

Avista Corp.
1411 East Mission PO Box 3727
Spokane, Washington 99220-3727
Telephone 509-489-0500
Toll Free 800-727-9170



March 27, 2009

State of Washington
Washington Utilities & Transportation Commission
P.O. Box 47250
Olympia, WA 98504-7250

2009 MAR 30 AM 8:51
STATE OF WASHINGTON
WASHINGTON UTILITIES & TRANSPORTATION COMMISSION
OLYMPIA, WA 98504

RE: WAC required reports to the WUTC

Enclosed please find two copies of the PGA monthly report of activity in account 191. These copies are submitted in compliance with WAC 480-90-233(5).

If you have any questions regarding this report please feel free to call me at (509) 495-4124.

Sincerely,

Craig L. Bertholf
Rate Analyst
Rates and Tariff Administration

Enclosures

Avista Utilities
 State of Washington
 Recap of 191 Deferral Accounts

	Total	Account 191010 (New Deferrals)	Accounts 191000/191005 (Old Deferrals)
October 2008 Ending Balance	(13,836,157.01)	(15,367,114.33) OK	1,530,957.32 OK
November 2008			
PGA Transfer		15,367,114.33	(15,367,114.33)
Current Months Deferrals	1,523,990.60	1,523,990.60	
Amortization	881,640.11		881,640.11
Interest	(52,638.92)	3,174.98	(55,813.90)
November 2008 Ending Balance	(11,483,165.22)	1,527,165.58 OK	(13,010,330.80) OK
December 2008			
Current Months Deferrals	(699,118.17)	(699,118.17)	
Amortization	1,374,051.85		1,374,051.85
Interest	(46,440.41)	4,906.69	(51,347.10)
December 2008 Ending Balance	(10,854,671.95)	832,954.10 OK	(11,687,626.05) OK
January 2009			
Current Months Deferrals	(1,839,817.74)	(1,839,817.74)	
Amortization	2,020,988.00		2,020,988.00
PGA Transfer		(1,527,165.58)	1,527,165.58
Interest	(40,544.73)	(327.53)	(40,217.20)
January 2009 Ending Balance	(10,714,046.42)	(2,534,356.75) OK	(8,179,689.67) OK
February 2009			
Current Months Deferrals	(2,363,961.71)	(2,363,961.71)	
Amortization	1,687,205.00		1,687,205.00
PGA Transfer			
Interest	(41,630.80)	(13,998.20)	(27,632.60)
February 2009 Ending Balance	(11,432,433.93)	(4,912,316.66) OK	(6,520,117.27) OK

Avista Corporation Journal Entry

Effective Date: 200902

Journal: NSJ018 - Adjust Amort for WA/ID PGA Rate Changes
 Team: Resource Accounting
 Type: C
 Category: NSJ

Last Saved by: Cameron Dunlop
 Submitted by: Cameron Dunlop
 Last Saved: 03/09/2009 4:51 PM

<u>Seq.</u>	<u>Co.#</u>	<u>FERC</u>	<u>Ser.</u>	<u>Jur.</u>	<u>SL</u>	<u>Debit</u>	<u>Credit</u>	<u>Comment</u>
10	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	GD	WA	DL		26,378.62	reverse original entry
20	001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	WA	DL	2,353,032.00		reverse original entry
30	001	191000 - RECOVERABLE GAS COSTS AMORTIZED	GD	WA	DL		2,326,653.38	reverse original entry
40	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	GD	WA	DL	27,632.60		Corrected entry
50	001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	WA	DL	1,659,572.40		Corrected entry
60	001	191000 - RECOVERABLE GAS COSTS AMORTIZED	GD	WA	DL		6,489.40	reverse original entry
70	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	GD	ID	DL	1,166,341.00		reverse original entry
80	001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	ID	DL		1,159,851.60	reverse original entry
90	001	191000 - RECOVERABLE GAS COSTS AMORTIZED	GD	ID	DL	6,890.96		Corrected entry
100	001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	GD	ID	DL		684,473.00	Corrected entry
120	001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	ID	DL	677,582.04		Corrected entry
130	001	191000 - RECOVERABLE GAS COSTS AMORTIZED	GD	ID	DL			
TOTALS:						5,891,051.00	5,891,051.00	

