

Avista Corp.
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Spokane, Washington 99220-3727
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Toll Free 800-727-9170



May 27, 2009

2009 MAY 29 AM 8:08

State of Washington
Washington Utilities & Transportation Commission
P.O. Box 47250
Olympia, WA 98504-7250

RE: WAC required reports to the WUTC

Enclosed please find two copies of the PGA monthly report of activity in account 191. These copies are submitted in compliance with WAC 480-90-233(5).

If you have any questions regarding this report please feel free to call me at (509) 495-4124.

Sincerely,

A handwritten signature in black ink that reads "Craig L. Bertholf". The signature is written in a cursive style.

Craig L. Bertholf
Rate Analyst
Rates and Tariff Administration

Enclosures

Avista Utilities
State of Washington
Recap of 191 Deferral Accounts

	Total	Account 191010 (New Deferrals)	Accounts 191000 (Old Deferrals)
December 2008 Ending Balance	(10,854,671.95)	832,954.10 OK	(11,687,626.05) OK
January 2009			
Current Months Deferrals	(1,839,817.74)	(1,839,817.74)	
Amortization	2,020,988.00		2,020,988.00
PGA Transfer		(1,527,165.58)	1,527,165.58
Interest	(40,544.73)	(327.53)	(40,217.20)
January 2009 Ending Balance	(10,714,046.42)	(2,534,356.75) OK	(8,179,689.67) OK
February 2009			
Current Months Deferrals	(2,363,961.71)	(2,363,961.71)	
Amortization	1,687,205.00		1,687,205.00
Interest	(41,630.80)	(13,998.20)	(27,632.60)
February 2009 Ending Balance	(11,432,433.93)	(4,912,316.66) OK	(6,520,117.27) OK
March 2009			
Current Months Deferrals	(8,679,767.78)	(8,679,767.78)	
Amortization	1,849,322.96		1,849,322.96
PGA Refunds	157,936.85		157,936.85
Interest	(55,926.18)	(34,849.96)	(21,076.22)
March 2009 Ending Balance	(18,160,868.08)	(13,626,934.40) OK	(4,533,933.68) OK
April 2009			
Current Months Deferrals	(4,944,959.50)	(4,944,959.50)	
Amortization	975,109.94		975,109.94
Commodity Deferral Correction	720,700.21	720,700.21	
Interest	(56,576.10)	(45,212.52)	(11,363.58)
April 2009 Ending Balance	(21,466,593.53)	(17,896,406.21) OK	(3,570,187.32) OK

Avista Corporation Journal Entry

Effective Date: 200904

Journal: 431-D&A WA/ID

Team: Resource Accounting

Last Saved by: Cameron Dunlop

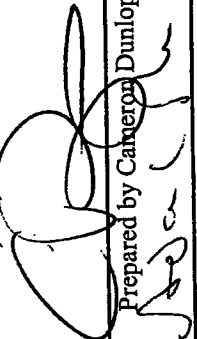
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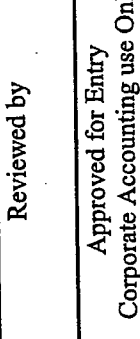
Type: C

Submitted by: Cameron Dunlop

Category: DJ

Seq.	Co.#	FERC	Debit	Credit	Comment
11	001	191010 - CURR UNRECOV PGA DEFERRED		4,990,172.02	WA DEFERRAL
30	001	805120 - DEFER CURRENT UNRECOVERED GAS COST	4,944,959.50		WA DEFERRAL
45	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	45,212.52		WA DEFERRAL
50	001	191010 - CURR UNRECOV PGA DEFERRED		2,284,130.66	ID DEFERRAL
55	001	805120 - DEFER CURRENT UNRECOVERED GAS COST	2,276,556.84		ID DEFERRAL
70	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	7,573.82		ID DEFERRAL
80	001	191000 - RECOVERABLE GAS COSTS AMORTIZED	963,746.36		WA AMORT
90	001	805110 - AMORTIZE RECOVERABLE GAS COSTS		975,109.94	WA AMORT
100	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	11,363.58		WA AMORT
110	001	191000 - RECOVERABLE GAS COSTS AMORTIZED	474,236.48		ID AMORT
120	001	805110 - AMORTIZE RECOVERABLE GAS COSTS		478,933.19	ID AMORT
130	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	4,696.71		ID AMORT
140	001	191010 - CURR UNRECOV PGA DEFERRED	720,700.21		Adj Commod % Alloc Method from Nov 08
150	001	191010 - CURR UNRECOV PGA DEFERRED		720,700.21	Adj Commod % Alloc Method from Nov 08
TOTALS:			9,449,046.02	9,449,046.02	

