	-	-	-	-	-
1467										
1468										
1469	40911	State Income Taxes								
1470			IBT	IBT		4,708,427	4,708,427	-	-	-
1471			IBT	IBT		-	-	-	-	-
1472			IBT	IBT		-	-	-	-	-
1473			IBT	IBT		-	-	-	-	-
1474	**TOTAL STATE TAXES**				B6	4,708,427	4,708,427	-	-	-
1475										
1476										
1477	Calculation of Taxable Income:									
1478		Operating Revenues				337,074,375	308,003,850	29,070,526	-	29,070,526
1479		Operating Deductions:								
1480		O & M Expenses				153,609,187	133,458,488	20,150,699	-	20,150,699
1481		Depreciation Expense				39,679,122	36,676,660	3,002,462	-	3,002,462
1482		Amortization Expense				3,628,858	3,302,381	326,477	-	326,477
1483		Taxes Other Than Income				12,364,994	10,894,920	1,470,074	-	1,470,074
1484		Interest & Dividends (AFUDC-Equity)				(6,377,056)	(5,914,569)	(462,487)	-	(462,487)
1485		Misc Revenue & Expense				(426,402)	(402,397)	(24,005)	-	(24,005)
1486		Total Operating Deductions				202,478,703	178,015,482	24,463,221	-	24,463,221
1487		Other Deductions:								
1488		Interest Deductions				28,333,353	26,278,518	2,054,835	-	2,054,835
1489		Interest on PCRBS				-	-	-	-	-
1490		Schedule M Adjustments				-	-	-	-	-
1491										
1492		Income Before State Taxes				106,262,319	103,709,849	2,552,470	-	2,552,470
1493										
1494		State Income Taxes				4,708,427	4,708,427	-	-	-
1495										
1496	Total Taxable Income					101,553,892	99,001,422	2,552,470	-	2,552,470
1497										
1498	Tax Rate					35.0%	35.0%	35.0%	35.0%	35.0%
1499										
1500	Federal Income Tax - Calculated					35,543,862	34,650,498	893,365	-	893,365
1501										
1502	Adjustments to Calculated Tax:									
1503	40910	Energy Cred.	P	SE		-	-	-	-	-
1504	40910	Energy Cred.	P	CAGW		-	-	-	-	-
1505	40910	Energy Cred.	P	CAEE		-	-	-	-	-
1506	40910	DMD	P	SG		-	-	-	-	-
1507	FITOTH	FIT True-up	NUTIL	OTH		-	-	-	-	-
1508	40910	IRS Settle	LABOR	S		-	-	-	-	-
1509	**FEDERAL INCOME TAX**					35,543,862	34,650,498	893,365	-	893,365
1510										
1511	**TOTAL OPERATING EXPENSES**					**249,108,048**	**223,288,976**	**25,819,072**	**-**	**25,819,072**

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1512	310	Land and Land Rights								
1513			P	DGP		-	-	-	-	-
1514			P	DGU		-	-	-	-	-
1515			P	SG		-	-	-	-	-
1516			P	CAGW		1,355,853	1,065,750	290,103	-	290,103
1517			P	CAGE		93,361,875	93,361,875	-	-	-
1518			P	JBG		1,161,925	923,809	238,116	-	238,116
1519			P	S		-	-	-	-	-
1520			P	CAGE		-	-	-	-	-
1521					B8	95,879,653	95,351,433	528,220	-	528,220
1522										
1523	311	Structures and Improvements								
1524			P	DGP		-	-	-	-	-
1525			P	DGU		-	-	-	-	-
1526			P	SG		-	-	-	-	-
1527			P	CAGW		63,936,010	50,256,028	13,679,983	-	13,679,983
1528			P	CAGE		629,571,130	629,571,130	-	-	-
1529			P	JBG		136,897,920	108,843,060	28,054,860	-	28,054,860
1530			P	CAGE		-	-	-	-	-
1531					B8	830,405,060	788,670,218	41,734,842	-	41,734,842
1532										
1533	312	Boiler Plant Equipment								
1534			P	DGP		-	-	-	-	-
1535			P	DGU		-	-	-	-	-
1536			P	SG		-	-	-	-	-
1537			P	CAGW		117,110,481	92,053,094	25,057,387	-	25,057,387
1538			P	CAGE		2,366,234,978	2,366,234,978	-	-	-
1539			P	JBG		634,681,884	504,614,815	130,067,069	-	130,067,069
1540			P	S		-	-	-	-	-
1541					B8	3,118,027,342	2,962,902,887	155,124,456	-	155,124,456
1542										
1543	314	Turbogenerator Units								
1544			P	DGP		-	-	-	-	-
1545			P	DGU		-	-	-	-	-
1546			P	SG		-	-	-	-	-
1547			P	CAGW		51,517,595	40,494,702	11,022,893	-	11,022,893
1548			P	CAGE		623,127,473	623,127,473	-	-	-
1549			P	JBG		154,984,199	123,222,869	31,761,329	-	31,761,329
1550			P	CAGE		-	-	-	-	-
1551					B8	829,629,266	786,845,043	42,784,223	-	42,784,223
1552										
1553	315	Accessory Electric Equipment								
1554			P	DGP		-	-	-	-	-
1555			P	DGU		-	-	-	-	-
1556			P	SG		-	-	-	-	-
1557			P	CAGW		13,216,481	10,388,635	2,827,847	-	2,827,847
1558			P	CAGE		297,671,874	297,671,874	-	-	-
1559			P	JBG		54,878,133	43,631,809	11,246,324	-	11,246,324
1560			P	CAGE		-	-	-	-	-
1561					B8	365,766,489	351,692,318	14,074,170	-	14,074,170
1562										
1563										
1564										
1565	316	Misc Power Plant Equipment								
1566			P	DGP		-	-	-	-	-
1567			P	DGU		-	-	-	-	-
1568			P	SG		-	-	-	-	-
1569			P	CAGW		2,201,817	1,730,708	471,109	-	471,109
1570			P	CAGE		23,484,700	23,484,700	-	-	-
1571			P	JBG		3,340,282	2,655,749	684,533	-	684,533
1572			P	CAGE		-	-	-	-	-
1573					B8	29,026,798	27,871,157	1,155,642	-	1,155,642
1574										
1575	317	Steam Plant ARO								
1576			P	S		-	-	-	-	-
1577						-	-	-	-	-
1578										
1579	SP	Unclassified Steam Plant - Account 300								
1580			P	CAGW		(7,409)	(5,824)	(1,585)	-	(1,585)
1581			P	CAGE		(16,350)	(16,350)	-	-	-
1582			P	SG		1,503,981	1,382,895	121,087	-	121,087
1583						1,480,222	1,360,721	119,501	-	119,501
1584										
1585										
1586	**Total Steam Production Plant**				B8	**5,270,214,831**	**5,014,693,777**	**255,521,054**	**-**	**255,521,054**
1587										
1588										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1589	Summary of Steam Production Plant by Factor									
1590		S				-	-	-	-	-
1591		JBG				985,944,342	783,892,112	202,052,231	-	202,052,231
1592		JBE				-	-	-	-	-
1593		SG				1,503,981	1,382,895	121,087	-	121,087
1594		CAGW				249,330,828	195,983,091	53,347,737	-	53,347,737
1595		CAGE				4,033,435,679	4,033,435,679	-	-	-
1596		SSGCH				-	-	-	-	-
1597	Total Steam Production Plant by Factor				B8	5,270,214,831	5,014,693,777	255,521,054	-	255,521,054
1598	320	Land and Land Rights								
1599			P	DGP		-	-	-	-	-
1600			P	SG		-	-	-	-	-
1601						-	-	-	-	-
1602										
1603	321	Structures and Improvements								
1604			P	DGP		-	-	-	-	-
1605			P	SG		-	-	-	-	-
1606						-	-	-	-	-
1607										
1608	322	Reactor Plant Equipment								
1609			P	DGP		-	-	-	-	-
1610			P	SG		-	-	-	-	-
1611						-	-	-	-	-
1612										
1613	323	Turbogenerator Units								
1614			P	DGP		-	-	-	-	-
1615			P	SG		-	-	-	-	-
1616						-	-	-	-	-
1617										
1618	324	Land and Land Rights								
1619			P	DGP		-	-	-	-	-
1620			P	SG		-	-	-	-	-
1621						-	-	-	-	-
1622										
1623	325	Misc. Power Plant Equipment								
1624			P	DGP		-	-	-	-	-
1625			P	SG		-	-	-	-	-
1626						-	-	-	-	-
1627										
1628										
1629	NP	Unclassified Nuclear Plant - Acct 300								
1630			P	SG		-	-	-	-	-
1631						-	-	-	-	-
1632										
1633										
1634	**Total Nuclear Production Plant**					-	-	-	-	-
1635										
1636										
1637										
1638	Summary of Nuclear Production Plant by Factor									
1639		DGP				-	-	-	-	-
1640		DGU				-	-	-	-	-
1641		SG				-	-	-	-	-
1642										
1643	Total Nuclear Plant by Factor					-	-	-	-	-
1644										
1645	330	Land and Land Rights								
1646			P	DGP		-	-	-	-	-
1647			P	DGU		-	-	-	-	-
1648			P	CAGW		13,737,773	10,798,388	2,939,384	-	2,939,384
1649			P	CAGE		5,948,937	5,948,937	-	-	-
1650			P	CAGW		-	-	-	-	-
1651			P	CAGE		-	-	-	-	-
1652					B8	19,686,709	16,747,325	2,939,384	-	2,939,384
1653										
1654	331	Structures and Improvements								
1655			P	DGP		-	-	-	-	-
1656			P	DGU		-	-	-	-	-
1657			P	CAGW		80,685,792	63,421,964	17,263,827	-	17,263,827
1658			P	CAGE		13,565,880	13,565,880	-	-	-
1659			P	CAGW		-	-	-	-	-
1660			P	CAGE		-	-	-	-	-
1661					B8	94,251,672	76,987,844	17,263,827	-	17,263,827
1662										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1663	332	Reservoirs, Dams & Waterways								
1664			P	DGP		-	-	-	-	-
1665			P	DGU		-	-	-	-	-
1666			P	CAGW		243,399,262	191,320,665	52,078,597	-	52,078,597
1667			P	CAGE		61,017,416	61,017,416	-	-	-
1668			P	CAGW		-	-	-	-	-
1669			P	CAGE		-	-	-	-	-
1670					B8	304,416,677	252,338,080	52,078,597	-	52,078,597
1671										
1672	333	Water Wheel, Turbines, & Generators								
1673			P	DGP		-	-	-	-	-
1674			P	DGU		-	-	-	-	-
1675			P	CAGW		67,449,615	53,017,848	14,431,766	-	14,431,766
1676			P	CAGE		37,270,786	37,270,786	-	-	-
1677			P	CAGW		-	-	-	-	-
1678			P	CAGE		-	-	-	-	-
1679					B8	104,720,401	90,288,635	14,431,766	-	14,431,766
1680										
1681	334	Accessory Electric Equipment								
1682			P	DGP		-	-	-	-	-
1683			P	DGU		-	-	-	-	-
1684			P	CAGW		44,121,813	34,681,349	9,440,465	-	9,440,465
1685			P	CAGE		10,745,523	10,745,523	-	-	-
1686			P	CAGW		-	-	-	-	-
1687			P	CAGE		-	-	-	-	-
1688					B8	54,867,336	45,426,872	9,440,465	-	9,440,465
1689										
1690										
1691										
1692	335	Misc. Power Plant Equipment								
1693			P	DGP		-	-	-	-	-
1694			P	DGU		-	-	-	-	-
1695			P	CAGW		2,194,056	1,724,608	469,448	-	469,448
1696			P	CAGE		197,547	197,547	-	-	-
1697			P	CAGW		-	-	-	-	-
1698			P	CAGE		-	-	-	-	-
1699					B8	2,391,603	1,922,155	469,448	-	469,448
1700										
1701	336	Roads, Railroads & Bridges								
1702			P	DGP		-	-	-	-	-
1703			P	DGU		-	-	-	-	-
1704			P	CAGW		13,660,496	10,737,646	2,922,850	-	2,922,850
1705			P	CAGE		1,668,890	1,668,890	-	-	-
1706			P	CAGW		-	-	-	-	-
1707			P	CAGE		-	-	-	-	-
1708					B8	15,329,386	12,406,536	2,922,850	-	2,922,850
1709										
1710	337	Hydro Plant ARO								
1711			P	S		-	-	-	-	-
1712						-	-	-	-	-
1713										
1714	HP	Unclassified Hydro Plant - Acct 300								
1715			P	S		-	-	-	-	-
1716			P	DGU		-	-	-	-	-
1717			P	CAGW		-	-	-	-	-
1718			P	CAGE		-	-	-	-	-
1719			P	CAGW		-	-	-	-	-
1720			P	CAGE		-	-	-	-	-
1721						-	-	-	-	-
1722										
1723	**Total Hydraulic Plant**				B8	**595,663,785**	**496,117,447**	**99,546,338**	**-**	**99,546,338**
1724										
1725	Summary of Hydraulic Plant by Factor									
1726		S				-	-	-	-	-
1727		SG				-	-	-	-	-
1728		CAGW				465,248,806	365,702,468	99,546,338	-	99,546,338
1729		CAGE				130,414,979	130,414,979	-	-	-
1730		DGP				-	-	-	-	-
1731		DGU				-	-	-	-	-
1732	Total Hydraulic Plant by Factor				B8	595,663,785	496,117,447	99,546,338	-	99,546,338
1733										
1734	340	Land and Land Rights								
1735			P	SG		-	-	-	-	-
1736			P	DGU		-	-	-	-	-
1737			P	CAGW		2,816,036	2,213,506	602,529	-	602,529
1738			P	CAGE		20,700,672	20,700,672	-	-	-
1739			P	CAGE		-	-	-	-	-
1740					B8	23,516,708	22,914,178	602,529	-	602,529
1741										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1742	341	Structures and Improvements								
1743			P	SG		-	-	-	-	-
1744			P	DGU		-	-	-	-	-
1745			P	CAGW		55,780,398	43,845,420	11,934,978	-	11,934,978
1746			P	CAGE		90,190,776	90,190,776	-	-	-
1747			P	CAGE		-	-	-	-	-
1748					B8	145,971,174	134,036,196	11,934,978	-	11,934,978
1749										
1750	342	Fuel Holders, Producers & Accessories								
1751			P	SG		-	-	-	-	-
1752			P	DGU		-	-	-	-	-
1753			P	CAGW		1,622,667	1,275,475	347,192	-	347,192
1754			P	CAGE		9,189,007	9,189,007	-	-	-
1755			P	CAGE		-	-	-	-	-
1756					B8	10,811,674	10,464,482	347,192	-	347,192
1757										
1758	343	Prime Movers								
1759			P	S		-	-	-	-	-
1760			P	DGU		-	-	-	-	-
1761			P	SG		-	-	-	-	-
1762			P	CAGW		934,052,157	734,198,938	199,853,219	-	199,853,219
1763			P	CAGE		1,369,511,880	1,369,511,880	-	-	-
1764			P	CAGE		-	-	-	-	-
1765					B8	2,303,564,037	2,103,710,818	199,853,219	-	199,853,219
1766										
1767	344	Generators								
1768			P	S		-	-	-	-	-
1769			P	DGU		-	-	-	-	-
1770			P	SG		-	-	-	-	-
1771			P	CAGW		141,858,624	111,506,033	30,352,590	-	30,352,590
1772			P	CAGE		197,063,229	197,063,229	-	-	-
1773			P	CAGE		-	-	-	-	-
1774					B8	338,921,852	308,569,262	30,352,590	-	30,352,590
1775										
1776	345	Accessory Electric Plant								
1777			P	SG		-	-	-	-	-
1778			P	DGU		-	-	-	-	-
1779			P	CAGW		83,468,461	65,609,243	17,859,217	-	17,859,217
1780			P	CAGE		131,311,773	131,311,773	-	-	-
1781			P	CAGE		-	-	-	-	-
1782					B8	214,780,234	196,921,017	17,859,217	-	17,859,217
1783										
1784										
1785										
1786	346	Misc. Power Plant Equipment								
1787			P	SG		-	-	-	-	-
1788			P	DGU		-	-	-	-	-
1789			P	CAGW		4,302,528	3,381,943	920,585	-	920,585
1790			P	CAGE		7,763,166	7,763,166	-	-	-
1791					B8	12,065,694	11,145,109	920,585	-	920,585
1792										
1793	347	Other Production ARO								
1794			P	S		-	-	-	-	-
1795						-	-	-	-	-
1796										
1797	OP	Unclassified Other Prod Plant-Acct 300								
1798			P	S		-	-	-	-	-
1799			P	SG		-	-	-	-	-
1800			P	CAGW		-	-	-	-	-
1801			P	CAGE		-	-	-	-	-
1802						-	-	-	-	-
1803										
1804	**Total Other Production Plant**				B8	**3,049,631,374**	**2,787,761,063**	**261,870,311**	**-**	**261,870,311**
1805										
1806	Summary of Other Production Plant by Factor									
1807		S				-	-	-	-	-
1808		DGU				-	-	-	-	-
1809		SG				-	-	-	-	-
1810		CAGW				1,223,900,870	962,030,559	261,870,311	-	261,870,311
1811		CAGE				1,825,730,504	1,825,730,504	-	-	-
1812		SSGCT				-	-	-	-	-
1813	Total of Other Production Plant by Factor				B8	3,049,631,374	2,787,761,063	261,870,311	-	261,870,311
1814										
1815	Experimental Plant									
1816	103	Experimental Plant								
1817			P	DGP		-	-	-	-	-
1818	**Total Experimental Plant**					-	-	-	-	-
1819										
1820	**TOTAL PRODUCTION PLANT**				B8	**8,915,509,989**	**8,298,572,287**	**616,937,703**	**-**	**616,937,703**

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1821	350	Land and Land Rights								
1822			T	DGP		-	-	-	-	-
1823			T	DGU		-	-	-	-	-
1824			T	CAGW		27,019,372	21,238,208	5,781,164	-	5,781,164
1825			T	CAGE		71,974,851	71,974,851	-	-	-
1826			T	JBG		1,061,187	843,715	217,472	-	217,472
1827			T	SG		100,388	92,305	8,082	-	8,082
1828					B8	100,155,799	94,149,081	6,006,718	-	6,006,718
1829										
1830	352	Structures and Improvements								
1831			T	S		-	-	-	-	-
1832			T	DGP		-	-	-	-	-
1833			T	DGU		-	-	-	-	-
1834			T	CAGW		24,330,324	19,124,519	5,205,805	-	5,205,805
1835			T	CAGE		52,494,766	52,494,766	-	-	-
1836			T	JBG		1,384,597	1,100,847	283,749	-	283,749
1837			T	SG		3,167	2,912	255	-	255
1838					B8	78,212,853	72,723,044	5,489,809	-	5,489,809
1839										
1840	353	Station Equipment								
1841			T	DGP		-	-	-	-	-
1842			T	DGU		-	-	-	-	-
1843			T	CAGW		342,416,651	269,151,931	73,264,720	-	73,264,720
1844			T	CAGE		854,307,229	854,307,229	-	-	-
1845			T	JBG		26,541,862	21,102,566	5,439,295	-	5,439,295
1846			T	SG		34,828,589	32,024,512	2,804,077	-	2,804,077
1847					B8	1,258,094,330	1,176,586,238	81,508,092	-	81,508,092
1848										
1849	354	Towers and Fixtures								
1850			T	DGP		-	-	-	-	-
1851			T	DGU		-	-	-	-	-
1852			T	CAGW		162,654,986	127,852,730	34,802,256	-	34,802,256
1853			T	CAGE		265,037,073	265,037,073	-	-	-
1854			T	JBG		14,658,355	11,654,379	3,003,976	-	3,003,976
1855			T	SG		123,630	113,676	9,954	-	9,954
1856					B8	442,474,044	404,657,858	37,816,186	-	37,816,186
1857										
1858	355	Poles and Fixtures								
1859			T	DGP		-	-	-	-	-
1860			T	DGU		-	-	-	-	-
1861			T	CAGW		194,751,030	153,081,387	41,669,643	-	41,669,643
1862			T	CAGE		361,035,586	361,035,586	-	-	-
1863			T	JBG		-	-	-	-	-
1864			T	SG		573,766	527,572	46,194	-	46,194
1865					B8	556,360,383	514,644,545	41,715,838	-	41,715,838
1866										
1867	356	Clearing and Grading								
1868			T	DGP		-	-	-	-	-
1869			T	DGU		-	-	-	-	-
1870			T	CAGW		280,631,015	220,586,176	60,044,839	-	60,044,839
1871			T	CAGE		435,395,012	435,395,012	-	-	-
1872			T	JBG		11,844,847	9,417,451	2,427,396	-	2,427,396
1873			T	SG		1,439,069	1,323,209	115,861	-	115,861
1874					B8	729,309,944	666,721,847	62,588,096	-	62,588,096
1875										
1876	357	Underground Conduit								
1877			T	DGP		-	-	-	-	-
1878			T	DGU		-	-	-	-	-
1879			T	CAGW		153,537	120,686	32,851	-	32,851
1880			T	CAGE		3,058,291	3,058,291	-	-	-
1881			T	SG		-	-	-	-	-
1882					B8	3,211,828	3,178,977	32,851	-	32,851
1883										
1884	358	Underground Conductors								
1885			T	DGP		-	-	-	-	-
1886			T	DGU		-	-	-	-	-
1887			T	CAGW		298,568	234,686	63,883	-	63,883
1888			T	CAGE		7,231,155	7,231,155	-	-	-
1889			T	SG		-	-	-	-	-
1890					B8	7,529,724	7,465,841	63,883	-	63,883
1891										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1892	359	Roads and Trails								
1893			T	DGP		-	-	-	-	-
1894			T	DGU		-	-	-	-	-
1895			T	CAGW		6,587,547	5,178,051	1,409,496	-	1,409,496
1896			T	CAGE		4,851,683	4,851,683	-	-	-
1897			T	SG		15,883	14,604	1,279	-	1,279
1898					B8	11,455,113	10,044,339	1,410,774	-	1,410,774
1899										
1900	TP	Unclassified Trans Plant - Acct 300								
1901			T	SG		-	-	-	-	-
1902			T	CAGW		1,317,001	1,035,210	281,790	-	281,790
1903			T	CAGE		31,355,424	31,355,424	-	-	-
1904						32,672,424	32,390,634	281,790	-	281,790
1905										
1906	TS0	Unclassified Trans Sub Plant - Acct 300								
1907			T	SG		-	-	-	-	-
1908						-	-	-	-	-
1909										
1910	**TOTAL TRANSMISSION PLANT**				B8	**3,219,476,442**	**2,982,562,404**	**236,914,039**	**-**	**236,914,039**
1911	Summary of Transmission Plant by Factor									
1912		JBG				55,490,848	44,118,959	11,371,889	-	11,371,889
1913		JBE				-	-	-	-	-
1914		CAGW				1,040,160,032	817,603,583	222,556,448	-	222,556,448
1915		CAGE				2,086,741,071	2,086,741,071	-	-	-
1916		SG				37,084,492	34,098,791	2,985,701	-	2,985,701
1917	Total Transmission Plant by Factor				B8	3,219,476,442	2,982,562,404	236,914,039	-	236,914,039
1918	360	Land and Land Rights								
1919			DPW	S		50,991,332	49,487,271	1,504,062	-	1,504,062
1920					B8	50,991,332	49,487,271	1,504,062	-	1,504,062
1921										
1922	361	Structures and Improvements								
1923			DPW	S		64,263,617	62,024,654	2,238,964	-	2,238,964
1924					B8	64,263,617	62,024,654	2,238,964	-	2,238,964
1925										
1926	362	Station Equipment								
1927			DPW	S		780,635,051	734,236,890	46,398,161	-	46,398,161
1928					B8	780,635,051	734,236,890	46,398,161	-	46,398,161
1929										
1930	363	Storage Battery Equipment								
1931			DPW	S		1,457,805	1,457,805	-	-	-
1932					B8	1,457,805	1,457,805	-	-	-
1933										
1934	364	Poles, Towers & Fixtures								
1935			DPW	S		897,639,827	811,069,629	86,570,199	-	86,570,199
1936					B8	897,639,827	811,069,629	86,570,199	-	86,570,199
1937										
1938	365	Overhead Conductors								
1939			DPW	S		629,620,929	573,441,505	56,179,424	-	56,179,424
1940					B8	629,620,929	573,441,505	56,179,424	-	56,179,424
1941										
1942	366	Underground Conduit								
1943			DPW	S		289,331,311	274,336,304	14,995,006	-	14,995,006
1944					B8	289,331,311	274,336,304	14,995,006	-	14,995,006
1945										
1946										
1947										
1948										
1949	367	Underground Conductors								
1950			DPW	S		695,051,499	674,529,416	20,522,083	-	20,522,083
1951					B8	695,051,499	674,529,416	20,522,083	-	20,522,083
1952										
1953	368	Line Transformers								
1954			DPW	S		1,049,929,474	957,814,680	92,114,794	-	92,114,794
1955					B8	1,049,929,474	957,814,680	92,114,794	-	92,114,794
1956										
1957	369	Services								
1958			DPW	S		555,735,932	508,863,049	46,872,883	-	46,872,883
1959					B8	555,735,932	508,863,049	46,872,883	-	46,872,883
1960										
1961	370	Meters								
1962			DPW	S		187,688,439	173,903,831	13,784,608	-	13,784,608
1963					B8	187,688,439	173,903,831	13,784,608	-	13,784,608
1964										
1965	371	Installations on Customers' Premises								
1966			DPW	S		8,808,673	8,284,230	524,443	-	524,443
1967					B8	8,808,673	8,284,230	524,443	-	524,443
1968										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1969	372	Leased Property								
1970			DPW	S		-	-	-	-	-
1971					B8	-	-	-	-	-
1972										
1973	373	Street Lights								
1974			DPW	S		62,651,753	58,805,900	3,845,852	-	3,845,852
1975					B8	62,651,753	58,805,900	3,845,852	-	3,845,852
1976										
1977	DP	Unclassified Dist Plant - Acct 300								
1978			DPW	S		17,699,935	15,839,030	1,860,904	-	1,860,904
1979						17,699,935	15,839,030	1,860,904	-	1,860,904
1980										
1981	DS0	Unclassified Dist Sub Plant - Acct 300								
1982			DPW	S		-	-	-	-	-
1983						-	-	-	-	-
1984										
1985										
1986	**TOTAL DISTRIBUTION PLANT**				B8	**5,291,505,577**	**4,904,094,194**	**387,411,383**	**-**	**387,411,383**
1987										
1988	Summary of Distribution Plant by Factor									
1989		S				5,291,505,577	4,904,094,194	387,411,383	-	387,411,383
1990										
1991	Total Distribution Plant by Factor				B8	5,291,505,577	4,904,094,194	387,411,383	-	387,411,383
1992	389	Land and Land Rights								
1993			G-SITUS	S		9,472,275	8,373,448	1,098,826	-	1,098,826
1994			CUST	CN		1,128,506	1,048,091	80,415	-	80,415
1995			G-DGU	DGU		-	-	-	-	-
1996			G-SG	SG		-	-	-	-	-
1997			G-SG	CAGW		-	-	-	-	-
1998			G-SG	CAGE		1,560	1,560	-	-	-
1999			PTD	SO		5,598,055	5,187,385	410,670	-	410,670
2000					B8	16,200,395	14,610,484	1,589,911	-	1,589,911
2001										
2002	390	Structures and Improvements								
2003			G-SITUS	S		110,979,886	97,280,924	13,698,962	-	13,698,962
2004			G-DGP	DGP		-	-	-	-	-
2005			G-DGU	DGU		-	-	-	-	-
2006			CUST	CN		12,259,573	11,385,983	873,590	-	873,590
2007			G-SG	SG		-	-	-	-	-
2008			G-SG	CAGW		2,107,760	1,656,776	450,984	-	450,984
2009			G-SG	CAGE		3,566,604	3,566,604	-	-	-
2010			PTD	JBG		19,191	15,258	3,933	-	3,933
2011			PTD	SO		101,565,376	94,114,595	7,450,781	-	7,450,781
2012					B8	230,498,390	208,020,140	22,478,249	-	22,478,249
2013										
2014	391	Office Furniture & Equipment								
2015			G-SITUS	S		13,150,252	11,671,827	1,478,426	-	1,478,426
2016			G-DGP	DGP		-	-	-	-	-
2017			G-DGU	DGU		-	-	-	-	-
2018			CUST	CN		8,847,823	8,217,347	630,476	-	630,476
2019			G-SG	SG		-	-	-	-	-
2020			P	SE		-	-	-	-	-
2021			PTD	SO		57,991,940	53,737,682	4,254,258	-	4,254,258
2022			G-SG	CAGW		457,869	359,901	97,967	-	97,967
2023			G-SG	CAGE		3,843,757	3,843,757	-	-	-
2024			P	JBG		526,407	418,529	107,878	-	107,878
2025			P	JBE		4,984	3,964	1,020	-	1,020
2026			P	CAEE		92,845	92,845	-	-	-
2027			G-SG	CAGE		-	-	-	-	-
2028			G-SG	CAGE		-	-	-	-	-
2029					B8	84,915,876	78,345,852	6,570,024	-	6,570,024
2030										
2031	392	Transportation Equipment								
2032			G-SITUS	S		73,733,256	68,752,858	4,980,398	-	4,980,398
2033			PTD	SO		8,049,527	7,459,018	590,509	-	590,509
2034			G-SG	SG		-	-	-	-	-
2035			CUST	CN		-	-	-	-	-
2036			G-DGU	DGU		-	-	-	-	-
2037			P	SE		-	-	-	-	-
2038			G-DGP	DGP		-	-	-	-	-
2039			G-SG	CAGW		3,601,480	2,830,894	770,586	-	770,586
2040			G-SG	CAGE		13,797,167	13,797,167	-	-	-
2041			P	JBG		1,478,126	1,175,210	302,916	-	302,916
2042			P	CAEW		-	-	-	-	-
2043			P	CAEE		404,148	404,148	-	-	-
2044			G-SG	CAGE		-	-	-	-	-
2045			G-DGU	CAGE		-	-	-	-	-
2046					B8	101,063,704	94,419,294	6,644,410	-	6,644,410
2047										

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	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2048	393	Stores Equipment								
2049			G-SITUS	S		8,800,593	8,276,557	524,036	-	524,036
2050			G-DGP	DGP		-	-	-	-	-
2051			G-DGU	DGU		-	-	-	-	-
2052			PTD	SO		361,848	335,303	26,545	-	26,545
2053			G-SG	SG		-	-	-	-	-
2054			G-SG	CAGW		175,678	138,089	37,589	-	37,589
2055			G-SG	CAGE		3,771,423	3,771,423	-	-	-
2056			G-DGU	JBG		591,589	470,353	121,236	-	121,236
2057			G-DGU	CAGE		-	-	-	-	-
2058					B8	13,701,130	12,991,725	709,406	-	709,406
2059										
2060	394	Tools, Shop & Garage Equipment								
2061			G-SITUS	S		31,774,821	29,173,305	2,601,516	-	2,601,516
2062			G-DGP	DGP		-	-	-	-	-
2063			G-SG	SG		-	-	-	-	-
2064			PTD	SO		3,986,288	3,693,856	292,432	-	292,432
2065			P	SE		-	-	-	-	-
2066			G-DGU	DGU		-	-	-	-	-
2067			G-SG	CAGW		2,225,805	1,749,563	476,241	-	476,241
2068			G-SG	CAGE		20,864,655	20,864,655	-	-	-
2069			P	JBG		3,674,467	2,921,449	753,019	-	753,019
2070			P	CAEW		-	-	-	-	-
2071			P	CAEE		7,106	7,106	-	-	-
2072			G-SG	CAGE		-	-	-	-	-
2073			G-SG	CAGE		-	-	-	-	-
2074					B8	62,533,143	58,409,935	4,123,208	-	4,123,208
2075										
2076	395	Laboratory Equipment								
2077			G-SITUS	S		25,198,064	23,186,330	2,011,734	-	2,011,734
2078			G-DGP	DGP		-	-	-	-	-
2079			G-DGU	DGU		-	-	-	-	-
2080			PTD	SO		5,197,970	4,816,649	381,320	-	381,320
2081			P	SE		-	-	-	-	-
2082			G-SG	SG		-	-	-	-	-
2083			G-SG	CAGW		1,349,938	1,061,100	288,838	-	288,838
2084			G-SG	CAGE		4,830,574	4,830,574	-	-	-
2085			P	JBG		442,244	351,614	90,630	-	90,630
2086			P	CAEW		-	-	-	-	-
2087			P	CAEE		7,593	7,593	-	-	-
2088			G-SG	CAGE		-	-	-	-	-
2089			G-SG	CAGE		-	-	-	-	-
2090					B8	37,026,384	34,253,862	2,772,522	-	2,772,522
2091										
2092	396	Power Operated Equipment								
2093			G-SITUS	S		92,403,400	85,701,338	6,702,062	-	6,702,062
2094			G-DGP	DGP		-	-	-	-	-
2095			G-SG	SG		-	-	-	-	-
2096			PTD	SO		1,410,640	1,307,157	103,484	-	103,484
2097			G-DGU	DGU		-	-	-	-	-
2098			P	SE		-	-	-	-	-
2099			G-SG	CAGW		2,272,297	1,786,108	486,189	-	486,189
2100			G-SG	CAGE		26,050,625	26,050,625	-	-	-
2101			P	JBG		6,617,108	5,261,046	1,356,062	-	1,356,062
2102			P	CAEW		-	-	-	-	-
2103			P	CAEE		73,823	73,823	-	-	-
2104			P	CAGE		-	-	-	-	-
2105			G-SG	CAGE		-	-	-	-	-
2106					B8	128,827,893	120,180,096	8,647,797	-	8,647,797
2107	397	Communication Equipment								
2108			COM_EQ	S		100,272,400	91,533,216	8,739,184	-	8,739,184
2109			COM_EQ	DGP		-	-	-	-	-
2110			COM_EQ	DGU		-	-	-	-	-
2111			COM_EQ	SO		54,156,813	50,183,899	3,972,915	-	3,972,915
2112			COM_EQ	CN		2,522,598	2,342,843	179,755	-	179,755
2113			COM_EQ	SG		138,684	127,518	11,166	-	11,166
2114			COM_EQ	SE		-	-	-	-	-
2115			COM_EQ	CAGW		25,629,537	20,145,747	5,483,790	-	5,483,790
2116			COM_EQ	CAGE		58,974,623	58,974,623	-	-	-
2117			COM_EQ	JBG		1,658,416	1,318,552	339,864	-	339,864
2118			COM_EQ	CAEW		-	-	-	-	-
2119			COM_EQ	CAEE		113,108	113,108	-	-	-
2120			COM_EQ	CAGE		-	-	-	-	-
2121			COM_EQ	CAGE		-	-	-	-	-
2122					B8	243,466,179	224,739,507	18,726,672	-	18,726,672
2123										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2124	398	Misc. Equipment								
2125			G-SITUS	S		1,328,108	1,203,519	124,590	-	124,590
2126			G-DGP	DGP		-	-	-	-	-
2127			G-DGU	DGU		-	-	-	-	-
2128			CUST	CN		199,765	185,530	14,235	-	14,235
2129			PTD	SO		3,373,401	3,125,931	247,471	-	247,471
2130			P	SE		-	-	-	-	-
2131			G-SG	SG		-	-	-	-	-
2132			G-SG	CAGW		343,680	270,145	73,535	-	73,535
2133			G-SG	CAGE		1,375,226	1,375,226	-	-	-
2134			P	JBG		120,931	96,148	24,783	-	24,783
2135			P	CAEW		-	-	-	-	-
2136			P	CAEE		1,668	1,668	-	-	-
2137			G-SG	CAGE		-	-	-	-	-
2138					B8	6,742,780	6,258,167	484,613	-	484,613
2139										
2140	399	Coal Mine								
2141			P	SE		-	-	-	-	-
2142			P	CAEW		-	-	-	-	-
2143			P	CAEE		275,221,273	275,221,273	-	-	-
2144	MP		P	JBE		-	-	-	-	-
2145					B8	275,221,273	275,221,273	-	-	-
2146										
2147	399L	WIDCO Capital Lease								
2148			P	SE		-	-	-	-	-
2149						-	-	-	-	-
2150										
2151		Remove Capital Leases				-	-	-	-	-
2152						-	-	-	-	-
2153										
2154	1011390	General Capital Leases								
2155			G-SITUS	S		18,984,156	18,984,156	-	-	-
2156			P	CAGW		4,540,048	3,568,643	971,405	-	971,405
2157			P	CAGE		12,411,745	12,411,745	-	-	-
2158			PTD	SO		12,664,054	11,735,026	929,028	-	929,028
2159					B9	48,600,002	46,699,569	1,900,433	-	1,900,433
2160										
2161		Remove Capital Leases				(48,600,002)	(46,699,569)	(1,900,433)	-	(1,900,433)
2162					B9	-	-	-	-	-
2163										
2164	1011392	General Vehicles Capital Leases								
2165			LABOR	SO		-	-	-	-	-
2166					B9	-	-	-	-	-
2167										
2168		Remove Capital Leases				-	-	-	-	-
2169					B9	-	-	-	-	-
2170										
2171	GP	Unclassified Gen Plant - Acct 300								
2172			G-SITUS	S		-	-	-	-	-
2173			PTD	SO		(1,766,720)	(1,637,115)	(129,606)	-	(129,606)
2174			CUST	CN		-	-	-	-	-
2175			G-SG	SG		-	-	-	-	-
2176			G-DGP	CAGE		-	-	-	-	-
2177			G-DGU	DGU		-	-	-	-	-
2178						(1,766,720)	(1,637,115)	(129,606)	-	(129,606)
2179										
2180	399G	Unclassified Gen Plant - Acct 300								
2181			G-SITUS	S		-	-	-	-	-
2182			PTD	SO		-	-	-	-	-
2183			G-SG	SG		-	-	-	-	-
2184			G-DGP	DGP		-	-	-	-	-
2185			G-DGU	DGU		-	-	-	-	-
2186						-	-	-	-	-
2187										
2188	**TOTAL GENERAL PLANT**				B8	**1,198,430,426**	**1,125,813,219**	**72,617,207**	**-**	**72,617,207**
2189										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2190	Summary of General Plant by Factor									
2191		S				486,097,212	444,137,477	41,959,735	-	41,959,735
2192		JBG				15,128,480	12,028,159	3,100,320	-	3,100,320
2193		JBE				4,984	3,964	1,020	-	1,020
2194		SG				138,684	127,518	11,166	-	11,166
2195		SO				252,589,192	234,059,384	18,529,807	-	18,529,807
2196		SE				-	-	-	-	-
2197		CN				24,958,265	23,179,795	1,778,470	-	1,778,470
2198		DEU				-	-	-	-	-
2199		CAGW				42,704,091	33,566,967	9,137,124	-	9,137,124
2200		CAGE				149,487,958	149,487,958	-	-	-
2201		CAEW				-	-	-	-	-
2202		CAEE				275,921,565	275,921,565	-	-	-
2203		SSGCT				-	-	-	-	-
2204		SSGCH				-	-	-	-	-
2205		Less Capital Leases				(48,600,002)	(46,699,569)	(1,900,433)	-	(1,900,433)
2206	Total General Plant by Factor				B8	1,198,430,426	1,125,813,219	72,617,207	-	72,617,207
2207	301	Organization								
2208			I-SITUS	S		-	-	-	-	-
2209			PTD	SO		-	-	-	-	-
2210			I-SG	CAGW		-	-	-	-	-
2211			I-SG	CAGE		-	-	-	-	-
2212			I-SG	SG		-	-	-	-	-
2213					B8	-	-	-	-	-
2214	302	Franchise & Consent								
2215			I-SITUS	S		1,000,000	1,000,000	-	-	-
2216			I-SG	SG		-	-	-	-	-
2217			I-SG	CAGW		-	-	-	-	-
2218			I-SG	CAGE		-	-	-	-	-
2219			I-SG	CAGW		105,339,103	82,800,363	22,538,740	-	22,538,740
2220			I-SG	CAGE		13,415,223	13,415,223	-	-	-
2221			I-DGP	DGP		-	-	-	-	-
2222			I-DGU	DGU		-	-	-	-	-
2223					B8	119,754,326	97,215,586	22,538,740	-	22,538,740
2224										
2225	303	Miscellaneous Intangible Plant								
2226			I-SITUS	S		4,688,576	4,331,910	356,666	-	356,666
2227			I-SG	SG		1,582,463	1,455,058	127,405	-	127,405
2228			PTD	SO		363,462,129	336,798,743	26,663,386	-	26,663,386
2229			P	SE		-	-	-	-	-
2230			CUST	CN		118,258,763	109,831,910	8,426,853	-	8,426,853
2231			I-SG	CAGW		59,517,173	46,782,661	12,734,512	-	12,734,512
2232			I-SG	CAGE		33,618,463	33,618,463	-	-	-
2233			P	JBG		44,318	35,235	9,082	-	9,082
2234			P	CAEW		-	-	-	-	-
2235			P	CAEE		3,453,636	3,453,636	-	-	-
2236			P	CAGE		-	-	-	-	-
2237			I-DGP	CAGE		-	-	-	-	-
2238					B8	584,625,521	536,307,616	48,317,905	-	48,317,905
2239	303	Less Non-Utility Plant								
2240			I-SITUS	S		-	-	-	-	-
2241					B8	584,625,521	536,307,616	48,317,905	-	48,317,905
2242	IP	Unclassified Intangible Plant - Acct 300								
2243			I-SITUS	S		-	-	-	-	-
2244			I-SG	SG		-	-	-	-	-
2245			I-DGU	DGU		-	-	-	-	-
2246			PTD	SO		-	-	-	-	-
2247						-	-	-	-	-
2248										
2249	**TOTAL INTANGIBLE PLANT**				B8	**704,379,848**	**633,523,203**	**70,856,645**	**-**	**70,856,645**
2250										
2251	Summary of Intangible Plant by Factor									
2252		S				5,688,576	5,331,910	356,666	-	356,666
2253		JBG				44,318	35,235	9,082	-	9,082
2254		JBE				-	-	-	-	-
2255		SG				1,582,463	1,455,058	127,405	-	127,405
2256		SO				363,462,129	336,798,743	26,663,386	-	26,663,386
2257		CN				118,258,763	109,831,910	8,426,853	-	8,426,853
2258		CAGW				164,856,277	129,583,024	35,273,252	-	35,273,252
2259		CAGE				47,033,686	47,033,686	-	-	-
2260		CAEW				-	-	-	-	-
2261		CAEE				3,453,636	3,453,636	-	-	-
2262		SSGCT				-	-	-	-	-
2263		SSGCH				-	-	-	-	-
2264		SE				-	-	-	-	-
2265	Total Intangible Plant by Factor				B8	704,379,848	633,523,203	70,856,645	-	70,856,645
2266	Summary of Unclassified Plant (Account 106)									
2267		DP				17,699,935	15,839,030	1,860,904	-	1,860,904
2268		DS0				-	-	-	-	-
2269		GP				(1,766,720)	(1,637,115)	(129,606)	-	(129,606)
2270		HP				-	-	-	-	-
2271		NP				-	-	-	-	-
2272		OP				-	-	-	-	-
2273		TP				32,672,424	32,390,634	281,790	-	281,790
2274		TS0				-	-	-	-	-
2275		IP				-	-	-	-	-
2276		MP								
2277		SP				1,480,222	1,360,721	119,501	-	119,501
2278	Total Unclassified Plant by Factor					50,085,861	47,953,271	2,132,590	-	2,132,590
2279										
2280	**TOTAL ELECTRIC PLANT IN SERVICE**				B8	**19,329,302,282**	**17,944,565,306**	**1,384,736,976**	**-**	**1,384,736,976**