Explanation:

Correct amort expense for WA/ID PGA rate change calculations

Prepared by Cameron Dunlop
 Reviewed by [Signature]
 Approved for Entry [Signature]
 Corporate Accounting use Only

Date 3/9/09
 Date 3/9/09
 Date 3/9/09

Balance 1/31/2009 (8,179,689.67)

WA 191000 Recoverable Gas Costs Amortized			
Feb-09	Total	Rates	Amortization
Schedule 101	17,486,498	See Attached	\$1,690,319.00
Schedule 111	7,025,872	0.00000	\$632,779.00
Schedule 121	142,283	0.00000	\$30,138.00
Schedule 122G		0.00000	\$0.00
Schedule 122L		0.00000	\$0.00
Schedule 122W		0.00000	\$0.00
Schedule 131	0	0.00000	\$0.00
Schedule 132W		0.00000	\$0.00
Schedule 146	2,553,926	0.00000	(\$204.00)
Spokane Rock Products			\$0.00
Valley Hosp: 146			\$0.00
Large Customer	27,208,579		\$0.00
			<u>\$2,353,032.00</u>
			<u>\$2,353,032.00</u>

Subtotal (5,826,657.67)
Interest 4.52% (\$26,378.62)
Balance 2/28/2009 (5,853,036.29)

ORIGINAL

Feb-09 JOURNAL ENTRY			
		dr	cr
Total Interest Income	419600 GD WA		
Total Interest Expense	431600 GD WA	26,378.62	
Total WA Amortization Expense	805110 GD WA		2,353,032.00
Tracker transfer	191010 GD WA		
WA Recoverable Gas Costs	191000 GD WA	2,326,653.38	

0.00

WA 191000 Recoverable Gas Costs Amortized			
Feb-09 Revised	Total	Rates	Amortization
Schedule 101	17,486,498	See Attached	\$1,212,886.00
Schedule 111	7,025,872	0.00000	\$462,193.00
Schedule 121	142,283	0.00000	\$12,330.00
Schedule 122G		0.00000	\$0.00
Schedule 122L		0.00000	\$0.00
Schedule 122W		0.00000	\$0.00
Schedule 131	0	0.00000	\$0.00
Schedule 132W		0.00000	\$0.00
Schedule 146	2,553,926	0.00000	(\$204.00)
Spokane Rock Products			\$0.00
Valley Hosp: 146			\$0.00
Large Customer	27,208,579		\$0.00
			<u>\$1,687,205.00</u>
			<u>\$1,687,205.00</u>

Subtotal (6,492,484.67)
Interest 4.52% (\$27,632.60)
Balance 2/28/2009 (6,520,117.27)

Revised

Reverse Above and book below for revised entry

Feb-09 JOURNAL ENTRY Revised			
		dr	cr
Total Interest Income	419600 GD WA		
Total Interest Expense	431600 GD WA	27,632.60	
Total WA Amortization Expense	805110 GD WA		1,687,205.00
Tracker transfer	191010 GD WA		
WA Recoverable Gas Costs	191000 GD WA	1,659,572.40	

0.00

FEBRUARY, 2009

	Dec & Jan Therms Billed		Total Therms Billed		December Therms Billed		December Commodity		December Demand		December Amortization		Commodity Cost		Demand Cost		Amortization Cost	
	February	January	February	January	February	January	Rate	Rate	Rate	Rate	Rate	Rate	Collected	Collected	Collected	Collected	Collected	Collected
101	5,265,961		5,265,961				\$0.80175	\$0.09274	\$0.04451			\$4,221,984.23	\$488,365.22	\$234,387.92				
111	2,340,419		2,340,419				\$0.80175	\$0.09007	\$0.04225			\$1,876,430.93	\$210,801.54	\$98,882.70				
112	142,283		142,283				\$0.80175	\$0.09007	\$0.00000			\$114,075.40	\$12,815.43	\$-				
121	115,236		115,236				\$0.80175	\$0.07476	\$0.02874			\$92,390.46	\$8,615.04	\$3,311.88				
122	280,092		280,092				\$0.80175	\$0.07476	\$0.00000			\$224,563.76	\$20,939.68	\$-				
122G	-		-															
122L	-		-															
122W	-		-															
131	84,233		84,233				\$0.80175	\$0.05703	\$0.02796			\$67,533.81	\$4,803.81	\$-				
132	-		-				\$0.80175	\$0.05703	\$0.00000									
132W	-		-															
146	8,228,224		8,228,224				\$0.00000	\$0.00054	(\$0.00008)	0.04091		\$6,596,978.59	\$746,340.72	\$336,562.51				

