

Field Data Collection
(2009 Standard Inspection)

Company: TransCanada Pipeline Ltd (TransCanada)

Unit: Rosalia District

Inspector: Al Jones, UTC Staff

Pipe-to-soil potential readings and other items

Please note: The A, B, and C lines are 36, 42, and 42 inch diameter pipelines, respectively. The C line extends from Canada through Idaho and terminates at the Spokane Gate Station.

Date	Location	Pipe (Volts DC)	Casing (Volts DC)	Comments
9/9/2009	Spokane Gate 6112 N. Starr Rd. (Valve 5.2)	-0.701* -0.210* -0.271*		4" Kellogg Line (Williams) 6" Line 6" buried line from/to heater unit to/from meter building.
9/9/2009	6112 N. Starr Rd	-0.947 on -0.715 off -0.972 on -0.697 off -0.556 off	-0.249 -0.260 -0.385	"A" Line (36") "B" Line (42") "C" Line (42")
9/9/2009	Rectifier at: Starr Rd. Rectifier			Rectifier was Locked & Tagged.
9/9/2009	MP 109.5 at Rail Road Ave Spokane Valley Railroad crossing	-1.030 -1.064	-0.253 -0.238	"A" Line "B" Line
9/9/2009	Valve Site 5.25 32 nd St. Spokane Valley	-1.152 -1.152		"A" Line "B" Line
9/9/2009	Linke Rd. Crossing MP 116.6	-1.555 -0.240 -1.225		"A" Line "A" Line Casing "B" Line
9/9/2009	Meter Station at: Mica Melmont Rd. MP 121.6	-0.775 -0.930 -0.940	-0.606	4" Line "A" Line "B" Line Tested primary regulators by closing the line and allowing the secondary line (263 psig) control the pressure. Also, tested by causing the primary regulator to fail and allowing the pilot to control the first stage regulator (300 psig). Both tests were good. Delivery

PIPELINE SAFETY VIOLATION REPORT

United States Department Of Transportation
Pipeline and Hazardous Materials Safety Administration

PART A - INSPECTION IDENTIFICATION

CPF #: click here to enter	<input checked="" type="checkbox"/> Gas <input type="checkbox"/> LNG <input type="checkbox"/> Hazardous Liquid	Date of Inspection: Aug. 24-27, 2009 Sept. 8-11, 2009
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PART B - OPERATOR INFORMATION

Pipeline operator/owner: TransCanada Gas Transmission Northwest Corporation	OPID: 15014	Inspection location: Rosalia District Spokane, Washington	Inspection Unit #: 66685
Company Official name, title, telephone, FAX#: Jeff Rush Vice President & General Manager U.S. Western Pipe Region		Mailing address of Company Official: 1400 SW 5 th Ave Spokane, WA 99201	
Nature and size of operator's system (total miles, HCA employees): Rosalia District includes approximately 201 miles of HCA including a 36 and 42-inch diameter, each app			
Portion of system inspected (locations and facilities): The sections of pipeline inspected include a 36-inch Washington/Idaho border (MP 106.8) to the Spokane pipelines including 36-inch and 42-inch from the Spokane (MP 206.7). The compressor station located at Rosalia, Washington, and a LM-1500, GE (12.5K Hp) turbines. Meter John, and LaCrosse were inspected for regulatory facilities in general. During the right-of-way inspection, at C/P test sites include: casings, record Data Report for details).			

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