

ATTACHMENT A

Washington - Schedule 191 - Workpaper

1/31/10 DSM Tariff rider balances (ratepayers owe shareholders)
 Projected 2010 operational expenditures
 Total funding required
 Estimated DSM Collections Feb-Mar 2010 (prior to 9/1/91 increase)
 Difference to be collected Apr-Dec 2010
 Gross up for revenue conversion factor
 Base revenue forecast Apr-Dec 2010
 Proposed tariff rider
 Current forecasted tariff rider prior (based on current as % avg rates)
 Proposed tariff rider increase as a percent of current tariff rider
 Net change in tariff rider
 Public purpose rider as a percent of billed rates based on avg residential customer

WAG

\$3,724,719
 \$4,799,852
 \$8,524,571
 \$1,095,192
 \$7,429,379
 \$7,084,555
 \$115,633,908
 6.13%
 2.86%
 115%
 3.27%
 10.39%

WAG Rev Conv Factor

95.7059%

W/A Natural Gas

	101	111	121	131
Total estimated tariff rider collections at current rate				
Jan10	\$724,990	\$243,646	\$22,102	\$2,444
Feb10	\$572,455	\$202,645	\$20,189	\$2,147
Mar10	\$477,634	\$158,729	\$20,285	\$2,107
Apr10	\$309,767	\$96,580	\$17,171	\$1,712
May10	\$180,541	\$57,288	\$14,189	\$1,380
Jun10	\$112,609	\$34,858	\$19,459	\$1,109
Jul10	\$70,569	\$58,785	\$8,874	\$815
Aug10	\$121,774	\$11,171	\$12,467	\$580
Sep10	\$64,120	\$102,580	\$655	\$684
Oct10	\$255,625	\$126,616	\$11,772	\$812
Nov10	\$449,493	\$203,248	\$16,318	\$1,209
Dec10	\$665,346	\$239,396	\$19,804	\$1,558
DSM Tariff rider collections at current rider amount	\$4,004,921	\$1,535,540	\$183,286	\$16,557

Total estimated billed consumption (therms)

	101	111	121	131
Jan10	22,653,060	8,647,328	837,929	95,899
Feb10	17,886,951	7,192,146	765,409	84,233
Mar10	14,924,159	5,633,518	769,066	82,656
Apr10	9,678,983	3,427,776	650,993	67,177
May10	5,641,194	2,033,250	537,952	54,160
Jun10	3,518,589	1,237,152	737,746	43,497

	Jul10	Aug10	Sep10	Oct10	Nov10	Dec10
TOTAL kWh / therm	2,204,989	2,086,350	336,453	31,997		
Avg retail rate (to determine allocation of rider only)	\$ 1.13798	\$ 1.09458	\$ 1.03607	\$ 0.95256		
\$ base revenue prior to adders	123,454,000	45,388,000	5,223,000	452,000		
Current \$/kWh or therm tariff rider	\$ 0.03344	\$ 0.02944	\$ 0.02756	\$ 0.02663		
% of state/fuel rider	66.835%	29.107%	3.711%	0.347%		
% rider (current)	2.94%	2.69%	2.66%	2.80%		
Intermediate calc of % rider	1.96%	0.78%	0.10%	0.01%		

Proposed new tariff rider (\$/kwh or \$/therm)

	0.06972	0.06706	0.06348	0.05836
Jan10	\$724,990	\$243,646	\$22,102	\$2,444
Feb10	\$572,455	\$202,645	\$20,189	\$2,147
Mar10	\$477,634	\$158,729	\$20,285	\$2,107
Apr10	\$645,848	\$220,001	\$39,549	\$3,752
May10	\$376,419	\$130,498	\$32,681	\$3,025
Jun10	\$234,784	\$79,403	\$44,819	\$2,430
Jul10	\$147,132	\$133,906	\$20,440	\$1,787
Aug10	\$253,893	\$25,446	\$28,715	\$1,271
Sep10	\$133,687	\$233,667	\$1,509	\$1,500
Oct10	\$532,965	\$288,419	\$27,113	\$1,779
Nov10	\$937,170	\$462,979	\$37,584	\$2,651
Dec10	\$1,387,212	\$545,321	\$45,612	\$3,414
DSM Tariff rider collections at current rider amount	\$6,424,189	\$2,724,658	\$340,599	\$28,306
difference in DSM collection after tariff rider increase	\$2,419,268	\$1,189,118	\$157,314	\$11,748

Assumes a near zero tariff rider balance as of YE2010 with a March 15 effective date for Washington

Total funding required
 Less: DSM Collections Jan-Mar 2010 (prior to 91/191 increase)
 Less: DSM Collections Apr-Dec 2010 (after to 91/191 increase)
 Balance at YE2010

W-A-G
 \$ 8,524,571
 (1,095,192)
 (7,429,379)
 \$ 0

AVISTA CORPORATION
dba Avista Utilities
NOTICE OF TARIFF CHANGE
(Washington Natural Gas Service)

Notice is hereby given that the “Sheets” listed below of Tariff WN U-29, covering electric and natural gas service, have been filed with the Washington Utilities and Transportation Commission (WUTC) in Olympia.