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2281	Summary of Electric Plant by Factor									
2282		S				5,783,291,365	5,353,563,581	429,727,784	-	429,727,784
2283		SE				-	-	-	-	-
2284		JBG				1,056,607,988	840,074,466	216,533,522	-	216,533,522
2285		JBE				4,984	3,964	1,020	-	1,020
2286		SG				40,309,620	37,064,262	3,245,359	-	3,245,359
2287		SO				616,051,321	570,858,127	45,193,194	-	45,193,194
2288		CN				143,217,027	133,011,705	10,205,322	-	10,205,322
2289		DEU				-	-	-	-	-
2290		CAGW				3,186,200,902	2,504,469,693	681,731,210	-	681,731,210
2291		CAGE				8,272,843,877	8,272,843,877	-	-	-
2292		CAEW				-	-	-	-	-
2293		CAEE				279,375,200	279,375,200	-	-	-
2294		SSGCH				-	-	-	-	-
2295		SSGCT				-	-	-	-	-
2296		Less Capital Leases				(48,600,002)	(46,699,569)	(1,900,433)	-	(1,900,433)
2297					B8	19,329,302,282	17,944,565,306	1,384,736,976	-	1,384,736,976
2298	105	Plant Held For Future Use								
2299			DPW	S		3,002,842	3,002,842	-	-	-
2300			P	SG		-	-	-	-	-
2301			T	SG		-	-	-	-	-
2302			P	SG		-	-	-	-	-
2303			P	SE		-	-	-	-	-
2304			G	SG		-	-	-	-	-
2305			G	CAGW		168,923	132,780	36,143	-	36,143
2306			G	CAGE		9,079,407	9,079,407	-	-	-
2307			P	CAEW		-	-	-	-	-
2308			P	CAEE		953,014	953,014	-	-	-
2309	**Total Plant Held For Future Use**				B10	13,204,187	13,168,043	36,143	-	36,143
2310										
2311	114	Electric Plant Acquisition Adjustments								
2312			P	S		-	-	-	-	-
2313			P	SG		-	-	-	-	-
2314			P	CAGW		-	-	-	-	-
2315			P	CAGE		157,193,780	157,193,780	-	-	-
2316			P	DGP		-	-	-	-	-
2317	**Total Electric Plant Acquisition Adjustments**				B15	157,193,780	157,193,780	-	-	-
2318										
2319	115	Accum Provision for Asset Acquisition Adjustments								
2320			P	S		-	-	-	-	-
2321			P	SG		-	-	-	-	-
2322			P	CAGW		-	-	-	-	-
2323			P	CAGE		(95,413,647)	(95,413,647)	-	-	-
2324			P	DGP		-	-	-	-	-
2325					B15	(95,413,647)	(95,413,647)	-	-	-
2326										
2327	120	Nuclear Fuel								
2328			P	SE		-	-	-	-	-
2329	**Total Nuclear Fuel**					-	-	-	-	-
2330										
2331	124	Weatherization								
2332			DMSC	S		2,702,606	667,211	2,035,395	-	2,035,395
2333			DMSC	SO		(2,464)	(2,283)	(181)	-	(181)
2334					B16	2,700,141	664,928	2,035,214	-	2,035,214
2335										
2336	182W	Weatherization								
2337			DMSC	S		35,011,633	35,011,633	-	-	-
2338			DMSC	SG		-	-	-	-	-
2339			DMSC	SGCT		-	-	-	-	-
2340			DMSC	SO		-	-	-	-	-
2341					B16	35,011,633	35,011,633	-	-	-
2342										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2343	186W	Weatherization								
2344			DMSC	S		-	-	-	-	-
2345			DMSC	CN		-	-	-	-	-
2346			DMSC	CNP		-	-	-	-	-
2347			DMSC	SG		-	-	-	-	-
2348			DMSC	SO		-	-	-	-	-
2349					B16	-	-	-	-	-
2350										
2351	**Total Weatherization**					37,711,775	35,676,561	2,035,214	-	2,035,214
2352										
2353	151	Fuel Stock								
2354			P	DEU		-	-	-	-	-
2355			P	SE		-	-	-	-	-
2356			P	CAEW		1,399,443	1,100,401	299,042	-	299,042
2357			P	CAEE		148,584,086	148,584,086	-	-	-
2358			P	JBE		12,937,024	10,289,239	2,647,784	-	2,647,784
2359			P	CAEE		-	-	-	-	-
2360			P	CAEE		-	-	-	-	-
2361	**Total Fuel Stock**				B13	162,920,552	159,973,726	2,946,826	-	2,946,826
2362										
2363	152	Fuel Stock - Undistributed								
2364			P	SE		-	-	-	-	-
2365			P	CAEW		-	-	-	-	-
2366			P	CAEE		-	-	-	-	-
2367						-	-	-	-	-
2368										
2369	25316	DG&T Working Capital Deposit								
2370			P	SE		-	-	-	-	-
2371			P	CAEW		-	-	-	-	-
2372			P	CAEE		(1,379,000)	(1,379,000)	-	-	-
2373					B13	(1,379,000)	(1,379,000)	-	-	-
2374										
2375	25317	DG&T Working Capital Deposit								
2376			P	SE		-	-	-	-	-
2377			P	CAEW		-	-	-	-	-
2378			P	CAEE		(1,758,544)	(1,758,544)	-	-	-
2379					B13	(1,758,544)	(1,758,544)	-	-	-
2380										
2381	25319	Provo Working Capital Deposit								
2382			P	SE		-	-	-	-	-
2383			P	CAEW		-	-	-	-	-
2384			P	CAEE		-	-	-	-	-
2385						-	-	-	-	-
2386										
2387		Total Fuel Stock			B13	159,783,008	156,836,182	2,946,826	-	2,946,826
2388	154	Materials and Supplies								
2389			MSS	S		85,580,540	80,597,053	4,983,487	-	4,983,487
2390			MSS	SG		590,089	542,580	47,509	-	47,509
2391			MSS	SE		-	-	-	-	-
2392			MSS	SO		18,972	17,580	1,392	-	1,392
2393			MSS	SNPPS		-	-	-	-	-
2394			MSS	SNPPH		-	-	-	-	-
2395			MSS	SNPD		(3,485,598)	(3,249,609)	(235,989)	-	(235,989)
2396			MSS	SNPT		-	-	-	-	-
2397			MSS	DGU		-	-	-	-	-
2398			MSS	DGP		-	-	-	-	-
2399			MSS	CAGE		-	-	-	-	-
2400			MSS	SNPP		-	-	-	-	-
2401			MSS	CAGW		4,358,279	3,425,766	932,513	-	932,513
2402			MSS	CAGE		77,175,352	77,175,352	-	-	-
2403			MSS	JBG		7,484,593	5,950,755	1,533,838	-	1,533,838
2404			MSS	CAEW		-	-	-	-	-
2405			MSS	CAEE		4,125,172	4,125,172	-	-	-
2406			MSS	CAGE		-	-	-	-	-
2407	**Total Materials and Supplies**				B13	175,847,399	168,584,650	7,262,749	-	7,262,749
2408										
2409	163	Stores Expense Undistributed								
2410			MSS	SO		-	-	-	-	-
2411										
2412					B13	-	-	-	-	-
2413										
2414	25318	Provo Working Capital Deposit								
2415			MSS	SNPPS		(273,000)	(260,294)	(12,706)	-	(12,706)
2416			MSS	CAGW		-	-	-	-	-
2417			MSS	CAGE		-	-	-	-	-
2418					B13	(273,000)	(260,294)	(12,706)	-	(12,706)
2419										
2420		Total Materials & Supplies			B13	175,574,399	168,324,355	7,250,043	-	7,250,043
2421										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2422	165	Prepayments								
2423			DMSC	S		4,021,766	4,021,766	-	-	-
2424			GP	GPS		315,375	292,239	23,136	-	23,136
2425			PT	SG		2,827,682	2,600,023	227,659	-	227,659
2426			PT	CAGW		1,643,304	1,291,697	351,607	-	351,607
2427			PT	CAGE		852,155	852,155	-	-	-
2428			P	CAEW		4,055	3,188	866	-	866
2429			P	CAEE		1,142,405	1,142,405	-	-	-
2430			P	SE		-	-	-	-	-
2431			PTD	SO		22,552,206	20,897,788	1,654,418	-	1,654,418
2432	**Total Prepayments**				B15	33,358,947	31,101,261	2,257,686	-	2,257,686
2433										
2434	182M	Misc Regulatory Assets								
2435			DDS2	S		43,037,340	42,598,058	439,282	-	439,282
2436			DEFSG	SG		-	-	-	-	-
2437			P	CAGE		-	-	-	-	-
2438			P	CAGE		8,698,794	8,698,794	-	-	-
2439			DEFSG	CAGW		3,097,082	2,434,419	662,663	-	662,663
2440			DEFSG	JBG		-	-	-	-	-
2441			P	SE		10,608,209	9,806,358	801,851	-	801,851
2442			P	CAEW		-	-	-	-	-
2443			P	CAEE		(10,608,209)	(10,608,209)	-	-	-
2444			DDSO2	SO		7,251,212	6,719,267	531,945	-	531,945
2445					B11	62,084,428	59,648,687	2,435,741	-	2,435,741
2446										
2447	186M	Misc Deferred Debits								
2448			LABOR	S		16,860,301	16,782,066	78,235	-	78,235
2449			P	CAEW		-	-	-	-	-
2450			P	CAEE		-	-	-	-	-
2451			DEFSG	SG		24,869,994	22,867,691	2,002,302	-	2,002,302
2452			LABOR	SO		16,926	15,685	1,242	-	1,242
2453			P	SE		-	-	-	-	-
2454			DEFSG	CAGW		1,621,457	1,274,524	346,933	-	346,933
2455			DEFSG	CAGE		9,528,802	9,528,802	-	-	-
2456			P	CAEW		-	-	-	-	-
2457			P	CAEE		8,341,422	8,341,422	-	-	-
2458			P	SNPPS		-	-	-	-	-
2459			GP	EXCTAX		-	-	-	-	-
2460	**Total Misc. Deferred Debits**				B11	61,238,901	58,810,189	2,428,712	-	2,428,712
2461										
2462	Working Capital									
2463	CWC	Cash Working Capital								
2464			CWC	S		11,649,364	10,726,867	922,496	-	922,496
2465			CWC	SO		-	-	-	-	-
2466			CWC	SE		-	-	-	-	-
2467					B14	11,649,364	10,726,867	922,496	-	922,496
2468	** CWC calculated based on 1/8th of O&M method, consistent with Docket UE 090205*									
2469	OWC	Other Work. Cap								
2470	131	Cash	GP	SNP		-	-	-	-	-
2471	135	Working Funds	GP	SG		1,937	1,781	156	-	156
2472	141	Other A/R	GP	SO		511,314	473,804	37,510	-	37,510
2473	143	Other A/R	GP	SO		36,014,542	33,372,535	2,642,007	-	2,642,007
2474	232	A/P	PTD	S		-	-	-	-	-
2475	232	A/P	PTD	SO		(4,514,971)	(4,183,755)	(331,216)	-	(331,216)
2476	232	A/P	P	CAEE		(1,498,771)	(1,498,771)	-	-	-
2477	232	A/P	T	SG		-	-	-	-	-
2478	2533	Other Misc. Df. Crd	P	S		-	-	-	-	-
2479	2533	Other Misc. Df. Crd	P	SE		(1,110,486)	(1,026,547)	(83,939)	-	(83,939)
2480	2533	Other Misc. Df. Crd	P	CAEW		-	-	-	-	-
2481	2533	Other Misc. Df. Crd	P	CAEE		(4,903,977)	(4,903,977)	-	-	-
2482	230	Asset Retir. Oblig.	P	SE		8,125	7,511	614	-	614
2483	230	Asset Retir. Oblig.	P	CAEW		-	-	-	-	-
2484	230	Asset Retir. Oblig.	P	CAEE		(2,419,523)	(2,419,523)	-	-	-
2485	230	Asset Retir. Oblig.	P	S		-	-	-	-	-
2486	254105	ARO Reg Liability	P	S		-	-	-	-	-
2487	254105	ARO Reg Liability	P	SE		-	-	-	-	-
2488	254105	ARO Reg Liability	P	CAGE		(19,803)	(19,803)	-	-	-
2489	254105	ARO Reg Liability	P	CAEE		(666,870)	(666,870)	-	-	-
2490	2533	Cholla Reclamation	P	CAEE		-	-	-	-	-
2491					B14	21,401,517	19,136,385	2,265,132	-	2,265,132
2492										
2493	**Total Working Capital**					33,050,880	29,863,252	3,187,628	-	3,187,628

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2494	Miscellaneous Rate Base									
2495	18221	Unrec Plant & Reg Study Costs								
2496			P	S		-	-	-	-	-
2497										
2498						-	-	-	-	-
2499										
2500	18222	Nuclear Plant - Trojan								
2501			P	S		(429,650)	(84,942)	(344,708)	-	(344,708)
2502			P	TROJP		1,021,459	802,947	218,512	-	218,512
2503			P	TROJD		1,495,697	1,175,746	319,951	-	319,951
2504					B14	2,087,507	1,893,751	193,755	-	193,755
2505										
2506										
2507										
2508	1869	Misc Deferred Debits-Trojan								
2509			P	S		-	-	-	-	-
2510			P	SNPPN		-	-	-	-	-
2511						-	-	-	-	-
2512										
2513	**TOTAL MISCELLANEOUS RATE BASE**					2,087,507	1,893,751	193,755	-	193,755
2514										
2515	**TOTAL RATE BASE ADDITIONS**					**639,874,165**	**617,102,415**	**22,771,750**	-	**22,771,750**
2516	235	Customer Service Deposits								
2517			CUST	S		-	-	-	-	-
2518			CUST	CN		-	-	-	-	-
2519	**Total Customer Service Deposits**				B15	-	-	-	-	-
2520										
2521	2281	Prop Ins	PTD	SO		-	-	-	-	-
2522	2282	Inj & Dam	PTD	SO		(7,223,289)	(6,693,392)	(529,897)	-	(529,897)
2523	2283	Pen & Ben	PTD	SO		(21,732,108)	(20,137,853)	(1,594,256)	-	(1,594,256)
2524	2283	Pen & Ben	PTD	S		-	-	-	-	-
2525	254	Ins Prov	PTD	SO		(41,874)	(38,802)	(3,072)	-	(3,072)
2526					B15	(28,997,272)	(26,870,047)	(2,127,224)	-	(2,127,224)
2527										
2528	22844	Accum Hydro Relicensing Obligation								
2529			P	S		-	-	-	-	-
2530			P	CAGW		(1,500,000)	(1,179,055)	(320,945)	-	(320,945)
2531					B15	(1,500,000)	(1,179,055)	(320,945)	-	(320,945)
2532										
2533	22842	Prv-Trojan	P	TROJD		-	-	-	-	-
2534	230	ARO	P	TROJP		(2,038,151)	(1,602,147)	(436,004)	-	(436,004)
2535	254105	ARO	P	TROJP		(3,296,313)	(2,591,161)	(705,152)	-	(705,152)
2536	254	Regulatory Liabi	P	CAEE		(4,847,167)	(4,847,167)	-	-	-
2537	254	Regulatory Liabi	P	SE		3,320,626	3,069,627	250,999	-	250,999
2538	254		P	S		(6,242,566)	(6,242,567)	1	-	1
2539					B15	(13,103,572)	(12,213,414)	(890,157)	-	(890,157)
2540										
2541	252	Customer Advances for Construction								
2542			DPW	S		(9,929,335)	(9,857,205)	(72,130)	-	(72,130)
2543			DPW	SG		(4,306,751)	(3,960,012)	(346,740)	-	(346,740)
2544			T	CAGE		-	-	-	-	-
2545			DPW	SO		-	-	-	-	-
2546			CUST	CN		-	-	-	-	-
2547	**Total Customer Advances for Constr.**				B19	(14,236,087)	(13,817,217)	(418,870)	-	(418,870)
2548										
2549	25398	SO2 Emissions								
2550			P	S		-	-	-	-	-
2551						-	-	-	-	-
2552										
2553	25399	Other Deferred Credits								
2554			P	S		(5,206,462)	(4,670,465)	(535,997)	-	(535,997)
2555			GP	GPS		-	-	-	-	-
2556			GP	SO		-	-	-	-	-
2557			P	CAGW		(1,700)	(1,336)	(364)	-	(364)
2558			P	CAGE		3,121,324	3,121,324	-	-	-
2559			P	SG		(11,283,875)	(10,375,402)	(908,474)	-	(908,474)
2560			P	CAEW		-	-	-	-	-
2561			P	CAEE		(1,328,716)	(1,328,716)	-	-	-
2562			P	SE		-	-	-	-	-
2563					B19	(14,699,429)	(13,254,594)	(1,444,835)	-	(1,444,835)
2564										

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2565	190	Accumulated Deferred Income Taxes								
2566			P	S		6,429,520	6,429,520	-	-	-
2567			P	CN		88,381	82,083	6,298	-	6,298
2568			LABOR	SO		53,872,548	49,920,487	3,952,061	-	3,952,061
2569			P	DGP		-	-	-	-	-
2570			CUST	BADDEBT		3,174,265	2,768,123	406,142	-	406,142
2571			P	TROJD		735,881	578,466	157,415	-	157,415
2572			P	SG		1,572,079	1,445,510	126,569	-	126,569
2573			P	SE		1,875,065	1,733,333	141,732	-	141,732
2574			PTD	SNP		-	-	-	-	-
2575			P	CAGW		2,249,528	1,768,211	481,317	-	481,317
2576			P	CAGE		35,327,810	35,327,810	-	-	-
2577			P	CAEW		262,659	206,532	56,127	-	56,127
2578			P	CAEE		4,638,498	4,638,498	-	-	-
2579			DPW	JBE		288,962	229,821	59,141	-	59,141
2580			DPW	SNPD		703,232	655,620	47,612	-	47,612
2581										
2582	**Total Accum Deferred Income Taxes**				B19	111,218,428	105,784,014	5,434,414	-	5,434,414
2583										
2584	281	Accumulated Deferred Income Taxes								
2585			P	S		-	-	-	-	-
2586			PT	SG		-	-	-	-	-
2587			PT	CAGW		-	-	-	-	-
2588			PT	CAGE		-	-	-	-	-
2589			T	SNPT		-	-	-	-	-
2590					B19	-	-	-	-	-
2591										
2592	282	Accumulated Deferred Income Taxes								
2593			GP	S		-	-	-	-	-
2594			ACCMDIT	DITBAL		(2,192,722,592)	(2,025,294,696)	(167,427,896)	-	(167,427,896)
2595			PT	DGP		-	-	-	-	-
2596			LABOR	SO		(5,599,009)	(5,188,269)	(410,740)	-	(410,740)
2597			PTD	SNP		-	-	-	-	-
2598			P	CAGW		-	-	-	-	-
2599			P	CAGE		(5,834,159)	(5,834,159)	-	-	-
2600			P	CAEW		-	-	-	-	-
2601			P	CAEE		(15,127,832)	(15,127,832)	-	-	-
2602			P	SE		-	-	-	-	-
2603			P	JBG		-	-	-	-	-
2604			P	SG		(4,229,108)	(3,888,619)	(340,489)	-	(340,489)
2605					B19	(2,223,512,700)	(2,055,333,575)	(168,179,125)	-	(168,179,125)
2606										
2607	283	Accumulated Deferred Income Taxes								
2608			GP	S		(35,942,538)	(33,911,239)	(2,031,299)	-	(2,031,299)
2609			P	SG		(4,368,991)	(4,017,240)	(351,751)	-	(351,751)
2610			P	SE		(743,602)	(687,395)	(56,207)	-	(56,207)
2611			LABOR	SO		9,544,862	8,844,656	700,206	-	700,206
2612			GP	GPS		(15,224,662)	(14,107,789)	(1,116,873)	-	(1,116,873)
2613			PTD	SNP		(6,341,086)	(5,881,208)	(459,878)	-	(459,878)
2614			P	TROJD		-	-	-	-	-
2615			PTD	SNPD		-	-	-	-	-
2616			P	CAGW		(4,591,912)	(3,609,410)	(982,502)	-	(982,502)
2617			P	CAGE		(3,122,643)	(3,122,643)	-	-	-
2618			P	CAEW		-	-	-	-	-
2619			P	CAEE		(7,951,608)	(7,951,608)	-	-	-
2620			P	JBE		797,244	634,074	163,170	-	163,170
2621			P	SGCT		-	-	-	-	-
2622										
2623					B19	(67,944,936)	(63,809,801)	(4,135,135)	-	(4,135,135)
2624										
2625	**TOTAL ACCUM DEF INCOME TAX**				B19	(2,180,239,208)	(2,013,359,362)	(166,879,846)	-	(166,879,846)
2626	255	Accumulated Investment Tax Credit								
2627			PTD	S		-	-	-	-	-
2628			PTD	ITC84		(1,890,743)	(1,622,636)	(268,107)	-	(268,107)
2629			PTD	ITC85		(3,213,925)	(2,784,545)	(429,380)	-	(429,380)
2630			PTD	ITC86		(1,541,415)	(1,339,089)	(202,326)	-	(202,326)
2631			PTD	ITC88		(229,653)	(195,297)	(34,356)	-	(34,356)
2632			PTD	ITC89		(501,499)	(424,926)	(76,573)	-	(76,573)
2633			PTD	ITC90		(323,100)	(310,456)	(12,644)	-	(12,644)
2634			PTD	CAGE		-	-	-	-	-
2635	**Total Accumulated ITC**				B19	(7,700,335)	(6,676,949)	(1,023,386)	-	(1,023,386)
2636										
2637	**TOTAL RATE BASE DEDUCTIONS**					**(2,260,475,902)**	**(2,087,370,638)**	**(173,105,264)**	**-**	**(173,105,264)**
2638										
2639										
2640										

OCTOBER 2009 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2641	108SP	Steam Prod Plant Accumulated Depr								
2642			P	S		-	-	-	-	-
2643			P	DGP		-	-	-	-	-
2644			P	DGU		-	-	-	-	-
2645			P	SG		-	-	-	-	-
2646			P	CAGW		(135,780,008)	(106,728,020)	(29,051,987)	-	(29,051,987)
2647			P	CAGE		(1,848,138,537)	(1,848,138,537)	-	-	-
2648			P	JBG		(494,841,063)	(393,431,950)	(101,409,112)	-	(101,409,112)
2649			P	CAGE		-	-	-	-	-
2650					B17	(2,478,759,607)	(2,348,298,507)	(130,461,100)	-	(130,461,100)
2651										
2652	108NP	Nuclear Prod Plant Accumulated Depr								
2653			P	DGP		-	-	-	-	-
2654			P	DGU		-	-	-	-	-
2655			P	SG		-	-	-	-	-
2656						-	-	-	-	-
2657										
2658										
2659	108HP	Hydraulic Prod Plant Accum Depr								
2660			P	S		-	-	-	-	-
2661			P	DGP		-	-	-	-	-
2662			P	DGU		-	-	-	-	-
2663			P	CAGW		(206,724,694)	(162,493,121)	(44,231,572)	-	(44,231,572)
2664			P	CAGE		(44,453,767)	(44,453,767)	-	-	-
2665			P	CAGW		-	-	-	-	-
2666			P	CAGE		-	-	-	-	-
2667					B17	(251,178,461)	(206,946,889)	(44,231,572)	-	(44,231,572)
2668										
2669	108OP	Other Production Plant - Accum Depr								
2670			P	S		-	-	-	-	-
2671			P	DGU		-	-	-	-	-
2672			P	DGP		-	-	-	-	-
2673			P	SG		-	-	-	-	-
2674			P	CAGW		(153,249,178)	(120,459,422)	(32,789,755)	-	(32,789,755)
2675			P	CAGE		(116,284,061)	(116,284,061)	-	-	-
2676			P	CAGE		-	-	-	-	-
2677					B17	(269,533,238)	(236,743,483)	(32,789,755)	-	(32,789,755)
2678										
2679	108EP	Experimental Plant - Accum Depr								
2680			P	DGP		-	-	-	-	-
2681			P	SG		-	-	-	-	-
2682						-	-	-	-	-
2683										
2684	**TOTAL PRODUCTION PLANT DEPR**					**(2,999,471,306)**	**(2,791,988,879)**	**(207,482,427)**	**-**	**(207,482,427)**
2685										
2686	Summary of Prod Plant Depreciation by Factor									
2687		S				-	-	-	-	-
2688		DGP				-	-	-	-	-
2689		DGU				-	-	-	-	-
2690		SG				-	-	-	-	-
2691		CAGW				(495,753,879)	(389,680,564)	(106,073,315)	-	(106,073,315)
2692		CAGE				(2,008,876,365)	(2,008,876,365)	-	-	-
2693		JBG				(494,841,063)	(393,431,950)	(101,409,112)	-	(101,409,112)
2694		SSGCT				-	-	-	-	-
2695	Total of Prod Plant Depreciation by Factor					(2,999,471,306)	(2,791,988,879)	(207,482,427)	-	(207,482,427)
2696										
2697										
2698	108TP	Transmission Plant Accumulated Depr								
2699			T	DGP		-	-	-	-	-
2700			T	DGU		-	-	-	-	-
2701			T	CAGW		(418,233,954)	(328,747,086)	(89,486,868)	-	(89,486,868)
2702			T	CAGE		(653,136,544)	(653,136,544)	-	-	-
2703			T	JBG		(49,751,115)	(39,555,485)	(10,195,630)	-	(10,195,630)
2704			T	SG		(17,070,454)	(15,696,098)	(1,374,355)	-	(1,374,355)
2705	**TOTAL TRANS PLANT ACCUM DEPR**				B17	**(1,138,192,066)**	**(1,037,135,213)**	**(101,056,853)**	**-**	**(101,056,853)**
2706	108360	Land and Land Rights								
2707			DPW	S		(5,681,368)	(5,548,003)	(133,365)	-	(133,365)
2708					B17	(5,681,368)	(5,548,003)	(133,365)	-	(133,365)
2709										
2710	108361	Structures and Improvements								
2711			DPW	S		(13,394,068)	(12,807,388)	(586,680)	-	(586,680)
2712					B17	(13,394,068)	(12,807,388)	(586,680)	-	(586,680)
2713										
2714	108362	Station Equipment								
2715			DPW	S		(206,096,128)	(191,797,365)	(14,298,762)	-	(14,298,762)
2716					B17	(206,096,128)	(191,797,365)	(14,298,762)	-	(14,298,762)
2717										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2718	108363	Storage Battery Equipment								
2719			DPW	S		(771,936)	(771,936)	-	-	-
2720					B17	(771,936)	(771,936)	-	-	-
2721										
2722	108364	Poles, Towers & Fixtures								
2723			DPW	S		(468,935,263)	(424,547,855)	(44,387,407)	-	(44,387,407)
2724					B17	(468,935,263)	(424,547,855)	(44,387,407)	-	(44,387,407)
2725										
2726	108365	Overhead Conductors								
2727			DPW	S		(255,597,501)	(228,771,464)	(26,826,037)	-	(26,826,037)
2728					B17	(255,597,501)	(228,771,464)	(26,826,037)	-	(26,826,037)
2729										
2730	108366	Underground Conduit								
2731			DPW	S		(119,962,090)	(110,411,708)	(9,550,382)	-	(9,550,382)
2732					B17	(119,962,090)	(110,411,708)	(9,550,382)	-	(9,550,382)
2733										
2734	108367	Underground Conductors								
2735			DPW	S		(277,315,164)	(269,196,795)	(8,118,369)	-	(8,118,369)
2736					B17	(277,315,164)	(269,196,795)	(8,118,369)	-	(8,118,369)
2737										
2738	108368	Line Transformers								
2739			DPW	S		(358,787,187)	(318,454,957)	(40,332,230)	-	(40,332,230)
2740					B17	(358,787,187)	(318,454,957)	(40,332,230)	-	(40,332,230)
2741										
2742	108369	Services								
2743			DPW	S		(161,954,777)	(146,145,378)	(15,809,399)	-	(15,809,399)
2744					B17	(161,954,777)	(146,145,378)	(15,809,399)	-	(15,809,399)
2745										
2746	108370	Meters								
2747			DPW	S		(84,727,476)	(76,901,485)	(7,825,991)	-	(7,825,991)
2748					B17	(84,727,476)	(76,901,485)	(7,825,991)	-	(7,825,991)
2749										
2750										
2751										
2752	108371	Installations on Customers' Premises								
2753			DPW	S		(7,792,102)	(7,515,015)	(277,086)	-	(277,086)
2754					B17	(7,792,102)	(7,515,015)	(277,086)	-	(277,086)
2755										
2756	108372	Leased Property								
2757			DPW	S		-	-	-	-	-
2758					B17	-	-	-	-	-
2759										
2760	108373	Street Lights								
2761			DPW	S		(28,474,603)	(26,411,975)	(2,062,628)	-	(2,062,628)
2762					B17	(28,474,603)	(26,411,975)	(2,062,628)	-	(2,062,628)
2763										
2764	108D00	Unclassified Dist Plant - Acct 300								
2765			DPW	S		-	-	-	-	-
2766						-	-	-	-	-
2767										
2768	108DS	Unclassified Dist Sub Plant - Acct 300								
2769			DPW	S		-	-	-	-	-
2770						-	-	-	-	-
2771										
2772	108DP	Unclassified Dist Sub Plant - Acct 300								
2773			DPW	S		219,177	207,632	11,546	-	11,546
2774						219,177	207,632	11,546	-	11,546
2775										
2776										
2777	**TOTAL DISTRIBUTION PLANT DEPR**				B17	**(1,989,270,483)**	**(1,819,073,693)**	**(170,196,790)**	**-**	**(170,196,790)**
2778										
2779	Summary of Distribution Plant Depr by Factor									
2780		S				(1,989,270,483)	(1,819,073,693)	(170,196,790)	-	(170,196,790)
2781										
2782	Total Distribution Depreciation by Factor				B17	(1,989,270,483)	(1,819,073,693)	(170,196,790)	-	(170,196,790)

OCTOBER 2009 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2783	108GP	General Plant Accumulated Depr								
2784			G-SITUS	S		(153,558,673)	(137,842,202)	(15,716,471)	-	(15,716,471)
2785			G-DGP	DGP		-	-	-	-	-
2786			G-DGU	DGU		-	-	-	-	-
2787			G-SG	SG		-	-	-	-	-
2788			CUST	CN		(6,825,602)	(6,339,225)	(486,377)	-	(486,377)
2789			PTD	SO		(75,869,824)	(70,304,055)	(5,565,770)	-	(5,565,770)
2790			P	SE		-	-	-	-	-
2791			G-SG	CAGW		(15,050,718)	(11,830,411)	(3,220,307)	-	(3,220,307)
2792			G-SG	CAGE		(46,873,565)	(46,873,565)	-	-	-
2793			P	JBG		(4,716,033)	(3,749,564)	(966,469)	-	(966,469)
2794			P	CAEW		-	-	-	-	-
2795			P	CAEE		(338,256)	(338,256)	-	-	-
2796			G-SG	CAGE		-	-	-	-	-
2797			G-SG	CAGE		-	-	-	-	-
2798					B17	(303,232,671)	(277,277,277)	(25,955,394)	-	(25,955,394)
2799										
2800										
2801	108MP	Mining Plant Accumulated Depr.								
2802			P	S		-	-	-	-	-
2803			P	CAEW		-	-	-	-	-
2804			P	CAEE		(169,232,373)	(169,232,373)	-	-	-
2805			P	SE		-	-	-	-	-
2806					B17	(169,232,373)	(169,232,373)	-	-	-
2807	108MP	Less Centralia Situs Depreciation								
2808			P	S		-	-	-	-	-
2809					B17	(169,232,373)	(169,232,373)	-	-	-
2810										
2811	1081390	Accum Depr - Capital Lease								
2812			PTD	SO		-	-	-	-	-
2813						-	-	-	-	-
2814										
2815		Remove Capital Leases				-	-	-	-	-
2816						-	-	-	-	-
2817										
2818	1081399	Accum Depr - Capital Lease								
2819			P	S		-	-	-	-	-
2820			P	SE		-	-	-	-	-
2821						-	-	-	-	-
2822										
2823		Remove Capital Leases				-	-	-	-	-
2824						-	-	-	-	-
2825										
2826										
2827	**TOTAL GENERAL PLANT ACCUM DEPR**				B17	**(472,465,044)**	**(446,509,651)**	**(25,955,394)**	-	**(25,955,394)**
2828										
2829										
2830										
2831	Summary of General Depreciation by Factor									
2832		S				(153,558,673)	(137,842,202)	(15,716,471)	-	(15,716,471)
2833		DGP				-	-	-	-	-
2834		DGU				-	-	-	-	-
2835		SE				-	-	-	-	-
2836		SO				(75,869,824)	(70,304,055)	(5,565,770)	-	(5,565,770)
2837		CN				(6,825,602)	(6,339,225)	(486,377)	-	(486,377)
2838		SG				-	-	-	-	-
2839		DEU				-	-	-	-	-
2840		CAGW				(15,050,718)	(11,830,411)	(3,220,307)	-	(3,220,307)
2841		CAGE				(46,873,565)	(46,873,565)	-	-	-
2842		CAEW				-	-	-	-	-
2843		CAEE				(169,570,630)	(169,570,630)	-	-	-
2844		SSGCT				-	-	-	-	-
2845		JBG				(4,716,033)	(3,749,564)	(966,469)	-	(966,469)
2846		Remove Capital Leases				-	-	-	-	-
2847	Total General Depreciation by Factor				B17	(472,465,044)	(446,509,651)	(25,955,394)	-	(25,955,394)
2848										
2849										
2850	**TOTAL ACCUM DEPR - PLANT IN SERV**				B17	**(6,599,398,900)**	**(6,094,707,436)**	**(504,691,464)**	-	**(504,691,464)**
2851	111SP	Accum Prov for Amort-Steam								
2852			P	CAGW		-	-	-	-	-
2853			P	CAGW		-	-	-	-	-
2854			P	CAGE		-	-	-	-	-
2855			P	SG		-	-	-	-	-
2856						-	-	-	-	-
2857										
2858										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2859	111GP	Accum Prov for Amort-General								
2860			G-SITUS	S		(15,533,526)	(14,118,645)	(1,414,881)	-	(1,414,881)
2861			CUST	CN		(2,407,249)	(2,235,714)	(171,535)	-	(171,535)
2862			I-SG	SG		-	-	-	-	-
2863			PTD	SO		(9,754,159)	(9,038,599)	(715,560)	-	(715,560)
2864			I-SG	CAGW		-	-	-	-	-
2865			I-SG	CAGE		-	-	-	-	-
2866			P	CAEW		-	-	-	-	-
2867			P	CAEE		-	-	-	-	-
2868			P	SE		-	-	-	-	-
2869					B18	(27,694,934)	(25,392,958)	(2,301,976)	-	(2,301,976)
2870										
2871										
2872	111HP	Accum Prov for Amort-Hydro								
2873			P	DGP		-	-	-	-	-
2874			P	DGU		-	-	-	-	-
2875			P	SG		-	-	-	-	-
2876			P	CAGW		(8,358)	(6,570)	(1,788)	-	(1,788)
2877			P	CAGE		(383,013)	(383,013)	-	-	-
2878			P	CAGE		-	-	-	-	-
2879					B18	(391,371)	(389,583)	(1,788)	-	(1,788)
2880										
2881										
2882	111IP	Accum Prov for Amort-Intangible Plant								
2883			I-SITUS	S		(844,847)	(843,469)	(1,378)	-	(1,378)
2884			I-DGP	DGP		-	-	-	-	-
2885			I-DGU	DGU		-	-	-	-	-
2886			P	CAEW		-	-	-	-	-
2887			P	CAEE		(966,616)	(966,616)	-	-	-
2888			P	SE		-	-	-	-	-
2889			I-SG	SG		(15,615,746)	(14,358,510)	(1,257,236)	-	(1,257,236)
2890			I-SG	CAGW		-	-	-	-	-
2891			I-SG	CAGE		-	-	-	-	-
2892			CUST	CN		(88,622,467)	(82,307,430)	(6,315,037)	-	(6,315,037)
2893			P	CAGE		-	-	-	-	-
2894			P	CAGE		-	-	-	-	-
2895			I-SG	CAGW		(30,352,241)	(23,857,965)	(6,494,277)	-	(6,494,277)
2896			I-SG	CAGE		(9,945,819)	(9,945,819)	-	-	-
2897			PTD	JBG		(9,425)	(7,494)	(1,931)	-	(1,931)
2898			PTD	SO		(249,707,392)	(231,388,992)	(18,318,400)	-	(18,318,400)
2899					B18	(396,064,554)	(363,676,294)	(32,388,259)	-	(32,388,259)
2900	111IP	Less Non-Utility Plant								
2901			NUTIL	OTH		-	-	-	-	-
2902					B18	(396,064,554)	(363,676,294)	(32,388,259)	-	(32,388,259)
2903										
2904	111390	Accum Amtr - Capital Lease								
2905			G-SITUS	S		(4,400,064)	(4,400,064)	-	-	-
2906			P	CAGE		(1,273,578)	(1,273,578)	-	-	-
2907			PTD	CAGW		(49,457)	(38,875)	(10,582)	153,049	142,467
2908			PTD	SO		1,942,046	1,799,578	142,467	-	142,467
2909						(3,781,053)	(3,912,938)	131,885	153,049	284,935
2910										
2911		Remove Capital Lease Amtr				3,781,053	3,912,938	(131,885)	(153,049)	(284,935)
2912										
2913	**TOTAL ACCUM PROV FOR AMORTIZ**				B18	**(424,150,859)**	**(389,458,835)**	**(34,692,024)**	**-**	**(34,692,024)**
2914	AMA									
2915										
2916										
2917										
2918	Summary of Amortization by Factor									
2919		S				(20,778,438)	(19,362,178)	(1,416,259)	-	(1,416,259)
2920		DGP				-	-	-	-	-
2921		DGU				-	-	-	-	-
2922		SE				-	-	-	-	-
2923		SO				(257,519,505)	(238,628,013)	(18,891,492)	-	(18,891,492)
2924		CN				(91,029,716)	(84,543,144)	(6,486,572)	-	(6,486,572)
2925		SSGCT				-	-	-	-	-
2926		JBG				(9,425)	(7,494)	(1,931)	-	(1,931)
2927		CAGW				(30,410,056)	(23,903,409)	(6,506,647)	153,049	(6,353,598)
2928		CAGE				(11,602,410)	(11,602,410)	-	-	-
2929		CAEW				-	-	-	-	-
2930		CAEE				(966,616)	(966,616)	-	-	-
2931		SG				(15,615,746)	(14,358,510)	(1,257,236)	-	(1,257,236)
2932		Less Capital Lease				3,781,053	3,912,938	(131,885)	(153,049)	(284,935)
2933	Total Provision For Amortization by Factor				B18	(424,150,859)	(389,458,835)	(34,692,024)	-	(34,692,024)

RESULTS OF OPERATIONS
WASHINGTON

November 2009

PACIFICORP
RESULTS OF OPERATIONS

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	NOVEMBER 2009
FILE:	NOVEMBER 2009
PREPARED BY:	Revenue Requirement Department
DATE:	March 30, 2010
TIME:	1:32:54 PM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincidental Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

TAX RATE ASSUMPTIONS:	TAX RATE
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.611
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

MERGED COMPANY CAPITAL STRUCTURE

	CAPITAL STRUCTURE	EMBEDDED COST	WEIGHTED COST
DEBT	49.00%	6.107%	2.993%
PREFERRED	0.40%	5.414%	0.022%
COMMON	50.60%	10.200%	5.161%
	100.00%		8.175%

OTHER INFORMATION

Notes:
Total Company results only include West Control Area net power costs.

NOVEMBER 2009 West Control Area
AMA

RESULTS OF OPERATIONS SUMMARY

	Description of Account Summary:	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
1	Operating Revenues						
2	General Business Revenues	2.3	274,504,969	248,781,013	25,723,956	0	25,723,956
3	Interdepartmental	2.3	0	0	0	0	0
4	Special Sales	2.3	32,742,115	25,869,931	6,872,184	0	6,872,184
5	Other Operating Revenues	2.4	30,110,210	28,093,807	2,016,403	0	2,016,403
6	Total Operating Revenues	2.4	337,357,295	302,744,751	34,612,544	0	34,612,544
7							
8	Operating Expenses:						
9	Steam Production	2.7	34,997,284	31,090,161	3,907,123	0	3,907,123
10	Nuclear Production	2.7	0	0	0	0	0
11	Hydro Production	2.9	2,614,307	2,194,139	420,169	0	420,169
12	Other Power Supply	2.10	42,779,786	34,762,409	8,017,377	0	8,017,377
13	Transmission	2.12	13,014,159	10,831,282	2,182,877	0	2,182,877
14	Distribution	2.13	16,762,165	15,892,036	870,129	0	870,129
15	Customer Accounts	2.14	7,794,099	7,166,199	627,900	0	627,900
16	Customer Service	2.14	6,906,478	6,506,494	399,984	0	399,984
17	Sales	2.15	0	0	0	0	0
18	Administrative & General	2.16	12,799,021	11,831,174	967,847	0	967,847
19							
20	Total O & M Expenses	2.16	137,667,299	120,273,894	17,393,405	0	17,393,405
21							
22	Depreciation	2.18	39,724,852	36,702,029	3,022,823	0	3,022,823
23	Amortization Expense	2.19	3,642,739	3,315,064	327,674	0	327,674
24	Taxes Other Than Income	2.19	11,145,409	9,760,113	1,385,296	0	1,385,296
25	Income Taxes - Federal	2.22	41,435,905	37,617,293	3,818,612	0	3,818,612
26	Income Taxes - State	2.22	5,111,565	5,111,565	0	0	-
27	Income Taxes - Def Net	2.21	0	0	0	0	0
28	Investment Tax Credit Adj.	2.20	0	0	0	0	0
29	Misc Revenue & Expense	2.5	(46,599)	(44,145)	(2,455)	0	(2,455)
30							
31	Total Operating Expenses	2.22	238,681,170	212,735,815	25,945,355	0	25,945,355
32							
33	Operating Revenue for Return		98,676,124	90,008,936	8,667,189	0	8,667,189
34							
35	Rate Base:						
36	Electric Plant in Service	2.33	19,397,625,326	18,006,792,101	1,390,833,225	0	1,390,833,225
37	Plant Held for Future Use	2.33	13,204,187	13,168,043	36,143	0	36,143
38	Misc Deferred Debits	2.35	120,605,390	115,726,500	4,878,890	0	4,878,890
39	Elec Plant Acq Adj	2.33	61,323,520	61,323,520	0	0	0
40	Nuclear Fuel	2.33	0	0	0	0	0
41	Prepayments	2.35	42,001,907	39,141,002	2,860,905	0	2,860,905
42	Fuel Stock	2.34	165,976,662	162,542,359	3,434,303	0	3,434,303
43	Material & Supplies	2.34	175,501,645	168,278,383	7,223,262	0	7,223,262
44	Working Capital	2.35	31,516,574	28,457,633	3,058,941	0	3,058,941
45	Weatherization Loans	2.34	38,501,729	36,468,424	2,033,305	0	2,033,305
46	Miscellaneous Rate Base	2.36	1,948,340	1,767,501	180,838	0	180,838
47							
48	Total Electric Plant		20,048,205,279	18,633,665,465	1,414,539,813	0	1,414,539,813
49							
50	Rate Base Deductions:						
51	Accum Prov For Depr	2.40	(6,635,344,945)	(6,127,744,421)	(507,600,524)	0	(507,600,524)
52	Accum Prov For Amort	2.41	(425,990,936)	(391,118,682)	(34,872,254)	0	(34,872,254)
53	Accum Def Income Taxes	2.37	(2,180,239,208)	(2,013,359,362)	(166,879,846)	0	(166,879,846)
54	Unamortized ITC	2.37	(7,700,335)	(6,676,949)	(1,023,386)	0	(1,023,386)
55	Customer Adv for Const	2.36	(16,197,552)	(15,825,064)	(372,488)	0	(372,488)
56	Customer Service Deposits	2.36	0	0	0	0	0
57	Misc. Rate Base Deductions	2.36	(59,195,887)	(54,406,561)	(4,789,326)	0	(4,789,326)
58							
59	Total Rate Base Deductions		(9,324,668,864)	(8,609,131,039)	(715,537,825)	0	(715,537,825)
60							
61	Total Rate Base		10,723,536,415	10,024,534,426	699,001,988	0	699,001,988
62							
63							
64							
65							
66							
67							
68							
69							

NOVEMBER 2009 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
70	Sales to Ultimate Customers									
71	440	Residential Sales								
72			0	S		108,748,797	97,329,485	11,419,312	-	11,419,312
73										
74					B1	108,748,797	97,329,485	11,419,312	-	11,419,312
75										
76	442	Commercial & Industrial Sales								
77			0	S		163,303,752	149,117,366	14,186,387	-	14,186,387
78			P	SE		-	-	-	-	-
79			PT	SG		-	-	-	-	-
80										
81										
82					B1	163,303,752	149,117,366	14,186,387	-	14,186,387
83										
84	444	Public Street & Highway Lighting								
85			0	S		1,658,246	1,539,989	118,257	-	118,257
86			0	SO		-	-	-	-	-
87					B1	1,658,246	1,539,989	118,257	-	118,257
88										
89	445	Other Sales to Public Authority								
90			0	S		794,174	794,174	-	-	-
91										
92					B1	794,174	794,174	-	-	-
93										
94	448	Interdepartmental								
95			DPW	S		-	-	-	-	-
96			GP	SO		-	-	-	-	-
97					B1	-	-	-	-	-
98										
99	**Total Sales to Ultimate Customers**					**274,504,969**	**248,781,013**	**25,723,956**	**-**	**25,723,956**
100										
101										
102										
103	447	Sales for Resale-Non NPC								
104			WSF	S		623,651	623,651	-	-	-
105				CAGW		-	-	-	-	-
106						623,651	623,651	-	-	-
107										
108	447NPC	Sales for Resale-NPC								
109			WSF	SG		-	-	-	-	-
110			WSF	SE		-	-	-	-	-
111			WSF	DGP		-	-	-	-	-
112			WSF	CAGW		32,118,464	25,246,280	6,872,184	-	6,872,184
113			WSF	CAGE		-	-	-	-	-
114			WSF	CAEW		-	-	-	-	-
115			WSF	CAEE		-	-	-	-	-
116					B1	32,118,464	25,246,280	6,872,184	-	6,872,184
117										
118		Total Sales for Resale				32,742,115	25,869,931	6,872,184	-	6,872,184
119										
120	449	Provision for Rate Refund								
121			WSF	S		-	-	-	-	-
122			WSF	SG		-	-	-	-	-
123										
124										
125						-	-	-	-	-
126										
127	**Total Sales from Electricity**					**307,247,084**	**274,650,944**	**32,596,140**	**-**	**32,596,140**
128	450	Forfeited Discounts & Interest								
129			CUST	S		576,835	538,733	38,101	-	38,101
130			CUST	SO		-	-	-	-	-
131					B1	576,835	538,733	38,101	-	38,101
132										
133	451	Misc Electric Revenue								
134			CUST	S		457,064	443,682	13,382	-	13,382
135			GP	SG		-	-	-	-	-
136			GP	SO		-	-	-	-	-
137					B1	457,064	443,682	13,382	-	13,382
138										
139	453	Water Sales								
140			P	CAGW		-	-	-	-	-
141			P	CAGE		-	-	-	-	-
142			P	JBG		-	-	-	-	-
143			P	SG		-	-	-	-	-
144					B1	-	-	-	-	-
145										
146	454	Rent of Electric Property								
147			DPW	S		898,753	648,529	250,224	-	250,224
148			T	CAGW		3,843	3,021	822	-	822
149			T	CAGE		306,552	306,552	-	-	-
150			T	JBG		-	-	-	-	-
151			T	SG		56,831	52,256	4,576	-	4,576
152			GP	SO		334,128	309,617	24,511	-	24,511
153					B1	1,600,107	1,319,973	280,133	-	280,133
154										
155										

NOVEMBER 2009 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
156										
157	456	Other Electric Revenue								
158			DMSC	S		5,319,016	5,323,365	(4,349)	-	(4,349)
159			CUST	CAGE		725,900	725,900	-	-	-
160			OTHSE	CAGW		76,839	60,398	16,441	-	16,441
161			OTHSO	SO		173,123	160,423	12,700	-	12,700
162			OTHSGR	SG		16,637,552	15,298,049	1,339,502	-	1,339,502
163			OTHSGR	JBG		80,996	64,398	16,599	-	16,599
164			OTHSGR	WRG		4,017,480	3,743,873	273,606	-	273,606
165			OTHSGR	WRE		445,299	415,012	30,287	-	30,287
166			WSF	CAEW		-	-	-	-	-
167			WSF	CAEE		-	-	-	-	-
168					B1	27,476,204	25,791,418	1,684,787	-	1,684,787
169										
170		**Total Other Electric Revenues**				**30,110,210**	**28,093,807**	**2,016,403**	**-**	**2,016,403**
171										
172	**Total Electric Operating Revenues**				**B1**	**337,357,295**	**302,744,751**	**34,612,544**	**-**	**34,612,544**
173										
174	Summary of Revenues by Factor									
175		S				282,380,287	256,358,973	26,021,315	-	26,021,315
176		JBG				80,996	64,398	16,599	-	16,599
177		SE				-	-	-	-	-
178		SO				507,251	470,039	37,212	-	37,212
179		SG				16,694,383	15,350,305	1,344,078	-	1,344,078
180		CAEW				-	-	-	-	-
181		CAEE				-	-	-	-	-
182		CAGW				32,199,147	25,309,699	6,889,447	-	6,889,447
183		CAGE				1,032,452	1,032,452	-	-	-
184		WRG				4,017,480	3,743,873	273,606	-	273,606
185		WRE				445,299	415,012	30,287	-	30,287
186	Total Electric Operating Revenues				B1	337,357,295	302,744,751	34,612,544	-	34,612,544
187	Miscellaneous Revenues									
188	41160	Gain on Sale of Utility Plant - CR								
189			DPW	S		-	-	-	-	-
190			T	SG		-	-	-	-	-
191			G	SO		-	-	-	-	-
192			T	DGU		-	-	-	-	-
193			P	DGP		-	-	-	-	-
194						-	-	-	-	-
195										
196	41170	Loss on Sale of Utility Plant								
197			DPW	S		-	-	-	-	-
198			T	CAGW		-	-	-	-	-
199			T	CAGE		-	-	-	-	-
200			T	SG		-	-	-	-	-
201						-	-	-	-	-
202										
203	4118	Gain from Emission Allowances								
204			P	S		-	-	-	-	-
205			P	CAEW		-	-	-	-	-
206			P	CAEE		-	-	-	-	-
207			P	SE		-	-	-	-	-
208					B1	-	-	-	-	-
209										
210	41181	Gain from Disposition of NOX Credits								
211			P	SE		-	-	-	-	-
212						-	-	-	-	-
213										
214	4194	Impact Housing Interest Income								
215			P	DGU		-	-	-	-	-
216						-	-	-	-	-
217										
218	421	(Gain) / Loss on Sale of Utility Plant								
219			DPW	S		(13,137)	(13,137)	-	-	-
220			T	DGP		-	-	-	-	-
221			T	DGU		-	-	-	-	-
222			PTD	CN		-	-	-	-	-
223			PTD	SO		(33,462)	(31,007)	(2,455)	-	(2,455)
224			P	CAGW		-	-	-	-	-
225			P	CAGE		-	-	-	-	-
226			P	SG		-	-	-	-	-
227					B1	(46,599)	(44,145)	(2,455)	-	(2,455)
228										
229	**Total Miscellaneous Revenues**					**(46,599)**	**(44,145)**	**(2,455)**	**-**	**(2,455)**
230	Miscellaneous Expenses									
231	4311	Interest on Customer Deposits								
232			CUST	S		-	-	-	-	-
233						-	-	-	-	-
234	**Total Miscellaneous Expenses**					**-**	**-**	**-**	**-**	**-**
235										
236	**Net Misc Revenue and Expense**					**(46,599)**	**(44,145)**	**(2,455)**	**-**	**(2,455)**
237										

NOVEMBER 2009 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
238	500	Operation Supervision & Engineering								
239			P	SG		-	-	-	-	-
240			P	CAGW		3,516	2,764	752	-	752
241			P	CAGE		300,084	300,084	-	-	-
242			P	JBG		1,608,961	1,279,232	329,729	-	329,729
243			P	CAGE		-	-	-	-	-
244					B2	1,912,561	1,582,080	330,481	-	330,481
245										
246	501	Fuel Related								
247			P	SE		(9,084)	(8,397)	(687)	-	(687)
248			P	SE		-	-	-	-	-
249			P	SE		-	-	-	-	-
250			P	CAGW		82,109	64,540	17,568	-	17,568
251			P	CAGE		-	-	-	-	-
252			P	CAEW		-	-	-	-	-
253			P	CAEE		886,362	886,362	-	-	-
254			P	JBE		85,929	68,343	17,587	-	17,587
255			P	CAEE		-	-	-	-	-
256			P	JBG		-	-	-	-	-
257					B2	1,045,316	1,010,848	34,469	-	34,469
258										
259	501NPC	Fuel Related								
260				SE		-	-	-	-	-
261				SE		-	-	-	-	-
262				SE		-	-	-	-	-
263				CAGW		-	-	-	-	-
264				CAGE		-	-	-	-	-
265				CAEW		14,172,614	11,144,118	3,028,496	-	3,028,496
266				CAEE		-	-	-	-	-
267				JBE		-	-	-	-	-
268				CAEE		-	-	-	-	-
269				JBG		-	-	-	-	-
270					B2	14,172,614	11,144,118	3,028,496	-	3,028,496
271										
272		Total Fuel Related				15,217,930	12,154,966	3,062,964	-	3,062,964
273										
274	502	Steam Expenses								
275			P	SG		-	-	-	-	-
276			P	CAGW		100,944	79,346	21,598	-	21,598
277			P	CAGE		2,584,170	2,584,170	-	-	-
278			P	JBG		415,716	330,522	85,194	-	85,194
279			P	CAGE		-	-	-	-	-
280					B2	3,100,831	2,994,039	106,792	-	106,792
281										
282	503	Steam From Other Sources								
283			P	SE		-	-	-	-	-
284			P	CAEW		-	-	-	-	-
285			P	CAEE		-	-	-	-	-
286					B2	-	-	-	-	-
287										
288	503NPC	Steam From Other Sources-NPC								
289				SE		-	-	-	-	-
290				CAEW		-	-	-	-	-
291				CAEE	B2	-	-	-	-	-
292						-	-	-	-	-
293										
294	505	Electric Expenses								
295			P	SG		-	-	-	-	-
296			P	CAGW		1,478	1,162	316	-	316
297			P	CAGE		310,456	310,456	-	-	-
298			P	JBG		-	-	-	-	-
299			P	CAGE		-	-	-	-	-
300					B2	311,934	311,618	316	-	316
301										
302	506	Misc. Steam Expense								
303			P	SG		6,658	6,122	536	-	536
304			P	SE		-	-	-	-	-
305			P	CAGW		229,415	180,329	49,087	-	49,087
306			P	CAGE		4,198,356	4,198,356	-	-	-
307			P	JBG		(922,788)	(733,678)	(189,109)	-	(189,109)
308			P	CAGE		-	-	-	-	-
309					B2	3,511,642	3,651,129	(139,487)	-	(139,487)

