

## **Exhibit 1**

**Special Contract between Avista and Spokane Tribe of Indians**

**ELECTRIC DISTRIBUTION  
SERVICE AGREEMENT**

**THIS ELECTRIC DISTRIBUTION SERVICE AGREEMENT** ("Agreement"), dated as of February 25, 2010, is entered into by and between Avista Corporation ("Avista") and the Spokane Tribe of Indians ("Spokane Tribe"), hereinafter sometimes referred to individually as a "Party" and collectively as the "Parties."

**WITNESSETH:**

**WHEREAS**, the Spokane Tribe operates three pumping facilities located near Little Falls, Washington known as the Arm, Arm Relift and Little Falls pumping stations (hereinafter collectively referred to as the "Project"). The Project was constructed and originally owned by the Bureau of Reclamation. In 1988, as part of a lawsuit settlement, the Bureau of Reclamation transferred ownership of the Project to the Bureau of Indian Affairs. The Project and all associated electrical facilities are held in trust by the Bureau of Indian Affairs for the benefit of the Spokane Tribe. The Spokane Tribe receives electric energy to operate the Project from the Bureau of Reclamation under a contract dated September 4, 1975 (such contract referred to hereinafter as the "Bureau Contract" and all energy delivered thereunder referred to as "Bureau Energy"); and

**WHEREAS**, pursuant to a separate arrangement between the Bonneville Power Administration ("BPA") and the Spokane Tribe, BPA transmits and delivers the Bureau Energy to Avista's Westside Substation in Spokane, Washington; and

**WHEREAS**, the Spokane Tribe has executed, or will execute, a separate Long-Term Firm Point-to-Point Transmission Service Agreement with Avista to transmit and deliver Bureau Energy from Avista's Westside Substation to Avista's Little Falls Substation ("Transmission Agreement"); and

**WHEREAS**, Avista owns and operates distribution facilities that allow Avista to deliver Bureau Energy from Avista's Little Falls Substation to the Project; and

**WHEREAS**, the Spokane Tribe and Avista desire to enter into this Agreement for the delivery of Bureau Energy from Avista's Little Falls Substation across Avista's distribution system to the Project pursuant to the terms and conditions set forth herein.

**NOW, THEREFORE**, in consideration of the mutual covenants and promises set forth herein, the Parties agree as follows:

1. **Definitions.** In addition to words defined elsewhere in this Agreement as indicated with initial capitalization, whenever used in this Agreement, the terms below shall have the following meanings:
  - 1.1 "**Delivery Points**" means those points on Avista's electric system where Bureau Energy transferred by Avista pursuant to this Agreement will be made available to the Spokane Tribe for the Project.
  - 1.2 "**Avista Receipt Point**" means the point where Bureau Energy is received on Avista's distribution system for delivery pursuant to this Agreement which point is located at the 115 kV side of the 115/34.5 kV Little Falls Substation transformer.
  - 1.3 "**Commission**" means the Washington Utilities and Transportation Commission.