Prepared by Cameron Dunlop

 Date: 5/7/09

Reviewed by

 Date: 5/7/09

Approved for Entry
 Corporate Accounting use Only

Explanation:
 To record the monthly deferral of unrecovered commodity and demand costs related to WA and ID. Also to record the amortization of recoverable costs for WA and ID.

vista Corporation
 State of Washington
 Account of Account 191010 GD WA
 Current Unrecovered PGA Deferred

	Total	Commodity	Demand	
/09 Ending Balance	(13,626,934.33)	(8,572,726.79)	(5,009,938.54)	(44,269.00)
				0.00
/09 Current Mo Deferrals	(4,944,959.50)	(4,978,287.05)	33,307.55	0.00
Misc Adjustment	0.00			
Adjustments -Nov -Dec Jurisd. Chg.	0.00	0.00		0.00
Cascade	0.00			0.00
Terasen	0.00			
Interest	(45,212.52)		(45,212.52)	
/09 Ending Balance	(18,617,106.35)	(13,550,983.84)	(4,976,630.99)	(89,481.52)

3.3700%

Interest Expense	431600 GD WA	34,849.96	0.00
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WA CURR UNRECOV PGA DEFERRED			
WA deferral	191010 GD WA	0.00	(4,990,172.02)
Deferral exp	805120 GD WA	4,944,959.50	0.00
Interest Income	419600 GD WA	0.00	0.00
Interest Expense	431600 GD WA	45,212.52	0.00

Prior Period Unrecovered Gas Costs
 Washington
 191000

WA 191000 Recoverable Gas Costs Amortized			
Apr-09	Total	Rates	Amortization
Schedule 101	8,751,409	0.08007	\$700,725.32
Schedule 111	3,363,763	0.07754	\$260,826.18
Schedule 121	207,150	0.06616	\$13,705.04
Schedule 122G	0	0.00000	\$0.00
Schedule 122L	0	0.00000	\$0.00
Schedule 122W	0	0.00000	\$0.00
Schedule 131	0	0.06958	\$0.00
Schedule 132W	0	0.00000	\$0.00
Schedule 146	1,832,525	(0.00008)	(\$146.60)
Spokane Rock Products			\$0.00
Valley Hosp 146			\$0.00
Large Customer	14,154,847		\$0.00
			<u>\$975,109.94</u>
			<u>\$975,109.94</u>

Subtotal (3,558,823.74)
 Interest 3.37% (\$11,363.58)
 Balance 4/30/2009 (3,570,187.32)

Apr-09

JOURNAL ENTRY		
	dr	cr
Total Interest Income		419600 GD WA
Total Interest Expense	11,363.58	431600 GD WA
Total WA Amortization Expense		805110 GD WA
Tracker transfer		191010 GD WA
WA Recoverable Gas Costs	963,746.36	191000 GD WA
		0.00