NOVEMBER 2009 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
310										
311	507	Rents								
312			P	SG		-	-	-	-	-
313			P	CAGW		1,515	1,191	324	-	324
314			P	CAGE		(34,484)	(34,484)	-	-	-
315			P	JBG		12,639	10,049	2,590	-	2,590
316			P	CAGE		-	-	-	-	-
317					B2	(20,330)	(23,244)	2,914	-	2,914
318										
319	510	Maint Supervision & Engineering								
320			P	SG		-	-	-	-	-
321			P	CAGW		34,958	27,478	7,480	-	7,480
322			P	CAGE		464,961	464,961	-	-	-
323			P	JBG		42,989	34,179	8,810	-	8,810
324			P	CAGE		-	-	-	-	-
325					B2	542,907	526,618	16,289	-	16,289
326										
327										
328										
329	511	Maintenance of Structures								
330			P	SG		-	-	-	-	-
331			P	CAGW		52,648	41,383	11,265	-	11,265
332			P	CAGE		1,117,942	1,117,942	-	-	-
333			P	JBG		697,994	554,952	143,042	-	143,042
334			P	CAGE		-	-	-	-	-
335					B2	1,868,584	1,714,278	154,306	-	154,306
336										
337	512	Maintenance of Boiler Plant								
338			P	SG		-	-	-	-	-
339			P	CAGW		216,488	170,167	46,321	-	46,321
340			P	CAGE		4,341,735	4,341,735	-	-	-
341			P	JBG		997,825	793,338	204,487	-	204,487
342			P	CAGE		-	-	-	-	-
343					B2	5,556,048	5,305,241	250,808	-	250,808
344										
345	513	Maintenance of Electric Plant								
346			P	SG		-	-	-	-	-
347			P	CAGW		28,689	22,550	6,138	-	6,138
348			P	CAGE		1,643,971	1,643,971	-	-	-
349			P	JBG		418,033	332,364	85,669	-	85,669
350			P	CAGE		-	-	-	-	-
351					B2	2,090,693	1,998,886	91,807	-	91,807
352										
353	514	Maintenance of Misc. Steam Plant								
354			P	SG		-	-	-	-	-
355			P	CAGW		39,926	31,383	8,543	-	8,543
356			P	CAGE		760,190	760,190	-	-	-
357			P	JBG		104,368	82,979	21,388	-	21,388
358			P	CAGE		-	-	-	-	-
359					B2	904,484	874,552	29,931	-	29,931
360										
361	**Total Steam Power Generation**				B2	**34,997,284**	**31,090,161**	**3,907,123**	**-**	**3,907,123**

NOVEMBER 2009 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
362	517	Operation Super & Engineering								
363			P	SG		-	-	-	-	-
364						-	-	-	-	-
365										
366	518	Nuclear Fuel Expense								
367			P	SE		-	-	-	-	-
368										
369						-	-	-	-	-
370										
371	519	Coolants and Water								
372			P	SG		-	-	-	-	-
373						-	-	-	-	-
374										
375	520	Steam Expenses								
376			P	SG		-	-	-	-	-
377						-	-	-	-	-
378										
379										
380										
381	523	Electric Expenses								
382			P	SG		-	-	-	-	-
383						-	-	-	-	-
384										
385	524	Misc. Nuclear Expenses								
386			P	SG		-	-	-	-	-
387						-	-	-	-	-
388										
389	528	Maintenance Super & Engineering								
390			P	SG		-	-	-	-	-
391						-	-	-	-	-
392										
393	529	Maintenance of Structures								
394			P	SG		-	-	-	-	-
395						-	-	-	-	-
396										
397	530	Maintenance of Reactor Plant								
398			P	SG		-	-	-	-	-
399						-	-	-	-	-
400										
401	531	Maintenance of Electric Plant								
402			P	SG		-	-	-	-	-
403						-	-	-	-	-
404										
405	532	Maintenance of Misc Nuclear								
406			P	SG		-	-	-	-	-
407						-	-	-	-	-
408										
409	**Total Nuclear Power Generation**					-	-	-	-	-
410										

NOVEMBER 2009 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
411	535	Operation Super & Engineering								
412			P	DGP		-	-	-	-	-
413			P	CAGW		-	-	-	-	-
414			P	CAGE		-	-	-	-	-
415			P	CAGW		624,398	490,799	133,598	-	133,598
416			P	CAGE		32,741	32,741	-	-	-
417					B2	657,139	523,541	133,598	-	133,598
418										
419	536	Water For Power								
420			P	DGP		-	-	-	-	-
421			P	CAGW		-	-	-	-	-
422			P	CAGE		-	-	-	-	-
423			P	CAGW		16,720	13,143	3,578	-	3,578
424			P	CAGE		22,572	22,572	-	-	-
425					B2	39,293	35,715	3,578	-	3,578
426										
427	537	Hydraulic Expenses								
428			P	DGP		-	-	-	-	-
429			P	CAGW		-	-	-	-	-
430			P	CAGE		-	-	-	-	-
431			P	CAGW		83,868	65,923	17,945	-	17,945
432			P	CAGE		70,704	70,704	-	-	-
433					B2	154,572	136,627	17,945	-	17,945
434										
435	538	Electric Expenses								
436			P	DGP		-	-	-	-	-
437			P	CAGW		-	-	-	-	-
438			P	CAGE		-	-	-	-	-
439			P	CAGW		-	-	-	-	-
440			P	CAGE		-	-	-	-	-
441					B2	-	-	-	-	-
442										
443	539	Misc. Hydro Expenses								
444			P	DGP		-	-	-	-	-
445			P	CAGW		-	-	-	-	-
446			P	CAGE		-	-	-	-	-
447			P	CAGW		1,019,683	801,508	218,175	-	218,175
448			P	CAGE		393,480	393,480	-	-	-
449					B2	1,413,163	1,194,988	218,175	-	218,175
450										
451	540	Rents (Hydro Generation)								
452			P	DGP		-	-	-	-	-
453			P	CAGW		-	-	-	-	-
454			P	CAGE		-	-	-	-	-
455			P	CAGW		7,676	6,034	1,642	-	1,642
456			P	CAGE		182	182	-	-	-
457					B2	7,858	6,216	1,642	-	1,642
458										
459	541	Maint Supervision & Engineering								
460			P	DGP		-	-	-	-	-
461			P	CAGW		-	-	-	-	-
462			P	CAGE		-	-	-	-	-
463			P	CAGW		177	139	38	-	38
464			P	CAGE		-	-	-	-	-
465					B2	177	139	38	-	38
466										
467	542	Maintenance of Structures								
468			P	DGP		-	-	-	-	-
469			P	CAGW		-	-	-	-	-
470			P	CAGE		-	-	-	-	-
471			P	CAGW		6,673	5,245	1,428	-	1,428
472			P	CAGE		35,665	35,665	-	-	-
473					B2	42,338	40,910	1,428	-	1,428
474										
475										
476										
477										
478	543	Maintenance of Dams & Waterways								
479			P	DGP		-	-	-	-	-
480			P	CAGW		-	-	-	-	-
481			P	CAGE		-	-	-	-	-
482			P	CAGW		76,937	60,475	16,462	-	16,462
483			P	CAGE		9,697	9,697	-	-	-
484					B2	86,634	70,172	16,462	-	16,462
485										

NOVEMBER 2009 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
486	544	Maintenance of Electric Plant								
487			P	DGP		-	-	-	-	-
488			P	CAGW		-	-	-	-	-
489			P	CAGE		-	-	-	-	-
490			P	CAGW		(62,612)	(49,216)	(13,397)	-	(13,397)
491			P	CAGE		19,439	19,439	-	-	-
492					B2	(43,173)	(29,776)	(13,397)	-	(13,397)
493										
494	545	Maintenance of Misc. Hydro Plant								
495			P	DGP		-	-	-	-	-
496			P	CAGW		-	-	-	-	-
497			P	CAGE		-	-	-	-	-
498			P	CAGW		190,219	149,519	40,700	-	40,700
499			P	CAGE		66,089	66,089	-	-	-
500					B2	256,307	215,607	40,700	-	40,700
501										
502	**Total Hydraulic Power Generation**				B2	**2,614,307**	**2,194,139**	**420,169**	**-**	**420,169**
503										
504	546	Operation Super & Engineering								
505			P	SG		-	-	-	-	-
506			P	SE		-	-	-	-	-
507			P	CAGW		2,702	2,124	578	-	578
508			P	CAGE		12,815	12,815	-	-	-
509			P	CAGE		-	-	-	-	-
510					B2	15,517	14,939	578	-	578
511										
512	547	Fuel								
513			P	SE		-	-	-	-	-
514			P	CAEW		-	-	-	-	-
515			P	CAEE		-	-	-	-	-
516			P	SSECT		-	-	-	-	-
517					B2	-	-	-	-	-
518										
519	547NPC	Fuel-NPC								
520				SE		-	-	-	-	-
521				CAEW		15,093,467	11,868,197	3,225,270	-	3,225,270
522				CAEE		-	-	-	-	-
523				SSECT		-	-	-	-	-
524					B2	15,093,467	11,868,197	3,225,270	-	3,225,270
525										
526	548	Generation Expense								
527			P	SG		-	-	-	-	-
528			P	CAGW		545,777	429,000	116,776	-	116,776
529			P	CAGE		510,725	510,725	-	-	-
530			P	CAGE		-	-	-	-	-
531					B2	1,056,501	939,725	116,776	-	116,776
532										
533	549	Miscellaneous Other								
534			P	SG		107,210	98,579	8,632	-	8,632
535			P	CAGW		983,323	772,928	210,395	-	210,395
536			P	CAGE		690,644	690,644	-	-	-
537			P	CAGE		-	-	-	-	-
538					B2	1,781,177	1,562,150	219,027	-	219,027
539										
540										
541										
542										
543	550	Maint Supervision & Engineering								
544			P	SG		-	-	-	-	-
545			P	CAGW		82,397	64,767	17,630	-	17,630
546			P	CAGE		1,224	1,224	-	-	-
547			P	CAGE		-	-	-	-	-
548					B2	83,620	65,991	17,630	-	17,630
549										
550	551	Maint Supervision & Engineering								
551			P	SG		-	-	-	-	-
552			P	CAGW		-	-	-	-	-
553			P	CAGE		-	-	-	-	-
554					B2	-	-	-	-	-
555										
556	552	Maintenance of Structures								
557			P	SG		-	-	-	-	-
558			P	CAGW		-	-	-	-	-
559			P	CAGE		127,434	127,434	-	-	-
560			P	CAGE		-	-	-	-	-
561					B2	127,434	127,434	-	-	-
562										
563	553	Maint of Generation & Electric Plant								
564			P	SG		-	-	-	-	-
565			P	CAGW		80,370	63,174	17,196	-	17,196
566			P	CAGE		1,253,383	1,253,383	-	-	-
567			P	CAGE		-	-	-	-	-
568					B2	1,333,753	1,316,557	17,196	-	17,196
569										

NOVEMBER 2009 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
570	554	Maintenance of Misc. Other								
571			P	SG		-	-	-	-	-
572			P	CAGW		99,948	78,563	21,385	-	21,385
573			P	CAGE		87,369	87,369	-	-	-
574			P	CAGE		-	-	-	-	-
575					B2	187,318	165,932	21,385	-	21,385
576										
577	**Total Other Power Generation**				**B2**	**19,678,788**	**16,060,926**	**3,617,862**	**-**	**3,617,862**
578										
579										
580	555	Purchased Power								
581			P	S		(2,423,091)	(1,781,151)	(641,940)	-	(641,940)
582				CAEW		-	-	-	-	-
583				CAGW		-	-	-	-	-
584						(2,423,091)	(1,781,151)	(641,940)	-	(641,940)
585	555NPC	Purchased Power-NPC								
586			P	SG		-	-	-	-	-
587			P	SE		-	-	-	-	-
588			P	CAGW		-	-	-	-	-
589			P	CAGW		22,100,124	17,371,500	4,728,623	-	4,728,623
590			P	CAGE		-	-	-	-	-
591			P	CAEW		(163,936)	(128,905)	(35,031)	-	(35,031)
592			P	CAEE		-	-	-	-	-
593				DGP		-	-	-	-	-
594				S		151,759	-	151,759	-	151,759
595						22,087,947	17,242,595	4,845,351	-	4,845,351
596										
597		Total Purchased Power			B2	19,664,856	15,461,444	4,203,411	-	4,203,411
598										
599	556	System Control & Load Dispatch								
600			P	SG		88,328	81,217	7,111	-	7,111
601			P	CAGW		-	-	-	-	-
602			P	CAGE		-	-	-	-	-
603										
604					B2	88,328	81,217	7,111	-	7,111
605										
606										
607										
608	557	Other Expenses								
609			P	S		(15,316)	(7,232)	(8,084)	-	(8,084)
610			P	SG		1,972,341	1,813,546	158,795	-	158,795
611			P	SGCT		-	-	-	-	-
612			P	SE		-	-	-	-	-
613			P	CAGE		-	-	-	-	-
614			P	TROJP		-	-	-	-	-
615			P	CAGW		12,199	9,589	2,610	-	2,610
616			P	CAGE		1,204,529	1,204,529	-	-	-
617			P	JBG		174,062	138,391	35,671	-	35,671
618			P	CAEW		-	-	-	-	-
619			P	CAEE		-	-	-	-	-
620					B2	3,347,814	3,158,822	188,992	-	188,992
621										
622										
623										
624										
625										
626										
627										
628										
629										
630										
631										
632	**Total Other Power Supply**				B2	**23,100,998**	**18,701,484**	**4,399,515**	**-**	**4,399,515**
633										
634	**TOTAL PRODUCTION EXPENSE**				B2	**80,391,377**	**68,046,709**	**12,344,668**	**-**	**12,344,668**
635										

NOVEMBER 2009 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
636										
637	Summary of Production Expense by Factor									
638		S				(2,286,648)	(1,788,383)	(498,265)	-	(498,265)
639		SG				2,174,538	1,999,464	175,074	-	175,074
640		SE				(9,084)	(8,397)	(687)	-	(687)
641		JBG				3,549,799	2,822,329	727,470	-	727,470
642		TROJP				-	-	-	-	-
643		JBE				85,929	68,343	17,587	-	17,587
644		DGP				-	-	-	-	-
645		DEU				-	-	-	-	-
646		DEP				-	-	-	-	-
647		CAGW				26,662,262	20,957,507	5,704,755	-	5,704,755
648		CAGE				20,226,075	20,226,075	-	-	-
649		CAEW				29,102,145	22,883,410	6,218,734	(3,028,496)	3,190,239
650		CAEE				886,362	886,362	-	-	-
651		SNPPS				-	-	-	-	-
652		SNPPO				-	-	-	-	-
653		DGU				-	-	-	-	-
654		MC				-	-	-	-	-
655		SSGCT				-	-	-	-	-
656		SSECT				-	-	-	-	-
657		SSGC				-	-	-	-	-
658		SSGCH				-	-	-	-	-
659		SSECH				-	-	-	-	-
660	Total Production Expense by Factor				B2	80,391,377	68,046,709	12,344,668	(3,028,496)	9,316,173
661	560	Operation Supervision & Engineering								
662			T	SG		307,311	282,569	24,742	-	24,742
663			T	JBG		-	-	-	-	-
664			T	CAGW		611	481	131	-	131
665			T	CAGE		-	-	-	-	-
666					B2	307,922	283,050	24,873	-	24,873
667										
668	561	Load Dispatching								
669			T	SG		809,274	744,118	65,155	-	65,155
670			T	CAGW		1,472	1,157	315	-	315
671			T	CAGE		-	-	-	-	-
672					B2	810,745	745,275	65,470	-	65,470
673	562	Station Expense								
674			T	SG		-	-	-	-	-
675			T	JBG		594	472	122	-	122
676			T	CAGW		30,283	23,804	6,479	-	6,479
677			T	CAGE		75,076	75,076	-	-	-
678					B2	105,953	99,352	6,601	-	6,601
679										
680	563	Overhead Line Expense								
681			T	SG		-	-	-	-	-
682			T	CAGW		(47,300)	(37,180)	(10,121)	-	(10,121)
683			T	CAGE		7,276	7,276	-	-	-
684					B2	(40,025)	(29,904)	(10,121)	-	(10,121)
685										
686	564	Underground Line Expense								
687			T	SG		-	-	-	-	-
688			T	CAGW		-	-	-	-	-
689			T	CAGE		-	-	-	-	-
690					B2	-	-	-	-	-
691										
692	565	Transmission of Electricity by Others								
693			T	SG		-	-	-	-	-
694			T	SE		-	-	-	-	-
695			T	CAGW		-	-	-	-	-
696			T	CAGE		-	-	-	-	-
697			T	CAEW		-	-	-	-	-
698			T	CAEE		-	-	-	-	-
699					B2	-	-	-	-	-
700										
701	565NPC	Transmission of Electricity by Others-NPC								
702				SG		-	-	-	-	-
703				SE		-	-	-	-	-
704				CAGW		8,454,842	6,645,813	1,809,029	-	1,809,029
705				CAGE		-	-	-	-	-
706				CAEW		-	-	-	-	-
707				CAEE		-	-	-	-	-
708						8,454,842	6,645,813	1,809,029	-	1,809,029
709										
710		Total Transmission of Electricity by Others				8,454,842	6,645,813	1,809,029	-	1,809,029
711										
712	566	Misc. Transmission Expense								
713			T	SG		63,804	58,667	5,137	-	5,137
714			T	CAGW		5,481	4,308	1,173	-	1,173
715			T	CAGE		8,333	8,333	-	-	-
716					B2	77,618	71,308	6,310	-	6,310
717										
718	567	Rents - Transmission								
719			T	SG		(55)	(51)	(4)	-	(4)
720			T	CAGW		159,680	125,514	34,166	-	34,166
721			T	CAGE		381,415	381,415	-	-	-
722					B2	541,040	506,879	34,161	-	34,161
723										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
724	568	Maint Supervision & Engineering								
725			T	SG		7,856	7,223	632	-	632
726			T	CAGW		2,363	1,857	506	-	506
727			T	CAGE		-	-	-	-	-
728					B2	10,218	9,080	1,138	-	1,138
729										
730	569	Maintenance of Structures								
731			T	SG		283,448	260,627	22,821	-	22,821
732			T	CAGW		57	45	12	-	12
733			T	CAGE		-	-	-	-	-
734					B2	283,505	260,672	22,833	-	22,833
735										
736	570	Maintenance of Station Equipment								
737			T	SG		-	-	-	-	-
738			T	JBG		5,485	4,361	1,124	-	1,124
739			T	CAGW		225,675	177,389	48,286	-	48,286
740			T	CAGE		683,619	683,619	-	-	-
741					B2	914,779	865,369	49,410	-	49,410
742										
743	571	Maintenance of Overhead Lines								
744			T	SG		(47,684)	(43,845)	(3,839)	-	(3,839)
745			T	JBG		-	-	-	-	-
746			T	CAGW		812,193	638,413	173,780	-	173,780
747			T	CAGE		766,276	766,276	-	-	-
748					B2	1,530,785	1,360,845	169,941	-	169,941
749										
750	572	Maintenance of Underground Lines								
751			T	SG		-	-	-	-	-
752			T	CAGW		14,099	11,083	3,017	-	3,017
753			T	CAGE		-	-	-	-	-
754					B2	14,099	11,083	3,017	-	3,017
755										
756	573	Maint of Misc. Transmission Plant								
757			T	SG		2,675	2,460	215	-	215
758			T	CAGW		-	-	-	-	-
759			T	CAGE		-	-	-	-	-
760					B2	2,675	2,460	215	-	215
761										
762	**TOTAL TRANSMISSION EXPENSE**				B2	**13,014,159**	**10,831,282**	**2,182,877**	**-**	**2,182,877**
763										
764	Summary of Transmission Expense by Factor									
765		SE				-	-	-	-	-
766		SG				1,426,629	1,311,770	114,859	-	114,859
767		CAGW				9,659,457	7,592,684	2,066,773	-	2,066,773
768		CAGE				1,921,995	1,921,995	-	-	-
769		JBG				6,079	4,833	1,246	-	1,246
770	Total Transmission Expense by Factor				B2	13,014,159	10,831,282	2,182,877	-	2,182,877
771	580	Operation Supervision & Engineering								
772			DPW	S		577	43	534	-	534
773			DPW	SNPD		1,304,507	1,216,186	88,320	-	88,320
774					B2	1,305,084	1,216,229	88,855	-	88,855
775										
776	581	Load Dispatching								
777			DPW	S		-	-	-	-	-
778			DPW	SNPD		1,015,188	946,456	68,732	-	68,732
779					B2	1,015,188	946,456	68,732	-	68,732
780										
781	582	Station Expense								
782			DPW	S		235,441	228,242	7,199	-	7,199
783			DPW	SNPD		4,951	4,615	335	-	335
784					B2	240,392	232,857	7,535	-	7,535
785										
786	583	Overhead Line Expenses								
787			DPW	S		411,654	387,774	23,880	-	23,880
788			DPW	SNPD		710	662	48	-	48
789					B2	412,364	388,436	23,928	-	23,928
790										
791	584	Underground Line Expense								
792			DPW	S		-	-	-	-	-
793			DPW	SNPD		-	-	-	-	-
794					B2	-	-	-	-	-
795										
796	585	Street Lighting & Signal Systems								
797			DPW	S		-	-	-	-	-
798			DPW	SNPD		16,011	14,927	1,084	-	1,084
799					B2	16,011	14,927	1,084	-	1,084
800										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
801	586	Meter Expenses								
802			DPW	S		372,341	347,687	24,654	-	24,654
803			DPW	SNPD		89,471	83,414	6,058	-	6,058
804					B2	461,812	431,101	30,712	-	30,712
805										
806	587	Customer Installation Expenses								
807			DPW	S		883,224	817,991	65,233	-	65,233
808			DPW	SNPD		26	24	2	-	2
809					B2	883,250	818,016	65,235	-	65,235
810										
811	588	Misc. Distribution Expenses								
812			DPW	S		228,199	220,131	8,068	-	8,068
813			DPW	SNPD		416,023	387,856	28,166	-	28,166
814					B2	644,221	607,987	36,235	-	36,235
815										
816	589	Rents								
817			DPW	S		297,644	291,673	5,972	-	5,972
818			DPW	SNPD		16,993	15,843	1,151	-	1,151
819					B2	314,638	307,515	7,122	-	7,122
820										
821	590	Maint Supervision & Engineering								
822			DPW	S		84,337	82,592	1,745	-	1,745
823			DPW	SNPD		351,944	328,116	23,828	-	23,828
824					B2	436,281	410,708	25,573	-	25,573
825										
826	591	Maintenance of Structures								
827			DPW	S		128,770	118,802	9,968	-	9,968
828			DPW	SNPD		40,722	37,965	2,757	-	2,757
829					B2	169,492	156,768	12,725	-	12,725
830										
831	592	Maintenance of Station Equipment								
832			DPW	S		916,450	934,690	(18,240)	-	(18,240)
833			DPW	SNPD		134,436	125,334	9,102	-	9,102
834					B2	1,050,886	1,060,024	(9,138)	-	(9,138)
835	593	Maintenance of Overhead Lines								
836			DPW	S		6,438,044	6,095,576	342,468	-	342,468
837			DPW	SNPD		109,655	102,231	7,424	-	7,424
838					B2	6,547,699	6,197,807	349,892	-	349,892
839										
840	594	Maintenance of Underground Lines								
841			DPW	S		1,826,446	1,738,691	87,754	-	87,754
842			DPW	SNPD		-	-	-	-	-
843					B2	1,826,446	1,738,691	87,754	-	87,754
844										
845	595	Maintenance of Line Transformers								
846			DPW	S		-	-	-	-	-
847			DPW	SNPD		53,735	50,097	3,638	-	3,638
848					B2	53,735	50,097	3,638	-	3,638
849										
850	596	Maint of Street Lighting & Signal Sys.								
851			DPW	S		527,915	506,864	21,052	-	21,052
852			DPW	SNPD		-	-	-	-	-
853					B2	527,915	506,864	21,052	-	21,052
854										
855	597	Maintenance of Meters								
856			DPW	S		373,566	344,374	29,193	-	29,193
857			DPW	SNPD		82,366	76,789	5,577	-	5,577
858					B2	455,932	421,163	34,769	-	34,769
859										
860	598	Maint of Misc. Distribution Plant								
861			DPW	S		225,266	222,725	2,541	-	2,541
862			DPW	SNPD		175,552	163,666	11,886	-	11,886
863					B2	400,818	386,391	14,427	-	14,427
864										
865	**TOTAL DISTRIBUTION EXPENSE**				B2	**16,762,165**	**15,892,036**	**870,129**	**-**	**870,129**
866										
867										
868	Summary of Distribution Expense by Factor									
869		S				12,949,875	12,337,854	612,021	-	612,021
870		SNPD				3,812,290	3,554,182	258,108	-	258,108
871										
872	Total Distribution Expense by Factor				B2	16,762,165	15,892,036	870,129	-	870,129
873										
874	901	Supervision								
875			CUST	S		6,625	5,910	715	-	715
876			CUST	CN		211,262	196,208	15,054	-	15,054
877					B2	217,887	202,118	15,769	-	15,769
878										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
879	902	Meter Reading Expense								
880			CUST	S		1,760,969	1,586,876	174,093	-	174,093
881			CUST	CN		142,558	132,400	10,158	-	10,158
882					B2	1,903,527	1,719,276	184,252	-	184,252
883										
884	903	Customer Receipts & Collections								
885			CUST	S		612,700	573,151	39,549	-	39,549
886			CUST	CN		3,871,725	3,595,835	275,890	-	275,890
887					B2	4,484,425	4,168,986	315,439	-	315,439
888										
889	904	Uncollectible Accounts								
890			CUST	S		1,161,315	1,050,772	110,543	-	110,543
891			P	SG		-	-	-	-	-
892			CUST	CN		6,982	6,485	498	-	498
893					B2	1,168,297	1,057,257	111,040	-	111,040
894										
895	905	Misc. Customer Accounts Expense								
896			CUST	S		323	323	-	-	-
897			CUST	CN		19,639	18,240	1,399	-	1,399
898					B2	19,962	18,562	1,399	-	1,399
899										
900	**TOTAL CUSTOMER ACCOUNTS EXP**				B2	**7,794,099**	**7,166,199**	**627,900**	**-**	**627,900**
901										
902	Summary of Customer Accts Exp by Factor									
903		S				3,541,932	3,217,032	324,900	-	324,900
904		CN				4,252,167	3,949,168	303,000	-	303,000
905		SG				-	-	-	-	-
906	Total Customer Accounts Expense by Factor				B2	7,794,099	7,166,199	627,900	-	627,900
907										
908	907	Supervision								
909			CUST	S		-	-	-	-	-
910			CUST	CN		18,513	17,194	1,319	-	1,319
911					B2	18,513	17,194	1,319	-	1,319
912										
913	908	Customer Assistance								
914			CUST	S		6,432,586	6,064,237	368,349	-	368,349
915			CUST	CN		215,671	200,302	15,368	-	15,368
916					B2	6,648,256	6,264,539	383,717	-	383,717
917										
918	909	Informational & Instructional Adv								
919			CUST	S		29,944	29,944	-	-	-
920			CUST	CN		210,554	195,551	15,004	-	15,004
921					B2	240,499	225,495	15,004	-	15,004
922										
923	910	Misc. Customer Service								
924			CUST	S		-	-	-	-	-
925			CUST	CN		(790)	(734)	(56)	-	(56)
926										
927					B2	(790)	(734)	(56)	-	(56)
928										
929	**TOTAL CUSTOMER SERVICE EXPENSE**				B2	**6,906,478**	**6,506,494**	**399,984**	**-**	**399,984**
930										
931										
932	Summary of Customer Service Exp by Factor									
933		S				6,462,530	6,094,181	368,349	-	368,349
934		CN				443,948	412,313	31,635	-	31,635
935										
936	Total Customer Service Expense by Factor				B2	6,906,478	6,506,494	399,984	-	399,984
937										
938										
939	911	Supervision								
940			CUST	S		-	-	-	-	-
941			CUST	CN		-	-	-	-	-
942						-	-	-	-	-
943										
944	912	Demonstration & Selling Expense								
945			CUST	S		-	-	-	-	-
946			CUST	CN		-	-	-	-	-
947						-	-	-	-	-
948										
949	913	Advertising Expense								
950			CUST	S		-	-	-	-	-
951			CUST	CN		-	-	-	-	-
952						-	-	-	-	-
953										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
954	916	Misc. Sales Expense								
955			CUST	S		-	-	-	-	-
956			CUST	CN		-	-	-	-	-
957					B2	-	-	-	-	-
958										
959	**TOTAL SALES EXPENSE**					-	-	-	-	-
960										
961										
962	Total Sales Expense by Factor									
963		S				-	-	-	-	-
964		CN				-	-	-	-	-
965	Total Sales Expense by Factor				B2	-	-	-	-	-
966										
967	**Total Customer Service Exp Including Sales**					**6,906,478**	**6,506,494**	**399,984**	**-**	**399,984**
968	920	Administrative & General Salaries								
969			PTD	S		(373,095)	(400,031)	26,936	-	26,936
970			CUST	CN		-	-	-	-	-
971			PTD	SO		5,670,437	5,254,457	415,980	-	415,980
972					B2	5,297,342	4,854,426	442,916	-	442,916
973										
974	921	Office Supplies & expenses								
975			PTD	S		-	-	-	-	-
976			CUST	CN		-	-	-	-	-
977			PTD	SO		1,035,295	959,346	75,949	-	75,949
978					B2	1,035,295	959,346	75,949	-	75,949
979										
980	922	A&G Expenses Transferred								
981			PTD	S		-	-	-	-	-
982			CUST	CN		-	-	-	-	-
983			PTD	SO		(2,008,938)	(1,861,564)	(147,375)	-	(147,375)
984					B2	(2,008,938)	(1,861,564)	(147,375)	-	(147,375)
985										
986	923	Outside Services								
987			PTD	S		-	-	-	-	-
988			CUST	CN		-	-	-	-	-
989			PTD	SO		526,089	487,495	38,594	-	38,594
990					B2	526,089	487,495	38,594	-	38,594
991										
992	924	Property Insurance								
993			PTD	SO		1,510,106	1,399,325	110,781	-	110,781
994					B2	1,510,106	1,399,325	110,781	-	110,781
995										
996	925	Injuries & Damages								
997			PTD	SO		962,616	891,999	70,617	-	70,617
998					B2	962,616	891,999	70,617	-	70,617
999										
1000	926	Employee Pensions & Benefits								
1001			LABOR	S		-	-	-	-	-
1002			CUST	CN		-	-	-	-	-
1003			LABOR	SO		-	-	-	-	-
1004					B2	-	-	-	-	-
1005										
1006	927	Franchise Requirements								
1007			DMSC	S		-	-	-	-	-
1008			DMSC	SO		-	-	-	-	-
1009					B2	-	-	-	-	-
1010										
1011	928	Regulatory Commission Expense								
1012			DMSC	S		1,117,074	1,035,669	81,405	-	81,405
1013			CUST	CN		-	-	-	-	-
1014			DMSC	SO		476,073	441,149	34,924	-	34,924
1015			CUST	CAGW		48,451	38,085	10,367	-	10,367
1016			DMSC	CAGE		-	-	-	-	-
1017			FERC	SG		153,964	141,568	12,396	-	12,396
1018					B2	1,795,562	1,656,470	139,092	-	139,092
1019										
1020	929	Duplicate Charges								
1021			LABOR	S		-	-	-	-	-
1022			LABOR	SO		(229,265)	(212,446)	(16,819)	-	(16,819)
1023					B2	(229,265)	(212,446)	(16,819)	-	(16,819)
1024										
1025	930	Misc General Expenses								
1026			PTD	S		364,936	364,936	-	-	-
1027			CUST	CN		182	169	13	-	13
1028			LABOR	SO		727,555	674,182	53,373	-	53,373
1029					B2	1,092,673	1,039,287	53,386	-	53,386
1030										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1031	931	Rents								
1032			PTD	S		81,433	81,433	-	-	-
1033			PTD	SO		455,258	421,860	33,397	-	33,397
1034					B2	536,691	503,294	33,397	-	33,397
1035										
1036	935	Maintenance of General Plant								
1037			G	S		178	178	-	-	-
1038			CUST	CN		-	-	-	-	-
1039			G	SO		2,280,673	2,113,364	167,309	-	167,309
1040					B2	2,280,851	2,113,542	167,309	-	167,309
1041										
1042	**TOTAL ADMINISTRATIVE & GEN EXP**				B2	**12,799,021**	**11,831,174**	**967,847**	**-**	**967,847**
1043										
1044	Summary of A&G Expense by Factor									
1045		S				1,190,526	1,082,185	108,341	-	108,341
1046		SO				11,405,898	10,569,167	836,731	-	836,731
1047		SG				153,964	141,568	12,396	-	12,396
1048		CN				182	169	13	-	13
1049		CAGW				48,451	38,085	10,367	-	10,367
1050		CAGE				-	-	-	-	-
1051	Total A&G Expense by Factor				B2	12,799,021	11,831,174	967,847	-	967,847
1052										
1053	**TOTAL O&M EXPENSE**				B2	**137,667,299**	**120,273,894**	**17,393,405**	**-**	**17,393,405**

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	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1054	403SP	Steam Depreciation								
1055			P	DGP		-	-	-	-	-
1056			P	DGU		-	-	-	-	-
1057			P	SG		-	-	-	-	-
1058			P	CAGW		421,991	331,700	90,291	-	90,291
1059			P	CAGE		7,242,384	7,242,384	-	-	-
1060			P	JBG		1,626,641	1,293,289	333,352	-	333,352
1061			P	S		-	-	-	-	-
1062					B3	9,291,017	8,867,374	423,643	-	423,643
1063										
1064	403NP	Nuclear Depreciation								
1065			P	DGP		-	-	-	-	-
1066						-	-	-	-	-
1067										
1068	403HP	Hydro Depreciation								
1069			P	DGP		-	-	-	-	-
1070			P	DGU		-	-	-	-	-
1071			P	CAGW		894,776	703,326	191,450	-	191,450
1072			P	CAGE		380,816	380,816	-	-	-
1073			P	CAGW		-	-	-	-	-
1074			P	CAGE		-	-	-	-	-
1075					B3	1,275,592	1,084,143	191,450	-	191,450
1076										
1077	403OP	Other Production Depreciation								
1078			P	DGU		-	-	-	-	-
1079			P	SG		-	-	-	-	-
1080			P	CAGW		3,566,360	2,803,288	763,071	-	763,071
1081			P	CAGE		5,272,354	5,272,354	-	-	-
1082			P	CAGE		-	-	-	-	-
1083			P	CAGE		-	-	-	-	-
1084					B3	8,838,713	8,075,642	763,071	-	763,071
1085										
1086	403TP	Transmission Depreciation								
1087			T	DGP		-	-	-	-	-
1088			T	DGU		-	-	-	-	-
1089			T	CAGW		1,728,443	1,358,619	369,824	-	369,824
1090			T	CAGE		3,308,311	3,308,311	-	-	-
1091			T	JBG		79,010	62,818	16,192	-	16,192
1092			T	SG		110,982	102,047	8,935	-	8,935
1093					B3	5,226,746	4,831,795	394,951	-	394,951
1094										
1095										
1096										
1097	403	Distribution Depreciation								
1098	360	Land & Land Rights	DPW	S		24,779	24,394	384	-	384
1099	361	Structures	DPW	S		91,356	88,130	3,226	-	3,226
1100	362	Station Equipment	DPW	S		1,480,742	1,396,308	84,435	-	84,435
1101	363	Storage Battery Eq	DPW	S		7,593	7,593	-	-	-
1102	364	Poles & Towers	DPW	S		2,821,310	2,521,870	299,440	-	299,440
1103	365	OH Conductors	DPW	S		1,577,896	1,439,213	138,683	-	138,683
1104	366	UG Conduit	DPW	S		635,481	580,222	55,259	-	55,259
1105	367	UG Conductor	DPW	S		1,469,125	1,418,590	50,535	-	50,535
1106	368	Line Trans	DPW	S		2,261,465	2,037,651	223,813	-	223,813
1107	369	Services	DPW	S		976,726	879,679	97,047	-	97,047
1108	370	Meters	DPW	S		543,384	499,392	43,992	-	43,992
1109	371	Inst Cust Prem	DPW	S		41,338	39,725	1,614	-	1,614
1110	372	Leased Property	DPW	S		-	-	-	-	-
1111	373	Street Lighting	DPW	S		189,083	178,975	10,108	-	10,108
1112					B3	12,120,276	11,111,741	1,008,535	-	1,008,535
1113										
1114	403GP	General Depreciation								
1115			G-SITUS	S		1,021,276	912,486	108,790	-	108,790
1116			G-DGP	DGP		-	-	-	-	-
1117			G-DGU	DGU		-	-	-	-	-
1118			P	SE		-	-	-	-	-
1119			CUST	CN		145,300	134,946	10,354	-	10,354
1120			G-SG	SG		154	142	12	-	12
1121			PTD	SO		1,235,304	1,144,683	90,621	-	90,621
1122			G-SG	CAGW		116,299	91,415	24,884	-	24,884
1123			G-SG	CAGE		420,373	420,373	-	-	-
1124			P	JBG		31,694	25,199	6,495	-	6,495
1125			P	JBE		83	66	17	-	17
1126			P	CAEE		2,024	2,024	-	-	-
1127			G-SG	CAGE		-	-	-	-	-
1128			G-SG	CAGE		-	-	-	-	-
1129					B3	2,972,508	2,731,334	241,173	-	241,173
1130										

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	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1131	403GV0	General Vehicles								
1132			G-SG	SG		-	-	-	-	-
1133						-	-	-	-	-
1134										
1135	403MP	Mining Depreciation								
1136			P	CAEE		-	-	-	-	-
1137					B3	-	-	-	-	-
1138										
1139	403EP	Experimental Plant Depreciation								
1140			P	DGP		-	-	-	-	-
1141			P	SG		-	-	-	-	-
1142						-	-	-	-	-
1143	4031	ARO Depreciation								
1144				S		-	-	-	-	-
1145						-	-	-	-	-
1146										
1147										
1148	**TOTAL DEPRECIATION EXPENSE**				B3	**39,724,852**	**36,702,029**	**3,022,823**	**-**	**3,022,823**
1149										
1150	Summary of Depreciation Expense by Factor									
1151		S				13,141,552	12,024,227	1,117,325	-	1,117,325
1152		DGP				-	-	-	-	-
1153		DGU				-	-	-	-	-
1154		SG				111,137	102,189	8,948	-	8,948
1155		SO				1,235,304	1,144,683	90,621	-	90,621
1156		CN				145,300	134,946	10,354	-	10,354
1157		SE				-	-	-	-	-
1158		CAGW				6,727,869	5,288,350	1,439,519	-	1,439,519
1159		CAGE				16,624,238	16,624,238	-	-	-
1160		CAEW				-	-	-	-	-
1161		CAEE				2,024	2,024	-	-	-
1162		JBG				1,737,346	1,381,307	356,039	-	356,039
1163		JBE				83	66	17	-	17
1164	Total Depreciation Expense By Factor				B3	39,724,852	36,702,029	3,022,823	-	3,022,823
1165										
1166	404GP	Amort of LT Plant - Capital Lease Gen								
1167			I-SITUS	S		110,779	102,270	8,509	-	8,509
1168			I-SG	SG		-	-	-	-	-
1169			PTD	SO		75,671	70,120	5,551	-	5,551
1170			I-DGU	DGU		-	-	-	-	-
1171			CUST	CN		21,938	20,374	1,563	-	1,563
1172			I-SG	CAGW		-	-	-	-	-
1173			I-SG	CAGE		-	-	-	-	-
1174			I-DGP	DGP		-	-	-	-	-
1175					B4	208,388	192,764	15,624	-	15,624
1176										
1177	404SP	Amort of LT Plant - Cap Lease Steam								
1178			P	SG		-	-	-	-	-
1179			P	DGP		-	-	-	-	-
1180						-	-	-	-	-
1181										
1182	404IP	Amort of LT Plant - Intangible Plant								
1183			I-SITUS	S		10,758	10,720	39	-	39
1184			P	SE		-	-	-	-	-
1185			I-SG	SG		441,904	406,326	35,578	-	35,578
1186			PTD	SO		1,100,403	1,019,678	80,725	-	80,725
1187			CUST	CN		439,405	408,094	31,311	-	31,311
1188			I-SG	CAGW		-	-	-	-	-
1189			I-SG	CAGE		-	-	-	-	-
1190			I-DGP	DGP		-	-	-	-	-
1191			I-SG	CAGE		-	-	-	-	-
1192			I-SG	CAGE		-	-	-	-	-
1193			I-SG	CAGW		417,450	328,131	89,319	-	89,319
1194			I-SG	CAGE		122,467	122,467	-	-	-
1195			P	JBG		312	248	64	-	64
1196			P	CAEW		-	-	-	-	-
1197			P	CAEE		1,208	1,208	-	-	-
1198			I-DGU	DGU		-	-	-	-	-
1199					B4	2,533,906	2,296,870	237,036	-	237,036
1200										
1201	404MP	Amort of LT Plant - Mining Plant								
1202			P	SE		-	-	-	-	-
1203						-	-	-	-	-
1204										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1205	404OP	Amort of LT Plant - Other Plant								
1206			P	CAGE		-	-	-	-	-
1207			P	CAGE		-	-	-	-	-
1208					B4	-	-	-	-	-
1209										
1210										
1211	404HP	Amortization of Other Electric Plant								
1212			P	DGP		-	-	-	-	-
1213			P	DGU		-	-	-	-	-
1214			P	CAGW		225	177	48	-	48
1215			P	CAGE		3,596	3,596	-	-	-
1216			P	SG		-	-	-	-	-
1217					B4	3,822	3,774	48	-	48
1218										
1219	**Total Amortization of Limited Term Plant**				B4	2,746,116	2,493,408	252,708	-	252,708
1220										
1221										
1222	405	Amortization of Other Electric Plant								
1223			GP	S		-	-	-	-	-
1224										
1225					B4	-	-	-	-	-
1226										
1227	406	Amortization of Plant Acquisition Adj								
1228			P	S		-	-	-	-	-
1229			P	DGP		-	-	-	-	-
1230			P	DGU		-	-	-	-	-
1231			P	CAGW		-	-	-	-	-
1232			P	CAGE		456,613	456,613	-	-	-
1233			P	SG		-	-	-	-	-
1234			P	SO		-	-	-	-	-
1235					B4	456,613	456,613	-	-	-
1236	407	Amort of Prop Losses, Unrec Plant, etc								
1237			DPW	S		(17,797)	5,183	(22,980)	-	(22,980)
1238			GP	SO		-	-	-	-	-
1239			P	DGP		-	-	-	-	-
1240			P	SE		-	-	-	-	-
1241			P	CAGW		289,997	227,948	62,049	-	62,049
1242			P	CAGE		-	-	-	-	-
1243			P	CAEW		-	-	-	-	-
1244			P	SG-P		-	-	-	-	-
1245			P	SG		-	-	-	-	-
1246			P	TROJP		167,810	131,912	35,898	-	35,898
1247					B4	440,010	365,043	74,967	-	74,967
1248										
1249	**TOTAL AMORTIZATION EXPENSE**				B4	**3,642,739**	**3,315,064**	**327,674**	**-**	**327,674**
1250										
1251										
1252										
1253	Summary of Amortization Expense by Factor									
1254		S				103,740	118,173	(14,432)	-	(14,432)
1255		SE				-	-	-	-	-
1256		TROJP				167,810	131,912	35,898	-	35,898
1257		SG-P				-	-	-	-	-
1258		DGU				-	-	-	-	-
1259		SO				1,176,075	1,089,798	86,276	-	86,276
1260		JBG				312	248	64	-	64
1261		SSGCH				-	-	-	-	-
1262		CN				461,342	428,468	32,874	-	32,874
1263		CAGW				707,672	556,256	151,416	-	151,416
1264		CAGE				582,676	582,676	-	-	-
1265		CAEW				-	-	-	-	-
1266		CAEE				1,208	1,208	-	-	-
1267		SG				441,904	406,326	35,578	-	35,578
1268	Total Amortization Expense by Factor				B4	3,642,739	3,315,064	327,674	-	327,674
1269	408	Taxes Other Than Income								
1270			GP	S		2,763,414	1,990,588	772,826	-	772,826
1271			GP	GPS		8,363,091	7,749,579	613,512	-	613,512
1272			GP	SO		(33,683)	(31,212)	(2,471)	-	(2,471)
1273			P	SE		18,905	17,476	1,429	-	1,429
1274			P	SG		-	-	-	-	-
1275			DMSC	OPRV-ID		-	-	-	-	-
1276			GP	EXCTAX		-	-	-	-	-
1277			GP	DGP		-	-	-	-	-
1278			P	CAEW		-	-	-	-	-
1279			P	CAEE		33,683	33,683	-	-	-
1280										
1281	**TOTAL TAXES OTHER THAN INCOME**				B5	11,145,409	9,760,113	1,385,296	-	1,385,296
1282										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1283										
1284	41140	Deferred Investment Tax Credit - Fed								
1285			PTD	CAGE		-	-	-	-	-
1286										
1287					B7	-	-	-	-	-
1288										
1289	41141	Deferred Investment Tax Credit - Idaho								
1290			PTD	CAGE		-	-	-	-	-
1291										
1292					B7	-	-	-	-	-
1293										
1294	**TOTAL DEFERRED ITC**				B7	-	-	-	-	-
1295										
1296										
1297	427	Interest on Long-Term Debt								
1298			GP	S		-	-	-	-	-
1299			GP	SNP		30,464,744	28,255,334	2,209,411	-	2,209,411
1300						30,464,744	28,255,334	2,209,411	-	2,209,411
1301										
1302	428	Amortization of Debt Disc & Exp								
1303			GP	SNP		514,521	477,206	37,315	-	37,315
1304						514,521	477,206	37,315	-	37,315
1305										
1306	429	Amortization of Premium on Debt								
1307			GP	SNP		(227)	(210)	(16)	-	(16)
1308						(227)	(210)	(16)	-	(16)
1309										
1310	431	Other Interest Expense								
1311			NUTIL	OTH		-	-	-	-	-
1312			GP	SO		-	-	-	-	-
1313			GP	SNP		886,550	822,254	64,296	-	64,296
1314						886,550	822,254	64,296	-	64,296
1315										
1316	432	AFUDC - Borrowed								
1317			GP	SNP		(3,515,631)	(3,260,665)	(254,966)	-	(254,966)
1318						(3,515,631)	(3,260,665)	(254,966)	-	(254,966)
1319										
1320		Total Elec. Interest Deductions for Tax			B6	28,349,958	26,293,919	2,056,039	-	2,056,039
1321										
1322		Non-Utility Portion of Interest								
1323			427	NUTIL	NUTIL	-	-	-	-	-
1324			428	NUTIL	NUTIL	-	-	-	-	-
1325			429	NUTIL	NUTIL	-	-	-	-	-
1326			431	NUTIL	NUTIL	-	-	-	-	-
1327										
1328		Total Non-utility Interest				-	-	-	-	-
1329										
1330		Total Interest Deductions for Tax				28,349,958	26,293,919	2,056,039	-	2,056,039
1331										
1332										
1333	419	Interest & Dividends								
1334			GP	S		-	-	-	-	-
1335			GP	SNP		(6,626,228)	(6,145,671)	(480,557)	-	(480,557)
1336		Total Operating Deductions for Tax				(6,626,228)	(6,145,671)	(480,557)	-	(480,557)
1337										
1338										
1339	41010	Deferred Income Tax - Federal-DR								
1340			P	S		-	-	-	-	-
1341			P	TROJD		-	-	-	-	-
1342			PT	IBT		-	-	-	-	-
1343			LABOR	SO		-	-	-	-	-
1344			GP	SNP		-	-	-	-	-
1345			P	SE		-	-	-	-	-
1346			PT	SG		-	-	-	-	-
1347			GP	GPS		-	-	-	-	-
1348			DITEXP	DITEXP		-	-	-	-	-
1349			CUST	BADDEBT		-	-	-	-	-
1350			CUST	CN		-	-	-	-	-
1351			P	JBE		-	-	-	-	-
1352			PT	CAGW		-	-	-	-	-
1353			PT	CAGE		-	-	-	-	-
1354			P	JBG		-	-	-	-	-
1355			P	CAEE		-	-	-	-	-
1356			DPW	SNPD		-	-	-	-	-
1357					B7	-	-	-	-	-
1358										
1359										
1360										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1361	41110	Deferred Income Tax - Federal-CR								
1362			GP	S		-	-	-	-	-
1363			P	CIAC		-	-	-	-	-
1364			PT	SCHMDEXP		-	-	-	-	-
1365			GP	SNP		-	-	-	-	-
1366			PT	SG		-	-	-	-	-
1367			GP	SNPD		-	-	-	-	-
1368			LABOR	SO		-	-	-	-	-
1369			PT	IBT		-	-	-	-	-
1370			CUST	CN		-	-	-	-	-
1371			CUST	BADDEBT		-	-	-	-	-
1372			DITEXP	DITEXP		-	-	-	-	-
1373			P	TROJD		-	-	-	-	-
1374			P	JBE		-	-	-	-	-
1375			PT	CAGW		-	-	-	-	-
1376			PT	CAGE		-	-	-	-	-
1377			P	SE		-	-	-	-	-
1378			P	CAEE		-	-	-	-	-
1379					B7	-	-	-	-	-
1380										
1381	**TOTAL DEFERRED INCOME TAXES**				B7	-	-	-	-	-
1382	SCHMAF	Additions - Flow Through								
1383			SCHMAF	S		-	-	-	-	-
1384			SCHMAF	SNP		-	-	-	-	-
1385			SCHMAF	SO		-	-	-	-	-
1386			SCHMAF	SE		-	-	-	-	-
1387			SCHMAF	TROJP		-	-	-	-	-
1388			SCHMAF	DGP		-	-	-	-	-
1389					B6	-	-	-	-	-
1390										
1391	SCHMAF	Additions - Permanent								
1392			P	S		-	-	-	-	-
1393			P	BADDEBT		-	-	-	-	-
1394			P	JBE		-	-	-	-	-
1395			P	SG		-	-	-	-	-
1396			P	CAEE		-	-	-	-	-
1397			P	CAGW		-	-	-	-	-
1398			P	CAGE		-	-	-	-	-
1399			LABOR	SNP		-	-	-	-	-
1400			SCHMAP-SO	SO		-	-	-	-	-
1401										
1402					B6	-	-	-	-	-
1403										
1404	SCHMAT	Additions - Temporary								
1405			SCHMAT-SITUS	S		-	-	-	-	-
1406			P	JBE		-	-	-	-	-
1407			DPW	CIAC		-	-	-	-	-
1408			SCHMAT-SNP	SNP		-	-	-	-	-
1409			P	TROJD		-	-	-	-	-
1410			P	JBG		-	-	-	-	-
1411			SCHMAT-SE	SE		-	-	-	-	-
1412			P	SG		-	-	-	-	-
1413			SCHMAT-GPS	GPS		-	-	-	-	-
1414			SCHMAT-SO	SO		-	-	-	-	-
1415			SCHMAT-SNP	SNPD		-	-	-	-	-
1416			CUST	CN		-	-	-	-	-
1417			DPW	BADDEBT		-	-	-	-	-
1418			P	CAGW		-	-	-	-	-
1419			P	CAGE		-	-	-	-	-
1420			SCHMAT-SE	CAEW		-	-	-	-	-
1421			SCHMAT-SE	CAEE		-	-	-	-	-
1422			BOOKDEPR	SCHMDEXP		-	-	-	-	-
1423					B6	-	-	-	-	-
1424										
1425	TOTAL SCHEDULE - M ADDITIONS				B6	-	-	-	-	-
1426										
1427	SCHMDF	Deductions - Flow Through								
1428			SCHMDF	S		-	-	-	-	-
1429			SCHMDF	CAGW		-	-	-	-	-
1430			SCHMDF	CAGE		-	-	-	-	-
1431			SCHMDF	DGP		-	-	-	-	-
1432			SCHMDF	DGU		-	-	-	-	-
1433					B6	-	-	-	-	-