	February Therms Billed		February Therms Billed		January Commodity		January Demand		January Amortization		Commodity Cost		Demand Cost		Amortization Cost	
	In February	February Unbilled	In February	February Accrual	Rate	Rate	Rate	Rate	Rate	Rate	Collected	Collected	Collected	Collected	Collected	Collected
101	15,840,377	(3,619,840)	12,220,537		\$0.80175	\$0.09274	\$0.08007				\$9,797,815.54	\$1,133,332.60	\$978,498.40			
111	5,730,611	(1,045,158)	4,685,453		\$0.80175	\$0.09007	\$0.07754				\$3,756,561.94	\$422,018.75	\$363,310.03			
112	-	-	-		\$0.80175	\$0.09007	\$0.00000									
121	267,899	(131,590)	136,309		\$0.80175	\$0.07476	\$0.06616				\$109,285.74	\$10,190.46	\$9,018.20			
122	76,500	-	76,500		\$0.80175	\$0.07476	\$0.00000				\$61,333.88	\$5,719.14	\$-			
122G	-	-	-													
122L	-	-	-													
122W	-	-	-													
131	-	-	-		\$0.80175	\$0.05703	\$0.06958									
132	-	-	-		\$0.80175	\$0.05703	\$0.00000									
132W	-	-	-													
146	2,575,334	(21,408)	2,553,926		\$0.00000	\$0.00054	(\$0.00008)	0.06865			\$13,724,997.10	\$1,572,640.07	\$1,350,622.31			
	24,480,721	(4,817,996)	19,662,725													

	Dec & Jan In		February In		Net		Total		Total		Total		Total		Total	
	January	February	January	February	January	February	Commodity	Demand	Amortization	Commodity	Demand	Amortization	Commodity	Demand	Amortization	Commodity
101	21,106,338	(3,619,840)	17,486,498		14,019,800	1,621,688	5,632,993	632,820	1,212,886	14,019,800	1,621,688	5,632,993	632,820	1,212,886	14,019,800	1,621,688
111	8,071,030	(1,045,158)	7,025,872		5,632,993	632,820	114,075	12,815	462,193	5,632,993	632,820	114,075	12,815	462,193	5,632,993	632,820
112	142,283	-	142,283		201,676	18,806	285,888	26,659	12,330	201,676	18,806	285,888	26,659	12,330	201,676	18,806
121	383,135	(131,590)	251,545		-	-	-	-	-	-	-	-	-	-	-	-
122	356,592	-	356,592		-	-	-	-	-	-	-	-	-	-	-	-
122G	-	-	-		-	-	-	-	-	-	-	-	-	-	-	-
122L	-	-	-		-	-	-	-	-	-	-	-	-	-	-	-
122W	-	-	-		-	-	-	-	-	-	-	-	-	-	-	-
131	84,233	-	84,233		67,534	4,804	-	-	-	67,534	4,804	-	-	-	67,534	4,804
132	-	-	-		-	-	-	-	-	-	-	-	-	-	-	-
132W	-	-	-		-	-	-	-	-	-	-	-	-	-	-	-
146	2,575,334	(21,408)	2,553,926		20,321,976	2,318,961	20,321,976	2,318,961	(204)	20,321,976	2,318,961	20,321,976	2,318,961	(204)	20,321,976	2,318,961
	32,718,945	(4,817,996)	27,900,949													

Other 336,562.51
Unbilled reversal 0.0409
Unbilled (4,817,996) 0.0409
billed 24,490,721 0.0687
1,687,204.82
1,687,204.82
2,353,032 Original Er
(665,827)