2. Term and Termination. Avista shall file this Agreement, subsequent to its execution, in a timely manner with the Commission. This Agreement shall become effective on the earlier of, April 1, 2010 or the first day following approval of the Commission and shall terminate upon the earlier of the following: (1) termination or expiration of the Bureau Contract; (2) upon termination by either Party after providing at least one year prior written notice of termination, (3) upon mutual agreement of both Parties, or (4) the effective date of a new long-term transmission services agreement between the Parties following the termination or expiration of the Transmission Agreement.
3. Delivery of Electricity. Subject to the delivery of Bureau Energy to Avista's Receipt Point, Avista shall deliver the Bureau Energy to the Spokane Tribe at the Delivery Points.
4. Service Characteristics and Demand Limit.
  - 4.1 Electric power delivered to the Delivery Points shall be three phase, approximately sixty (60) Hertz alternating current, at a nominal potential of 34.5 kV, and shall be delivered to the Project in amounts not exceeding a demand limit of 3000 kVa distributed among the three pumps that compose the Project.
  - 4.2 Added Load. The Spokane Tribe shall notify Avista in advance of the addition of any electric load that would exceed the rated capacity of any of the facilities provided by Avista to serve the Project. In the event the Spokane Tribe exceeds the nominal demand provided in Section 4.1, the Spokane Tribe shall be liable for all loss and damage to Avista's equipment and facilities resulting from such excess usage.
5. Metering Equipment. Electric power delivered hereunder shall be measured by metering equipment installed at the Delivery Points. All metering equipment shall be installed, owned, and maintained by Avista.
6. Operation and Maintenance of the Project and Delivery Facilities. The three pumping stations composing the Project are served by Avista's Little Falls 34.5 kV feeder. The Spokane Tribe shall be responsible for all electrical facilities including conductors entering the Arm and Arm Relift pumping stations extending from the last Avista-owned pole and including all facilities within the pumping station fences. Avista shall maintain ownership of the electrical facilities necessary to supply service up to and including the final pole from which the Spokane Tribe's conductors enter the pumping station. Avista shall own all electrical service facilities including the 480 volt service conductor up to the point of attachment to the Spokane Tribe's service wire conductors where they extend from the conduit rising from the metering enclosure for the Little Falls Pumping Station.
7. Billing and Payment.
  - 7.1 Monthly Billing. Each month during the term of this Agreement, Avista shall bill the Spokane Tribe a monthly service fee of One Thousand Five-Hundred Five Dollars and Sixty-Eight Cents (\$1,505.68). Such bill shall be mailed to the Spokane Tribe at the address set forth in Section 16.
  - 7.2 Payment. The Spokane Tribe shall pay the amount specified in each invoice by wire transfer of immediately available funds within thirty (30) days of the bill mailing date (the "Due Date"). If the Spokane Tribe fails to pay Avista the entire amount of any bill by the Due Date, the Spokane Tribe shall pay interest on the unpaid balance, from the Due Date until paid in full, at a rate of 120 percent of the Prime Commercial Lending Rate, compounded monthly, as announced by Bank of America at its Spokane & Eastern Branch office in Spokane, Washington; *provided, however*, that the interest rate shall not exceed the maximum

rate allowed by applicable law. All payments to Avista shall be submitted via electronic funds transfer to the account specified on each invoice.

8. Scheduling. Scheduling for service under this Agreement shall be pursuant to standard transmission scheduling practices outlined in Avista's Open Access Transmission Tariff or such other scheduling practice as may be mutually agreed upon by the Parties.
9. Losses. The Spokane Tribe shall be responsible for all energy loss related to service under this Agreement as described in Exhibit 1. The Spokane Tribe shall provide losses to Avista pursuant to current scheduling practices pursuant to Section 8.
10. Billing by Others. Except as otherwise set forth in this Agreement, Avista shall not be responsible for the Spokane Tribe's billing arrangements for the purchase of Bureau Energy, or for the transmission thereof by others. The Spokane Tribe shall be responsible for sales, use and other taxes associated with the acquisition and/or transmission, by others, of Bureau Energy.
11. Easements and Access to the Spokane Tribe's Property. The Spokane Tribe hereby authorizes Avista or its agent to do all work necessary on the lands of the Spokane Tribe to accomplish the installation, operation, and maintenance of Avista's lines and facilities to provide electric service required hereunder. The Spokane Tribe shall grant, without cost to Avista, good and sufficient recordable easements, in a form satisfactory to Avista, that provide for Avista's facilities to be located over, on, across and/or under said lands of the Spokane Tribe covering rights-of-way for the installation, operation and maintenance of Avista's facilities required to render service hereunder.
12. Force Majeure. As used in this Agreement, "Force Majeure" means the inability of either Party to perform its obligations as set forth herein as a result of unforeseeable causes beyond the reasonable control of and without the fault or negligence of the Party claiming Force Majeure ("Force Majeure Events"), which Force Majeure Events may include, but are not limited to, the following: acts of God, strikes, lockouts, acts of war, riots, landslides, earthquakes, fires, floods, unforeseeable or unusual weather conditions, washouts, explosions, breakage or accident to machinery or conduit, Force Majeure occurrences as defined by any approved tariffs, or any binding order, rule or regulation of any court or governmental authority, or any other occurrence beyond the reasonable control of either Party whether similar or dissimilar to any of the foregoing examples. If either Party is rendered wholly or partially unable to perform its obligations under this Agreement due to a Force Majeure Event, that Party shall be excused from whatever performance is affected by the Force Majeure Event to the extent so affected, and shall not be liable for said non-performance to either Party provided that notice of such Force Majeure Event is given to the other Party within a reasonable time. The occurrence of a Force Majeure Event effecting Avista's ability to deliver electric power to the Project shall not permit the Spokane Tribe the right to extend the term of this Agreement, nor relieve the Spokane Tribe from its minimum charge obligations; *provided, however*, that such minimum charges shall be prorated based on the actual number of days of service provided to the Spokane Tribe, if a Force Majeure Event affecting Avista results in Avista's inability to deliver electric power for a period in excess of twenty-four (24) hours.
13. Indemnification and Hold Harmless Protection. The Spokane Tribe shall indemnify and save harmless Avista from any liability, loss, or expense arising from or growing out of injury to persons, including death, or damage to property, which may occur on the electric system of the Spokane Tribe and on its side of the specified Delivery Points unless such loss is due to the negligence of Avista. Where such claim or loss is caused by the concurrent negligence of the Spokane Tribe, its agents or employees, and Avista, its agents or employees, the Spokane Tribe hereby agrees to indemnify, defend and save Avista harmless from all such claims or losses to the extent that such claim or loss was caused by the negligence of the Spokane Tribe, its agents or employees.