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1434	SCHMDF	Deductions - Permanent								
1435			SCHMDP	S		-	-	-	-	-
1436			P	SE		-	-	-	-	-
1437			P	CAEW		-	-	-	-	-
1438			P	CAEE		-	-	-	-	-
1439			PTD	SNP		-	-	-	-	-
1440			SCHMDP	JBE		-	-	-	-	-
1441			P	SG		-	-	-	-	-
1442			SCHMDP-SO	SO		-	-	-	-	-
1443					B6	-	-	-	-	-
1444										
1445	SCHMDT	Deductions - Temporary								
1446			GP	S		-	-	-	-	-
1447			DPW	BADDEBT		-	-	-	-	-
1448			CUST	CN		-	-	-	-	-
1449			SCHMDT-SNP	SNP		-	-	-	-	-
1450			DPW	SNPD		-	-	-	-	-
1451			CUST	JBE		-	-	-	-	-
1452			P	SE		-	-	-	-	-
1453			SCHMDT-SG	SG		-	-	-	-	-
1454			SCHMDT-GPS	GPS		-	-	-	-	-
1455			SCHMDT-SO	SO		-	-	-	-	-
1456			TAXDEPR	TAXDEPR		-	-	-	-	-
1457			SCHMDT-SG	CAGW		-	-	-	-	-
1458			SCHMDT-SG	CAGE		-	-	-	-	-
1459			P	JBG		-	-	-	-	-
1460			P	CAEE		-	-	-	-	-
1461			P	TROJD		-	-	-	-	-
1462					B6	-	-	-	-	-
1463										
1464	TOTAL SCHEDULE - M DEDUCTIONS				B6	-	-	-	-	-
1465										
1466	TOTAL SCHEDULE - M ADJUSTMENTS				B6	-	-	-	-	-
1467										
1468										
1469	40911	State Income Taxes								
1470			IBT	IBT		5,111,565	5,111,565	-	-	-
1471			IBT	IBT		-	-	-	-	-
1472			IBT	IBT		-	-	-	-	-
1473			IBT	IBT		-	-	-	-	-
1474	**TOTAL STATE TAXES**				B6	5,111,565	5,111,565	-	-	-
1475										
1476										
1477	Calculation of Taxable Income:									
1478		Operating Revenues				337,357,295	302,744,751	34,612,544	-	34,612,544
1479		Operating Deductions:								
1480		O & M Expenses				137,667,299	120,273,894	17,393,405	-	17,393,405
1481		Depreciation Expense				39,724,852	36,702,029	3,022,823	-	3,022,823
1482		Amortization Expense				3,642,739	3,315,064	327,674	-	327,674
1483		Taxes Other Than Income				11,145,409	9,760,113	1,385,296	-	1,385,296
1484		Interest & Dividends (AFUDC-Equity)				(6,626,228)	(6,145,671)	(480,557)	-	(480,557)
1485		Misc Revenue & Expense				(46,599)	(44,145)	(2,455)	-	(2,455)
1486		Total Operating Deductions				185,507,471	163,861,285	21,646,186	-	21,646,186
1487		Other Deductions:								
1488		Interest Deductions				28,349,958	26,293,919	2,056,039	-	2,056,039
1489		Interest on PCRBS				-	-	-	-	-
1490		Schedule M Adjustments				-	-	-	-	-
1491										
1492		Income Before State Taxes				123,499,866	112,589,546	10,910,319	-	10,910,319
1493										
1494		State Income Taxes				5,111,565	5,111,565	-	-	-
1495										
1496	Total Taxable Income					118,388,300	107,477,981	10,910,319	-	10,910,319
1497										
1498	Tax Rate					35.0%	35.0%	35.0%	35.0%	35.0%
1499										
1500	Federal Income Tax - Calculated					41,435,905	37,617,293	3,818,612	-	3,818,612
1501										
1502	Adjustments to Calculated Tax:									
1503	40910	Energy Cred.	P	SE		-	-	-	-	-
1504	40910	Energy Cred.	P	CAGW		-	-	-	-	-
1505	40910	Energy Cred.	P	CAEE		-	-	-	-	-
1506	40910	DMD	P	SG		-	-	-	-	-
1507	FITOTH	FIT True-up	NUTIL	OTH		-	-	-	-	-
1508	40910	IRS Settle	LABOR	S		-	-	-	-	-
1509	**FEDERAL INCOME TAX**					41,435,905	37,617,293	3,818,612	-	3,818,612
1510										
1511	**TOTAL OPERATING EXPENSES**					**238,681,170**	**212,735,815**	**25,945,355**	-	**25,945,355**

NOVEMBER 2009 West Control Area

	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1512	310	Land and Land Rights								
1513			P	DGP		-	-	-	-	-
1514			P	DGU		-	-	-	-	-
1515			P	SG		-	-	-	-	-
1516			P	CAGW		1,355,853	1,065,750	290,103	-	290,103
1517			P	CAGE		93,361,875	93,361,875	-	-	-
1518			P	JBG		1,161,925	923,809	238,116	-	238,116
1519			P	S		-	-	-	-	-
1520			P	CAGE		-	-	-	-	-
1521					B8	95,879,653	95,351,433	528,220	-	528,220
1522										
1523	311	Structures and Improvements								
1524			P	DGP		-	-	-	-	-
1525			P	DGU		-	-	-	-	-
1526			P	SG		-	-	-	-	-
1527			P	CAGW		63,934,084	50,254,514	13,679,571	-	13,679,571
1528			P	CAGE		632,766,885	632,766,885	-	-	-
1529			P	JBG		138,936,000	110,463,471	28,472,529	-	28,472,529
1530			P	CAGE		-	-	-	-	-
1531					B8	835,636,970	793,484,870	42,152,100	-	42,152,100
1532										
1533	312	Boiler Plant Equipment								
1534			P	DGP		-	-	-	-	-
1535			P	DGU		-	-	-	-	-
1536			P	SG		-	-	-	-	-
1537			P	CAGW		117,110,481	92,053,094	25,057,387	-	25,057,387
1538			P	CAGE		2,368,945,022	2,368,945,022	-	-	-
1539			P	JBG		634,473,363	504,449,027	130,024,336	-	130,024,336
1540			P	S		-	-	-	-	-
1541					B8	3,120,528,865	2,965,447,142	155,081,723	-	155,081,723
1542										
1543	314	Turbogenerator Units								
1544			P	DGP		-	-	-	-	-
1545			P	DGU		-	-	-	-	-
1546			P	SG		-	-	-	-	-
1547			P	CAGW		51,584,560	40,547,339	11,037,221	-	11,037,221
1548			P	CAGE		624,154,974	624,154,974	-	-	-
1549			P	JBG		154,934,367	123,183,250	31,751,117	-	31,751,117
1550			P	CAGE		-	-	-	-	-
1551					B8	830,673,901	787,885,562	42,788,339	-	42,788,339
1552										
1553	315	Accessory Electric Equipment								
1554			P	DGP		-	-	-	-	-
1555			P	DGU		-	-	-	-	-
1556			P	SG		-	-	-	-	-
1557			P	CAGW		13,216,481	10,388,635	2,827,847	-	2,827,847
1558			P	CAGE		297,761,358	297,761,358	-	-	-
1559			P	JBG		55,096,134	43,805,135	11,290,999	-	11,290,999
1560			P	CAGE		-	-	-	-	-
1561					B8	366,073,973	351,955,127	14,118,846	-	14,118,846
1562										
1563										
1564										
1565	316	Misc Power Plant Equipment								
1566			P	DGP		-	-	-	-	-
1567			P	DGU		-	-	-	-	-
1568			P	SG		-	-	-	-	-
1569			P	CAGW		2,201,817	1,730,708	471,109	-	471,109
1570			P	CAGE		23,529,614	23,529,614	-	-	-
1571			P	JBG		3,340,282	2,655,749	684,533	-	684,533
1572			P	CAGE		-	-	-	-	-
1573					B8	29,071,712	27,916,071	1,155,642	-	1,155,642
1574										
1575	317	Steam Plant ARO								
1576			P	S		-	-	-	-	-
1577						-	-	-	-	-
1578										
1579	SP	Unclassified Steam Plant - Account 300								
1580			P	CAGW		(7,409)	(5,824)	(1,585)	-	(1,585)
1581			P	CAGE		(16,350)	(16,350)	-	-	-
1582			P	SG		9,630,208	8,854,872	775,335	-	775,335
1583						9,606,449	8,832,698	773,750	-	773,750
1584										
1585										
1586	**Total Steam Production Plant**				B8	**5,287,471,523**	**5,030,872,904**	**256,598,619**	**-**	**256,598,619**
1587										
1588										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1589	Summary of Steam Production Plant by Factor									
1590		S				-	-	-	-	-
1591		JBG				987,942,071	785,480,440	202,461,631	-	202,461,631
1592		JBE				-	-	-	-	-
1593		SG				9,630,208	8,854,872	775,335	-	775,335
1594		CAGW				249,395,867	196,034,214	53,361,653	-	53,361,653
1595		CAGE				4,040,503,377	4,040,503,377	-	-	-
1596		SSGCH				-	-	-	-	-
1597	Total Steam Production Plant by Factor				B8	5,287,471,523	5,030,872,904	256,598,619	-	256,598,619
1598	320	Land and Land Rights								
1599			P	DGP		-	-	-	-	-
1600			P	SG		-	-	-	-	-
1601						-	-	-	-	-
1602										
1603	321	Structures and Improvements								
1604			P	DGP		-	-	-	-	-
1605			P	SG		-	-	-	-	-
1606						-	-	-	-	-
1607										
1608	322	Reactor Plant Equipment								
1609			P	DGP		-	-	-	-	-
1610			P	SG		-	-	-	-	-
1611						-	-	-	-	-
1612										
1613	323	Turbogenerator Units								
1614			P	DGP		-	-	-	-	-
1615			P	SG		-	-	-	-	-
1616						-	-	-	-	-
1617										
1618	324	Land and Land Rights								
1619			P	DGP		-	-	-	-	-
1620			P	SG		-	-	-	-	-
1621						-	-	-	-	-
1622										
1623	325	Misc. Power Plant Equipment								
1624			P	DGP		-	-	-	-	-
1625			P	SG		-	-	-	-	-
1626						-	-	-	-	-
1627										
1628										
1629	NP	Unclassified Nuclear Plant - Acct 300								
1630			P	SG		-	-	-	-	-
1631						-	-	-	-	-
1632										
1633										
1634	**Total Nuclear Production Plant**					-	-	-	-	-
1635										
1636										
1637										
1638	Summary of Nuclear Production Plant by Factor									
1639		DGP				-	-	-	-	-
1640		DGU				-	-	-	-	-
1641		SG				-	-	-	-	-
1642										
1643	Total Nuclear Plant by Factor					-	-	-	-	-
1644										
1645	330	Land and Land Rights								
1646			P	DGP		-	-	-	-	-
1647			P	DGU		-	-	-	-	-
1648			P	CAGW		13,737,773	10,798,388	2,939,384	-	2,939,384
1649			P	CAGE		5,948,937	5,948,937	-	-	-
1650			P	CAGW		-	-	-	-	-
1651			P	CAGE		-	-	-	-	-
1652					B8	19,686,709	16,747,325	2,939,384	-	2,939,384
1653										
1654	331	Structures and Improvements								
1655			P	DGP		-	-	-	-	-
1656			P	DGU		-	-	-	-	-
1657			P	CAGW		82,808,832	65,090,751	17,718,081	-	17,718,081
1658			P	CAGE		13,663,773	13,663,773	-	-	-
1659			P	CAGW		-	-	-	-	-
1660			P	CAGE		-	-	-	-	-
1661					B8	96,472,604	78,754,523	17,718,081	-	17,718,081
1662										

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	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1663	332	Reservoirs, Dams & Waterways								
1664			P	DGP		-	-	-	-	-
1665			P	DGU		-	-	-	-	-
1666			P	CAGW		243,099,327	191,084,905	52,014,422	-	52,014,422
1667			P	CAGE		61,351,110	61,351,110	-	-	-
1668			P	CAGW		-	-	-	-	-
1669			P	CAGE		-	-	-	-	-
1670					B8	304,450,437	252,436,015	52,014,422	-	52,014,422
1671										
1672	333	Water Wheel, Turbines, & Generators								
1673			P	DGP		-	-	-	-	-
1674			P	DGU		-	-	-	-	-
1675			P	CAGW		76,272,792	59,953,186	16,319,606	-	16,319,606
1676			P	CAGE		37,402,148	37,402,148	-	-	-
1677			P	CAGW		-	-	-	-	-
1678			P	CAGE		-	-	-	-	-
1679					B8	113,674,940	97,355,334	16,319,606	-	16,319,606
1680										
1681	334	Accessory Electric Equipment								
1682			P	DGP		-	-	-	-	-
1683			P	DGU		-	-	-	-	-
1684			P	CAGW		44,142,161	34,697,343	9,444,818	-	9,444,818
1685			P	CAGE		10,867,351	10,867,351	-	-	-
1686			P	CAGW		-	-	-	-	-
1687			P	CAGE		-	-	-	-	-
1688					B8	55,009,511	45,564,693	9,444,818	-	9,444,818
1689										
1690										
1691										
1692	335	Misc. Power Plant Equipment								
1693			P	DGP		-	-	-	-	-
1694			P	DGU		-	-	-	-	-
1695			P	CAGW		2,194,056	1,724,608	469,448	-	469,448
1696			P	CAGE		197,547	197,547	-	-	-
1697			P	CAGW		-	-	-	-	-
1698			P	CAGE		-	-	-	-	-
1699					B8	2,391,603	1,922,155	469,448	-	469,448
1700										
1701	336	Roads, Railroads & Bridges								
1702			P	DGP		-	-	-	-	-
1703			P	DGU		-	-	-	-	-
1704			P	CAGW		13,660,316	10,737,504	2,922,811	-	2,922,811
1705			P	CAGE		1,668,890	1,668,890	-	-	-
1706			P	CAGW		-	-	-	-	-
1707			P	CAGE		-	-	-	-	-
1708					B8	15,329,205	12,406,394	2,922,811	-	2,922,811
1709										
1710	337	Hydro Plant ARO								
1711			P	S		-	-	-	-	-
1712						-	-	-	-	-
1713										
1714	HP	Unclassified Hydro Plant - Acct 300								
1715			P	S		-	-	-	-	-
1716			P	DGU		-	-	-	-	-
1717			P	CAGW		-	-	-	-	-
1718			P	CAGE		-	-	-	-	-
1719			P	CAGW		-	-	-	-	-
1720			P	CAGE		-	-	-	-	-
1721						-	-	-	-	-
1722										
1723	**Total Hydraulic Plant**				B8	**607,015,011**	**505,186,440**	**101,828,571**	**-**	**101,828,571**
1724										
1725	Summary of Hydraulic Plant by Factor									
1726		S				-	-	-	-	-
1727		SG				-	-	-	-	-
1728		CAGW				475,915,256	374,086,686	101,828,571	-	101,828,571
1729		CAGE				131,099,754	131,099,754	-	-	-
1730		DGP				-	-	-	-	-
1731		DGU				-	-	-	-	-
1732	Total Hydraulic Plant by Factor				B8	607,015,011	505,186,440	101,828,571	-	101,828,571
1733										
1734	340	Land and Land Rights								
1735			P	SG		-	-	-	-	-
1736			P	DGU		-	-	-	-	-
1737			P	CAGW		2,816,036	2,213,506	602,529	-	602,529
1738			P	CAGE		20,700,672	20,700,672	-	-	-
1739			P	CAGE		-	-	-	-	-
1740					B8	23,516,708	22,914,178	602,529	-	602,529
1741										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1742	341	Structures and Improvements								
1743			P	SG		-	-	-	-	-
1744			P	DGU		-	-	-	-	-
1745			P	CAGW		55,780,398	43,845,420	11,934,978	-	11,934,978
1746			P	CAGE		90,522,579	90,522,579	-	-	-
1747			P	CAGE		-	-	-	-	-
1748					B8	146,302,977	134,367,999	11,934,978	-	11,934,978
1749										
1750	342	Fuel Holders, Producers & Accessories								
1751			P	SG		-	-	-	-	-
1752			P	DGU		-	-	-	-	-
1753			P	CAGW		1,622,667	1,275,475	347,192	-	347,192
1754			P	CAGE		9,189,007	9,189,007	-	-	-
1755			P	CAGE		-	-	-	-	-
1756					B8	10,811,674	10,464,482	347,192	-	347,192
1757										
1758	343	Prime Movers								
1759			P	S		-	-	-	-	-
1760			P	DGU		-	-	-	-	-
1761			P	SG		-	-	-	-	-
1762			P	CAGW		935,167,448	735,075,597	200,091,851	-	200,091,851
1763			P	CAGE		1,367,732,881	1,367,732,881	-	-	-
1764			P	CAGE		-	-	-	-	-
1765					B8	2,302,900,329	2,102,808,478	200,091,851	-	200,091,851
1766										
1767	344	Generators								
1768			P	S		-	-	-	-	-
1769			P	DGU		-	-	-	-	-
1770			P	SG		-	-	-	-	-
1771			P	CAGW		141,997,970	111,615,565	30,382,406	-	30,382,406
1772			P	CAGE		198,355,345	198,355,345	-	-	-
1773			P	CAGE		-	-	-	-	-
1774					B8	340,353,316	309,970,910	30,382,406	-	30,382,406
1775										
1776	345	Accessory Electric Plant								
1777			P	SG		-	-	-	-	-
1778			P	DGU		-	-	-	-	-
1779			P	CAGW		83,466,103	65,607,390	17,858,713	-	17,858,713
1780			P	CAGE		131,311,773	131,311,773	-	-	-
1781			P	CAGE		-	-	-	-	-
1782					B8	214,777,877	196,919,164	17,858,713	-	17,858,713
1783										
1784										
1785										
1786	346	Misc. Power Plant Equipment								
1787			P	SG		-	-	-	-	-
1788			P	DGU		-	-	-	-	-
1789			P	CAGW		4,302,528	3,381,943	920,585	-	920,585
1790			P	CAGE		7,763,166	7,763,166	-	-	-
1791					B8	12,065,694	11,145,109	920,585	-	920,585
1792										
1793	347	Other Production ARO								
1794			P	S		-	-	-	-	-
1795						-	-	-	-	-
1796										
1797	OP	Unclassified Other Prod Plant-Acct 300								
1798			P	S		-	-	-	-	-
1799			P	SG		-	-	-	-	-
1800			P	CAGW		-	-	-	-	-
1801			P	CAGE		-	-	-	-	-
1802						-	-	-	-	-
1803										
1804	**Total Other Production Plant**				B8	**3,050,728,574**	**2,788,590,321**	**262,138,253**	**-**	**262,138,253**
1805										
1806	Summary of Other Production Plant by Factor									
1807		S				-	-	-	-	-
1808		DGU				-	-	-	-	-
1809		SG				-	-	-	-	-
1810		CAGW				1,225,153,150	963,014,897	262,138,253	-	262,138,253
1811		CAGE				1,825,575,424	1,825,575,424	-	-	-
1812		SSGCT				-	-	-	-	-
1813	Total of Other Production Plant by Factor				B8	3,050,728,574	2,788,590,321	262,138,253	-	262,138,253
1814										
1815	Experimental Plant									
1816	103	Experimental Plant								
1817			P	DGP		-	-	-	-	-
1818	**Total Experimental Plant**					**-**	**-**	**-**	**-**	**-**
1819										
1820	**TOTAL PRODUCTION PLANT**				B8	**8,945,215,108**	**8,324,649,665**	**620,565,443**	**-**	**620,565,443**

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1821	350	Land and Land Rights								
1822			T	DGP		-	-	-	-	-
1823			T	DGU		-	-	-	-	-
1824			T	CAGW		27,017,555	21,236,780	5,780,775	-	5,780,775
1825			T	CAGE		72,031,263	72,031,263	-	-	-
1826			T	JBG		1,061,187	843,715	217,472	-	217,472
1827			T	SG		100,388	92,305	8,082	-	8,082
1828					B8	100,210,393	94,204,063	6,006,329	-	6,006,329
1829										
1830	352	Structures and Improvements								
1831			T	S		-	-	-	-	-
1832			T	DGP		-	-	-	-	-
1833			T	DGU		-	-	-	-	-
1834			T	CAGW		24,598,397	19,335,234	5,263,163	-	5,263,163
1835			T	CAGE		52,530,719	52,530,719	-	-	-
1836			T	JBG		1,384,622	1,100,868	283,754	-	283,754
1837			T	SG		3,167	2,912	255	-	255
1838					B8	78,516,905	72,969,733	5,547,172	-	5,547,172
1839										
1840	353	Station Equipment								
1841			T	DGP		-	-	-	-	-
1842			T	DGU		-	-	-	-	-
1843			T	CAGW		345,566,321	271,627,686	73,938,635	-	73,938,635
1844			T	CAGE		858,076,954	858,076,954	-	-	-
1845			T	JBG		26,537,338	21,098,970	5,438,368	-	5,438,368
1846			T	SG		34,829,156	32,025,033	2,804,122	-	2,804,122
1847					B8	1,265,009,768	1,182,828,642	82,181,125	-	82,181,125
1848										
1849	354	Towers and Fixtures								
1850			T	DGP		-	-	-	-	-
1851			T	DGU		-	-	-	-	-
1852			T	CAGW		162,654,612	127,852,436	34,802,176	-	34,802,176
1853			T	CAGE		265,272,601	265,272,601	-	-	-
1854			T	JBG		14,658,355	11,654,379	3,003,976	-	3,003,976
1855			T	SG		123,630	113,676	9,954	-	9,954
1856					B8	442,709,199	404,893,092	37,816,106	-	37,816,106
1857										
1858	355	Poles and Fixtures								
1859			T	DGP		-	-	-	-	-
1860			T	DGU		-	-	-	-	-
1861			T	CAGW		195,000,462	153,277,449	41,723,013	-	41,723,013
1862			T	CAGE		362,377,062	362,377,062	-	-	-
1863			T	JBG		-	-	-	-	-
1864			T	SG		573,766	527,572	46,194	-	46,194
1865					B8	557,951,290	516,182,083	41,769,207	-	41,769,207
1866										
1867	356	Clearing and Grading								
1868			T	DGP		-	-	-	-	-
1869			T	DGU		-	-	-	-	-
1870			T	CAGW		280,821,087	220,735,580	60,085,508	-	60,085,508
1871			T	CAGE		436,067,117	436,067,117	-	-	-
1872			T	JBG		11,844,847	9,417,451	2,427,396	-	2,427,396
1873			T	SG		1,439,069	1,323,209	115,861	-	115,861
1874					B8	730,172,121	667,543,356	62,628,765	-	62,628,765
1875										
1876	357	Underground Conduit								
1877			T	DGP		-	-	-	-	-
1878			T	DGU		-	-	-	-	-
1879			T	CAGW		153,537	120,686	32,851	-	32,851
1880			T	CAGE		3,058,291	3,058,291	-	-	-
1881			T	SG		-	-	-	-	-
1882					B8	3,211,828	3,178,977	32,851	-	32,851
1883										
1884	358	Underground Conductors								
1885			T	DGP		-	-	-	-	-
1886			T	DGU		-	-	-	-	-
1887			T	CAGW		298,568	234,686	63,883	-	63,883
1888			T	CAGE		7,231,155	7,231,155	-	-	-
1889			T	SG		-	-	-	-	-
1890					B8	7,529,724	7,465,841	63,883	-	63,883
1891										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1892	359	Roads and Trails								
1893			T	DGP		-	-	-	-	-
1894			T	DGU		-	-	-	-	-
1895			T	CAGW		6,587,547	5,178,051	1,409,496	-	1,409,496
1896			T	CAGE		4,851,683	4,851,683	-	-	-
1897			T	SG		15,883	14,604	1,279	-	1,279
1898					B8	11,455,113	10,044,339	1,410,774	-	1,410,774
1899										
1900	TP	Unclassified Trans Plant - Acct 300								
1901			T	SG		34,626	31,838	2,788	-	2,788
1902			T	CAGW		4,129,435	3,245,886	883,549	-	883,549
1903			T	CAGE		35,093,051	35,093,051	-	-	-
1904						39,257,112	38,370,775	886,337	-	886,337
1905										
1906	TS0	Unclassified Trans Sub Plant - Acct 300								
1907			T	SG		-	-	-	-	-
1908						-	-	-	-	-
1909										
1910	**TOTAL TRANSMISSION PLANT**				B8	**3,236,023,453**	**2,997,680,902**	**238,342,551**	**-**	**238,342,551**
1911	Summary of Transmission Plant by Factor									
1912		JBG				55,486,349	44,115,382	11,370,967	-	11,370,967
1913		JBE				-	-	-	-	-
1914		CAGW				1,046,827,521	822,844,473	223,983,049	-	223,983,049
1915		CAGE				2,096,589,896	2,096,589,896	-	-	-
1916		SG				37,119,686	34,131,151	2,988,535	-	2,988,535
1917	Total Transmission Plant by Factor				B8	3,236,023,453	2,997,680,902	238,342,551	-	238,342,551
1918	360	Land and Land Rights								
1919			DPW	S		51,082,297	49,578,161	1,504,137	-	1,504,137
1920					B8	51,082,297	49,578,161	1,504,137	-	1,504,137
1921										
1922	361	Structures and Improvements								
1923			DPW	S		65,207,689	62,968,726	2,238,964	-	2,238,964
1924					B8	65,207,689	62,968,726	2,238,964	-	2,238,964
1925										
1926	362	Station Equipment								
1927			DPW	S		781,733,897	735,383,079	46,350,818	-	46,350,818
1928					B8	781,733,897	735,383,079	46,350,818	-	46,350,818
1929										
1930	363	Storage Battery Equipment								
1931			DPW	S		1,457,805	1,457,805	-	-	-
1932					B8	1,457,805	1,457,805	-	-	-
1933										
1934	364	Poles, Towers & Fixtures								
1935			DPW	S		901,388,778	814,342,075	87,046,703	-	87,046,703
1936					B8	901,388,778	814,342,075	87,046,703	-	87,046,703
1937										
1938	365	Overhead Conductors								
1939			DPW	S		630,807,791	574,376,898	56,430,894	-	56,430,894
1940					B8	630,807,791	574,376,898	56,430,894	-	56,430,894
1941										
1942	366	Underground Conduit								
1943			DPW	S		290,082,782	275,017,080	15,065,702	-	15,065,702
1944					B8	290,082,782	275,017,080	15,065,702	-	15,065,702
1945										
1946										
1947										
1948										
1949	367	Underground Conductors								
1950			DPW	S		697,050,870	676,437,440	20,613,430	-	20,613,430
1951					B8	697,050,870	676,437,440	20,613,430	-	20,613,430
1952										
1953	368	Line Transformers								
1954			DPW	S		1,053,449,224	960,958,231	92,490,993	-	92,490,993
1955					B8	1,053,449,224	960,958,231	92,490,993	-	92,490,993
1956										
1957	369	Services								
1958			DPW	S		557,748,616	510,682,677	47,065,939	-	47,065,939
1959					B8	557,748,616	510,682,677	47,065,939	-	47,065,939
1960										
1961	370	Meters								
1962			DPW	S		187,410,432	173,655,994	13,754,438	-	13,754,438
1963					B8	187,410,432	173,655,994	13,754,438	-	13,754,438
1964										
1965	371	Installations on Customers' Premises								
1966			DPW	S		8,806,729	8,282,286	524,443	-	524,443
1967					B8	8,806,729	8,282,286	524,443	-	524,443
1968										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1969	372	Leased Property								
1970			DPW	S		-	-	-	-	-
1971					B8	-	-	-	-	-
1972										
1973	373	Street Lights								
1974			DPW	S		62,798,923	58,942,480	3,856,443	-	3,856,443
1975					B8	62,798,923	58,942,480	3,856,443	-	3,856,443
1976										
1977	DP	Unclassified Dist Plant - Acct 300								
1978			DPW	S		16,071,566	14,906,163	1,165,404	-	1,165,404
1979						16,071,566	14,906,163	1,165,404	-	1,165,404
1980										
1981	DS0	Unclassified Dist Sub Plant - Acct 300								
1982			DPW	S		-	-	-	-	-
1983						-	-	-	-	-
1984										
1985										
1986	**TOTAL DISTRIBUTION PLANT**				B8	**5,305,097,400**	**4,916,989,093**	**388,108,307**	**-**	**388,108,307**
1987										
1988	Summary of Distribution Plant by Factor									
1989		S				5,305,097,400	4,916,989,093	388,108,307	-	388,108,307
1990										
1991	Total Distribution Plant by Factor				B8	5,305,097,400	4,916,989,093	388,108,307	-	388,108,307
1992	389	Land and Land Rights								
1993			G-SITUS	S		9,472,275	8,373,448	1,098,826	-	1,098,826
1994			CUST	CN		1,128,506	1,048,091	80,415	-	80,415
1995			G-DGU	DGU		-	-	-	-	-
1996			G-SG	SG		-	-	-	-	-
1997			G-SG	CAGW		-	-	-	-	-
1998			G-SG	CAGE		1,560	1,560	-	-	-
1999			PTD	SO		5,598,055	5,187,385	410,670	-	410,670
2000					B8	16,200,395	14,610,484	1,589,911	-	1,589,911
2001										
2002	390	Structures and Improvements								
2003			G-SITUS	S		111,205,007	97,493,048	13,711,958	-	13,711,958
2004			G-DGP	DGP		-	-	-	-	-
2005			G-DGU	DGU		-	-	-	-	-
2006			CUST	CN		12,315,317	11,437,755	877,562	-	877,562
2007			G-SG	SG		-	-	-	-	-
2008			G-SG	CAGW		2,101,847	1,652,128	449,719	-	449,719
2009			G-SG	CAGE		3,566,604	3,566,604	-	-	-
2010			PTD	JBG		19,191	15,258	3,933	-	3,933
2011			PTD	SO		101,563,990	94,113,310	7,450,680	-	7,450,680
2012					B8	230,771,955	208,278,103	22,493,851	-	22,493,851
2013										
2014	391	Office Furniture & Equipment								
2015			G-SITUS	S		13,047,208	11,556,920	1,490,289	-	1,490,289
2016			G-DGP	DGP		-	-	-	-	-
2017			G-DGU	DGU		-	-	-	-	-
2018			CUST	CN		8,615,441	8,001,524	613,917	-	613,917
2019			G-SG	SG		-	-	-	-	-
2020			P	SE		-	-	-	-	-
2021			PTD	SO		56,816,314	52,648,299	4,168,014	-	4,168,014
2022			G-SG	CAGW		512,686	402,990	109,696	-	109,696
2023			G-SG	CAGE		3,873,224	3,873,224	-	-	-
2024			P	JBG		483,432	384,361	99,071	-	99,071
2025			P	JBE		4,984	3,964	1,020	-	1,020
2026			P	CAEE		92,845	92,845	-	-	-
2027			G-SG	CAGE		-	-	-	-	-
2028			G-SG	CAGE		-	-	-	-	-
2029					B8	83,446,134	76,964,127	6,482,007	-	6,482,007
2030										
2031	392	Transportation Equipment								
2032			G-SITUS	S		72,945,826	67,938,135	5,007,691	-	5,007,691
2033			PTD	SO		7,975,687	7,390,595	585,092	-	585,092
2034			G-SG	SG		-	-	-	-	-
2035			CUST	CN		-	-	-	-	-
2036			G-DGU	DGU		-	-	-	-	-
2037			P	SE		-	-	-	-	-
2038			G-DGP	DGP		-	-	-	-	-
2039			G-SG	CAGW		3,601,635	2,831,016	770,619	-	770,619
2040			G-SG	CAGE		13,557,022	13,557,022	-	-	-
2041			P	JBG		1,478,126	1,175,210	302,916	-	302,916
2042			P	CAEW		-	-	-	-	-
2043			P	CAEE		404,148	404,148	-	-	-
2044			G-SG	CAGE		-	-	-	-	-
2045			G-DGU	CAGE		-	-	-	-	-
2046					B8	99,962,444	93,296,125	6,666,319	-	6,666,319
2047										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2048	393	Stores Equipment								
2049			G-SITUS	S		8,823,900	8,277,518	546,382	-	546,382
2050			G-DGP	DGP		-	-	-	-	-
2051			G-DGU	DGU		-	-	-	-	-
2052			PTD	SO		445,917	413,205	32,712	-	32,712
2053			G-SG	SG		-	-	-	-	-
2054			G-SG	CAGW		221,322	173,967	47,355	-	47,355
2055			G-SG	CAGE		3,771,709	3,771,709	-	-	-
2056			G-DGU	JBG		591,589	470,353	121,236	-	121,236
2057			G-DGU	CAGE		-	-	-	-	-
2058					B8	13,854,438	13,106,752	747,685	-	747,685
2059										
2060	394	Tools, Shop & Garage Equipment								
2061			G-SITUS	S		31,887,922	29,286,406	2,601,516	-	2,601,516
2062			G-DGP	DGP		-	-	-	-	-
2063			G-SG	SG		-	-	-	-	-
2064			PTD	SO		3,986,288	3,693,856	292,432	-	292,432
2065			P	SE		-	-	-	-	-
2066			G-DGU	DGU		-	-	-	-	-
2067			G-SG	CAGW		2,226,360	1,750,000	476,360	-	476,360
2068			G-SG	CAGE		20,976,285	20,976,285	-	-	-
2069			P	JBG		3,674,467	2,921,449	753,019	-	753,019
2070			P	CAEW		-	-	-	-	-
2071			P	CAEE		7,106	7,106	-	-	-
2072			G-SG	CAGE		-	-	-	-	-
2073			G-SG	CAGE		-	-	-	-	-
2074					B8	62,758,429	58,635,102	4,123,327	-	4,123,327
2075										
2076	395	Laboratory Equipment								
2077			G-SITUS	S		25,216,713	23,204,978	2,011,734	-	2,011,734
2078			G-DGP	DGP		-	-	-	-	-
2079			G-DGU	DGU		-	-	-	-	-
2080			PTD	SO		5,197,970	4,816,649	381,320	-	381,320
2081			P	SE		-	-	-	-	-
2082			G-SG	SG		-	-	-	-	-
2083			G-SG	CAGW		1,349,938	1,061,100	288,838	-	288,838
2084			G-SG	CAGE		4,853,571	4,853,571	-	-	-
2085			P	JBG		442,244	351,614	90,630	-	90,630
2086			P	CAEW		-	-	-	-	-
2087			P	CAEE		7,593	7,593	-	-	-
2088			G-SG	CAGE		-	-	-	-	-
2089			G-SG	CAGE		-	-	-	-	-
2090					B8	37,068,029	34,295,507	2,772,522	-	2,772,522
2091										
2092	396	Power Operated Equipment								
2093			G-SITUS	S		92,947,531	86,245,469	6,702,062	-	6,702,062
2094			G-DGP	DGP		-	-	-	-	-
2095			G-SG	SG		-	-	-	-	-
2096			PTD	SO		1,410,640	1,307,157	103,484	-	103,484
2097			G-DGU	DGU		-	-	-	-	-
2098			P	SE		-	-	-	-	-
2099			G-SG	CAGW		2,272,297	1,786,108	486,189	-	486,189
2100			G-SG	CAGE		25,806,654	25,806,654	-	-	-
2101			P	JBG		6,617,108	5,261,046	1,356,062	-	1,356,062
2102			P	CAEW		-	-	-	-	-
2103			P	CAEE		73,823	73,823	-	-	-
2104			P	CAGE		-	-	-	-	-
2105			G-SG	CAGE		-	-	-	-	-
2106					B8	129,128,054	120,480,257	8,647,797	-	8,647,797
2107	397	Communication Equipment								
2108			COM_EQ	S		100,407,365	91,681,887	8,725,478	-	8,725,478
2109			COM_EQ	DGP		-	-	-	-	-
2110			COM_EQ	DGU		-	-	-	-	-
2111			COM_EQ	SO		54,196,527	50,220,699	3,975,828	-	3,975,828
2112			COM_EQ	CN		2,740,850	2,545,544	195,307	-	195,307
2113			COM_EQ	SG		138,684	127,518	11,166	-	11,166
2114			COM_EQ	SE		-	-	-	-	-
2115			COM_EQ	CAGW		25,675,971	20,182,246	5,493,725	-	5,493,725
2116			COM_EQ	CAGE		62,062,503	62,062,503	-	-	-
2117			COM_EQ	JBG		1,788,820	1,422,233	366,588	-	366,588
2118			COM_EQ	CAEW		-	-	-	-	-
2119			COM_EQ	CAEE		113,108	113,108	-	-	-
2120			COM_EQ	CAGE		-	-	-	-	-
2121			COM_EQ	CAGE		-	-	-	-	-
2122					B8	247,123,828	228,355,738	18,768,091	-	18,768,091
2123										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2124	398	Misc. Equipment								
2125			G-SITUS	S		1,329,764	1,203,519	126,245	-	126,245
2126			G-DGP	DGP		-	-	-	-	-
2127			G-DGU	DGU		-	-	-	-	-
2128			CUST	CN		199,765	185,530	14,235	-	14,235
2129			PTD	SO		3,373,250	3,125,791	247,460	-	247,460
2130			P	SE		-	-	-	-	-
2131			G-SG	SG		-	-	-	-	-
2132			G-SG	CAGW		343,313	269,857	73,457	-	73,457
2133			G-SG	CAGE		1,375,226	1,375,226	-	-	-
2134			P	JBG		120,931	96,148	24,783	-	24,783
2135			P	CAEW		-	-	-	-	-
2136			P	CAEE		1,668	1,668	-	-	-
2137			G-SG	CAGE		-	-	-	-	-
2138					B8	6,743,918	6,257,738	486,179	-	486,179
2139										
2140	399	Coal Mine								
2141			P	SE		-	-	-	-	-
2142			P	CAEW		-	-	-	-	-
2143			P	CAEE		277,246,064	277,246,064	-	-	-
2144	MP		P	JBE		-	-	-	-	-
2145					B8	277,246,064	277,246,064	-	-	-
2146										
2147	399L	WIDCO Capital Lease								
2148			P	SE		-	-	-	-	-
2149						-	-	-	-	-
2150										
2151		Remove Capital Leases				-	-	-	-	-
2152						-	-	-	-	-
2153										
2154	1011390	General Capital Leases								
2155			G-SITUS	S		18,984,156	18,984,156	-	-	-
2156			P	CAGW		4,540,048	3,568,643	971,405	-	971,405
2157			P	CAGE		12,411,745	12,411,745	-	-	-
2158			PTD	SO		12,664,054	11,735,026	929,028	-	929,028
2159					B9	48,600,002	46,699,569	1,900,433	-	1,900,433
2160										
2161		Remove Capital Leases				(48,600,002)	(46,699,569)	(1,900,433)	-	(1,900,433)
2162					B9	-	-	-	-	-
2163										
2164	1011392	General Vehicles Capital Leases								
2165			LABOR	SO		-	-	-	-	-
2166					B9	-	-	-	-	-
2167										
2168		Remove Capital Leases				-	-	-	-	-
2169					B9	-	-	-	-	-
2170										
2171	GP	Unclassified Gen Plant - Acct 300								
2172			G-SITUS	S		-	-	-	-	-
2173			PTD	SO		714,799	662,361	52,437	-	52,437
2174			CUST	CN		-	-	-	-	-
2175			G-SG	SG		-	-	-	-	-
2176			G-DGP	CAGE		-	-	-	-	-
2177			G-DGU	DGU		-	-	-	-	-
2178						714,799	662,361	52,437	-	52,437
2179										
2180	399G	Unclassified Gen Plant - Acct 300								
2181			G-SITUS	S		-	-	-	-	-
2182			PTD	SO		-	-	-	-	-
2183			G-SG	SG		-	-	-	-	-
2184			G-DGP	DGP		-	-	-	-	-
2185			G-DGU	DGU		-	-	-	-	-
2186						-	-	-	-	-
2187										
2188	**TOTAL GENERAL PLANT**				B8	**1,205,018,485**	**1,132,188,358**	**72,830,128**	**-**	**72,830,128**
2189										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2190	Summary of General Plant by Factor									
2191		S				486,267,667	444,245,484	42,022,183	-	42,022,183
2192		JBG				15,215,909	12,097,672	3,118,237	-	3,118,237
2193		JBE				4,984	3,964	1,020	-	1,020
2194		SG				138,684	127,518	11,166	-	11,166
2195		SO				253,943,490	235,314,332	18,629,158	-	18,629,158
2196		SE				-	-	-	-	-
2197		CN				24,999,878	23,218,443	1,781,435	-	1,781,435
2198		DEU				-	-	-	-	-
2199		CAGW				42,845,418	33,678,056	9,167,363	-	9,167,363
2200		CAGE				152,256,103	152,256,103	-	-	-
2201		CAEW				-	-	-	-	-
2202		CAEE				277,946,355	277,946,355	-	-	-
2203		SSGCT				-	-	-	-	-
2204		SSGCH				-	-	-	-	-
2205		Less Capital Leases				(48,600,002)	(46,699,569)	(1,900,433)	-	(1,900,433)
2206	Total General Plant by Factor				B8	1,205,018,485	1,132,188,358	72,830,128	-	72,830,128
2207	301	Organization								
2208			I-SITUS	S		-	-	-	-	-
2209			PTD	SO		-	-	-	-	-
2210			I-SG	CAGW		-	-	-	-	-
2211			I-SG	CAGE		-	-	-	-	-
2212			I-SG	SG		-	-	-	-	-
2213					B8	-	-	-	-	-
2214	302	Franchise & Consent								
2215			I-SITUS	S		1,000,000	1,000,000	-	-	-
2216			I-SG	SG		-	-	-	-	-
2217			I-SG	CAGW		-	-	-	-	-
2218			I-SG	CAGE		-	-	-	-	-
2219			I-SG	CAGW		105,339,151	82,800,401	22,538,750	-	22,538,750
2220			I-SG	CAGE		13,415,223	13,415,223	-	-	-
2221			I-DGP	DGP		-	-	-	-	-
2222			I-DGU	DGU		-	-	-	-	-
2223					B8	119,754,374	97,215,624	22,538,750	-	22,538,750
2224										
2225	303	Miscellaneous Intangible Plant								
2226			I-SITUS	S		4,752,297	4,395,631	356,666	-	356,666
2227			I-SG	SG		1,582,463	1,455,058	127,405	-	127,405
2228			PTD	SO		365,219,998	338,427,655	26,792,343	-	26,792,343
2229			P	SE		-	-	-	-	-
2230			CUST	CN		118,275,402	109,847,363	8,428,038	-	8,428,038
2231			I-SG	CAGW		59,517,173	46,782,661	12,734,512	-	12,734,512
2232			I-SG	CAGE		33,670,984	33,670,984	-	-	-
2233			P	JBG		44,318	35,235	9,082	-	9,082
2234			P	CAEW		-	-	-	-	-
2235			P	CAEE		3,453,872	3,453,872	-	-	-
2236			P	CAGE		-	-	-	-	-
2237			I-DGP	CAGE		-	-	-	-	-
2238					B8	586,516,506	538,068,460	48,448,047	-	48,448,047
2239	303	Less Non-Utility Plant								
2240			I-SITUS	S		-	-	-	-	-
2241					B8	586,516,506	538,068,460	48,448,047	-	48,448,047
2242	IP	Unclassified Intangible Plant - Acct 300								
2243			I-SITUS	S		-	-	-	-	-
2244			I-SG	SG		-	-	-	-	-
2245			I-DGU	DGU		-	-	-	-	-
2246			PTD	SO		-	-	-	-	-
2247						-	-	-	-	-
2248										
2249	**TOTAL INTANGIBLE PLANT**				B8	**706,270,881**	**635,284,084**	**70,986,797**	**-**	**70,986,797**
2250										
2251	Summary of Intangible Plant by Factor									
2252		S				5,752,297	5,395,631	356,666	-	356,666
2253		JBG				44,318	35,235	9,082	-	9,082
2254		JBE				-	-	-	-	-
2255		SG				1,582,463	1,455,058	127,405	-	127,405
2256		SO				365,219,998	338,427,655	26,792,343	-	26,792,343
2257		CN				118,275,402	109,847,363	8,428,038	-	8,428,038
2258		CAGW				164,856,325	129,583,062	35,273,263	-	35,273,263
2259		CAGE				47,086,207	47,086,207	-	-	-
2260		CAEW				-	-	-	-	-
2261		CAEE				3,453,872	3,453,872	-	-	-
2262		SSGCT				-	-	-	-	-
2263		SSGCH				-	-	-	-	-
2264		SE				-	-	-	-	-
2265	Total Intangible Plant by Factor				B8	706,270,881	635,284,084	70,986,797	-	70,986,797
2266	Summary of Unclassified Plant (Account 106)									
2267		DP				16,071,566	14,906,163	1,165,404	-	1,165,404
2268		DS0				-	-	-	-	-
2269		GP				714,799	662,361	52,437	-	52,437
2270		HP				-	-	-	-	-
2271		NP				-	-	-	-	-
2272		OP				-	-	-	-	-
2273		TP				39,257,112	38,370,775	886,337	-	886,337
2274		TS0				-	-	-	-	-
2275		IP				-	-	-	-	-
2276		MP								
2277		SP				9,606,449	8,832,698	773,750	-	773,750
2278	Total Unclassified Plant by Factor					65,649,926	62,771,998	2,877,928	-	2,877,928
2279										
2280	**TOTAL ELECTRIC PLANT IN SERVICE**				B8	**19,397,625,326**	**18,006,792,101**	**1,390,833,225**	**-**	**1,390,833,225**