Avista Corporation Journal Entry

Effective Date: 200902 Last Saved: 03/06/2009 1:43 PM
 See 10ST018 for Correction

Journal: 431-D&A WA/ID Last Saved by: Cameron Dunlop
 Team: Resource Accounting Submitted by: Cameron Dunlop
 Type: C
 Category: DJ

Seq.	Co.#	FERC	Ser.	Jur.	S/L	Debit	Credit	Comment
11	001	191010 - CURR UNRECOV PGA DEFERRED	GD	WA	DL		2,377,959.91	WA DEFERRAL
30	001	805120 - DEFER CURRENT UNRECOVERED GAS COST	GD	WA	DL	2,363,961.71		WA DEFERRAL
45	001	431600 - INTEREST EXPENSE DEFERRALS	GD	WA	DL	13,998.21		WA DEFERRAL
50	001	191010 - CURR UNRECOV PGA DEFERRED	GD	ID	DL	8,857.47		ID DEFERRAL
55	001	805120 - DEFER CURRENT UNRECOVERED GAS COST	GD	ID	DL		9,187.04	ID DEFERRAL
70	001	431600 - INTEREST EXPENSE DEFERRALS	GD	ID	DL	329.56		ID DEFERRAL
80	001	191000 - RECOVERABLE GAS COSTS AMORTIZED	GD	WA	DL	2,326,653.38		WA AMORT
90	001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	WA	DL		2,353,032.00	WA AMORT
100	001	431600 - INTEREST EXPENSE DEFERRALS	GD	WA	DL	26,378.62		WA AMORT
110	001	191000 - RECOVERABLE GAS COSTS AMORTIZED	GD	ID	DL	1,159,851.60		ID AMORT
120	001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	ID	DL		1,166,341.00	ID AMORT
130	001	431600 - INTEREST EXPENSE DEFERRALS	GD	ID	DL	6,489.40		ID AMORT
TOTALS:						5,906,519.95	5,906,519.95	

Prepared by Cameron Dunlop Date 3/4/09
 Reviewed by [Signature] Date 3/6/09

Approved for Entry
 Corporate Accounting use Only

Explanation:
 To record the monthly deferral of unrecovered commodity and demand costs related to WA and ID. Also to record the amortization of recoverable costs for WA and ID.

Prior Period Unrecovered Gas Costs
 Washington
 191000

Balance 1/31/2009 (8,179,689.67)

WA 191000 Recoverable Gas Costs Amortized			
Feb-09	Total	Rates	Amortization
Schedule 101	17,486,498	See Attached	\$1,690,319.00
Schedule 111	7,025,872	0.00000	\$632,779.00
Schedule 121	142,283	0.00000	\$30,138.00
Schedule 122G		0.00000	\$0.00
Schedule 122L		0.00000	\$0.00
Schedule 122W		0.00000	\$0.00
Schedule 131	0	0.00000	\$0.00
Schedule 132W		0.00000	\$0.00
Schedule 146	2,553,926	0.00000	(\$204.00)
Spokane Rock Products			\$0.00
Valley Hosp 146			\$0.00
Large Customer	27,208,579		\$0.00
			<u>\$2,353,032.00</u>
			<u>\$2,353,032.00</u>

Interest Subtotal (5,826,657.67)
 Balance 2/28/2009 4.52% (\$26,378.62)
 (5,853,036.29)

Feb-09

JOURNAL ENTRY			
	dr	cr	
Total Interest Income		419600 GD WA	
Total Interest Expense	26,378.62	431600 GD WA	
Total WA Amortization Expense		805110 GD WA	2,353,032.00
Tracker transfer		191010 GD WA	
WA Recoverable Gas Costs	2,326,653.38	191000 GD WA	