Feb-09	Total System	Demand Allocated to	Demand Allocated to	Commodity Allocated to	Commodity Allocated to
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	WA	ID			
reduction in debit to WA deferral	(143,015.13)	143,015.13	ID costs increase, debit to deferral		0.00
reduction in debit to WA deferral	(114,914.95)	114,914.95	ID costs increase, debit to deferral		0.00
reduction in credit to WA deferral	440,677.65	(440,677.65)	ID costs decrease, credit to deferral		0.00
reduction in credit to WA deferral	537,952.64	(537,952.64)	ID costs decrease, credit to deferral		0.00
gross benefit to ID	720,700.21	(720,700.21)	gross increase in ID deferral credit balance		

entry
dr 191010 GD WA DL 720,700.21
cr 191010 GD ID DL (720,700.21)

net effect of zero

Washington Sales Volumes							Notes
April/09 Description	Schedule	April/09 Billed	March/09 Unbilled	April/09 Unbilled	April/09 Net Unbilled	Total	
Schedule Summary for Commodity Deferral:							
Firm	101	12,666,299	9,405,727	5,490,837	(3,914,890)	6,751,409	
Firm	111	4,871,933	3,671,251	2,163,081	(1,508,170)	3,363,763	
Firm	112	152,434	0	0	0	152,434	
Firm	121	334,052	390,558	263,656	(126,902)	207,150	
Firm	122	274,085	0	0	0	274,085	
Firm	122G	0	0	0	0	0	
Firm	122L	0	0	0	0	0	
Firm	122W	0	0	0	0	0	
Intermittible	131	0	0	0	0	0	
Intermittible	132	67,177	0	0	0	67,177	
Intermittible	132W	0	0	0	0	0	
Total Retail Sales for GTI		18,365,880	13,467,536	7,917,574	(5,549,962)	12,816,618	Total retail sales for PGA commodity deferral, includes interruptible rate schedules
Total 146 Transportation Sales							
Firm	146	2,321,365	2,264,663	1,775,823	(488,840)	1,832,525	
Firm	147	157,639	0	0	0	157,639	
Firm	148	4,171,612	3,856,039	3,293,825	(562,214)	3,609,388	
Total 147 & 148 Transportation Sales		4,329,251	3,856,039	3,293,825	(562,214)	3,767,037	
Total sales		25,016,596	18,588,238	12,987,222	(6,601,016)	18,415,580	
Schedule Summary for Demand Deferral:							
Firm	101	12,666,299	9,405,727	5,490,837	(3,914,890)	6,751,409	
Firm	111	4,871,933	3,671,251	2,163,081	(1,508,170)	3,363,763	
Firm	112	152,434	0	0	0	152,434	
Firm	121	334,052	390,558	263,656	(126,902)	207,150	
Firm	122	274,085	0	0	0	274,085	
Intermittible	131	0	0	0	0	0	
Intermittible	132	67,177	0	0	0	67,177	
Intermittible	146	2,321,365	2,264,663	1,775,823	(488,840)	1,832,525	
Total sales		20,687,345	15,732,189	9,693,397	(6,038,802)	14,648,543	Total sales for PGA demand deferral, includes interruptible rate schedules & schedule 146 transportation
Schedule Summary for Commodity and Demand Amortization:							
Firm	101	12,666,299	9,405,727	5,490,837	(3,914,890)	6,751,409	
Firm	111	4,871,933	3,671,251	2,163,081	(1,508,170)	3,363,763	
Firm	121	334,052	390,558	263,656	(126,902)	207,150	
Firm	122G	0	0	0	0	0	Special amortization rate
Firm	122L	0	0	0	0	0	Special amortization rate
Firm	122W	0	0	0	0	0	Special amortization rate
Intermittible	131	0	0	0	0	0	Special amortization rate
Intermittible	132W	0	0	0	0	0	Special amortization rate
Transportation	146	2,321,365	2,264,663	1,775,823	(488,840)	1,832,525	
Total sales		20,193,649	15,732,189	9,693,397	(6,038,802)	14,154,947	Volumes for PGA Commodity & Demand Amortization
Total Firm Sales							
Firm	112	152,434	0	0	0	152,434	Annual lump sum amortization
Firm	122	274,085	0	0	0	274,085	Annual lump sum amortization
Intermittible	132	67,177	0	0	0	67,177	Annual lump sum amortization
Total Firm Sales		18,298,803	13,467,536	7,917,574	(5,549,962)	12,748,841	
Total Interruptible Sales		67,177	0	0	0	67,177	
Total Transportation Sales (Schedule 146)		2,321,365	2,264,663	1,775,823	(488,840)	1,832,525	
Total Transportation Sales (Schedule 147 & 148)		4,329,251	3,856,039	3,293,825	(562,214)	3,767,037	
Check total sales		25,016,596	18,588,238	12,987,222	(6,601,016)	18,415,580	