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2281	Summary of Electric Plant by Factor									
2282		S				5,797,117,364	5,366,630,208	430,487,156	-	430,487,156
2283		SE				-	-	-	-	-
2284		JBG				1,058,688,647	841,728,730	216,959,917	-	216,959,917
2285		JBE				4,984	3,964	1,020	-	1,020
2286		SG				48,471,040	44,568,599	3,902,441	-	3,902,441
2287		SO				619,163,488	573,741,987	45,421,501	-	45,421,501
2288		CN				143,275,280	133,065,807	10,209,473	-	10,209,473
2289		DEU				-	-	-	-	-
2290		CAGW				3,204,993,537	2,519,241,387	685,752,151	-	685,752,151
2291		CAGE				8,293,110,761	8,293,110,761	-	-	-
2292		CAEW				-	-	-	-	-
2293		CAEE				281,400,227	281,400,227	-	-	-
2294		SSGCH				-	-	-	-	-
2295		SSGCT				-	-	-	-	-
2296		Less Capital Leases				(48,600,002)	(46,699,569)	(1,900,433)	-	(1,900,433)
2297					B8	19,397,625,326	18,006,792,101	1,390,833,225	-	1,390,833,225
2298	105	Plant Held For Future Use								
2299			DPW	S		3,002,842	3,002,842	-	-	-
2300			P	SG		-	-	-	-	-
2301			T	SG		-	-	-	-	-
2302			P	SG		-	-	-	-	-
2303			P	SE		-	-	-	-	-
2304			G	SG		-	-	-	-	-
2305			G	CAGW		168,923	132,780	36,143	-	36,143
2306			G	CAGE		9,079,407	9,079,407	-	-	-
2307			P	CAEW		-	-	-	-	-
2308			P	CAEE		953,014	953,014	-	-	-
2309	**Total Plant Held For Future Use**				B10	13,204,187	13,168,043	36,143	-	36,143
2310										
2311	114	Electric Plant Acquisition Adjustments								
2312			P	S		-	-	-	-	-
2313			P	SG		-	-	-	-	-
2314			P	CAGW		-	-	-	-	-
2315			P	CAGE		157,193,780	157,193,780	-	-	-
2316			P	DGP		-	-	-	-	-
2317	**Total Electric Plant Acquisition Adjustments**				B15	157,193,780	157,193,780	-	-	-
2318										
2319	115	Accum Provision for Asset Acquisition Adjustments								
2320			P	S		-	-	-	-	-
2321			P	SG		-	-	-	-	-
2322			P	CAGW		-	-	-	-	-
2323			P	CAGE		(95,870,260)	(95,870,260)	-	-	-
2324			P	DGP		-	-	-	-	-
2325					B15	(95,870,260)	(95,870,260)	-	-	-
2326										
2327	120	Nuclear Fuel								
2328			P	SE		-	-	-	-	-
2329	**Total Nuclear Fuel**					-	-	-	-	-
2330										
2331	124	Weatherization								
2332			DMSC	S		2,665,801	632,169	2,033,632	-	2,033,632
2333			DMSC	SO		(4,454)	(4,127)	(327)	-	(327)
2334					B16	2,661,347	628,042	2,033,305	-	2,033,305
2335										
2336	182W	Weatherization								
2337			DMSC	S		35,840,382	35,840,382	-	-	-
2338			DMSC	SG		-	-	-	-	-
2339			DMSC	SGCT		-	-	-	-	-
2340			DMSC	SO		-	-	-	-	-
2341					B16	35,840,382	35,840,382	-	-	-
2342										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2343	186W	Weatherization								
2344			DMSC	S		-	-	-	-	-
2345			DMSC	CN		-	-	-	-	-
2346			DMSC	CNP		-	-	-	-	-
2347			DMSC	SG		-	-	-	-	-
2348			DMSC	SO		-	-	-	-	-
2349					B16	-	-	-	-	-
2350										
2351	**Total Weatherization**					38,501,729	36,468,424	2,033,305	-	2,033,305
2352										
2353	151	Fuel Stock								
2354			P	DEU		-	-	-	-	-
2355			P	SE		-	-	-	-	-
2356			P	CAEW		1,240,694	975,574	265,119	-	265,119
2357			P	CAEE		152,388,942	152,388,942	-	-	-
2358			P	JBE		15,484,570	12,315,387	3,169,184	-	3,169,184
2359			P	CAEE		-	-	-	-	-
2360			P	CAEE		-	-	-	-	-
2361	**Total Fuel Stock**				B13	169,114,206	165,679,903	3,434,303	-	3,434,303
2362										
2363	152	Fuel Stock - Undistributed								
2364			P	SE		-	-	-	-	-
2365			P	CAEW		-	-	-	-	-
2366			P	CAEE		-	-	-	-	-
2367						-	-	-	-	-
2368										
2369	25316	DG&T Working Capital Deposit								
2370			P	SE		-	-	-	-	-
2371			P	CAEW		-	-	-	-	-
2372			P	CAEE		(1,379,000)	(1,379,000)	-	-	-
2373					B13	(1,379,000)	(1,379,000)	-	-	-
2374										
2375	25317	DG&T Working Capital Deposit								
2376			P	SE		-	-	-	-	-
2377			P	CAEW		-	-	-	-	-
2378			P	CAEE		(1,758,544)	(1,758,544)	-	-	-
2379					B13	(1,758,544)	(1,758,544)	-	-	-
2380										
2381	25319	Provo Working Capital Deposit								
2382			P	SE		-	-	-	-	-
2383			P	CAEW		-	-	-	-	-
2384			P	CAEE		-	-	-	-	-
2385						-	-	-	-	-
2386										
2387		Total Fuel Stock			B13	165,976,662	162,542,359	3,434,303	-	3,434,303
2388	154	Materials and Supplies								
2389			MSS	S		84,880,402	79,921,542	4,958,861	-	4,958,861
2390			MSS	SG		590,089	542,580	47,509	-	47,509
2391			MSS	SE		-	-	-	-	-
2392			MSS	SO		(76,513)	(70,900)	(5,613)	-	(5,613)
2393			MSS	SNPPS		-	-	-	-	-
2394			MSS	SNPPH		-	-	-	-	-
2395			MSS	SNPD		(3,457,416)	(3,223,335)	(234,081)	-	(234,081)
2396			MSS	SNPT		-	-	-	-	-
2397			MSS	DGU		-	-	-	-	-
2398			MSS	DGP		-	-	-	-	-
2399			MSS	CAGE		-	-	-	-	-
2400			MSS	SNPP		-	-	-	-	-
2401			MSS	CAGW		4,465,354	3,509,930	955,423	-	955,423
2402			MSS	CAGE		77,827,403	77,827,403	-	-	-
2403			MSS	JBG		7,387,155	5,873,286	1,513,870	-	1,513,870
2404			MSS	CAEW		-	-	-	-	-
2405			MSS	CAEE		4,158,171	4,158,171	-	-	-
2406			MSS	CAGE		-	-	-	-	-
2407	**Total Materials and Supplies**				B13	175,774,645	168,538,677	7,235,968	-	7,235,968
2408										
2409	163	Stores Expense Undistributed								
2410			MSS	SO		-	-	-	-	-
2411										
2412					B13	-	-	-	-	-
2413										
2414	25318	Provo Working Capital Deposit								
2415			MSS	SNPPS		(273,000)	(260,294)	(12,706)	-	(12,706)
2416			MSS	CAGW		-	-	-	-	-
2417			MSS	CAGE		-	-	-	-	-
2418					B13	(273,000)	(260,294)	(12,706)	-	(12,706)
2419										
2420		Total Materials & Supplies			B13	175,501,645	168,278,383	7,223,262	-	7,223,262
2421										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2422	165	Prepayments								
2423			DMSC	S		3,397,760	3,397,760	-	-	-
2424			GP	GPS		11,483,965	10,641,508	842,458	-	842,458
2425			PT	SG		3,386,040	3,113,427	272,613	-	272,613
2426			PT	CAGW		1,253,304	985,142	268,162	-	268,162
2427			PT	CAGE		746,608	746,608	-	-	-
2428			P	CAEW		4,055	3,188	866	-	866
2429			P	CAEE		1,599,072	1,599,072	-	-	-
2430			P	SE		-	-	-	-	-
2431			PTD	SO		20,131,103	18,654,296	1,476,807	-	1,476,807
2432	**Total Prepayments**				B15	42,001,907	39,141,002	2,860,905	-	2,860,905
2433										
2434	182M	Misc Regulatory Assets								
2435			DDS2	S		39,446,513	39,079,499	367,014	-	367,014
2436			DEFSG	SG		-	-	-	-	-
2437			P	CAGE		-	-	-	-	-
2438			P	CAGE		8,605,259	8,605,259	-	-	-
2439			DEFSG	CAGW		2,875,862	2,260,532	615,330	-	615,330
2440			DEFSG	JBG		-	-	-	-	-
2441			P	SE		10,608,209	9,806,358	801,851	-	801,851
2442			P	CAEW		-	-	-	-	-
2443			P	CAEE		(10,608,209)	(10,608,209)	-	-	-
2444			DDSO2	SO		7,443,562	6,897,506	546,056	-	546,056
2445					B11	58,371,196	56,040,945	2,330,251	-	2,330,251
2446										
2447	186M	Misc Deferred Debits								
2448			LABOR	S		16,550,011	16,475,688	74,323	-	74,323
2449			P	CAEW		-	-	-	-	-
2450			P	CAEE		-	-	-	-	-
2451			DEFSG	SG		24,797,313	22,800,862	1,996,451	-	1,996,451
2452			LABOR	SO		17,451	16,171	1,280	-	1,280
2453			P	SE		-	-	-	-	-
2454			DEFSG	CAGW		2,227,413	1,750,827	476,585	-	476,585
2455			DEFSG	CAGE		10,813,637	10,813,637	-	-	-
2456			P	CAEW		-	-	-	-	-
2457			P	CAEE		7,828,369	7,828,369	-	-	-
2458			P	SNPPS		-	-	-	-	-
2459			GP	EXCTAX		-	-	-	-	-
2460	**Total Misc. Deferred Debits**				B11	62,234,194	59,685,555	2,548,640	-	2,548,640
2461										
2462	Working Capital									
2463	CWC	Cash Working Capital								
2464			CWC	S		10,961,099	10,098,379	862,720	-	862,720
2465			CWC	SO		-	-	-	-	-
2466			CWC	SE		-	-	-	-	-
2467					B14	10,961,099	10,098,379	862,720	-	862,720
2468	** CWC calculated based on 1/8th of O&M method, consistent with Docket UE 090205*									
2469	OWC	Other Work. Cap.								
2470	131	Cash	GP	SNP		-	-	-	-	-
2471	135	Working Funds	GP	SG		1,928	1,773	155	-	155
2472	141	Other A/R	GP	SO		545,763	505,726	40,037	-	40,037
2473	143	Other A/R	GP	SO		34,926,784	32,364,574	2,562,210	-	2,562,210
2474	232	A/P	PTD	S		-	-	-	-	-
2475	232	A/P	PTD	SO		(4,404,359)	(4,081,257)	(323,101)	-	(323,101)
2476	232	A/P	P	CAEE		(1,376,350)	(1,376,350)	-	-	-
2477	232	A/P	T	SG		-	-	-	-	-
2478	2533	Other Msc. Df. Crd	P	S		-	-	-	-	-
2479	2533	Other Msc. Df. Crd	P	SE		(1,108,327)	(1,024,551)	(83,776)	-	(83,776)
2480	2533	Other Msc. Df. Crd	P	CAEW		-	-	-	-	-
2481	2533	Other Msc. Df. Crd	P	CAEE		(4,922,133)	(4,922,133)	-	-	-
2482	230	Asset Retir. Oblig.	P	SE		9,208	8,512	696	-	696
2483	230	Asset Retir. Oblig.	P	CAEW		-	-	-	-	-
2484	230	Asset Retir. Oblig.	P	CAEE		(2,415,390)	(2,415,390)	-	-	-
2485	230	Asset Retir. Oblig.	P	S		-	-	-	-	-
2486	254105	ARO Reg Liability	P	S		-	-	-	-	-
2487	254105	ARO Reg Liability	P	SE		-	-	-	-	-
2488	254105	ARO Reg Liability	P	CAGE		(19,803)	(19,803)	-	-	-
2489	254105	ARO Reg Liability	P	CAEE		(681,847)	(681,847)	-	-	-
2490	2533	Cholla Reclamation	P	CAEE		-	-	-	-	-
2491					B14	20,555,474	18,359,254	2,196,221	-	2,196,221
2492										
2493	**Total Working Capital**					31,516,574	28,457,633	3,058,941	-	3,058,941

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	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2494	Miscellaneous Rate Base									
2495	18221	Unrec Plant & Reg Study Costs								
2496			P	S		-	-	-	-	-
2497										
2498						-	-	-	-	-
2499										
2500	18222	Nuclear Plant - Trojan								
2501			P	S		(401,006)	(79,279)	(321,727)	-	(321,727)
2502			P	TROJP		953,362	749,417	203,945	-	203,945
2503			P	TROJD		1,395,984	1,097,363	298,621	-	298,621
2504					B14	1,948,340	1,767,501	180,838	-	180,838
2505										
2506										
2507										
2508	1869	Misc Deferred Debits-Trojan								
2509			P	S		-	-	-	-	-
2510			P	SNPPN		-	-	-	-	-
2511						-	-	-	-	-
2512										
2513	**TOTAL MISCELLANEOUS RATE BASE**					1,948,340	1,767,501	180,838	-	180,838
2514										
2515	**TOTAL RATE BASE ADDITIONS**					**650,579,952**	**626,873,364**	**23,706,588**	**-**	**23,706,588**
2516	235	Customer Service Deposits								
2517			CUST	S		-	-	-	-	-
2518			CUST	CN		-	-	-	-	-
2519	**Total Customer Service Deposits**				B15	-	-	-	-	-
2520										
2521	2281	Prop Ins	PTD	SO		-	-	-	-	-
2522	2282	Inj & Dam	PTD	SO		(7,470,514)	(6,922,481)	(548,033)	-	(548,033)
2523	2283	Pen & Ben	PTD	SO		(22,715,287)	(21,048,906)	(1,666,381)	-	(1,666,381)
2524	2283	Pen & Ben	PTD	S		-	-	-	-	-
2525	254	Ins Prov	PTD	SO		(229,710)	(212,859)	(16,851)	-	(16,851)
2526					B15	(30,415,512)	(28,184,246)	(2,231,266)	-	(2,231,266)
2527										
2528	22844	Accum Hydro Relicensing Obligation								
2529			P	S		-	-	-	-	-
2530			P	CAGW		(1,500,000)	(1,179,055)	(320,945)	-	(320,945)
2531					B15	(1,500,000)	(1,179,055)	(320,945)	-	(320,945)
2532										
2533	22842	Prv-Trojan	P	TROJD		-	-	-	-	-
2534	230	ARO	P	TROJP		(2,026,696)	(1,593,142)	(433,554)	-	(433,554)
2535	254105	ARO	P	TROJP		(3,296,313)	(2,591,161)	(705,152)	-	(705,152)
2536	254	Regulatory Liabi	P	CAEE		(4,847,167)	(4,847,167)	-	-	-
2537	254	Regulatory Liabi	P	SE		3,491,478	3,227,565	263,913	-	263,913
2538	254		P	S		(7,022,307)	(7,022,305)	(2)	-	(2)
2539					B15	(13,701,006)	(12,826,210)	(874,795)	-	(874,795)
2540										
2541	252	Customer Advances for Construction								
2542			DPW	S		(12,466,893)	(12,394,763)	(72,130)	-	(72,130)
2543			DPW	SG		(3,730,660)	(3,430,301)	(300,358)	-	(300,358)
2544			T	CAGE		-	-	-	-	-
2545			DPW	SO		-	-	-	-	-
2546			CUST	CN		-	-	-	-	-
2547	**Total Customer Advances for Constr.**				B19	(16,197,552)	(15,825,064)	(372,488)	-	(372,488)
2548										
2549	25398	SO2 Emissions								
2550			P	S		-	-	-	-	-
2551						-	-	-	-	-
2552										
2553	25399	Other Deferred Credits								
2554			P	S		(4,505,100)	(4,047,005)	(458,096)	-	(458,096)
2555			GP	GPS		-	-	-	-	-
2556			GP	SO		-	-	-	-	-
2557			P	CAGW		(1,700)	(1,336)	(364)	-	(364)
2558			P	CAGE		3,400,216	3,400,216	-	-	-
2559			P	SG		(11,226,572)	(10,322,712)	(903,860)	-	(903,860)
2560			P	CAEW		-	-	-	-	-
2561			P	CAEE		(1,246,213)	(1,246,213)	-	-	-
2562			P	SE		-	-	-	-	-
2563					B19	(13,579,370)	(12,217,050)	(1,362,320)	-	(1,362,320)
2564										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2565	190	Accumulated Deferred Income Taxes								
2566			P	S		6,429,520	6,429,520	-	-	-
2567			P	CN		88,381	82,083	6,298	-	6,298
2568			LABOR	SO		53,872,548	49,920,487	3,952,061	-	3,952,061
2569			P	DGP		-	-	-	-	-
2570			CUST	BADDEBT		3,174,265	2,768,123	406,142	-	406,142
2571			P	TROJD		735,881	578,466	157,415	-	157,415
2572			P	SG		1,572,079	1,445,510	126,569	-	126,569
2573			P	SE		1,875,065	1,733,333	141,732	-	141,732
2574			PTD	SNP		-	-	-	-	-
2575			P	CAGW		2,249,528	1,768,211	481,317	-	481,317
2576			P	CAGE		35,327,810	35,327,810	-	-	-
2577			P	CAEW		262,659	206,532	56,127	-	56,127
2578			P	CAEE		4,638,498	4,638,498	-	-	-
2579			DPW	JBE		288,962	229,821	59,141	-	59,141
2580			DPW	SNPD		703,232	655,620	47,612	-	47,612
2581										
2582	**Total Accum Deferred Income Taxes**				B19	111,218,428	105,784,014	5,434,414	-	5,434,414
2583										
2584	281	Accumulated Deferred Income Taxes								
2585			P	S		-	-	-	-	-
2586			PT	SG		-	-	-	-	-
2587			PT	CAGW		-	-	-	-	-
2588			PT	CAGE		-	-	-	-	-
2589			T	SNPT		-	-	-	-	-
2590					B19	-	-	-	-	-
2591										
2592	282	Accumulated Deferred Income Taxes								
2593			GP	S		-	-	-	-	-
2594			ACCMDIT	DITBAL		(2,192,722,592)	(2,025,294,696)	(167,427,896)	-	(167,427,896)
2595			PT	DGP		-	-	-	-	-
2596			LABOR	SO		(5,599,009)	(5,188,269)	(410,740)	-	(410,740)
2597			PTD	SNP		-	-	-	-	-
2598			P	CAGW		-	-	-	-	-
2599			P	CAGE		(5,834,159)	(5,834,159)	-	-	-
2600			P	CAEW		-	-	-	-	-
2601			P	CAEE		(15,127,832)	(15,127,832)	-	-	-
2602			P	SE		-	-	-	-	-
2603			P	JBG		-	-	-	-	-
2604			P	SG		(4,229,108)	(3,888,619)	(340,489)	-	(340,489)
2605					B19	(2,223,512,700)	(2,055,333,575)	(168,179,125)	-	(168,179,125)
2606										
2607	283	Accumulated Deferred Income Taxes								
2608			GP	S		(35,942,538)	(33,911,239)	(2,031,299)	-	(2,031,299)
2609			P	SG		(4,368,991)	(4,017,240)	(351,751)	-	(351,751)
2610			P	SE		(743,602)	(687,395)	(56,207)	-	(56,207)
2611			LABOR	SO		9,544,862	8,844,656	700,206	-	700,206
2612			GP	GPS		(15,224,662)	(14,107,789)	(1,116,873)	-	(1,116,873)
2613			PTD	SNP		(6,341,086)	(5,881,208)	(459,878)	-	(459,878)
2614			P	TROJD		-	-	-	-	-
2615			PTD	SNPD		-	-	-	-	-
2616			P	CAGW		(4,591,912)	(3,609,410)	(982,502)	-	(982,502)
2617			P	CAGE		(3,122,643)	(3,122,643)	-	-	-
2618			P	CAEW		-	-	-	-	-
2619			P	CAEE		(7,951,608)	(7,951,608)	-	-	-
2620			P	JBE		797,244	634,074	163,170	-	163,170
2621			P	SGCT		-	-	-	-	-
2622										
2623					B19	(67,944,936)	(63,809,801)	(4,135,135)	-	(4,135,135)
2624										
2625	**TOTAL ACCUM DEF INCOME TAX**				B19	(2,180,239,208)	(2,013,359,362)	(166,879,846)	-	(166,879,846)
2626	255	Accumulated Investment Tax Credit								
2627			PTD	S		-	-	-	-	-
2628			PTD	ITC84		(1,890,743)	(1,622,636)	(268,107)	-	(268,107)
2629			PTD	ITC85		(3,213,925)	(2,784,545)	(429,380)	-	(429,380)
2630			PTD	ITC86		(1,541,415)	(1,339,089)	(202,326)	-	(202,326)
2631			PTD	ITC88		(229,653)	(195,297)	(34,356)	-	(34,356)
2632			PTD	ITC89		(501,499)	(424,926)	(76,573)	-	(76,573)
2633			PTD	ITC90		(323,100)	(310,456)	(12,644)	-	(12,644)
2634			PTD	CAGE		-	-	-	-	-
2635	**Total Accumulated ITC**				B19	(7,700,335)	(6,676,949)	(1,023,386)	-	(1,023,386)
2636										
2637	**TOTAL RATE BASE DEDUCTIONS**					**(2,263,332,982)**	**(2,090,267,936)**	**(173,065,046)**	**-**	**(173,065,046)**
2638										
2639										
2640										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2641	108SP	Steam Prod Plant Accumulated Depr								
2642			P	S		-	-	-	-	-
2643			P	DGP		-	-	-	-	-
2644			P	DGU		-	-	-	-	-
2645			P	SG		-	-	-	-	-
2646			P	CAGW		(136,204,624)	(107,061,784)	(29,142,840)	-	(29,142,840)
2647			P	CAGE		(1,853,252,755)	(1,853,252,755)	-	-	-
2648			P	JBG		(496,168,109)	(394,487,042)	(101,681,067)	-	(101,681,067)
2649			P	CAGE		-	-	-	-	-
2650					B17	(2,485,625,489)	(2,354,801,581)	(130,823,907)	-	(130,823,907)
2651										
2652	108NP	Nuclear Prod Plant Accumulated Depr								
2653			P	DGP		-	-	-	-	-
2654			P	DGU		-	-	-	-	-
2655			P	SG		-	-	-	-	-
2656						-	-	-	-	-
2657										
2658										
2659	108HP	Hydraulic Prod Plant Accum Depr								
2660			P	S		-	-	-	-	-
2661			P	DGP		-	-	-	-	-
2662			P	DGU		-	-	-	-	-
2663			P	CAGW		(207,402,178)	(163,025,648)	(44,376,529)	-	(44,376,529)
2664			P	CAGE		(44,834,584)	(44,834,584)	-	-	-
2665			P	CAGW		-	-	-	-	-
2666			P	CAGE		-	-	-	-	-
2667					B17	(252,236,761)	(207,860,232)	(44,376,529)	-	(44,376,529)
2668										
2669	108OP	Other Production Plant - Accum Depr								
2670			P	S		-	-	-	-	-
2671			P	DGU		-	-	-	-	-
2672			P	DGP		-	-	-	-	-
2673			P	SG		-	-	-	-	-
2674			P	CAGW		(156,811,797)	(123,259,771)	(33,552,026)	-	(33,552,026)
2675			P	CAGE		(121,487,295)	(121,487,295)	-	-	-
2676			P	CAGE		-	-	-	-	-
2677					B17	(278,299,092)	(244,747,066)	(33,552,026)	-	(33,552,026)
2678										
2679	108EP	Experimental Plant - Accum Depr								
2680			P	DGP		-	-	-	-	-
2681			P	SG		-	-	-	-	-
2682						-	-	-	-	-
2683										
2684	**TOTAL PRODUCTION PLANT DEPR**					**(3,016,161,342)**	**(2,807,408,879)**	**(208,752,463)**	**-**	**(208,752,463)**
2685										
2686	Summary of Prod Plant Depreciation by Factor									
2687		S				-	-	-	-	-
2688		DGP				-	-	-	-	-
2689		DGU				-	-	-	-	-
2690		SG				-	-	-	-	-
2691		CAGW				(500,418,599)	(393,347,203)	(107,071,395)	-	(107,071,395)
2692		CAGE				(2,019,574,634)	(2,019,574,634)	-	-	-
2693		JBG				(496,168,109)	(394,487,042)	(101,681,067)	-	(101,681,067)
2694		SSGCT				-	-	-	-	-
2695	Total of Prod Plant Depreciation by Factor					(3,016,161,342)	(2,807,408,879)	(208,752,463)	-	(208,752,463)
2696										
2697										
2698	108TP	Transmission Plant Accumulated Depr								
2699			T	DGP		-	-	-	-	-
2700			T	DGU		-	-	-	-	-
2701			T	CAGW		(419,939,154)	(330,087,436)	(89,851,719)	-	(89,851,719)
2702			T	CAGE		(656,177,858)	(656,177,858)	-	-	-
2703			T	JBG		(49,899,194)	(39,673,218)	(10,225,976)	-	(10,225,976)
2704			T	SG		(17,181,436)	(15,798,145)	(1,383,291)	-	(1,383,291)
2705	**TOTAL TRANS PLANT ACCUM DEPR**				B17	**(1,143,197,642)**	**(1,041,736,656)**	**(101,460,986)**	**-**	**(101,460,986)**
2706	108360	Land and Land Rights								
2707			DPW	S		(5,706,146)	(5,572,397)	(133,749)	-	(133,749)
2708					B17	(5,706,146)	(5,572,397)	(133,749)	-	(133,749)
2709										
2710	108361	Structures and Improvements								
2711			DPW	S		(13,513,762)	(12,923,856)	(589,906)	-	(589,906)
2712					B17	(13,513,762)	(12,923,856)	(589,906)	-	(589,906)
2713										
2714	108362	Station Equipment								
2715			DPW	S		(207,376,613)	(192,998,327)	(14,378,286)	-	(14,378,286)
2716					B17	(207,376,613)	(192,998,327)	(14,378,286)	-	(14,378,286)
2717										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2718	108363	Storage Battery Equipment								
2719			DPW	S		(779,529)	(779,529)	-	-	-
2720					B17	(779,529)	(779,529)	-	-	-
2721										
2722	108364	Poles, Towers & Fixtures								
2723			DPW	S		(471,521,321)	(426,845,374)	(44,675,947)	-	(44,675,947)
2724					B17	(471,521,321)	(426,845,374)	(44,675,947)	-	(44,675,947)
2725										
2726	108365	Overhead Conductors								
2727			DPW	S		(257,105,801)	(230,143,091)	(26,962,710)	-	(26,962,710)
2728					B17	(257,105,801)	(230,143,091)	(26,962,710)	-	(26,962,710)
2729										
2730	108366	Underground Conduit								
2731			DPW	S		(120,550,881)	(110,945,521)	(9,605,360)	-	(9,605,360)
2732					B17	(120,550,881)	(110,945,521)	(9,605,360)	-	(9,605,360)
2733										
2734	108367	Underground Conductors								
2735			DPW	S		(278,736,052)	(270,568,345)	(8,167,707)	-	(8,167,707)
2736					B17	(278,736,052)	(270,568,345)	(8,167,707)	-	(8,167,707)
2737										
2738	108368	Line Transformers								
2739			DPW	S		(360,803,367)	(320,282,001)	(40,521,366)	-	(40,521,366)
2740					B17	(360,803,367)	(320,282,001)	(40,521,366)	-	(40,521,366)
2741										
2742	108369	Services								
2743			DPW	S		(162,907,079)	(147,004,169)	(15,902,910)	-	(15,902,910)
2744					B17	(162,907,079)	(147,004,169)	(15,902,910)	-	(15,902,910)
2745										
2746	108370	Meters								
2747			DPW	S		(84,865,592)	(77,023,165)	(7,842,427)	-	(7,842,427)
2748					B17	(84,865,592)	(77,023,165)	(7,842,427)	-	(7,842,427)
2749										
2750										
2751										
2752	108371	Installations on Customers' Premises								
2753			DPW	S		(7,826,632)	(7,547,932)	(278,700)	-	(278,700)
2754					B17	(7,826,632)	(7,547,932)	(278,700)	-	(278,700)
2755										
2756	108372	Leased Property								
2757			DPW	S		-	-	-	-	-
2758					B17	-	-	-	-	-
2759										
2760	108373	Street Lights								
2761			DPW	S		(28,642,657)	(26,571,486)	(2,071,171)	-	(2,071,171)
2762					B17	(28,642,657)	(26,571,486)	(2,071,171)	-	(2,071,171)
2763										
2764	108D00	Unclassified Dist Plant - Acct 300								
2765			DPW	S		-	-	-	-	-
2766						-	-	-	-	-
2767										
2768	108DS	Unclassified Dist Sub Plant - Acct 300								
2769			DPW	S		-	-	-	-	-
2770						-	-	-	-	-
2771										
2772	108DP	Unclassified Dist Sub Plant - Acct 300								
2773			DPW	S		177,676	171,041	6,634	-	6,634
2774						177,676	171,041	6,634	-	6,634
2775										
2776										
2777	**TOTAL DISTRIBUTION PLANT DEPR**				B17	**(2,000,157,756)**	**(1,829,034,151)**	**(171,123,605)**	**-**	**(171,123,605)**
2778										
2779	Summary of Distribution Plant Depr by Factor									
2780		S				(2,000,157,756)	(1,829,034,151)	(171,123,605)	-	(171,123,605)
2781										
2782	Total Distribution Depreciation by Factor				B17	(2,000,157,756)	(1,829,034,151)	(171,123,605)	-	(171,123,605)

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2783	108GP	General Plant Accumulated Depr								
2784			G-SITUS	S		(154,431,647)	(138,537,953)	(15,893,694)	-	(15,893,694)
2785			G-DGP	DGP		-	-	-	-	-
2786			G-DGU	DGU		-	-	-	-	-
2787			G-SG	SG		-	-	-	-	-
2788			CUST	CN		(6,530,852)	(6,065,478)	(465,374)	-	(465,374)
2789			PTD	SO		(77,493,482)	(71,808,602)	(5,684,880)	-	(5,684,880)
2790			P	SE		-	-	-	-	-
2791			G-SG	CAGW		(15,186,547)	(11,937,178)	(3,249,369)	-	(3,249,369)
2792			G-SG	CAGE		(47,443,735)	(47,443,735)	-	-	-
2793			P	JBG		(4,734,010)	(3,763,857)	(970,153)	-	(970,153)
2794			P	CAEW		-	-	-	-	-
2795			P	CAEE		(342,621)	(342,621)	-	-	-
2796			G-SG	CAGE		-	-	-	-	-
2797			G-SG	CAGE		-	-	-	-	-
2798					B17	(306,162,894)	(279,899,424)	(26,263,471)	-	(26,263,471)
2799										
2800										
2801	108MP	Mining Plant Accumulated Depr.								
2802			P	S		-	-	-	-	-
2803			P	CAEW		-	-	-	-	-
2804			P	CAEE		(169,665,311)	(169,665,311)	-	-	-
2805			P	SE		-	-	-	-	-
2806					B17	(169,665,311)	(169,665,311)	-	-	-
2807	108MP	Less Centralia Situs Depreciation								
2808			P	S		-	-	-	-	-
2809					B17	(169,665,311)	(169,665,311)	-	-	-
2810										
2811	1081390	Accum Depr - Capital Lease								
2812			PTD	SO		-	-	-	-	-
2813						-	-	-	-	-
2814										
2815		Remove Capital Leases				-	-	-	-	-
2816						-	-	-	-	-
2817										
2818	1081399	Accum Depr - Capital Lease								
2819			P	S		-	-	-	-	-
2820			P	SE		-	-	-	-	-
2821						-	-	-	-	-
2822										
2823		Remove Capital Leases				-	-	-	-	-
2824						-	-	-	-	-
2825										
2826										
2827	**TOTAL GENERAL PLANT ACCUM DEPR**				B17	**(475,828,205)**	**(449,564,735)**	**(26,263,471)**	**-**	**(26,263,471)**
2828										
2829										
2830										
2831	Summary of General Depreciation by Factor									
2832		S				(154,431,647)	(138,537,953)	(15,893,694)	-	(15,893,694)
2833		DGP				-	-	-	-	-
2834		DGU				-	-	-	-	-
2835		SE				-	-	-	-	-
2836		SO				(77,493,482)	(71,808,602)	(5,684,880)	-	(5,684,880)
2837		CN				(6,530,852)	(6,065,478)	(465,374)	-	(465,374)
2838		SG				-	-	-	-	-
2839		DEU				-	-	-	-	-
2840		CAGW				(15,186,547)	(11,937,178)	(3,249,369)	-	(3,249,369)
2841		CAGE				(47,443,735)	(47,443,735)	-	-	-
2842		CAEW				-	-	-	-	-
2843		CAEE				(170,007,932)	(170,007,932)	-	-	-
2844		SSGCT				-	-	-	-	-
2845		JBG				(4,734,010)	(3,763,857)	(970,153)	-	(970,153)
2846		Remove Capital Leases				-	-	-	-	-
2847	Total General Depreciation by Factor				B17	(475,828,205)	(449,564,735)	(26,263,471)	-	(26,263,471)
2848										
2849										
2850	**TOTAL ACCUM DEPR - PLANT IN SERV**				B17	**(6,635,344,945)**	**(6,127,744,421)**	**(507,600,524)**	**-**	**(507,600,524)**
2851	111SP	Accum Prov for Amort-Steam								
2852			P	CAGW		-	-	-	-	-
2853			P	CAGW		-	-	-	-	-
2854			P	CAGE		-	-	-	-	-
2855			P	SG		-	-	-	-	-
2856						-	-	-	-	-
2857										
2858										

NOVEMBER 2009 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2859	111GP	Accum Prov for Amort-General								
2860			G-SITUS	S		(15,644,305)	(14,220,915)	(1,423,391)	-	(1,423,391)
2861			CUST	CN		(2,429,187)	(2,256,088)	(173,098)	-	(173,098)
2862			I-SG	SG		-	-	-	-	-
2863			PTD	SO		(9,792,773)	(9,074,381)	(718,393)	-	(718,393)
2864			I-SG	CAGW		-	-	-	-	-
2865			I-SG	CAGE		-	-	-	-	-
2866			P	CAEW		-	-	-	-	-
2867			P	CAEE		-	-	-	-	-
2868			P	SE		-	-	-	-	-
2869					B18	(27,866,265)	(25,551,384)	(2,314,882)	-	(2,314,882)
2870										
2871										
2872	111HP	Accum Prov for Amort-Hydro								
2873			P	DGP		-	-	-	-	-
2874			P	DGU		-	-	-	-	-
2875			P	SG		-	-	-	-	-
2876			P	CAGW		(8,583)	(6,747)	(1,837)	-	(1,837)
2877			P	CAGE		(386,609)	(386,609)	-	-	-
2878			P	CAGE		-	-	-	-	-
2879					B18	(395,193)	(393,356)	(1,837)	-	(1,837)
2880										
2881										
2882	111IP	Accum Prov for Amort-Intangible Plant								
2883			I-SITUS	S		(855,606)	(854,189)	(1,417)	-	(1,417)
2884			I-DGP	DGP		-	-	-	-	-
2885			I-DGU	DGU		-	-	-	-	-
2886			P	CAEW		-	-	-	-	-
2887			P	CAEE		(988,859)	(988,859)	-	-	-
2888			P	SE		-	-	-	-	-
2889			I-SG	SG		(15,119,926)	(13,902,609)	(1,217,317)	-	(1,217,317)
2890			I-SG	CAGW		-	-	-	-	-
2891			I-SG	CAGE		-	-	-	-	-
2892			CUST	CN		(89,061,871)	(82,715,523)	(6,346,348)	-	(6,346,348)
2893			P	CAGE		-	-	-	-	-
2894			P	CAGE		-	-	-	-	-
2895			I-SG	CAGW		(30,825,958)	(24,230,323)	(6,595,635)	-	(6,595,635)
2896			I-SG	CAGE		(10,145,616)	(10,145,616)	-	-	-
2897			PTD	JBG		(9,737)	(7,741)	(1,995)	-	(1,995)
2898			PTD	SO		(250,721,906)	(232,329,082)	(18,392,824)	-	(18,392,824)
2899					B18	(397,729,478)	(365,173,942)	(32,555,536)	-	(32,555,536)
2900	111IP	Less Non-Utility Plant								
2901			NUTIL	OTH		-	-	-	-	-
2902					B18	(397,729,478)	(365,173,942)	(32,555,536)	-	(32,555,536)
2903										
2904	111390	Accum Amtr - Capital Lease								
2905			G-SITUS	S		(4,772,270)	(4,772,270)	-	-	-
2906			P	CAGE		(1,303,330)	(1,303,330)	-	-	-
2907			PTD	CAGW		(53,452)	(42,015)	(11,437)	150,946	139,509
2908			PTD	SO		1,901,717	1,762,208	139,509	-	139,509
2909						(4,227,335)	(4,355,407)	128,072	150,946	279,018
2910										
2911		Remove Capital Lease Amtr				4,227,335	4,355,407	(128,072)	(150,946)	(279,018)
2912										
2913	**TOTAL ACCUM PROV FOR AMORTIZ**				B18	**(425,990,936)**	**(391,118,682)**	**(34,872,254)**	**-**	**(34,872,254)**
2914	AMA									
2915										
2916										
2917										
2918	Summary of Amortization by Factor									
2919		S				(21,272,181)	(19,847,374)	(1,424,807)	-	(1,424,807)
2920		DGP				-	-	-	-	-
2921		DGU				-	-	-	-	-
2922		SE				-	-	-	-	-
2923		SO				(258,612,963)	(239,641,255)	(18,971,708)	-	(18,971,708)
2924		CN				(91,491,058)	(84,971,612)	(6,519,446)	-	(6,519,446)
2925		SSGCT				-	-	-	-	-
2926		JBG				(9,737)	(7,741)	(1,995)	-	(1,995)
2927		CAGW				(30,887,993)	(24,279,085)	(6,608,908)	150,946	(6,457,962)
2928		CAGE				(11,835,555)	(11,835,555)	-	-	-
2929		CAEW				-	-	-	-	-
2930		CAEE				(988,859)	(988,859)	-	-	-
2931		SG				(15,119,926)	(13,902,609)	(1,217,317)	-	(1,217,317)
2932		Less Capital Lease				4,227,335	4,355,407	(128,072)	(150,946)	(279,018)
2933	Total Provision For Amortization by Factor				B18	(425,990,936)	(391,118,682)	(34,872,254)	-	(34,872,254)

RESULTS OF OPERATIONS
WASHINGTON

December 2009

PACIFICORP
RESULTS OF OPERATIONS

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	DECEMBER 2009
FILE:	DECEMBER 2009
PREPARED BY:	Revenue Requirement Department
DATE:	March 30, 2010
TIME:	1:32:54 PM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincidental Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

TAX RATE ASSUMPTIONS:	TAX RATE
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.609
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

MERGED COMPANY CAPITAL STRUCTURE

	CAPITAL STRUCTURE	EMBEDDED COST	WEIGHTED COST
DEBT	49.00%	6.107%	2.993%
PREFERRED	0.40%	5.414%	0.022%
COMMON	50.60%	10.200%	5.161%
	100.00%		8.175%

OTHER INFORMATION

Notes:
Total Company results only include West Control Area net power costs.

DECEMBER 2009 West Control Area
AMA

RESULTS OF OPERATIONS SUMMARY

	Description of Account Summary:	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	WASHINGTON ADJ TOTAL
1	Operating Revenues						
2	General Business Revenues	2.3	329,389,314	303,076,682	26,312,632	0	26,312,632
3	Interdepartmental	2.3	0	0	0	0	0
4	Special Sales	2.3	37,642,467	29,723,930	7,918,537	0	7,918,537
5	Other Operating Revenues	2.4	51,262,628	49,291,026	1,971,602	0	1,971,602
6	Total Operating Revenues	2.4	418,294,410	382,091,639	36,202,771	0	36,202,771
7							
8	Operating Expenses:						
9	Steam Production	2.7	42,878,148	38,944,110	3,934,038	0	3,934,038
10	Nuclear Production	2.7	0	0	0	0	0
11	Hydro Production	2.9	4,227,171	3,626,790	600,381	0	600,381
12	Other Power Supply	2.10	87,512,574	70,210,794	17,301,780	0	17,301,780
13	Transmission	2.12	16,405,877	13,797,237	2,608,640	0	2,608,640
14	Distribution	2.13	22,520,653	21,438,285	1,082,368	0	1,082,368
15	Customer Accounts	2.14	7,060,548	6,602,800	457,747	0	457,747
16	Customer Service	2.14	8,994,736	8,213,217	781,519	0	781,519
17	Sales	2.15	0	0	0	0	0
18	Administrative & General	2.16	13,596,643	12,560,649	1,035,993	0	1,035,993
19							
20	Total O & M Expenses	2.16	203,196,349	175,393,883	27,802,467	0	27,802,467
21							
22	Depreciation	2.18	40,142,532	37,122,129	3,020,403	0	3,020,403
23	Amortization Expense	2.19	3,734,395	3,399,786	334,609	0	334,609
24	Taxes Other Than Income	2.19	11,861,764	9,428,917	2,432,847	0	2,432,847
25	Income Taxes - Federal	2.22	-105,341,132	-91,445,722	(13,895,410)	0	(13,895,410)
26	Income Taxes - State	2.22	-12,425,955	-12,425,955	0	0	-
27	Income Taxes - Def Net	2.21	244,945,843	234,776,353	10,169,490	0	10,169,490
28	Investment Tax Credit Adj.	2.20	(468,551)	(468,551)	0	0	0
29	Misc Revenue & Expense	2.5	(20,388)	(19,798)	(590)	0	(590)
30							
31	Total Operating Expenses	2.22	385,624,857	355,761,041	29,863,816	0	29,863,816
32							
33	Operating Revenue for Return		32,669,553	26,330,598	6,338,955	0	6,338,955
34							
35	Rate Base:						
36	Electric Plant in Service	2.33	19,556,037,605	18,156,821,752	1,399,215,853	0	1,399,215,853
37	Plant Held for Future Use	2.33	13,674,549	13,638,405	36,143	0	36,143
38	Misc Deferred Debits	2.35	140,853,215	118,017,321	22,835,894	0	22,835,894
39	Elec Plant Acq Adj	2.33	60,866,907	60,866,907	0	0	0
40	Nuclear Fuel	2.33	0	0	0	0	0
41	Prepayments	2.35	46,150,453	43,234,674	2,915,779	0	2,915,779
42	Fuel Stock	2.34	167,792,599	164,181,419	3,611,179	0	3,611,179
43	Material & Supplies	2.34	177,874,022	170,502,117	7,371,905	0	7,371,905
44	Working Capital	2.35	33,500,517	30,334,591	3,165,927	0	3,165,927
45	Weatherization Loans	2.34	37,358,188	35,332,070	2,026,118	0	2,026,118
46	Miscellaneous Rate Base	2.36	1,809,172	1,641,251	167,921	0	167,921
47							
48	Total Electric Plant		20,235,917,226	18,794,570,507	1,441,346,719	0	1,441,346,719
49							
50	Rate Base Deductions:						
51	Accum Prov For Depr	2.40	(6,626,518,392)	(6,119,961,674)	(506,556,717)	0	(506,556,717)
52	Accum Prov For Amort	2.41	(427,140,689)	(392,108,062)	(35,032,627)	0	(35,032,627)
53	Accum Def Income Taxes	2.37	(2,332,318,663)	(2,153,343,522)	(178,975,141)	0	(178,975,141)
54	Unamortized ITC	2.37	(7,294,222)	(6,325,861)	(968,361)	0	(968,361)
55	Customer Adv for Const	2.36	(20,944,658)	(20,270,989)	(673,670)	0	(673,670)
56	Customer Service Deposits	2.36	0	0	0	0	0
57	Misc. Rate Base Deductions	2.36	(57,365,419)	(52,679,141)	(4,686,278)	0	(4,686,278)
58							
59	Total Rate Base Deductions		(9,471,582,043)	(8,744,689,248)	(726,892,795)	0	(726,892,795)
60							
61	Total Rate Base		10,764,335,183	10,049,881,259	714,453,924	0	714,453,924
62							
63							
64							
65							
66							
67							
68							
69							

DECEMBER 2009 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	ADJUSTMENT	WASHINGTON ADJ TOTAL
70	Sales to Ultimate Customers									
71	440	Residential Sales								
72			0	S		151,073,783	137,621,777	13,452,006	-	13,452,006
73										
74					B1	151,073,783	137,621,777	13,452,006	-	13,452,006
75										
76	442	Commercial & Industrial Sales								
77			0	S		175,369,912	162,646,848	12,723,064	-	12,723,064
78			P	SE		-	-	-	-	-
79			PT	SG		-	-	-	-	-
80										
81										
82					B1	175,369,912	162,646,848	12,723,064	-	12,723,064
83										
84	444	Public Street & Highway Lighting								
85			0	S		1,683,349	1,545,787	137,562	-	137,562
86			0	SO		-	-	-	-	-
87					B1	1,683,349	1,545,787	137,562	-	137,562
88										
89	445	Other Sales to Public Authority								
90			0	S		1,262,270	1,262,270	-	-	-
91										
92					B1	1,262,270	1,262,270	-	-	-
93										
94	448	Interdepartmental								
95			DPW	S		-	-	-	-	-
96			GP	SO		-	-	-	-	-
97					B1	-	-	-	-	-
98										
99	**Total Sales to Ultimate Customers**					**329,389,314**	**303,076,682**	**26,312,632**	**-**	**26,312,632**
100										
101										
102										
103	447	Sales for Resale-Non NPC								
104			WSF	S		633,673	633,673	-	-	-
105				CAGW		-	-	-	-	-
106						633,673	633,673	-	-	-
107										
108	447NPC	Sales for Resale-NPC								
109			WSF	SG		-	-	-	-	-
110			WSF	SE		-	-	-	-	-
111			WSF	DGP		-	-	-	-	-
112			WSF	CAGW		37,008,794	29,090,257	7,918,537	-	7,918,537
113			WSF	CAGE		-	-	-	-	-
114			WSF	CAEW		-	-	-	-	-
115			WSF	CAEE		-	-	-	-	-
116					B1	37,008,794	29,090,257	7,918,537	-	7,918,537
117										
118		Total Sales for Resale				37,642,467	29,723,930	7,918,537	-	7,918,537
119										
120	449	Provision for Rate Refund								
121			WSF	S		-	-	-	-	-
122			WSF	SG		-	-	-	-	-
123										
124										
125						-	-	-	-	-
126										
127	**Total Sales from Electricity**					**367,031,782**	**332,800,613**	**34,231,169**	**-**	**34,231,169**
128	450	Forfeited Discounts & Interest								
129			CUST	S		573,820	533,739	40,081	-	40,081
130			CUST	SO		-	-	-	-	-
131					B1	573,820	533,739	40,081	-	40,081
132										
133	451	Misc Electric Revenue								
134			CUST	S		385,709	375,544	10,165	-	10,165
135			GP	SG		-	-	-	-	-
136			GP	SO		-	-	-	-	-
137					B1	385,709	375,544	10,165	-	10,165
138										
139	453	Water Sales								
140			P	CAGW		-	-	-	-	-
141			P	CAGE		3,255	3,255	-	-	-
142			P	JBG		-	-	-	-	-
143			P	SG		-	-	-	-	-
144					B1	3,255	3,255	-	-	-
145										
146	454	Rent of Electric Property								
147			DPW	S		866,494	781,982	84,512	-	84,512
148			T	CAGW		956	752	205	-	205
149			T	CAGE		301,856	301,856	-	-	-
150			T	JBG		-	-	-	-	-
151			T	SG		163,376	150,222	13,154	-	13,154
152			GP	SO		230,421	213,518	16,904	-	16,904
153					B1	1,563,104	1,448,330	114,774	-	114,774
154										
155										

