PACIFIC POWER
A DIVISION OF PACIFICORP

825 NE Multnomah, Suite 2000
Portland, Oregon 97232

December 29, 2008

VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY

David W. Danner
Executive Director and Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive SW
P.O. Box 47250
Olympia, WA 98504-7250

Re: Quarterly Reports for Third Quarter Ending September 30, 2008

Dear Mr. Danner:

In accordance with WAC 480-100-275, enclosed for filing are an original and one (1) copy of PacifiCorp's quarterly reports for Washington operations for the quarter ending September 30, 2008. The Washington jurisdiction quarterly results of operations are based on unadjusted data and do not reflect normalized results of operations or other standard ratemaking adjustments. The quarterly results of operations were determined using the West Control Area allocation methodology. PacifiCorp was granted a 30-day extension of time to file these reports in UE-072123, Order No. 01.

Also enclosed are an original and one (1) copy of PacifiCorp's Semi-Annual Environmental Remediation Report submitted in compliance with Docket No. UE-031658, Order No. 01 for the six months ending September 30, 2008, and an original and one (1) copy of Pacific Power's Average Customer Count and kWh data for its Washington jurisdiction for the quarter ending September 30, 2008. The Remediation Report includes environmental remediation expenditures for non-major and major projects pursuant with the Order.

Please direct any informal inquiries to Cathie Allen, Regulatory Manager, at (503) 813-5934.

Sincerely,

Andrea Kelly /gs

Andrea L. Kelly
Vice President, Regulation

Enclosures

Washington Jurisdiction

RESULTS OF OPERATIONS

For 12 Month Period Ending
September 30, 2008

Washington Jurisdictions
RESULTS OF OPERATIONS

For 12 Month Period Ending
September 30, 2008

PACIFICORP
RESULTS OF OPERATIONS

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	12 MONTHS ENDED SEPTEMBER 2008
FILE:	JAM - WA 12 ME September 2008
PREPARED BY:	Revenue Requirement Department
DATE:	December 23, 2008
TIME:	8:34:36 AM
TYPE OF AVG:	Average
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincidental Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

TAX RATE ASSUMPTIONS:	TAX RATE
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.613
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

MERGED COMPANY CAPITAL STRUCTURE

	CAPITAL STRUCTURE	EMBEDDED COST	WEIGHTED COST
DEBT	49.20%	6.30%	3.100%
PREFERRED	0.40%	5.41%	0.022%
COMMON	50.40%	10.75%	5.418%
	100.00%		8.539%

OTHER INFORMATION

Note: Total Company results only include West Control Area net power costs.

12 MONTHS ENDED SEPTEMBER 2008 West Control Area
Average

RESULTS OF OPERATIONS SUMMARY

	Description of Account Summary:	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
1	Operating Revenues						
2	General Business Revenues	2.3	3,395,298,336	3,152,244,341	243,053,994	0	243,053,994
3	Interdepartmental	2.3	0	0	0	0	0
4	Special Sales	2.3	828,666,597	656,762,513	171,904,084	0	171,904,084
5	Other Operating Revenues	2.4	182,825,990	171,089,376	11,736,614	0	11,736,614
6	Total Operating Revenues	2.4	4,406,790,922	3,980,096,230	426,694,693	0	426,694,693
7							
8	Operating Expenses:						
9	Steam Production	2.7	427,731,710	384,211,780	43,519,931	0	43,519,931
10	Nuclear Production	2.7	0	0	0	0	0
11	Hydro Production	2.9	35,001,980	30,245,811	4,756,168	0	4,756,168
12	Other Power Supply	2.10	1,213,164,766	971,328,546	241,836,220	0	241,836,220
13	Transmission	2.12	131,944,702	110,933,140	21,011,562	0	21,011,562
14	Distribution	2.13	221,870,403	207,609,040	14,261,363	0	14,261,363
15	Customer Accounts	2.14	96,339,009	88,207,783	8,131,225	0	8,131,225
16	Customer Service	2.14	24,380,413	22,818,656	1,561,757	0	1,561,757
17	Sales	2.15	0	0	0	0	0
18	Administrative & General	2.16	168,454,232	156,799,519	11,654,713	0	11,654,713
19							
20	Total O & M Expenses	2.16	2,318,887,214	1,972,154,276	346,732,938	0	346,732,938
21							
22	Depreciation	2.18	410,623,524	378,845,917	31,777,607	0	31,777,607
23	Amortization Expense	2.19	59,932,182	56,050,465	3,881,717	0	3,881,717
24	Taxes Other Than Income	2.19	108,353,611	93,827,801	14,525,810	0	14,525,810
25	Income Taxes - Federal	2.22	220,701,885	232,171,052	(11,469,167)	0	(11,469,167)
26	Income Taxes - State	2.22	31,548,190	31,548,190	0	0	-
27	Income Taxes - Def Net	2.21	240,977,113	222,060,809	18,916,304	0	18,916,304
28	Investment Tax Credit Adj.	2.20	(2,918,004)	(2,918,004)	0	0	0
29	Misc Revenue & Expense	2.5	(8,771,117)	(8,123,540)	(647,576)	0	(647,576)
30							
31	Total Operating Expenses	2.22	3,379,334,599	2,975,616,965	403,717,634	0	403,717,634
32							
33	Operating Revenue for Return		1,027,456,323	1,004,479,264	22,977,059	0	22,977,059
34							
35	Rate Base:						
36	Electric Plant in Service	2.33	16,630,130,813	15,444,405,061	1,185,725,753	0	1,185,725,753
37	Plant Held for Future Use	2.33	12,642,867	12,553,066	89,801	0	89,801
38	Misc Deferred Debits	2.35	158,363,406	150,232,338	8,131,068	0	8,131,068
39	Elec Plant Acq Adj	2.33	70,455,774	70,455,774	0	0	0
40	Nuclear Fuel	2.33	0	0	0	0	0
41	Prepayments	2.35	39,510,145	36,966,521	2,543,624	0	2,543,624
42	Fuel Stock	2.34	105,231,537	102,727,483	2,504,055	0	2,504,055
43	Material & Supplies	2.34	158,802,338	152,209,067	6,593,271	0	6,593,271
44	Working Capital	2.35	76,784,551	70,402,022	6,382,529	0	6,382,529
45	Weatherization Loans	2.34	12,845,349	10,754,177	2,091,172	0	2,091,172
46	Miscellaneous Rate Base	2.36	4,731,684	4,314,414	417,270	0	417,270
47							
48	Total Electric Plant		17,269,498,465	16,055,019,921	1,214,478,544	0	1,214,478,544
49							
50	Rate Base Deductions:						
51	Accum Prov For Depr	2.40	(6,239,908,637)	(5,784,882,454)	(455,026,183)	0	(455,026,183)
52	Accum Prov For Amort	2.41	(407,039,455)	(374,950,877)	(32,088,578)	0	(32,088,578)
53	Accum Def Income Taxes	2.37	(1,371,199,472)	(1,273,118,430)	(98,081,041)	0	(98,081,041)
54	Unamortized ITC	2.37	(10,518,113)	(9,112,826)	(1,405,287)	0	(1,405,287)
55	Customer Adv for Const	2.36	(18,493,423)	(18,589,752)	96,329	0	96,329
56	Customer Service Deposits	2.36	0	0	0	0	0
57	Misc. Rate Base Deductions	2.36	(65,255,028)	(60,892,385)	(4,362,643)	0	(4,362,643)
58							
59	Total Rate Base Deductions		(8,112,414,128)	(7,521,546,724)	(590,867,403)	0	(590,867,403)
60							
61	Total Rate Base		9,157,084,337	8,533,473,196	623,611,141	0	623,611,141
62							
63							
64							
65							
66							
67							
68							
69							

12 MONTHS ENDED SEPTEMBER 2008 West Control Area
Average

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
70	Sales to Ultimate Customers									
71	440	Residential Sales								
72			0	S		1,330,175,748	1,222,315,823	107,859,925	-	107,859,925
73										
74					B1	1,330,175,748	1,222,315,823	107,859,925	-	107,859,925
75										
76	442	Commercial & Industrial Sales								
77			0	S		2,027,574,546	1,893,496,576	134,077,970	-	134,077,970
78			P	SE		-	-	-	-	-
79			PT	SG		-	-	-	-	-
80										
81										
82					B1	2,027,574,546	1,893,496,576	134,077,970	-	134,077,970
83										
84	444	Public Street & Highway Lighting								
85			0	S		19,889,698	18,773,599	1,116,099	-	1,116,099
86			0	SO		-	-	-	-	-
87					B1	19,889,698	18,773,599	1,116,099	-	1,116,099
88										
89	445	Other Sales to Public Authority								
90			0	S		17,658,343	17,658,343	-	-	-
91										
92					B1	17,658,343	17,658,343	-	-	-
93										
94	448	Interdepartmental								
95			DPW	S		-	-	-	-	-
96			GP	SO		-	-	-	-	-
97					B1	-	-	-	-	-
98										
99	**Total Sales to Ultimate Customers**					**3,395,298,336**	**3,152,244,341**	**243,053,994**	**-**	**243,053,994**
100										
101										
102										
103	447	Sales for Resale								
104			WSF	S		8,342,770	8,342,770	-	-	-
105			WSF	SG		-	-	-	-	-
106			WSF	SE		-	-	-	-	-
107			WSF	DGP		-	-	-	-	-
108			WSF	CAGW		820,323,827	648,419,742	171,904,084	-	171,904,084
109			WSF	CAGE		-	-	-	-	-
110			WSF	CAEW		-	-	-	-	-
111			WSF	CAEE		-	-	-	-	-
112					B1	828,666,597	656,762,513	171,904,084	-	171,904,084
113	449	Provision for Rate Refund								
114			WSF	S		-	-	-	-	-
115			WSF	SG		-	-	-	-	-
116										
117										
118						-	-	-	-	-
119										
120	**Total Sales from Electricity**					**4,223,964,933**	**3,809,006,854**	**414,958,079**	**-**	**414,958,079**
121	450	Forfeited Discounts & Interest								
122			CUST	S		7,387,577	6,864,391	523,186	-	523,186
123			CUST	SO		-	-	-	-	-
124					B1	7,387,577	6,864,391	523,186	-	523,186
125										
126	451	Misc Electric Revenue								
127			CUST	S		6,903,905	6,623,800	280,105	-	280,105
128			GP	SG		-	-	-	-	-
129			GP	SO		24,536	22,802	1,734	-	1,734
130					B1	6,928,441	6,646,602	281,839	-	281,839
131										
132	453	Water Sales								
133			P	CAGW		7,620	6,023	1,597	-	1,597
134			P	CAGE		19,852	19,852	-	-	-
135			P	JBG		15,462	12,358	3,103	-	3,103
136			P	SG		-	-	-	-	-
137					B1	42,934	38,234	4,700	-	4,700
138										
139	454	Rent of Electric Property								
140			DPW	S		11,547,568	10,427,750	1,119,819	-	1,119,819
141			T	CAGW		721,346	570,183	151,163	-	151,163
142			T	CAGE		4,343,402	4,343,402	-	-	-
143			T	JBG		(1,687)	(1,348)	(339)	-	(339)
144			T	SG		337,898	311,428	26,471	-	26,471
145			GP	SO		2,409,996	2,239,699	170,297	-	170,297
146					B1	19,358,524	17,891,113	1,467,411	-	1,467,411
147										
148										

12 MONTHS ENDED SEPTEMBER 2008 West Control Area
Average

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
149										
150	456	Other Electric Revenue								
151			DMSC	S		38,776,045	38,731,190	44,855	-	44,855
152			CUST	CAGE		11,004,274	11,004,274	-	-	-
153			OTHSE	CAGW		16,150,228	12,765,844	3,384,383	-	3,384,383
154			OTHSO	SO		29,393	27,316	2,077	-	2,077
155			OTHSGR	SG		11,723,644	10,805,222	918,422	-	918,422
156			OTHSGR	JBG		1,654,409	1,322,350	332,059	-	332,059
157			OTHSGR	WRG		54,050,893	50,361,801	3,689,091	-	3,689,091
158			OTHSGR	WRE		15,716,850	14,628,259	1,088,591	-	1,088,591
159			WSF	CAEW		-	-	-	-	-
160			WSF	CAEE		2,778	2,778	-	-	-
161					B1	149,108,513	139,649,035	9,459,478	-	9,459,478
162										
163		**Total Other Electric Revenues**				**182,825,990**	**171,089,376**	**11,736,614**	**-**	**11,736,614**
164										
165	**Total Electric Operating Revenues**				**B1**	**4,406,790,922**	**3,980,096,230**	**426,694,693**	**-**	**426,694,693**
166										
167	Summary of Revenues by Factor									
168		S				3,468,256,201	3,223,234,242	245,021,959	-	245,021,959
169		JBG				1,668,183	1,333,360	334,823	-	334,823
170		SE				-	-	-	-	-
171		SO				2,463,925	2,289,817	174,108	-	174,108
172		SG				12,061,543	11,116,650	944,893	-	944,893
173		CAEW				-	-	-	-	-
174		CAEE				2,778	2,778	-	-	-
175		CAGW				837,203,020	661,761,793	175,441,227	-	175,441,227
176		CAGE				15,367,528	15,367,528	-	-	-
177		WRG				54,050,893	50,361,801	3,689,091	-	3,689,091
178		WRE				15,716,850	14,628,259	1,088,591	-	1,088,591
179	Total Electric Operating Revenues				B1	4,406,790,922	3,980,096,230	426,694,693	-	426,694,693
180	Miscellaneous Revenues									
181	41160	Gain on Sale of Utility Plant - CR								
182			DPW	S		-	-	-	-	-
183			T	SG		-	-	-	-	-
184			G	SO		-	-	-	-	-
185			T	DGU		-	-	-	-	-
186			P	DGP		-	-	-	-	-
187						-	-	-	-	-
188										
189	41170	Loss on Sale of Utility Plant								
190			DPW	S		-	-	-	-	-
191			T	CAGW		-	-	-	-	-
192			T	CAGE		-	-	-	-	-
193			T	SG		-	-	-	-	-
194						-	-	-	-	-
195										
196	4118	Gain from Emission Allowances								
197			P	S		-	-	-	-	-
198			P	CAEW		-	-	-	-	-
199			P	CAEE		-	-	-	-	-
200			P	SE		(6,907,977)	(6,371,886)	(536,091)	-	(536,091)
201					B1	(6,907,977)	(6,371,886)	(536,091)	-	(536,091)
202										
203	41181	Gain from Disposition of NOX Credits								
204			P	SE		-	-	-	-	-
205						-	-	-	-	-
206										
207	4194	Impact Housing Interest Income								
208			P	DGU		-	-	-	-	-
209						-	-	-	-	-
210										
211	421	(Gain) / Loss on Sale of Utility Plant								
212			DPW	S		(399,889)	(400,858)	969	-	969
213			T	DGP		-	-	-	-	-
214			T	DGU		-	-	-	-	-
215			PTD	CN		1,907	1,767	141	-	141
216			PTD	SO		542,014	503,713	38,300	-	38,300
217			P	CAGW		(720,069)	(569,174)	(150,895)	-	(150,895)
218			P	CAGE		(1,287,102)	(1,287,102)	-	-	-
219			P	SG		-	-	-	-	-
220					B1	(1,863,139)	(1,751,654)	(111,485)	-	(111,485)
221										
222	**Total Miscellaneous Revenues**					**(8,771,117)**	**(8,123,540)**	**(647,576)**	**-**	**(647,576)**

12 MONTHS ENDED SEPTEMBER 2008 West Control Area
Average

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
223	Miscellaneous Expenses									
224	4311	Interest on Customer Deposits								
225			CUST	S		-	-	-	-	-
226						-	-	-	-	-
227	**Total Miscellaneous Expenses**					**-**	**-**	**-**	**-**	**-**
228										
229	**Net Misc Revenue and Expense**					**(8,771,117)**	**(8,123,540)**	**(647,576)**	**-**	**(647,576)**
230										

12 MONTHS ENDED SEPTEMBER 2008 West Control Area
Average

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
231	500	Operation Supervision & Engineering								
232			P	SG		-	-	-	-	-
233			P	CAGW		19,213	15,187	4,026	-	4,026
234			P	CAGE		3,808,039	3,808,039	-	-	-
235			P	JBG		17,654,867	14,111,333	3,543,533	-	3,543,533
236			P	CAGE		-	-	-	-	-
237					B2	21,482,118	17,934,559	3,547,560	-	3,547,560
238										
239	501	Fuel Related								
240			P	SE		(76,541)	(70,601)	(5,940)	-	(5,940)
241			P	SE		-	-	-	-	-
242			P	SE		-	-	-	-	-
243			P	CAGW		971,962	768,281	203,681	-	203,681
244			P	CAGE		-	-	-	-	-
245			P	CAEW		149,848,685	117,982,031	31,866,654	-	31,866,654
246			P	CAEE		15,294,013	15,294,013	-	-	-
247			P	JBE		(266,420)	(212,155)	(54,265)	-	(54,265)
248			P	CAEE		-	-	-	-	-
249			P	JBG		-	-	-	-	-
250					B2	165,771,699	133,761,569	32,010,130	-	32,010,130
251										
252	502	Steam Expenses								
253			P	SG		-	-	-	-	-
254			P	CAGW		816,238	645,190	171,048	-	171,048
255			P	CAGE		31,959,715	31,959,715	-	-	-
256			P	JBG		3,643,900	2,912,528	731,372	-	731,372
257			P	CAGE		-	-	-	-	-
258					B2	36,419,853	35,517,432	902,420	-	902,420
259										
260	503	Steam From Other Sources								
261			P	SE		-	-	-	-	-
262			P	CAEW		-	-	-	-	-
263			P	CAEE		-	-	-	-	-
264					B2	-	-	-	-	-
265										
266	505	Electric Expenses								
267			P	SG		-	-	-	-	-
268			P	CAGW		19,755	15,615	4,140	-	4,140
269			P	CAGE		4,253,167	4,253,167	-	-	-
270			P	JBG		(11,291)	(9,025)	(2,266)	-	(2,266)
271			P	CAGE		-	-	-	-	-
272					B2	4,261,631	4,259,758	1,874	-	1,874
273										
274	506	Misc. Steam Expense								
275			P	SG		-	-	-	-	-
276			P	SE		-	-	-	-	-
277			P	CAGW		2,695,435	2,130,590	564,846	-	564,846
278			P	CAGE		54,984,777	54,984,777	-	-	-
279			P	JBG		(15,700,480)	(12,549,214)	(3,151,266)	-	(3,151,266)
280			P	CAGE		-	-	-	-	-
281					B2	41,979,732	44,566,152	(2,586,420)	-	(2,586,420)
282										
283	507	Rents								
284			P	SG		-	-	-	-	-
285			P	CAGW		29,389	23,231	6,159	-	6,159
286			P	CAGE		187,503	187,503	-	-	-
287			P	JBG		456,950	365,235	91,715	-	91,715
288			P	CAGE		-	-	-	-	-
289					B2	673,843	575,969	97,874	-	97,874
290										
291	510	Maint Supervision & Engineering								
292			P	SG		-	-	-	-	-
293			P	CAGW		239,059	188,963	50,096	-	50,096
294			P	CAGE		5,286,972	5,286,972	-	-	-
295			P	JBG		471,678	377,006	94,671	-	94,671
296			P	CAGE		-	-	-	-	-
297					B2	5,997,709	5,852,941	144,767	-	144,767
298										
299										
300										
301	511	Maintenance of Structures								
302			P	SG		-	-	-	-	-
303			P	CAGW		291,215	230,189	61,026	-	61,026
304			P	CAGE		13,682,579	13,682,579	-	-	-
305			P	JBG		11,032,846	8,818,428	2,214,418	-	2,214,418
306			P	CAGE		-	-	-	-	-
307					B2	25,006,640	22,731,196	2,275,444	-	2,275,444
308										

12 MONTHS ENDED SEPTEMBER 2008 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
309	512	Maintenance of Boiler Plant								
310			P	SG		-	-	-	-	-
311			P	CAGW		1,722,121	1,361,239	360,881	-	360,881
312			P	CAGE		61,016,098	61,016,098	-	-	-
313			P	JBG		22,758,264	18,190,420	4,567,844	-	4,567,844
314			P	CAGE		-	-	-	-	-
315					B2	85,496,482	80,567,757	4,928,725	-	4,928,725
316										
317	513	Maintenance of Electric Plant								
318			P	SG		-	-	-	-	-
319			P	CAGW		235,393	186,065	49,328	-	49,328
320			P	CAGE		19,568,277	19,568,277	-	-	-
321			P	JBG		7,791,780	6,227,881	1,563,899	-	1,563,899
322			P	CAGE		-	-	-	-	-
323					B2	27,595,450	25,982,223	1,613,227	-	1,613,227
324										
325	514	Maintenance of Misc. Steam Plant								
326			P	SG		-	-	-	-	-
327			P	CAGW		297,377	235,060	62,317	-	62,317
328			P	CAGE		10,148,364	10,148,364	-	-	-
329			P	JBG		2,600,812	2,078,799	522,013	-	522,013
330			P	CAGE		-	-	-	-	-
331					B2	13,046,553	12,462,223	584,330	-	584,330
332										
333	**Total Steam Power Generation**				B2	**427,731,710**	**384,211,780**	**43,519,931**	**-**	**43,519,931**
334	517	Operation Super & Engineering								
335			P	SG		-	-	-	-	-
336						-	-	-	-	-
337										
338	518	Nuclear Fuel Expense								
339			P	SE		-	-	-	-	-
340										
341						-	-	-	-	-
342										
343	519	Coolants and Water								
344			P	SG		-	-	-	-	-
345						-	-	-	-	-
346										
347	520	Steam Expenses								
348			P	SG		-	-	-	-	-
349						-	-	-	-	-
350										
351										
352										
353	523	Electric Expenses								
354			P	SG		-	-	-	-	-
355						-	-	-	-	-
356										
357	524	Misc. Nuclear Expenses								
358			P	SG		-	-	-	-	-
359						-	-	-	-	-
360										
361	528	Maintenance Super & Engineering								
362			P	SG		-	-	-	-	-
363						-	-	-	-	-
364										
365	529	Maintenance of Structures								
366			P	SG		-	-	-	-	-
367						-	-	-	-	-
368										
369	530	Maintenance of Reactor Plant								
370			P	SG		-	-	-	-	-
371						-	-	-	-	-
372										
373	531	Maintenance of Electric Plant								
374			P	SG		-	-	-	-	-
375						-	-	-	-	-
376										
377	532	Maintenance of Misc Nuclear								
378			P	SG		-	-	-	-	-
379						-	-	-	-	-
380										
381	**Total Nuclear Power Generation**					**-**	**-**	**-**	**-**	**-**
382										

12 MONTHS ENDED SEPTEMBER 2008 West Control Area
Average

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
383	535	Operation Super & Engineering								
384			P	DGP		-	-	-	-	-
385			P	CAGW		-	-	-	-	-
386			P	CAGE		-	-	-	-	-
387			P	CAGW		5,191,918	4,103,919	1,088,000	-	1,088,000
388			P	CAGE		3,496,767	3,496,767	-	-	-
389					B2	8,688,686	7,600,686	1,088,000	-	1,088,000
390										
391	536	Water For Power								
392			P	DGP		-	-	-	-	-
393			P	CAGW		-	-	-	-	-
394			P	CAGE		-	-	-	-	-
395			P	CAGW		193,924	153,286	40,638	-	40,638
396			P	CAGE		71,778	71,778	-	-	-
397					B2	265,703	225,064	40,638	-	40,638
398										
399	537	Hydraulic Expenses								
400			P	DGP		-	-	-	-	-
401			P	CAGW		-	-	-	-	-
402			P	CAGE		-	-	-	-	-
403			P	CAGW		3,522,942	2,784,687	738,255	-	738,255
404			P	CAGE		419,779	419,779	-	-	-
405					B2	3,942,721	3,204,466	738,255	-	738,255
406										
407	538	Electric Expenses								
408			P	DGP		-	-	-	-	-
409			P	CAGW		-	-	-	-	-
410			P	CAGE		-	-	-	-	-
411			P	CAGW		-	-	-	-	-
412			P	CAGE		-	-	-	-	-
413					B2	-	-	-	-	-
414										
415	539	Misc. Hydro Expenses								
416			P	DGP		-	-	-	-	-
417			P	CAGW		-	-	-	-	-
418			P	CAGE		-	-	-	-	-
419			P	CAGW		9,214,822	7,283,798	1,931,025	-	1,931,025
420			P	CAGE		6,335,555	6,335,555	-	-	-
421					B2	15,550,377	13,619,352	1,931,025	-	1,931,025
422										
423	540	Rents (Hydro Generation)								
424			P	DGP		-	-	-	-	-
425			P	CAGW		-	-	-	-	-
426			P	CAGE		-	-	-	-	-
427			P	CAGW		146,458	115,767	30,691	-	30,691
428			P	CAGE		9,705	9,705	-	-	-
429					B2	156,163	125,472	30,691	-	30,691
430										
431	541	Maint Supervision & Engineering								
432			P	DGP		-	-	-	-	-
433			P	CAGW		-	-	-	-	-
434			P	CAGE		-	-	-	-	-
435			P	CAGW		249	197	52	-	52
436			P	CAGE		-	-	-	-	-
437					B2	249	197	52	-	52
438										
439	542	Maintenance of Structures								
440			P	DGP		-	-	-	-	-
441			P	CAGW		-	-	-	-	-
442			P	CAGE		-	-	-	-	-
443			P	CAGW		934,101	738,354	195,747	-	195,747
444			P	CAGE		93,585	93,585	-	-	-
445					B2	1,027,686	831,939	195,747	-	195,747
446										
447										
448										
449										
450	543	Maintenance of Dams & Waterways								
451			P	DGP		-	-	-	-	-
452			P	CAGW		-	-	-	-	-
453			P	CAGE		-	-	-	-	-
454			P	CAGW		960,889	759,529	201,360	-	201,360
455			P	CAGE		409,078	409,078	-	-	-
456					B2	1,369,967	1,168,607	201,360	-	201,360
457										