Dec08

Washington/Idaho Gas Costs

Demand (Transportation) Costs	\$ 1,900,061.55
NWP Fixed	\$ 90,389.00
NWP Variable	\$ (899,835.00)
NWP Capacity Release	\$ 1,090,615.55
NWP Total (excluding Refund)	\$ 268,753.36
GTN Fixed	\$ 37,386.10
GTN Variable	\$ (2,947.30)
GTN Capacity Release	\$ 303,176.16
Current Month Estimate	\$ -
GTN Refund Fixed plus Interest	\$ -
GTN Refund Variable plus Interest	\$ 303,176.16
GTN Total	\$ 151,894.65
ANG Fixed	\$ -
ANG Variable	\$ 151,894.65
ANG Total	\$ 417,358.05
NOVA Fixed	\$ -
NOVA Variable	\$ 417,358.05
NOVA Total	\$ 78,378.80
WEI (Duke) Fixed	\$ -
WEI (Duke) Variable	\$ 78,378.80
WEI (Duke) Total	\$ (0.01)
Quarter	\$ (0.01)
Thermal Transport	\$ -
Counterparty Invoice Total	\$ -
Reallocation Intraco transport & Nova/ANG demand costs	\$ (43,578.39)
Intercompany Transportation Optimization	\$ 1,989,042.64
Total Demand Costs from Purchase Journals	\$ (8,934.82)
WA/ID Buy/Sell Transportation Recovery	\$ 1,989,107.82
Total Demand Costs	\$ (127,777.10)
less variable costs charged to Commodity	\$ 1,861,330.72
Total Demand Costs to be Allocated	\$ 42,782,895.13
Commodity Purchases (Natural Gas)	\$ (14,807.29)
Commodity Physical	\$ 864.88
Cochrane Reallocation	\$ -
Cochrane Credit	\$ 416,308.69
Broker Fees	\$ 632,494.65
Financial Settlements	\$ -
Oil system/Bookout	\$ 0.01
Misc Adjustment	\$ -
Total Commodity Costs from Purchase Journals	\$ 43,787,788.07
Storage Injections/Withdrawals	\$ 13,093,335.80
Lignetics	\$ -
804000 GD AN	\$ 700,569.43
804000 GD AN	\$ 4,813.81
804017 GD AN	\$ 127,777.10
804017 GD AN	\$ (19,283,145.80)
plus variable costs from Demand	\$ 38,430,936.12
WA/ID Off System Revenue	\$ (50,589.51)
Total Commodity Costs to be Allocated	\$ (811.03)
WA Imbalance	\$ -
ID Imbalance	\$ -
Total Deferred Commodity Costs:	\$ 38,379,535.51
Total Net Gas Costs	\$ 40,240,666.30

Dec-08

Expense Calculation

Total System Cost	\$ 1,861,330.72	Demand Allocated to Washington	\$ 70.93%	Demand Allocated to Idaho	\$ 29.07%	Commodity Allocated to Washington	\$ 28.85%	Commodity Allocated to Idaho	\$ 28.85%
Total Current Demand Costs (excluding refund)	\$ 1,320,241.88	\$ 1,320,241.88	\$ 541,088.84	\$ 11,471,256.57	\$ 28,959,678.55	\$ (50,589.51)	\$ (811.03)	\$ 28,909,080.04	\$ 11,470,445.54
Total Commodity Costs to be Allocated	\$ 38,430,936.12	\$ 38,430,936.12	\$ 541,088.84	\$ 11,471,256.57	\$ 28,959,678.55	\$ (50,589.51)	\$ (811.03)	\$ 28,909,080.04	\$ 11,470,445.54
Imbalance Cost Idaho	\$ (811.03)	\$ (811.03)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Commodity Costs before refund	\$ 38,379,535.56	\$ 38,379,535.56	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 40,240,666.30	\$ 1,320,241.88	\$ 541,088.84	\$ 11,470,445.54	\$ 28,909,080.04	\$ -	\$ -	\$ 11,470,445.54	\$ 28,85%
check	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00