0.00

	WA	ID	WA	ID	WA	ID	WA	ID	Total of Allocation %
Demand									
5 day peak %									
4/4/04 - 4/30/05			0.7292	0.2708					100.0000%
5/1/05 - 3/31/06			0.7306	0.2694					100.0000%
4/1/06 - 2/28/07			0.7335	0.2665					100.0000%
3/1/07 - 2/29/2008			0.7209	0.2791					100.0000%
3/1/08 - Spring 2009			0.7093	0.2907					100.0000%
Commodity									
Jurisdictional %									
			Deferral %				Adjust Deferral %		
Jan-07	71.21%	28.79%	71.16%	28.84%			0.00%	0.00%	100.0000%
Feb-07	72.01%	27.99%	71.21%	28.79%			0.00%	0.00%	100.0000%
Mar-07	71.53%	28.47%	72.01%	27.99%			0.00%	0.00%	100.0000%
Apr-07	70.93%	29.07%	71.53%	28.47%			0.00%	0.00%	100.0000%
May-07	70.39%	29.61%	70.93%	29.07%			0.00%	0.00%	100.0000%
Jun-07	68.12%	31.88%	70.39%	29.61%			0.00%	0.00%	100.0000%
Jul-07	69.67%	30.33%	68.12%	31.88%			0.00%	0.00%	100.0000%
Aug-07	68.86%	31.14%	69.67%	30.33%			0.00%	0.00%	100.0000%
Sep-07	69.98%	30.02%	68.86%	31.14%			0.00%	0.00%	100.0000%
Oct-07	69.99%	30.01%	69.98%	30.02%			0.00%	0.00%	100.0000%
Nov-07	69.91%	30.09%	69.99%	30.01%			0.00%	0.00%	100.0000%
Dec-07	70.63%	29.37%	69.91%	30.09%			0.00%	0.00%	100.0000%
Jan-08	70.92%	29.08%	70.63%	29.37%			0.00%	0.00%	100.0000%
Feb-08	71.30%	28.70%	70.92%	29.08%			0.00%	0.00%	99.9950%
Mar-08	70.04%	29.96%	71.30%	28.70%			0.00%	0.00%	100.0000%
Apr-08	70.13%	29.87%	70.04%	29.96%			0.00%	0.00%	100.0000%
May-08	69.79%	30.21%	70.13%	29.87%			0.00%	0.00%	100.0000%
Jun-08	67.36%	32.64%	69.79%	30.21%			0.00%	0.00%	100.0000%
Jul-08	68.44%	31.56%	67.36%	32.64%			0.00%	0.00%	100.0000%
Aug-08	68.18%	31.82%	68.44%	31.56%			0.00%	0.00%	100.0000%
Sep-08	68.40%	31.60%	68.18%	31.82%			0.00%	0.00%	100.0000%
Oct-08	69.25%	30.75%	68.40%	31.60%			0.00%	0.00%	100.0000%
Nov-08	70.45%	29.55%	69.25%	30.75%			0.00%	0.00%	100.0000%
Dec-08	69.94%	30.06%	70.45%	29.55%			0.00%	0.00%	100.0000%
Jan-09	71.35%	28.65%	69.94%	30.06%			0.00%	0.00%	100.0000%
			71.35%	28.65%			0.00%	0.00%	0.0000%

Washington State Gas Sales Volumes
Based on PGA 01/16/2009

FEBRUARY, 2009

	Dec & Jan Therms Billed		Total December	
	In January	January Unbilled	Reversal	Calendar Therms
101	5,265,961	(13,426,117)	(8,160,156)	
111	2,340,419	(4,833,852)	(2,493,433)	
112	142,283	-	142,283	
121	115,236	(475,891)	(360,655)	
122	280,092	-	280,092	
122G	-	-	-	
122L	-	-	-	
122W	-	-	-	
131	84,233	-	84,233	
132	-	-	-	
132W	-	-	-	
146	-	(2,412,586)	(2,412,586)	
	8,228,224	(21,148,446)	(12,920,222)	

	February Therms Billed		Total Therms Billed	
	In February	February Unbilled	Accrual	In February
101	15,840,377	9,806,277	25,646,654	
111	5,730,611	3,788,694	9,519,305	
112	-	-	-	
121	267,899	344,300	612,199	
122	76,500	-	76,500	
122G	-	-	-	
122L	-	-	-	
122W	-	-	-	
131	-	-	-	
132	-	-	-	
132W	-	-	-	
146	2,575,334	2,391,178	4,966,512	
	24,490,721	16,330,449	40,821,170	