14. Assignment. The Spokane Tribe shall not (by contract, operation of law or otherwise) assign this Agreement, or any right or interest in this Agreement, without Avista's prior written consent. No such assignment, with or without prior consent by Avista, shall relieve the Spokane Tribe from its responsibilities under this Agreement, and all obligations and liabilities incurred hereunder shall be preserved until satisfied. Subject to the foregoing restriction on assignment by the Spokane Tribe, this Agreement shall be fully binding upon, inure to the benefit of, and be enforceable by the successors, assigns and legal representatives of the respective Parties to this Agreement.
  15. Amendment and Waiver. This Agreement contains all of the terms and conditions bearing upon the subject matter and shall not be changed or varied except by written agreement executed by the Parties hereto through duly authorized representatives. If at any time the terms hereto are not strictly adhered to or enforced, they shall not thereby be deemed waived or modified, but shall at all subsequent times and dates be deemed in full force and effect.
  16. Notices. Unless otherwise specified, any notice required under this Agreement shall be given in writing, and shall be effective from the date received by the Party to which it is provided.
    - 16.1 Notices to Avista shall be mailed or delivered to the attention of:


Avista Corporation  
1411 East Mission Avenue  
Spokane, Washington 99202-1902  
Attention: Manager, Transmission Services  
Contract No. AV-TR10-0286
    - 16.2 Notices to the Spokane Tribe shall be mailed or delivered to the attention of:

Spokane Tribe of Indians  
P. O. Box 100  
Wellpinit, WA 99040  
Attn: Chairman
- A Party may change the place or address for delivery of notices to it by giving notice to the other Party as thus described.
17. Governing Law. This Agreement shall be construed and interpreted in accordance with the laws of the State of Washington, without giving effect to its principles of conflicts of law.
  18. Venue. Any action at law or in equity to enforce the terms and conditions of this Agreement shall be brought in Spokane County, Washington.
  19. Headings. The section headings in this Agreement are for convenience only and shall not be considered part of or used in the interpretation of this Agreement.

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be executed by their duly authorized representatives on the date(s) set forth below.

**AVISTA CORPORATION**

**SPOKANE TRIBE OF INDIANS**

By: 

By: 

Jeff Schlect

Gregory J. Abrahamson

Manager, Transmission Services

Chairman, Spokane Tribe of Indians

Signed this 19<sup>th</sup> day of February, 2010.

Signed this 25 day of February, 2010.

**Exhibit 1**

**Loss Calculations**

Note: Feeder distances are taken from Avista's GIS mapping system.						
<b>Feeder</b>	<b>Distribution Section</b>	<b>Dist Line Distance (miles)</b>	<b>Dist Line Loss Factors</b>	<b>Sub Xfmr Loss Factors</b>	<b>Service Xfmr Loss Factors</b>	<b>Total Loss Factors</b>
LF34F1	Arm Pumps	4.090	4.090	1.250	1.250	6.590
LF34F1	Arm Relift Pumps	6.130	6.130	1.250	1.250	8.630
LF34F1	Little Falls Pump	0.150	0.150	1.250	1.250	2.650

Note: Distribution line loss factors are calculated by multiplying the line distance in miles by a factor of 1.00%. All transformers, whether substation or service, add 1.25 % losses.