Balance Sheet

WASHINGTON		IDAHO	
PGA Volumes	PGA Rate	PGA Volumes	PGA Rate
23,210,958	See Attached	10,947,557	See Attached
8,474,480	0.00000	2,863,057	0.00000
100,341	0.00000	0	0.00000
441,800	0.00000	0	0.00000
259,903	0.00000	0	0.00000
61,119	0.00000	0	0.00000
2,215,620	0.00000	13,810,614	0.00000
34,784,228	0.00000	1,198,43	0.00000
	2,981,861.44		2,981,861.44

Deferred Revenue Calculation

WASHINGTON		IDAHO	
PGA Volumes	PGA Rate	PGA Volumes	PGA Rate
23,210,958	See Attached	10,947,557	See Attached
8,474,480	0.00000	2,863,057	0.00000
100,341	0.00000	0	0.00000
441,800	0.00000	0	0.00000
259,903	0.00000	0	0.00000
61,119	0.00000	0	0.00000
2,215,620	0.00000	13,810,614	0.00000
34,784,228	0.00000	1,198,43	0.00000
	2,981,861.44		2,981,861.44

COMMODITY

Schedule 101	\$ 10,587,838.86	Idaho	\$ 8,605,316.37
Schedule 111	\$ 6,783,752.81	Schedule 101	\$ 2,250,376.24
Schedule 112	\$ 80,274.11	Schedule 111	\$ -
Schedule 121	\$ 353,246.75	Schedule 112	\$ -
Schedule 122	\$ 207,868.18	Schedule 121	\$ -
Schedule 131	\$ -	Schedule 122	\$ -
Schedule 132	\$ 48,705.08	Schedule 132	\$ 30,431.14
Total Commodity	\$ 28,061,883.80	Total Commodity	\$ 10,886,123.75
check	\$ 0.00	check	\$ 0.00

Deferral Calculation

Washington Commodity	\$ 1,320,241.88	Idaho Demand	\$ 541,088.84
Washington Demand	\$ (2,981,681.44)	Idaho Commodity	\$ (1,293,605.04)
Total Deferral Expenses from above	\$ (1,661,439.56)	Total from above	\$ (40,240,666.30)
PGA Deferral Revenue from above	\$ (1,661,439.56)	Id Total	\$ (1,661,439.56)
Adjustments	\$ -	Id Total	\$ (1,661,439.56)
Amount to be Deferred	\$ -	Id Total	\$ (1,661,439.56)

Deferral Calculation

Washington Commodity	\$ 1,320,241.88	Idaho Demand	\$ 541,088.84
Washington Demand	\$ (2,981,681.44)	Idaho Commodity	\$ (1,293,605.04)
Total Deferral Expenses from above	\$ (1,661,439.56)	Total from above	\$ (40,240,666.30)
PGA Deferral Revenue from above	\$ (1,661,439.56)	Id Total	\$ (1,661,439.56)
Adjustments	\$ -	Id Total	\$ (1,661,439.56)
Amount to be Deferred	\$ -	Id Total	\$ (1,661,439.56)