12 MONTHS ENDED SEPTEMBER 2008 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
458	544	Maintenance of Electric Plant								
459			P	DGP		-	-	-	-	-
460			P	CAGW		-	-	-	-	-
461			P	CAGE		-	-	-	-	-
462			P	CAGW		1,159,305	916,366	242,940	-	242,940
463			P	CAGE		629,598	629,598	-	-	-
464					B2	1,788,904	1,545,964	242,940	-	242,940
465										
466	545	Maintenance of Misc. Hydro Plant								
467			P	DGP		-	-	-	-	-
468			P	CAGW		-	-	-	-	-
469			P	CAGE		-	-	-	-	-
470			P	CAGW		1,371,757	1,084,297	287,461	-	287,461
471			P	CAGE		839,766	839,766	-	-	-
472					B2	2,211,524	1,924,063	287,461	-	287,461
473										
474	**Total Hydraulic Power Generation**				B2	**35,001,980**	**30,245,811**	**4,756,168**	**-**	**4,756,168**
475										
476	546	Operation Super & Engineering								
477			P	SG		-	-	-	-	-
478			P	SE		-	-	-	-	-
479			P	CAGW		-	-	-	-	-
480			P	CAGE		411,489	411,489	-	-	-
481			P	CAGE		-	-	-	-	-
482					B2	411,489	411,489	-	-	-
483										
484	547	Fuel								
485			P	SE		-	-	-	-	-
486			P	CAEW		66,602,727	52,439,065	14,163,662	-	14,163,662
487			P	CAEE		-	-	-	-	-
488			P	SSECT		-	-	-	-	-
489					B2	66,602,727	52,439,065	14,163,662	-	14,163,662
490										
491	548	Generation Expense								
492			P	SG		-	-	-	-	-
493			P	CAGW		9,323,813	7,369,948	1,953,864	-	1,953,864
494			P	CAGE		9,621,047	9,621,047	-	-	-
495			P	CAGE		-	-	-	-	-
496					B2	18,944,860	16,990,995	1,953,864	-	1,953,864
497										
498	549	Miscellaneous Other								
499			P	SG		491,565	453,056	38,509	-	38,509
500			P	CAGW		7,014,773	5,544,783	1,469,990	-	1,469,990
501			P	CAGE		2,610,570	2,610,570	-	-	-
502			P	CAGE		-	-	-	-	-
503					B2	10,116,908	8,608,409	1,508,499	-	1,508,499
504										
505										
506										
507										
508	550	Maint Supervision & Engineering								
509			P	SG		-	-	-	-	-
510			P	CAGW		1,831,447	1,447,656	383,791	-	383,791
511			P	CAGE		7,732,675	7,732,675	-	-	-
512			P	CAGE		-	-	-	-	-
513					B2	9,564,123	9,180,331	383,791	-	383,791
514										
515	551	Maint Supervision & Engineering								
516			P	SG		-	-	-	-	-
517			P	CAGW		-	-	-	-	-
518			P	CAGE		-	-	-	-	-
519					B2	-	-	-	-	-
520										
521	552	Maintenance of Structures								
522			P	SG		-	-	-	-	-
523			P	CAGW		-	-	-	-	-
524			P	CAGE		874,748	874,748	-	-	-
525			P	CAGE		-	-	-	-	-
526					B2	874,748	874,748	-	-	-
527										
528	553	Maint of Generation & Electric Plant								
529			P	SG		-	-	-	-	-
530			P	CAGW		14,625	11,560	3,065	-	3,065
531			P	CAGE		5,456,017	5,456,017	-	-	-
532			P	CAGE		-	-	-	-	-
533					B2	5,470,642	5,467,577	3,065	-	3,065
534										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
535	554	Maintenance of Misc. Other								
536			P	SG		-	-	-	-	-
537			P	CAGW		-	-	-	-	-
538			P	CAGE		512,083	512,083	-	-	-
539			P	CAGE		-	-	-	-	-
540					B2	512,083	512,083	-	-	-
541										
542	**Total Other Power Generation**				**B2**	**112,497,579**	**94,484,698**	**18,012,881**	**-**	**18,012,881**
543										
544										
545	555	Purchased Power								
546			P	S		2,255,787	-	2,255,787	-	2,255,787
547			P	SG		-	-	-	-	-
548			P	SE		-	-	-	-	-
549			P	CAGW		-	-	-	-	-
550			P	CAGW		997,148,491	788,189,672	208,958,819	-	208,958,819
551			P	CAGE		-	-	-	-	-
552			P	CAEW		40,465,149	31,859,876	8,605,273	-	8,605,273
553			P	CAEE		-	-	-	-	-
554				DGP		-	-	-	-	-
555										
556					B2	1,039,869,427	820,049,547	219,819,880	-	219,819,880
557										
558	556	System Control & Load Dispatch								
559			P	SG		2,018,678	1,860,536	158,142	-	158,142
560			P	CAGW		-	-	-	-	-
561			P	CAGE		-	-	-	-	-
562										
563					B2	2,018,678	1,860,536	158,142	-	158,142
564										
565										
566										
567	557	Other Expenses								
568			P	S		(183,792)	(86,786)	(97,006)	-	(97,006)
569			P	SG		44,773,716	41,266,174	3,507,542	-	3,507,542
570			P	SGCT		-	-	-	-	-
571			P	SE		-	-	-	-	-
572			P	CAGE		-	-	-	-	-
573			P	TROJP		-	-	-	-	-
574			P	CAGW		-	-	-	-	-
575			P	CAGE		12,022,958	12,022,958	-	-	-
576			P	JBG		2,166,201	1,731,420	434,781	-	434,781
577			P	CAEW		-	-	-	-	-
578			P	CAEE		-	-	-	-	-
579					B2	58,779,082	54,933,765	3,845,317	-	3,845,317
580										
581										
582										
583										
584										
585										
586										
587										
588										
589										
590										
591	**Total Other Power Supply**				B2	**1,100,667,187**	**876,843,849**	**223,823,338**	**-**	**223,823,338**
592										
593	**TOTAL PRODUCTION EXPENSE**				B2	**1,675,898,456**	**1,385,786,137**	**290,112,319**	**-**	**290,112,319**
594										
595										

12 MONTHS ENDED SEPTEMBER 2008 West Control Area
Average

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
596	Summary of Production Expense by Factor									
597		S				2,071,994	(86,786)	2,158,781	-	2,158,781
598		SG				47,283,959	43,579,766	3,704,192	-	3,704,192
599		SE				(76,541)	(70,601)	(5,940)	-	(5,940)
600		JBG				52,865,524	42,254,810	10,610,715	-	10,610,715
601		TROJP				-	-	-	-	-
602		JBE				(266,420)	(212,155)	(54,265)	-	(54,265)
603		DGP				-	-	-	-	-
604		DEU				-	-	-	-	-
605		DEP				-	-	-	-	-
606		CAGW				1,045,366,674	826,303,428	219,063,247	-	219,063,247
607		CAGE				256,442,691	256,442,691	-	-	-
608		CAEW				256,916,561	202,280,972	54,635,589	-	54,635,589
609		CAEE				15,294,013	15,294,013	-	-	-
610		SNPPS				-	-	-	-	-
611		SNPPO				-	-	-	-	-
612		DGU				-	-	-	-	-
613		MC				-	-	-	-	-
614		SSGCT				-	-	-	-	-
615		SSECT				-	-	-	-	-
616		SSGC				-	-	-	-	-
617		SSGCH				-	-	-	-	-
618		SSECH				-	-	-	-	-
619	Total Production Expense by Factor				B2	1,675,898,456	1,385,786,137	290,112,319	-	290,112,319
620	560	Operation Supervision & Engineering								
621			T	SG		8,121,965	7,485,696	636,269	-	636,269
622			T	JBG		-	-	-	-	-
623			T	CAGW		1,432	1,132	300	-	300
624			T	CAGE		-	-	-	-	-
625					B2	8,123,397	7,486,828	636,569	-	636,569
626										
627	561	Load Dispatching								
628			T	SG		8,324,006	7,671,909	652,097	-	652,097
629			T	CAGW		15,358	12,140	3,218	-	3,218
630			T	CAGE		98,934	98,934	-	-	-
631					B2	8,438,298	7,782,983	655,315	-	655,315
632	562	Station Expense								
633			T	SG		-	-	-	-	-
634			T	JBG		37,604	30,056	7,548	-	7,548
635			T	CAGW		433,546	342,694	90,852	-	90,852
636			T	CAGE		1,492,661	1,492,661	-	-	-
637					B2	1,963,812	1,865,412	98,400	-	98,400
638										
639	563	Overhead Line Expense								
640			T	SG		-	-	-	-	-
641			T	CAGW		7,539	5,959	1,580	-	1,580
642			T	CAGE		76,041	76,041	-	-	-
643					B2	83,580	82,000	1,580	-	1,580
644										
645	564	Underground Line Expense								
646			T	SG		-	-	-	-	-
647			T	CAGW		-	-	-	-	-
648			T	CAGE		-	-	-	-	-
649					B2	-	-	-	-	-
650										
651	565	Transmission of Electricity by Others								
652			T	SG		-	-	-	-	-
653			T	SE		-	-	-	-	-
654			T	CAGW		80,166,444	63,367,055	16,799,389	-	16,799,389
655			T	CAGE		-	-	-	-	-
656			T	CAEW		-	-	-	-	-
657			T	CAEE		-	-	-	-	-
658					B2	80,166,444	63,367,055	16,799,389	-	16,799,389
659										
660	566	Misc. Transmission Expense								
661			T	SG		2,169,674	1,999,703	169,971	-	169,971
662			T	CAGW		8,989	7,105	1,884	-	1,884
663			T	CAGE		-	-	-	-	-
664					B2	2,178,663	2,006,808	171,854	-	171,854
665										
666	567	Rents - Transmission								
667			T	SG		33,935	31,277	2,658	-	2,658
668			T	CAGW		608,292	480,820	127,471	-	127,471
669			T	CAGE		718,052	718,052	-	-	-
670					B2	1,360,278	1,230,149	130,130	-	130,130
671										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
672	568	Maint Supervision & Engineering								
673			T	SG		38,916	35,868	3,049	-	3,049
674			T	CAGW		8,496	6,715	1,780	-	1,780
675			T	CAGE		-	-	-	-	-
676					B2	47,412	42,583	4,829	-	4,829
677										
678	569	Maintenance of Structures								
679			T	SG		4,061,393	3,743,226	318,167	-	318,167
680			T	CAGW		11,921	9,423	2,498	-	2,498
681			T	CAGE		(433)	(433)	-	-	-
682					B2	4,072,880	3,752,216	320,665	-	320,665
683										
684	570	Maintenance of Station Equipment								
685			T	SG		17,208	15,860	1,348	-	1,348
686			T	JBG		68,578	54,813	13,764	-	13,764
687			T	CAGW		3,176,820	2,511,097	665,723	-	665,723
688			T	CAGE		6,872,725	6,872,725	-	-	-
689					B2	10,135,330	9,454,495	680,835	-	680,835
690										
691	571	Maintenance of Overhead Lines								
692			T	SG		(362,355)	(333,969)	(28,387)	-	(28,387)
693			T	JBG		-	-	-	-	-
694			T	CAGW		7,172,105	5,669,145	1,502,960	-	1,502,960
695			T	CAGE		8,087,356	8,087,356	-	-	-
696					B2	14,897,106	13,422,533	1,474,574	-	1,474,574
697										
698	572	Maintenance of Underground Lines								
699			T	SG		-	-	-	-	-
700			T	CAGW		-	-	-	-	-
701			T	CAGE		-	-	-	-	-
702					B2	-	-	-	-	-
703										
704	573	Maint of Misc. Transmission Plant								
705			T	SG		477,684	440,262	37,421	-	37,421
706			T	CAGW		-	-	-	-	-
707			T	CAGE		(183)	(183)	-	-	-
708					B2	477,501	440,079	37,421	-	37,421
709										
710	**TOTAL TRANSMISSION EXPENSE**				B2	**131,944,702**	**110,933,140**	**21,011,562**	**-**	**21,011,562**
711										
712	Summary of Transmission Expense by Factor									
713		SE				-	-	-	-	-
714		SG				22,882,425	21,089,832	1,792,593	-	1,792,593
715		CAGW				91,610,942	72,413,286	19,197,657	-	19,197,657
716		CAGE				17,345,152	17,345,152	-	-	-
717		JBG				106,182	84,870	21,312	-	21,312
718	Total Transmission Expense by Factor				B2	131,944,702	110,933,140	21,011,562	-	21,011,562
719	580	Operation Supervision & Engineering								
720			DPW	S		177,020	106,952	70,068	-	70,068
721			DPW	SNPD		18,442,382	17,163,757	1,278,625	-	1,278,625
722					B2	18,619,402	17,270,709	1,348,692	-	1,348,692
723										
724	581	Load Dispatching								
725			DPW	S		-	-	-	-	-
726			DPW	SNPD		12,482,013	11,616,625	865,388	-	865,388
727					B2	12,482,013	11,616,625	865,388	-	865,388
728										
729	582	Station Expense								
730			DPW	S		4,347,565	4,090,580	256,984	-	256,984
731			DPW	SNPD		17,441	16,232	1,209	-	1,209
732					B2	4,365,006	4,106,812	258,194	-	258,194
733										
734	583	Overhead Line Expenses								
735			DPW	S		5,913,274	5,516,335	396,939	-	396,939
736			DPW	SNPD		139,129	129,483	9,646	-	9,646
737					B2	6,052,403	5,645,818	406,585	-	406,585
738										
739	584	Underground Line Expense								
740			DPW	S		-	-	-	-	-
741			DPW	SNPD		-	-	-	-	-
742					B2	-	-	-	-	-
743										
744	585	Street Lighting & Signal Systems								
745			DPW	S		-	-	-	-	-
746			DPW	SNPD		228,303	212,474	15,828	-	15,828
747					B2	228,303	212,474	15,828	-	15,828
748										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
749	586	Meter Expenses								
750			DPW	S		5,783,324	5,022,933	760,391	-	760,391
751			DPW	SNPD		1,200,435	1,117,208	83,227	-	83,227
752					B2	6,983,759	6,140,141	843,618	-	843,618
753										
754	587	Customer Installation Expenses								
755			DPW	S		10,944,861	10,174,865	769,995	-	769,995
756			DPW	SNPD		-	-	-	-	-
757					B2	10,944,861	10,174,865	769,995	-	769,995
758										
759	588	Misc. Distribution Expenses								
760			DPW	S		3,249,477	3,065,374	184,103	-	184,103
761			DPW	SNPD		7,325,886	6,817,976	507,909	-	507,909
762					B2	10,575,363	9,883,351	692,013	-	692,013
763										
764	589	Rents								
765			DPW	S		3,359,306	3,230,237	129,069	-	129,069
766			DPW	SNPD		258,863	240,916	17,947	-	17,947
767					B2	3,618,169	3,471,153	147,016	-	147,016
768										
769	590	Maint Supervision & Engineering								
770			DPW	S		581,661	568,412	13,248	-	13,248
771			DPW	SNPD		5,886,783	5,478,648	408,135	-	408,135
772					B2	6,468,444	6,047,060	421,384	-	421,384
773										
774	591	Maintenance of Structures								
775			DPW	S		1,707,195	1,578,836	128,358	-	128,358
776			DPW	SNPD		171,709	159,804	11,905	-	11,905
777					B2	1,878,903	1,738,640	140,263	-	140,263
778										
779	592	Maintenance of Station Equipment								
780			DPW	S		10,062,036	9,411,379	650,658	-	650,658
781			DPW	SNPD		1,820,801	1,694,564	126,238	-	126,238
782					B2	11,882,838	11,105,942	776,895	-	776,895
783	593	Maintenance of Overhead Lines								
784			DPW	S		87,630,931	82,276,460	5,354,471	-	5,354,471
785			DPW	SNPD		1,658,208	1,543,243	114,965	-	114,965
786					B2	89,289,139	83,819,703	5,469,436	-	5,469,436
787										
788	594	Maintenance of Underground Lines								
789			DPW	S		23,948,836	22,847,392	1,101,444	-	1,101,444
790			DPW	SNPD		16,384	15,248	1,136	-	1,136
791					B2	23,965,220	22,862,640	1,102,580	-	1,102,580
792										
793	595	Maintenance of Line Transformers								
794			DPW	S		(6,887)	(6,887)	-	-	-
795			DPW	SNPD		1,113,319	1,036,132	77,187	-	77,187
796					B2	1,106,432	1,029,245	77,187	-	77,187
797										
798	596	Maint of Street Lighting & Signal Sys.								
799			DPW	S		4,107,165	3,922,210	184,955	-	184,955
800			DPW	SNPD		-	-	-	-	-
801					B2	4,107,165	3,922,210	184,955	-	184,955
802										
803	597	Maintenance of Meters								
804			DPW	S		4,044,185	3,640,775	403,410	-	403,410
805			DPW	SNPD		1,808,254	1,682,887	125,368	-	125,368
806					B2	5,852,439	5,323,662	528,778	-	528,778
807										
808	598	Maint of Misc. Distribution Plant								
809			DPW	S		3,403,367	3,194,083	209,284	-	209,284
810			DPW	SNPD		47,178	43,907	3,271	-	3,271
811					B2	3,450,545	3,237,990	212,555	-	212,555
812										
813	**TOTAL DISTRIBUTION EXPENSE**				B2	**221,870,403**	**207,609,040**	**14,261,363**	**-**	**14,261,363**
814										
815										
816	Summary of Distribution Expense by Factor									
817		S				169,253,316	158,639,937	10,613,380	-	10,613,380
818		SNPD				52,617,086	48,969,103	3,647,983	-	3,647,983
819										
820	Total Distribution Expense by Factor				B2	221,870,403	207,609,040	14,261,363	-	14,261,363
821										
822	901	Supervision								
823			CUST	S		107,811	47,612	60,199	-	60,199
824			CUST	CN		2,339,990	2,167,576	172,414	-	172,414
825					B2	2,447,801	2,215,188	232,613	-	232,613
826										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
827	902	Meter Reading Expense								
828			CUST	S		24,346,580	22,401,990	1,944,590	-	1,944,590
829			CUST	CN		735,214	681,042	54,172	-	54,172
830					B2	25,081,793	23,083,032	1,998,761	-	1,998,761
831										
832	903	Customer Receipts & Collections								
833			CUST	S		6,304,108	5,813,902	490,206	-	490,206
834			CUST	CN		49,093,411	45,476,128	3,617,283	-	3,617,283
835					B2	55,397,519	51,290,030	4,107,489	-	4,107,489
836										
837	904	Uncollectible Accounts								
838			CUST	S		13,118,028	11,347,488	1,770,540	-	1,770,540
839			P	SG		-	-	-	-	-
840			CUST	CN		10,154	9,405	748	-	748
841					B2	13,128,182	11,356,894	1,771,288	-	1,771,288
842										
843	905	Misc. Customer Accounts Expense								
844			CUST	S		(2,297)	(2,297)	-	-	-
845			CUST	CN		286,011	264,937	21,074	-	21,074
846					B2	283,713	262,640	21,074	-	21,074
847										
848	**TOTAL CUSTOMER ACCOUNTS EXP**				B2	**96,339,009**	**88,207,783**	**8,131,225**	**-**	**8,131,225**
849										
850	Summary of Customer Accts Exp by Factor									
851		S				43,874,229	39,608,695	4,265,534	-	4,265,534
852		CN				52,464,779	48,599,088	3,865,691	-	3,865,691
853		SG				-	-	-	-	-
854	Total Customer Accounts Expense by Factor				B2	96,339,009	88,207,783	8,131,225	-	8,131,225
855										
856	907	Supervision								
857			CUST	S		-	-	-	-	-
858			CUST	CN		265,881	246,290	19,591	-	19,591
859					B2	265,881	246,290	19,591	-	19,591
860										
861	908	Customer Assistance								
862			CUST	S		17,054,291	16,016,689	1,037,602	-	1,037,602
863			CUST	CN		3,540,989	3,280,083	260,906	-	260,906
864					B2	20,595,280	19,296,772	1,298,508	-	1,298,508
865										
866	909	Informational & Instructional Adv								
867			CUST	S		307,102	300,120	6,982	-	6,982
868			CUST	CN		3,153,794	2,921,417	232,377	-	232,377
869					B2	3,460,896	3,221,537	239,359	-	239,359
870										
871	910	Misc. Customer Service								
872			CUST	S		-	-	-	-	-
873			CUST	CN		58,357	54,057	4,300	-	4,300
874										
875					B2	58,357	54,057	4,300	-	4,300
876										
877	**TOTAL CUSTOMER SERVICE EXPENSE**				B2	**24,380,413**	**22,818,656**	**1,561,757**	**-**	**1,561,757**
878										
879										
880	Summary of Customer Service Exp by Factor									
881		S				17,361,393	16,316,809	1,044,584	-	1,044,584
882		CN				7,019,020	6,501,847	517,173	-	517,173
883										
884	Total Customer Service Expense by Factor				B2	24,380,413	22,818,656	1,561,757	-	1,561,757
885										
886										
887	911	Supervision								
888			CUST	S		-	-	-	-	-
889			CUST	CN		-	-	-	-	-
890						-	-	-	-	-
891										
892	912	Demonstration & Selling Expense								
893			CUST	S		-	-	-	-	-
894			CUST	CN		-	-	-	-	-
895						-	-	-	-	-
896										
897	913	Advertising Expense								
898			CUST	S		-	-	-	-	-
899			CUST	CN		-	-	-	-	-
900						-	-	-	-	-
901										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
902	916	Misc. Sales Expense								
903			CUST	S		-	-	-	-	-
904			CUST	CN		-	-	-	-	-
905					B2	-	-	-	-	-
906										
907	**TOTAL SALES EXPENSE**					**-**	**-**	**-**	**-**	**-**
908										
909										
910	Total Sales Expense by Factor									
911		S				-	-	-	-	-
912		CN				-	-	-	-	-
913	Total Sales Expense by Factor				B2	-	-	-	-	-
914										
915	**Total Customer Service Exp Including Sales**					**24,380,413**	**22,818,656**	**1,561,757**	**-**	**1,561,757**
916	920	Administrative & General Salaries								
917			PTD	S		2,800,896	2,183,806	617,090	-	617,090
918			CUST	CN		-	-	-	-	-
919			PTD	SO		63,319,159	58,844,842	4,474,316	-	4,474,316
920					B2	66,120,055	61,028,648	5,091,406	-	5,091,406
921										
922	921	Office Supplies & expenses								
923			PTD	S		(982,019)	(983,289)	1,271	-	1,271
924			CUST	CN		-	-	-	-	-
925			PTD	SO		12,575,964	11,687,310	888,654	-	888,654
926					B2	11,593,946	10,704,021	889,925	-	889,925
927										
928	922	A&G Expenses Transferred								
929			PTD	S		-	-	-	-	-
930			CUST	CN		-	-	-	-	-
931			PTD	SO		(20,975,609)	(19,493,411)	(1,482,198)	-	(1,482,198)
932					B2	(20,975,609)	(19,493,411)	(1,482,198)	-	(1,482,198)
933										
934	923	Outside Services								
935			PTD	S		12,442	12,442	-	-	-
936			CUST	CN		-	-	-	-	-
937			PTD	SO		11,018,802	10,240,182	778,621	-	778,621
938					B2	11,031,244	10,252,624	778,621	-	778,621
939										
940	924	Property Insurance								
941			PTD	SO		33,808,725	31,419,702	2,389,023	-	2,389,023
942					B2	33,808,725	31,419,702	2,389,023	-	2,389,023
943										
944	925	Injuries & Damages								
945			PTD	SO		9,501,818	8,830,392	671,426	-	671,426
946					B2	9,501,818	8,830,392	671,426	-	671,426
947										
948	926	Employee Pensions & Benefits								
949			LABOR	S		-	-	-	-	-
950			CUST	CN		-	-	-	-	-
951			LABOR	SO		-	-	-	-	-
952					B2	-	-	-	-	-
953										
954	927	Franchise Requirements								
955			DMSC	S		-	-	-	-	-
956			DMSC	SO		-	-	-	-	-
957					B2	-	-	-	-	-
958										
959	928	Regulatory Commission Expense								
960			DMSC	S		9,365,544	8,891,037	474,507	-	474,507
961			CUST	CN		-	-	-	-	-
962			DMSC	SO		-	-	-	-	-
963			CUST	CAGW		157,833	124,758	33,075	-	33,075
964			DMSC	CAGE		22,758	22,758	-	-	-
965			FERC	SG		666,511	614,297	52,214	-	52,214
966					B2	10,212,646	9,652,850	559,796	-	559,796
967										
968	929	Duplicate Charges								
969			LABOR	S		-	-	-	-	-
970			LABOR	SO		(4,417,582)	(4,105,422)	(312,159)	-	(312,159)
971					B2	(4,417,582)	(4,105,422)	(312,159)	-	(312,159)
972										
973	930	Misc General Expenses								
974			PTD	S		7,269,580	7,264,580	5,000	-	5,000
975			CUST	CN		5,554	5,145	409	-	409
976			LABOR	SO		12,348,395	11,475,821	872,574	-	872,574
977					B2	19,623,529	18,745,546	877,983	-	877,983
978										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
979	931	Rents								
980			PTD	S		928,204	928,204	-	-	-
981			PTD	SO		5,405,057	5,023,120	381,937	-	381,937
982					B2	6,333,261	5,951,324	381,937	-	381,937
983										
984	935	Maintenance of General Plant								
985			G	S		22,457	22,457	-	-	-
986			CUST	CN		-	-	-	-	-
987			G	SO		25,599,741	23,790,789	1,808,952	-	1,808,952
988					B2	25,622,199	23,813,246	1,808,952	-	1,808,952
989										
990	**TOTAL ADMINISTRATIVE & GEN EXP**				B2	**168,454,232**	**156,799,519**	**11,654,713**	**-**	**11,654,713**
991										
992	Summary of A&G Expense by Factor									
993		S				19,417,104	18,319,236	1,097,868	-	1,097,868
994		SO				148,184,471	137,713,324	10,471,147	-	10,471,147
995		SG				666,511	614,297	52,214	-	52,214
996		CN				5,554	5,145	409	-	409
997		CAGW				157,833	124,758	33,075	-	33,075
998		CAGE				22,758	22,758	-	-	-
999	Total A&G Expense by Factor				B2	168,454,232	156,799,519	11,654,713	-	11,654,713
1000										
1001	**TOTAL O&M EXPENSE**				B2	**2,318,887,214**	**1,972,154,276**	**346,732,938**	**-**	**346,732,938**

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1002	403SP	Steam Depreciation								
1003			P	DGP		-	-	-	-	-
1004			P	DGU		-	-	-	-	-
1005			P	SG		-	-	-	-	-
1006			P	CAGW		5,508,832	4,354,421	1,154,411	-	1,154,411
1007			P	CAGE		89,024,680	89,024,680	-	-	-
1008			P	JBG		21,366,192	17,077,753	4,288,439	-	4,288,439
1009			P	S		-	-	-	-	-
1010					B3	115,899,704	110,456,854	5,442,850	-	5,442,850
1011										
1012	403NP	Nuclear Depreciation								
1013			P	DGP		-	-	-	-	-
1014						-	-	-	-	-
1015										
1016	403HP	Hydro Depreciation								
1017			P	DGP		-	-	-	-	-
1018			P	DGU		-	-	-	-	-
1019			P	CAGW		10,530,743	8,323,958	2,206,784	-	2,206,784
1020			P	CAGE		3,811,284	3,811,284	-	-	-
1021			P	CAGW		-	-	-	-	-
1022			P	CAGE		-	-	-	-	-
1023					B3	14,342,026	12,135,242	2,206,784	-	2,206,784
1024										
1025	403OP	Other Production Depreciation								
1026			P	DGU		-	-	-	-	-
1027			P	SG		-	-	-	-	-
1028			P	CAGW		25,750,180	20,354,066	5,396,114	-	5,396,114
1029			P	CAGE		22,647,225	22,647,225	-	-	-
1030			P	CAGE		-	-	-	-	-
1031			P	CAGE		-	-	-	-	-
1032					B3	48,397,405	43,001,291	5,396,114	-	5,396,114
1033										
1034	403TP	Transmission Depreciation								
1035			T	DGP		-	-	-	-	-
1036			T	DGU		-	-	-	-	-
1037			T	CAGW		19,335,320	15,283,481	4,051,840	-	4,051,840
1038			T	CAGE		36,273,936	36,273,936	-	-	-
1039			T	JBG		890,640	711,878	178,762	-	178,762
1040			T	SG		1,718,145	1,583,547	134,598	-	134,598
1041					B3	58,218,041	53,852,842	4,365,199	-	4,365,199
1042										
1043										
1044										
1045	403	Distribution Depreciation								
1046	360	Land & Land Rights	DPW	S		277,452	272,708	4,744	-	4,744
1047	361	Structures	DPW	S		913,962	875,546	38,416	-	38,416
1048	362	Station Equipment	DPW	S		15,917,367	14,917,171	1,000,196	-	1,000,196
1049	363	Storage Battery Eq	DPW	S		103,860	103,860	-	-	-
1050	364	Poles & Towers	DPW	S		32,666,278	29,040,493	3,625,785	-	3,625,785
1051	365	OH Conductors	DPW	S		17,872,854	16,329,957	1,542,897	-	1,542,897
1052	366	UG Conduit	DPW	S		7,028,936	6,494,337	534,598	-	534,598
1053	367	UG Conductor	DPW	S		15,974,239	15,446,137	528,102	-	528,102
1054	368	Line Trans	DPW	S		24,974,556	22,627,181	2,347,375	-	2,347,375
1055	369	Services	DPW	S		10,713,328	9,690,825	1,022,504	-	1,022,504
1056	370	Meters	DPW	S		6,418,169	5,900,997	517,172	-	517,172
1057	371	Inst Cust Prem	DPW	S		468,156	448,655	19,501	-	19,501
1058	372	Leased Property	DPW	S		485	485	-	-	-
1059	373	Street Lighting	DPW	S		2,238,811	2,122,582	116,229	-	116,229
1060					B3	135,568,452	124,270,933	11,297,519	-	11,297,519
1061										
1062	403GP	General Depreciation								
1063			G-SITUS	S		13,037,261	11,638,169	1,399,093	-	1,399,093
1064			G-DGP	DGP		-	-	-	-	-
1065			G-DGU	DGU		-	-	-	-	-
1066			P	SE		-	-	-	-	-
1067			CUST	CN		1,478,795	1,369,835	108,960	-	108,960
1068			G-SG	SG		2,000	1,844	157	-	157
1069			PTD	SO		16,855,499	15,664,440	1,191,059	-	1,191,059
1070			G-SG	CAGW		1,385,141	1,094,876	290,265	-	290,265
1071			G-SG	CAGE		5,006,944	5,006,944	-	-	-
1072			P	JBG		395,824	316,378	79,446	-	79,446
1073			P	JBE		789	628	161	-	161
1074			P	CAEE		35,642	35,642	-	-	-
1075			G-SG	CAGE		-	-	-	-	-
1076			G-SG	CAGE		-	-	-	-	-
1077					B3	38,197,896	35,128,755	3,069,141	-	3,069,141
1078										