Tenth Revision Sheet 191

Canceling Ninth Revision Sheet 191

This filing requests approval of an increase to Schedule 191, “Public Purposes Rider Adjustment.” Schedule 191 is designed to recover the costs incurred by the Company associated with providing natural gas energy efficiency services to customers.

Copies of the proposed tariff changes are available for inspection in the Company's offices and on the Company website at www.avistautilities.com/prices/rates. Pursuant to WAC 480-100-195(2) and WAC 480-90-195(2), the Company will provide notice to customers with the first bill after the change becomes effective

Issue Date: February 12, 2010
Keep Posted Until: March 15, 2010



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Avista Customers Help Company Surpass 2009 Energy Savings Targets
Avista requests additional funding in Washington and Idaho to meet continuing demand for natural gas energy efficiency programs

SPOKANE, Wash. – Feb. 15, 2010, 7:05 a.m. PST: Avista’s electric and natural gas customers in Washington, Idaho and Oregon participated in the company’s energy efficiency programs in near-record numbers in 2009, saving enough energy to power over 6,800 Inland Northwest homes for a year and to serve over 3,000 homes with natural gas for a year.

Avista customers saved more than 82 million kilowatt-hours of electricity and 2.3 million therms of natural gas in 2009, the direct result of energy efficiency steps customers took in 2009 for which they qualified for a rebate or incentive from Avista.

Last year almost 35,000 rebates and incentives totaling about \$18.1 million were provided to residential, commercial, industrial and limited income customers in Avista’s three-state service area through standard program offerings.

“Our energy future is about using the resources we have wisely, and energy efficiency remains our lowest-cost resource. That’s why Avista has sustained a 30-year commitment to delivering energy efficiency programs to our customers,” said Bruce Folsom, Avista’s director of energy efficiency programming. “Making efficiency improvements is a smart choice that helps customers reduce their energy use and helps reduce the amount of future energy generation required to meet customer demand.”

The 2009 energy savings exceeded system-wide electric targets by 44 percent and natural gas goals by 25 percent. Avista’s annual goals are set as part of the company’s electric and natural gas Integrated Resource Plans (IRP) that guide the company’s strategy for acquiring additional energy.

In 2009, Avista provided more than 23,000 rebates to Washington customers totaling \$12.5 million. Idaho customers received more than 9,500 rebates totaling over \$4.6 million, and Oregon customers received over 2,400 rebates totaling \$1 million. The most popular energy and cost-saving measures for residential customers included purchasing Energy Star® appliances, installing high efficiency natural gas furnaces, and upgrading windows and insulation. The average residential rebate for single family homes was \$187.

Additionally, over 5,000 multi-family housing units in Washington and Idaho received energy efficiency upgrades through the program. Avista also provided another \$2 million to six community action partners to assist low-income customers in making energy efficiency improvements to their homes.

Hear a podcast of Folsom talking about the 2009 energy savings and Avista’s energy efficiency programs for customers at

www.avistautilities.com/community/blog/Media/AvistaPodcast_EP_1_FINAL.mp3 .

To continue meeting the growing demand in Washington and Idaho for natural gas energy efficiency programs, Avista has filed a request with the public utility commissions in those states to increase the existing natural gas energy efficiency tariffs, effective March 15, 2010. No electric energy efficiency tariff increase will be filed in either state. A tariff increase would have no impact on company earnings.

If the request is approved by the Washington Utilities and Transportation Commission (WUTC), a residential natural gas customer using 70 therms a month would see a \$2.54 increase, or 4.5 percent, for a revised monthly bill of \$62. A total of \$6.4 million in additional program funds would be available to assist Washington natural gas customers making qualifying energy efficiency improvements to their homes and businesses.

If the request is approved by the Idaho Public Utilities Commission (IPUC), a residential natural gas customer using 66 therms a month would see a \$1.52 increase, or 2.61 percent, for a revised monthly bill of \$60. A total of \$1.6 million in additional program funds would be available to assist Idaho natural gas customers making qualifying energy efficiency improvements to their homes and businesses.

The tariff increases could be offset by customers by either changing a furnace filter each month, weather-stripping one door with a 1/16 inch infiltration leak, or installing a shower flow restrictor.

Information on energy efficiency rebates and incentives Avista offers for residential, commercial and limited income customers is available at www.everylittlebit.com, along with other energy-saving information.

Avista Corp. is an energy company involved in the production, transmission and distribution of energy as well as other energy-related businesses. Avista Utilities is our operating division that provides electric service to 355,000 homes and businesses and natural gas to 312,000 homes and businesses in three Western states, serving more than 492,000 customers. Avista's primary, non-regulated subsidiary is Advantage IQ. Our stock is traded under the ticker symbol "AVA." For more information about Avista, please visit www.avistacorp.com.

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This news release contains forward-looking statements regarding the company's current expectations. Forward-looking statements are all statements other than historical facts. Such statements speak only as of the date of the news release and are subject to a variety of risks and uncertainties, many of which are beyond the company's control, which could cause actual results to differ materially from the expectations. These risks and uncertainties include, in addition to those discussed herein, all of the factors discussed in the company's Annual Report on Form 10-K for the year ended Dec. 31, 2008, and the Quarterly Report on Form 10-Q for the quarter ended September 30, 2009.

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