	February In		Net	
	January	February	February	Net
101	21,106,338	(3,619,840)	17,486,498	
111	8,071,030	(1,045,158)	7,025,872	
112	142,283	-	142,283	
121	383,135	(131,591)	251,544	
122	356,592	-	356,592	
122G	-	-	-	
122L	-	-	-	
122W	-	-	-	
131	84,233	-	84,233	
132	-	-	-	
132W	-	-	-	
146	2,575,334	(21,409)	2,553,926	
	32,718,945	(4,817,997)	27,900,948	

	December Commodity		December Demand		December Amortization	
	Rate	Old Rates	Rate	Rate	Rate	Rate
	\$0.80175	\$0.09274	\$0.04451		\$0.04451	
	\$0.80175	\$0.09007	\$0.04225		\$0.04225	
	\$0.80175	\$0.09007	\$0.00000		\$0.00000	
	\$0.80175	\$0.07476	\$0.02874		\$0.02874	
	\$0.80175	\$0.07476	\$0.00000		\$0.00000	
	\$0.80175	\$0.05703	\$0.02796		\$0.02796	
	\$0.80175	\$0.05703	\$0.00000		\$0.00000	
	\$0.00000	\$0.00054	(\$0.00008)		(\$0.00008)	

	January Commodity		January Demand		January Amortization	
	Rate	New Rates	Rate	Rate	Rate	Rate
	\$0.80175	\$0.09274	\$0.08007		\$0.08007	
	\$0.80175	\$0.09007	\$0.07754		\$0.07754	
	\$0.80175	\$0.09007	\$0.00000		\$0.00000	
	\$0.80175	\$0.07476	\$0.06616		\$0.06616	
	\$0.80175	\$0.07476	\$0.00000		\$0.00000	
	\$0.80175	\$0.05703	\$0.06958		\$0.06958	
	\$0.80175	\$0.05703	\$0.00000		\$0.00000	
	\$0.00000	\$0.00054	(\$0.00008)		(\$0.00008)	

	Commodity Cost		Demand Cost		Amortization Cost	
	Collected	Old Costs	Collected	Collected	Collected	Collected
	\$ (6,542,405.07)	\$ (756,772.87)	\$ (363,208.54)		\$ (363,208.54)	
	\$ (1,999,109.91)	\$ (224,583.51)	\$ (105,347.54)		\$ (105,347.54)	
	\$ 114,075.40	\$ 12,815.43	\$ -		\$ -	
	\$ (289,155.15)	\$ (26,962.57)	\$ (10,365.22)		\$ (10,365.22)	
	\$ 224,563.76	\$ 20,939.68	\$ -		\$ -	
	\$ 67,533.81	\$ 4,803.81	\$ -		\$ -	
	\$ -	\$ (1,302.80)	\$ 193.01		\$ 193.01	
	\$ (8,424,497.16)	\$ (971,062.83)	\$ (478,728.31)		\$ (478,728.31)	

	Commodity Cost		Demand Cost		Amortization Cost	
	Collected	New Costs	Collected	Collected	Collected	Collected
	\$ 20,562,204.84	\$ 2,378,470.69	\$ 2,053,527.59		\$ 2,053,527.59	
	\$ 7,632,102.78	\$ 857,403.80	\$ 738,126.91		\$ 738,126.91	
	\$ 490,830.55	\$ 45,768.00	\$ 40,503.09		\$ 40,503.09	
	\$ 61,333.88	\$ 5,719.14	\$ -		\$ -	
	\$ -	\$ -	\$ -		\$ -	
	\$ -	\$ -	\$ -		\$ -	
	\$ 28,746,472.05	\$ 3,290,043.55	\$ 2,831,760.26		\$ (397.32)	
	Total	Total	Total	Total	Total	Total

	Commodity		Demand		Amortization	
	Collected	New Costs	Collected	Collected	Collected	Collected
	14,019,800	1,621,698	1,690,319		1,690,319	
	5,632,993	632,820	632,779		632,779	
	114,075	12,815	12,815		12,815	
	201,675	18,805	30,138		30,138	
	285,898	26,659	26,659		26,659	
	-	-	-		-	
	-	-	-		-	
	-	-	-		-	
	67,534	4,804	4,804		4,804	
	20,321,975	2,318,981	2,318,981		2,318,981	(204)