12 MONTHS ENDED SEPTEMBER 2008 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1079	403GV0	General Vehicles								
1080			G-SG	SG		-	-	-	-	-
1081						-	-	-	-	-
1082										
1083	403MP	Mining Depreciation								
1084			P	CAEE		-	-	-	-	-
1085					B3	-	-	-	-	-
1086										
1087	403EP	Experimental Plant Depreciation								
1088			P	DGP		-	-	-	-	-
1089			P	SG		-	-	-	-	-
1090						-	-	-	-	-
1091	4031	ARO Depreciation								
1092				S		-	-	-	-	-
1093						-	-	-	-	-
1094										
1095										
1096	**TOTAL DEPRECIATION EXPENSE**				B3	**410,623,524**	**378,845,917**	**31,777,607**	**-**	**31,777,607**
1097										
1098	Summary of Depreciation Expense by Factor									
1099		S				148,605,713	135,909,101	12,696,612	-	12,696,612
1100		DGP				-	-	-	-	-
1101		DGU				-	-	-	-	-
1102		SG				1,720,146	1,585,391	134,755	-	134,755
1103		SO				16,855,499	15,664,440	1,191,059	-	1,191,059
1104		CN				1,478,795	1,369,835	108,960	-	108,960
1105		SE				-	-	-	-	-
1106		CAGW				62,510,216	49,410,802	13,099,414	-	13,099,414
1107		CAGE				156,764,068	156,764,068	-	-	-
1108		CAEW				-	-	-	-	-
1109		CAEE				35,642	35,642	-	-	-
1110		JBG				22,652,656	18,106,009	4,546,647	-	4,546,647
1111		JBE				789	628	161	-	161
1112	Total Depreciation Expense By Factor				B3	410,623,524	378,845,917	31,777,607	-	31,777,607
1113										
1114	404GP	Amort of LT Plant - Capital Lease Gen								
1115			I-SITUS	S		1,108,202	1,038,934	69,268	-	69,268
1116			I-SG	SG		-	-	-	-	-
1117			PTD	SO		1,562,732	1,452,305	110,427	-	110,427
1118			I-DGU	DGU		-	-	-	-	-
1119			CUST	CN		252,236	233,651	18,585	-	18,585
1120			I-SG	CAGW		-	-	-	-	-
1121			I-SG	CAGE		-	-	-	-	-
1122			I-DGP	DGP		-	-	-	-	-
1123					B4	2,923,171	2,724,890	198,280	-	198,280
1124										
1125	404SP	Amort of LT Plant - Cap Lease Steam								
1126			P	SG		-	-	-	-	-
1127			P	DGP		-	-	-	-	-
1128						-	-	-	-	-
1129										
1130	404IP	Amort of LT Plant - Intangible Plant								
1131			I-SITUS	S		68,841	68,328	513	-	513
1132			P	SE		-	-	-	-	-
1133			I-SG	SG		4,878,679	4,496,487	382,192	-	382,192
1134			PTD	SO		23,597,109	21,929,668	1,667,440	-	1,667,440
1135			CUST	CN		5,617,990	5,204,047	413,943	-	413,943
1136			I-SG	CAGW		-	-	-	-	-
1137			I-SG	CAGE		-	-	-	-	-
1138			I-DGP	DGP		-	-	-	-	-
1139			I-SG	CAGE		-	-	-	-	-
1140			I-SG	CAGE		-	-	-	-	-
1141			I-SG	CAGW		3,700,946	2,925,389	775,557	-	775,557
1142			I-SG	CAGE		964,081	964,081	-	-	-
1143			P	JBG		3,945	3,153	792	-	792
1144			P	CAEW		-	-	-	-	-
1145			P	CAEE		7,838	7,838	-	-	-
1146			I-DGU	DGU		-	-	-	-	-
1147					B4	38,839,429	35,598,992	3,240,437	-	3,240,437
1148										
1149	404MP	Amort of LT Plant - Mining Plant								
1150			P	SE		-	-	-	-	-
1151						-	-	-	-	-
1152										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1153	404OP	Amort of LT Plant - Other Plant								
1154			P	CAGE		-	-	-	-	-
1155			P	CAGE		188,905	188,905	-	-	-
1156					B4	188,905	188,905	-	-	-
1157										
1158										
1159	404HP	Amortization of Other Electric Plant								
1160			P	DGP		-	-	-	-	-
1161			P	DGU		-	-	-	-	-
1162			P	CAGW		2,281	1,803	478	-	478
1163			P	CAGE		38,940	38,940	-	-	-
1164			P	SG		-	-	-	-	-
1165					B4	41,221	40,743	478	-	478
1166										
1167	**Total Amortization of Limited Term Plant**				B4	41,992,726	38,553,531	3,439,195	-	3,439,195
1168										
1169										
1170	405	Amortization of Other Electric Plant								
1171			GP	S		-	-	-	-	-
1172										
1173					B4	-	-	-	-	-
1174										
1175	406	Amortization of Plant Acquisition Adj								
1176			P	S		-	-	-	-	-
1177			P	DGP		-	-	-	-	-
1178			P	DGU		-	-	-	-	-
1179			P	CAGW		-	-	-	-	-
1180			P	CAGE		5,479,353	5,479,353	-	-	-
1181			P	SG		-	-	-	-	-
1182			P	SO		-	-	-	-	-
1183					B4	5,479,353	5,479,353	-	-	-
1184	407	Amort of Prop Losses, Unrec Plant, etc								
1185			DPW	S		7,234,184	7,509,950	(275,765)	-	(275,765)
1186			GP	SO		-	-	-	-	-
1187			P	DGP		-	-	-	-	-
1188			P	SE		-	-	-	-	-
1189			P	CAGW		333,105	263,300	69,804	-	69,804
1190			P	CAGE		-	-	-	-	-
1191			P	CAEW		-	-	-	-	-
1192			P	SG-P		-	-	-	-	-
1193			P	SG		2,879,089	2,653,543	225,546	-	225,546
1194			P	TROJP		2,013,725	1,590,787	422,938	-	422,938
1195					B4	12,460,103	12,017,581	442,523	-	442,523
1196										
1197	**TOTAL AMORTIZATION EXPENSE**				B4	**59,932,182**	**56,050,465**	**3,881,717**	**-**	**3,881,717**
1198										
1199										
1200										
1201	Summary of Amortization Expense by Factor									
1202		S				8,411,227	8,617,212	(205,985)	-	(205,985)
1203		SE				-	-	-	-	-
1204		TROJP				2,013,725	1,590,787	422,938	-	422,938
1205		SG-P				-	-	-	-	-
1206		DGU				-	-	-	-	-
1207		SO				25,159,841	23,381,973	1,777,868	-	1,777,868
1208		JBG				3,945	3,153	792	-	792
1209		SSGCH				-	-	-	-	-
1210		CN				5,870,226	5,437,698	432,528	-	432,528
1211		CAGW				4,036,332	3,190,493	845,839	-	845,839
1212		CAGE				6,671,279	6,671,279	-	-	-
1213		CAEW				-	-	-	-	-
1214		CAEE				7,838	7,838	-	-	-
1215		SG				7,757,768	7,150,030	607,738	-	607,738
1216	Total Amortization Expense by Factor				B4	59,932,182	56,050,465	3,881,717	-	3,881,717
1217	408	Taxes Other Than Income								
1218			GP	S		34,165,214	24,858,088	9,307,126	-	9,307,126
1219			GP	GPS		73,769,923	68,557,125	5,212,798	-	5,212,798
1220			GP	SO		(431,724)	(401,217)	(30,507)	-	(30,507)
1221			P	SE		468,959	432,566	36,393	-	36,393
1222			P	SG		-	-	-	-	-
1223			DMSC	OPRV-ID		-	-	-	-	-
1224			GP	EXCTAX		-	-	-	-	-
1225			GP	DGP		-	-	-	-	-
1226			P	CAEW		-	-	-	-	-
1227			P	CAEE		381,238	381,238	-	-	-
1228										
1229	**TOTAL TAXES OTHER THAN INCOME**				B5	108,353,611	93,827,801	14,525,810	-	14,525,810
1230										
1231										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1232	41140	Deferred Investment Tax Credit - Fed								
1233			PTD	CAGE		(2,918,004)	(2,918,004)	-	-	-
1234										
1235					B7	(2,918,004)	(2,918,004)	-	-	-
1236										
1237	41141	Deferred Investment Tax Credit - Idaho								
1238			PTD	CAGE		-	-	-	-	-
1239										
1240					B7	-	-	-	-	-
1241										
1242	**TOTAL DEFERRED ITC**				B7	(2,918,004)	(2,918,004)	-	-	-
1243										
1244										
1245	427	Interest on Long-Term Debt								
1246			GP	S		-	-	-	-	-
1247			GP	SNP		309,834,832	288,413,991	21,420,841	-	21,420,841
1248						309,834,832	288,413,991	21,420,841	-	21,420,841
1249										
1250	428	Amortization of Debt Disc & Exp								
1251			GP	SNP		7,594,895	7,069,812	525,083	-	525,083
1252						7,594,895	7,069,812	525,083	-	525,083
1253										
1254	429	Amortization of Premium on Debt								
1255			GP	SNP		(2,718)	(2,530)	(188)	-	(188)
1256						(2,718)	(2,530)	(188)	-	(188)
1257										
1258	431	Other Interest Expense								
1259			NUTIL	OTH		-	-	-	-	-
1260			GP	SO		-	-	-	-	-
1261			GP	SNP		19,178,253	17,852,339	1,325,914	-	1,325,914
1262						19,178,253	17,852,339	1,325,914	-	1,325,914
1263										
1264	432	AFUDC - Borrowed								
1265			GP	SNP		(27,723,774)	(25,807,054)	(1,916,720)	-	(1,916,720)
1266						(27,723,774)	(25,807,054)	(1,916,720)	-	(1,916,720)
1267										
1268		Total Elec. Interest Deductions for Tax			B6	308,881,488	287,526,558	21,354,930	-	21,354,930
1269										
1270		Non-Utility Portion of Interest								
1271			427 NUTIL	NUTIL		-	-	-	-	-
1272			428 NUTIL	NUTIL		-	-	-	-	-
1273			429 NUTIL	NUTIL		-	-	-	-	-
1274			431 NUTIL	NUTIL		-	-	-	-	-
1275										
1276		Total Non-utility Interest				-	-	-	-	-
1277										
1278		Total Interest Deductions for Tax				308,881,488	287,526,558	21,354,930	-	21,354,930
1279										
1280										
1281	419	Interest & Dividends								
1282			GP	S		-	-	-	-	-
1283			GP	SNP		(43,975,230)	(40,934,944)	(3,040,286)	-	(3,040,286)
1284		Total Operating Deductions for Tax				(43,975,230)	(40,934,944)	(3,040,286)	-	(3,040,286)
1285										
1286										
1287	41010	Deferred Income Tax - Federal-DR								
1288			P	S		532,410,292	492,495,902	39,914,390	-	39,914,390
1289			P	TROJD		14,659	11,579	3,080	-	3,080
1290			PT	IBT		493,604	493,604	-	-	-
1291			LABOR	SO		14,292,953	13,282,971	1,009,982	-	1,009,982
1292			GP	SNP		21,316	19,842	1,474	-	1,474
1293			P	SE		48,554	44,786	3,768	-	3,768
1294			PT	SG		510,982	470,952	40,030	-	40,030
1295			GP	GPS		-	-	-	-	-
1296			DITEXP	DITEXP		-	-	-	-	-
1297			CUST	BADDEBT		1,887,380	1,644,852	242,528	-	242,528
1298			CUST	CN		23,817	22,062	1,755	-	1,755
1299			P	JBE		12,541,317	9,986,864	2,554,453	-	2,554,453
1300			PT	CAGW		4,459,676	3,525,122	934,554	-	934,554
1301			PT	CAGE		2,520,580	2,520,580	-	-	-
1302			P	CAEW		-	-	-	-	-
1303			P	CAEE		305,774	305,774	-	-	-
1304			DPW	SNPD		-	-	-	-	-
1305					B7	569,530,904	524,824,891	44,706,013	-	44,706,013
1306										
1307										
1308										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1309	41110	Deferred Income Tax - Federal-CR								
1310			GP	S		(286,715,532)	(265,191,189)	(21,524,343)	-	(21,524,343)
1311			P	SE		-	-	-	-	-
1312			PT	DGP		-	-	-	-	-
1313			GP	SNP		(1,765,373)	(1,643,322)	(122,051)	-	(122,051)
1314			PT	SG		(4,354,796)	(4,013,644)	(341,152)	-	(341,152)
1315			GP	GPS		15,013,799	13,952,881	1,060,919	-	1,060,919
1316			LABOR	SO		(31,857,637)	(29,606,484)	(2,251,154)	-	(2,251,154)
1317			PT	SNPD		(38,879)	(36,183)	(2,696)	-	(2,696)
1318			CUST	CN		-	-	-	-	-
1319			CUST	BADDEBT		-	-	-	-	-
1320			DITEXP	DITEXP		-	-	-	-	-
1321			P	TROJD		(581,632)	(459,425)	(122,207)	-	(122,207)
1322			P	JBE		(11,644,136)	(9,272,424)	(2,371,712)	-	(2,371,712)
1323			PT	CAGW		(550,272)	(434,959)	(115,313)	-	(115,313)
1324			PT	CAGE		(5,037,644)	(5,037,644)	-	-	-
1325			P	CAEW		-	-	-	-	-
1326			P	CAEE		(1,021,689)	(1,021,689)	-	-	-
1327					B7	(328,553,791)	(302,764,082)	(25,789,709)	-	(25,789,709)
1328										
1329	**TOTAL DEFERRED INCOME TAXES**				B7	240,977,113	222,060,809	18,916,304	-	18,916,304
1330	SCHMAF	Additions - Flow Through								
1331			SCHMAF	S		-	-	-	-	-
1332			SCHMAF	SNP		-	-	-	-	-
1333			SCHMAF	SO		-	-	-	-	-
1334			SCHMAF	SE		-	-	-	-	-
1335			SCHMAF	TROJP		-	-	-	-	-
1336			SCHMAF	DGP		-	-	-	-	-
1337					B6	-	-	-	-	-
1338										
1339	SCHMAP	Additions - Permanent								
1340			P	S		-	-	-	-	-
1341			P	BADDEBT		-	-	-	-	-
1342			P	JBE		70,240	55,933	14,307	-	14,307
1343			P	SG		119,015	109,691	9,324	-	9,324
1344			P	CAEE		46,485	46,485	-	-	-
1345			P	CAGW		-	-	-	-	-
1346			P	CAGE		-	-	-	-	-
1347			LABOR	SNP		1,031,462	960,151	71,311	-	71,311
1348			SCHMAP-SO	SO		16,538,160	15,369,526	1,168,635	-	1,168,635
1349										
1350					B6	17,805,362	16,541,786	1,263,576	-	1,263,576
1351										
1352	SCHMAT	Additions - Temporary								
1353			SCHMAT-SITUS	S		29,272,039	29,003,087	268,952	-	268,952
1354			P	JBE		30,940,530	24,638,470	6,302,060	-	6,302,060
1355			DPW	CIAC		55,201,201	51,374,059	3,827,142	-	3,827,142
1356			SCHMAT-SNP	SNP		71,034,471	66,123,409	4,911,062	-	4,911,062
1357			P	TROJD		1,532,586	1,210,573	322,013	-	322,013
1358			P	DGP		-	-	-	-	-
1359			SCHMAT-SE	SE		-	-	-	-	-
1360			P	SG		11,895,652	10,963,755	931,897	-	931,897
1361			SCHMAT-GPS	GPS		14,412,981	13,394,517	1,018,463	-	1,018,463
1362			SCHMAT-SO	SO		92,896,012	86,331,709	6,564,303	-	6,564,303
1363			SCHMAT-SNP	SNPD		29,370,967	27,334,655	2,036,312	-	2,036,312
1364			CUST	CN		-	-	-	-	-
1365			DPW	BADDEBT		-	-	-	-	-
1366			P	CAGW		9,235,779	7,300,363	1,935,416	-	1,935,416
1367			P	CAGE		8,626,862	8,626,862	-	-	-
1368			SCHMAT-SE	CAEW		-	-	-	-	-
1369			SCHMAT-SE	CAEE		2,948,051	2,948,051	-	-	-
1370			BOOKDEPR	SCHMDEXP		488,168,029	452,241,572	35,926,457	-	35,926,457
1371					B6	845,535,160	781,491,083	64,044,077	-	64,044,077
1372										
1373	TOTAL SCHEDULE - M ADDITIONS				B6	863,340,522	798,032,869	65,307,653	-	65,307,653
1374										
1375	SCHMDF	Deductions - Flow Through								
1376			SCHMDF	S		-	-	-	-	-
1377			SCHMDF	CAGW		-	-	-	-	-
1378			SCHMDF	CAGE		-	-	-	-	-
1379			SCHMDF	DGP		-	-	-	-	-
1380			SCHMDF	DGU		-	-	-	-	-
1381					B6	-	-	-	-	-

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1382	SCHMDP	Deductions - Permanent								
1383			SCHMDP	S		-	-	-	-	-
1384			P	SE		548,868	506,273	42,595	-	42,595
1385			P	CAEW		-	-	-	-	-
1386			P	CAEE		(3,493,543)	(3,493,543)	-	-	-
1387			PTD	SNP		655,755	610,419	45,337	-	45,337
1388			SCHMDP	JBE		2,050,343	1,632,723	417,620	-	417,620
1389			P	SG		465,949	429,447	36,502	-	36,502
1390			SCHMDP-SO	SO		27,922,264	25,949,196	1,973,069	-	1,973,069
1391					B6	28,149,637	25,634,515	2,515,122	-	2,515,122
1392										
1393	SCHMDT	Deductions - Temporary								
1394			GP	S		68,145,601	65,967,887	2,177,714	-	2,177,714
1395			DPW	BADDEBT		4,973,203	4,334,146	639,056	-	639,056
1396			CUST	CN		62,756	58,132	4,624	-	4,624
1397			SCHMDT-SNP	SNP		69,976,382	65,138,472	4,837,910	-	4,837,910
1398			DPW	SNPD		-	-	-	-	-
1399			CUST	JBE		36,187,719	28,816,896	7,370,823	-	7,370,823
1400			P	SE		(2,885,226)	(2,661,319)	(223,907)	-	(223,907)
1401			SCHMDT-SG	SG		137,384	126,621	10,763	-	10,763
1402			SCHMDT-GPS	GPS		104,796,437	97,391,215	7,405,222	-	7,405,222
1403			SCHMDT-SO	SO		64,031,056	59,506,435	4,524,621	-	4,524,621
1404			TAXDEPR	TAXDEPR		1,066,026,927	987,573,262	78,453,664	-	78,453,664
1405			SCHMDT-SG	CAGW		11,751,141	9,288,615	2,462,526	-	2,462,526
1406			SCHMDT-SG	CAGE		(1,174,057)	(1,174,057)	-	-	-
1407			P	CAEW		-	-	-	-	-
1408			P	CAEE		3,857,184	3,857,184	-	-	-
1409			P	TROJD		38,625	30,509	8,116	-	8,116
1410					B6	1,425,925,131	1,318,253,999	107,671,132	-	107,671,132
1411										
1412	TOTAL SCHEDULE - M DEDUCTIONS				B6	1,454,074,768	1,343,888,515	110,186,254	-	110,186,254
1413										
1414	TOTAL SCHEDULE - M ADJUSTMENTS				B6	(590,734,246)	(545,855,646)	(44,878,600)	-	(44,878,600)
1415										
1416										
1417	40911	State Income Taxes								
1418			IBT	IBT		31,548,190	31,548,190	-	-	-
1419			IBT	IBT		-	-	-	-	-
1420			IBT	IBT		-	-	-	-	-
1421			IBT	IBT		-	-	-	-	-
1422	**TOTAL STATE TAXES**				B6	31,548,190	31,548,190	-	-	-
1423										
1424										
1425	Calculation of Taxable Income:									
1426		Operating Revenues				4,406,790,922	3,980,096,230	426,694,693	-	426,694,693
1427		Operating Deductions:								
1428		O & M Expenses				2,318,887,214	1,972,154,276	346,732,938	-	346,732,938
1429		Depreciation Expense				410,623,524	378,845,917	31,777,607	-	31,777,607
1430		Amortization Expense				59,932,182	56,050,465	3,881,717	-	3,881,717
1431		Taxes Other Than Income				108,353,611	93,827,801	14,525,810	-	14,525,810
1432		Interest & Dividends (AFUDC-Equity)				(43,975,230)	(40,934,944)	(3,040,286)	-	(3,040,286)
1433		Misc Revenue & Expense				(8,771,117)	(8,123,540)	(647,576)	-	(647,576)
1434		Total Operating Deductions				2,845,050,185	2,451,819,974	393,230,211	-	393,230,211
1435		Other Deductions:								
1436		Interest Deductions				308,881,488	287,526,558	21,354,930	-	21,354,930
1437		Interest on PCRBS				-	-	-	-	-
1438		Schedule M Adjustments				(590,734,246)	(545,855,646)	(44,878,600)	-	(44,878,600)
1439										
1440		Income Before State Taxes				662,125,004	694,894,052	(32,769,048)	-	(32,769,048)
1441										
1442		State Income Taxes				31,548,190	31,548,190	-	-	-
1443										
1444	Total Taxable Income					630,576,814	663,345,862	(32,769,048)	-	(32,769,048)
1445										
1446	Tax Rate					35.0%	35.0%	35.0%	35.0%	35.0%
1447										
1448	Federal Income Tax - Calculated					220,701,885	232,171,052	(11,469,167)	-	(11,469,167)
1449										
1450	Adjustments to Calculated Tax:									
1451	40910	Energy Cred.	P	SE		-	-	-	-	-
1452	40910	Energy Cred.	P	CAGW		-	-	-	-	-
1453	40910	Energy Cred.	P	CAEE		-	-	-	-	-
1454	40910	DMD	P	SG		-	-	-	-	-
1455	FITOTH	FIT True-up	NUTIL	OTH		-	-	-	-	-
1456	40910	IRS Settle	LABOR	S		-	-	-	-	-
1457	**FEDERAL INCOME TAX**					220,701,885	232,171,052	(11,469,167)	-	(11,469,167)
1458										
1459	**TOTAL OPERATING EXPENSES**					**3,379,334,599**	**2,975,616,965**	**403,717,634**	**-**	**403,717,634**