Pumps are metered at 480 volts. The Spokane Tribe owns the service transformers for the Arm Pumps and Arm Relift Pumps. Avista owns the service transformer for the Little Falls Pump.

## **Exhibit 2**

### **Workpapers Supporting Charge for Service**







Sumcost	Description	Notes	(a)	(b)	(c)	(d)	AVISTA UTILITIES		Electric Utility		Washington Jurisdiction					12-29-08			
							Distribution Cost Analysis at Allowed Return by Rate Schedule		Segregate Substations cost										
							For the Year Ended December 31, 2007	Source	(f)	(g)	(h)	(i)	(j)	(k)	(l)		(m)	(n)	(o)
1751	Sumcost																		
1752	Scenario: January 1, 2009 Approved Revenue																		
1753	UE-011595 Methology/Dist Land-Primary																		
1754																			
1755																			
1756																			
1757																			
1758	Description																		
1759																			
1810																			
1820	Substation Data																		
1821	Account 301 - 302 Plant in Service																		
1822	Accumulated Depreciation Accts 301 - 302																		
1823	Net Substation Plant																		
1824																			
1825	Operating and Maintenance Expense Accts 562/59/1592																		
1826	Depreciation Expense Accts 301 - 302																		
1827	Substation Operating Expense Acct 692																		
1828	Labor O&M Accts 562/59/1592																		
1829																			
1830	Total Distribution Plant																		
1831	Distribution Related Rate Base Allocated by Distribution Plant																		
1832	Substation Subst																		
1833	Distribution Related Net Expense Allocated by Distribution Plant																		
1834	Substation Subst																		
1835	Distribution Related Net Expense Allocated by S10																		
1836	Substation Subst																		
1837	Distribution Related Net Expense Allocated by S17																		
1838	Substation Subst																		
1839	Distribution Related Net Expense Allocated by S19																		
1840	Substation Subst																		
1841	Substation Subst																		
1842	Total Substation Related Direct Net Expense																		
1843																			
1844	Substation Subst of S04 Allocator																		
1845	Substation Subst of S05 Allocator																		
1846	Substation Subst of S06 Allocator																		
1847	Substation Subst of S07 Allocator																		
1848	Substation Subst of S08 Allocator																		
1849	Substation Subst of S09 Allocator																		
1850	Substation Subst of S21 Allocator																		
1851	Substation Subst of S22 Allocator																		
1852	Substation Allocated Common O&M																		
1853	Substation Allocated Common Dep & Amort																		
1854	Substation Allocated Common Taxes Other Than Income																		
1855	Substation Allocated Common Rate Base																		
1856	Distribution Related Amort Expense																		
1857	Common Expenses Allocated to Distribution																		
1858	Common Expenses Allocated to Customer																		
1859	Common Income Taxes Allocated to Distribution																		
1860	Common Net Exp Allocated to Distribution																		
1861	Poles & Conductor Data																		
1862	Account 304 - 305 Plant in Service																		
1863	Accumulated Depreciation Accts 304 - 305																		
1864	Net Poles & Conductor Plant																		
1865	Operating and Maintenance Expenses Accts 565/569																		
1866	Depreciation Expense Accts 304 - 305																		
1867	Account 563 Pric Op Exp																		
1868	Labor O&M Accts 563/569																		
1869																			
1870	Total Distribution Plant																		
1871	Distribution Related Rate Base Allocated by Distribution Plant																		
1872	Substation Subst																		
1873	Distribution Related Net Expense Allocated by S10																		
1874	Substation Subst																		
1875	Distribution Related Net Expense Allocated by S17																		
1876	Substation Subst																		
1877	Distribution Related Net Expense Allocated by S19																		
1878	Substation Subst																		
1879	Total Poles & Conductor Related Direct Net Expense																		
1880																			
1881	Poles & Conductor Subst of S04 Allocator																		
1882	Poles & Conductor Subst of S05 Allocator																		
1883	Poles & Conductor Subst of S06 Allocator																		
1884	Poles & Conductor Subst of S07 Allocator																		
1885	Poles & Conductor Subst of S08 Allocator																		
1886	Poles & Conductor Subst of S09 Allocator																		
1887																			
1888																			
1889																			
1890																			
1891																			



