



PUGET SOUND ENERGY

The Energy To Do Great Things

Puget Sound Energy, Inc.

P.O. Box 97034

Bellevue, WA 98009-9734

March 8, 2010

Mr. David Danner, Executive Director and Secretary
Washington Utilities and Transportation Commission
P.O. Box 47250
Olympia, Washington 98504-7250

Re: Advice No. 2010-06
Electric Tariff Filing – Filed Electronically
Request for an order allowing less than statutory notice

Dear Mr. Danner:

Pursuant to RCW 80.28.060 and WAC 480-80-101 and WAC 480-80-105(1)(c), please find enclosed for filing the following proposed revision to the WN U-60 Tariff for electric service of Puget Sound Energy (the "Company"):

85th Revision of Sheet No. 81-a – Schedule 81, Tax Adjustment

The purpose of this filing is to incorporate the effect of a change to the municipal tax within the City of Puyallup (the "City"). A copy of the approved City ordinance, Ordinance No. 2950 is enclosed.

The rate change imposed by the enclosed ordinance is a decrease to 2.2 percent from the current 5 percent city tax rate. The Company estimates the resulting annualized decrease in gross revenues from electric operations and corresponding decrease in taxes due to be \$1,069,899.

The Company received notice of this reduction in tax rate through a letter dated March 5, 2010 from the City of Puyallup which included a copy of the enclosed ordinance. The Company received that letter on March 8, 2010 which resulted in this tariff filing. As this filing results in a decrease in rates and also due to the late date received, the Company respectfully requests that the Commission allow this tariff change to become effective on April 1, 2010, with less than statutory notice ("LSN"). The LSN order will allow the Company to decrease rates to customers as provided by the enclosed ordinance. The information required by WAC 480-80-122 is contained throughout this letter and on the attached LSN form provided by the Commission. Tom DeBoer is authorized to issue tariff changes on behalf of the Company.

The tariff sheet described herein reflects an issue date of March 8, 2010, and an effective date of April 8, 2010. The effective date will be adjusted upon receipt of the Commission's order

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allowing the changes to become effective with less than statutory notice. Posting of proposed tariff changes, as required by law and the Commission's rules and regulations, is being completed immediately prior to or coincident with the date of this transmittal letter through web, telephone and mail access in accordance with WAC 480-100-193. Pursuant to WAC 480-100-195 notice to customers will be provided in the first billing after the tariff revision becomes effective; the electric customers within the City will receive notification in the form of a bill message.

Please contact Julie Waltari at julie.waltari@pse.com or (425) 456-2945 for additional information about this filing. If you have any other questions please contact me at (425) 462-3495.

Very truly yours,



Bryan F. Logen, Tariff Consultant

for

Tom DeBoer

Director, Federal & State Regulatory Affairs

Enclosures

cc: Simon J. ffitich, Public Counsel
Sheree Carson, Perkins Coie

**PUGET SOUND ENERGY
 Electric Tariff G**

**SCHEDULE 81
 TAX ADJUSTMENT**

Where Applied	Ord. No.	Rate Eff. Date	City Ord. Rate	Limitations	Exclusions
Kirkland	3875	2-15-03	0.06		ABDIJKN
Kittitas	426	1-1-91	0.06		ADGR
Lacey	869	1-20-90	0.06		ABGO
LaConner	712	6-1-98	0.06		F
Lake Forest Park	843	6-29-01	0.06		FG
Lakewood	232	12-14-00	0.05		FGV
Langley	384	11-1-82	0.06		FG
Lummi Indian Res	91-104	8-1-92	0.05		
Lyman	181	2-16-04	0.06		ABDFHJ
Lynden	1177	10-1-03	0.06	(f)	ABD
Maple Valley	O-09-403	2-13-10	0.03		FG
Medina	618	2-2-97	0.00		
Mercer Island	A-16	11-1-86	0.06		AFG
Milton	1583	9-8-03	0.06		AFGR
Mount Vernon	3240	4-1-05	0.06	(g)	ABCDEF
Nooksack	365	7-19-92	0.06		ABCDG
Normandy Park	667	12-1-99	0.06		
North Bend	716	8-21-87	0.06		FGIUUVW
Oak Harbor	976	3-4-94	0.06		BCGPRT
Olympia	6326	12-1-04	0.09		ABDJK
Orting	857	2-3-08	0.06		AFG
Pacific	924	1-1-84	0.06		AFG
Port Orchard	1196	11-18-82	0.06		ADFJK
Port Townsend	2334	3-21-93	0.06		ADFGKR
Poulsbo	85-60	1-1-86	0.06	(e)	AFR
Puyallup	2950	4-1-10	0.022		AFGR (R)
Rainier	525	11-8-07	0.06		AFGR
Redmond	2281	6-2-06	0.06		ABFHIJR
Renton	4303	2-16-91	0.06		AFG
Roslyn	531	2-24-76	0.05		GABC
Roy	826	12-8-08	0.05	(b)	AFGR
Sedro Woolley	978	11-1-86	0.06		AFG
Skykomish	263	10-14-97	0.06		AG
Snoqualmie	561	2-1-86	0.06		DFGH
South Cle Elum	303	6-1-84	0.06		AFGR
South Prairie	482	8-1-06	0.06		AFG
Steilacoom	1009	5-1-93	0.06		
Sumner	1411	3-6-88	0.0525	(c)	AFG
Swinomish Indian Res	126	1-1-99	0.03		HX
Tenino	715	3-18-06	0.06		GO
Tukwila	1998	2-1-03	0.04		FGH
Tukwila	1998	1-1-05	0.05		FGH
Tukwila	1998	1-1-07	0.06		FGH
Tumwater	1291	8-1-91	0.06		AFG
Wilkeson	3-90	07-29-90	0.05	(d)	AFGR
Woodinville	200	6-1-98	0.02		AFGHJ
Yarrow Point	3262	4-88	0.05		AFG
Yelm	909	10-20-09	0.06		FG

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Issued By Puget Sound Energy

By:  Tom DeBoer
 Affairs

Title: Director, Federal & State Regulatory