DECEMBER 2009 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	ADJUSTMENT	WASHINGTON ADJ TOTAL
156										
157	456	Other Electric Revenue								
158			DMSC	S		24,499,517	24,503,866	(4,349)	-	(4,349)
159			CUST	CAGE		1,288,019	1,288,019	-	-	-
160			OTHSE	CAGW		98,097	77,108	20,989	-	20,989
161			OTHSO	SO		-	-	-	-	-
162			OTHSGR	SG		17,845,819	16,409,039	1,436,781	-	1,436,781
163			OTHSGR	JBG		90,023	71,575	18,449	-	18,449
164			OTHSGR	WRG		4,499,599	4,193,159	306,441	-	306,441
165			OTHSGR	WRE		415,665	387,393	28,272	-	28,272
166			WSF	CAEW		-	-	-	-	-
167			WSF	CAEE		-	-	-	-	-
168					B1	48,736,740	46,930,158	1,806,582	-	1,806,582
169										
170		**Total Other Electric Revenues**				**51,262,628**	**49,291,026**	**1,971,602**	**-**	**1,971,602**
171										
172	**Total Electric Operating Revenues**				**B1**	**418,294,410**	**382,091,639**	**36,202,771**	**-**	**36,202,771**
173										
174	Summary of Revenues by Factor									
175		S				356,348,528	329,905,487	26,443,041	-	26,443,041
176		JBG				90,023	71,575	18,449	-	18,449
177		SE				-	-	-	-	-
178		SO				230,421	213,518	16,904	-	16,904
179		SG				18,009,195	16,559,261	1,449,934	-	1,449,934
180		CAEW				-	-	-	-	-
181		CAEE				-	-	-	-	-
182		CAGW				37,107,848	29,168,117	7,939,731	-	7,939,731
183		CAGE				1,593,130	1,593,130	-	-	-
184		WRG				4,499,599	4,193,159	306,441	-	306,441
185		WRE				415,665	387,393	28,272	-	28,272
186	Total Electric Operating Revenues				B1	418,294,410	382,091,639	36,202,771	-	36,202,771
187	Miscellaneous Revenues									
188	41160	Gain on Sale of Utility Plant - CR								
189			DPW	S		-	-	-	-	-
190			T	SG		-	-	-	-	-
191			G	SO		-	-	-	-	-
192			T	DGU		-	-	-	-	-
193			P	DGP		-	-	-	-	-
194						-	-	-	-	-
195										
196	41170	Loss on Sale of Utility Plant								
197			DPW	S		-	-	-	-	-
198			T	CAGW		-	-	-	-	-
199			T	CAGE		-	-	-	-	-
200			T	SG		-	-	-	-	-
201						-	-	-	-	-
202										
203	4118	Gain from Emission Allowances								
204			P	S		-	-	-	-	-
205			P	CAEW		-	-	-	-	-
206			P	CAEE		-	-	-	-	-
207			P	SE		-	-	-	-	-
208					B1	-	-	-	-	-
209										
210	41181	Gain from Disposition of NOX Credits								
211			P	SE		-	-	-	-	-
212						-	-	-	-	-
213										
214	4194	Impact Housing Interest Income								
215			P	DGU		-	-	-	-	-
216						-	-	-	-	-
217										
218	421	(Gain) / Loss on Sale of Utility Plant								
219			DPW	S		18	18	-	-	-
220			T	DGP		-	-	-	-	-
221			T	DGU		-	-	-	-	-
222			PTD	CN		-	-	-	-	-
223			PTD	SO		(8,037)	(7,448)	(590)	-	(590)
224			P	CAGW		-	-	-	-	-
225			P	CAGE		(12,369)	(12,369)	-	-	-
226			P	SG		-	-	-	-	-
227					B1	(20,388)	(19,798)	(590)	-	(590)
228										
229	**Total Miscellaneous Revenues**					**(20,388)**	**(19,798)**	**(590)**	**-**	**(590)**
230	Miscellaneous Expenses									
231	4311	Interest on Customer Deposits								
232			CUST	S		-	-	-	-	-
233						-	-	-	-	-
234	**Total Miscellaneous Expenses**					**-**	**-**	**-**	**-**	**-**
235										
236	**Net Misc Revenue and Expense**					**(20,388)**	**(19,798)**	**(590)**	**-**	**(590)**

DECEMBER 2009 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	ADJUSTMENT	WASHINGTON ADJ TOTAL
237										
238	500	Operation Supervision & Engineering								
239			P	SG		-	-	-	-	-
240			P	CAGW		(2,100)	(1,651)	(449)	-	(449)
241			P	CAGE		515,932	515,932	-	-	-
242			P	JBG		1,694,709	1,347,408	347,301	-	347,301
243			P	CAGE		-	-	-	-	-
244					B2	2,208,541	1,861,689	346,852	-	346,852
245										
246	501	Fuel Related								
247			P	SE		(26,176)	(24,198)	(1,979)	-	(1,979)
248			P	SE		-	-	-	-	-
249			P	SE		-	-	-	-	-
250			P	CAGW		62,337	48,999	13,338	-	13,338
251			P	CAGE		-	-	-	-	-
252			P	CAEW		-	-	-	-	-
253			P	CAEE		1,147,376	1,147,376	-	-	-
254			P	JBE		8,426	6,701	1,724	-	1,724
255			P	CAEE		-	-	-	-	-
256			P	JBG		-	-	-	-	-
257					B2	1,191,962	1,178,879	13,084	-	13,084
258										
259	501NPC	Fuel Related								
260				SE		-	-	-	-	-
261				SE		-	-	-	-	-
262				SE		-	-	-	-	-
263				CAGW		-	-	-	-	-
264				CAGE		-	-	-	-	-
265				CAEW		14,151,240	11,127,311	3,023,928	-	3,023,928
266				CAEE		-	-	-	-	-
267				JBE		-	-	-	-	-
268				CAEE		-	-	-	-	-
269				JBG		-	-	-	-	-
270					B2	14,151,240	11,127,311	3,023,928	-	3,023,928
271										
272		Total Fuel Related				15,343,202	12,306,190	3,037,012	-	3,037,012
273										
274	502	Steam Expenses								
275			P	SG		-	-	-	-	-
276			P	CAGW		9,580	7,530	2,050	-	2,050
277			P	CAGE		2,560,037	2,560,037	-	-	-
278			P	JBG		391,717	311,441	80,276	-	80,276
279			P	CAGE		-	-	-	-	-
280					B2	2,961,334	2,879,008	82,325	-	82,325
281										
282	503	Steam From Other Sources								
283			P	SE		-	-	-	-	-
284			P	CAEW		-	-	-	-	-
285			P	CAEE		-	-	-	-	-
286					B2	-	-	-	-	-
287										
288	503NPC	Steam From Other Sources-NPC								
289				SE		-	-	-	-	-
290				CAEW		-	-	-	-	-
291				CAEE	B2	-	-	-	-	-
292						-	-	-	-	-
293										
294	505	Electric Expenses								
295			P	SG		-	-	-	-	-
296			P	CAGW		(1,420)	(1,116)	(304)	-	(304)
297			P	CAGE		342,003	342,003	-	-	-
298			P	JBG		-	-	-	-	-
299			P	CAGE		-	-	-	-	-
300					B2	340,583	340,887	(304)	-	(304)
301										
302	506	Misc. Steam Expense								
303			P	SG		39,084	35,937	3,147	-	3,147
304			P	SE		-	-	-	-	-
305			P	CAGW		67,382	52,965	14,417	-	14,417
306			P	CAGE		9,435,483	9,435,483	-	-	-
307			P	JBG		(557,574)	(443,308)	(114,265)	-	(114,265)
308			P	CAGE		-	-	-	-	-
309					B2	8,984,376	9,081,077	(96,701)	-	(96,701)

DECEMBER 2009 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	ADJUSTMENT	WASHINGTON ADJ TOTAL
310										
311	507	Rents								
312			P	SG		-	-	-	-	-
313			P	CAGW		830	653	178	-	178
314			P	CAGE		81,449	81,449	-	-	-
315			P	JBG		20,702	16,460	4,243	-	4,243
316			P	CAGE		-	-	-	-	-
317					B2	102,981	98,561	4,420	-	4,420
318										
319	510	Maint Supervision & Engineering								
320			P	SG		-	-	-	-	-
321			P	CAGW		(4,389)	(3,450)	(939)	-	(939)
322			P	CAGE		464,926	464,926	-	-	-
323			P	JBG		42,391	33,704	8,687	-	8,687
324			P	CAGE		-	-	-	-	-
325					B2	502,929	495,180	7,748	-	7,748
326										
327										
328										
329	511	Maintenance of Structures								
330			P	SG		-	-	-	-	-
331			P	CAGW		11,383	8,948	2,436	-	2,436
332			P	CAGE		1,412,752	1,412,752	-	-	-
333			P	JBG		552,971	439,650	113,322	-	113,322
334			P	CAGE		-	-	-	-	-
335					B2	1,977,106	1,861,349	115,758	-	115,758
336										
337	512	Maintenance of Boiler Plant								
338			P	SG		-	-	-	-	-
339			P	CAGW		42,249	33,209	9,040	-	9,040
340			P	CAGE		5,740,411	5,740,411	-	-	-
341			P	JBG		1,409,216	1,120,421	288,794	-	288,794
342			P	CAGE		-	-	-	-	-
343					B2	7,191,876	6,894,042	297,834	-	297,834
344										
345	513	Maintenance of Electric Plant								
346			P	SG		-	-	-	-	-
347			P	CAGW		3,497	2,749	748	-	748
348			P	CAGE		1,850,152	1,850,152	-	-	-
349			P	JBG		397,798	316,277	81,522	-	81,522
350			P	CAGE		-	-	-	-	-
351					B2	2,251,448	2,169,177	82,270	-	82,270
352										
353	514	Maintenance of Misc. Steam Plant								
354			P	SG		-	-	-	-	-
355			P	CAGW		2,114	1,662	452	-	452
356			P	CAGE		736,589	736,589	-	-	-
357			P	JBG		275,070	218,699	56,371	-	56,371
358			P	CAGE		-	-	-	-	-
359					B2	1,013,773	956,950	56,823	-	56,823
360										
361	**Total Steam Power Generation**				B2	**42,878,148**	**38,944,110**	**3,934,038**	**-**	**3,934,038**

DECEMBER 2009 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	ADJUSTMENT	WASHINGTON ADJ TOTAL
362	517	Operation Super & Engineering								
363			P	SG		-	-	-	-	-
364						-	-	-	-	-
365										
366	518	Nuclear Fuel Expense								
367			P	SE		-	-	-	-	-
368										
369						-	-	-	-	-
370										
371	519	Coolants and Water								
372			P	SG		-	-	-	-	-
373						-	-	-	-	-
374										
375	520	Steam Expenses								
376			P	SG		-	-	-	-	-
377						-	-	-	-	-
378										
379										
380										
381	523	Electric Expenses								
382			P	SG		-	-	-	-	-
383						-	-	-	-	-
384										
385	524	Misc. Nuclear Expenses								
386			P	SG		-	-	-	-	-
387						-	-	-	-	-
388										
389	528	Maintenance Super & Engineering								
390			P	SG		-	-	-	-	-
391						-	-	-	-	-
392										
393	529	Maintenance of Structures								
394			P	SG		-	-	-	-	-
395						-	-	-	-	-
396										
397	530	Maintenance of Reactor Plant								
398			P	SG		-	-	-	-	-
399						-	-	-	-	-
400										
401	531	Maintenance of Electric Plant								
402			P	SG		-	-	-	-	-
403						-	-	-	-	-
404										
405	532	Maintenance of Misc Nuclear								
406			P	SG		-	-	-	-	-
407						-	-	-	-	-
408										
409	**Total Nuclear Power Generation**					-	-	-	-	-
410										

DECEMBER 2009 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	ADJUSTMENT	WASHINGTON ADJ TOTAL
411	535	Operation Super & Engineering								
412			P	DGP		-	-	-	-	-
413			P	CAGW		-	-	-	-	-
414			P	CAGE		-	-	-	-	-
415			P	CAGW		891,924	701,085	190,839	-	190,839
416			P	CAGE		543,500	543,500	-	-	-
417					B2	1,435,424	1,244,585	190,839	-	190,839
418										
419	536	Water For Power								
420			P	DGP		-	-	-	-	-
421			P	CAGW		-	-	-	-	-
422			P	CAGE		-	-	-	-	-
423			P	CAGW		40,984	32,215	8,769	-	8,769
424			P	CAGE		784	784	-	-	-
425					B2	41,768	32,999	8,769	-	8,769
426										
427	537	Hydraulic Expenses								
428			P	DGP		-	-	-	-	-
429			P	CAGW		-	-	-	-	-
430			P	CAGE		-	-	-	-	-
431			P	CAGW		303,234	238,353	64,881	-	64,881
432			P	CAGE		68,654	68,654	-	-	-
433					B2	371,888	307,007	64,881	-	64,881
434										
435	538	Electric Expenses								
436			P	DGP		-	-	-	-	-
437			P	CAGW		-	-	-	-	-
438			P	CAGE		-	-	-	-	-
439			P	CAGW		-	-	-	-	-
440			P	CAGE		-	-	-	-	-
441					B2	-	-	-	-	-
442										
443	539	Misc. Hydro Expenses								
444			P	DGP		-	-	-	-	-
445			P	CAGW		-	-	-	-	-
446			P	CAGE		-	-	-	-	-
447			P	CAGW		934,497	734,549	199,948	-	199,948
448			P	CAGE		689,546	689,546	-	-	-
449					B2	1,624,043	1,424,094	199,948	-	199,948
450										
451	540	Rents (Hydro Generation)								
452			P	DGP		-	-	-	-	-
453			P	CAGW		-	-	-	-	-
454			P	CAGE		-	-	-	-	-
455			P	CAGW		40,837	32,100	8,738	-	8,738
456			P	CAGE		100	100	-	-	-
457					B2	40,937	32,200	8,738	-	8,738
458										
459	541	Maint Supervision & Engineering								
460			P	DGP		-	-	-	-	-
461			P	CAGW		-	-	-	-	-
462			P	CAGE		-	-	-	-	-
463			P	CAGW		-	-	-	-	-
464			P	CAGE		-	-	-	-	-
465					B2	-	-	-	-	-
466										
467	542	Maintenance of Structures								
468			P	DGP		-	-	-	-	-
469			P	CAGW		-	-	-	-	-
470			P	CAGE		-	-	-	-	-
471			P	CAGW		133,472	104,914	28,558	-	28,558
472			P	CAGE		8,981	8,981	-	-	-
473					B2	142,453	113,895	28,558	-	28,558
474										
475										
476										
477										
478	543	Maintenance of Dams & Waterways								
479			P	DGP		-	-	-	-	-
480			P	CAGW		-	-	-	-	-
481			P	CAGE		-	-	-	-	-
482			P	CAGW		142,501	112,011	30,490	-	30,490
483			P	CAGE		27,396	27,396	-	-	-
484					B2	169,897	139,407	30,490	-	30,490
485										

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	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	ADJUSTMENT	WASHINGTON ADJ TOTAL
486	544	Maintenance of Electric Plant								
487			P	DGP		-	-	-	-	-
488			P	CAGW		-	-	-	-	-
489			P	CAGE		-	-	-	-	-
490			P	CAGW		184,058	144,677	39,382	-	39,382
491			P	CAGE		21,648	21,648	-	-	-
492					B2	205,707	166,325	39,382	-	39,382
493										
494	545	Maintenance of Misc. Hydro Plant								
495			P	DGP		-	-	-	-	-
496			P	CAGW		-	-	-	-	-
497			P	CAGE		-	-	-	-	-
498			P	CAGW		134,488	105,712	28,775	-	28,775
499			P	CAGE		60,566	60,566	-	-	-
500					B2	195,054	166,278	28,775	-	28,775
501										
502	**Total Hydraulic Power Generation**				B2	**4,227,171**	**3,626,790**	**600,381**	**-**	**600,381**
503										
504	546	Operation Super & Engineering								
505			P	SG		-	-	-	-	-
506			P	SE		-	-	-	-	-
507			P	CAGW		-	-	-	-	-
508			P	CAGE		45,025	45,025	-	-	-
509			P	CAGE		-	-	-	-	-
510					B2	45,025	45,025	-	-	-
511										
512	547	Fuel								
513			P	SE		-	-	-	-	-
514			P	CAEW		-	-	-	-	-
515			P	CAEE		-	-	-	-	-
516			P	SSECT		-	-	-	-	-
517					B2	-	-	-	-	-
518										
519	547NPC	Fuel-NPC								
520				SE		-	-	-	-	-
521				CAEW		18,008,179	14,160,075	3,848,104	-	3,848,104
522				CAEE		-	-	-	-	-
523				SSECT		-	-	-	-	-
524					B2	18,008,179	14,160,075	3,848,104	-	3,848,104
525										
526	548	Generation Expense								
527			P	SG		-	-	-	-	-
528			P	CAGW		736,245	578,716	157,530	-	157,530
529			P	CAGE		670,988	670,988	-	-	-
530			P	CAGE		-	-	-	-	-
531					B2	1,407,233	1,249,703	157,530	-	157,530
532										
533	549	Miscellaneous Other								
534			P	SG		297,786	273,811	23,975	-	23,975
535			P	CAGW		1,057,385	831,143	226,242	-	226,242
536			P	CAGE		1,092,667	1,092,667	-	-	-
537			P	CAGE		-	-	-	-	-
538					B2	2,447,838	2,197,621	250,217	-	250,217
539										
540										
541										
542										
543	550	Maint Supervision & Engineering								
544			P	SG		3,798	3,492	306	-	306
545			P	CAGW		228,418	179,545	48,873	-	48,873
546			P	CAGE		260,071	260,071	-	-	-
547			P	CAGE		-	-	-	-	-
548					B2	492,286	443,108	49,179	-	49,179
549										
550	551	Maint Supervision & Engineering								
551			P	SG		-	-	-	-	-
552			P	CAGW		-	-	-	-	-
553			P	CAGE		-	-	-	-	-
554					B2	-	-	-	-	-
555										
556	552	Maintenance of Structures								
557			P	SG		-	-	-	-	-
558			P	CAGW		-	-	-	-	-
559			P	CAGE		160,347	160,347	-	-	-
560			P	CAGE		-	-	-	-	-
561					B2	160,347	160,347	-	-	-
562										
563	553	Maint of Generation & Electric Plant								
564			P	SG		-	-	-	-	-
565			P	CAGW		180,533	141,906	38,628	-	38,628
566			P	CAGE		1,409,854	1,409,854	-	-	-
567			P	CAGE		-	-	-	-	-
568					B2	1,590,387	1,551,759	38,628	-	38,628
569										

DECEMBER 2009 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	ADJUSTMENT	WASHINGTON ADJ TOTAL
570	554	Maintenance of Misc. Other								
571			P	SG		-	-	-	-	-
572			P	CAGW		71,069	55,863	15,206	-	15,206
573			P	CAGE		285,007	285,007	-	-	-
574			P	CAGE		-	-	-	-	-
575					B2	356,075	340,869	15,206	-	15,206
576										
577	**Total Other Power Generation**				**B2**	**24,507,371**	**20,148,507**	**4,358,863**	**-**	**4,358,863**
578										
579										
580	555	Purchased Power								
581			P	S		(4,090,121)	(3,058,279)	(1,031,842)	-	(1,031,842)
582				CAEW		-	-	-	-	-
583				CAGW		-	-	-	-	-
584						(4,090,121)	(3,058,279)	(1,031,842)	-	(1,031,842)
585	555NPC	Purchased Power-NPC								
586			P	SG		-	-	-	-	-
587			P	SE		-	-	-	-	-
588			P	CAGW		-	-	-	-	-
589			P	CAGW		63,559,554	49,960,119	13,599,435	-	13,599,435
590			P	CAGE		-	-	-	-	-
591			P	CAEW		32,412	25,486	6,926	-	6,926
592			P	CAEE		-	-	-	-	-
593				DGP		-	-	-	-	-
594				S		143,138	-	143,138	-	143,138
595						63,735,103	49,985,605	13,749,499	-	13,749,499
596										
597		Total Purchased Power			B2	59,644,982	46,927,326	12,717,657	-	12,717,657
598										
599	556	System Control & Load Dispatch								
600			P	SG		170,210	156,506	13,704	-	13,704
601			P	CAGW		-	-	-	-	-
602			P	CAGE		-	-	-	-	-
603										
604					B2	170,210	156,506	13,704	-	13,704
605										
606										
607										
608	557	Other Expenses								
609			P	S		(15,316)	(7,232)	(8,084)	-	(8,084)
610			P	SG		2,136,181	1,964,195	171,986	-	171,986
611			P	SGCT		-	-	-	-	-
612			P	SE		-	-	-	-	-
613			P	CAGE		-	-	-	-	-
614			P	TROJP		-	-	-	-	-
615			P	CAGW		13,584	10,677	2,906	-	2,906
616			P	CAGE		837,208	837,208	-	-	-
617			P	JBG		218,354	173,606	44,748	-	44,748
618			P	CAEW		-	-	-	-	-
619			P	CAEE		-	-	-	-	-
620					B2	3,190,011	2,978,455	211,556	-	211,556
621										
622										
623										
624										
625										
626										
627										
628										
629										
630										
631										
632	**Total Other Power Supply**				B2	**63,005,203**	**50,062,287**	**12,942,917**	**-**	**12,942,917**
633										
634	**TOTAL PRODUCTION EXPENSE**				B2	**134,617,893**	**112,781,694**	**21,836,199**	**-**	**21,836,199**
635										

DECEMBER 2009 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	ADJUSTMENT	WASHINGTON ADJ TOTAL
636										
637	Summary of Production Expense by Factor									
638		S				(3,962,299)	(3,065,511)	(896,788)	-	(896,788)
639		SG				2,647,059	2,433,942	213,117	-	213,117
640		SE				(26,176)	(24,198)	(1,979)	-	(1,979)
641		JBG				4,445,356	3,534,357	910,999	-	910,999
642		TROJP				-	-	-	-	-
643		JBE				8,426	6,701	1,724	-	1,724
644		DGP				-	-	-	-	-
645		DEU				-	-	-	-	-
646		DEP				-	-	-	-	-
647		CAGW				68,844,247	54,114,080	14,730,167	-	14,730,167
648		CAGE				29,322,075	29,322,075	-	-	-
649		CAEW				32,191,830	25,312,872	6,878,958	(3,023,928)	3,855,030
650		CAEE				1,147,376	1,147,376	-	-	-
651		SNPPS				-	-	-	-	-
652		SNPPO				-	-	-	-	-
653		DGU				-	-	-	-	-
654		MC				-	-	-	-	-
655		SSGCT				-	-	-	-	-
656		SSECT				-	-	-	-	-
657		SSGC				-	-	-	-	-
658		SSGCH				-	-	-	-	-
659		SSECH				-	-	-	-	-
660	Total Production Expense by Factor				B2	134,617,893	112,781,694	21,836,199	(3,023,928)	18,812,271
661	560	Operation Supervision & Engineering								
662			T	SG		508,231	467,313	40,918	-	40,918
663			T	JBG		-	-	-	-	-
664			T	CAGW		497	390	106	-	106
665			T	CAGE		-	-	-	-	-
666					B2	508,728	467,704	41,024	-	41,024
667										
668	561	Load Dispatching								
669			T	SG		919,455	845,429	74,026	-	74,026
670			T	CAGW		1,295	1,018	277	-	277
671			T	CAGE		-	-	-	-	-
672					B2	920,750	846,447	74,303	-	74,303
673	562	Station Expense								
674			T	SG		-	-	-	-	-
675			T	JBG		(4)	(3)	(1)	-	(1)
676			T	CAGW		29,773	23,403	6,370	-	6,370
677			T	CAGE		94,419	94,419	-	-	-
678					B2	124,188	117,818	6,370	-	6,370
679										
680	563	Overhead Line Expense								
681			T	SG		-	-	-	-	-
682			T	CAGW		(164)	(129)	(35)	-	(35)
683			T	CAGE		(1,958)	(1,958)	-	-	-
684					B2	(2,122)	(2,087)	(35)	-	(35)
685										
686	564	Underground Line Expense								
687			T	SG		-	-	-	-	-
688			T	CAGW		-	-	-	-	-
689			T	CAGE		-	-	-	-	-
690					B2	-	-	-	-	-
691										
692	565	Transmission of Electricity by Others								
693			T	SG		-	-	-	-	-
694			T	SE		-	-	-	-	-
695			T	CAGW		-	-	-	-	-
696			T	CAGE		-	-	-	-	-
697			T	CAEW		-	-	-	-	-
698			T	CAEE		-	-	-	-	-
699					B2	-	-	-	-	-
700										
701	565NPC	Transmission of Electricity by Others-NPC								
702				SG		-	-	-	-	-
703				SE		-	-	-	-	-
704				CAGW		9,129,399	7,176,039	1,953,360	-	1,953,360
705				CAGE		-	-	-	-	-
706				CAEW		-	-	-	-	-
707				CAEE		-	-	-	-	-
708						9,129,399	7,176,039	1,953,360	-	1,953,360
709										
710		Total Transmission of Electricity by Others				9,129,399	7,176,039	1,953,360	-	1,953,360
711										
712	566	Misc. Transmission Expense								
713			T	SG		1,367,197	1,257,123	110,074	-	110,074
714			T	CAGW		7,618	5,988	1,630	-	1,630
715			T	CAGE		10,911	10,911	-	-	-
716					B2	1,385,726	1,274,022	111,704	-	111,704
717										
718	567	Rents - Transmission								
719			T	SG		(96)	(88)	(8)	-	(8)
720			T	CAGW		152,210	119,642	32,567	-	32,567
721			T	CAGE		318,440	318,440	-	-	-
722					B2	470,554	437,994	32,560	-	32,560
723										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	ADJUSTMENT	WASHINGTON ADJ TOTAL
724	568	Maint Supervision & Engineering								
725			T	SG		8,736	8,033	703	-	703
726			T	CAGW		2,183	1,716	467	-	467
727			T	CAGE		-	-	-	-	-
728					B2	10,919	9,748	1,170	-	1,170
729										
730	569	Maintenance of Structures								
731			T	SG		383,349	352,485	30,864	-	30,864
732			T	CAGW		36	28	8	-	8
733			T	CAGE		666	666	-	-	-
734					B2	384,051	353,179	30,871	-	30,871
735										
736	570	Maintenance of Station Equipment								
737			T	SG		-	-	-	-	-
738			T	JBG		1,787	1,421	366	-	366
739			T	CAGW		455,447	357,998	97,449	-	97,449
740			T	CAGE		559,289	559,289	-	-	-
741					B2	1,016,524	918,709	97,815	-	97,815
742										
743	571	Maintenance of Overhead Lines								
744			T	SG		542,104	498,459	43,645	-	43,645
745			T	JBG		-	-	-	-	-
746			T	CAGW		943,184	741,377	201,807	-	201,807
747			T	CAGE		831,869	831,869	-	-	-
748					B2	2,317,157	2,071,704	245,452	-	245,452
749										
750	572	Maintenance of Underground Lines								
751			T	SG		-	-	-	-	-
752			T	CAGW		26,928	21,167	5,762	-	5,762
753			T	CAGE		10,187	10,187	-	-	-
754					B2	37,115	31,354	5,762	-	5,762
755										
756	573	Maint of Misc. Transmission Plant								
757			T	SG		102,889	94,605	8,284	-	8,284
758			T	CAGW		-	-	-	-	-
759			T	CAGE		-	-	-	-	-
760					B2	102,889	94,605	8,284	-	8,284
761										
762	**TOTAL TRANSMISSION EXPENSE**				B2	**16,405,877**	**13,797,237**	**2,608,640**	**-**	**2,608,640**
763										
764	Summary of Transmission Expense by Factor									
765		SE				-	-	-	-	-
766		SG				3,831,864	3,523,358	308,506	-	308,506
767		CAGW				10,748,407	8,448,638	2,299,769	-	2,299,769
768		CAGE				1,823,823	1,823,823	-	-	-
769		JBG				1,783	1,418	365	-	365
770	Total Transmission Expense by Factor				B2	16,405,877	13,797,237	2,608,640	-	2,608,640
771	580	Operation Supervision & Engineering								
772			DPW	S		3,127	2,571	556	-	556
773			DPW	SNPD		1,354,931	1,263,197	91,734	-	91,734
774					B2	1,358,058	1,265,768	92,290	-	92,290
775										
776	581	Load Dispatching								
777			DPW	S		-	-	-	-	-
778			DPW	SNPD		1,611,968	1,502,831	109,137	-	109,137
779					B2	1,611,968	1,502,831	109,137	-	109,137
780										
781	582	Station Expense								
782			DPW	S		348,462	329,125	19,337	-	19,337
783			DPW	SNPD		(904)	(843)	(61)	-	(61)
784					B2	347,558	328,282	19,276	-	19,276
785										
786	583	Overhead Line Expenses								
787			DPW	S		627,216	585,929	41,287	-	41,287
788			DPW	SNPD		1,924	1,793	130	-	130
789					B2	629,139	587,722	41,417	-	41,417
790										
791	584	Underground Line Expense								
792			DPW	S		-	-	-	-	-
793			DPW	SNPD		-	-	-	-	-
794					B2	-	-	-	-	-
795										
796	585	Street Lighting & Signal Systems								
797			DPW	S		-	-	-	-	-
798			DPW	SNPD		13,107	12,219	887	-	887
799					B2	13,107	12,219	887	-	887
800										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	ADJUSTMENT	WASHINGTON ADJ TOTAL
801	586	Meter Expenses								
802			DPW	S		308,842	289,379	19,463	-	19,463
803			DPW	SNPD		93,882	87,526	6,356	-	6,356
804					B2	402,724	376,905	25,819	-	25,819
805										
806	587	Customer Installation Expenses								
807			DPW	S		1,052,108	973,289	78,819	-	78,819
808			DPW	SNPD		-	-	-	-	-
809					B2	1,052,108	973,289	78,819	-	78,819
810										
811	588	Misc. Distribution Expenses								
812			DPW	S		165,429	157,803	7,626	-	7,626
813			DPW	SNPD		265,243	247,285	17,958	-	17,958
814					B2	430,672	405,088	25,584	-	25,584
815										
816	589	Rents								
817			DPW	S		424,538	431,154	(6,616)	-	(6,616)
818			DPW	SNPD		3,758	3,503	254	-	254
819					B2	428,296	434,657	(6,362)	-	(6,362)
820										
821	590	Maint Supervision & Engineering								
822			DPW	S		83,121	80,240	2,881	-	2,881
823			DPW	SNPD		505,581	471,351	34,230	-	34,230
824					B2	588,703	551,591	37,111	-	37,111
825										
826	591	Maintenance of Structures								
827			DPW	S		254,049	240,663	13,386	-	13,386
828			DPW	SNPD		21,176	19,742	1,434	-	1,434
829					B2	275,225	260,406	14,820	-	14,820
830										
831	592	Maintenance of Station Equipment								
832			DPW	S		855,476	776,065	79,411	-	79,411
833			DPW	SNPD		201,264	187,638	13,626	-	13,626
834					B2	1,056,740	963,703	93,037	-	93,037
835	593	Maintenance of Overhead Lines								
836			DPW	S		11,037,368	10,684,535	352,833	-	352,833
837			DPW	SNPD		157,179	146,537	10,642	-	10,642
838					B2	11,194,547	10,831,072	363,475	-	363,475
839										
840	594	Maintenance of Underground Lines								
841			DPW	S		1,750,381	1,626,250	124,131	-	124,131
842			DPW	SNPD		-	-	-	-	-
843					B2	1,750,381	1,626,250	124,131	-	124,131
844										
845	595	Maintenance of Line Transformers								
846			DPW	S		-	-	-	-	-
847			DPW	SNPD		162,289	151,301	10,988	-	10,988
848					B2	162,289	151,301	10,988	-	10,988
849										
850	596	Maint of Street Lighting & Signal Sys.								
851			DPW	S		466,110	440,618	25,492	-	25,492
852			DPW	SNPD		-	-	-	-	-
853					B2	466,110	440,618	25,492	-	25,492
854										
855	597	Maintenance of Meters								
856			DPW	S		658,006	627,186	30,820	-	30,820
857			DPW	SNPD		100,212	93,428	6,785	-	6,785
858					B2	758,218	720,613	37,605	-	37,605
859										
860	598	Maint of Misc. Distribution Plant								
861			DPW	S		254,423	248,004	6,419	-	6,419
862			DPW	SNPD		(259,612)	(242,036)	(17,577)	-	(17,577)
863					B2	(5,189)	5,968	(11,157)	-	(11,157)
864										
865	**TOTAL DISTRIBUTION EXPENSE**				B2	**22,520,653**	**21,438,285**	**1,082,368**	**-**	**1,082,368**
866										
867										
868	Summary of Distribution Expense by Factor									
869		S				18,288,656	17,492,812	795,844	-	795,844
870		SNPD				4,231,997	3,945,473	286,524	-	286,524
871										
872	Total Distribution Expense by Factor				B2	22,520,653	21,438,285	1,082,368	-	1,082,368
873										
874	901	Supervision								
875			CUST	S		1,419	1,419	-	-	-
876			CUST	CN		247,400	229,771	17,629	-	17,629
877					B2	248,819	231,190	17,629	-	17,629
878										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	ADJUSTMENT	WASHINGTON ADJ TOTAL
879	902	Meter Reading Expense								
880			CUST	S		1,807,405	1,760,166	47,238	-	47,238
881			CUST	CN		150,113	139,416	10,697	-	10,697
882					B2	1,957,517	1,899,582	57,935	-	57,935
883										
884	903	Customer Receipts & Collections								
885			CUST	S		523,799	484,457	39,342	-	39,342
886			CUST	CN		3,749,342	3,482,172	267,170	-	267,170
887					B2	4,273,141	3,966,629	306,512	-	306,512
888										
889	904	Uncollectible Accounts								
890			CUST	S		572,134	497,057	75,076	-	75,076
891			P	SG		-	-	-	-	-
892			CUST	CN		(3,231)	(3,001)	(230)	-	(230)
893					B2	568,902	494,056	74,846	-	74,846
894										
895	905	Misc. Customer Accounts Expense								
896			CUST	S		590	590	-	-	-
897			CUST	CN		11,577	10,752	825	-	825
898					B2	12,167	11,342	825	-	825
899										
900	**TOTAL CUSTOMER ACCOUNTS EXP**				B2	**7,060,548**	**6,602,800**	**457,747**	**-**	**457,747**
901										
902	Summary of Customer Accts Exp by Factor									
903		S				2,905,347	2,743,690	161,657	-	161,657
904		CN				4,155,201	3,859,111	296,090	-	296,090
905		SG				-	-	-	-	-
906	Total Customer Accounts Expense by Factor				B2	7,060,548	6,602,800	457,747	-	457,747
907										
908	907	Supervision								
909			CUST	S		-	-	-	-	-
910			CUST	CN		48,367	44,920	3,446	-	3,446
911					B2	48,367	44,920	3,446	-	3,446
912										
913	908	Customer Assistance								
914			CUST	S		8,117,459	7,396,413	721,046	-	721,046
915			CUST	CN		361,311	335,565	25,746	-	25,746
916					B2	8,478,770	7,731,978	746,792	-	746,792
917										
918	909	Informational & Instructional Adv								
919			CUST	S		28,623	28,623	-	-	-
920			CUST	CN		363,739	337,820	25,919	-	25,919
921					B2	392,362	366,443	25,919	-	25,919
922										
923	910	Misc. Customer Service								
924			CUST	S		-	-	-	-	-
925			CUST	CN		75,238	69,877	5,361	-	5,361
926										
927					B2	75,238	69,877	5,361	-	5,361
928										
929	**TOTAL CUSTOMER SERVICE EXPENSE**				B2	**8,994,736**	**8,213,217**	**781,519**	**-**	**781,519**
930										
931										
932	Summary of Customer Service Exp by Factor									
933		S				8,146,081	7,425,035	721,046	-	721,046
934		CN				848,655	788,182	60,473	-	60,473
935										
936	Total Customer Service Expense by Factor				B2	8,994,736	8,213,217	781,519	-	781,519
937										
938										
939	911	Supervision								
940			CUST	S		-	-	-	-	-
941			CUST	CN		-	-	-	-	-
942						-	-	-	-	-
943										
944	912	Demonstration & Selling Expense								
945			CUST	S		-	-	-	-	-
946			CUST	CN		-	-	-	-	-
947						-	-	-	-	-
948										
949	913	Advertising Expense								
950			CUST	S		-	-	-	-	-
951			CUST	CN		-	-	-	-	-
952						-	-	-	-	-
953										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	ADJUSTMENT	WASHINGTON ADJ TOTAL
954	916	Misc. Sales Expense								
955			CUST	S		-	-	-	-	-
956			CUST	CN		-	-	-	-	-
957					B2	-	-	-	-	-
958										
959	**TOTAL SALES EXPENSE**					-	-	-	-	-
960										
961										
962	Total Sales Expense by Factor									
963		S				-	-	-	-	-
964		CN				-	-	-	-	-
965	Total Sales Expense by Factor				B2	-	-	-	-	-
966										
967	**Total Customer Service Exp Including Sales**					**8,994,736**	**8,213,217**	**781,519**	**-**	**781,519**
968	920	Administrative & General Salaries								
969			PTD	S		(296,422)	(400,031)	103,609	-	103,609
970			CUST	CN		-	-	-	-	-
971			PTD	SO		7,969,848	7,385,184	584,664	-	584,664
972					B2	7,673,426	6,985,153	688,273	-	688,273
973										
974	921	Office Supplies & expenses								
975			PTD	S		175	150	25	-	25
976			CUST	CN		-	-	-	-	-
977			PTD	SO		1,191,329	1,103,934	87,395	-	87,395
978					B2	1,191,504	1,104,084	87,420	-	87,420
979										
980	922	A&G Expenses Transferred								
981			PTD	S		-	-	-	-	-
982			CUST	CN		-	-	-	-	-
983			PTD	SO		(4,150,146)	(3,845,693)	(304,452)	-	(304,452)
984					B2	(4,150,146)	(3,845,693)	(304,452)	-	(304,452)
985										
986	923	Outside Services								
987			PTD	S		-	-	-	-	-
988			CUST	CN		-	-	-	-	-
989			PTD	SO		3,463,811	3,209,708	254,103	-	254,103
990					B2	3,463,811	3,209,708	254,103	-	254,103
991										
992	924	Property Insurance								
993			PTD	SO		660,807	612,330	48,476	-	48,476
994					B2	660,807	612,330	48,476	-	48,476
995										
996	925	Injuries & Damages								
997			PTD	SO		641,591	594,525	47,067	-	47,067
998					B2	641,591	594,525	47,067	-	47,067
999										
1000	926	Employee Pensions & Benefits								
1001			LABOR	S		-	-	-	-	-
1002			CUST	CN		-	-	-	-	-
1003			LABOR	SO		-	-	-	-	-
1004					B2	-	-	-	-	-
1005										
1006	927	Franchise Requirements								
1007			DMSC	S		-	-	-	-	-
1008			DMSC	SO		-	-	-	-	-
1009					B2	-	-	-	-	-
1010										
1011	928	Regulatory Commission Expense								
1012			DMSC	S		1,384,870	1,371,746	13,124	-	13,124
1013			CUST	CN		-	-	-	-	-
1014			DMSC	SO		183,165	169,728	13,437	-	13,437
1015			CUST	CAGW		246,776	193,975	52,801	-	52,801
1016			DMSC	CAGE		-	-	-	-	-
1017			FERC	SG		153,964	141,568	12,396	-	12,396
1018					B2	1,968,775	1,877,017	91,758	-	91,758
1019										
1020	929	Duplicate Charges								
1021			LABOR	S		-	-	-	-	-
1022			LABOR	SO		(478,536)	(443,431)	(35,105)	-	(35,105)
1023					B2	(478,536)	(443,431)	(35,105)	-	(35,105)
1024										
1025	930	Misc General Expenses								
1026			PTD	S		383,701	383,701	-	-	-
1027			CUST	CN		(182)	(169)	(13)	-	(13)
1028			LABOR	SO		1,912,850	1,772,524	140,326	-	140,326
1029					B2	2,296,369	2,156,057	140,313	-	140,313
1030										

DECEMBER 2009 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	ADJUSTMENT	WASHINGTON ADJ TOTAL
1031	931	Rents								
1032			PTD	S		81,408	81,408	-	-	-
1033			PTD	SO		440,440	408,129	32,310	-	32,310
1034					B2	521,848	489,537	32,310	-	32,310
1035										
1036	935	Maintenance of General Plant								
1037			G	S		355	355	-	-	-
1038			CUST	CN		-	-	-	-	-
1039			G	SO		(193,161)	(178,991)	(14,170)	-	(14,170)
1040					B2	(192,806)	(178,636)	(14,170)	-	(14,170)
1041										
1042	**TOTAL ADMINISTRATIVE & GEN EXP**				B2	**13,596,643**	**12,560,649**	**1,035,993**	**-**	**1,035,993**
1043										
1044	Summary of A&G Expense by Factor									
1045		S				1,554,088	1,437,329	116,759	-	116,759
1046		SO				11,641,997	10,787,946	854,051	-	854,051
1047		SG				153,964	141,568	12,396	-	12,396
1048		CN				(182)	(169)	(13)	-	(13)
1049		CAGW				246,776	193,975	52,801	-	52,801
1050		CAGE				-	-	-	-	-
1051	Total A&G Expense by Factor				B2	13,596,643	12,560,649	1,035,993	-	1,035,993
1052										
1053	**TOTAL O&M EXPENSE**				B2	**203,196,349**	**175,393,883**	**27,802,467**	**-**	**27,802,467**

DECEMBER 2009 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	ADJUSTMENT	WASHINGTON ADJ TOTAL
1054	403SP	Steam Depreciation								
1055			P	DGP		-	-	-	-	-
1056			P	DGU		-	-	-	-	-
1057			P	SG		-	-	-	-	-
1058			P	CAGW		423,862	333,171	90,691	-	90,691
1059			P	CAGE		7,263,374	7,263,374	-	-	-
1060			P	JBG		1,624,775	1,291,805	332,969	-	332,969
1061			P	S		-	-	-	-	-
1062					B3	9,312,011	8,888,351	423,661	-	423,661
1063										
1064	403NP	Nuclear Depreciation								
1065			P	DGP		-	-	-	-	-
1066						-	-	-	-	-
1067										
1068	403HP	Hydro Depreciation								
1069			P	DGP		-	-	-	-	-
1070			P	DGU		-	-	-	-	-
1071			P	CAGW		922,636	725,226	197,411	-	197,411
1072			P	CAGE		383,206	383,206	-	-	-
1073			P	CAGW		-	-	-	-	-
1074			P	CAGE		-	-	-	-	-
1075					B3	1,305,843	1,108,432	197,411	-	197,411
1076										
1077	403OP	Other Production Depreciation								
1078			P	DGU		-	-	-	-	-
1079			P	SG		-	-	-	-	-
1080			P	CAGW		3,528,965	2,773,895	755,070	-	755,070
1081			P	CAGE		5,271,031	5,271,031	-	-	-
1082			P	CAGE		-	-	-	-	-
1083			P	CAGE		-	-	-	-	-
1084					B3	8,799,996	8,044,925	755,070	-	755,070
1085										
1086	403TP	Transmission Depreciation								
1087			T	DGP		-	-	-	-	-
1088			T	DGU		-	-	-	-	-
1089			T	CAGW		1,746,789	1,373,039	373,749	-	373,749
1090			T	CAGE		3,827,744	3,827,744	-	-	-
1091			T	JBG		79,262	63,019	16,243	-	16,243
1092			T	SG		110,983	102,048	8,935	-	8,935
1093					B3	5,764,778	5,365,850	398,928	-	398,928
1094										
1095										
1096										
1097	403	Distribution Depreciation								
1098	360	Land & Land Rights	DPW	S		24,980	24,595	385	-	385
1099	361	Structures	DPW	S		90,595	87,369	3,226	-	3,226
1100	362	Station Equipment	DPW	S		1,483,838	1,400,418	83,420	-	83,420
1101	363	Storage Battery Equ	DPW	S		7,593	7,593	-	-	-
1102	364	Poles & Towers	DPW	S		2,830,112	2,529,469	300,643	-	300,643
1103	365	OH Conductors	DPW	S		1,579,322	1,440,317	139,005	-	139,005
1104	366	UG Conduit	DPW	S		636,410	580,930	55,479	-	55,479
1105	367	UG Conductor	DPW	S		1,462,429	1,411,688	50,740	-	50,740
1106	368	Line Trans	DPW	S		2,266,509	2,042,200	224,309	-	224,309
1107	369	Services	DPW	S		979,990	882,542	97,449	-	97,449
1108	370	Meters	DPW	S		542,702	498,692	44,010	-	44,010
1109	371	Inst Cust Prem	DPW	S		41,336	39,723	1,614	-	1,614
1110	372	Leased Property	DPW	S		-	-	-	-	-
1111	373	Street Lighting	DPW	S		189,211	179,079	10,132	-	10,132
1112					B3	12,135,027	11,124,617	1,010,410	-	1,010,410
1113										
1114	403GP	General Depreciation								
1115			G-SITUS	S		995,884	887,975	107,908	-	107,908
1116			G-DGP	DGP		-	-	-	-	-
1117			G-DGU	DGU		-	-	-	-	-
1118			P	SE		-	-	-	-	-
1119			CUST	CN		145,832	135,440	10,392	-	10,392
1120			G-SG	SG		154	142	12	-	12
1121			PTD	SO		1,172,582	1,086,562	86,020	-	86,020
1122			G-SG	CAGW		114,694	90,154	24,540	-	24,540
1123			G-SG	CAGE		364,183	364,183	-	-	-
1124			P	JBG		29,441	23,408	6,033	-	6,033
1125			P	JBE		83	66	17	-	17
1126			P	CAEE		2,024	2,024	-	-	-
1127			G-SG	CAGE		-	-	-	-	-
1128			G-SG	CAGE		-	-	-	-	-
1129					B3	2,824,878	2,589,954	234,923	-	234,923
1130										

DECEMBER 2009 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	ADJUSTMENT	WASHINGTON ADJ TOTAL
1131	403GV0	General Vehicles								
1132			G-SG	SG		-	-	-	-	-
1133						-	-	-	-	-
1134										
1135	403MP	Mining Depreciation								
1136			P	CAEE		-	-	-	-	-
1137					B3	-	-	-	-	-
1138										
1139	403EP	Experimental Plant Depreciation								
1140			P	DGP		-	-	-	-	-
1141			P	SG		-	-	-	-	-
1142						-	-	-	-	-
1143	4031	ARO Depreciation								
1144				S		-	-	-	-	-
1145						-	-	-	-	-
1146										
1147										
1148	**TOTAL DEPRECIATION EXPENSE**				B3	**40,142,532**	**37,122,129**	**3,020,403**	**-**	**3,020,403**
1149										
1150	Summary of Depreciation Expense by Factor									
1151		S				13,130,911	12,012,592	1,118,319	-	1,118,319
1152		DGP				-	-	-	-	-
1153		DGU				-	-	-	-	-
1154		SG				111,138	102,190	8,948	-	8,948
1155		SO				1,172,582	1,086,562	86,020	-	86,020
1156		CN				145,832	135,440	10,392	-	10,392
1157		SE				-	-	-	-	-
1158		CAGW				6,736,947	5,295,485	1,441,462	-	1,441,462
1159		CAGE				17,109,537	17,109,537	-	-	-
1160		CAEW				-	-	-	-	-
1161		CAEE				2,024	2,024	-	-	-
1162		JBG				1,733,478	1,378,232	355,246	-	355,246
1163		JBE				83	66	17	-	17
1164	Total Depreciation Expense By Factor				B3	40,142,532	37,122,129	3,020,403	-	3,020,403
1165										
1166	404GP	Amort of LT Plant - Capital Lease Gen								
1167			I-SITUS	S		108,942	100,433	8,510	-	8,510
1168			I-SG	SG		-	-	-	-	-
1169			PTD	SO		78,710	72,936	5,774	-	5,774
1170			I-DGU	DGU		-	-	-	-	-
1171			CUST	CN		24,119	22,400	1,719	-	1,719
1172			I-SG	CAGW		-	-	-	-	-
1173			I-SG	CAGE		-	-	-	-	-
1174			I-DGP	DGP		-	-	-	-	-
1175					B4	211,772	195,769	16,002	-	16,002
1176										
1177	404SP	Amort of LT Plant - Cap Lease Steam								
1178			P	SG		-	-	-	-	-
1179			P	DGP		-	-	-	-	-
1180						-	-	-	-	-
1181										
1182	404IP	Amort of LT Plant - Intangible Plant								
1183			I-SITUS	S		11,386	11,347	39	-	39
1184			P	SE		-	-	-	-	-
1185			I-SG	SG		454,631	418,028	36,603	-	36,603
1186			PTD	SO		1,166,280	1,080,722	85,558	-	85,558
1187			CUST	CN		449,476	417,448	32,029	-	32,029
1188			I-SG	CAGW		-	-	-	-	-
1189			I-SG	CAGE		-	-	-	-	-
1190			I-DGP	DGP		-	-	-	-	-
1191			I-SG	CAGE		-	-	-	-	-
1192			I-SG	CAGE		-	-	-	-	-
1193			I-SG	CAGW		413,141	324,744	88,397	-	88,397
1194			I-SG	CAGE		121,628	121,628	-	-	-
1195			P	JBG		312	248	64	-	64
1196			P	CAEW		-	-	-	-	-
1197			P	CAEE		1,208	1,208	-	-	-
1198			I-DGU	DGU		-	-	-	-	-
1199					B4	2,618,062	2,375,374	242,689	-	242,689
1200										
1201	404MP	Amort of LT Plant - Mining Plant								
1202			P	SE		-	-	-	-	-
1203						-	-	-	-	-
1204										