Account	Jan-09	Jan-09	Total System Cost	Demand Allocated to Washington	Demand Allocated to Idaho	Commodity Allocated to Washington	Commodity Allocated to Idaho
Washington/Idaho Gas Costs							
Demand (Transportation) Costs							
NWP Fixed	\$ 1,899,039.65						
NWP Variable	\$ 87,876.00						
NWP Capacity Release	\$ (899,535.00)						
GTN Fixed	\$ 289,432.30						
GTN Variable	\$ 11,534.65						
GTN Capacity Release	\$ (3,236.33)						
Current Month Estimate	\$ 277,728.62						
GTN Refund Fixed plus Interest	\$ -						
GTN Refund Variable plus Interest	\$ -						
GTN Total	\$ 277,728.62						
ANG Fixed	\$ 137,243.02						
ANG Variable	\$ 137,243.02						
NOVA Fixed	\$ 447,460.74						
NOVA Variable	\$ 447,460.74						
WEI (Duke) Fixed	\$ 79,487.87						
WEI (Duke) Variable	\$ 79,487.87						
Quarter							
Thermal Transport							
Counterparty Invoice Total							
Reallocation Intraco transport & Nova/ANG demand costs							
Intercompany Transportation Optimization							
Total Demand Costs from Purchase Journals	\$ 2,009,358.62						
WAI/D Buy/Sell Transportation Recovery	\$ (8,934.82)						
Total Demand Costs	\$ 2,000,424.80						
less variable costs charged to Commodity	\$ (79,210.65)						
Total Demand Costs to be Allocated	\$ 1,921,214.15						
Commodity Purchases (Natural Gas)							
Commodity Physical	\$ 31,544,369.31						
Cochrane Reallocation	\$ (8,578.15)						
Cochrane Credit	\$ 477.34						
Broker Fees	\$ 428,402.91						
Financial Settlements	\$ -						
Oil system/bookout	\$ -						
Misc Adjustment	\$ -						
Total Commodity Costs from Purchase Journals	\$ 31,982,671.41						
Storage Injections/Withdrawals	\$ 7,134,064.50						
Lignetics	\$ -						
GST	\$ -						
Broker Fees	\$ 3,607.10						
plus variable costs from Demand	\$ 79,210.65						
WAI/D Oil System Revenue	\$ (7,625,213.78)						
Total Commodity Costs to be Allocated	\$ 31,554,539.88						
WA Imbalance	\$ 1,609,586.87						
ID Imbalance	\$ 682,669.04						
Total Deferred Commodity Costs:	\$ 33,846,777.79						
Total Net Gas Costs	\$ 35,787,991.84						