Substations

Accounting Period:200712 GI Jurisdiction:WA

Facility Id Desc	Plant Ledger Location	Plant Acct	361000	362000	Total
			Ending Balance	Ending Balance SUM	
FRTLND MUDGET STEPDOWN	028		NULL	6,772.02	6,772.02
FRUITLAND STEPDOWN	028		NULL	15,596.46	15,596.46
GARFIELD SUBSTA	028		4,303.98	197,158.05	201,462.03
GEIGER PUMP SUBSTA	028		1,322.62	4,500.90	5,823.52
GEIGER SUBSTA	028		NULL	692.27	692.27
GIFFORD STEPDOWN 1	028		NULL	1,200.98	1,200.98
GIFFORD STEPDOWN 2	028		NULL	1,533.99	1,533.99
GIFFORD STEPDOWN 3	028		NULL	16,641.15	16,641.15
GIFFORD SUBSTA	028		35,435.34	358,157.46	393,592.80
GILLETTE CR STEPDN	028		NULL	2,104.85	2,104.85
GLENROSE SUBSTA	028		268,049.36	429,054.74	697,104.10
GREENWOOD SUBSTA	028		4,240.45	269,696.05	273,936.50
HALLET & WHITE SUBSTA	028		112,984.69	840,140.91	953,125.60
HARRINGTON SUBSTA	028		8,071.35	165,140.20	173,211.55
HERB ARMSTRONG SUBSTA	028		NULL	817.65	817.65
HOUSE RANCH STEPDOWN	028		NULL	12,905.62	12,905.62
HUNTERS STEPDOWN	028		NULL	15,193.12	15,193.12
HUNTERS STPDN FRUITLAND	028		NULL	13,687.66	13,687.66
INCHELIUM-GIFFORD SD 2	028		NULL	26,153.43	26,153.43
INCHELIUM-GIFFORDN SD 1	028		NULL	34,532.47	34,532.47
INLAND EMPIRE PAPER SUBSTA	028		12,509.04	197,933.40	210,442.44
KELLY HILL STEPDOWN E13609	028		NULL	6,363.45	6,363.45
KELLY HILL STEPDOWN E13621	028		NULL	2,118.36	2,118.36
KELLY HILL STEPDOWN E13612	028		NULL	1,955.49	1,955.49
KETTLE FALLS GS	028		NULL	0.00	0.00
KETTLE FALLS GS	212		166,626.50	704,844.50	871,471.00
KATAH JCT SUB	028		162,991.90	302,619.05	465,610.95
LEE & REYNOLDS SUBSTA	028		148,064.49	744,433.96	892,498.45
LEON JCT SUBSTA	028		3,401.32	314,231.74	317,633.06
LIBERTY LAKE SUBSTA	028		27,225.87	608,608.94	635,834.81
LIND SUBSTA	028		11,563.76	354,869.83	366,433.59
LITTLE FALLS HED	202		NULL	11,516.27	11,516.27
LITTLE FALLS SUB	028		23,896.08	224,532.98	248,429.06
LONG LAKE 115 KV SUBSTA	028		4,443.17	50,456.33	54,899.50
LOON LAKE SUBSTA	028		26,524.52	194,829.78	221,354.30
LYONS & STANDARD SUBSTA	028		279,156.18	1,281,485.46	1,560,641.64
MARBLE FLATS-NRTHPT STEPDOWN	028		NULL	10,015.24	10,015.24
MARENGO SUBSTA	028		1,782.52	122,035.62	123,818.14
MEAD SUBSTA	028		84,978.31	477,657.40	562,635.71
METALLURGICAL CHIP SUBSTA	028		0.00	0.00	0.00
METRO SUBSTA	028		289,015.97	1,081,124.65	1,370,140.62
MILAN SUBSTA	028		144,198.74	1,221,622.23	1,365,820.97
MILLWOOD SUBSTA	028		39,818.84	591,974.30	631,793.14
MOBILE/PORTABLE SUBSTA # 2	028		NULL	591,396.41	591,396.41
MOBILE/PORTABLE SUBSTA #1	028		NULL	388,196.88	388,196.88
MODERN ELEC LOCUST SUBSTA	028		NULL	4,977.19	4,977.19
NINTH & CENTRAL SW STA	028		35,528.90	760,221.44	795,750.34
NORTHEAST SUBSTA	028		85,060.32	518,112.53	603,172.85
NORTHWEST SUBSTA	028		42,540.41	872,060.81	914,601.22
ODESSA SUBSTA	028		37,131.08	132,374.21	169,505.29
ONION CR DOLOMITE STEPDOWN	028		NULL	2,744.38	2,744.38
ONION CR STEPDOWN	028		NULL	1,263.19	1,263.19
ONION CR SUE TRAIL STEPDOWN	028		NULL	2,118.35	2,118.35
ONION CR. HASTINGS STEPDOWN	028		NULL	1,792.80	1,792.80
OPPORTUNITY SUBSTA	028		57,180.67	320,180.35	377,361.02
ORIENT MILL STEPDN	028		NULL	4,174.86	4,174.86
ORIN SUBSTA	028		40,600.07	406,845.51	447,445.58
OTHELLO 115 KV SUBSTA	028		27,989.21	821,124.28	849,113.49