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1460	310	Land and Land Rights								
1461			P	DGP		-	-	-	-	-
1462			P	DGU		-	-	-	-	-
1463			P	SG		-	-	-	-	-
1464			P	CAGW		1,355,853	1,071,725	284,128	-	284,128
1465			P	CAGE		91,153,519	91,153,519	-	-	-
1466			P	JBG		1,161,925	928,713	233,212	-	233,212
1467			P	S		-	-	-	-	-
1468			P	CAGE		-	-	-	-	-
1469					B8	93,671,297	93,153,957	517,339	-	517,339
1470										
1471	311	Structures and Improvements								
1472			P	DGP		-	-	-	-	-
1473			P	DGU		-	-	-	-	-
1474			P	SG		-	-	-	-	-
1475			P	CAGW		63,037,804	49,827,831	13,209,974	-	13,209,974
1476			P	CAGE		603,877,245	603,877,245	-	-	-
1477			P	JBG		134,890,058	107,816,082	27,073,976	-	27,073,976
1478			P	CAGE		-	-	-	-	-
1479					B8	801,805,108	761,521,158	40,283,950	-	40,283,950
1480										
1481	312	Boiler Plant Equipment								
1482			P	DGP		-	-	-	-	-
1483			P	DGU		-	-	-	-	-
1484			P	SG		-	-	-	-	-
1485			P	CAGW		116,851,857	92,364,806	24,487,051	-	24,487,051
1486			P	CAGE		2,198,375,136	2,198,375,136	-	-	-
1487			P	JBG		590,649,901	472,099,717	118,550,185	-	118,550,185
1488			P	S		-	-	-	-	-
1489					B8	2,905,876,894	2,762,839,658	143,037,236	-	143,037,236
1490										
1491	314	Turbogenerator Units								
1492			P	DGP		-	-	-	-	-
1493			P	DGU		-	-	-	-	-
1494			P	SG		-	-	-	-	-
1495			P	CAGW		50,772,291	40,132,634	10,639,657	-	10,639,657
1496			P	CAGE		567,742,443	567,742,443	-	-	-
1497			P	JBG		148,396,111	118,611,316	29,784,795	-	29,784,795
1498			P	CAGE		-	-	-	-	-
1499					B8	766,910,846	726,486,393	40,424,452	-	40,424,452
1500										
1501	315	Accessory Electric Equipment								
1502			P	DGP		-	-	-	-	-
1503			P	DGU		-	-	-	-	-
1504			P	SG		-	-	-	-	-
1505			P	CAGW		13,216,481	10,446,884	2,769,598	-	2,769,598
1506			P	CAGE		281,832,088	281,832,088	-	-	-
1507			P	JBG		54,266,291	43,374,426	10,891,865	-	10,891,865
1508			P	CAGE		-	-	-	-	-
1509					B8	349,314,861	335,653,398	13,661,463	-	13,661,463
1510										
1511										
1512										
1513	316	Misc Power Plant Equipment								
1514			P	DGP		-	-	-	-	-
1515			P	DGU		-	-	-	-	-
1516			P	SG		-	-	-	-	-
1517			P	CAGW		2,181,451	1,724,314	457,137	-	457,137
1518			P	CAGE		20,351,016	20,351,016	-	-	-
1519			P	JBG		3,301,918	2,639,186	662,733	-	662,733
1520			P	CAGE		-	-	-	-	-
1521					B8	25,834,386	24,714,516	1,119,870	-	1,119,870
1522										
1523	317	Steam Plant ARO								
1524			P	S		-	-	-	-	-
1525						-	-	-	-	-
1526										
1527	SP	Unclassified Steam Plant - Account 300								
1528			P	CAGW		-	-	-	-	-
1529			P	SG		406,220	374,397	31,823	-	31,823
1530						406,220	374,397	31,823	-	31,823
1531										
1532										
1533	**Total Steam Production Plant**				B8	**4,943,819,610**	**4,704,743,478**	**239,076,132**	**-**	**239,076,132**
1534										
1535										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1536	Summary of Steam Production Plant by Factor									
1537		S				-	-	-	-	-
1538		JBG				932,666,205	745,469,439	187,196,765	-	187,196,765
1539		JBE				-	-	-	-	-
1540		SG				406,220	374,397	31,823	-	31,823
1541		CAGW				247,415,738	195,568,194	51,847,544	-	51,847,544
1542		CAGE				3,763,331,448	3,763,331,448	-	-	-
1543		SSGCH				-	-	-	-	-
1544	Total Steam Production Plant by Factor				B8	4,943,819,610	4,704,743,478	239,076,132	-	239,076,132
1545	320	Land and Land Rights								
1546			P	DGP		-	-	-	-	-
1547			P	SG		-	-	-	-	-
1548						-	-	-	-	-
1549										
1550	321	Structures and Improvements								
1551			P	DGP		-	-	-	-	-
1552			P	SG		-	-	-	-	-
1553						-	-	-	-	-
1554										
1555	322	Reactor Plant Equipment								
1556			P	DGP		-	-	-	-	-
1557			P	SG		-	-	-	-	-
1558						-	-	-	-	-
1559										
1560	323	Turbogenerator Units								
1561			P	DGP		-	-	-	-	-
1562			P	SG		-	-	-	-	-
1563						-	-	-	-	-
1564										
1565	324	Land and Land Rights								
1566			P	DGP		-	-	-	-	-
1567			P	SG		-	-	-	-	-
1568						-	-	-	-	-
1569										
1570	325	Misc. Power Plant Equipment								
1571			P	DGP		-	-	-	-	-
1572			P	SG		-	-	-	-	-
1573						-	-	-	-	-
1574										
1575										
1576	NP	Unclassified Nuclear Plant - Acct 300								
1577			P	SG		-	-	-	-	-
1578						-	-	-	-	-
1579										
1580										
1581	**Total Nuclear Production Plant**					**-**	**-**	**-**	**-**	**-**
1582										
1583										
1584										
1585	Summary of Nuclear Production Plant by Factor									
1586		DGP				-	-	-	-	-
1587		DGU				-	-	-	-	-
1588		SG				-	-	-	-	-
1589										
1590	Total Nuclear Plant by Factor					-	-	-	-	-
1591										
1592	330	Land and Land Rights								
1593			P	DGP		-	-	-	-	-
1594			P	DGU		-	-	-	-	-
1595			P	CAGW		13,723,076	10,847,318	2,875,758	-	2,875,758
1596			P	CAGE		5,949,360	5,949,360	-	-	-
1597			P	CAGW		-	-	-	-	-
1598			P	CAGE		-	-	-	-	-
1599					B8	19,672,436	16,796,678	2,875,758	-	2,875,758
1600										
1601	331	Structures and Improvements								
1602			P	DGP		-	-	-	-	-
1603			P	DGU		-	-	-	-	-
1604			P	CAGW		71,135,402	56,228,525	14,906,877	-	14,906,877
1605			P	CAGE		12,839,633	12,839,633	-	-	-
1606			P	CAGW		-	-	-	-	-
1607			P	CAGE		-	-	-	-	-
1608					B8	83,975,036	69,068,159	14,906,877	-	14,906,877
1609										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1610	332	Reservoirs, Dams & Waterways								
1611			P	DGP		-	-	-	-	-
1612			P	DGU		-	-	-	-	-
1613			P	CAGW		222,786,200	176,099,932	46,686,268	-	46,686,268
1614			P	CAGE		58,553,033	58,553,033	-	-	-
1615			P	CAGW		-	-	-	-	-
1616			P	CAGE		-	-	-	-	-
1617					B8	281,339,233	234,652,965	46,686,268	-	46,686,268
1618										
1619	333	Water Wheel, Turbines, & Generators								
1620			P	DGP		-	-	-	-	-
1621			P	DGU		-	-	-	-	-
1622			P	CAGW		66,954,973	52,924,131	14,030,841	-	14,030,841
1623			P	CAGE		26,460,487	26,460,487	-	-	-
1624			P	CAGW		-	-	-	-	-
1625			P	CAGE		-	-	-	-	-
1626					B8	93,415,459	79,384,618	14,030,841	-	14,030,841
1627										
1628	334	Accessory Electric Equipment								
1629			P	DGP		-	-	-	-	-
1630			P	DGU		-	-	-	-	-
1631			P	CAGW		39,261,767	31,034,214	8,227,553	-	8,227,553
1632			P	CAGE		8,354,223	8,354,223	-	-	-
1633			P	CAGW		-	-	-	-	-
1634			P	CAGE		-	-	-	-	-
1635					B8	47,615,990	39,388,437	8,227,553	-	8,227,553
1636										
1637										
1638										
1639	335	Misc. Power Plant Equipment								
1640			P	DGP		-	-	-	-	-
1641			P	DGU		-	-	-	-	-
1642			P	CAGW		2,285,134	1,806,270	478,864	-	478,864
1643			P	CAGE		209,433	209,433	-	-	-
1644			P	CAGW		-	-	-	-	-
1645			P	CAGE		-	-	-	-	-
1646					B8	2,494,567	2,015,703	478,864	-	478,864
1647										
1648	336	Roads, Railroads & Bridges								
1649			P	DGP		-	-	-	-	-
1650			P	DGU		-	-	-	-	-
1651			P	CAGW		12,432,984	9,827,573	2,605,411	-	2,605,411
1652			P	CAGE		1,605,072	1,605,072	-	-	-
1653			P	CAGW		-	-	-	-	-
1654			P	CAGE		-	-	-	-	-
1655					B8	14,038,056	11,432,645	2,605,411	-	2,605,411
1656										
1657	337	Hydro Plant ARO								
1658			P	S		-	-	-	-	-
1659						-	-	-	-	-
1660										
1661	HP	Unclassified Hydro Plant - Acct 300								
1662			P	S		-	-	-	-	-
1663			P	DGU		-	-	-	-	-
1664			P	CAGW		-	-	-	-	-
1665			P	CAGE		-	-	-	-	-
1666			P	CAGW		-	-	-	-	-
1667			P	CAGE		-	-	-	-	-
1668						-	-	-	-	-
1669										
1670	**Total Hydraulic Plant**				B8	**542,550,776**	**452,739,204**	**89,811,572**	**-**	**89,811,572**
1671										
1672	Summary of Hydraulic Plant by Factor									
1673		S				-	-	-	-	-
1674		SG				-	-	-	-	-
1675		CAGW				428,579,535	338,767,963	89,811,572	-	89,811,572
1676		CAGE				113,971,241	113,971,241	-	-	-
1677		DGP				-	-	-	-	-
1678		DGU				-	-	-	-	-
1679	Total Hydraulic Plant by Factor				B8	542,550,776	452,739,204	89,811,572	-	89,811,572
1680										
1681	340	Land and Land Rights								
1682			P	SG		-	-	-	-	-
1683			P	DGU		-	-	-	-	-
1684			P	CAGW		842,245	665,747	176,498	-	176,498
1685			P	CAGE		20,700,593	20,700,593	-	-	-
1686			P	CAGE		-	-	-	-	-
1687					B8	21,542,838	21,366,341	176,498	-	176,498
1688										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1689	341	Structures and Improvements								
1690			P	SG		-	-	-	-	-
1691			P	DGU		-	-	-	-	-
1692			P	CAGW		23,249,805	18,377,660	4,872,145	-	4,872,145
1693			P	CAGE		70,878,848	70,878,848	-	-	-
1694			P	CAGE		-	-	-	-	-
1695					B8	94,128,652	89,256,508	4,872,145	-	4,872,145
1696										
1697	342	Fuel Holders, Producers & Accessories								
1698			P	SG		-	-	-	-	-
1699			P	DGU		-	-	-	-	-
1700			P	CAGW		25,322	20,015	5,306	-	5,306
1701			P	CAGE		13,309,893	13,309,893	-	-	-
1702			P	CAGE		-	-	-	-	-
1703					B8	13,335,215	13,329,909	5,306	-	5,306
1704										
1705	343	Prime Movers								
1706			P	S		-	-	-	-	-
1707			P	DGU		-	-	-	-	-
1708			P	SG		-	-	-	-	-
1709			P	CAGW		588,746,524	465,370,939	123,375,585	-	123,375,585
1710			P	CAGE		466,372,003	466,372,003	-	-	-
1711			P	CAGE		-	-	-	-	-
1712					B8	1,055,118,528	931,742,942	123,375,585	-	123,375,585
1713										
1714	344	Generators								
1715			P	S		-	-	-	-	-
1716			P	DGU		-	-	-	-	-
1717			P	SG		-	-	-	-	-
1718			P	CAGW		50,903,836	40,236,613	10,667,223	-	10,667,223
1719			P	CAGE		155,460,368	155,460,368	-	-	-
1720			P	CAGE		-	-	-	-	-
1721					B8	206,364,204	195,696,981	10,667,223	-	10,667,223
1722										
1723	345	Accessory Electric Plant								
1724			P	SG		-	-	-	-	-
1725			P	DGU		-	-	-	-	-
1726			P	CAGW		28,224,466	22,309,849	5,914,617	-	5,914,617
1727			P	CAGE		75,503,131	75,503,131	-	-	-
1728			P	CAGE		-	-	-	-	-
1729					B8	103,727,597	97,812,980	5,914,617	-	5,914,617
1730										
1731										
1732										
1733	346	Misc. Power Plant Equipment								
1734			P	SG		-	-	-	-	-
1735			P	DGU		-	-	-	-	-
1736			P	CAGW		733,628	579,891	153,736	-	153,736
1737			P	CAGE		5,425,585	5,425,585	-	-	-
1738					B8	6,159,213	6,005,476	153,736	-	153,736
1739										
1740	347	Other Production ARO								
1741			P	S		-	-	-	-	-
1742						-	-	-	-	-
1743										
1744	OP	Unclassified Other Prod Plant-Acct 300								
1745			P	S		-	-	-	-	-
1746			P	SG		-	-	-	-	-
1747			P	CAGW		-	-	-	-	-
1748			P	CAGE		-	-	-	-	-
1749						-	-	-	-	-
1750										
1751	**Total Other Production Plant**				B8	**1,500,376,246**	**1,355,211,136**	**145,165,110**	**-**	**145,165,110**
1752										
1753	Summary of Other Production Plant by Factor									
1754		S				-	-	-	-	-
1755		DGU				-	-	-	-	-
1756		SG				-	-	-	-	-
1757		CAGW				692,725,825	547,560,715	145,165,110	-	145,165,110
1758		CAGE				807,650,421	807,650,421	-	-	-
1759		SSGCT				-	-	-	-	-
1760	Total of Other Production Plant by Factor				B8	1,500,376,246	1,355,211,136	145,165,110	-	145,165,110
1761										
1762	Experimental Plant									
1763	103	Experimental Plant								
1764			P	DGP		-	-	-	-	-
1765	**Total Experimental Plant**					**-**	**-**	**-**	**-**	**-**
1766										
1767	**TOTAL PRODUCTION PLANT**				B8	**6,986,746,632**	**6,512,693,818**	**474,052,815**	**-**	**474,052,815**

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1768	350	Land and Land Rights								
1769			T	DGP		-	-	-	-	-
1770			T	DGU		-	-	-	-	-
1771			T	CAGW		28,044,344	22,167,473	5,876,871	-	5,876,871
1772			T	CAGE		61,505,499	61,505,499	-	-	-
1773			T	JBG		1,042,362	833,148	209,214	-	209,214
1774			T	SG		100,388	92,523	7,864	-	7,864
1775					B8	90,692,593	84,598,644	6,093,949	-	6,093,949
1776										
1777	352	Structures and Improvements								
1778			T	S		-	-	-	-	-
1779			T	DGP		-	-	-	-	-
1780			T	DGU		-	-	-	-	-
1781			T	CAGW		18,227,283	14,407,640	3,819,643	-	3,819,643
1782			T	CAGE		45,371,766	45,371,766	-	-	-
1783			T	JBG		1,182,513	945,169	237,344	-	237,344
1784			T	SG		3,167	2,919	248	-	248
1785					B8	64,784,730	60,727,494	4,057,235	-	4,057,235
1786										
1787	353	Station Equipment								
1788			T	DGP		-	-	-	-	-
1789			T	DGU		-	-	-	-	-
1790			T	CAGW		299,344,652	236,615,073	62,729,579	-	62,729,579
1791			T	CAGE		675,508,012	675,508,012	-	-	-
1792			T	JBG		21,168,233	16,919,527	4,248,706	-	4,248,706
1793			T	SG		41,114,675	37,893,780	3,220,895	-	3,220,895
1794					B8	1,037,135,572	966,936,392	70,199,180	-	70,199,180
1795										
1796	354	Towers and Fixtures								
1797			T	DGP		-	-	-	-	-
1798			T	DGU		-	-	-	-	-
1799			T	CAGW		158,572,677	125,342,762	33,229,915	-	33,229,915
1800			T	CAGE		247,057,643	247,057,643	-	-	-
1801			T	JBG		14,659,337	11,717,041	2,942,297	-	2,942,297
1802			T	SG		123,630	113,945	9,685	-	9,685
1803					B8	420,413,287	384,231,391	36,181,896	-	36,181,896
1804										
1805	355	Poles and Fixtures								
1806			T	DGP		-	-	-	-	-
1807			T	DGU		-	-	-	-	-
1808			T	CAGW		179,107,963	141,574,748	37,533,215	-	37,533,215
1809			T	CAGE		349,485,316	349,485,316	-	-	-
1810			T	JBG		314,512	251,386	63,126	-	63,126
1811			T	SG		754,191	695,108	59,083	-	59,083
1812					B8	529,661,982	492,006,559	37,655,424	-	37,655,424
1813										
1814	356	Clearing and Grading								
1815			T	DGP		-	-	-	-	-
1816			T	DGU		-	-	-	-	-
1817			T	CAGW		270,285,481	213,645,437	56,640,045	-	56,640,045
1818			T	CAGE		414,065,698	414,065,698	-	-	-
1819			T	JBG		11,759,336	9,399,102	2,360,233	-	2,360,233
1820			T	SG		517,013	476,511	40,502	-	40,502
1821					B8	696,627,528	637,586,748	59,040,780	-	59,040,780
1822										
1823	357	Underground Conduit								
1824			T	DGP		-	-	-	-	-
1825			T	DGU		-	-	-	-	-
1826			T	CAGW		151,965	120,120	31,845	-	31,845
1827			T	CAGE		3,106,243	3,106,243	-	-	-
1828			T	SG		-	-	-	-	-
1829					B8	3,258,209	3,226,363	31,845	-	31,845
1830										
1831	358	Underground Conductors								
1832			T	DGP		-	-	-	-	-
1833			T	DGU		-	-	-	-	-
1834			T	CAGW		256,628	202,850	53,778	-	53,778
1835			T	CAGE		7,145,244	7,145,244	-	-	-
1836			T	SG		-	-	-	-	-
1837					B8	7,401,872	7,348,094	53,778	-	53,778
1838										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1839	359	Roads and Trails								
1840			T	DGP		-	-	-	-	-
1841			T	DGU		-	-	-	-	-
1842			T	CAGW		6,560,089	5,185,380	1,374,708	-	1,374,708
1843			T	CAGE		4,875,971	4,875,971	-	-	-
1844			T	SG		15,944	14,695	1,249	-	1,249
1845					B8	11,452,003	10,076,045	1,375,957	-	1,375,957
1846										
1847	TP	Unclassified Trans Plant - Acct 300								
1848			T	SG		166,595	153,544	13,051	-	13,051
1849			T	CAGW		4,103,737	3,243,773	859,964	-	859,964
1850			T	CAGE		14,321,926	14,321,926	-	-	-
1851						18,592,258	17,719,243	873,015	-	873,015
1852										
1853	TS0	Unclassified Trans Sub Plant - Acct 300								
1854			T	SG		-	-	-	-	-
1855						-	-	-	-	-
1856										
1857	**TOTAL TRANSMISSION PLANT**				B8	**2,880,020,035**	**2,664,456,974**	**215,563,061**	**-**	**215,563,061**
1858	Summary of Transmission Plant by Factor									
1859		JBG				50,126,294	40,065,374	10,060,920	-	10,060,920
1860		JBE				-	-	-	-	-
1861		CAGW				964,654,820	762,505,257	202,149,564	-	202,149,564
1862		CAGE				1,822,443,318	1,822,443,318	-	-	-
1863		SG				42,795,604	39,443,026	3,352,578	-	3,352,578
1864	Total Transmission Plant by Factor				B8	2,880,020,035	2,664,456,974	215,563,061	-	215,563,061
1865	360	Land and Land Rights								
1866			DPW	S		45,734,505	44,222,283	1,512,222	-	1,512,222
1867					B8	45,734,505	44,222,283	1,512,222	-	1,512,222
1868										
1869	361	Structures and Improvements								
1870			DPW	S		53,559,773	51,379,399	2,180,374	-	2,180,374
1871					B8	53,559,773	51,379,399	2,180,374	-	2,180,374
1872										
1873	362	Station Equipment								
1874			DPW	S		692,723,410	649,075,980	43,647,430	-	43,647,430
1875					B8	692,723,410	649,075,980	43,647,430	-	43,647,430
1876										
1877	363	Storage Battery Equipment								
1878			DPW	S		1,457,805	1,457,805	-	-	-
1879					B8	1,457,805	1,457,805	-	-	-
1880										
1881	364	Poles, Towers & Fixtures								
1882			DPW	S		843,546,145	761,156,607	82,389,538	-	82,389,538
1883					B8	843,546,145	761,156,607	82,389,538	-	82,389,538
1884										
1885	365	Overhead Conductors								
1886			DPW	S		605,748,087	551,250,958	54,497,129	-	54,497,129
1887					B8	605,748,087	551,250,958	54,497,129	-	54,497,129
1888										
1889	366	Underground Conduit								
1890			DPW	S		270,289,544	256,068,863	14,220,681	-	14,220,681
1891					B8	270,289,544	256,068,863	14,220,681	-	14,220,681
1892										
1893										
1894										
1895										
1896	367	Underground Conductors								
1897			DPW	S		650,747,079	631,993,562	18,753,517	-	18,753,517
1898					B8	650,747,079	631,993,562	18,753,517	-	18,753,517
1899										
1900	368	Line Transformers								
1901			DPW	S		974,459,978	888,239,323	86,220,655	-	86,220,655
1902					B8	974,459,978	888,239,323	86,220,655	-	86,220,655
1903										
1904	369	Services								
1905			DPW	S		510,863,527	467,705,296	43,158,231	-	43,158,231
1906					B8	510,863,527	467,705,296	43,158,231	-	43,158,231
1907										
1908	370	Meters								
1909			DPW	S		184,403,535	170,695,189	13,708,346	-	13,708,346
1910					B8	184,403,535	170,695,189	13,708,346	-	13,708,346
1911										
1912	371	Installations on Customers' Premises								
1913			DPW	S		8,839,411	8,309,643	529,768	-	529,768
1914					B8	8,839,411	8,309,643	529,768	-	529,768
1915										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1916	372	Leased Property								
1917			DPW	S		18,622	18,622	-	-	-
1918					B8	18,622	18,622	-	-	-
1919										
1920	373	Street Lights								
1921			DPW	S		59,986,046	56,306,107	3,679,939	-	3,679,939
1922					B8	59,986,046	56,306,107	3,679,939	-	3,679,939
1923										
1924	DP	Unclassified Dist Plant - Acct 300								
1925			DPW	S		28,632,740	27,048,957	1,583,783	-	1,583,783
1926						28,632,740	27,048,957	1,583,783	-	1,583,783
1927										
1928	DS0	Unclassified Dist Sub Plant - Acct 300								
1929			DPW	S		-	-	-	-	-
1930						-	-	-	-	-
1931										
1932										
1933	**TOTAL DISTRIBUTION PLANT**				B8	**4,931,010,205**	**4,564,928,592**	**366,081,613**	**-**	**366,081,613**
1934										
1935	Summary of Distribution Plant by Factor									
1936		S				4,931,010,205	4,564,928,592	366,081,613	-	366,081,613
1937										
1938	Total Distribution Plant by Factor				B8	4,931,010,205	4,564,928,592	366,081,613	-	366,081,613
1939	389	Land and Land Rights								
1940			G-SITUS	S		8,555,822	7,456,995	1,098,826	-	1,098,826
1941			CUST	CN		1,128,506	1,045,356	83,150	-	83,150
1942			G-DGU	DGU		-	-	-	-	-
1943			G-SG	SG		-	-	-	-	-
1944			G-SG	CAGW		-	-	-	-	-
1945			G-SG	CAGE		1,560	1,560	-	-	-
1946			PTD	SO		5,598,055	5,202,480	395,575	-	395,575
1947					B8	15,283,942	13,706,391	1,577,551	-	1,577,551
1948										
1949	390	Structures and Improvements								
1950			G-SITUS	S		106,364,924	93,058,244	13,306,680	-	13,306,680
1951			G-DGP	DGP		-	-	-	-	-
1952			G-DGU	DGU		-	-	-	-	-
1953			CUST	CN		12,084,743	11,194,319	890,424	-	890,424
1954			G-SG	SG		1,869	1,723	146	-	146
1955			G-SG	CAGW		2,266,851	1,791,818	475,033	-	475,033
1956			G-SG	CAGE		3,721,656	3,721,656	-	-	-
1957			PTD	JBG		22,482	17,969	4,512	-	4,512
1958			PTD	SO		103,304,298	96,004,515	7,299,783	-	7,299,783
1959					B8	227,766,823	205,790,245	21,976,578	-	21,976,578
1960										
1961	391	Office Furniture & Equipment								
1962			G-SITUS	S		15,847,020	14,221,711	1,625,309	-	1,625,309
1963			G-DGP	DGP		-	-	-	-	-
1964			G-DGU	DGU		-	-	-	-	-
1965			CUST	CN		6,938,820	6,427,557	511,264	-	511,264
1966			G-SG	SG		-	-	-	-	-
1967			P	SE		-	-	-	-	-
1968			PTD	SO		71,157,197	66,129,022	5,028,175	-	5,028,175
1969			G-SG	CAGW		316,433	250,122	66,311	-	66,311
1970			G-SG	CAGE		4,839,849	4,839,849	-	-	-
1971			P	JBG		708,908	566,622	142,286	-	142,286
1972			P	JBE		3,945	3,142	804	-	804
1973			P	CAEE		151,069	151,069	-	-	-
1974			G-SG	CAGE		-	-	-	-	-
1975			G-SG	CAGE		-	-	-	-	-
1976					B8	99,963,241	92,589,093	7,374,147	-	7,374,147
1977										
1978	392	Transportation Equipment								
1979			G-SITUS	S		70,977,917	66,288,466	4,689,452	-	4,689,452
1980			PTD	SO		8,315,242	7,727,663	587,579	-	587,579
1981			G-SG	SG		20,364	18,768	1,595	-	1,595
1982			CUST	CN		-	-	-	-	-
1983			G-DGU	DGU		-	-	-	-	-
1984			P	SE		-	-	-	-	-
1985			G-DGP	DGP		-	-	-	-	-
1986			G-SG	CAGW		3,086,193	2,439,462	646,731	-	646,731
1987			G-SG	CAGE		12,309,768	12,309,768	-	-	-
1988			P	JBG		1,441,119	1,151,870	289,249	-	289,249
1989			P	CAEW		-	-	-	-	-
1990			P	CAEE		754,828	754,828	-	-	-
1991			G-SG	CAGE		-	-	-	-	-
1992			G-DGU	CAGE		-	-	-	-	-
1993					B8	96,905,431	90,690,824	6,214,607	-	6,214,607
1994										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1995	393	Stores Equipment								
1996			G-SITUS	S		8,956,346	8,426,649	529,697	-	529,697
1997			G-DGP	DGP		-	-	-	-	-
1998			G-DGU	DGU		-	-	-	-	-
1999			PTD	SO		494,538	459,592	34,945	-	34,945
2000			G-SG	SG		-	-	-	-	-
2001			G-SG	CAGW		135,898	107,420	28,478	-	28,478
2002			G-SG	CAGE		3,536,422	3,536,422	-	-	-
2003			G-DGU	JBG		517,358	413,518	103,840	-	103,840
2004			G-DGU	CAGE		-	-	-	-	-
2005					B8	13,640,562	12,943,601	696,961	-	696,961
2006										
2007	394	Tools, Shop & Garage Equipment								
2008			G-SITUS	S		31,280,882	28,805,784	2,475,098	-	2,475,098
2009			G-DGP	DGP		-	-	-	-	-
2010			G-SG	SG		-	-	-	-	-
2011			PTD	SO		4,174,777	3,879,775	295,002	-	295,002
2012			P	SE		-	-	-	-	-
2013			G-DGU	DGU		-	-	-	-	-
2014			G-SG	CAGW		2,135,682	1,688,136	447,546	-	447,546
2015			G-SG	CAGE		22,004,180	22,004,180	-	-	-
2016			P	JBG		3,611,462	2,886,600	724,862	-	724,862
2017			P	CAEW		-	-	-	-	-
2018			P	CAEE		7,106	7,106	-	-	-
2019			G-SG	CAGE		-	-	-	-	-
2020			G-SG	CAGE		-	-	-	-	-
2021					B8	63,214,090	59,271,582	3,942,508	-	3,942,508
2022										
2023	395	Laboratory Equipment								
2024			G-SITUS	S		27,660,958	25,520,186	2,140,771	-	2,140,771
2025			G-DGP	DGP		-	-	-	-	-
2026			G-DGU	DGU		-	-	-	-	-
2027			PTD	SO		5,588,659	5,193,748	394,911	-	394,911
2028			P	SE		-	-	-	-	-
2029			G-SG	SG		-	-	-	-	-
2030			G-SG	CAGW		1,185,096	936,752	248,345	-	248,345
2031			G-SG	CAGE		5,429,045	5,429,045	-	-	-
2032			P	JBG		421,156	336,625	84,531	-	84,531
2033			P	CAEW		-	-	-	-	-
2034			P	CAEE		42,438	42,438	-	-	-
2035			G-SG	CAGE		-	-	-	-	-
2036			G-SG	CAGE		-	-	-	-	-
2037					B8	40,327,352	37,458,795	2,868,558	-	2,868,558
2038										
2039	396	Power Operated Equipment								
2040			G-SITUS	S		91,886,220	85,264,191	6,622,029	-	6,622,029
2041			G-DGP	DGP		-	-	-	-	-
2042			G-SG	SG		-	-	-	-	-
2043			PTD	SO		1,740,421	1,617,438	122,983	-	122,983
2044			G-DGU	DGU		-	-	-	-	-
2045			P	SE		-	-	-	-	-
2046			G-SG	CAGW		2,302,456	1,819,962	482,494	-	482,494
2047			G-SG	CAGE		23,284,241	23,284,241	-	-	-
2048			P	JBG		5,814,065	4,647,116	1,166,949	-	1,166,949
2049			P	CAEW		-	-	-	-	-
2050			P	CAEE		73,823	73,823	-	-	-
2051			P	CAGE		-	-	-	-	-
2052			G-SG	CAGE		-	-	-	-	-
2053					B8	125,101,225	116,706,770	8,394,456	-	8,394,456
2054	397	Communication Equipment								
2055			COM_EQ	S		105,194,463	95,482,815	9,711,648	-	9,711,648
2056			COM_EQ	DGP		-	-	-	-	-
2057			COM_EQ	DGU		-	-	-	-	-
2058			COM_EQ	SO		49,392,865	45,902,622	3,490,244	-	3,490,244
2059			COM_EQ	CN		4,547,914	4,212,817	335,098	-	335,098
2060			COM_EQ	SG		117,055	107,885	9,170	-	9,170
2061			COM_EQ	SE		-	-	-	-	-
2062			COM_EQ	CAGW		24,673,745	19,503,204	5,170,540	-	5,170,540
2063			COM_EQ	CAGE		54,429,353	54,429,353	-	-	-
2064			COM_EQ	JBG		1,922,369	1,536,528	385,841	-	385,841
2065			COM_EQ	CAEW		-	-	-	-	-
2066			COM_EQ	CAEE		113,108	113,108	-	-	-
2067			COM_EQ	CAGE		-	-	-	-	-
2068			COM_EQ	CAGE		-	-	-	-	-
2069					B8	240,390,873	221,288,332	19,102,542	-	19,102,542
2070										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2071	398	Misc. Equipment								
2072			G-SITUS	S		1,156,355	1,065,807	90,548	-	90,548
2073			G-DGP	DGP		-	-	-	-	-
2074			G-DGU	DGU		-	-	-	-	-
2075			CUST	CN		197,260	182,726	14,534	-	14,534
2076			PTD	SO		3,270,392	3,039,297	231,095	-	231,095
2077			P	SE		-	-	-	-	-
2078			G-SG	SG		-	-	-	-	-
2079			G-SG	CAGW		254,694	201,322	53,373	-	53,373
2080			G-SG	CAGE		1,079,768	1,079,768	-	-	-
2081			P	JBG		132,128	105,608	26,520	-	26,520
2082			P	CAEW		-	-	-	-	-
2083			P	CAEE		2,988	2,988	-	-	-
2084			G-SG	CAGE		-	-	-	-	-
2085					B8	6,093,585	5,677,514	416,070	-	416,070
2086										
2087	399	Coal Mine								
2088			P	JBE		-	-	-	-	-
2089			P	CAEW		-	-	-	-	-
2090			P	CAEE		265,830,149	265,830,149	-	-	-
2091	MP		P	SE		-	-	-	-	-
2092					B8	265,830,149	265,830,149	-	-	-
2093										
2094	399L	WIDCO Capital Lease								
2095			P	SE		-	-	-	-	-
2096						-	-	-	-	-
2097										
2098		Remove Capital Leases				-	-	-	-	-
2099						-	-	-	-	-
2100										
2101	1011390	General Capital Leases								
2102			G-SITUS	S		15,180,926	15,180,926	-	-	-
2103			P	CAGW		193,804	153,191	40,613	-	40,613
2104			P	CAGE		12,411,745	12,411,745	-	-	-
2105			PTD	SO		12,902,451	11,990,726	911,725	-	911,725
2106					B9	40,688,926	39,736,588	952,338	-	952,338
2107										
2108		Remove Capital Leases				(40,688,926)	(39,736,588)	(952,338)	-	(952,338)
2109					B9	-	-	-	-	-
2110										
2111	1011392	General Vehicles Capital Leases								
2112			LABOR	SO		-	-	-	-	-
2113					B9	-	-	-	-	-
2114										
2115		Remove Capital Leases				-	-	-	-	-
2116					B9	-	-	-	-	-
2117										
2118	GP	Unclassified Gen Plant - Acct 300								
2119			G-SITUS	S		-	-	-	-	-
2120			PTD	SO		461,464	428,855	32,608	-	32,608
2121			CUST	CN		-	-	-	-	-
2122			G-SG	SG		-	-	-	-	-
2123			G-DGP	DGP		-	-	-	-	-
2124			G-DGU	DGU		-	-	-	-	-
2125						461,464	428,855	32,608	-	32,608
2126										
2127	399G	Unclassified Gen Plant - Acct 300								
2128			G-SITUS	S		-	-	-	-	-
2129			PTD	SO		-	-	-	-	-
2130			G-SG	SG		-	-	-	-	-
2131			G-DGP	DGP		-	-	-	-	-
2132			G-DGU	DGU		-	-	-	-	-
2133						-	-	-	-	-
2134										
2135	**TOTAL GENERAL PLANT**				B8	**1,194,978,737**	**1,122,382,151**	**72,596,586**	**-**	**72,596,586**
2136										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2137	Summary of General Plant by Factor									
2138		S				483,061,833	440,771,774	42,290,059	-	42,290,059
2139		JBG				14,591,045	11,662,456	2,928,589	-	2,928,589
2140		JBE				3,945	3,142	804	-	804
2141		SG				139,288	128,376	10,912	-	10,912
2142		SO				266,400,359	247,575,733	18,824,626	-	18,824,626
2143		SE				-	-	-	-	-
2144		CN				24,897,244	23,062,774	1,834,470	-	1,834,470
2145		DEU				-	-	-	-	-
2146		CAGW				36,550,852	28,891,388	7,659,464	-	7,659,464
2147		CAGE				143,047,587	143,047,587	-	-	-
2148		CAEW				-	-	-	-	-
2149		CAEE				266,975,510	266,975,510	-	-	-
2150		SSGCT				-	-	-	-	-
2151		SSGCH				-	-	-	-	-
2152		Less Capital Leases				(40,688,926)	(39,736,588)	(952,338)	-	(952,338)
2153	Total General Plant by Factor				B8	1,194,978,737	1,122,382,151	72,596,586	-	72,596,586
2154	301	Organization								
2155			I-SITUS	S		-	-	-	-	-
2156			PTD	SO		-	-	-	-	-
2157			I-SG	CAGW		-	-	-	-	-
2158			I-SG	CAGE		-	-	-	-	-
2159			I-SG	SG		-	-	-	-	-
2160					B8	-	-	-	-	-
2161	302	Franchise & Consent								
2162			I-SITUS	S		1,905,750	1,905,750	-	-	-
2163			I-SG	SG		-	-	-	-	-
2164			I-SG	CAGW		-	-	-	-	-
2165			I-SG	CAGE		-	-	-	-	-
2166			I-SG	CAGW		65,839,744	52,042,606	13,797,138	-	13,797,138
2167			I-SG	CAGE		13,511,556	13,511,556	-	-	-
2168			I-DGP	DGP		-	-	-	-	-
2169			I-DGU	DGU		-	-	-	-	-
2170					B8	81,257,050	67,459,913	13,797,138	-	13,797,138
2171										
2172	303	Miscellaneous Intangible Plant								
2173			I-SITUS	S		1,767,785	1,765,088	2,698	-	2,698
2174			I-SG	SG		1,830,070	1,686,704	143,366	-	143,366
2175			PTD	SO		373,820,422	347,405,181	26,415,241	-	26,415,241
2176			P	SE		-	-	-	-	-
2177			CUST	CN		110,951,840	102,776,727	8,175,113	-	8,175,113
2178			I-SG	CAGW		42,415,127	33,526,767	8,888,360	-	8,888,360
2179			I-SG	CAGE		21,748,942	21,748,942	-	-	-
2180			P	JBG		48,635	38,874	9,762	-	9,762
2181			P	CAEW		-	-	-	-	-
2182			P	CAEE		3,535,331	3,535,331	-	-	-
2183			P	CAGE		-	-	-	-	-
2184			I-DGP	CAGE		-	-	-	-	-
2185					B8	556,118,154	512,483,613	43,634,540	-	43,634,540
2186	303	Less Non-Utility Plant								
2187			I-SITUS	S		-	-	-	-	-
2188					B8	556,118,154	512,483,613	43,634,540	-	43,634,540
2189	IP	Unclassified Intangible Plant - Acct 300								
2190			I-SITUS	S		-	-	-	-	-
2191			I-SG	SG		-	-	-	-	-
2192			I-DGU	DGU		-	-	-	-	-
2193			PTD	SO		-	-	-	-	-
2194						-	-	-	-	-
2195										
2196	**TOTAL INTANGIBLE PLANT**				B8	**637,375,204**	**579,943,526**	**57,431,678**	**-**	**57,431,678**
2197										
2198	Summary of Intangible Plant by Factor									
2199		S				3,673,535	3,670,838	2,698	-	2,698
2200		JBG				48,635	38,874	9,762	-	9,762
2201		JBE				-	-	-	-	-
2202		SG				1,830,070	1,686,704	143,366	-	143,366
2203		SO				373,820,422	347,405,181	26,415,241	-	26,415,241
2204		CN				110,951,840	102,776,727	8,175,113	-	8,175,113
2205		CAGW				108,254,871	85,569,373	22,685,498	-	22,685,498
2206		CAGE				35,260,499	35,260,499	-	-	-
2207		CAEW				-	-	-	-	-
2208		CAEE				3,535,331	3,535,331	-	-	-
2209		SSGCT				-	-	-	-	-
2210		SSGCH				-	-	-	-	-
2211		SE				-	-	-	-	-
2212	Total Intangible Plant by Factor				B8	637,375,204	579,943,526	57,431,678	-	57,431,678