DECEMBER 2009 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	ADJUSTMENT	WASHINGTON ADJ TOTAL
1205	404OP	Amort of LT Plant - Other Plant								
1206			P	CAGE		-	-	-	-	-
1207			P	CAGE		-	-	-	-	-
1208					B4	-	-	-	-	-
1209										
1210										
1211	404HP	Amortization of Other Electric Plant								
1212			P	DGP		-	-	-	-	-
1213			P	DGU		-	-	-	-	-
1214			P	CAGW		4,444	3,493	951	-	951
1215			P	CAGE		4,028	4,028	-	-	-
1216			P	SG		-	-	-	-	-
1217					B4	8,472	7,521	951	-	951
1218										
1219	**Total Amortization of Limited Term Plant**				B4	2,838,306	2,578,664	259,642	-	259,642
1220										
1221										
1222	405	Amortization of Other Electric Plant								
1223			GP	S		-	-	-	-	-
1224										
1225					B4	-	-	-	-	-
1226										
1227	406	Amortization of Plant Acquisition Adj								
1228			P	S		-	-	-	-	-
1229			P	DGP		-	-	-	-	-
1230			P	DGU		-	-	-	-	-
1231			P	CAGW		-	-	-	-	-
1232			P	CAGE		456,613	456,613	-	-	-
1233			P	SG		-	-	-	-	-
1234			P	SO		-	-	-	-	-
1235					B4	456,613	456,613	-	-	-
1236	407	Amort of Prop Losses, Unrec Plant, etc								
1237			DPW	S		(18,331)	4,649	(22,980)	-	(22,980)
1238			GP	SO		-	-	-	-	-
1239			P	DGP		-	-	-	-	-
1240			P	SE		-	-	-	-	-
1241			P	CAGW		289,997	227,948	62,049	-	62,049
1242			P	CAGE		-	-	-	-	-
1243			P	CAEW		-	-	-	-	-
1244			P	SG-P		-	-	-	-	-
1245			P	SG		-	-	-	-	-
1246			P	TROJP		167,810	131,912	35,898	-	35,898
1247					B4	439,476	364,509	74,967	-	74,967
1248										
1249	**TOTAL AMORTIZATION EXPENSE**				B4	**3,734,395**	**3,399,786**	**334,609**	-	**334,609**
1250										
1251										
1252										
1253	Summary of Amortization Expense by Factor									
1254		S				101,997	116,430	(14,432)	-	(14,432)
1255		SE				-	-	-	-	-
1256		TROJP				167,810	131,912	35,898	-	35,898
1257		SG-P				-	-	-	-	-
1258		DGU				-	-	-	-	-
1259		SO				1,244,990	1,153,658	91,332	-	91,332
1260		JBG				312	248	64	-	64
1261		SSGCH				-	-	-	-	-
1262		CN				473,595	439,848	33,747	-	33,747
1263		CAGW				707,582	556,185	151,397	-	151,397
1264		CAGE				582,269	582,269	-	-	-
1265		CAEW				-	-	-	-	-
1266		CAEE				1,208	1,208	-	-	-
1267		SG				454,631	418,028	36,603	-	36,603
1268	Total Amortization Expense by Factor				B4	3,734,395	3,399,786	334,609	-	334,609
1269	408	Taxes Other Than Income								
1270			GP	S		4,253,541	2,376,424	1,877,117	-	1,877,117
1271			GP	GPS		7,575,159	7,019,449	555,710	-	555,710
1272			GP	SO		(33,787)	(31,308)	(2,479)	-	(2,479)
1273			P	SE		33,064	30,565	2,499	-	2,499
1274			P	SG		-	-	-	-	-
1275			DMSC	OPRV-ID		-	-	-	-	-
1276			GP	EXCTAX		-	-	-	-	-
1277			GP	DGP		-	-	-	-	-
1278			P	CAEW		-	-	-	-	-
1279			P	CAEE		33,787	33,787	-	-	-
1280										
1281	**TOTAL TAXES OTHER THAN INCOME**				B5	11,861,764	9,428,917	2,432,847	-	2,432,847
1282										

DECEMBER 2009 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	ADJUSTMENT	WASHINGTON ADJ TOTAL
1283										
1284	41140	Deferred Investment Tax Credit - Fed								
1285			PTD	CAGE		(468,551)	(468,551)	-	-	-
1286										
1287					B7	(468,551)	(468,551)	-	-	-
1288										
1289	41141	Deferred Investment Tax Credit - Idaho								
1290			PTD	CAGE		-	-	-	-	-
1291										
1292					B7	-	-	-	-	-
1293										
1294	**TOTAL DEFERRED ITC**				B7	(468,551)	(468,551)	-	-	-
1295										
1296										
1297	427	Interest on Long-Term Debt								
1298			GP	S		-	-	-	-	-
1299			GP	SNP		30,469,388	28,259,640	2,209,747	-	2,209,747
1300						30,469,388	28,259,640	2,209,747	-	2,209,747
1301										
1302	428	Amortization of Debt Disc & Exp								
1303			GP	SNP		514,520	477,205	37,315	-	37,315
1304						514,520	477,205	37,315	-	37,315
1305										
1306	429	Amortization of Premium on Debt								
1307			GP	SNP		(227)	(210)	(16)	-	(16)
1308						(227)	(210)	(16)	-	(16)
1309										
1310	431	Other Interest Expense								
1311			NUTIL	OTH		-	-	-	-	-
1312			GP	SO		-	-	-	-	-
1313			GP	SNP		(20,165,838)	(18,703,340)	(1,462,498)	-	(1,462,498)
1314						(20,165,838)	(18,703,340)	(1,462,498)	-	(1,462,498)
1315										
1316	432	AFUDC - Borrowed								
1317			GP	SNP		(3,105,491)	(2,880,270)	(225,221)	-	(225,221)
1318						(3,105,491)	(2,880,270)	(225,221)	-	(225,221)
1319										
1320		Total Elec. Interest Deductions for Tax			B6	7,712,353	7,153,026	559,327	-	559,327
1321										
1322		Non-Utility Portion of Interest								
1323			427 NUTIL	NUTIL		-	-	-	-	-
1324			428 NUTIL	NUTIL		-	-	-	-	-
1325			429 NUTIL	NUTIL		-	-	-	-	-
1326			431 NUTIL	NUTIL		-	-	-	-	-
1327										
1328		Total Non-utility Interest				-	-	-	-	-
1329										
1330		Total Interest Deductions for Tax				7,712,353	7,153,026	559,327	-	559,327
1331										
1332										
1333	419	Interest & Dividends								
1334			GP	S		-	-	-	-	-
1335			GP	SNP		(5,892,916)	(5,465,541)	(427,375)	-	(427,375)
1336		Total Operating Deductions for Tax				(5,892,916)	(5,465,541)	(427,375)	-	(427,375)
1337										
1338										
1339	41010	Deferred Income Tax - Federal-DR								
1340			P	S		13,919,861	13,801,490	118,371	-	118,371
1341			P	TAXDEPR		176,857,534	160,631,037	16,226,497	-	16,226,497
1342			PT	IBT		-	-	-	-	-
1343			LABOR	SO		35,631,732	33,017,807	2,613,925	-	2,613,925
1344			GP	SNP		8,975,388	8,324,461	650,927	-	650,927
1345			P	SE		591,540	546,827	44,713	-	44,713
1346			PT	SG		18,056,682	16,602,925	1,453,757	-	1,453,757
1347			GP	GPS		21,774,679	20,177,300	1,597,379	-	1,597,379
1348			DITEXP	DITEXP		-	-	-	-	-
1349			CUST	BADDEBT		443,332	386,608	56,724	-	56,724
1350			CUST	CN		22,893	21,262	1,631	-	1,631
1351			P	JBE		11,475,092	9,126,517	2,348,575	-	2,348,575
1352			PT	CAGW		515,377	405,105	110,272	-	110,272
1353			PT	CAGE		3,071,368	3,071,368	-	-	-
1354			P	JBG		-	-	-	-	-
1355			P	CAEE		8,998,485	8,998,485	-	-	-
1356			DPW	SNPD		67,978	63,376	4,602	-	4,602
1357					B7	300,401,941	275,174,568	25,227,373	-	25,227,373
1358										
1359										
1360										

DECEMBER 2009 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	ADJUSTMENT	WASHINGTON ADJ TOTAL
1361	41110	Deferred Income Tax - Federal-CR								
1362			GP	S		51,204,054	57,756,678	(6,552,624)	-	(6,552,624)
1363			P	CIAC		(4,372,126)	(4,076,115)	(296,011)	-	(296,011)
1364			PT	SCHMDEXP		(52,008,775)	(47,811,960)	(4,196,815)	-	(4,196,815)
1365			GP	SNP		(9,453,421)	(8,767,826)	(685,595)	-	(685,595)
1366			PT	SG		(4,279,716)	(3,935,153)	(344,563)	-	(344,563)
1367			GP	SNPD		(1,949,167)	(1,817,200)	(131,967)	-	(131,967)
1368			LABOR	SO		(10,960,910)	(10,156,824)	(804,086)	-	(804,086)
1369			PT	IBT		(37,421)	(37,421)	-	-	-
1370			CUST	GPS		(4,192,614)	(3,885,046)	(307,568)	-	(307,568)
1371			CUST	BADDEBT		-	-	-	-	-
1372			DITEXP	DITEXP		-	-	-	-	-
1373			P	TROJD		(596,600)	(468,979)	(127,621)	-	(127,621)
1374			P	JBE		(7,518,408)	(5,979,637)	(1,538,771)	-	(1,538,771)
1375			PT	CAGW		(118,665)	(93,275)	(25,390)	-	(25,390)
1376			PT	CAGE		(2,061,514)	(2,061,514)	-	-	-
1377			P	SE		(620,080)	(573,210)	(46,870)	-	(46,870)
1378			P	CAEE		(8,490,735)	(8,490,735)	-	-	-
1379					B7	(55,456,098)	(40,398,215)	(15,057,883)	-	(15,057,883)
1380										
1381	**TOTAL DEFERRED INCOME TAXES**				B7	244,945,843	234,776,353	10,169,490	-	10,169,490
1382	SCHMAF	Additions - Flow Through								
1383			SCHMAF	S		-	-	-	-	-
1384			SCHMAF	SNP		-	-	-	-	-
1385			SCHMAF	SO		-	-	-	-	-
1386			SCHMAF	SE		-	-	-	-	-
1387			SCHMAF	TROJP		-	-	-	-	-
1388			SCHMAF	DGP		-	-	-	-	-
1389					B6	-	-	-	-	-
1390										
1391	SCHMAP	Additions - Permanent								
1392			P	S		20,000	20,000	-	-	-
1393			P	BADDEBT		-	-	-	-	-
1394			P	JBE		7,809	6,211	1,598	-	1,598
1395			P	SG		-	-	-	-	-
1396			P	CAEE		31,415	31,415	-	-	-
1397			P	CAGW		-	-	-	-	-
1398			P	CAGE		-	-	-	-	-
1399			LABOR	SNP		-	-	-	-	-
1400			SCHMAP-SO	SO		3,646,202	3,378,719	267,483	-	267,483
1401										
1402					B6	3,705,426	3,436,344	269,082	-	269,082
1403										
1404	SCHMAT	Additions - Temporary								
1405			SCHMAT-SITUS	S		57,590,033	55,051,862	2,538,171	-	2,538,171
1406			P	JBE		15,887,768	12,636,063	3,251,705	-	3,251,705
1407			DPW	CIAC		11,520,451	10,740,469	779,982	-	779,982
1408			SCHMAT-SNP	SNP		24,909,544	23,103,016	1,806,528	-	1,806,528
1409			P	TROJD		1,572,028	1,235,749	336,279	-	336,279
1410			P	JBG		-	-	-	-	-
1411			SCHMAT-SE	SE		-	-	-	-	-
1412			P	SG		10,145,231	9,328,431	816,800	-	816,800
1413			SCHMAT-GPS	GPS		-	-	-	-	-
1414			SCHMAT-SO	SO		(22,300,894)	(20,664,912)	(1,635,982)	-	(1,635,982)
1415			SCHMAT-SNP	SNPD		5,136,011	4,788,282	347,729	-	347,729
1416			CUST	CN		-	-	-	-	-
1417			DPW	BADDEBT		-	-	-	-	-
1418			P	CAGW		4,382,839	3,445,071	937,768	-	937,768
1419			P	CAGE		954,107	954,107	-	-	-
1420			SCHMAT-SE	CAEW		-	-	-	-	-
1421			SCHMAT-SE	CAEE		11,163,274	11,163,274	-	-	-
1422			BOOKDEPR	SCHMDEXP		137,041,908	125,983,399	11,058,509	-	11,058,509
1423					B6	258,002,300	237,764,810	20,237,490	-	20,237,490
1424										
1425	TOTAL SCHEDULE - M ADDITIONS				B6	261,707,726	241,201,154	20,506,572	-	20,506,572
1426										
1427	SCHMDF	Deductions - Flow Through								
1428			SCHMDF	S		-	-	-	-	-
1429			SCHMDF	CAGW		-	-	-	-	-
1430			SCHMDF	CAGE		-	-	-	-	-
1431			SCHMDF	DGP		-	-	-	-	-
1432			SCHMDF	DGU		-	-	-	-	-
1433					B6	-	-	-	-	-

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	ADJUSTMENT	WASHINGTON ADJ TOTAL
1434	SCHMDF	Deductions - Permanent								
1435			SCHMDP	S		260	260	-	-	-
1436			P	SE		122,789	113,508	9,281	-	9,281
1437			P	CAEW		-	-	-	-	-
1438			P	CAEE		123,199	123,199	-	-	-
1439			PTD	SNP		109,537	101,593	7,944	-	7,944
1440			SCHMDP	JBE		(3,520)	(2,800)	(720)	-	(720)
1441			P	SG		-	-	-	-	-
1442			SCHMDP-SO	SO		17,030,695	15,781,332	1,249,363	-	1,249,363
1443					B6	17,382,960	16,117,092	1,265,868	-	1,265,868
1444										
1445	SCHMDT	Deductions - Temporary								
1446			GP	S		39,346,719	39,336,112	10,607	-	10,607
1447			DPW	BADDEBT		1,168,170	1,018,705	149,465	-	149,465
1448			CUST	CN		60,323	56,025	4,298	-	4,298
1449			SCHMDT-SNP	SNP		23,649,938	21,934,761	1,715,177	-	1,715,177
1450			DPW	SNPD		179,120	166,993	12,127	-	12,127
1451			CUST	JBE		30,158,705	23,986,207	6,172,498	-	6,172,498
1452			P	SE		(665,967)	(615,628)	(50,339)	-	(50,339)
1453			SCHMDT-SG	SG		47,578,621	43,748,029	3,830,592	-	3,830,592
1454			SCHMDT-GPS	GPS		46,328,332	42,929,710	3,398,622	-	3,398,622
1455			SCHMDT-SO	SO		42,706,252	39,573,344	3,132,908	-	3,132,908
1456			TAXDEPR	TAXDEPR		466,015,478	423,259,037	42,756,441	-	42,756,441
1457			SCHMDT-SG	CAGW		1,358,007	1,067,443	290,564	-	290,564
1458			SCHMDT-SG	CAGE		206,482	206,482	-	-	-
1459			P	JBG		-	-	-	-	-
1460			P	CAEE		17,195,524	17,195,524	-	-	-
1461			P	TROJD		-	-	-	-	-
1462					B6	715,285,704	653,862,744	61,422,960	-	61,422,960
1463										
1464	TOTAL SCHEDULE - M DEDUCTIONS				B6	732,668,664	669,979,837	62,688,827	-	62,688,827
1465										
1466	TOTAL SCHEDULE - M ADJUSTMENTS				B6	(470,960,938)	(428,778,683)	(42,182,255)	-	(42,182,255)
1467										
1468										
1469	40911	State Income Taxes								
1470			IBT	IBT		(12,425,955)	(12,425,955)	-	-	-
1471			IBT	IBT		-	-	-	-	-
1472			IBT	IBT		-	-	-	-	-
1473			IBT	IBT		-	-	-	-	-
1474	**TOTAL STATE TAXES**				B6	(12,425,955)	(12,425,955)	-	-	-
1475										
1476										
1477	Calculation of Taxable Income:									
1478		Operating Revenues				418,294,410	382,091,639	36,202,771	-	36,202,771
1479		Operating Deductions:								
1480		O & M Expenses				203,196,349	175,393,883	27,802,467	-	27,802,467
1481		Depreciation Expense				40,142,532	37,122,129	3,020,403	-	3,020,403
1482		Amortization Expense				3,734,395	3,399,786	334,609	-	334,609
1483		Taxes Other Than Income				11,861,764	9,428,917	2,432,847	-	2,432,847
1484		Interest & Dividends (AFUDC-Equity)				(5,892,916)	(5,465,541)	(427,375)	-	(427,375)
1485		Misc Revenue & Expense				(20,388)	(19,798)	(590)	-	(590)
1486		Total Operating Deductions				253,021,735	219,859,374	33,162,361	-	33,162,361
1487		Other Deductions:								
1488		Interest Deductions				7,712,353	7,153,026	559,327	-	559,327
1489		Interest on PCRBS				-	-	-	-	-
1490		Schedule M Adjustments				(470,960,938)	(428,778,683)	(42,182,255)	-	(42,182,255)
1491										
1492		Income Before State Taxes				(313,400,617)	(273,699,445)	(39,701,172)	-	(39,701,172)
1493										
1494		State Income Taxes				(12,425,955)	(12,425,955)	-	-	-
1495										
1496	Total Taxable Income					(300,974,662)	(261,273,490)	(39,701,172)	-	(39,701,172)
1497										
1498	Tax Rate					35.0%	35.0%	35.0%	35.0%	35.0%
1499										
1500	Federal Income Tax - Calculated					(105,341,132)	(91,445,722)	(13,895,410)	-	(13,895,410)
1501										
1502	Adjustments to Calculated Tax:									
1503	40910	Energy Cred.	P	SE		-	-	-	-	-
1504	40910	Energy Cred.	P	CAGW		-	-	-	-	-
1505	40910	Energy Cred.	P	CAEE		-	-	-	-	-
1506	40910	DMD	P	SG		-	-	-	-	-
1507	FITOTH	FIT True-up	NUTIL	OTH		-	-	-	-	-
1508	40910	IRS Settle	LABOR	S		-	-	-	-	-
1509	**FEDERAL INCOME TAX**					(105,341,132)	(91,445,722)	(13,895,410)	-	(13,895,410)
1510										
1511	**TOTAL OPERATING EXPENSES**					**385,624,857**	**355,761,041**	**29,863,816**	-	**29,863,816**

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	ADJUSTMENT	WASHINGTON ADJ TOTAL
1512	310	Land and Land Rights								
1513			P	DGP		-	-	-	-	-
1514			P	DGU		-	-	-	-	-
1515			P	SG		-	-	-	-	-
1516			P	CAGW		1,355,853	1,065,750	290,103	-	290,103
1517			P	CAGE		93,361,875	93,361,875	-	-	-
1518			P	JBG		1,161,925	923,809	238,116	-	238,116
1519			P	S		-	-	-	-	-
1520			P	CAGE		-	-	-	-	-
1521					B8	95,879,653	95,351,433	528,220	-	528,220
1522										
1523	311	Structures and Improvements								
1524			P	DGP		-	-	-	-	-
1525			P	DGU		-	-	-	-	-
1526			P	SG		-	-	-	-	-
1527			P	CAGW		63,937,023	50,256,824	13,680,200	-	13,680,200
1528			P	CAGE		635,048,745	635,048,745	-	-	-
1529			P	JBG		139,315,508	110,765,206	28,550,302	-	28,550,302
1530			P	CAGE		-	-	-	-	-
1531					B8	838,301,276	796,070,774	42,230,502	-	42,230,502
1532										
1533	312	Boiler Plant Equipment								
1534			P	DGP		-	-	-	-	-
1535			P	DGU		-	-	-	-	-
1536			P	SG		-	-	-	-	-
1537			P	CAGW		118,686,135	93,291,615	25,394,520	-	25,394,520
1538			P	CAGE		2,377,391,501	2,377,391,501	-	-	-
1539			P	JBG		628,277,212	499,522,670	128,754,542	-	128,754,542
1540			P	S		-	-	-	-	-
1541					B8	3,124,354,848	2,970,205,786	154,149,062	-	154,149,062
1542										
1543	314	Turbogenerator Units								
1544			P	DGP		-	-	-	-	-
1545			P	DGU		-	-	-	-	-
1546			P	SG		-	-	-	-	-
1547			P	CAGW		52,660,226	41,392,851	11,267,375	-	11,267,375
1548			P	CAGE		624,355,337	624,355,337	-	-	-
1549			P	JBG		155,777,284	123,853,426	31,923,859	-	31,923,859
1550			P	CAGE		-	-	-	-	-
1551					B8	832,792,848	789,601,614	43,191,233	-	43,191,233
1552										
1553	315	Accessory Electric Equipment								
1554			P	DGP		-	-	-	-	-
1555			P	DGU		-	-	-	-	-
1556			P	SG		-	-	-	-	-
1557			P	CAGW		13,216,481	10,388,635	2,827,847	-	2,827,847
1558			P	CAGE		298,526,307	298,526,307	-	-	-
1559			P	JBG		55,123,589	43,826,963	11,296,626	-	11,296,626
1560			P	CAGE		-	-	-	-	-
1561					B8	366,866,378	352,741,906	14,124,472	-	14,124,472
1562										
1563										
1564										
1565	316	Misc Power Plant Equipment								
1566			P	DGP		-	-	-	-	-
1567			P	DGU		-	-	-	-	-
1568			P	SG		-	-	-	-	-
1569			P	CAGW		2,201,817	1,730,708	471,109	-	471,109
1570			P	CAGE		23,499,735	23,499,735	-	-	-
1571			P	JBG		3,477,955	2,765,208	712,747	-	712,747
1572			P	CAGE		-	-	-	-	-
1573					B8	29,179,506	27,995,651	1,183,855	-	1,183,855
1574										
1575	317	Steam Plant ARO								
1576			P	S		-	-	-	-	-
1577						-	-	-	-	-
1578										
1579	SP	Unclassified Steam Plant - Account 300								
1580			P	CAGW		(34,820)	(27,370)	(7,450)	-	(7,450)
1581			P	CAGE		(1,123,377)	(1,123,377)	-	-	-
1582			P	SG		1,945,501	1,788,867	156,634	-	156,634
1583						787,304	638,121	149,184	-	149,184
1584										
1585										
1586	**Total Steam Production Plant**				B8	**5,288,161,813**	**5,032,605,285**	**255,556,528**	-	**255,556,528**
1587										
1588										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	ADJUSTMENT	WASHINGTON ADJ TOTAL
1589	Summary of Steam Production Plant by Factor									
1590		S				-	-	-	-	-
1591		JBG				983,133,473	781,657,282	201,476,192	-	201,476,192
1592		JBE				-	-	-	-	-
1593		SG				1,945,501	1,788,867	156,634	-	156,634
1594		CAGW				252,022,716	198,099,013	53,923,703	-	53,923,703
1595		CAGE				4,051,060,123	4,051,060,123	-	-	-
1596		SSGCH				-	-	-	-	-
1597	Total Steam Production Plant by Factor				B8	5,288,161,813	5,032,605,285	255,556,528	-	255,556,528
1598	320	Land and Land Rights								
1599			P	DGP		-	-	-	-	-
1600			P	SG		-	-	-	-	-
1601						-	-	-	-	-
1602										
1603	321	Structures and Improvements								
1604			P	DGP		-	-	-	-	-
1605			P	SG		-	-	-	-	-
1606						-	-	-	-	-
1607										
1608	322	Reactor Plant Equipment								
1609			P	DGP		-	-	-	-	-
1610			P	SG		-	-	-	-	-
1611						-	-	-	-	-
1612										
1613	323	Turbogenerator Units								
1614			P	DGP		-	-	-	-	-
1615			P	SG		-	-	-	-	-
1616						-	-	-	-	-
1617										
1618	324	Land and Land Rights								
1619			P	DGP		-	-	-	-	-
1620			P	SG		-	-	-	-	-
1621						-	-	-	-	-
1622										
1623	325	Misc. Power Plant Equipment								
1624			P	DGP		-	-	-	-	-
1625			P	SG		-	-	-	-	-
1626						-	-	-	-	-
1627										
1628										
1629	NP	Unclassified Nuclear Plant - Acct 300								
1630			P	SG		-	-	-	-	-
1631						-	-	-	-	-
1632										
1633										
1634	**Total Nuclear Production Plant**					-	-	-	-	-
1635										
1636										
1637										
1638	Summary of Nuclear Production Plant by Factor									
1639		DGP				-	-	-	-	-
1640		DGU				-	-	-	-	-
1641		SG				-	-	-	-	-
1642										
1643	Total Nuclear Plant by Factor					-	-	-	-	-
1644										
1645	330	Land and Land Rights								
1646			P	DGP		-	-	-	-	-
1647			P	DGU		-	-	-	-	-
1648			P	CAGW		14,260,677	11,209,410	3,051,267	-	3,051,267
1649			P	CAGE		5,948,937	5,948,937	-	-	-
1650			P	CAGW		-	-	-	-	-
1651			P	CAGE		-	-	-	-	-
1652					B8	20,209,614	17,158,347	3,051,267	-	3,051,267
1653										
1654	331	Structures and Improvements								
1655			P	DGP		-	-	-	-	-
1656			P	DGU		-	-	-	-	-
1657			P	CAGW		90,415,498	71,069,867	19,345,631	-	19,345,631
1658			P	CAGE		13,878,977	13,878,977	-	-	-
1659			P	CAGW		-	-	-	-	-
1660			P	CAGE		-	-	-	-	-
1661					B8	104,294,475	84,948,844	19,345,631	-	19,345,631
1662										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	ADJUSTMENT	WASHINGTON ADJ TOTAL
1663	332	Reservoirs, Dams & Waterways								
1664			P	DGP		-	-	-	-	-
1665			P	DGU		-	-	-	-	-
1666			P	CAGW		252,936,961	198,817,643	54,119,318	-	54,119,318
1667			P	CAGE		61,870,260	61,870,260	-	-	-
1668			P	CAGW		-	-	-	-	-
1669			P	CAGE		-	-	-	-	-
1670					B8	314,807,221	260,687,903	54,119,318	-	54,119,318
1671										
1672	333	Water Wheel, Turbines, & Generators								
1673			P	DGP		-	-	-	-	-
1674			P	DGU		-	-	-	-	-
1675			P	CAGW		73,993,050	58,161,226	15,831,824	-	15,831,824
1676			P	CAGE		37,446,654	37,446,654	-	-	-
1677			P	CAGW		-	-	-	-	-
1678			P	CAGE		-	-	-	-	-
1679					B8	111,439,704	95,607,880	15,831,824	-	15,831,824
1680										
1681	334	Accessory Electric Equipment								
1682			P	DGP		-	-	-	-	-
1683			P	DGU		-	-	-	-	-
1684			P	CAGW		47,961,126	37,699,188	10,261,938	-	10,261,938
1685			P	CAGE		11,090,627	11,090,627	-	-	-
1686			P	CAGW		-	-	-	-	-
1687			P	CAGE		-	-	-	-	-
1688					B8	59,051,753	48,789,815	10,261,938	-	10,261,938
1689										
1690										
1691										
1692	335	Misc. Power Plant Equipment								
1693			P	DGP		-	-	-	-	-
1694			P	DGU		-	-	-	-	-
1695			P	CAGW		2,193,579	1,724,233	469,346	-	469,346
1696			P	CAGE		197,547	197,547	-	-	-
1697			P	CAGW		-	-	-	-	-
1698			P	CAGE		-	-	-	-	-
1699					B8	2,391,127	1,921,780	469,346	-	469,346
1700										
1701	336	Roads, Railroads & Bridges								
1702			P	DGP		-	-	-	-	-
1703			P	DGU		-	-	-	-	-
1704			P	CAGW		14,225,581	11,181,824	3,043,757	-	3,043,757
1705			P	CAGE		1,723,073	1,723,073	-	-	-
1706			P	CAGW		-	-	-	-	-
1707			P	CAGE		-	-	-	-	-
1708					B8	15,948,654	12,904,897	3,043,757	-	3,043,757
1709										
1710	337	Hydro Plant ARO								
1711			P	S		-	-	-	-	-
1712						-	-	-	-	-
1713										
1714	HP	Unclassified Hydro Plant - Acct 300								
1715			P	S		-	-	-	-	-
1716			P	DGU		-	-	-	-	-
1717			P	CAGW		-	-	-	-	-
1718			P	CAGE		-	-	-	-	-
1719			P	CAGW		-	-	-	-	-
1720			P	CAGE		-	-	-	-	-
1721						-	-	-	-	-
1722										
1723	**Total Hydraulic Plant**				B8	**628,142,548**	**522,019,466**	**106,123,082**	**-**	**106,123,082**
1724										
1725	Summary of Hydraulic Plant by Factor									
1726		S				-	-	-	-	-
1727		SG				-	-	-	-	-
1728		CAGW				495,986,474	389,863,392	106,123,082	-	106,123,082
1729		CAGE				132,156,074	132,156,074	-	-	-
1730		DGP				-	-	-	-	-
1731		DGU				-	-	-	-	-
1732	Total Hydraulic Plant by Factor				B8	628,142,548	522,019,466	106,123,082	-	106,123,082
1733										
1734	340	Land and Land Rights								
1735			P	SG		-	-	-	-	-
1736			P	DGU		-	-	-	-	-
1737			P	CAGW		2,816,036	2,213,506	602,529	-	602,529
1738			P	CAGE		20,700,672	20,700,672	-	-	-
1739			P	CAGE		-	-	-	-	-
1740					B8	23,516,708	22,914,178	602,529	-	602,529
1741										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	ADJUSTMENT	WASHINGTON ADJ TOTAL
1742	341	Structures and Improvements								
1743			P	SG		-	-	-	-	-
1744			P	DGU		-	-	-	-	-
1745			P	CAGW		56,560,827	44,458,865	12,101,962	-	12,101,962
1746			P	CAGE		98,888,578	98,888,578	-	-	-
1747			P	CAGE		-	-	-	-	-
1748					B8	155,449,405	143,347,443	12,101,962	-	12,101,962
1749										
1750	342	Fuel Holders, Producers & Accessories								
1751			P	SG		-	-	-	-	-
1752			P	DGU		-	-	-	-	-
1753			P	CAGW		1,622,667	1,275,475	347,192	-	347,192
1754			P	CAGE		9,189,007	9,189,007	-	-	-
1755			P	CAGE		-	-	-	-	-
1756					B8	10,811,674	10,464,482	347,192	-	347,192
1757										
1758	343	Prime Movers								
1759			P	S		-	-	-	-	-
1760			P	DGU		-	-	-	-	-
1761			P	SG		-	-	-	-	-
1762			P	CAGW		935,994,638	735,725,799	200,268,839	-	200,268,839
1763			P	CAGE		1,339,862,518	1,339,862,518	-	-	-
1764			P	CAGE		-	-	-	-	-
1765					B8	2,275,857,156	2,075,588,317	200,268,839	-	200,268,839
1766										
1767	344	Generators								
1768			P	S		-	-	-	-	-
1769			P	DGU		-	-	-	-	-
1770			P	SG		-	-	-	-	-
1771			P	CAGW		142,125,592	111,715,880	30,409,712	-	30,409,712
1772			P	CAGE		205,283,500	205,283,500	-	-	-
1773			P	CAGE		-	-	-	-	-
1774					B8	347,409,092	316,999,380	30,409,712	-	30,409,712
1775										
1776	345	Accessory Electric Plant								
1777			P	SG		-	-	-	-	-
1778			P	DGU		-	-	-	-	-
1779			P	CAGW		83,507,095	65,639,611	17,867,484	-	17,867,484
1780			P	CAGE		146,423,949	146,423,949	-	-	-
1781			P	CAGE		-	-	-	-	-
1782					B8	229,931,044	212,063,560	17,867,484	-	17,867,484
1783										
1784										
1785										
1786	346	Misc. Power Plant Equipment								
1787			P	SG		-	-	-	-	-
1788			P	DGU		-	-	-	-	-
1789			P	CAGW		4,302,528	3,381,943	920,585	-	920,585
1790			P	CAGE		7,877,157	7,877,157	-	-	-
1791					B8	12,179,685	11,259,100	920,585	-	920,585
1792										
1793	347	Other Production ARO								
1794			P	S		-	-	-	-	-
1795						-	-	-	-	-
1796										
1797	OP	Unclassified Other Prod Plant-Acct 300								
1798			P	S		-	-	-	-	-
1799			P	SG		-	-	-	-	-
1800			P	CAGW		-	-	-	-	-
1801			P	CAGE		-	-	-	-	-
1802						-	-	-	-	-
1803										
1804	**Total Other Production Plant**				B8	**3,055,154,764**	**2,792,636,461**	**262,518,303**	**-**	**262,518,303**
1805										
1806	Summary of Other Production Plant by Factor									
1807		S				-	-	-	-	-
1808		DGU				-	-	-	-	-
1809		SG				-	-	-	-	-
1810		CAGW				1,226,929,383	964,411,080	262,518,303	-	262,518,303
1811		CAGE				1,828,225,381	1,828,225,381	-	-	-
1812		SSGCT				-	-	-	-	-
1813	Total of Other Production Plant by Factor				B8	3,055,154,764	2,792,636,461	262,518,303	-	262,518,303
1814										
1815	Experimental Plant									
1816	103	Experimental Plant								
1817			P	DGP		-	-	-	-	-
1818	**Total Experimental Plant**					-	-	-	-	-
1819										
1820	**TOTAL PRODUCTION PLANT**				B8	**8,971,459,125**	**8,347,261,212**	**624,197,913**	**-**	**624,197,913**

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	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	ADJUSTMENT	WASHINGTON ADJ TOTAL
1821	350	Land and Land Rights								
1822			T	DGP		-	-	-	-	-
1823			T	DGU		-	-	-	-	-
1824			T	CAGW		27,505,860	21,620,606	5,885,255	-	5,885,255
1825			T	CAGE		72,393,602	72,393,602	-	-	-
1826			T	JBG		1,061,187	843,715	217,472	-	217,472
1827			T	SG		100,388	92,305	8,082	-	8,082
1828					B8	101,061,037	94,950,229	6,110,809	-	6,110,809
1829										
1830	352	Structures and Improvements								
1831			T	S		-	-	-	-	-
1832			T	DGP		-	-	-	-	-
1833			T	DGU		-	-	-	-	-
1834			T	CAGW		24,829,955	19,517,247	5,312,708	-	5,312,708
1835			T	CAGE		59,258,739	59,258,739	-	-	-
1836			T	JBG		1,384,818	1,101,023	283,794	-	283,794
1837			T	SG		3,167	2,912	255	-	255
1838					B8	85,476,679	79,879,922	5,596,758	-	5,596,758
1839										
1840	353	Station Equipment								
1841			T	DGP		-	-	-	-	-
1842			T	DGU		-	-	-	-	-
1843			T	CAGW		358,953,185	282,150,247	76,802,937	-	76,802,937
1844			T	CAGE		886,775,703	886,775,703	-	-	-
1845			T	JBG		26,637,430	21,178,550	5,458,880	-	5,458,880
1846			T	SG		34,829,204	32,025,078	2,804,126	-	2,804,126
1847					B8	1,307,195,521	1,222,129,577	85,065,944	-	85,065,944
1848										
1849	354	Towers and Fixtures								
1850			T	DGP		-	-	-	-	-
1851			T	DGU		-	-	-	-	-
1852			T	CAGW		162,658,026	127,855,119	34,802,907	-	34,802,907
1853			T	CAGE		271,489,594	271,489,594	-	-	-
1854			T	JBG		14,658,355	11,654,379	3,003,976	-	3,003,976
1855			T	SG		123,630	113,676	9,954	-	9,954
1856					B8	448,929,605	411,112,769	37,816,836	-	37,816,836
1857										
1858	355	Poles and Fixtures								
1859			T	DGP		-	-	-	-	-
1860			T	DGU		-	-	-	-	-
1861			T	CAGW		195,741,138	153,859,647	41,881,490	-	41,881,490
1862			T	CAGE		362,975,701	362,975,701	-	-	-
1863			T	JBG		-	-	-	-	-
1864			T	SG		573,766	527,572	46,194	-	46,194
1865					B8	559,290,604	517,362,920	41,927,685	-	41,927,685
1866										
1867	356	Clearing and Grading								
1868			T	DGP		-	-	-	-	-
1869			T	DGU		-	-	-	-	-
1870			T	CAGW		281,114,929	220,966,550	60,148,379	-	60,148,379
1871			T	CAGE		439,814,339	439,814,339	-	-	-
1872			T	JBG		11,844,847	9,417,451	2,427,396	-	2,427,396
1873			T	SG		1,439,069	1,323,209	115,861	-	115,861
1874					B8	734,213,185	671,521,549	62,691,636	-	62,691,636
1875										
1876	357	Underground Conduit								
1877			T	DGP		-	-	-	-	-
1878			T	DGU		-	-	-	-	-
1879			T	CAGW		153,537	120,686	32,851	-	32,851
1880			T	CAGE		3,058,291	3,058,291	-	-	-
1881			T	SG		-	-	-	-	-
1882					B8	3,211,828	3,178,977	32,851	-	32,851
1883										
1884	358	Underground Conductors								
1885			T	DGP		-	-	-	-	-
1886			T	DGU		-	-	-	-	-
1887			T	CAGW		298,568	234,686	63,883	-	63,883
1888			T	CAGE		7,231,155	7,231,155	-	-	-
1889			T	SG		-	-	-	-	-
1890					B8	7,529,724	7,465,841	63,883	-	63,883
1891										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	ADJUSTMENT	WASHINGTON ADJ TOTAL
1892	359	Roads and Trails								
1893			T	DGP		-	-	-	-	-
1894			T	DGU		-	-	-	-	-
1895			T	CAGW		6,587,547	5,178,051	1,409,496	-	1,409,496
1896			T	CAGE		4,851,683	4,851,683	-	-	-
1897			T	SG		15,883	14,604	1,279	-	1,279
1898					B8	11,455,113	10,044,339	1,410,774	-	1,410,774
1899										
1900	TP	Unclassified Trans Plant - Acct 300								
1901			T	SG		51,113	46,998	4,115	-	4,115
1902			T	CAGW		3,579,419	2,813,553	765,866	-	765,866
1903			T	CAGE		80,920,091	80,920,091	-	-	-
1904						84,550,623	83,780,642	769,981	-	769,981
1905										
1906	TS0	Unclassified Trans Sub Plant - Acct 300								
1907			T	SG		-	-	-	-	-
1908						-	-	-	-	-
1909										
1910	**TOTAL TRANSMISSION PLANT**				B8	**3,342,913,921**	**3,101,426,764**	**241,487,157**	**-**	**241,487,157**
1911	Summary of Transmission Plant by Factor									
1912		JBG				55,586,637	44,195,118	11,391,519	-	11,391,519
1913		JBE				-	-	-	-	-
1914		CAGW				1,061,422,164	834,316,392	227,105,772	-	227,105,772
1915		CAGE				2,188,768,899	2,188,768,899	-	-	-
1916		SG				37,136,220	34,146,354	2,989,866	-	2,989,866
1917	Total Transmission Plant by Factor				B8	3,342,913,921	3,101,426,764	241,487,157	-	241,487,157
1918	360	Land and Land Rights								
1919			DPW	S		51,856,326	50,352,113	1,504,213	-	1,504,213
1920					B8	51,856,326	50,352,113	1,504,213	-	1,504,213
1921										
1922	361	Structures and Improvements								
1923			DPW	S		66,495,517	64,257,273	2,238,244	-	2,238,244
1924					B8	66,495,517	64,257,273	2,238,244	-	2,238,244
1925										
1926	362	Station Equipment								
1927			DPW	S		787,676,940	741,326,122	46,350,818	-	46,350,818
1928					B8	787,676,940	741,326,122	46,350,818	-	46,350,818
1929										
1930	363	Storage Battery Equipment								
1931			DPW	S		1,457,805	1,457,805	-	-	-
1932					B8	1,457,805	1,457,805	-	-	-
1933										
1934	364	Poles, Towers & Fixtures								
1935			DPW	S		903,958,177	816,857,102	87,101,074	-	87,101,074
1936					B8	903,958,177	816,857,102	87,101,074	-	87,101,074
1937										
1938	365	Overhead Conductors								
1939			DPW	S		631,378,730	574,937,447	56,441,283	-	56,441,283
1940					B8	631,378,730	574,937,447	56,441,283	-	56,441,283
1941										
1942	366	Underground Conduit								
1943			DPW	S		290,621,174	275,505,922	15,115,251	-	15,115,251
1944					B8	290,621,174	275,505,922	15,115,251	-	15,115,251
1945										
1946										
1947										
1948										
1949	367	Underground Conductors								
1950			DPW	S		697,799,779	677,110,790	20,688,988	-	20,688,988
1951					B8	697,799,779	677,110,790	20,688,988	-	20,688,988
1952										
1953	368	Line Transformers								
1954			DPW	S		1,056,509,849	963,721,676	92,788,172	-	92,788,172
1955					B8	1,056,509,849	963,721,676	92,788,172	-	92,788,172
1956										
1957	369	Services								
1958			DPW	S		559,763,102	512,494,191	47,268,911	-	47,268,911
1959					B8	559,763,102	512,494,191	47,268,911	-	47,268,911
1960										
1961	370	Meters								
1962			DPW	S		187,209,616	173,472,595	13,737,021	-	13,737,021
1963					B8	187,209,616	173,472,595	13,737,021	-	13,737,021
1964										
1965	371	Installations on Customers' Premises								
1966			DPW	S		8,809,120	8,284,677	524,443	-	524,443
1967					B8	8,809,120	8,284,677	524,443	-	524,443
1968										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	ADJUSTMENT	WASHINGTON ADJ TOTAL
1969	372	Leased Property								
1970			DPW	S		-	-	-	-	-
1971					B8	-	-	-	-	-
1972										
1973	373	Street Lights								
1974			DPW	S		62,885,404	59,021,144	3,864,260	-	3,864,260
1975					B8	62,885,404	59,021,144	3,864,260	-	3,864,260
1976										
1977	DP	Unclassified Dist Plant - Acct 300								
1978			DPW	S		20,216,252	18,722,478	1,493,775	-	1,493,775
1979						20,216,252	18,722,478	1,493,775	-	1,493,775
1980										
1981	DS0	Unclassified Dist Sub Plant - Acct 300								
1982			DPW	S		-	-	-	-	-
1983						-	-	-	-	-
1984										
1985										
1986	**TOTAL DISTRIBUTION PLANT**				B8	**5,326,637,791**	**4,937,521,337**	**389,116,453**	-	**389,116,453**
1987										
1988	Summary of Distribution Plant by Factor									
1989		S				5,326,637,791	4,937,521,337	389,116,453	-	389,116,453
1990										
1991	Total Distribution Plant by Factor				B8	5,326,637,791	4,937,521,337	389,116,453	-	389,116,453
1992	389	Land and Land Rights								
1993			G-SITUS	S		9,472,275	8,373,448	1,098,826	-	1,098,826
1994			CUST	CN		1,128,506	1,048,091	80,415	-	80,415
1995			G-DGU	DGU		-	-	-	-	-
1996			G-SG	SG		-	-	-	-	-
1997			G-SG	CAGW		-	-	-	-	-
1998			G-SG	CAGE		1,560	1,560	-	-	-
1999			PTD	SO		5,598,055	5,187,385	410,670	-	410,670
2000					B8	16,200,395	14,610,484	1,589,911	-	1,589,911
2001										
2002	390	Structures and Improvements								
2003			G-SITUS	S		111,200,704	97,476,060	13,724,644	-	13,724,644
2004			G-DGP	DGP		-	-	-	-	-
2005			G-DGU	DGU		-	-	-	-	-
2006			CUST	CN		12,319,587	11,441,721	877,866	-	877,866
2007			G-SG	SG		-	-	-	-	-
2008			G-SG	CAGW		2,101,847	1,652,128	449,719	-	449,719
2009			G-SG	CAGE		3,566,604	3,566,604	-	-	-
2010			PTD	JBG		19,191	15,258	3,933	-	3,933
2011			PTD	SO		102,313,681	94,808,004	7,505,677	-	7,505,677
2012					B8	231,521,614	208,959,776	22,561,838	-	22,561,838
2013										
2014	391	Office Furniture & Equipment								
2015			G-SITUS	S		13,065,614	11,578,968	1,486,646	-	1,486,646
2016			G-DGP	DGP		-	-	-	-	-
2017			G-DGU	DGU		-	-	-	-	-
2018			CUST	CN		8,685,337	8,066,440	618,898	-	618,898
2019			G-SG	SG		-	-	-	-	-
2020			P	SE		-	-	-	-	-
2021			PTD	SO		54,551,124	50,549,283	4,001,841	-	4,001,841
2022			G-SG	CAGW		513,681	403,772	109,909	-	109,909
2023			G-SG	CAGE		3,868,167	3,868,167	-	-	-
2024			P	JBG		483,432	384,361	99,071	-	99,071
2025			P	JBE		4,984	3,964	1,020	-	1,020
2026			P	CAEE		92,845	92,845	-	-	-
2027			G-SG	CAGE		-	-	-	-	-
2028			G-SG	CAGE		-	-	-	-	-
2029					B8	81,265,184	74,947,799	6,317,385	-	6,317,385
2030										
2031	392	Transportation Equipment								
2032			G-SITUS	S		73,113,164	68,128,284	4,984,880	-	4,984,880
2033			PTD	SO		7,996,779	7,410,139	586,639	-	586,639
2034			G-SG	SG		-	-	-	-	-
2035			CUST	CN		-	-	-	-	-
2036			G-DGU	DGU		-	-	-	-	-
2037			P	SE		-	-	-	-	-
2038			G-DGP	DGP		-	-	-	-	-
2039			G-SG	CAGW		3,585,460	2,818,302	767,158	-	767,158
2040			G-SG	CAGE		13,484,704	13,484,704	-	-	-
2041			P	JBG		1,561,954	1,241,858	320,095	-	320,095
2042			P	CAEW		-	-	-	-	-
2043			P	CAEE		404,148	404,148	-	-	-
2044			G-SG	CAGE		-	-	-	-	-
2045			G-DGU	CAGE		-	-	-	-	-
2046					B8	100,146,208	93,487,435	6,658,773	-	6,658,773
2047										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	ADJUSTMENT	WASHINGTON ADJ TOTAL
2048	393	Stores Equipment								
2049			G-SITUS	S		8,861,339	8,304,284	557,055	-	557,055
2050			G-DGP	DGP		-	-	-	-	-
2051			G-DGU	DGU		-	-	-	-	-
2052			PTD	SO		445,293	412,626	32,666	-	32,666
2053			G-SG	SG		-	-	-	-	-
2054			G-SG	CAGW		221,322	173,967	47,355	-	47,355
2055			G-SG	CAGE		3,771,709	3,771,709	-	-	-
2056			G-DGU	JBG		591,589	470,353	121,236	-	121,236
2057			G-DGU	CAGE		-	-	-	-	-
2058					B8	13,891,252	13,132,940	758,312	-	758,312
2059										
2060	394	Tools, Shop & Garage Equipment								
2061			G-SITUS	S		32,024,394	29,422,878	2,601,516	-	2,601,516
2062			G-DGP	DGP		-	-	-	-	-
2063			G-SG	SG		-	-	-	-	-
2064			PTD	SO		3,986,801	3,694,332	292,470	-	292,470
2065			P	SE		-	-	-	-	-
2066			G-DGU	DGU		-	-	-	-	-
2067			G-SG	CAGW		2,236,228	1,757,756	478,472	-	478,472
2068			G-SG	CAGE		20,691,866	20,691,866	-	-	-
2069			P	JBG		3,674,467	2,921,449	753,019	-	753,019
2070			P	CAEW		-	-	-	-	-
2071			P	CAEE		7,106	7,106	-	-	-
2072			G-SG	CAGE		-	-	-	-	-
2073			G-SG	CAGE		-	-	-	-	-
2074					B8	62,620,863	58,495,387	4,125,476	-	4,125,476
2075										
2076	395	Laboratory Equipment								
2077			G-SITUS	S		25,228,787	23,215,790	2,012,997	-	2,012,997
2078			G-DGP	DGP		-	-	-	-	-
2079			G-DGU	DGU		-	-	-	-	-
2080			PTD	SO		5,197,970	4,816,649	381,320	-	381,320
2081			P	SE		-	-	-	-	-
2082			G-SG	SG		-	-	-	-	-
2083			G-SG	CAGW		1,357,651	1,067,163	290,488	-	290,488
2084			G-SG	CAGE		4,854,557	4,854,557	-	-	-
2085			P	JBG		442,244	351,614	90,630	-	90,630
2086			P	CAEW		-	-	-	-	-
2087			P	CAEE		7,593	7,593	-	-	-
2088			G-SG	CAGE		-	-	-	-	-
2089			G-SG	CAGE		-	-	-	-	-
2090					B8	37,088,802	34,313,367	2,775,435	-	2,775,435
2091										
2092	396	Power Operated Equipment								
2093			G-SITUS	S		94,279,509	87,292,557	6,986,952	-	6,986,952
2094			G-DGP	DGP		-	-	-	-	-
2095			G-SG	SG		-	-	-	-	-
2096			PTD	SO		1,410,640	1,307,157	103,484	-	103,484
2097			G-DGU	DGU		-	-	-	-	-
2098			P	SE		-	-	-	-	-
2099			G-SG	CAGW		2,275,338	1,788,498	486,840	-	486,840
2100			G-SG	CAGE		25,842,198	25,842,198	-	-	-
2101			P	JBG		6,994,009	5,560,708	1,433,301	-	1,433,301
2102			P	CAEW		-	-	-	-	-
2103			P	CAEE		73,823	73,823	-	-	-
2104			P	CAGE		-	-	-	-	-
2105			G-SG	CAGE		-	-	-	-	-
2106					B8	130,875,517	121,864,941	9,010,576	-	9,010,576
2107	397	Communication Equipment								
2108			COM_EQ	S		101,226,144	92,436,012	8,790,132	-	8,790,132
2109			COM_EQ	DGP		-	-	-	-	-
2110			COM_EQ	DGU		-	-	-	-	-
2111			COM_EQ	SO		48,166,017	44,632,584	3,533,433	-	3,533,433
2112			COM_EQ	CN		2,641,488	2,453,261	188,226	-	188,226
2113			COM_EQ	SG		138,684	127,518	11,166	-	11,166
2114			COM_EQ	SE		-	-	-	-	-
2115			COM_EQ	CAGW		25,701,034	20,201,946	5,499,087	-	5,499,087
2116			COM_EQ	CAGE		62,354,528	62,354,528	-	-	-
2117			COM_EQ	JBG		1,994,468	1,585,736	408,732	-	408,732
2118			COM_EQ	CAEW		-	-	-	-	-
2119			COM_EQ	CAEE		113,108	113,108	-	-	-
2120			COM_EQ	CAGE		-	-	-	-	-
2121			COM_EQ	CAGE		-	-	-	-	-
2122					B8	242,335,471	223,904,695	18,430,776	-	18,430,776
2123										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	ADJUSTMENT	WASHINGTON ADJ TOTAL
2124	398	Misc. Equipment								
2125			G-SITUS	S		1,354,746	1,228,500	126,245	-	126,245
2126			G-DGP	DGP		-	-	-	-	-
2127			G-DGU	DGU		-	-	-	-	-
2128			CUST	CN		199,765	185,530	14,235	-	14,235
2129			PTD	SO		3,376,792	3,129,072	247,720	-	247,720
2130			P	SE		-	-	-	-	-
2131			G-SG	SG		-	-	-	-	-
2132			G-SG	CAGW		343,313	269,857	73,457	-	73,457
2133			G-SG	CAGE		1,403,293	1,403,293	-	-	-
2134			P	JBG		120,931	96,148	24,783	-	24,783
2135			P	CAEW		-	-	-	-	-
2136			P	CAEE		1,668	1,668	-	-	-
2137			G-SG	CAGE		-	-	-	-	-
2138					B8	6,800,507	6,314,068	486,439	-	486,439
2139										
2140	399	Coal Mine								
2141			P	SE		-	-	-	-	-
2142			P	CAEW		-	-	-	-	-
2143			P	CAEE		278,021,722	278,021,722	-	-	-
2144	MP		P	JBE		-	-	-	-	-
2145					B8	278,021,722	278,021,722	-	-	-
2146										
2147	399L	WIDCO Capital Lease								
2148			P	SE		-	-	-	-	-
2149						-	-	-	-	-
2150										
2151		Remove Capital Leases				-	-	-	-	-
2152						-	-	-	-	-
2153										
2154	1011390	General Capital Leases								
2155			G-SITUS	S		18,984,156	18,984,156	-	-	-
2156			P	CAGW		4,540,048	3,568,643	971,405	-	971,405
2157			P	CAGE		12,411,745	12,411,745	-	-	-
2158			PTD	SO		12,664,054	11,735,026	929,028	-	929,028
2159					B9	48,600,002	46,699,569	1,900,433	-	1,900,433
2160										
2161		Remove Capital Leases				(48,600,002)	(46,699,569)	(1,900,433)	-	(1,900,433)
2162					B9	-	-	-	-	-
2163										
2164	1011392	General Vehicles Capital Leases								
2165			LABOR	SO		-	-	-	-	-
2166					B9	-	-	-	-	-
2167										
2168		Remove Capital Leases				-	-	-	-	-
2169					B9	-	-	-	-	-
2170										
2171	GP	Unclassified Gen Plant - Acct 300								
2172			G-SITUS	S		-	-	-	-	-
2173			PTD	SO		4,694,044	4,349,692	344,353	-	344,353
2174			CUST	CN		-	-	-	-	-
2175			G-SG	SG		-	-	-	-	-
2176			G-DGP	CAGE		-	-	-	-	-
2177			G-DGU	DGU		-	-	-	-	-
2178						4,694,044	4,349,692	344,353	-	344,353
2179										
2180	399G	Unclassified Gen Plant - Acct 300								
2181			G-SITUS	S		-	-	-	-	-
2182			PTD	SO		-	-	-	-	-
2183			G-SG	SG		-	-	-	-	-
2184			G-DGP	DGP		-	-	-	-	-
2185			G-DGU	DGU		-	-	-	-	-
2186						-	-	-	-	-
2187										
2188	**TOTAL GENERAL PLANT**				B8	**1,205,461,579**	**1,132,402,305**	**73,059,274**	**-**	**73,059,274**
2189										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	ADJUSTMENT	WASHINGTON ADJ TOTAL
2190	Summary of General Plant by Factor									
2191		S				488,810,831	446,440,938	42,369,893	-	42,369,893
2192		JBG				15,882,285	12,627,485	3,254,799	-	3,254,799
2193		JBE				4,984	3,964	1,020	-	1,020
2194		SG				138,684	127,518	11,166	-	11,166
2195		SO				250,401,250	232,031,949	18,369,301	-	18,369,301
2196		SE				-	-	-	-	-
2197		CN				24,974,683	23,195,044	1,779,640	-	1,779,640
2198		DEU				-	-	-	-	-
2199		CAGW				42,875,922	33,702,032	9,173,889	-	9,173,889
2200		CAGE				152,250,930	152,250,930	-	-	-
2201		CAEW				-	-	-	-	-
2202		CAEE				278,722,014	278,722,014	-	-	-
2203		SSGCT				-	-	-	-	-
2204		SSGCH				-	-	-	-	-
2205		Less Capital Leases				(48,600,002)	(46,699,569)	(1,900,433)	-	(1,900,433)
2206	Total General Plant by Factor				B8	1,205,461,579	1,132,402,305	73,059,274	-	73,059,274
2207	301	Organization								
2208			I-SITUS	S		-	-	-	-	-
2209			PTD	SO		-	-	-	-	-
2210			I-SG	CAGW		-	-	-	-	-
2211			I-SG	CAGE		-	-	-	-	-
2212			I-SG	SG		-	-	-	-	-
2213					B8	-	-	-	-	-
2214	302	Franchise & Consent								
2215			I-SITUS	S		1,000,000	1,000,000	-	-	-
2216			I-SG	SG		-	-	-	-	-
2217			I-SG	CAGW		-	-	-	-	-
2218			I-SG	CAGE		-	-	-	-	-
2219			I-SG	CAGW		105,339,456	82,800,641	22,538,816	-	22,538,816
2220			I-SG	CAGE		13,415,223	13,415,223	-	-	-
2221			I-DGP	DGP		-	-	-	-	-
2222			I-DGU	DGU		-	-	-	-	-
2223					B8	119,754,679	97,215,864	22,538,816	-	22,538,816
2224										
2225	303	Miscellaneous Intangible Plant								
2226			I-SITUS	S		6,042,837	5,483,750	559,087	-	559,087
2227			I-SG	SG		1,582,463	1,455,058	127,405	-	127,405
2228			PTD	SO		366,513,585	339,626,345	26,887,239	-	26,887,239
2229			P	SE		-	-	-	-	-
2230			CUST	CN		118,758,961	110,296,466	8,462,496	-	8,462,496
2231			I-SG	CAGW		59,687,380	46,916,450	12,770,930	-	12,770,930
2232			I-SG	CAGE		33,727,094	33,727,094	-	-	-
2233			P	JBG		44,318	35,235	9,082	-	9,082
2234			P	CAEW		-	-	-	-	-
2235			P	CAEE		3,453,872	3,453,872	-	-	-
2236			P	CAGE		-	-	-	-	-
2237			I-DGP	CAGE		-	-	-	-	-
2238					B8	589,810,510	540,994,270	48,816,240	-	48,816,240
2239	303	Less Non-Utility Plant								
2240			I-SITUS	S		-	-	-	-	-
2241					B8	589,810,510	540,994,270	48,816,240	-	48,816,240
2242	IP	Unclassified Intangible Plant - Acct 300								
2243			I-SITUS	S		-	-	-	-	-
2244			I-SG	SG		-	-	-	-	-
2245			I-DGU	DGU		-	-	-	-	-
2246			PTD	SO		-	-	-	-	-
2247						-	-	-	-	-
2248										
2249	**TOTAL INTANGIBLE PLANT**				B8	**709,565,190**	**638,210,134**	**71,355,056**	-	**71,355,056**
2250										
2251	Summary of Intangible Plant by Factor									
2252		S				7,042,837	6,483,750	559,087	-	559,087
2253		JBG				44,318	35,235	9,082	-	9,082
2254		JBE				-	-	-	-	-
2255		SG				1,582,463	1,455,058	127,405	-	127,405
2256		SO				366,513,585	339,626,345	26,887,239	-	26,887,239
2257		CN				118,758,961	110,296,466	8,462,496	-	8,462,496
2258		CAGW				165,026,837	129,717,091	35,309,746	-	35,309,746
2259		CAGE				47,142,317	47,142,317	-	-	-
2260		CAEW				-	-	-	-	-
2261		CAEE				3,453,872	3,453,872	-	-	-
2262		SSGCT				-	-	-	-	-
2263		SSGCH				-	-	-	-	-
2264		SE				-	-	-	-	-
2265	Total Intangible Plant by Factor				B8	709,565,190	638,210,134	71,355,056	-	71,355,056
2266	Summary of Unclassified Plant (Account 106)									
2267		DP				20,216,252	18,722,478	1,493,775	-	1,493,775
2268		DS0				-	-	-	-	-
2269		GP				4,694,044	4,349,692	344,353	-	344,353
2270		HP				-	-	-	-	-
2271		NP				-	-	-	-	-
2272		OP				-	-	-	-	-
2273		TP				84,550,623	83,780,642	769,981	-	769,981
2274		TS0				-	-	-	-	-
2275		IP				-	-	-	-	-
2276		MP								
2277		SP				787,304	638,121	149,184	-	149,184
2278	Total Unclassified Plant by Factor					110,248,224	107,490,932	2,757,291	-	2,757,291
2279										
2280	**TOTAL ELECTRIC PLANT IN SERVICE**				B8	**19,556,037,605**	**18,156,821,752**	**1,399,215,853**	-	**1,399,215,853**