(4)

Primary-Secondary

AVISTA UTILITIES  
 Primary Secondary Distribution Plant Analysis  
 Washington Electric Cost Study  
 Twelve Months Ended December 31, 2007

	Total	Trans	Dist	Distribution	
				Primary	Secondary
<b>Transmission &amp; Distribution Line Miles</b>					
Washington	8,033.13	1,143.92	6,889.21	5,012.78	1,434.12
Idaho	4,305.70	890.38	3,415.32	3,126.19	43.55
Montana	106.21	101.50	4.71	4.52	0.19
<b>Total Electric Overhead Line Miles</b>	<b>12,445.04</b>	<b>2,135.80</b>	<b>10,309.23</b>	<b>8,143.49</b>	<b>1,477.86</b>
Washington			1,935.21	1,844.18	91.04
Idaho			968.09	928.42	39.67
Montana			0.39	0.39	-
<b>Total Electric Underground Line Miles</b>			<b>2,903.70</b>	<b>2,772.99</b>	<b>130.71</b>

Account 364	Poles, Towers, & Fixtures	84.64%	15.36%
	Washington Only	77.75%	22.25%
	Idaho Only	98.63%	1.37%
Account 365	Overhead Conductors & Devices	84.64%	15.36%
	Washington Only	77.75%	22.25%
	Idaho Only	98.63%	1.37%
Account 366	Underground Conduit	95.50%	4.50%
	Washington Only	95.30%	4.70%
	Idaho Only	95.90%	4.10%
Account 367	Underground Conductors & Devices	95.50%	4.50%
	Washington Only	95.30%	4.70%
	Idaho Only	95.90%	4.10%
Account 369	Services		100%

Conductor lengths between the meter point to the substation (given in feet)										
Feeder	OID	MeterNumber	Annotation	GIS Description	4ACSR	2ACSR	2/0ACSR	500CU	Total (feet)	Miles
LF34F1	531555	35177	SUB/CAYUSE RD OFF LI	(6229 - 6255) Little Falls-Chamokane	0	604	163	28	795	0.15
LF34F1	427587	35212	ARM RELIFT BY MILE M	(7246 - 7273) Bia Hwy 361	821	0	31494	28	32343	6.13
LF34F1	427327	35172	ARM LIFT	(6949 - 7043) Wynecoop-Cayuse Mountain	870	0	20693	28	21591	4.09
									10.37	Total (6)





2008

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
USBR													
Arm Lift	1,101	1,043	1,138	1,034	123,733	271,325	559,883	431,717	144,080	37,699	1,710	165	1,574,627
Arm Relift	0	0	0	808	112,724	238,680	454,518	348,986	144,805	30,242	950	138	1,331,852
Pumping	0	429	429	0	31,700	9,393	58,178	48,100	38,217	0	0	0	186,444
Total	1,101	1,472	1,566	1,841	268,157	519,397	1,072,579	828,803	327,102	67,942	2,661	303	3,092,924