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2213	Summary of Unclassified Plant (Account 106)									
2214		DP				28,632,740	27,048,957	1,583,783	-	1,583,783
2215		DS0				-	-	-	-	-
2216		GP				461,464	428,855	32,608	-	32,608
2217		HP				-	-	-	-	-
2218		NP				-	-	-	-	-
2219		OP				-	-	-	-	-
2220		TP				18,592,258	17,719,243	873,015	-	873,015
2221		TS0				-	-	-	-	-
2222		IP				-	-	-	-	-
2223		MP								
2224		SP				406,220	374,397	31,823	-	31,823
2225	Total Unclassified Plant by Factor					48,092,681	45,571,452	2,521,230	-	2,521,230
2226										
2227	**TOTAL ELECTRIC PLANT IN SERVICE**				B8	**16,630,130,813**	**15,444,405,061**	**1,185,725,753**	**-**	**1,185,725,753**
2228	Summary of Electric Plant by Factor									
2229		S				5,417,745,574	5,009,371,204	408,374,370	-	408,374,370
2230		SE				-	-	-	-	-
2231		JBG				997,432,179	797,236,142	200,196,036	-	200,196,036
2232		JBE				3,945	3,142	804	-	804
2233		SG				45,171,181	41,632,503	3,538,679	-	3,538,679
2234		SO				640,220,781	594,980,914	45,239,867	-	45,239,867
2235		CN				135,849,084	125,839,501	10,009,583	-	10,009,583
2236		DEU				-	-	-	-	-
2237		CAGW				2,478,181,641	1,958,862,889	519,318,752	-	519,318,752
2238		CAGE				6,685,704,513	6,685,704,513	-	-	-
2239		CAEW				-	-	-	-	-
2240		CAEE				270,510,841	270,510,841	-	-	-
2241		SSGCH				-	-	-	-	-
2242		SSGCT				-	-	-	-	-
2243		Less Capital Leases				(40,688,926)	(39,736,588)	(952,338)	-	(952,338)
2244					B8	16,630,130,813	15,444,405,061	1,185,725,753	-	1,185,725,753
2245	105	Plant Held For Future Use								
2246			DPW	S		1,795,152	1,795,152	-	-	-
2247			P	SG		-	-	-	-	-
2248			T	SG		-	-	-	-	-
2249			P	SG		-	-	-	-	-
2250			P	SE		-	-	-	-	-
2251			G	SG		-	-	-	-	-
2252			G	CAGW		428,531	338,729	89,801	-	89,801
2253			G	CAGE		9,466,170	9,466,170	-	-	-
2254			P	CAEW		-	-	-	-	-
2255			P	CAEE		953,014	953,014	-	-	-
2256	**Total Plant Held For Future Use**				B10	12,642,867	12,553,066	89,801	-	89,801
2257										
2258	114	Electric Plant Acquisition Adjustments								
2259			P	S		-	-	-	-	-
2260			P	SG		-	-	-	-	-
2261			P	CAGW		-	-	-	-	-
2262			P	CAGE		157,193,780	157,193,780	-	-	-
2263			P	DGP		-	-	-	-	-
2264	**Total Electric Plant Acquisition Adjustments**				B15	157,193,780	157,193,780	-	-	-
2265										
2266	115	Accum Provision for Asset Acquisition Adjustments								
2267			P	S		-	-	-	-	-
2268			P	SG		-	-	-	-	-
2269			P	CAGW		-	-	-	-	-
2270			P	CAGE		(86,738,005)	(86,738,005)	-	-	-
2271			P	DGP		-	-	-	-	-
2272					B15	(86,738,005)	(86,738,005)	-	-	-
2273										
2274	120	Nuclear Fuel								
2275			P	SE		-	-	-	-	-
2276	**Total Nuclear Fuel**					-	-	-	-	-
2277										
2278	124	Weatherization								
2279			DMSC	S		4,128,081	2,036,735	2,091,347	-	2,091,347
2280			DMSC	SO		(2,464)	(2,290)	(174)	-	(174)
2281					B16	4,125,617	2,034,445	2,091,172	-	2,091,172
2282										
2283	182W	Weatherization								
2284			DMSC	S		8,719,732	8,719,732	-	-	-
2285			DMSC	SG		-	-	-	-	-
2286			DMSC	SGCT		-	-	-	-	-
2287			DMSC	SO		-	-	-	-	-
2288					B16	8,719,732	8,719,732	-	-	-
2289										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2290	186W	Weatherization								
2291			DMSC	S		-	-	-	-	-
2292			DMSC	CN		-	-	-	-	-
2293			DMSC	CNP		-	-	-	-	-
2294			DMSC	SG		-	-	-	-	-
2295			DMSC	SO		-	-	-	-	-
2296					B16	-	-	-	-	-
2297										
2298	**Total Weatherization**					12,845,349	10,754,177	2,091,172	-	2,091,172
2299										
2300	151	Fuel Stock								
2301			P	DEU		-	-	-	-	-
2302			P	SE		-	-	-	-	-
2303			P	CAEW		1,314,610	1,035,047	279,564	-	279,564
2304			P	CAEE		95,426,293	95,426,293	-	-	-
2305			P	JBE		10,921,340	8,696,848	2,224,491	-	2,224,491
2306			P	CAEE		-	-	-	-	-
2307			P	CAEE		-	-	-	-	-
2308	**Total Fuel Stock**				B13	107,662,243	105,158,188	2,504,055	-	2,504,055
2309										
2310	152	Fuel Stock - Undistributed								
2311			P	SE		-	-	-	-	-
2312			P	CAEW		-	-	-	-	-
2313			P	CAEE		-	-	-	-	-
2314						-	-	-	-	-
2315										
2316	25316	DG&T Working Capital Deposit								
2317			P	SE		-	-	-	-	-
2318			P	CAEW		-	-	-	-	-
2319			P	CAEE		(779,792)	(779,792)	-	-	-
2320					B13	(779,792)	(779,792)	-	-	-
2321										
2322	25317	DG&T Working Capital Deposit								
2323			P	SE		-	-	-	-	-
2324			P	CAEW		-	-	-	-	-
2325			P	CAEE		(1,650,914)	(1,650,914)	-	-	-
2326					B13	(1,650,914)	(1,650,914)	-	-	-
2327										
2328	25319	Provo Working Capital Deposit								
2329			P	SE		-	-	-	-	-
2330			P	CAEW		-	-	-	-	-
2331			P	CAEE		-	-	-	-	-
2332						-	-	-	-	-
2333										
2334		Total Fuel Stock			B13	105,231,537	102,727,483	2,504,055	-	2,504,055
2335	154	Materials and Supplies								
2336			MSS	S		82,320,553	77,363,991	4,956,562	-	4,956,562
2337			MSS	SG		817,895	753,822	64,073	-	64,073
2338			MSS	SE		-	-	-	-	-
2339			MSS	SO		7,909	7,350	559	-	559
2340			MSS	SNPPS		-	-	-	-	-
2341			MSS	SNPPH		-	-	-	-	-
2342			MSS	SNPD		(4,390,120)	(4,085,749)	(304,370)	-	(304,370)
2343			MSS	SNPT		-	-	-	-	-
2344			MSS	DGU		-	-	-	-	-
2345			MSS	DGP		-	-	-	-	-
2346			MSS	CAGE		-	-	-	-	-
2347			MSS	SNPP		-	-	-	-	-
2348			MSS	CAGW		1,126,357	890,322	236,035	-	236,035
2349			MSS	CAGE		66,680,389	66,680,389	-	-	-
2350			MSS	JBG		8,237,330	6,584,004	1,653,326	-	1,653,326
2351			MSS	CAEW		-	-	-	-	-
2352			MSS	CAEE		4,275,026	4,275,026	-	-	-
2353			MSS	CAGE		-	-	-	-	-
2354	**Total Materials and Supplies**				B13	159,075,338	152,469,153	6,606,185	-	6,606,185
2355										
2356	163	Stores Expense Undistributed								
2357			MSS	SO		-	-	-	-	-
2358										
2359					B13	-	-	-	-	-
2360										
2361	25318	Provo Working Capital Deposit								
2362			MSS	SNPPS		(273,000)	(260,086)	(12,914)	-	(12,914)
2363			MSS	CAGW		-	-	-	-	-
2364			MSS	CAGE		-	-	-	-	-
2365					B13	(273,000)	(260,086)	(12,914)	-	(12,914)
2366										
2367		Total Materials & Supplies			B13	158,802,338	152,209,067	6,593,271	-	6,593,271
2368										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2369	165	Prepayments								
2370			DMSC	S		4,292,805	4,292,805	-	-	-
2371			GP	GPS		3,295,311	3,062,455	232,856	-	232,856
2372			PT	SG		3,324,881	3,064,412	260,469	-	260,469
2373			PT	CAGW		566,074	447,450	118,624	-	118,624
2374			PT	CAGE		875,953	875,953	-	-	-
2375			P	CAEW		4,055	3,193	862	-	862
2376			P	CAEE		(173,199)	(173,199)	-	-	-
2377			P	SE		-	-	-	-	-
2378			PTD	SO		27,324,265	25,393,453	1,930,812	-	1,930,812
2379	**Total Prepayments**				B15	39,510,145	36,966,521	2,543,624	-	2,543,624
2380										
2381	182M	Misc Regulatory Assets								
2382			DDS2	S		76,100,939	74,438,092	1,662,847	-	1,662,847
2383			DEFSG	SG		(1,457,329)	(1,343,162)	(114,166)	-	(114,166)
2384			P	CAGE		-	-	-	-	-
2385			P	CAGE		10,475,967	10,475,967	-	-	-
2386			DEFSG	CAGW		8,713,642	6,887,643	1,825,999	-	1,825,999
2387			DEFSG	JBG		(653,316)	(522,188)	(131,128)	-	(131,128)
2388			P	SE		10,608,209	9,784,963	823,246	-	823,246
2389			P	CAEW		-	-	-	-	-
2390			P	CAEE		(10,608,209)	(10,608,209)	-	-	-
2391			DDSO2	SO		6,996,861	6,502,442	494,419	-	494,419
2392					B11	100,176,764	95,615,547	4,561,217	-	4,561,217
2393										
2394	186M	Misc Deferred Debits								
2395			LABOR	S		3,946,957	3,794,399	152,558	-	152,558
2396			P	CAEW		-	-	-	-	-
2397			P	CAEE		-	-	-	-	-
2398			DEFSG	SG		41,911,113	38,627,826	3,283,287	-	3,283,287
2399			LABOR	SO		131,978	122,652	9,326	-	9,326
2400			P	SE		-	-	-	-	-
2401			DEFSG	CAGW		594,971	470,291	124,680	-	124,680
2402			DEFSG	CAGE		1,783,440	1,783,440	-	-	-
2403			P	CAEW		-	-	-	-	-
2404			P	CAEE		9,818,183	9,818,183	-	-	-
2405			P	SNPPS		-	-	-	-	-
2406			GP	EXCTAX		-	-	-	-	-
2407	**Total Misc. Deferred Debits**				B11	58,186,641	54,616,790	3,569,851	-	3,569,851
2408										
2409	Working Capital									
2410	CWC	Cash Working Capital								
2411			CWC	S		46,482,913	42,582,519	3,900,393	-	3,900,393
2412			CWC	SO		-	-	-	-	-
2413			CWC	SE		-	-	-	-	-
2414					B14	46,482,913	42,582,519	3,900,393	-	3,900,393
2415										
2416	OWC	Other Work. Cap.								
2417	131	Cash	GP	SNP		20,761,305	19,325,945	1,435,360	-	1,435,360
2418	135	Working Funds	GP	SG		2,313	2,132	181	-	181
2419	141	Other A/R	GP	SO		305,178	283,613	21,565	-	21,565
2420	143	Other A/R	GP	SO		19,842,520	18,440,390	1,402,130	-	1,402,130
2421	232	A/P	PTD	S		-	-	-	-	-
2422	232	A/P	PTD	SO		(5,336,622)	(4,959,521)	(377,101)	-	(377,101)
2423	232	A/P	P	CAEE		(1,164,944)	(1,164,944)	-	-	-
2424	232	A/P	T	SG		-	-	-	-	-
2425	2533	Other Msc. Df. Crd.	P	S		-	-	-	-	-
2426	2533	Other Msc. Df. Crd.	P	SE		-	-	-	-	-
2427	2533	Other Msc. Df. Crd.	P	CAEW		-	-	-	-	-
2428	2533	Other Msc. Df. Crd.	P	CAEE		(4,108,113)	(4,108,113)	-	-	-
2429	230	Asset Retir. Oblig.	P	SE		-	-	-	-	-
2430	230	Asset Retir. Oblig.	P	CAEW		-	-	-	-	-
2431	230	Asset Retir. Oblig.	P	CAEE		-	-	-	-	-
2432	230	Asset Retir. Oblig.	P	S		-	-	-	-	-
2433	254105	ARO Reg Liability	P	S		-	-	-	-	-
2434	254105	ARO Reg Liability	P	SE		-	-	-	-	-
2435	254105	ARO Reg Liability	P	CAEW		-	-	-	-	-
2436	254105	ARO Reg Liability	P	CAEE		-	-	-	-	-
2437	2533	Cholla Reclamation	P	CAEE		-	-	-	-	-
2438					B14	30,301,638	27,819,502	2,482,135	-	2,482,135
2439										
2440	**Total Working Capital**					76,784,551	70,402,022	6,382,529	-	6,382,529

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2441	Miscellaneous Rate Base									
2442	18221	Unrec Plant & Reg Study Costs								
2443			P	S		-	-	-	-	-
2444										
2445						-	-	-	-	-
2446										
2447	18222	Nuclear Plant - Trojan								
2448			P	S		(973,871)	(192,535)	(781,336)	-	(781,336)
2449			P	TROJP		2,315,308	1,829,029	486,279	-	486,279
2450			P	TROJD		3,390,247	2,677,919	712,328	-	712,328
2451					B14	4,731,684	4,314,414	417,270	-	417,270
2452										
2453										
2454										
2455	1869	Misc Deferred Debits-Trojan								
2456			P	S		-	-	-	-	-
2457			P	SNPPN		-	-	-	-	-
2458						-	-	-	-	-
2459										
2460	**TOTAL MISCELLANEOUS RATE BASE**					4,731,684	4,314,414	417,270	-	417,270
2461										
2462	**TOTAL RATE BASE ADDITIONS**					**639,367,651**	**610,614,860**	**28,752,791**	**-**	**28,752,791**
2463	235	Customer Service Deposits								
2464			CUST	S		-	-	-	-	-
2465			CUST	CN		-	-	-	-	-
2466	**Total Customer Service Deposits**				B15	-	-	-	-	-
2467										
2468	2281	Prop Ins	PTD	SO		(40,610)	(37,740)	(2,870)	-	(2,870)
2469	2282	Inj & Dam	PTD	SO		(7,016,075)	(6,520,299)	(495,776)	-	(495,776)
2470	2283	Pen & Ben	PTD	SO		(20,465,295)	(19,019,158)	(1,446,137)	-	(1,446,137)
2471	254		PTD	SO		(540,434)	(502,246)	(38,189)	-	(38,189)
2472	254	Ins Prov	PTD	CAEE		(2,625,549)	(2,625,549)	-	-	-
2473					B15	(30,687,964)	(28,704,991)	(1,982,972)	-	(1,982,972)
2474										
2475	22844	Accum Hydro Relicensing Obligation								
2476			P	S		-	-	-	-	-
2477			P	SG		-	-	-	-	-
2478					B15	-	-	-	-	-
2479										
2480	22842	Prv-Trojan	P	TROJD		(2,446,745)	(1,932,657)	(514,088)	-	(514,088)
2481	230	ARO	P	TROJP		(2,281,517)	(1,802,336)	(479,182)	-	(479,182)
2482	254105	ARO	P	TROJP		(845,937)	(668,267)	(177,670)	-	(177,670)
2483	254		P	S		(676,613)	(925,476)	248,863	-	248,863
2484					B15	(6,250,813)	(5,328,736)	(922,077)	-	(922,077)
2485										
2486	252	Customer Advances for Construction								
2487			DPW	S		(15,679,479)	(15,669,496)	(9,983)	-	(9,983)
2488			DPW	SG		-	-	-	-	-
2489			T	CAGE		(4,256,801)	(4,256,801)	-	-	-
2490			DPW	SO		-	-	-	-	-
2491			CUST	CN		1,442,857	1,336,545	106,312	-	106,312
2492	**Total Customer Advances for Constr.**				B19	(18,493,423)	(18,589,752)	96,329	-	96,329
2493										
2494	25398	SO2 Emissions								
2495			P	S		-	-	-	-	-
2496						-	-	-	-	-
2497										
2498	25399	Other Deferred Credits								
2499			P	S		(4,436,189)	(4,080,215)	(355,974)	-	(355,974)
2500			GP	GPS		-	-	-	-	-
2501			GP	SO		(465,827)	(432,911)	(32,917)	-	(32,917)
2502			P	CAGW		(570,542)	(450,982)	(119,561)	-	(119,561)
2503			P	CAGE		(8,194,209)	(8,194,209)	-	-	-
2504			P	SG		(12,372,632)	(11,403,369)	(969,263)	-	(969,263)
2505			P	CAEW		-	-	-	-	-
2506			P	CAEE		(2,536,128)	(2,536,128)	-	-	-
2507			P	SE		259,276	239,155	20,121	-	20,121
2508					B19	(28,316,251)	(26,858,657)	(1,457,594)	-	(1,457,594)
2509										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2510	190	Accumulated Deferred Income Taxes								
2511			P	S		6,155,759	5,788,555	367,204	-	367,204
2512			P	CN		117,159	108,527	8,633	-	8,633
2513			LABOR	SO		50,993,771	47,390,402	3,603,369	-	3,603,369
2514			P	DGP		-	-	-	-	-
2515			CUST	BADDEBT		3,232,700	2,817,298	415,402	-	415,402
2516			P	TROJD		3,191	2,520	670	-	670
2517			P	SG		4,723,029	4,353,031	369,999	-	369,999
2518			P	SE		11,245,124	10,372,451	872,674	-	872,674
2519			PTD	SNP		4,440	4,133	307	-	307
2520			P	CAGW		2,788,489	2,204,143	584,346	-	584,346
2521			P	CAGE		29,016,738	29,016,738	-	-	-
2522			P	CAEW		411,440	323,944	87,496	-	87,496
2523			P	CAEE		2,353,978	2,353,978	-	-	-
2524			DPW	JBE		(312,433)	(248,796)	(63,637)	-	(63,637)
2525			DPW	SNPD		763,610	710,668	52,942	-	52,942
2526										
2527	**Total Accum Deferred Income Taxes**				B19	111,496,996	105,197,593	6,299,403	-	6,299,403
2528										
2529	281	Accumulated Deferred Income Taxes								
2530			P	S		-	-	-	-	-
2531			PT	SG		-	-	-	-	-
2532			PT	CAGW		(14,081)	(11,131)	(2,951)	-	(2,951)
2533			PT	CAGE		-	-	-	-	-
2534			T	SNPT		-	-	-	-	-
2535					B19	(14,081)	(11,131)	(2,951)	-	(2,951)
2536										
2537	282	Accumulated Deferred Income Taxes								
2538			GP	S		(646,359)	(646,359)	-	-	-
2539			ACCMDIT	DITBAL		(1,366,110,676)	(1,266,609,552)	(99,501,125)	-	(99,501,125)
2540			PT	DGP		-	-	-	-	-
2541			LABOR	SO		(14,857,381)	(13,807,515)	(1,049,866)	-	(1,049,866)
2542			PTD	SNP		-	-	-	-	-
2543			P	CAGW		-	-	-	-	-
2544			P	CAGE		(2,718,967)	(2,718,967)	-	-	-
2545			P	CAEW		-	-	-	-	-
2546			P	CAEE		(12,140,476)	(12,140,476)	-	-	-
2547			P	SE		-	-	-	-	-
2548			P	JBE		-	-	-	-	-
2549			P	SG		(4,650,964)	(4,286,611)	(364,353)	-	(364,353)
2550					B19	(1,401,124,823)	(1,300,209,479)	(100,915,344)	-	(100,915,344)
2551										
2552	283	Accumulated Deferred Income Taxes								
2553			GP	S		(35,157,258)	(34,215,004)	(942,255)	-	(942,255)
2554			P	SG		(3,654,061)	(3,367,804)	(286,257)	-	(286,257)
2555			P	SE		(8,387,974)	(7,737,028)	(650,945)	-	(650,945)
2556			LABOR	SO		641,219	595,909	45,310	-	45,310
2557			GP	GPS		(13,901,093)	(12,918,801)	(982,292)	-	(982,292)
2558			PTD	SNP		(8,311,624)	(7,736,989)	(574,635)	-	(574,635)
2559			P	TROJD		58,877	46,506	12,371	-	12,371
2560			PTD	SNPD		-	-	-	-	-
2561			P	CAGW		(5,581,865)	(4,412,150)	(1,169,715)	-	(1,169,715)
2562			P	CAGE		(3,054,159)	(3,054,159)	-	-	-
2563			P	CAEW		-	-	-	-	-
2564			P	CAEE		(9,542,757)	(9,542,757)	-	-	-
2565			P	JBE		5,333,132	4,246,864	1,086,268	-	1,086,268
2566			P	SGCT		-	-	-	-	-
2567										
2568					B19	(81,557,563)	(78,095,413)	(3,462,150)	-	(3,462,150)
2569										
2570	**TOTAL ACCUM DEF INCOME TAX**				B19	(1,371,199,472)	(1,273,118,430)	(98,081,041)	-	(98,081,041)
2571	255	Accumulated Investment Tax Credit								
2572			PTD	S		-	-	-	-	-
2573			PTD	ITC84		(2,906,180)	(2,494,083)	(412,096)	-	(412,096)
2574			PTD	ITC85		(4,390,768)	(3,804,162)	(586,607)	-	(586,607)
2575			PTD	ITC86		(1,966,489)	(1,708,368)	(258,121)	-	(258,121)
2576			PTD	ITC88		(280,457)	(238,501)	(41,956)	-	(41,956)
2577			PTD	ITC89		(602,199)	(510,250)	(91,949)	-	(91,949)
2578			PTD	ITC90		(372,020)	(357,462)	(14,558)	-	(14,558)
2579			PTD	CAGE		-	-	-	-	-
2580	**Total Accumulated ITC**				B19	(10,518,113)	(9,112,826)	(1,405,287)	-	(1,405,287)
2581										
2582	**TOTAL RATE BASE DEDUCTIONS**					**(1,465,466,035)**	**(1,361,713,393)**	**(103,752,642)**	**-**	**(103,752,642)**
2583										
2584										
2585										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2586	108SP	Steam Prod Plant Accumulated Depr								
2587			P	S		-	-	-	-	-
2588			P	DGP		-	-	-	-	-
2589			P	DGU		-	-	-	-	-
2590			P	SG		-	-	-	-	-
2591			P	CAGW		(128,145,359)	(101,291,683)	(26,853,676)	-	(26,853,676)
2592			P	CAGE		(1,849,467,954)	(1,849,467,954)	-	-	-
2593			P	JBG		(487,684,653)	(389,800,770)	(97,883,883)	-	(97,883,883)
2594			P	CAGE		-	-	-	-	-
2595					B17	(2,465,297,965)	(2,340,560,406)	(124,737,559)	-	(124,737,559)
2596										
2597	108NP	Nuclear Prod Plant Accumulated Depr								
2598			P	DGP		-	-	-	-	-
2599			P	DGU		-	-	-	-	-
2600			P	SG		-	-	-	-	-
2601						-	-	-	-	-
2602										
2603										
2604	108HP	Hydraulic Prod Plant Accum Depr								
2605			P	S		-	-	-	-	-
2606			P	DGP		-	-	-	-	-
2607			P	DGU		-	-	-	-	-
2608			P	CAGW		(193,661,328)	(153,078,363)	(40,582,965)	-	(40,582,965)
2609			P	CAGE		(40,466,640)	(40,466,640)	-	-	-
2610			P	CAGW		-	-	-	-	-
2611			P	CAGE		-	-	-	-	-
2612					B17	(234,127,968)	(193,545,003)	(40,582,965)	-	(40,582,965)
2613										
2614	108OP	Other Production Plant - Accum Depr								
2615			P	S		-	-	-	-	-
2616			P	DGU		-	-	-	-	-
2617			P	DGP		-	-	-	-	-
2618			P	SG		-	-	-	-	-
2619			P	CAGW		(55,467,594)	(43,844,006)	(11,623,588)	-	(11,623,588)
2620			P	CAGE		(61,166,551)	(61,166,551)	-	-	-
2621			P	CAGE		-	-	-	-	-
2622					B17	(116,634,145)	(105,010,558)	(11,623,588)	-	(11,623,588)
2623										
2624	108EP	Experimental Plant - Accum Depr								
2625			P	DGP		-	-	-	-	-
2626			P	SG		-	-	-	-	-
2627						-	-	-	-	-
2628										
2629	**TOTAL PRODUCTION PLANT DEPR**					**(2,816,060,078)**	**(2,639,115,967)**	**(176,944,112)**	**-**	**(176,944,112)**
2630										
2631	Summary of Prod Plant Depreciation by Factor									
2632		S				-	-	-	-	-
2633		DGP				-	-	-	-	-
2634		DGU				-	-	-	-	-
2635		SG				-	-	-	-	-
2636		CAGW				(377,274,281)	(298,214,051)	(79,060,229)	-	(79,060,229)
2637		CAGE				(1,951,101,145)	(1,951,101,145)	-	-	-
2638		JBG				(487,684,653)	(389,800,770)	(97,883,883)	-	(97,883,883)
2639		SSGCT				-	-	-	-	-
2640	Total of Prod Plant Depreciation by Factor					(2,816,060,078)	(2,639,115,967)	(176,944,112)	-	(176,944,112)
2641										
2642										
2643	108TP	Transmission Plant Accumulated Depr								
2644			T	DGP		-	-	-	-	-
2645			T	DGU		-	-	-	-	-
2646			T	CAGW		(398,177,441)	(314,736,822)	(83,440,620)	-	(83,440,620)
2647			T	CAGE		(612,969,414)	(612,969,414)	-	-	-
2648			T	JBG		(46,746,776)	(37,364,164)	(9,382,612)	-	(9,382,612)
2649			T	SG		(24,000,667)	(22,120,471)	(1,880,195)	-	(1,880,195)
2650	**TOTAL TRANS PLANT ACCUM DEPR**				B17	**(1,081,894,297)**	**(987,190,870)**	**(94,703,427)**	**-**	**(94,703,427)**
2651	108360	Land and Land Rights								
2652			DPW	S		(5,326,428)	(5,177,327)	(149,101)	-	(149,101)
2653					B17	(5,326,428)	(5,177,327)	(149,101)	-	(149,101)
2654										
2655	108361	Structures and Improvements								
2656			DPW	S		(14,037,299)	(13,432,122)	(605,176)	-	(605,176)
2657					B17	(14,037,299)	(13,432,122)	(605,176)	-	(605,176)
2658										
2659	108362	Station Equipment								
2660			DPW	S		(184,094,857)	(168,902,345)	(15,192,512)	-	(15,192,512)
2661					B17	(184,094,857)	(168,902,345)	(15,192,512)	-	(15,192,512)
2662										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2663	108363	Storage Battery Equipment								
2664			DPW	S		(740,191)	(740,191)	-	-	-
2665					B17	(740,191)	(740,191)	-	-	-
2666										
2667	108364	Poles, Towers & Fixtures								
2668			DPW	S		(439,149,688)	(391,300,465)	(47,849,223)	-	(47,849,223)
2669					B17	(439,149,688)	(391,300,465)	(47,849,223)	-	(47,849,223)
2670										
2671	108365	Overhead Conductors								
2672			DPW	S		(244,363,300)	(221,056,983)	(23,306,317)	-	(23,306,317)
2673					B17	(244,363,300)	(221,056,983)	(23,306,317)	-	(23,306,317)
2674										
2675	108366	Underground Conduit								
2676			DPW	S		(112,786,158)	(106,252,801)	(6,533,357)	-	(6,533,357)
2677					B17	(112,786,158)	(106,252,801)	(6,533,357)	-	(6,533,357)
2678										
2679	108367	Underground Conductors								
2680			DPW	S		(246,782,384)	(240,074,686)	(6,707,698)	-	(6,707,698)
2681					B17	(246,782,384)	(240,074,686)	(6,707,698)	-	(6,707,698)
2682										
2683	108368	Line Transformers								
2684			DPW	S		(347,189,772)	(313,082,076)	(34,107,696)	-	(34,107,696)
2685					B17	(347,189,772)	(313,082,076)	(34,107,696)	-	(34,107,696)
2686										
2687	108369	Services								
2688			DPW	S		(150,063,544)	(136,686,522)	(13,377,022)	-	(13,377,022)
2689					B17	(150,063,544)	(136,686,522)	(13,377,022)	-	(13,377,022)
2690										
2691	108370	Meters								
2692			DPW	S		(81,855,746)	(74,699,168)	(7,156,579)	-	(7,156,579)
2693					B17	(81,855,746)	(74,699,168)	(7,156,579)	-	(7,156,579)
2694										
2695										
2696										
2697	108371	Installations on Customers' Premises								
2698			DPW	S		(6,846,626)	(6,562,575)	(284,051)	-	(284,051)
2699					B17	(6,846,626)	(6,562,575)	(284,051)	-	(284,051)
2700										
2701	108372	Leased Property								
2702			DPW	S		(15,407)	(15,407)	-	-	-
2703					B17	(15,407)	(15,407)	-	-	-
2704										
2705	108373	Street Lights								
2706			DPW	S		(24,246,133)	(22,438,309)	(1,807,824)	-	(1,807,824)
2707					B17	(24,246,133)	(22,438,309)	(1,807,824)	-	(1,807,824)
2708										
2709	108D00	Unclassified Dist Plant - Acct 300								
2710			DPW	S		-	-	-	-	-
2711						-	-	-	-	-
2712										
2713	108DS	Unclassified Dist Sub Plant - Acct 300								
2714			DPW	S		-	-	-	-	-
2715						-	-	-	-	-
2716										
2717	108DP	Unclassified Dist Sub Plant - Acct 300								
2718			DPW	S		-	-	-	-	-
2719						-	-	-	-	-
2720										
2721										
2722	**TOTAL DISTRIBUTION PLANT DEPR**				B17	**(1,857,497,534)**	**(1,700,420,978)**	**(157,076,555)**	**-**	**(157,076,555)**
2723										
2724	Summary of Distribution Plant Depr by Factor									
2725		S				(1,857,497,534)	(1,700,420,978)	(157,076,555)	-	(157,076,555)
2726										
2727	Total Distribution Depreciation by Factor				B17	(1,857,497,534)	(1,700,420,978)	(157,076,555)	-	(157,076,555)