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	ADJUSTMENT	WASHINGTON ADJ TOTAL
2281	Summary of Electric Plant by Factor									
2282		S				5,822,491,459	5,390,446,026	432,045,433	-	432,045,433
2283		SE				-	-	-	-	-
2284		JBG				1,054,646,713	838,515,121	216,131,593	-	216,131,593
2285		JBE				4,984	3,964	1,020	-	1,020
2286		SG				40,802,868	37,517,797	3,285,070	-	3,285,070
2287		SO				616,914,834	571,658,294	45,256,540	-	45,256,540
2288		CN				143,733,644	133,491,509	10,242,135	-	10,242,135
2289		DEU				-	-	-	-	-
2290		CAGW				3,244,263,495	2,550,109,001	694,154,495	-	694,154,495
2291		CAGE				8,399,603,724	8,399,603,724	-	-	-
2292		CAEW				-	-	-	-	-
2293		CAEE				282,175,886	282,175,886	-	-	-
2294		SSGCH				-	-	-	-	-
2295		SSGCT				-	-	-	-	-
2296		Less Capital Leases				(48,600,002)	(46,699,569)	(1,900,433)	-	(1,900,433)
2297					B8	19,556,037,605	18,156,821,752	1,399,215,853	-	1,399,215,853
2298	105	Plant Held For Future Use								
2299			DPW	S		3,473,204	3,473,204	-	-	-
2300			P	SG		-	-	-	-	-
2301			T	SG		-	-	-	-	-
2302			P	SG		-	-	-	-	-
2303			P	SE		-	-	-	-	-
2304			G	SG		-	-	-	-	-
2305			G	CAGW		168,923	132,780	36,143	-	36,143
2306			G	CAGE		9,079,407	9,079,407	-	-	-
2307			P	CAEW		-	-	-	-	-
2308			P	CAEE		953,014	953,014	-	-	-
2309	**Total Plant Held For Future Use**				B10	13,674,549	13,638,405	36,143	-	36,143
2310										
2311	114	Electric Plant Acquisition Adjustments								
2312			P	S		-	-	-	-	-
2313			P	SG		-	-	-	-	-
2314			P	CAGW		-	-	-	-	-
2315			P	CAGE		157,193,780	157,193,780	-	-	-
2316			P	DGP		-	-	-	-	-
2317	**Total Electric Plant Acquisition Adjustments**				B15	157,193,780	157,193,780	-	-	-
2318										
2319	115	Accum Provision for Asset Acquisition Adjustments								
2320			P	S		-	-	-	-	-
2321			P	SG		-	-	-	-	-
2322			P	CAGW		-	-	-	-	-
2323			P	CAGE		(96,326,873)	(96,326,873)	-	-	-
2324			P	DGP		-	-	-	-	-
2325					B15	(96,326,873)	(96,326,873)	-	-	-
2326										
2327	120	Nuclear Fuel								
2328			P	SE		-	-	-	-	-
2329	**Total Nuclear Fuel**					-	-	-	-	-
2330										
2331	124	Weatherization								
2332			DMSC	S		2,633,178	606,734	2,026,445	-	2,026,445
2333			DMSC	SO		(4,454)	(4,127)	(327)	-	(327)
2334					B16	2,628,725	602,607	2,026,118	-	2,026,118
2335										
2336	182W	Weatherization								
2337			DMSC	S		34,729,463	34,729,463	-	-	-
2338			DMSC	SG		-	-	-	-	-
2339			DMSC	SGCT		-	-	-	-	-
2340			DMSC	SO		-	-	-	-	-
2341					B16	34,729,463	34,729,463	-	-	-
2342										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	ADJUSTMENT	WASHINGTON ADJ TOTAL
2343	186W	Weatherization								
2344			DMSC	S		-	-	-	-	-
2345			DMSC	CN		-	-	-	-	-
2346			DMSC	CNP		-	-	-	-	-
2347			DMSC	SG		-	-	-	-	-
2348			DMSC	SO		-	-	-	-	-
2349					B16	-	-	-	-	-
2350										
2351	**Total Weatherization**					37,358,188	35,332,070	2,026,118	-	2,026,118
2352										
2353	151	Fuel Stock								
2354			P	DEU		-	-	-	-	-
2355			P	SE		-	-	-	-	-
2356			P	CAEW		1,450,264	1,140,363	309,902	-	309,902
2357			P	CAEE		153,349,901	153,349,901	-	-	-
2358			P	JBE		16,129,977	12,828,700	3,301,277	-	3,301,277
2359			P	CAEE		-	-	-	-	-
2360			P	CAEE		-	-	-	-	-
2361	**Total Fuel Stock**				B13	170,930,143	167,318,963	3,611,179	-	3,611,179
2362										
2363	152	Fuel Stock - Undistributed								
2364			P	SE		-	-	-	-	-
2365			P	CAEW		-	-	-	-	-
2366			P	CAEE		-	-	-	-	-
2367						-	-	-	-	-
2368										
2369	25316	DG&T Working Capital Deposit								
2370			P	SE		-	-	-	-	-
2371			P	CAEW		-	-	-	-	-
2372			P	CAEE		(1,379,000)	(1,379,000)	-	-	-
2373					B13	(1,379,000)	(1,379,000)	-	-	-
2374										
2375	25317	DG&T Working Capital Deposit								
2376			P	SE		-	-	-	-	-
2377			P	CAEW		-	-	-	-	-
2378			P	CAEE		(1,758,544)	(1,758,544)	-	-	-
2379					B13	(1,758,544)	(1,758,544)	-	-	-
2380										
2381	25319	Provo Working Capital Deposit								
2382			P	SE		-	-	-	-	-
2383			P	CAEW		-	-	-	-	-
2384			P	CAEE		-	-	-	-	-
2385						-	-	-	-	-
2386										
2387		Total Fuel Stock			B13	167,792,599	164,181,419	3,611,179	-	3,611,179
2388	154	Materials and Supplies								
2389			MSS	S		85,406,136	80,365,150	5,040,986	-	5,040,986
2390			MSS	SG		1,060,025	974,682	85,343	-	85,343
2391			MSS	SE		-	-	-	-	-
2392			MSS	SO		253,641	235,034	18,607	-	18,607
2393			MSS	SNPPS		-	-	-	-	-
2394			MSS	SNPPH		-	-	-	-	-
2395			MSS	SNPD		(3,081,941)	(2,873,281)	(208,660)	-	(208,660)
2396			MSS	SNPT		-	-	-	-	-
2397			MSS	DGU		-	-	-	-	-
2398			MSS	DGP		-	-	-	-	-
2399			MSS	CAGE		-	-	-	-	-
2400			MSS	SNPP		-	-	-	-	-
2401			MSS	CAGW		4,470,739	3,514,163	956,576	-	956,576
2402			MSS	CAGE		78,589,041	78,589,041	-	-	-
2403			MSS	JBG		7,279,262	5,787,503	1,491,759	-	1,491,759
2404			MSS	CAEW		-	-	-	-	-
2405			MSS	CAEE		4,170,119	4,170,119	-	-	-
2406			MSS	CAGE		-	-	-	-	-
2407	**Total Materials and Supplies**				B13	178,147,022	170,762,411	7,384,611	-	7,384,611
2408										
2409	163	Stores Expense Undistributed								
2410			MSS	SO		-	-	-	-	-
2411										
2412					B13	-	-	-	-	-
2413										
2414	25318	Provo Working Capital Deposit								
2415			MSS	SNPPS		(273,000)	(260,294)	(12,706)	-	(12,706)
2416			MSS	CAGW		-	-	-	-	-
2417			MSS	CAGE		-	-	-	-	-
2418					B13	(273,000)	(260,294)	(12,706)	-	(12,706)
2419										
2420		Total Materials & Supplies			B13	177,874,022	170,502,117	7,371,905	-	7,371,905
2421										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	ADJUSTMENT	WASHINGTON ADJ TOTAL
2422	165	Prepayments								
2423			DMSC	S		2,934,455	2,934,455	-	-	-
2424			GP	GPS		9,858,973	9,135,724	723,249	-	723,249
2425			PT	SG		3,741,183	3,439,977	301,206	-	301,206
2426			PT	CAGW		2,033,304	1,598,251	435,053	-	435,053
2427			PT	CAGE		641,060	641,060	-	-	-
2428			P	CAEW		4,055	3,188	866	-	866
2429			P	CAEE		7,098,064	7,098,064	-	-	-
2430			P	SE		-	-	-	-	-
2431			PTD	SO		19,839,360	18,383,955	1,455,405	-	1,455,405
2432	**Total Prepayments**				B15	46,150,453	43,234,674	2,915,779	-	2,915,779
2433										
2434	182M	Misc Regulatory Assets								
2435			DDS2	S		56,878,258	38,573,131	18,305,127	-	18,305,127
2436			DEFSG	SG		-	-	-	-	-
2437			P	CAGE		-	-	-	-	-
2438			P	CAGE		8,511,723	8,511,723	-	-	-
2439			DEFSG	CAGW		2,654,642	2,086,645	567,997	-	567,997
2440			DEFSG	JBG		-	-	-	-	-
2441			P	SE		10,608,209	9,806,358	801,851	-	801,851
2442			P	CAEW		-	-	-	-	-
2443			P	CAEE		(10,608,209)	(10,608,209)	-	-	-
2444			DDSO2	SO		7,516,382	6,964,985	551,398	-	551,398
2445					B11	75,561,005	55,334,633	20,226,372	-	20,226,372
2446										
2447	186M	Misc Deferred Debits								
2448			LABOR	S		16,240,410	16,169,999	70,411	-	70,411
2449			P	CAEW		-	-	-	-	-
2450			P	CAEE		-	-	-	-	-
2451			DEFSG	SG		24,646,752	22,662,423	1,984,329	-	1,984,329
2452			LABOR	SO		16,926	15,685	1,242	-	1,242
2453			P	SE		-	-	-	-	-
2454			DEFSG	CAGW		2,587,071	2,033,532	553,539	-	553,539
2455			DEFSG	CAGE		11,755,136	11,755,136	-	-	-
2456			P	CAEW		-	-	-	-	-
2457			P	CAEE		10,045,914	10,045,914	-	-	-
2458			P	SNPPS		-	-	-	-	-
2459			GP	EXCTAX		-	-	-	-	-
2460	**Total Misc. Deferred Debits**				B11	65,292,210	62,682,689	2,609,521	-	2,609,521
2461										
2462	Working Capital									
2463	CWC	Cash Working Capital								
2464			CWC	S		13,774,814	12,749,852	1,024,962	-	1,024,962
2465			CWC	SO		-	-	-	-	-
2466			CWC	SE		-	-	-	-	-
2467					B14	13,774,814	12,749,852	1,024,962	-	1,024,962
2468	** CWC calculated based on 1/8th of O&M method, consistent with Docket UE 090205*									
2469	OWC	Other Work. Cap.								
2470	131	Cash	GP	SNP		-	-	-	-	-
2471	135	Working Funds	GP	SG		1,920	1,765	155	-	155
2472	141	Other A/R	GP	SO		540,572	500,916	39,656	-	39,656
2473	143	Other A/R	GP	SO		33,985,372	31,492,224	2,493,149	-	2,493,149
2474	232	A/P	PTD	S		-	-	-	-	-
2475	232	A/P	PTD	SO		(4,215,163)	(3,905,941)	(309,222)	-	(309,222)
2476	232	A/P	P	CAEE		(1,408,497)	(1,408,497)	-	-	-
2477	232	A/P	T	SG		-	-	-	-	-
2478	2533	Other Msc. Df. Crd	P	S		-	-	-	-	-
2479	2533	Other Msc. Df. Crd	P	SE		(1,105,340)	(1,021,790)	(83,550)	-	(83,550)
2480	2533	Other Msc. Df. Crd	P	CAEW		-	-	-	-	-
2481	2533	Other Msc. Df. Crd	P	CAEE		(4,940,694)	(4,940,694)	-	-	-
2482	230	Asset Retir. Oblig.	P	SE		10,292	9,514	778	-	778
2483	230	Asset Retir. Oblig.	P	CAEW		-	-	-	-	-
2484	230	Asset Retir. Oblig.	P	CAEE		(2,426,164)	(2,426,164)	-	-	-
2485	230	Asset Retir. Oblig.	P	S		-	-	-	-	-
2486	254105	ARO Reg Liability	P	S		-	-	-	-	-
2487	254105	ARO Reg Liability	P	SE		-	-	-	-	-
2488	254105	ARO Reg Liability	P	CAGE		(19,803)	(19,803)	-	-	-
2489	254105	ARO Reg Liability	P	CAEE		(696,791)	(696,791)	-	-	-
2490	2533	Cholla Reclamation	P	CAEE		-	-	-	-	-
2491					B14	19,725,703	17,584,738	2,140,965	-	2,140,965
2492										
2493	**Total Working Capital**					33,500,517	30,334,591	3,165,927	-	3,165,927

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	ADJUSTMENT	WASHINGTON ADJ TOTAL
2494	Miscellaneous Rate Base									
2495	18221	Unrec Plant & Reg Study Costs								
2496			P	S		-	-	-	-	-
2497										
2498						-	-	-	-	-
2499										
2500	18222	Nuclear Plant - Trojan								
2501			P	S		(372,363)	(73,617)	(298,747)	-	(298,747)
2502			P	TROJP		885,265	695,888	189,377	-	189,377
2503			P	TROJD		1,296,271	1,018,980	277,291	-	277,291
2504					B14	1,809,172	1,641,251	167,921	-	167,921
2505										
2506										
2507										
2508	1869	Misc Deferred Debits-Trojan								
2509			P	S		-	-	-	-	-
2510			P	SNPPN		-	-	-	-	-
2511						-	-	-	-	-
2512										
2513	**TOTAL MISCELLANEOUS RATE BASE**					1,809,172	1,641,251	167,921	-	167,921
2514										
2515	**TOTAL RATE BASE ADDITIONS**					**679,879,621**	**637,748,755**	**42,130,865**	-	**42,130,865**
2516	235	Customer Service Deposits								
2517			CUST	S		-	-	-	-	-
2518			CUST	CN		-	-	-	-	-
2519	**Total Customer Service Deposits**				B15	-	-	-	-	-
2520										
2521	2281	Prop Ins	PTD	SO		-	-	-	-	-
2522	2282	Inj & Dam	PTD	SO		(7,487,871)	(6,938,565)	(549,306)	-	(549,306)
2523	2283	Pen & Ben	PTD	SO		(22,725,860)	(21,058,703)	(1,667,157)	-	(1,667,157)
2524	2283	Pen & Ben	PTD	S		-	-	-	-	-
2525	254	Ins Prov	PTD	SO		(109,564)	(101,527)	(8,038)	-	(8,038)
2526					B15	(30,323,295)	(28,098,795)	(2,224,501)	-	(2,224,501)
2527										
2528	22844	Accum Hydro Relicensing Obligation								
2529			P	S		-	-	-	-	-
2530			P	CAGW		(1,500,000)	(1,179,055)	(320,945)	-	(320,945)
2531					B15	(1,500,000)	(1,179,055)	(320,945)	-	(320,945)
2532										
2533	22842	Prv-Trojan	P	TROJD		-	-	-	-	-
2534	230	ARO	P	TROJP		(1,711,281)	(1,345,201)	(366,080)	-	(366,080)
2535	254105	ARO	P	TROJP		(3,608,947)	(2,836,916)	(772,032)	-	(772,032)
2536	254	Regulatory Liabi	P	CAEE		(4,847,167)	(4,847,167)	-	-	-
2537	254	Regulatory Liabi	P	SE		3,629,882	3,355,507	274,375	-	274,375
2538	254		P	S		(6,009,324)	(6,009,327)	3	-	3
2539					B15	(12,546,838)	(11,683,104)	(863,734)	-	(863,734)
2540										
2541	252	Customer Advances for Construction								
2542			DPW	S		(13,473,111)	(13,400,981)	(72,130)	-	(72,130)
2543			DPW	SG		(7,471,547)	(6,870,007)	(601,540)	-	(601,540)
2544			T	CAGE		-	-	-	-	-
2545			DPW	SO		-	-	-	-	-
2546			CUST	CN		-	-	-	-	-
2547	**Total Customer Advances for Constr.**				B19	(20,944,658)	(20,270,989)	(673,670)	-	(673,670)
2548										
2549	25398	SO2 Emissions								
2550			P	S		-	-	-	-	-
2551						-	-	-	-	-
2552										
2553	25399	Other Deferred Credits								
2554			P	S		(3,803,740)	(3,426,251)	(377,488)	-	(377,488)
2555			GP	GPS		-	-	-	-	-
2556			GP	SO		-	-	-	-	-
2557			P	CAGW		(1,700)	(1,336)	(364)	-	(364)
2558			P	CAGE		3,162,733	3,162,733	-	-	-
2559			P	SG		(11,169,269)	(10,270,023)	(899,247)	-	(899,247)
2560			P	CAEW		-	-	-	-	-
2561			P	CAEE		(1,183,310)	(1,183,310)	-	-	-
2562			P	SE		-	-	-	-	-
2563					B19	(12,995,286)	(11,718,187)	(1,277,099)	-	(1,277,099)
2564										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	ADJUSTMENT	WASHINGTON ADJ TOTAL
2565	190	Accumulated Deferred Income Taxes								
2566			P	S		10,695,484	10,655,554	39,930	-	39,930
2567			P	CN		65,488	60,821	4,667	-	4,667
2568			LABOR	SO		36,490,690	33,813,753	2,676,937	-	2,676,937
2569			P	DGP		-	-	-	-	-
2570			CUST	BADDEBT		3,345,135	2,917,131	428,004	-	428,004
2571			P	TROJD		1,332,481	1,047,445	285,036	-	285,036
2572			P	SG		930,238	855,344	74,894	-	74,894
2573			P	SE		3,725,310	3,443,722	281,588	-	281,588
2574			PTD	SNP		-	-	-	-	-
2575			P	CAGW		1,833,845	1,441,469	392,376	-	392,376
2576			P	CAGE		36,627,483	36,627,483	-	-	-
2577			P	CAEW		262,659	206,532	56,127	-	56,127
2578			P	CAEE		1,433,750	1,433,750	-	-	-
2579			DPW	JBE		(2,324,697)	(1,848,908)	(475,789)	-	(475,789)
2580			DPW	SNPD		703,493	655,864	47,629	-	47,629
2581										
2582	**Total Accum Deferred Income Taxes**				B19	95,121,359	91,309,959	3,811,400	-	3,811,400
2583										
2584	281	Accumulated Deferred Income Taxes								
2585			P	S		-	-	-	-	-
2586			PT	SG		-	-	-	-	-
2587			PT	CAGW		-	-	-	-	-
2588			PT	CAGE		-	-	-	-	-
2589			T	SNPT		-	-	-	-	-
2590					B19	-	-	-	-	-
2591										
2592	282	Accumulated Deferred Income Taxes								
2593			GP	S		-	-	-	-	-
2594			ACCMDIT	DITBAL		(2,336,392,077)	(2,157,994,129)	(178,397,948)	-	(178,397,948)
2595			PT	DGP		-	-	-	-	-
2596			LABOR	SO		(6,909,549)	(6,402,668)	(506,881)	-	(506,881)
2597			PTD	SNP		-	-	-	-	-
2598			P	CAGW		-	-	-	-	-
2599			P	CAGE		(5,705,530)	(5,705,530)	-	-	-
2600			P	CAEW		-	-	-	-	-
2601			P	CAEE		(5,607,614)	(5,607,614)	-	-	-
2602			P	SE		-	-	-	-	-
2603			P	JBG		-	-	-	-	-
2604			P	SG		-	-	-	-	-
2605					B19	(2,354,614,770)	(2,175,709,942)	(178,904,828)	-	(178,904,828)
2606										
2607	283	Accumulated Deferred Income Taxes								
2608			GP	S		(31,502,754)	(30,804,860)	(697,894)	-	(697,894)
2609			P	SG		(3,728,991)	(3,428,767)	(300,224)	-	(300,224)
2610			P	SE		(3,055,192)	(2,824,257)	(230,935)	-	(230,935)
2611			LABOR	SO		(16,761,723)	(15,532,092)	(1,229,631)	-	(1,229,631)
2612			GP	GPS		(5,687,055)	(5,269,856)	(417,199)	-	(417,199)
2613			PTD	SNP		(5,228,914)	(4,849,695)	(379,219)	-	(379,219)
2614			P	TROJD		-	-	-	-	-
2615			PTD	SNPD		-	-	-	-	-
2616			P	CAGW		(2,928,581)	(2,301,971)	(626,610)	-	(626,610)
2617			P	CAGE		(2,760,551)	(2,760,551)	-	-	-
2618			P	CAEW		-	-	-	-	-
2619			P	CAEE		(1,171,491)	(1,171,491)	-	-	-
2620			P	JBE		-	-	-	-	-
2621			P	SGCT		-	-	-	-	-
2622										
2623					B19	(72,825,252)	(68,943,540)	(3,881,713)	-	(3,881,713)
2624										
2625	**TOTAL ACCUM DEF INCOME TAX**				B19	(2,332,318,663)	(2,153,343,522)	(178,975,141)	-	(178,975,141)
2626	255	Accumulated Investment Tax Credit								
2627			PTD	S		-	-	-	-	-
2628			PTD	ITC84		(1,745,297)	(1,497,814)	(247,483)	-	(247,483)
2629			PTD	ITC85		(3,044,242)	(2,637,531)	(406,711)	-	(406,711)
2630			PTD	ITC86		(1,479,759)	(1,285,526)	(194,233)	-	(194,233)
2631			PTD	ITC88		(222,246)	(188,998)	(33,248)	-	(33,248)
2632			PTD	ITC89		(486,772)	(412,448)	(74,324)	-	(74,324)
2633			PTD	ITC90		(315,906)	(303,544)	(12,362)	-	(12,362)
2634			PTD	CAGE		-	-	-	-	-
2635	**Total Accumulated ITC**				B19	(7,294,222)	(6,325,861)	(968,361)	-	(968,361)
2636										
2637	**TOTAL RATE BASE DEDUCTIONS**					**(2,417,922,963)**	**(2,232,619,512)**	**(185,303,451)**	**-**	**(185,303,451)**
2638										
2639										
2640										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	ADJUSTMENT	WASHINGTON ADJ TOTAL
2641	108SP	Steam Prod Plant Accumulated Depr								
2642			P	S		-	-	-	-	-
2643			P	DGP		-	-	-	-	-
2644			P	DGU		-	-	-	-	-
2645			P	SG		-	-	-	-	-
2646			P	CAGW		(136,567,598)	(107,347,095)	(29,220,503)	-	(29,220,503)
2647			P	CAGE		(1,851,851,987)	(1,851,851,987)	-	-	-
2648			P	JBG		(487,707,701)	(387,760,448)	(99,947,253)	-	(99,947,253)
2649			P	CAGE		-	-	-	-	-
2650					B17	(2,476,127,286)	(2,346,959,530)	(129,167,757)	-	(129,167,757)
2651										
2652	108NP	Nuclear Prod Plant Accumulated Depr								
2653			P	DGP		-	-	-	-	-
2654			P	DGU		-	-	-	-	-
2655			P	SG		-	-	-	-	-
2656						-	-	-	-	-
2657										
2658										
2659	108HP	Hydraulic Prod Plant Accum Depr								
2660			P	S		-	-	-	-	-
2661			P	DGP		-	-	-	-	-
2662			P	DGU		-	-	-	-	-
2663			P	CAGW		(206,658,832)	(162,441,351)	(44,217,480)	-	(44,217,480)
2664			P	CAGE		(45,090,833)	(45,090,833)	-	-	-
2665			P	CAGW		-	-	-	-	-
2666			P	CAGE		-	-	-	-	-
2667					B17	(251,749,664)	(207,532,184)	(44,217,480)	-	(44,217,480)
2668										
2669	108OP	Other Production Plant - Accum Depr								
2670			P	S		-	-	-	-	-
2671			P	DGU		-	-	-	-	-
2672			P	DGP		-	-	-	-	-
2673			P	SG		-	-	-	-	-
2674			P	CAGW		(159,912,586)	(125,697,104)	(34,215,482)	-	(34,215,482)
2675			P	CAGE		(124,762,429)	(124,762,429)	-	-	-
2676			P	CAGE		-	-	-	-	-
2677					B17	(284,675,015)	(250,459,533)	(34,215,482)	-	(34,215,482)
2678										
2679	108EP	Experimental Plant - Accum Depr								
2680			P	DGP		-	-	-	-	-
2681			P	SG		-	-	-	-	-
2682						-	-	-	-	-
2683										
2684	**TOTAL PRODUCTION PLANT DEPR**					**(3,012,551,966)**	**(2,804,951,247)**	**(207,600,719)**	**-**	**(207,600,719)**
2685										
2686	Summary of Prod Plant Depreciation by Factor									
2687		S				-	-	-	-	-
2688		DGP				-	-	-	-	-
2689		DGU				-	-	-	-	-
2690		SG				-	-	-	-	-
2691		CAGW				(503,139,016)	(395,485,550)	(107,653,466)	-	(107,653,466)
2692		CAGE				(2,021,705,249)	(2,021,705,249)	-	-	-
2693		JBG				(487,707,701)	(387,760,448)	(99,947,253)	-	(99,947,253)
2694		SSGCT				-	-	-	-	-
2695	Total of Prod Plant Depreciation by Factor					(3,012,551,966)	(2,804,951,247)	(207,600,719)	-	(207,600,719)
2696										
2697										
2698	108TP	Transmission Plant Accumulated Depr								
2699			T	DGP		-	-	-	-	-
2700			T	DGU		-	-	-	-	-
2701			T	CAGW		(420,633,460)	(330,633,185)	(90,000,275)	-	(90,000,275)
2702			T	CAGE		(654,975,638)	(654,975,638)	-	-	-
2703			T	JBG		(50,103,284)	(39,835,483)	(10,267,801)	-	(10,267,801)
2704			T	SG		(17,126,962)	(15,748,057)	(1,378,905)	-	(1,378,905)
2705	**TOTAL TRANS PLANT ACCUM DEPR**				B17	**(1,142,839,344)**	**(1,041,192,363)**	**(101,646,981)**	**-**	**(101,646,981)**
2706	108360	Land and Land Rights								
2707			DPW	S		(5,731,126)	(5,596,992)	(134,134)	-	(134,134)
2708					B17	(5,731,126)	(5,596,992)	(134,134)	-	(134,134)
2709										
2710	108361	Structures and Improvements								
2711			DPW	S		(13,581,278)	(12,989,441)	(591,837)	-	(591,837)
2712					B17	(13,581,278)	(12,989,441)	(591,837)	-	(591,837)
2713										
2714	108362	Station Equipment								
2715			DPW	S		(207,834,133)	(193,393,137)	(14,440,996)	-	(14,440,996)
2716					B17	(207,834,133)	(193,393,137)	(14,440,996)	-	(14,440,996)
2717										

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	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	ADJUSTMENT	WASHINGTON ADJ TOTAL
2718	108363	Storage Battery Equipment								
2719			DPW	S		(775,263)	(775,263)	-	-	-
2720					B17	(775,263)	(775,263)	-	-	-
2721										
2722	108364	Poles, Towers & Fixtures								
2723			DPW	S		(472,497,456)	(427,778,772)	(44,718,684)	-	(44,718,684)
2724					B17	(472,497,456)	(427,778,772)	(44,718,684)	-	(44,718,684)
2725										
2726	108365	Overhead Conductors								
2727			DPW	S		(257,576,586)	(230,500,950)	(27,075,637)	-	(27,075,637)
2728					B17	(257,576,586)	(230,500,950)	(27,075,637)	-	(27,075,637)
2729										
2730	108366	Underground Conduit								
2731			DPW	S		(121,003,027)	(111,364,945)	(9,638,083)	-	(9,638,083)
2732					B17	(121,003,027)	(111,364,945)	(9,638,083)	-	(9,638,083)
2733										
2734	108367	Underground Conductors								
2735			DPW	S		(279,736,871)	(271,545,983)	(8,190,888)	-	(8,190,888)
2736					B17	(279,736,871)	(271,545,983)	(8,190,888)	-	(8,190,888)
2737										
2738	108368	Line Transformers								
2739			DPW	S		(361,323,647)	(320,666,581)	(40,657,066)	-	(40,657,066)
2740					B17	(361,323,647)	(320,666,581)	(40,657,066)	-	(40,657,066)
2741										
2742	108369	Services								
2743			DPW	S		(163,299,910)	(147,350,240)	(15,949,670)	-	(15,949,670)
2744					B17	(163,299,910)	(147,350,240)	(15,949,670)	-	(15,949,670)
2745										
2746	108370	Meters								
2747			DPW	S		(84,175,634)	(76,327,789)	(7,847,845)	-	(7,847,845)
2748					B17	(84,175,634)	(76,327,789)	(7,847,845)	-	(7,847,845)
2749										
2750										
2751										
2752	108371	Installations on Customers' Premises								
2753			DPW	S		(7,846,403)	(7,566,846)	(279,557)	-	(279,557)
2754					B17	(7,846,403)	(7,566,846)	(279,557)	-	(279,557)
2755										
2756	108372	Leased Property								
2757			DPW	S		-	-	-	-	-
2758					B17	-	-	-	-	-
2759										
2760	108373	Street Lights								
2761			DPW	S		(28,660,733)	(26,579,227)	(2,081,506)	-	(2,081,506)
2762					B17	(28,660,733)	(26,579,227)	(2,081,506)	-	(2,081,506)
2763										
2764	108D00	Unclassified Dist Plant - Acct 300								
2765			DPW	S		-	-	-	-	-
2766						-	-	-	-	-
2767										
2768	108DS	Unclassified Dist Sub Plant - Acct 300								
2769			DPW	S		-	-	-	-	-
2770						-	-	-	-	-
2771										
2772	108DP	Unclassified Dist Sub Plant - Acct 300								
2773			DPW	S		730,582	714,582	16,000	-	16,000
2774						730,582	714,582	16,000	-	16,000
2775										
2776										
2777	**TOTAL DISTRIBUTION PLANT DEPR**				B17	**(2,003,311,485)**	**(1,831,721,582)**	**(171,589,902)**	-	**(171,589,902)**
2778										
2779	Summary of Distribution Plant Depr by Factor									
2780		S				(2,003,311,485)	(1,831,721,582)	(171,589,902)	-	(171,589,902)
2781										
2782	Total Distribution Depreciation by Factor				B17	(2,003,311,485)	(1,831,721,582)	(171,589,902)	-	(171,589,902)

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	ADJUSTMENT	WASHINGTON ADJ TOTAL
2783	108GP	General Plant Accumulated Depr								
2784			G-SITUS	S		(151,989,352)	(136,130,590)	(15,858,762)	-	(15,858,762)
2785			G-DGP	DGP		-	-	-	-	-
2786			G-DGU	DGU		-	-	-	-	-
2787			G-SG	SG		-	-	-	-	-
2788			CUST	CN		(6,625,150)	(6,153,057)	(472,093)	-	(472,093)
2789			PTD	SO		(72,527,529)	(67,206,948)	(5,320,581)	-	(5,320,581)
2790			P	SE		-	-	-	-	-
2791			G-SG	CAGW		(14,550,360)	(11,437,111)	(3,113,248)	-	(3,113,248)
2792			G-SG	CAGE		(46,855,265)	(46,855,265)	-	-	-
2793			P	JBG		(4,657,291)	(3,702,859)	(954,431)	-	(954,431)
2794			P	CAEW		-	-	-	-	-
2795			P	CAEE		(339,900)	(339,900)	-	-	-
2796			G-SG	CAGE		-	-	-	-	-
2797			G-SG	CAGE		-	-	-	-	-
2798					B17	(297,544,846)	(271,825,731)	(25,719,115)	-	(25,719,115)
2799										
2800										
2801	108MP	Mining Plant Accumulated Depr.								
2802			P	S		-	-	-	-	-
2803			P	CAEW		-	-	-	-	-
2804			P	CAEE		(170,270,750)	(170,270,750)	-	-	-
2805			P	SE		-	-	-	-	-
2806					B17	(170,270,750)	(170,270,750)	-	-	-
2807	108MP	Less Centralia Situs Depreciation								
2808			P	S		-	-	-	-	-
2809					B17	(170,270,750)	(170,270,750)	-	-	-
2810										
2811	1081390	Accum Depr - Capital Lease								
2812			PTD	SO		-	-	-	-	-
2813						-	-	-	-	-
2814										
2815		Remove Capital Leases				-	-	-	-	-
2816						-	-	-	-	-
2817										
2818	1081399	Accum Depr - Capital Lease								
2819			P	S		-	-	-	-	-
2820			P	SE		-	-	-	-	-
2821						-	-	-	-	-
2822										
2823		Remove Capital Leases				-	-	-	-	-
2824						-	-	-	-	-
2825										
2826										
2827	**TOTAL GENERAL PLANT ACCUM DEPR**				B17	**(467,815,596)**	**(442,096,482)**	**(25,719,115)**	**-**	**(25,719,115)**
2828										
2829										
2830										
2831	Summary of General Depreciation by Factor									
2832		S				(151,989,352)	(136,130,590)	(15,858,762)	-	(15,858,762)
2833		DGP				-	-	-	-	-
2834		DGU				-	-	-	-	-
2835		SE				-	-	-	-	-
2836		SO				(72,527,529)	(67,206,948)	(5,320,581)	-	(5,320,581)
2837		CN				(6,625,150)	(6,153,057)	(472,093)	-	(472,093)
2838		SG				-	-	-	-	-
2839		DEU				-	-	-	-	-
2840		CAGW				(14,550,360)	(11,437,111)	(3,113,248)	-	(3,113,248)
2841		CAGE				(46,855,265)	(46,855,265)	-	-	-
2842		CAEW				-	-	-	-	-
2843		CAEE				(170,610,651)	(170,610,651)	-	-	-
2844		SSGCT				-	-	-	-	-
2845		JBG				(4,657,291)	(3,702,859)	(954,431)	-	(954,431)
2846		Remove Capital Leases				-	-	-	-	-
2847	Total General Depreciation by Factor				B17	(467,815,596)	(442,096,482)	(25,719,115)	-	(25,719,115)
2848										
2849										
2850	**TOTAL ACCUM DEPR - PLANT IN SERV**				B17	**(6,626,518,392)**	**(6,119,961,674)**	**(506,556,717)**	**-**	**(506,556,717)**
2851	111SP	Accum Prov for Amort-Steam								
2852			P	CAGW		-	-	-	-	-
2853			P	CAGW		-	-	-	-	-
2854			P	CAGE		-	-	-	-	-
2855			P	SG		-	-	-	-	-
2856						-	-	-	-	-
2857										
2858										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	ADJUSTMENT	WASHINGTON ADJ TOTAL
2859	111GP	Accum Prov for Amort-General								
2860			G-SITUS	S		(15,417,186)	(13,985,285)	(1,431,900)	-	(1,431,900)
2861			CUST	CN		(2,453,306)	(2,278,489)	(174,817)	-	(174,817)
2862			I-SG	SG		-	-	-	-	-
2863			PTD	SO		(9,907,217)	(9,180,429)	(726,788)	-	(726,788)
2864			I-SG	CAGW		-	-	-	-	-
2865			I-SG	CAGE		-	-	-	-	-
2866			P	CAEW		-	-	-	-	-
2867			P	CAEE		-	-	-	-	-
2868			P	SE		-	-	-	-	-
2869					B18	(27,777,708)	(25,444,203)	(2,333,505)	-	(2,333,505)
2870										
2871										
2872	111HP	Accum Prov for Amort-Hydro								
2873			P	DGP		-	-	-	-	-
2874			P	DGU		-	-	-	-	-
2875			P	SG		-	-	-	-	-
2876			P	CAGW		(13,027)	(10,240)	(2,787)	-	(2,787)
2877			P	CAGE		(390,637)	(390,637)	-	-	-
2878			P	CAGE		-	-	-	-	-
2879					B18	(403,664)	(400,877)	(2,787)	-	(2,787)
2880										
2881										
2882	111IP	Accum Prov for Amort-Intangible Plant								
2883			I-SITUS	S		(866,992)	(865,536)	(1,455)	-	(1,455)
2884			I-DGP	DGP		-	-	-	-	-
2885			I-DGU	DGU		-	-	-	-	-
2886			P	CAEW		-	-	-	-	-
2887			P	CAEE		(1,011,087)	(1,011,087)	-	-	-
2888			P	SE		-	-	-	-	-
2889			I-SG	SG		(15,470,047)	(14,224,541)	(1,245,505)	-	(1,245,505)
2890			I-SG	CAGW		-	-	-	-	-
2891			I-SG	CAGE		-	-	-	-	-
2892			CUST	CN		(89,511,348)	(83,132,971)	(6,378,377)	-	(6,378,377)
2893			P	CAGE		-	-	-	-	-
2894			P	CAGE		-	-	-	-	-
2895			I-SG	CAGW		(31,295,365)	(24,599,294)	(6,696,071)	-	(6,696,071)
2896			I-SG	CAGE		(10,344,574)	(10,344,574)	-	-	-
2897			PTD	JBG		(10,048)	(7,989)	(2,059)	-	(2,059)
2898			PTD	SO		(250,449,855)	(232,076,988)	(18,372,867)	-	(18,372,867)
2899					B18	(398,959,316)	(366,262,982)	(32,696,334)	-	(32,696,334)
2900	111IP	Less Non-Utility Plant								
2901			NUTIL	OTH		-	-	-	-	-
2902					B18	(398,959,316)	(366,262,982)	(32,696,334)	-	(32,696,334)
2903										
2904	111390	Accum Amtr - Capital Lease								
2905			G-SITUS	S		(5,302,423)	(5,302,423)	-	-	-
2906			P	CAGE		(1,333,361)	(1,333,361)	-	-	-
2907			PTD	CAGW		(57,496)	(45,194)	(12,302)	148,824	136,521
2908			PTD	SO		1,860,994	1,724,472	136,521	-	136,521
2909						(4,832,287)	(4,956,506)	124,219	148,824	273,043
2910										
2911		Remove Capital Lease Amtr				4,832,287	4,956,506	(124,219)	(148,824)	(273,043)
2912										
2913	**TOTAL ACCUM PROV FOR AMORTIZ**				B18	**(427,140,689)**	**(392,108,062)**	**(35,032,627)**	**-**	**(35,032,627)**
2914	AMA									
2915										
2916										
2917										
2918	Summary of Amortization by Factor									
2919			S			(21,586,600)	(20,153,245)	(1,433,356)	-	(1,433,356)
2920			DGP			-	-	-	-	-
2921			DGU			-	-	-	-	-
2922			SE			-	-	-	-	-
2923			SO			(258,496,078)	(239,532,945)	(18,963,133)	-	(18,963,133)
2924			CN			(91,964,653)	(85,411,460)	(6,553,194)	-	(6,553,194)
2925			SSGCT			-	-	-	-	-
2926			JBG			(10,048)	(7,989)	(2,059)	-	(2,059)
2927			CAGW			(31,365,889)	(24,654,729)	(6,711,160)	148,824	(6,562,337)
2928			CAGE			(12,068,572)	(12,068,572)	-	-	-
2929			CAEW			-	-	-	-	-
2930			CAEE			(1,011,087)	(1,011,087)	-	-	-
2931			SG			(15,470,047)	(14,224,541)	(1,245,505)	-	(1,245,505)
2932			Less Capital Lease			4,832,287	4,956,506	(124,219)	(148,824)	(273,043)
2933	Total Provision For Amortization by Factor				B18	(427,140,689)	(392,108,062)	(35,032,627)	0	(35,032,627)