(9)

<b>Per hourly summation page</b>	<b>2008 Month Max (kW)</b>	<b>Trans Demand (MW)</b>
January	1.6	0
February	358.6	0
March	358.6	0
April	4.0	0
May	1419.0	2
June	1791.3	2
July	2022.8	3
August	1940.9	2
September	1177.5	2
October	855.6	1
November	54.0	0
December	4.0	0
Sum of Monthly Peaks	9988	(10)

LITTLEFALLS 115 KV SUBSTATION LOAD

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
2005	3.400	3.000	2.600	2.700	3.600	5.000	5.600	5.800	4.400	2.800	2.900	3.600
2006	2.300	3.600	3.100	2.600	4.100	4.500	5.300	5.400	4.500	3.000	2.900	3.500
2007	3.500	3.100	2.900	2.500	4.200	4.700	5.500	5.500	4.600	2.500	2.900	3.200
2008	3.600	3.000	2.800	3.100	4.200	4.300	5.300	4.900	3.100	3.100	2.900	3.900
2009	3.800	3.200	3.600	2.600	4.800	0.000	0.000	0.000	0.000	0.000	0.000	0.000

LITTLEFALLS PUMP LOAD

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
2005	0.000	0.000	0.000	0.002	0.079	0.064	0.117	0.101	0.098	0.001	0.000	0.000
2006	0.000	0.000	0.000	0.000	0.103	0.100	0.064	0.063	0.068	0.001	0.000	0.000
2007	0.000	0.000	0.000	0.000	0.070	0.063	0.101	0.096	0.101	0.001	0.001	0.000
2008	0.000	0.357	0.357	0.000	0.103	0.103	1.201	0.099	0.096	0.000	0.000	0.000
2009	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

LITTLEFALLS ARM RELIFT LOAD

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
2005	0.004	0.004	0.000	0.425	0.522	0.679	0.962	0.978	0.596	0.144	0.001	0.004
2006	0.004	0.004	0.004	0.004	0.773	0.760	0.853	0.739	0.379	0.150	0.002	0.004
2007	0.004	0.002	0.002	0.460	0.725	0.802	0.857	0.834	0.319	0.234	0.002	0.002
2008	0.000	0.000	0.000	0.002	0.620	0.800	0.856	0.805	0.485	0.352	0.002	0.002
2009	0.000	0.000	0.000	0.002	0.761	0.000	0.000	0.000	0.000	0.000	0.000	0.000

LITTLEFALLS ARM LIFT LOAD

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
2005	0.005	0.005	0.005	0.563	0.894	0.952	1.102	1.211	0.798	0.304	0.005	0.005
2006	0.005	0.005	0.005	0.005	0.934	1.011	1.090	0.957	0.622	0.216	0.003	0.003
2007	0.003	0.003	0.003	0.594	0.814	1.059	1.126	1.115	0.600	0.235	0.002	0.002
2008	0.002	0.002	0.001	0.002	0.702	0.990	1.074	1.042	0.605	0.547	0.053	0.002
2009	0.000	0.000	0.000	0.003	1.048	0.000	0.000	0.000	0.000	0.000	0.000	0.000

TOTAL SPOKANE TRIBE PUMP NON-COINCIDENT LOAD

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
2005	0.009	0.009	0.005	0.990	1.495	1.695	2.181	2.290	1.492	0.449	0.006	0.009
2006	0.009	0.009	0.009	0.009	1.810	1.871	2.007	1.759	1.069	0.367	0.005	0.007
2007	0.007	0.005	0.005	1.054	1.609	1.924	2.084	2.045	1.020	0.470	0.005	0.004
2008	0.002	0.359	0.358	0.004	1.425	1.893	3.131	1.946	1.186	0.899	0.055	0.004
2009	0.000	0.000	0.000	0.005	1.809	0.000	0.000	0.000	0.000	0.000	0.000	0.000

TOTAL SPOKANE TRIBE LOAD AS A PERCENT OF LITTLE FALLS TRANSFORMER PEAK

2008	0.06%	11.97%	12.79%	0.13%	33.93%	44.02%	59.08%	39.71%	38.26%	29.00%	1.90%	0.10%
YR AVE <b>22.58%</b>												

(11)