12 MONTHS ENDED SEPTEMBER 2008 West Control Area
Average

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2728	108GP	General Plant Accumulated Depr								
2729			G-SITUS	S		(155,910,384)	(140,685,895)	(15,224,489)	-	(15,224,489)
2730			G-DGP	DGP		-	-	-	-	-
2731			G-DGU	DGU		-	-	-	-	-
2732			G-SG	SG		(253)	(233)	(20)	-	(20)
2733			CUST	CN		(6,492,672)	(6,014,281)	(478,391)	-	(478,391)
2734			PTD	SO		(92,924,830)	(86,358,491)	(6,566,339)	-	(6,566,339)
2735			P	SE		-	-	-	-	-
2736			G-SG	CAGW		(14,856,630)	(11,743,329)	(3,113,302)	-	(3,113,302)
2737			G-SG	CAGE		(49,068,154)	(49,068,154)	-	-	-
2738			P	JBG		(4,581,442)	(3,661,895)	(919,548)	-	(919,548)
2739			P	CAEW		-	-	-	-	-
2740			P	CAEE		(486,711)	(486,711)	-	-	-
2741			G-SG	CAGE		-	-	-	-	-
2742			G-SG	CAGE		-	-	-	-	-
2743					B17	(324,321,077)	(298,018,988)	(26,302,088)	-	(26,302,088)
2744										
2745										
2746	108MP	Mining Plant Accumulated Depr.								
2747			P	S		-	-	-	-	-
2748			P	CAEW		-	-	-	-	-
2749			P	CAEE		(160,135,651)	(160,135,651)	-	-	-
2750			P	SE		-	-	-	-	-
2751					B17	(160,135,651)	(160,135,651)	-	-	-
2752	108MP	Less Centralia Situs Depreciation								
2753			P	S		-	-	-	-	-
2754					B17	(160,135,651)	(160,135,651)	-	-	-
2755										
2756	1081390	Accum Depr - Capital Lease								
2757			PTD	SO		-	-	-	-	-
2758						-	-	-	-	-
2759										
2760		Remove Capital Leases				-	-	-	-	-
2761						-	-	-	-	-
2762										
2763	1081399	Accum Depr - Capital Lease								
2764			P	S		-	-	-	-	-
2765			P	SE		-	-	-	-	-
2766						-	-	-	-	-
2767										
2768		Remove Capital Leases				-	-	-	-	-
2769						-	-	-	-	-
2770										
2771										
2772	**TOTAL GENERAL PLANT ACCUM DEPR**				B17	**(484,456,727)**	**(458,154,639)**	**(26,302,088)**	**-**	**(26,302,088)**
2773										
2774										
2775										
2776	Summary of General Depreciation by Factor									
2777		S				(155,910,384)	(140,685,895)	(15,224,489)	-	(15,224,489)
2778		DGP				-	-	-	-	-
2779		DGU				-	-	-	-	-
2780		SE				-	-	-	-	-
2781		SO				(92,924,830)	(86,358,491)	(6,566,339)	-	(6,566,339)
2782		CN				(6,492,672)	(6,014,281)	(478,391)	-	(478,391)
2783		SG				(253)	(233)	(20)	-	(20)
2784		DEU				-	-	-	-	-
2785		CAGW				(14,856,630)	(11,743,329)	(3,113,302)	-	(3,113,302)
2786		CAGE				(49,068,154)	(49,068,154)	-	-	-
2787		CAEW				-	-	-	-	-
2788		CAEE				(160,622,362)	(160,622,362)	-	-	-
2789		SSGCT				-	-	-	-	-
2790		JBG				(4,581,442)	(3,661,895)	(919,548)	-	(919,548)
2791		Remove Capital Leases				-	-	-	-	-
2792	Total General Depreciation by Factor				B17	(484,456,727)	(458,154,639)	(26,302,088)	-	(26,302,088)
2793										
2794										
2795	**TOTAL ACCUM DEPR - PLANT IN SERV**				B17	**(6,239,908,637)**	**(5,784,882,454)**	**(455,026,183)**	**-**	**(455,026,183)**
2796	111SP	Accum Prov for Amort-Steam								
2797			P	CAGW		-	-	-	-	-
2798			P	CAGW		-	-	-	-	-
2799			P	CAGE		(462,654)	(462,654)	-	-	-
2800			P	SG		-	-	-	-	-
2801						(462,654)	(462,654)	-	-	-
2802										
2803										

12 MONTHS ENDED SEPTEMBER 2008 West Control Area
Average

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2804	111GP	Accum Prov for Amort-General								
2805			G-SITUS	S		(17,359,781)	(16,069,043)	(1,290,738)	-	(1,290,738)
2806			CUST	CN		(2,034,041)	(1,884,170)	(149,871)	-	(149,871)
2807			I-SG	SG		-	-	-	-	-
2808			PTD	SO		(7,085,648)	(6,584,955)	(500,693)	-	(500,693)
2809			I-SG	CAGW		(25)	(20)	(5)	-	(5)
2810			I-SG	CAGE		(759,453)	(759,453)	-	-	-
2811			P	CAEW		-	-	-	-	-
2812			P	CAEE		-	-	-	-	-
2813			P	SE		-	-	-	-	-
2814					B18	(27,238,948)	(25,297,640)	(1,941,307)	-	(1,941,307)
2815										
2816										
2817	111HP	Accum Prov for Amort-Hydro								
2818			P	DGP		-	-	-	-	-
2819			P	DGU		-	-	-	-	-
2820			P	SG		-	-	-	-	-
2821			P	CAGW		(349,304)	(276,105)	(73,199)	-	(73,199)
2822			P	CAGE		(320,917)	(320,917)	-	-	-
2823			P	CAGE		-	-	-	-	-
2824					B18	(670,221)	(597,022)	(73,199)	-	(73,199)
2825										
2826										
2827	111IP	Accum Prov for Amort-Intangible Plant								
2828			I-SITUS	S		(950,937)	(949,921)	(1,016)	-	(1,016)
2829			I-DGP	DGP		-	-	-	-	-
2830			I-DGU	DGU		-	-	-	-	-
2831			P	CAEW		-	-	-	-	-
2832			P	CAEE		(915,886)	(915,886)	-	-	-
2833			P	SE		-	-	-	-	-
2834			I-SG	SG		(15,620,471)	(14,396,774)	(1,223,697)	-	(1,223,697)
2835			I-SG	CAGW		-	-	-	-	-
2836			I-SG	CAGE		-	-	-	-	-
2837			CUST	CN		(80,928,567)	(74,965,618)	(5,962,949)	-	(5,962,949)
2838			P	CAGE		-	-	-	-	-
2839			P	CAGE		-	-	-	-	-
2840			I-SG	CAGW		(26,492,483)	(20,940,814)	(5,551,669)	-	(5,551,669)
2841			I-SG	CAGE		(8,458,427)	(8,458,427)	-	-	-
2842			PTD	JBG		(8,209)	(6,561)	(1,648)	-	(1,648)
2843			PTD	SO		(245,292,654)	(227,959,560)	(17,333,094)	-	(17,333,094)
2844					B18	(378,667,633)	(348,593,561)	(30,074,072)	-	(30,074,072)
2845	111IP	Less Non-Utility Plant								
2846			NUTIL	OTH		-	-	-	-	-
2847					B18	(378,667,633)	(348,593,561)	(30,074,072)	-	(30,074,072)
2848										
2849	111390	Accum Amtr - Capital Lease								
2850			G-SITUS	S		-	-	-	-	-
2851			P	SG		-	-	-	-	-
2852			PTD	SO		-	-	-	-	-
2853						-	-	-	-	-
2854										
2855		Remove Capital Lease Amtr				-	-	-	-	-
2856										
2857	**TOTAL ACCUM PROV FOR AMORTIZ**				B18	**(407,039,455)**	**(374,950,877)**	**(32,088,578)**	**-**	**(32,088,578)**
2858	Average									
2859										
2860										
2861										
2862	Summary of Amortization by Factor									
2863		S				(18,310,718)	(17,018,964)	(1,291,754)	-	(1,291,754)
2864		DGP				-	-	-	-	-
2865		DGU				-	-	-	-	-
2866		SE				-	-	-	-	-
2867		SO				(252,378,302)	(234,544,515)	(17,833,787)	-	(17,833,787)
2868		CN				(82,962,608)	(76,849,787)	(6,112,821)	-	(6,112,821)
2869		SSGCT				-	-	-	-	-
2870		JBG				(8,209)	(6,561)	(1,648)	-	(1,648)
2871		CAGW				(26,841,812)	(21,216,939)	(5,624,873)	-	(5,624,873)
2872		CAGE				(10,001,450)	(10,001,450)	-	-	-
2873		CAEW				-	-	-	-	-
2874		CAEE				(915,886)	(915,886)	-	-	-
2875		SG				(15,620,471)	(14,396,774)	(1,223,697)	-	(1,223,697)
2876		Less Capital Lease				-	-	-	-	-
2877	Total Provision For Amortization by Factor				B18	(407,039,455)	(374,950,877)	(32,088,578)	-	(32,088,578)

RESULTS OF OPERATIONS
WASHINGTON

July 2008

PACIFICORP
RESULTS OF OPERATIONS

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	JULY 2008
FILE:	JAM - WA July 2008
PREPARED BY:	Revenue Requirement Department
DATE:	December 23, 2008
TIME:	8:34:36 AM
TYPE OF AVG:	Average
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincidental Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

TAX RATE ASSUMPTIONS:	TAX RATE
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.585
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

MERGED COMPANY CAPITAL STRUCTURE

	CAPITAL STRUCTURE	EMBEDDED COST	WEIGHTED COST
DEBT	49.20%	6.30%	3.100%
PREFERRED	0.40%	5.41%	0.022%
COMMON	50.40%	10.75%	5.418%
	100.00%		8.539%

OTHER INFORMATION

Note: Total Company results only include West Control Area net power costs.

JULY 2008 West Control Area
Average

RESULTS OF OPERATIONS SUMMARY

	Description of Account Summary:	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
1	Operating Revenues						
2	General Business Revenues	2.3	(341,681,323)	(320,464,438)	(21,216,885)	0	(21,216,885)
3	Interdepartmental	2.3	0	0	0	0	0
4	Special Sales	2.3	71,515,550	56,371,077	15,144,473	0	15,144,473
5	Other Operating Revenues	2.4	(18,739,928)	(17,537,947)	(1,201,980)	0	(1,201,980)
6	Total Operating Revenues	2.4	(288,905,701)	(281,631,309)	(7,274,392)	0	(7,274,392)
7							
8	Operating Expenses:						
9	Steam Production	2.7	33,382,540	29,724,574	3,657,965	0	3,657,965
10	Nuclear Production	2.7	0	0	0	0	0
11	Hydro Production	2.9	3,154,134	2,715,857	438,277	0	438,277
12	Other Power Supply	2.10	87,534,448	69,938,142	17,596,305	0	17,596,305
13	Transmission	2.12	11,336,757	9,483,253	1,853,503	0	1,853,503
14	Distribution	2.13	19,453,328	18,222,314	1,231,014	0	1,231,014
15	Customer Accounts	2.14	8,460,656	7,697,911	762,746	0	762,746
16	Customer Service	2.14	1,003,905	965,512	38,393	0	38,393
17	Sales	2.15	0	0	0	0	0
18	Administrative & General	2.16	13,034,179	12,115,420	918,759	0	918,759
19							
20	Total O & M Expenses	2.16	177,359,946	150,862,985	26,496,962	0	26,496,962
21							
22	Depreciation	2.18	33,954,558	31,240,137	2,714,422	0	2,714,422
23	Amortization Expense	2.19	4,548,547	4,226,297	322,250	0	322,250
24	Taxes Other Than Income	2.19	9,345,863	8,319,035	1,026,828	0	1,026,828
25	Income Taxes - Federal	2.22	-180,196,383	-166,333,325	(13,863,058)	0	(13,863,058)
26	Income Taxes - State	2.22	-22,601,936	-22,601,936	0	0	-
27	Income Taxes - Def Net	2.21	0	0	0	0	0
28	Investment Tax Credit Adj.	2.20	0	0	0	0	0
29	Misc Revenue & Expense	2.5	(123,498)	(275,608)	152,110	0	152,110
30							
31	Total Operating Expenses	2.22	22,287,098	5,437,584	16,849,513	0	16,849,513
32							
33	Operating Revenue for Return		(311,192,799)	(287,068,893)	(24,123,905)	0	(24,123,905)
34							
35	Rate Base:						
36	Electric Plant in Service	2.33	17,107,987,718	15,869,709,344	1,238,278,374	0	1,238,278,374
37	Plant Held for Future Use	2.33	15,074,557	15,039,158	35,399	0	35,399
38	Misc Deferred Debits	2.35	186,240,225	178,425,753	7,814,472	0	7,814,472
39	Elec Plant Acq Adj	2.33	68,629,324	68,629,324	0	0	0
40	Nuclear Fuel	2.33	0	0	0	0	0
41	Prepayments	2.35	38,312,225	35,913,001	2,399,224	0	2,399,224
42	Fuel Stock	2.34	115,409,937	112,553,731	2,856,206	0	2,856,206
43	Material & Supplies	2.34	166,826,726	159,856,459	6,970,266	0	6,970,266
44	Working Capital	2.35	24,001,475	21,515,549	2,485,926	0	2,485,926
45	Weatherization Loans	2.34	14,583,614	12,505,690	2,077,923	0	2,077,923
46	Miscellaneous Rate Base	2.36	4,175,015	3,806,835	368,180	0	368,180
47							
48	Total Electric Plant		17,741,240,816	16,477,954,845	1,263,285,971	0	1,263,285,971
49							
50	Rate Base Deductions:						
51	Accum Prov For Depr	2.40	(6,299,859,432)	(5,838,956,752)	(460,902,679)	0	(460,902,679)
52	Accum Prov For Amort	2.41	(403,350,187)	(371,365,190)	(31,984,997)	0	(31,984,997)
53	Accum Def Income Taxes	2.37	(1,476,739,164)	(1,370,740,250)	(105,998,914)	0	(105,998,914)
54	Unamortized ITC	2.37	(10,292,566)	(8,917,692)	(1,374,874)	0	(1,374,874)
55	Customer Adv for Const	2.36	(21,302,469)	(21,051,853)	(250,616)	0	(250,616)
56	Customer Service Deposits	2.36	0	0	0	0	0
57	Misc. Rate Base Deductions	2.36	(74,719,929)	(70,260,650)	(4,459,278)	0	(4,459,278)
58							
59	Total Rate Base Deductions		(8,286,263,746)	(7,681,292,387)	(604,971,359)	0	(604,971,359)
60							
61	Total Rate Base		9,454,977,070	8,796,662,458	658,314,612	0	658,314,612
62							
63							
64							
65							
66							
67							
68							
69							

JULY 2008 West Control Area
Average

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
70	Sales to Ultimate Customers									
71	440	Residential Sales								
72			0	S		(136,841,004)	(127,847,930)	(8,993,074)	-	(8,993,074)
73										
74					B1	(136,841,004)	(127,847,930)	(8,993,074)	-	(8,993,074)
75										
76	442	Commercial & Industrial Sales								
77			0	S		(201,721,286)	(189,582,902)	(12,138,384)	-	(12,138,384)
78			P	SE		-	-	-	-	-
79			PT	SG		-	-	-	-	-
80										
81										
82					B1	(201,721,286)	(189,582,902)	(12,138,384)	-	(12,138,384)
83										
84	444	Public Street & Highway Lighting								
85			0	S		(1,477,399)	(1,391,973)	(85,427)	-	(85,427)
86			0	SO		-	-	-	-	-
87					B1	(1,477,399)	(1,391,973)	(85,427)	-	(85,427)
88										
89	445	Other Sales to Public Authority								
90			0	S		(1,641,634)	(1,641,634)	-	-	-
91										
92					B1	(1,641,634)	(1,641,634)	-	-	-
93										
94	448	Interdepartmental								
95			DPW	S		-	-	-	-	-
96			GP	SO		-	-	-	-	-
97					B1	-	-	-	-	-
98										
99	**Total Sales to Ultimate Customers**					**(341,681,323)**	**(320,464,438)**	**(21,216,885)**	**-**	**(21,216,885)**
100										
101										
102										
103	447	Sales for Resale								
104			WSF	S		(753,660)	(753,660)	-	-	-
105			WSF	SG		-	-	-	-	-
106			WSF	SE		-	-	-	-	-
107			WSF	DGP		-	-	-	-	-
108			WSF	CAGW		72,269,210	57,124,736	15,144,473	-	15,144,473
109			WSF	CAGE		-	-	-	-	-
110			WSF	CAEW		-	-	-	-	-
111			WSF	CAEE		-	-	-	-	-
112					B1	71,515,550	56,371,077	15,144,473	-	15,144,473
113	449	Provision for Rate Refund								
114			WSF	S		-	-	-	-	-
115			WSF	SG		-	-	-	-	-
116										
117										
118						-	-	-	-	-
119										
120	**Total Sales from Electricity**					**(270,165,773)**	**(264,093,362)**	**(6,072,412)**	**-**	**(6,072,412)**
121	450	Forfeited Discounts & Interest								
122			CUST	S		(528,842)	(498,274)	(30,568)	-	(30,568)
123			CUST	SO		-	-	-	-	-
124					B1	(528,842)	(498,274)	(30,568)	-	(30,568)
125										
126	451	Misc Electric Revenue								
127			CUST	S		(605,670)	(577,505)	(28,165)	-	(28,165)
128			GP	SG		-	-	-	-	-
129			GP	SO		(1,863)	(1,731)	(132)	-	(132)
130					B1	(607,533)	(579,236)	(28,297)	-	(28,297)
131										
132	453	Water Sales								
133			P	CAGW		-	-	-	-	-
134			P	CAGE		(7,639)	(7,639)	-	-	-
135			P	JBG		-	-	-	-	-
136			P	SG		-	-	-	-	-
137					B1	(7,639)	(7,639)	-	-	-
138										
139	454	Rent of Electric Property								
140			DPW	S		(913,697)	(824,602)	(89,095)	-	(89,095)
141			T	CAGW		(229,219)	(181,185)	(48,034)	-	(48,034)
142			T	CAGE		(234,750)	(234,750)	-	-	-
143			T	JBG		-	-	-	-	-
144			T	SG		(38,327)	(35,325)	(3,003)	-	(3,003)
145			GP	SO		(350,521)	(325,752)	(24,769)	-	(24,769)
146					B1	(1,766,514)	(1,601,614)	(164,901)	-	(164,901)
147										
148										

JULY 2008 West Control Area
Average

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
149										
150	456	Other Electric Revenue								
151			DMSC	S		(4,603,936)	(4,608,285)	4,349	-	4,349
152			CUST	CAGE		(622,566)	(622,566)	-	-	-
153			OTHSE	CAGW		(1,694,557)	(1,339,452)	(355,105)	-	(355,105)
154			OTHSO	SO		-	-	-	-	-
155			OTHSGR	SG		(258,190)	(237,963)	(20,226)	-	(20,226)
156			OTHSGR	JBG		(105,800)	(84,565)	(21,235)	-	(21,235)
157			OTHSGR	WRG		(5,747,629)	(5,355,341)	(392,288)	-	(392,288)
158			OTHSGR	WRE		(2,796,720)	(2,603,012)	(193,708)	-	(193,708)
159			WSF	CAEW		-	-	-	-	-
160			WSF	CAEE		-	-	-	-	-
161					B1	(15,829,399)	(14,851,185)	(978,215)	-	(978,215)
162										
163		**Total Other Electric Revenues**				**(18,739,928)**	**(17,537,947)**	**(1,201,980)**	**-**	**(1,201,980)**
164										
165	**Total Electric Operating Revenues**				**B1**	**(288,905,701)**	**(281,631,309)**	**(7,274,392)**	**-**	**(7,274,392)**
166										
167	Summary of Revenues by Factor									
168		S				(349,087,129)	(327,726,765)	(21,360,364)	-	(21,360,364)
169		JBG				(105,800)	(84,565)	(21,235)	-	(21,235)
170		SE				-	-	-	-	-
171		SO				(352,384)	(327,484)	(24,900)	-	(24,900)
172		SG				(296,517)	(273,288)	(23,229)	-	(23,229)
173		CAEW				-	-	-	-	-
174		CAEE				-	-	-	-	-
175		CAGW				70,345,434	55,604,100	14,741,334	-	14,741,334
176		CAGE				(864,955)	(864,955)	-	-	-
177		WRG				(5,747,629)	(5,355,341)	(392,288)	-	(392,288)
178		WRE				(2,796,720)	(2,603,012)	(193,708)	-	(193,708)
179	Total Electric Operating Revenues				B1	(288,905,701)	(281,631,309)	(7,274,392)	-	(7,274,392)
180	Miscellaneous Revenues									
181	41160	Gain on Sale of Utility Plant - CR								
182			DPW	S		-	-	-	-	-
183			T	SG		-	-	-	-	-
184			G	SO		-	-	-	-	-
185			T	DGU		-	-	-	-	-
186			P	DGP		-	-	-	-	-
187						-	-	-	-	-
188										
189	41170	Loss on Sale of Utility Plant								
190			DPW	S		-	-	-	-	-
191			T	CAGW		-	-	-	-	-
192			T	CAGE		-	-	-	-	-
193			T	SG		-	-	-	-	-
194						-	-	-	-	-
195										
196	4118	Gain from Emission Allowances								
197			P	S		-	-	-	-	-
198			P	CAEW		-	-	-	-	-
199			P	CAEE		-	-	-	-	-
200			P	SE		-	-	-	-	-
201					B1	-	-	-	-	-
202										
203	41181	Gain from Disposition of NOX Credits								
204			P	SE		-	-	-	-	-
205						-	-	-	-	-
206										
207	4194	Impact Housing Interest Income								
208			P	DGU		-	-	-	-	-
209						-	-	-	-	-
210										
211	421	(Gain) / Loss on Sale of Utility Plant								
212			DPW	S		(44,502)	(196,583)	152,081	-	152,081
213			T	DGP		-	-	-	-	-
214			T	DGU		-	-	-	-	-
215			PTD	CN		-	-	-	-	-
216			PTD	SO		503	468	36	-	36
217			P	CAGW		(32)	(25)	(7)	-	(7)
218			P	CAGE		(79,467)	(79,467)	-	-	-
219			P	SG		-	-	-	-	-
220					B1	(123,498)	(275,608)	152,110	-	152,110
221										
222	**Total Miscellaneous Revenues**					**(123,498)**	**(275,608)**	**152,110**	**-**	**152,110**