Washington Sales Volumes							Notes
February-09 Description	Schedule	February-09 Billed	January-09 Unbilled	February-09 Unbilled	February-09 Net Unbilled	Total	
Schedule Summary for Commodity Deferral:							
Firm	101	21,106,338	13,426,117	9,806,277	(3,619,840)	17,486,498	
Firm	111	8,071,030	4,833,852	3,788,694	(1,045,158)	7,025,872	
Firm	112	142,283	0	0	0	142,283	
Firm	121	383,135	475,891	344,300	(131,591)	251,544	
Firm	122	356,592	0	0	0	356,592	
Firm	122G	0	0	0	0	0	
Firm	122L	0	0	0	0	0	
Firm	122W	0	0	0	0	0	
Interruptible	131	0	0	0	0	0	
Interruptible	132	84,233	0	0	0	84,233	
Interruptible	132W	0	0	0	0	0	
Total Retail Sales for GTI		30,143,611	18,735,860	13,939,271	(4,796,589)	25,347,022	Total retail sales for PGA commodity deferral. Includes interruptible rate schedules
Total 146 Transportation Sales		2,575,334	2,412,586	2,391,178	(21,408)	2,553,926	
		2,575,334	2,412,586	2,391,178	(21,408)	2,553,926	
Total 147 & 148 Transportation Sales		16,111	0	0	0	16,111	
		4,576,174	4,401,430	4,210,659	(190,771)	4,385,403	
		4,592,285	4,401,430	4,210,659	(190,771)	4,401,514	
Total sales		37,311,230	25,549,876	20,541,108	(5,008,768)	32,302,462	
Schedule Summary for Demand Deferral:							
Firm	101	21,106,338	13,426,117	9,806,277	(3,619,840)	17,486,498	
Firm	111	8,071,030	4,833,852	3,788,694	(1,045,158)	7,025,872	
Firm	112	142,283	0	0	0	142,283	
Firm	121	383,135	475,891	344,300	(131,591)	251,544	
Firm	122	356,592	0	0	0	356,592	
Firm	131	0	0	0	0	0	
Firm	132	84,233	0	0	0	84,233	
Firm	146	2,575,334	2,412,586	2,391,178	(21,408)	2,553,926	
Transportation		32,716,945	21,148,446	16,330,449	(4,817,997)	27,900,948	Total sales for PGA demand deferral. Includes interruptible rate schedules & schedule 146 transportation.
Schedule Summary for Commodity and Demand Amortization:							
Firm	101	21,106,338	13,426,117	9,806,277	(3,619,840)	17,486,498	
Firm	111	8,071,030	4,833,852	3,788,694	(1,045,158)	7,025,872	
Firm	121	383,135	475,891	344,300	(131,591)	251,544	
Firm	122G	0	0	0	0	0	Special amortization rate
Firm	122L	0	0	0	0	0	Special amortization rate
Firm	122W	0	0	0	0	0	Special amortization rate
Firm	131	0	0	0	0	0	Special amortization rate
Firm	132W	0	0	0	0	0	Special amortization rate
Firm	146	2,575,334	2,412,586	2,391,178	(21,408)	2,553,926	
Transportation		32,135,637	21,148,446	16,330,449	(4,817,997)	27,317,840	Volumes for PGA Commodity & Demand Amortization
Firm		142,283	0	0	0	142,283	Annual lump sum amortization
Firm		356,592	0	0	0	356,592	Annual lump sum amortization
Interruptible		84,233	0	0	0	84,233	Annual lump sum amortization
Total Firm Sales		30,059,378	18,735,860	13,939,271	(4,796,589)	25,262,789	
Total Interruptible Sales		84,233	0	0	0	84,233	
Total Transportation Sales (Schedule 146)		2,575,334	2,412,586	2,391,178	(21,408)	2,553,926	
Total Transportation Sales (Schedule 147 & 148)		4,592,285	4,401,430	4,210,659	(190,771)	4,401,514	
Check total sales		37,311,230	25,549,876	20,541,108	(5,008,768)	32,302,462	