Account	Jan-09	Jan-09	Total System Cost	Demand Allocated to Washington	Demand Allocated to Idaho	Commodity Allocated to Washington	Commodity Allocated to Idaho
Expense Calculation							
Total Current Demand Costs (excluding refund)	\$ 1,921,214.15	\$ 1,382,717.20	\$ 558,496.95	70.93%	29.07%		28.66%
Total Commodity Costs to be Allocated	\$ 31,554,539.88	\$ 22,509,922.84	\$ 9,044,617.04				
Imbalance Cost Washington	\$ 1,609,586.87	\$ 1,609,586.87	\$ 682,669.04				
Imbalance Cost Idaho	\$ 682,669.04	\$ 24,119,481.71	\$ 9,727,286.08				
Total Commodity Costs before refund	\$ 33,846,777.79	\$ 58,486,955.22	\$ 9,727,286.08				
Total	\$ 35,787,991.84	\$ 1,382,717.20	\$ 558,496.95				\$ 9,727,286.08
check \$			\$ 0.00				\$ 0.00
Balance Sheet							
Deferred Revenue Calculation							
DEMAND							
Schedule 101	21,805,573	See Attached	\$ 2,022,248.00	\$ 2,022,248.00	\$ -	9,368,042	See Attached
Schedule 111	7,304,384	0.00000	\$ 857,008.00	\$ 857,008.00	\$ -	2,667,598	0.00000
Schedule 112	184,041	0.00000	\$ 16,577.00	\$ 16,577.00	\$ -	2,950	0.00000
Schedule 121	338,139	0.00000	\$ 25,279.00	\$ 25,279.00	\$ -	0	0.00000
Schedule 122	363,057	0.00000	\$ 27,142.00	\$ 27,142.00	\$ -	0	0.00000
Schedule 131	0	0.00000	\$ -	\$ -	\$ -	0	0.00000
Schedule 132	95,899	0.00000	\$ 5,465.00	\$ 5,465.00	\$ -	0	0.00000
Schedule 146	2,209,819	0.00000	\$ 1,183.00	\$ 1,183.00	\$ -	0	0.00000
Total Demand	32,301,012		\$ 2,755,813.00	\$ 2,755,813.00	\$ -	12,036,590	\$ 1,127,467.00
Idaho							
Schedule 101	21,805,573	See Attached	\$ 17,482,816.00	\$ 17,482,816.00	\$ -	9,368,042	See Attached
Schedule 111	7,304,384	0.00000	\$ 5,856,290.00	\$ 5,856,290.00	\$ -	2,667,598	0.00000
Schedule 112	184,041	0.00000	\$ 147,855.00	\$ 147,855.00	\$ -	2,950	0.00000
Schedule 121	338,139	0.00000	\$ 271,103.00	\$ 271,103.00	\$ -	0	0.00000
Schedule 122	363,057	0.00000	\$ 291,081.00	\$ 291,081.00	\$ -	0	0.00000
Schedule 131	0	0.00000	\$ -	\$ -	\$ -	0	0.00000
Schedule 132	95,899	0.00000	\$ 78,887.00	\$ 78,887.00	\$ -	0	0.00000
Total Commodity	85,899		\$ 24,125,534.00	\$ 24,125,534.00	\$ -	54,165	\$ 42,582.00
check			\$ 0.00	\$ 0.00	\$ -		\$ 9,503,953.00
COMMODITY							
Schedule 101	21,805,573	See Attached	\$ 17,482,816.00	\$ 17,482,816.00	\$ -	9,368,042	See Attached
Schedule 111	7,304,384	0.00000	\$ 5,856,290.00	\$ 5,856,290.00	\$ -	2,667,598	0.00000
Schedule 112	184,041	0.00000	\$ 147,855.00	\$ 147,855.00	\$ -	2,950	0.00000
Schedule 121	338,139	0.00000	\$ 271,103.00	\$ 271,103.00	\$ -	0	0.00000
Schedule 122	363,057	0.00000	\$ 291,081.00	\$ 291,081.00	\$ -	0	0.00000
Schedule 131	0	0.00000	\$ -	\$ -	\$ -	0	0.00000
Schedule 132	95,899	0.00000	\$ 78,887.00	\$ 78,887.00	\$ -	0	0.00000
Total Commodity	85,899		\$ 24,125,534.00	\$ 24,125,534.00	\$ -	54,165	\$ 42,582.00
check			\$ 0.00	\$ 0.00	\$ -		\$ 9,503,953.00
Deferral Calculation							
Total Deferral Expenses from above	\$ 1,382,717.20	\$ 1,382,717.20	\$ 558,496.95	\$ 558,496.95	\$ -	558,496.95	Totals from above
PGA Deferral Revenue from above	\$ (24,125,534.00)	\$ (2,755,815.00)	\$ (9,503,953.00)	\$ (9,503,953.00)	\$ -	(1,127,467.00)	\$ 35,787,991.84
Adjustments							\$ (37,512,789.00)
Amount to be Deferred	\$ (6,042.29)	\$ (1,393,097.80)	\$ 223,333.08	\$ 223,333.08	\$ -	(588,970.05)	0.00
Id Total		\$ (1,398,140.09)	\$ (345,636.97)	\$ (345,636.97)	\$ -	0.00	0.00
Deferral Calculation							
Total Deferral Expenses from above	\$ 1,382,717.20	\$ 1,382,717.20	\$ 558,496.95	\$ 558,496.95	\$ -	558,496.95	Totals from above
PGA Deferral Revenue from above	\$ (24,125,534.00)	\$ (2,755,815.00)	\$ (9,503,953.00)	\$ (9,503,953.00)	\$ -	(1,127,467.00)	\$ 35,787,991.84
Adjustments							\$ (37,512,789.00)
Amount to be Deferred	\$ (446,719.84)	\$ (1,393,097.80)	\$ 664,010.73	\$ 664,010.73	\$ -	(588,970.05)	0.00
Id Total		\$ (1,639,817.74)	\$ 95,040.88	\$ 95,040.88	\$ -	0.00	0.00