JULY 2008 West Control Area
Average

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
223	Miscellaneous Expenses									
224	4311	Interest on Customer Deposits								
225			CUST	S		-	-	-	-	-
226						-	-	-	-	-
227	**Total Miscellaneous Expenses**					**-**	**-**	**-**	**-**	**-**
228										
229	**Net Misc Revenue and Expense**					**(123,498)**	**(275,608)**	**152,110**	**-**	**152,110**
230										

JULY 2008 West Control Area
Average

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
231	500	Operation Supervision & Engineering								
232			P	SG		-	-	-	-	-
233			P	CAGW		1,764	1,394	370	-	370
234			P	CAGE		447,630	447,630	-	-	-
235			P	JBG		1,434,472	1,146,557	287,915	-	287,915
236			P	CAGE		-	-	-	-	-
237					B2	1,883,865	1,595,581	288,284	-	288,284
238										
239	501	Fuel Related								
240			P	SE		(10,630)	(9,805)	(825)	-	(825)
241			P	SE		-	-	-	-	-
242			P	SE		-	-	-	-	-
243			P	CAGW		62,361	49,293	13,068	-	13,068
244			P	CAGE		-	-	-	-	-
245			P	CAEW		12,940,468	10,188,563	2,751,906	-	2,751,906
246			P	CAEE		1,300,286	1,300,286	-	-	-
247			P	JBE		(225,473)	(179,548)	(45,925)	-	(45,925)
248			P	CAEE		-	-	-	-	-
249			P	JBG		-	-	-	-	-
250					B2	14,067,013	11,348,789	2,718,224	-	2,718,224
251										
252	502	Steam Expenses								
253			P	SG		-	-	-	-	-
254			P	CAGW		69,606	55,020	14,586	-	14,586
255			P	CAGE		2,938,523	2,938,523	-	-	-
256			P	JBG		296,124	236,689	59,435	-	59,435
257			P	CAGE		-	-	-	-	-
258					B2	3,304,253	3,230,231	74,022	-	74,022
259										
260	503	Steam From Other Sources								
261			P	SE		-	-	-	-	-
262			P	CAEW		-	-	-	-	-
263			P	CAEE		-	-	-	-	-
264					B2	-	-	-	-	-
265										
266	505	Electric Expenses								
267			P	SG		-	-	-	-	-
268			P	CAGW		4,278	3,381	896	-	896
269			P	CAGE		381,551	381,551	-	-	-
270			P	JBG		667	533	134	-	134
271			P	CAGE		-	-	-	-	-
272					B2	386,496	385,465	1,030	-	1,030
273										
274	506	Misc. Steam Expense								
275			P	SG		-	-	-	-	-
276			P	SE		-	-	-	-	-
277			P	CAGW		95,060	75,139	19,920	-	19,920
278			P	CAGE		4,728,782	4,728,782	-	-	-
279			P	JBG		(1,003,069)	(801,742)	(201,327)	-	(201,327)
280			P	CAGE		-	-	-	-	-
281					B2	3,820,772	4,002,179	(181,407)	-	(181,407)
282										
283	507	Rents								
284			P	SG		-	-	-	-	-
285			P	CAGW		2,303	1,821	483	-	483
286			P	CAGE		12,828	12,828	-	-	-
287			P	JBG		15,011	11,998	3,013	-	3,013
288			P	CAGE		-	-	-	-	-
289					B2	30,143	26,647	3,496	-	3,496
290										
291	510	Maint Supervision & Engineering								
292			P	SG		-	-	-	-	-
293			P	CAGW		15,553	12,294	3,259	-	3,259
294			P	CAGE		460,636	460,636	-	-	-
295			P	JBG		36,936	29,522	7,413	-	7,413
296			P	CAGE		-	-	-	-	-
297					B2	513,125	502,453	10,673	-	10,673
298										
299										
300										
301	511	Maintenance of Structures								
302			P	SG		-	-	-	-	-
303			P	CAGW		16,924	13,378	3,547	-	3,547
304			P	CAGE		1,313,387	1,313,387	-	-	-
305			P	JBG		792,116	633,129	158,987	-	158,987
306			P	CAGE		-	-	-	-	-
307					B2	2,122,428	1,959,894	162,533	-	162,533
308										

JULY 2008 West Control Area
Average

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
309	512	Maintenance of Boiler Plant								
310			P	SG		-	-	-	-	-
311			P	CAGW		145,107	114,699	30,408	-	30,408
312			P	CAGE		4,601,345	4,601,345	-	-	-
313			P	JBG		1,394,137	1,114,318	279,819	-	279,819
314			P	CAGE		-	-	-	-	-
315					B2	6,140,590	5,830,362	310,227	-	310,227
316										
317	513	Maintenance of Electric Plant								
318			P	SG		-	-	-	-	-
319			P	CAGW		18,836	14,889	3,947	-	3,947
320			P	CAGE		(173,343)	(173,343)	-	-	-
321			P	JBG		1,132,844	905,469	227,375	-	227,375
322			P	CAGE		-	-	-	-	-
323					B2	978,338	747,016	231,322	-	231,322
324										
325	514	Maintenance of Misc. Steam Plant								
326			P	SG		-	-	-	-	-
327			P	CAGW		17,686	13,979	3,706	-	3,706
328			P	CAGE		(60,807)	(60,807)	-	-	-
329			P	JBG		178,638	142,783	35,855	-	35,855
330			P	CAGE		-	-	-	-	-
331					B2	135,517	95,956	39,561	-	39,561
332										
333	**Total Steam Power Generation**				B2	**33,382,540**	**29,724,574**	**3,657,965**	**-**	**3,657,965**
334	517	Operation Super & Engineering								
335			P	SG		-	-	-	-	-
336						-	-	-	-	-
337										
338	518	Nuclear Fuel Expense								
339			P	SE		-	-	-	-	-
340										
341						-	-	-	-	-
342										
343	519	Coolants and Water								
344			P	SG		-	-	-	-	-
345						-	-	-	-	-
346										
347	520	Steam Expenses								
348			P	SG		-	-	-	-	-
349						-	-	-	-	-
350										
351										
352										
353	523	Electric Expenses								
354			P	SG		-	-	-	-	-
355						-	-	-	-	-
356										
357	524	Misc. Nuclear Expenses								
358			P	SG		-	-	-	-	-
359						-	-	-	-	-
360										
361	528	Maintenance Super & Engineering								
362			P	SG		-	-	-	-	-
363						-	-	-	-	-
364										
365	529	Maintenance of Structures								
366			P	SG		-	-	-	-	-
367						-	-	-	-	-
368										
369	530	Maintenance of Reactor Plant								
370			P	SG		-	-	-	-	-
371						-	-	-	-	-
372										
373	531	Maintenance of Electric Plant								
374			P	SG		-	-	-	-	-
375						-	-	-	-	-
376										
377	532	Maintenance of Misc Nuclear								
378			P	SG		-	-	-	-	-
379						-	-	-	-	-
380										
381	**Total Nuclear Power Generation**					**-**	**-**	**-**	**-**	**-**
382										

JULY 2008 West Control Area
Average

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
383	535	Operation Super & Engineering								
384			P	DGP		-	-	-	-	-
385			P	CAGW		-	-	-	-	-
386			P	CAGE		-	-	-	-	-
387			P	CAGW		575,412	454,831	120,581	-	120,581
388			P	CAGE		287,937	287,937	-	-	-
389					B2	863,350	742,768	120,581	-	120,581
390										
391	536	Water For Power								
392			P	DGP		-	-	-	-	-
393			P	CAGW		-	-	-	-	-
394			P	CAGE		-	-	-	-	-
395			P	CAGW		21,784	17,219	4,565	-	4,565
396			P	CAGE		-	-	-	-	-
397					B2	21,784	17,219	4,565	-	4,565
398										
399	537	Hydraulic Expenses								
400			P	DGP		-	-	-	-	-
401			P	CAGW		-	-	-	-	-
402			P	CAGE		-	-	-	-	-
403			P	CAGW		272,614	215,486	57,128	-	57,128
404			P	CAGE		20,838	20,838	-	-	-
405					B2	293,452	236,324	57,128	-	57,128
406										
407	538	Electric Expenses								
408			P	DGP		-	-	-	-	-
409			P	CAGW		-	-	-	-	-
410			P	CAGE		-	-	-	-	-
411			P	CAGW		-	-	-	-	-
412			P	CAGE		-	-	-	-	-
413					B2	-	-	-	-	-
414										
415	539	Misc. Hydro Expenses								
416			P	DGP		-	-	-	-	-
417			P	CAGW		-	-	-	-	-
418			P	CAGE		-	-	-	-	-
419			P	CAGW		706,573	558,506	148,067	-	148,067
420			P	CAGE		465,299	465,299	-	-	-
421					B2	1,171,872	1,023,805	148,067	-	148,067
422										
423	540	Rents (Hydro Generation)								
424			P	DGP		-	-	-	-	-
425			P	CAGW		-	-	-	-	-
426			P	CAGE		-	-	-	-	-
427			P	CAGW		1,855	1,466	389	-	389
428			P	CAGE		(92)	(92)	-	-	-
429					B2	1,763	1,374	389	-	389
430										
431	541	Maint Supervision & Engineering								
432			P	DGP		-	-	-	-	-
433			P	CAGW		-	-	-	-	-
434			P	CAGE		-	-	-	-	-
435			P	CAGW		-	-	-	-	-
436			P	CAGE		-	-	-	-	-
437					B2	-	-	-	-	-
438										
439	542	Maintenance of Structures								
440			P	DGP		-	-	-	-	-
441			P	CAGW		-	-	-	-	-
442			P	CAGE		-	-	-	-	-
443			P	CAGW		132,991	105,122	27,869	-	27,869
444			P	CAGE		47,869	47,869	-	-	-
445					B2	180,860	152,991	27,869	-	27,869
446										
447										
448										
449										
450	543	Maintenance of Dams & Waterways								
451			P	DGP		-	-	-	-	-
452			P	CAGW		-	-	-	-	-
453			P	CAGE		-	-	-	-	-
454			P	CAGW		171,770	135,775	35,996	-	35,996
455			P	CAGE		39,838	39,838	-	-	-
456					B2	211,609	175,613	35,996	-	35,996
457										

JULY 2008 West Control Area
Average

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
458	544	Maintenance of Electric Plant								
459			P	DGP		-	-	-	-	-
460			P	CAGW		-	-	-	-	-
461			P	CAGE		-	-	-	-	-
462			P	CAGW		64,096	50,664	13,432	-	13,432
463			P	CAGE		101,749	101,749	-	-	-
464					B2	165,845	152,413	13,432	-	13,432
465										
466	545	Maintenance of Misc. Hydro Plant								
467			P	DGP		-	-	-	-	-
468			P	CAGW		-	-	-	-	-
469			P	CAGE		-	-	-	-	-
470			P	CAGW		144,356	114,105	30,251	-	30,251
471			P	CAGE		99,244	99,244	-	-	-
472					B2	243,600	213,349	30,251	-	30,251
473										
474	**Total Hydraulic Power Generation**				B2	**3,154,134**	**2,715,857**	**438,277**	**-**	**438,277**
475										
476	546	Operation Super & Engineering								
477			P	SG		-	-	-	-	-
478			P	SE		-	-	-	-	-
479			P	CAGW		-	-	-	-	-
480			P	CAGE		15,845	15,845	-	-	-
481			P	CAGE		-	-	-	-	-
482					B2	15,845	15,845	-	-	-
483										
484	547	Fuel								
485			P	SE		-	-	-	-	-
486			P	CAEW		4,728,925	3,723,277	1,005,648	-	1,005,648
487			P	CAEE		-	-	-	-	-
488			P	SSECT		-	-	-	-	-
489					B2	4,728,925	3,723,277	1,005,648	-	1,005,648
490										
491	548	Generation Expense								
492			P	SG		-	-	-	-	-
493			P	CAGW		1,497,253	1,183,494	313,759	-	313,759
494			P	CAGE		478,046	478,046	-	-	-
495			P	CAGE		-	-	-	-	-
496					B2	1,975,300	1,661,541	313,759	-	313,759
497										
498	549	Miscellaneous Other								
499			P	SG		62,214	57,340	4,874	-	4,874
500			P	CAGW		455,781	360,269	95,512	-	95,512
501			P	CAGE		174,189	174,189	-	-	-
502			P	CAGE		-	-	-	-	-
503					B2	692,184	591,798	100,386	-	100,386
504										
505										
506										
507										
508	550	Maint Supervision & Engineering								
509			P	SG		-	-	-	-	-
510			P	CAGW		157,753	124,694	33,058	-	33,058
511			P	CAGE		8,777	8,777	-	-	-
512			P	CAGE		-	-	-	-	-
513					B2	166,529	133,471	33,058	-	33,058
514										
515	551	Maint Supervision & Engineering								
516			P	SG		-	-	-	-	-
517			P	CAGW		-	-	-	-	-
518			P	CAGE		-	-	-	-	-
519					B2	-	-	-	-	-
520										
521	552	Maintenance of Structures								
522			P	SG		-	-	-	-	-
523			P	CAGW		-	-	-	-	-
524			P	CAGE		73,774	73,774	-	-	-
525			P	CAGE		-	-	-	-	-
526					B2	73,774	73,774	-	-	-
527										
528	553	Maint of Generation & Electric Plant								
529			P	SG		-	-	-	-	-
530			P	CAGW		-	-	-	-	-
531			P	CAGE		4,460	4,460	-	-	-
532			P	CAGE		-	-	-	-	-
533					B2	4,460	4,460	-	-	-
534										

JULY 2008 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
535	554	Maintenance of Misc. Other								
536			P	SG		-	-	-	-	-
537			P	CAGW		-	-	-	-	-
538			P	CAGE		41,231	41,231	-	-	-
539			P	CAGE		-	-	-	-	-
540					B2	41,231	41,231	-	-	-
541										
542	**Total Other Power Generation**				**B2**	**7,698,247**	**6,245,397**	**1,452,850**	**-**	**1,452,850**
543										
544										
545	555	Purchased Power								
546			P	S		245,241	-	245,241	-	245,241
547			P	SG		-	-	-	-	-
548			P	SE		-	-	-	-	-
549			P	CAGW		-	-	-	-	-
550			P	CAGW		69,993,450	55,325,876	14,667,573	-	14,667,573
551			P	CAGE		-	-	-	-	-
552			P	CAEW		4,014,336	3,160,652	853,684	-	853,684
553			P	CAEE		-	-	-	-	-
554				DGP		-	-	-	-	-
555										
556					B2	74,253,026	58,486,528	15,766,498	-	15,766,498
557										
558	556	System Control & Load Dispatch								
559			P	SG		88,809	81,852	6,957	-	6,957
560			P	CAGW		-	-	-	-	-
561			P	CAGE		-	-	-	-	-
562										
563					B2	88,809	81,852	6,957	-	6,957
564										
565										
566										
567	557	Other Expenses								
568			P	S		(15,316)	(7,232)	(8,084)	-	(8,084)
569			P	SG		4,258,134	3,924,554	333,579	-	333,579
570			P	SGCT		-	-	-	-	-
571			P	SE		-	-	-	-	-
572			P	CAGE		-	-	-	-	-
573			P	TROJP		-	-	-	-	-
574			P	CAGW		-	-	-	-	-
575			P	CAGE		1,029,816	1,029,816	-	-	-
576			P	JBG		221,731	177,227	44,504	-	44,504
577			P	CAEW		-	-	-	-	-
578			P	CAEE		-	-	-	-	-
579					B2	5,494,365	5,124,365	369,999	-	369,999
580										
581										
582										
583										
584										
585										
586										
587										
588										
589										
590										
591	**Total Other Power Supply**				B2	**79,836,200**	**63,692,745**	**16,143,455**	**-**	**16,143,455**
592										
593	**TOTAL PRODUCTION EXPENSE**				B2	**124,071,121**	**102,378,574**	**21,692,547**	**-**	**21,692,547**
594										
595										

JULY 2008 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
596	Summary of Production Expense by Factor									
597		S				229,925	(7,232)	237,157	-	237,157
598		SG				4,409,157	4,063,746	345,410	-	345,410
599		SE				(10,630)	(9,805)	(825)	-	(825)
600		JBG				4,499,606	3,596,484	903,122	-	903,122
601		TROJP				-	-	-	-	-
602		JBE				(225,473)	(179,548)	(45,925)	-	(45,925)
603		DGP				-	-	-	-	-
604		DEU				-	-	-	-	-
605		DEP				-	-	-	-	-
606		CAGW				74,645,165	59,002,795	15,642,370	-	15,642,370
607		CAGE				17,539,356	17,539,356	-	-	-
608		CAEW				21,683,729	17,072,491	4,611,238	-	4,611,238
609		CAEE				1,300,286	1,300,286	-	-	-
610		SNPPS				-	-	-	-	-
611		SNPPO				-	-	-	-	-
612		DGU				-	-	-	-	-
613		MC				-	-	-	-	-
614		SSGCT				-	-	-	-	-
615		SSECT				-	-	-	-	-
616		SSGC				-	-	-	-	-
617		SSGCH				-	-	-	-	-
618		SSECH				-	-	-	-	-
619	Total Production Expense by Factor				B2	124,071,121	102,378,574	21,692,547	-	21,692,547
620	560	Operation Supervision & Engineering								
621			T	SG		497,770	458,775	38,995	-	38,995
622			T	JBG		-	-	-	-	-
623			T	CAGW		25	20	5	-	5
624			T	CAGE		-	-	-	-	-
625					B2	497,795	458,794	39,000	-	39,000
626										
627	561	Load Dispatching								
628			T	SG		662,975	611,038	51,937	-	51,937
629			T	CAGW		1,126	890	236	-	236
630			T	CAGE		473	473	-	-	-
631					B2	664,574	612,401	52,173	-	52,173
632	562	Station Expense								
633			T	SG		-	-	-	-	-
634			T	JBG		(1,179)	(942)	(237)	-	(237)
635			T	CAGW		41,808	33,047	8,761	-	8,761
636			T	CAGE		110,459	110,459	-	-	-
637					B2	151,088	142,564	8,525	-	8,525
638										
639	563	Overhead Line Expense								
640			T	SG		-	-	-	-	-
641			T	CAGW		(12,159)	(9,611)	(2,548)	-	(2,548)
642			T	CAGE		9,143	9,143	-	-	-
643					B2	(3,016)	(468)	(2,548)	-	(2,548)
644										
645	564	Underground Line Expense								
646			T	SG		-	-	-	-	-
647			T	CAGW		-	-	-	-	-
648			T	CAGE		-	-	-	-	-
649					B2	-	-	-	-	-
650										
651	565	Transmission of Electricity by Others								
652			T	SG		-	-	-	-	-
653			T	SE		-	-	-	-	-
654			T	CAGW		6,940,117	5,485,771	1,454,346	-	1,454,346
655			T	CAGE		-	-	-	-	-
656			T	CAEW		-	-	-	-	-
657			T	CAEE		-	-	-	-	-
658					B2	6,940,117	5,485,771	1,454,346	-	1,454,346
659										
660	566	Misc. Transmission Expense								
661			T	SG		197,751	182,259	15,492	-	15,492
662			T	CAGW		603	477	126	-	126
663			T	CAGE		-	-	-	-	-
664					B2	198,354	182,736	15,618	-	15,618
665										
666	567	Rents - Transmission								
667			T	SG		(55)	(51)	(4)	-	(4)
668			T	CAGW		15,029	11,880	3,150	-	3,150
669			T	CAGE		30,941	30,941	-	-	-
670					B2	45,916	42,771	3,145	-	3,145
671										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
672	568	Maint Supervision & Engineering								
673			T	SG		(8,871)	(8,176)	(695)	-	(695)
674			T	CAGW		161	127	34	-	34
675			T	CAGE		-	-	-	-	-
676					B2	(8,710)	(8,049)	(661)	-	(661)
677										
678	569	Maintenance of Structures								
679			T	SG		426,626	393,205	33,422	-	33,422
680			T	CAGW		286	226	60	-	60
681			T	CAGE		-	-	-	-	-
682					B2	426,913	393,431	33,482	-	33,482
683										
684	570	Maintenance of Station Equipment								
685			T	SG		-	-	-	-	-
686			T	JBG		5,720	4,572	1,148	-	1,148
687			T	CAGW		468,830	370,584	98,246	-	98,246
688			T	CAGE		596,506	596,506	-	-	-
689					B2	1,071,056	971,662	99,394	-	99,394
690										
691	571	Maintenance of Overhead Lines								
692			T	SG		(46,389)	(42,755)	(3,634)	-	(3,634)
693			T	JBG		-	-	-	-	-
694			T	CAGW		737,357	582,839	154,518	-	154,518
695			T	CAGE		659,841	659,841	-	-	-
696					B2	1,350,809	1,199,925	150,884	-	150,884
697										
698	572	Maintenance of Underground Lines								
699			T	SG		-	-	-	-	-
700			T	CAGW		-	-	-	-	-
701			T	CAGE		-	-	-	-	-
702					B2	-	-	-	-	-
703										
704	573	Maint of Misc. Transmission Plant								
705			T	SG		1,861	1,715	146	-	146
706			T	CAGW		-	-	-	-	-
707			T	CAGE		-	-	-	-	-
708					B2	1,861	1,715	146	-	146
709										
710	**TOTAL TRANSMISSION EXPENSE**				B2	**11,336,757**	**9,483,253**	**1,853,503**	**-**	**1,853,503**
711										
712	Summary of Transmission Expense by Factor									
713		SE				-	-	-	-	-
714		SG				1,731,667	1,596,010	135,658	-	135,658
715		CAGW				8,193,185	6,476,251	1,716,934	-	1,716,934
716		CAGE				1,407,363	1,407,363	-	-	-
717		JBG				4,541	3,630	912	-	912
718	Total Transmission Expense by Factor				B2	11,336,757	9,483,253	1,853,503	-	1,853,503
719	580	Operation Supervision & Engineering								
720			DPW	S		12,478	9,570	2,908	-	2,908
721			DPW	SNPD		1,766,714	1,644,226	122,488	-	122,488
722					B2	1,779,192	1,653,796	125,396	-	125,396
723										
724	581	Load Dispatching								
725			DPW	S		-	-	-	-	-
726			DPW	SNPD		1,031,199	959,706	71,494	-	71,494
727					B2	1,031,199	959,706	71,494	-	71,494
728										
729	582	Station Expense								
730			DPW	S		311,576	288,279	23,297	-	23,297
731			DPW	SNPD		3,448	3,209	239	-	239
732					B2	315,024	291,488	23,536	-	23,536
733										
734	583	Overhead Line Expenses								
735			DPW	S		462,942	405,270	57,672	-	57,672
736			DPW	SNPD		476	443	33	-	33
737					B2	463,417	405,712	57,705	-	57,705
738										
739	584	Underground Line Expense								
740			DPW	S		-	-	-	-	-
741			DPW	SNPD		-	-	-	-	-
742					B2	-	-	-	-	-
743										
744	585	Street Lighting & Signal Systems								
745			DPW	S		-	-	-	-	-
746			DPW	SNPD		15,822	14,725	1,097	-	1,097
747					B2	15,822	14,725	1,097	-	1,097
748										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
749	586	Meter Expenses								
750			DPW	S		494,135	431,623	62,512	-	62,512
751			DPW	SNPD		110,418	102,763	7,655	-	7,655
752					B2	604,553	534,386	70,168	-	70,168
753										
754	587	Customer Installation Expenses								
755			DPW	S		1,066,887	988,585	78,302	-	78,302
756			DPW	SNPD		-	-	-	-	-
757					B2	1,066,887	988,585	78,302	-	78,302
758										
759	588	Misc. Distribution Expenses								
760			DPW	S		316,218	313,578	2,640	-	2,640
761			DPW	SNPD		519,202	483,206	35,997	-	35,997
762					B2	835,420	796,784	38,636	-	38,636
763										
764	589	Rents								
765			DPW	S		239,277	236,074	3,203	-	3,203
766			DPW	SNPD		25,475	23,709	1,766	-	1,766
767					B2	264,752	259,783	4,969	-	4,969
768										
769	590	Maint Supervision & Engineering								
770			DPW	S		51,450	51,450	-	-	-
771			DPW	SNPD		750,376	698,352	52,024	-	52,024
772					B2	801,827	749,803	52,024	-	52,024
773										
774	591	Maintenance of Structures								
775			DPW	S		134,520	121,355	13,165	-	13,165
776			DPW	SNPD		13,362	12,435	926	-	926
777					B2	147,881	133,790	14,091	-	14,091
778										
779	592	Maintenance of Station Equipment								
780			DPW	S		840,381	748,845	91,536	-	91,536
781			DPW	SNPD		180,178	167,686	12,492	-	12,492
782					B2	1,020,559	916,531	104,028	-	104,028
783	593	Maintenance of Overhead Lines								
784			DPW	S		7,121,419	6,751,372	370,047	-	370,047
785			DPW	SNPD		93,833	87,327	6,506	-	6,506
786					B2	7,215,252	6,838,699	376,552	-	376,552
787										
788	594	Maintenance of Underground Lines								
789			DPW	S		2,507,395	2,365,707	141,688	-	141,688
790			DPW	SNPD		6,129	5,705	425	-	425
791					B2	2,513,525	2,371,411	142,113	-	142,113
792										
793	595	Maintenance of Line Transformers								
794			DPW	S		-	-	-	-	-
795			DPW	SNPD		103,194	96,039	7,155	-	7,155
796					B2	103,194	96,039	7,155	-	7,155
797										
798	596	Maint of Street Lighting & Signal Sys.								
799			DPW	S		296,335	283,303	13,031	-	13,031
800			DPW	SNPD		-	-	-	-	-
801					B2	296,335	283,303	13,031	-	13,031
802										
803	597	Maintenance of Meters								
804			DPW	S		394,011	357,274	36,738	-	36,738
805			DPW	SNPD		149,168	138,826	10,342	-	10,342
806					B2	543,179	496,100	47,080	-	47,080
807										
808	598	Maint of Misc. Distribution Plant								
809			DPW	S		536,948	526,265	10,683	-	10,683
810			DPW	SNPD		(101,638)	(94,592)	(7,047)	-	(7,047)
811					B2	435,310	431,673	3,636	-	3,636
812										
813	**TOTAL DISTRIBUTION EXPENSE**				B2	**19,453,328**	**18,222,314**	**1,231,014**	**-**	**1,231,014**
814										
815										
816	Summary of Distribution Expense by Factor									
817		S				14,785,972	13,878,550	907,422	-	907,422
818		SNPD				4,667,356	4,343,765	323,591	-	323,591
819										
820	Total Distribution Expense by Factor				B2	19,453,328	18,222,314	1,231,014	-	1,231,014
821										
822	901	Supervision								
823			CUST	S		12,663	6,529	6,133	-	6,133
824			CUST	CN		174,563	161,701	12,862	-	12,862
825					B2	187,226	168,230	18,996	-	18,996
826										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
827	902	Meter Reading Expense								
828			CUST	S		1,985,277	1,794,551	190,726	-	190,726
829			CUST	CN		62,797	58,170	4,627	-	4,627
830					B2	2,048,073	1,852,721	195,353	-	195,353
831										
832	903	Customer Receipts & Collections								
833			CUST	S		562,259	515,870	46,389	-	46,389
834			CUST	CN		4,148,307	3,842,653	305,654	-	305,654
835					B2	4,710,566	4,358,523	352,043	-	352,043
836										
837	904	Uncollectible Accounts								
838			CUST	S		1,495,076	1,300,146	194,930	-	194,930
839			P	SG		-	-	-	-	-
840			CUST	CN		-	-	-	-	-
841					B2	1,495,076	1,300,146	194,930	-	194,930
842										
843	905	Misc. Customer Accounts Expense								
844			CUST	S		379	379	-	-	-
845			CUST	CN		19,337	17,912	1,425	-	1,425
846					B2	19,716	18,291	1,425	-	1,425
847										
848	**TOTAL CUSTOMER ACCOUNTS EXP**				B2	**8,460,656**	**7,697,911**	**762,746**	**-**	**762,746**
849										
850	Summary of Customer Accts Exp by Factor									
851		S				4,055,654	3,617,476	438,178	-	438,178
852		CN				4,405,003	4,080,435	324,568	-	324,568
853		SG				-	-	-	-	-
854	Total Customer Accounts Expense by Factor				B2	8,460,656	7,697,911	762,746	-	762,746
855										
856	907	Supervision								
857			CUST	S		-	-	-	-	-
858			CUST	CN		19,846	18,383	1,462	-	1,462
859					B2	19,846	18,383	1,462	-	1,462
860										
861	908	Customer Assistance								
862			CUST	S		474,154	474,154	-	-	-
863			CUST	CN		280,781	260,092	20,688	-	20,688
864					B2	754,934	734,246	20,688	-	20,688
865										
866	909	Informational & Instructional Adv								
867			CUST	S		8,692	8,692	-	-	-
868			CUST	CN		209,409	193,979	15,430	-	15,430
869					B2	218,101	202,671	15,430	-	15,430
870										
871	910	Misc. Customer Service								
872			CUST	S		-	-	-	-	-
873			CUST	CN		11,024	10,212	812	-	812
874										
875					B2	11,024	10,212	812	-	812
876										
877	**TOTAL CUSTOMER SERVICE EXPENSE**				B2	**1,003,905**	**965,512**	**38,393**	**-**	**38,393**
878										
879										
880	Summary of Customer Service Exp by Factor									
881		S				482,845	482,845	-	-	-
882		CN				521,060	482,667	38,393	-	38,393
883										
884	Total Customer Service Expense by Factor				B2	1,003,905	965,512	38,393	-	38,393
885										
886										
887	911	Supervision								
888			CUST	S		-	-	-	-	-
889			CUST	CN		-	-	-	-	-
890						-	-	-	-	-
891										
892	912	Demonstration & Selling Expense								
893			CUST	S		-	-	-	-	-
894			CUST	CN		-	-	-	-	-
895						-	-	-	-	-
896										
897	913	Advertising Expense								
898			CUST	S		-	-	-	-	-
899			CUST	CN		-	-	-	-	-
900						-	-	-	-	-
901										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
902	916	Misc. Sales Expense								
903			CUST	S		-	-	-	-	-
904			CUST	CN		-	-	-	-	-
905					B2	-	-	-	-	-
906										
907	**TOTAL SALES EXPENSE**					**-**	**-**	**-**	**-**	**-**
908										
909										
910	Total Sales Expense by Factor									
911		S				-	-	-	-	-
912		CN				-	-	-	-	-
913	Total Sales Expense by Factor				B2	-	-	-	-	-
914										
915	**Total Customer Service Exp Including Sales**					**1,003,905**	**965,512**	**38,393**	**-**	**38,393**
916	920	Administrative & General Salaries								
917			PTD	S		236,715	183,627	53,087	-	53,087
918			CUST	CN		-	-	-	-	-
919			PTD	SO		5,393,554	5,012,430	381,124	-	381,124
920					B2	5,630,269	5,196,057	434,212	-	434,212
921										
922	921	Office Supplies & expenses								
923			PTD	S		(83,515)	(83,515)	-	-	-
924			CUST	CN		-	-	-	-	-
925			PTD	SO		981,535	912,177	69,358	-	69,358
926					B2	898,020	828,662	69,358	-	69,358
927										
928	922	A&G Expenses Transferred								
929			PTD	S		-	-	-	-	-
930			CUST	CN		-	-	-	-	-
931			PTD	SO		(1,811,268)	(1,683,279)	(127,990)	-	(127,990)
932					B2	(1,811,268)	(1,683,279)	(127,990)	-	(127,990)
933										
934	923	Outside Services								
935			PTD	S		-	-	-	-	-
936			CUST	CN		-	-	-	-	-
937			PTD	SO		933,307	867,357	65,950	-	65,950
938					B2	933,307	867,357	65,950	-	65,950
939										
940	924	Property Insurance								
941			PTD	SO		1,884,874	1,751,684	133,191	-	133,191
942					B2	1,884,874	1,751,684	133,191	-	133,191
943										
944	925	Injuries & Damages								
945			PTD	SO		677,833	629,935	47,898	-	47,898
946					B2	677,833	629,935	47,898	-	47,898
947										
948	926	Employee Pensions & Benefits								
949			LABOR	S		-	-	-	-	-
950			CUST	CN		-	-	-	-	-
951			LABOR	SO		-	-	-	-	-
952					B2	-	-	-	-	-
953										
954	927	Franchise Requirements								
955			DMSC	S		-	-	-	-	-
956			DMSC	SO		-	-	-	-	-
957					B2	-	-	-	-	-
958										
959	928	Regulatory Commission Expense								
960			DMSC	S		697,494	658,686	38,808	-	38,808
961			CUST	CN		-	-	-	-	-
962			DMSC	SO		-	-	-	-	-
963			CUST	CAGW		8,017	6,337	1,680	-	1,680
964			DMSC	CAGE		-	-	-	-	-
965			FERC	SG		222,069	204,672	17,397	-	17,397
966					B2	927,579	869,695	57,884	-	57,884
967										
968	929	Duplicate Charges								
969			LABOR	S		-	-	-	-	-
970			LABOR	SO		(297,924)	(276,872)	(21,052)	-	(21,052)
971					B2	(297,924)	(276,872)	(21,052)	-	(21,052)
972										
973	930	Misc General Expenses								
974			PTD	S		445,981	445,981	-	-	-
975			CUST	CN		4,500	4,168	332	-	332
976			LABOR	SO		1,083,368	1,006,814	76,554	-	76,554
977					B2	1,533,849	1,456,963	76,885	-	76,885
978										

JULY 2008 West Control Area
Average

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
979	931	Rents								
980			PTD	S		74,987	74,987	-	-	-
981			PTD	SO		451,311	419,420	31,891	-	31,891
982					B2	526,298	494,407	31,891	-	31,891
983										
984	935	Maintenance of General Plant								
985			G	S		1,064	1,064	-	-	-
986			CUST	CN		-	-	-	-	-
987			G	SO		2,130,278	1,979,746	150,532	-	150,532
988					B2	2,131,342	1,980,810	150,532	-	150,532
989										
990	**TOTAL ADMINISTRATIVE & GEN EXP**				B2	**13,034,179**	**12,115,420**	**918,759**	**-**	**918,759**
991										
992	Summary of A&G Expense by Factor									
993		S				1,372,725	1,280,830	91,895	-	91,895
994		SO				11,426,869	10,619,413	807,456	-	807,456
995		SG				222,069	204,672	17,397	-	17,397
996		CN				4,500	4,168	332	-	332
997		CAGW				8,017	6,337	1,680	-	1,680
998		CAGE				-	-	-	-	-
999	Total A&G Expense by Factor				B2	13,034,179	12,115,420	918,759	-	918,759
1000										
1001	**TOTAL O&M EXPENSE**				B2	**177,359,946**	**150,862,985**	**26,496,962**	**-**	**26,496,962**

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Average

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1002	403SP	Steam Depreciation								
1003			P	DGP		-	-	-	-	-
1004			P	DGU		-	-	-	-	-
1005			P	SG		-	-	-	-	-
1006			P	CAGW		419,354	331,476	87,878	-	87,878
1007			P	CAGE		6,886,194	6,886,194	-	-	-
1008			P	JBG		1,565,436	1,251,235	314,201	-	314,201
1009			P	S		-	-	-	-	-
1010					B3	8,870,984	8,468,905	402,079	-	402,079
1011										
1012	403NP	Nuclear Depreciation								
1013			P	DGP		-	-	-	-	-
1014						-	-	-	-	-
1015										
1016	403HP	Hydro Depreciation								
1017			P	DGP		-	-	-	-	-
1018			P	DGU		-	-	-	-	-
1019			P	CAGW		715,463	565,533	149,930	-	149,930
1020			P	CAGE		237,720	237,720	-	-	-
1021			P	CAGW		-	-	-	-	-
1022			P	CAGE		-	-	-	-	-
1023					B3	953,183	803,253	149,930	-	149,930
1024										
1025	403OP	Other Production Depreciation								
1026			P	DGU		-	-	-	-	-
1027			P	SG		-	-	-	-	-
1028			P	CAGW		2,759,291	2,181,064	578,227	-	578,227
1029			P	CAGE		1,851,172	1,851,172	-	-	-
1030			P	CAGE		-	-	-	-	-
1031			P	CAGE		-	-	-	-	-
1032					B3	4,610,463	4,032,236	578,227	-	578,227
1033										
1034	403TP	Transmission Depreciation								
1035			T	DGP		-	-	-	-	-
1036			T	DGU		-	-	-	-	-
1037			T	CAGW		1,617,490	1,278,534	338,955	-	338,955
1038			T	CAGE		3,011,578	3,011,578	-	-	-
1039			T	JBG		72,176	57,690	14,487	-	14,487
1040			T	SG		130,235	120,033	10,203	-	10,203
1041					B3	4,831,479	4,467,834	363,644	-	363,644
1042										
1043										
1044										
1045	403	Distribution Depreciation								
1046	360	Land & Land Rights	DPW	S		22,890	22,534	356	-	356
1047	361	Structures	DPW	S		77,407	74,209	3,198	-	3,198
1048	362	Station Equipment	DPW	S		1,351,854	1,272,581	79,273	-	79,273
1049	363	Storage Battery Eq	DPW	S		7,593	7,593	-	-	-
1050	364	Poles & Towers	DPW	S		2,668,716	2,381,212	287,504	-	287,504
1051	365	OH Conductors	DPW	S		1,524,386	1,389,597	134,789	-	134,789
1052	366	UG Conduit	DPW	S		597,110	544,168	52,942	-	52,942
1053	367	UG Conductor	DPW	S		1,390,727	1,343,978	46,749	-	46,749
1054	368	Line Trans	DPW	S		2,126,710	1,915,597	211,114	-	211,114
1055	369	Services	DPW	S		915,602	824,843	90,759	-	90,759
1056	370	Meters	DPW	S		533,817	489,738	44,079	-	44,079
1057	371	Inst Cust Prem	DPW	S		41,412	39,786	1,626	-	1,626
1058	372	Leased Property	DPW	S		-	-	-	-	-
1059	373	Street Lighting	DPW	S		183,640	173,892	9,748	-	9,748
1060					B3	11,441,863	10,479,726	962,137	-	962,137
1061										
1062	403GP	General Depreciation								
1063			G-SITUS	S		1,144,772	1,024,743	120,029	-	120,029
1064			G-DGP	DGP		-	-	-	-	-
1065			G-DGU	DGU		-	-	-	-	-
1066			P	SE		-	-	-	-	-
1067			CUST	CN		131,882	122,164	9,717	-	9,717
1068			G-SG	SG		154	142	12	-	12
1069			PTD	SO		1,388,541	1,290,423	98,118	-	98,118
1070			G-SG	CAGW		112,482	88,911	23,571	-	23,571
1071			G-SG	CAGE		431,294	431,294	-	-	-
1072			P	JBG		34,576	27,636	6,940	-	6,940
1073			P	JBE		83	66	17	-	17
1074			P	CAEE		2,803	2,803	-	-	-
1075			G-SG	CAGE		-	-	-	-	-
1076			G-SG	CAGE		-	-	-	-	-
1077					B3	3,246,587	2,988,182	258,404	-	258,404
1078										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1079	403GV0	General Vehicles								
1080			G-SG	SG		-	-	-	-	-
1081						-	-	-	-	-
1082										
1083	403MP	Mining Depreciation								
1084			P	CAEE		-	-	-	-	-
1085					B3	-	-	-	-	-
1086										
1087	403EP	Experimental Plant Depreciation								
1088			P	DGP		-	-	-	-	-
1089			P	SG		-	-	-	-	-
1090						-	-	-	-	-
1091	4031	ARO Depreciation								
1092				S		-	-	-	-	-
1093						-	-	-	-	-
1094										
1095										
1096	**TOTAL DEPRECIATION EXPENSE**				B3	**33,954,558**	**31,240,137**	**2,714,422**	**-**	**2,714,422**
1097										
1098	Summary of Depreciation Expense by Factor									
1099		S				12,586,634	11,504,469	1,082,166	-	1,082,166
1100		DGP				-	-	-	-	-
1101		DGU				-	-	-	-	-
1102		SG				130,389	120,175	10,215	-	10,215
1103		SO				1,388,541	1,290,423	98,118	-	98,118
1104		CN				131,882	122,164	9,717	-	9,717
1105		SE				-	-	-	-	-
1106		CAGW				5,624,079	4,445,518	1,178,562	-	1,178,562
1107		CAGE				12,417,958	12,417,958	-	-	-
1108		CAEW				-	-	-	-	-
1109		CAEE				2,803	2,803	-	-	-
1110		JBG				1,672,188	1,336,561	335,627	-	335,627
1111		JBE				83	66	17	-	17
1112	Total Depreciation Expense By Factor				B3	33,954,558	31,240,137	2,714,422	-	2,714,422
1113										
1114	404GP	Amort of LT Plant - Capital Lease Gen								
1115			I-SITUS	S		137,646	131,902	5,744	-	5,744
1116			I-SG	SG		-	-	-	-	-
1117			PTD	SO		76,959	71,521	5,438	-	5,438
1118			I-DGU	DGU		-	-	-	-	-
1119			CUST	CN		19,538	18,098	1,440	-	1,440
1120			I-SG	CAGW		-	-	-	-	-
1121			I-SG	CAGE		-	-	-	-	-
1122			I-DGP	DGP		-	-	-	-	-
1123					B4	234,143	221,521	12,621	-	12,621
1124										
1125	404SP	Amort of LT Plant - Cap Lease Steam								
1126			P	SG		-	-	-	-	-
1127			P	DGP		-	-	-	-	-
1128						-	-	-	-	-
1129										
1130	404IP	Amort of LT Plant - Intangible Plant								
1131			I-SITUS	S		16,965	16,927	39	-	39
1132			P	SE		-	-	-	-	-
1133			I-SG	SG		543,536	500,956	42,580	-	42,580
1134			PTD	SO		1,712,140	1,591,156	120,985	-	120,985
1135			CUST	CN		483,428	447,808	35,620	-	35,620
1136			I-SG	CAGW		-	-	-	-	-
1137			I-SG	CAGE		-	-	-	-	-
1138			I-DGP	DGP		-	-	-	-	-
1139			I-SG	CAGE		-	-	-	-	-
1140			I-SG	CAGE		-	-	-	-	-
1141			I-SG	CAGW		331,515	262,044	69,471	-	69,471
1142			I-SG	CAGE		88,214	88,214	-	-	-
1143			P	JBG		472	377	95	-	95
1144			P	CAEW		-	-	-	-	-
1145			P	CAEE		1,054	1,054	-	-	-
1146			I-DGU	DGU		-	-	-	-	-
1147					B4	3,177,325	2,908,536	268,789	-	268,789
1148										
1149	404MP	Amort of LT Plant - Mining Plant								
1150			P	SE		-	-	-	-	-
1151						-	-	-	-	-
1152										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1153	404OP	Amort of LT Plant - Other Plant								
1154			P	CAGE		-	-	-	-	-
1155			P	CAGE		-	-	-	-	-
1156					B4	-	-	-	-	-
1157										
1158										
1159	404HP	Amortization of Other Electric Plant								
1160			P	DGP		-	-	-	-	-
1161			P	DGU		-	-	-	-	-
1162			P	CAGW		190	150	40	-	40
1163			P	CAGE		3,239	3,239	-	-	-
1164			P	SG		-	-	-	-	-
1165					B4	3,429	3,389	40	-	40
1166										
1167	**Total Amortization of Limited Term Plant**				B4	3,414,897	3,133,447	281,451	-	281,451
1168										
1169										
1170	405	Amortization of Other Electric Plant								
1171			GP	S		-	-	-	-	-
1172										
1173					B4	-	-	-	-	-
1174										
1175	406	Amortization of Plant Acquisition Adj								
1176			P	S		-	-	-	-	-
1177			P	DGP		-	-	-	-	-
1178			P	DGU		-	-	-	-	-
1179			P	CAGW		-	-	-	-	-
1180			P	CAGE		456,613	456,613	-	-	-
1181			P	SG		-	-	-	-	-
1182			P	SO		-	-	-	-	-
1183					B4	456,613	456,613	-	-	-
1184	407	Amort of Prop Losses, Unrec Plant, etc								
1185			DPW	S		191,471	214,451	(22,980)	-	(22,980)
1186			GP	SO		-	-	-	-	-
1187			P	DGP		-	-	-	-	-
1188			P	SE		-	-	-	-	-
1189			P	CAGW		27,759	21,942	5,817	-	5,817
1190			P	CAGE		-	-	-	-	-
1191			P	CAEW		-	-	-	-	-
1192			P	SG-P		-	-	-	-	-
1193			P	SG		289,997	267,279	22,718	-	22,718
1194			P	TROJP		167,810	132,566	35,245	-	35,245
1195					B4	677,037	636,237	40,800	-	40,800
1196										
1197	**TOTAL AMORTIZATION EXPENSE**				B4	**4,548,547**	**4,226,297**	**322,250**	**-**	**322,250**
1198										
1199										
1200										
1201	Summary of Amortization Expense by Factor									
1202		S				346,082	363,280	(17,198)	-	(17,198)
1203		SE				-	-	-	-	-
1204		TROJP				167,810	132,566	35,245	-	35,245
1205		SG-P				-	-	-	-	-
1206		DGU				-	-	-	-	-
1207		SO				1,789,100	1,662,677	126,423	-	126,423
1208		JBG				472	377	95	-	95
1209		SSGCH				-	-	-	-	-
1210		CN				502,965	465,906	37,059	-	37,059
1211		CAGW				359,464	284,136	75,328	-	75,328
1212		CAGE				548,066	548,066	-	-	-
1213		CAEW				-	-	-	-	-
1214		CAEE				1,054	1,054	-	-	-
1215		SG				833,533	768,235	65,298	-	65,298
1216	Total Amortization Expense by Factor				B4	4,548,547	4,226,297	322,250	-	322,250
1217	408	Taxes Other Than Income								
1218			GP	S		2,662,764	2,106,090	556,674	-	556,674
1219			GP	GPS		6,648,416	6,178,619	469,796	-	469,796
1220			GP	SO		(33,033)	(30,699)	(2,334)	-	(2,334)
1221			P	SE		34,684	31,992	2,692	-	2,692
1222			P	SG		-	-	-	-	-
1223			DMSC	OPRV-ID		-	-	-	-	-
1224			GP	EXCTAX		-	-	-	-	-
1225			GP	DGP		-	-	-	-	-
1226			P	CAEW		-	-	-	-	-
1227			P	CAEE		33,033	33,033	-	-	-
1228										
1229	**TOTAL TAXES OTHER THAN INCOME**				B5	9,345,863	8,319,035	1,026,828	-	1,026,828
1230										
1231										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1232	41140	Deferred Investment Tax Credit - Fed								
1233			PTD	CAGE		-	-	-	-	-
1234										
1235					B7	-	-	-	-	-
1236										
1237	41141	Deferred Investment Tax Credit - Idaho								
1238			PTD	CAGE		-	-	-	-	-
1239										
1240					B7	-	-	-	-	-
1241										
1242	**TOTAL DEFERRED ITC**				B7	-	-	-	-	-
1243										
1244										
1245	427	Interest on Long-Term Debt								
1246			GP	S		-	-	-	-	-
1247			GP	SNP		26,370,966	24,547,775	1,823,192	-	1,823,192
1248						26,370,966	24,547,775	1,823,192	-	1,823,192
1249										
1250	428	Amortization of Debt Disc & Exp								
1251			GP	SNP		661,887	616,126	45,760	-	45,760
1252						661,887	616,126	45,760	-	45,760
1253										
1254	429	Amortization of Premium on Debt								
1255			GP	SNP		(227)	(211)	(16)	-	(16)
1256						(227)	(211)	(16)	-	(16)
1257										
1258	431	Other Interest Expense								
1259			NUTIL	OTH		-	-	-	-	-
1260			GP	SO		-	-	-	-	-
1261			GP	SNP		1,362,173	1,267,997	94,176	-	94,176
1262						1,362,173	1,267,997	94,176	-	94,176
1263										
1264	432	AFUDC - Borrowed								
1265			GP	SNP		(2,189,075)	(2,037,730)	(151,345)	-	(151,345)
1266						(2,189,075)	(2,037,730)	(151,345)	-	(151,345)
1267										
1268		Total Elec. Interest Deductions for Tax			B6	26,205,725	24,393,957	1,811,767	-	1,811,767
1269										
1270		Non-Utility Portion of Interest								
1271			427 NUTIL	NUTIL		-	-	-	-	-
1272			428 NUTIL	NUTIL		-	-	-	-	-
1273			429 NUTIL	NUTIL		-	-	-	-	-
1274			431 NUTIL	NUTIL		-	-	-	-	-
1275										
1276		Total Non-utility Interest				-	-	-	-	-
1277										
1278		Total Interest Deductions for Tax				26,205,725	24,393,957	1,811,767	-	1,811,767
1279										
1280										
1281	419	Interest & Dividends								
1282			GP	S		-	-	-	-	-
1283			GP	SNP		(2,748,098)	(2,558,104)	(189,993)	-	(189,993)
1284		Total Operating Deductions for Tax				(2,748,098)	(2,558,104)	(189,993)	-	(189,993)
1285										
1286										
1287	41010	Deferred Income Tax - Federal-DR								
1288			P	S		-	-	-	-	-
1289			P	TROJD		-	-	-	-	-
1290			PT	IBT		-	-	-	-	-
1291			LABOR	SO		-	-	-	-	-
1292			GP	SNP		-	-	-	-	-
1293			P	SE		-	-	-	-	-
1294			PT	SG		-	-	-	-	-
1295			GP	GPS		-	-	-	-	-
1296			DITEXP	DITEXP		-	-	-	-	-
1297			CUST	BADDEBT		-	-	-	-	-
1298			CUST	CN		-	-	-	-	-
1299			P	JBE		-	-	-	-	-
1300			PT	CAGW		-	-	-	-	-
1301			PT	CAGE		-	-	-	-	-
1302			P	CAEW		-	-	-	-	-
1303			P	CAEE		-	-	-	-	-
1304			DPW	SNPD		-	-	-	-	-
1305					B7	-	-	-	-	-
1306										
1307										
1308										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1309	41110	Deferred Income Tax - Federal-CR								
1310			GP	S		-	-	-	-	-
1311			P	SE		-	-	-	-	-
1312			PT	DGP		-	-	-	-	-
1313			GP	SNP		-	-	-	-	-
1314			PT	SG		-	-	-	-	-
1315			GP	GPS		-	-	-	-	-
1316			LABOR	SO		-	-	-	-	-
1317			PT	SNPD		-	-	-	-	-
1318			CUST	CN		-	-	-	-	-
1319			CUST	BADDEBT		-	-	-	-	-
1320			DITEXP	DITEXP		-	-	-	-	-
1321			P	TROJD		-	-	-	-	-
1322			P	JBE		-	-	-	-	-
1323			PT	CAGW		-	-	-	-	-
1324			PT	CAGE		-	-	-	-	-
1325			P	CAEW		-	-	-	-	-
1326			P	CAEE		-	-	-	-	-
1327					B7	-	-	-	-	-
1328										
1329	**TOTAL DEFERRED INCOME TAXES**				B7	-	-	-	-	-
1330	SCHMAF	Additions - Flow Through								
1331			SCHMAF	S		-	-	-	-	-
1332			SCHMAF	SNP		-	-	-	-	-
1333			SCHMAF	SO		-	-	-	-	-
1334			SCHMAF	SE		-	-	-	-	-
1335			SCHMAF	TROJP		-	-	-	-	-
1336			SCHMAF	DGP		-	-	-	-	-
1337					B6	-	-	-	-	-
1338										
1339	SCHMAP	Additions - Permanent								
1340			P	S		-	-	-	-	-
1341			P	BADDEBT		-	-	-	-	-
1342			P	JBE		-	-	-	-	-
1343			P	SG		-	-	-	-	-
1344			P	CAEE		-	-	-	-	-
1345			P	CAGW		-	-	-	-	-
1346			P	CAGE		-	-	-	-	-
1347			LABOR	SNP		-	-	-	-	-
1348			SCHMAP-SO	SO		-	-	-	-	-
1349										
1350					B6	-	-	-	-	-
1351										
1352	SCHMAT	Additions - Temporary								
1353			SCHMAT-SITUS	S		-	-	-	-	-
1354			P	JBE		-	-	-	-	-
1355			DPW	CIAC		-	-	-	-	-
1356			SCHMAT-SNP	SNP		-	-	-	-	-
1357			P	TROJD		-	-	-	-	-
1358			P	DGP		-	-	-	-	-
1359			SCHMAT-SE	SE		-	-	-	-	-
1360			P	SG		-	-	-	-	-
1361			SCHMAT-GPS	GPS		-	-	-	-	-
1362			SCHMAT-SO	SO		-	-	-	-	-
1363			SCHMAT-SNP	SNPD		-	-	-	-	-
1364			CUST	CN		-	-	-	-	-
1365			DPW	BADDEBT		-	-	-	-	-
1366			P	CAGW		-	-	-	-	-
1367			P	CAGE		-	-	-	-	-
1368			SCHMAT-SE	CAEW		-	-	-	-	-
1369			SCHMAT-SE	CAEE		-	-	-	-	-
1370			BOOKDEPR	SCHMDEXP		-	-	-	-	-
1371					B6	-	-	-	-	-
1372										
1373	TOTAL SCHEDULE - M ADDITIONS				B6	-	-	-	-	-
1374										
1375	SCHMDF	Deductions - Flow Through								
1376			SCHMDF	S		-	-	-	-	-
1377			SCHMDF	CAGW		-	-	-	-	-
1378			SCHMDF	CAGE		-	-	-	-	-
1379			SCHMDF	DGP		-	-	-	-	-
1380			SCHMDF	DGU		-	-	-	-	-
1381					B6	-	-	-	-	-

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1382	SCHMDP	Deductions - Permanent								
1383			SCHMDP	S		-	-	-	-	-
1384			P	SE		-	-	-	-	-
1385			P	CAEW		-	-	-	-	-
1386			P	CAEE		-	-	-	-	-
1387			PTD	SNP		-	-	-	-	-
1388			SCHMDP	JBE		-	-	-	-	-
1389			P	SG		-	-	-	-	-
1390			SCHMDP-SO	SO		-	-	-	-	-
1391					B6	-	-	-	-	-
1392										
1393	SCHMDT	Deductions - Temporary								
1394			GP	S		-	-	-	-	-
1395			DPW	BADDEBT		-	-	-	-	-
1396			CUST	CN		-	-	-	-	-
1397			SCHMDT-SNP	SNP		-	-	-	-	-
1398			DPW	SNPD		-	-	-	-	-
1399			CUST	JBE		-	-	-	-	-
1400			P	SE		-	-	-	-	-
1401			SCHMDT-SG	SG		-	-	-	-	-
1402			SCHMDT-GPS	GPS		-	-	-	-	-
1403			SCHMDT-SO	SO		-	-	-	-	-
1404			TAXDEPR	TAXDEPR		-	-	-	-	-
1405			SCHMDT-SG	CAGW		-	-	-	-	-
1406			SCHMDT-SG	CAGE		-	-	-	-	-
1407			P	CAEW		-	-	-	-	-
1408			P	CAEE		-	-	-	-	-
1409			P	TROJD		-	-	-	-	-
1410					B6	-	-	-	-	-
1411										
1412	TOTAL SCHEDULE - M DEDUCTIONS				B6	-	-	-	-	-
1413										
1414	TOTAL SCHEDULE - M ADJUSTMENTS				B6	-	-	-	-	-
1415										
1416										
1417	40911	State Income Taxes								
1418			IBT	IBT		(22,601,936)	(22,601,936)	-	-	-
1419			IBT	IBT		-	-	-	-	-
1420			IBT	IBT		-	-	-	-	-
1421			IBT	IBT		-	-	-	-	-
1422	**TOTAL STATE TAXES**				B6	(22,601,936)	(22,601,936)	-	-	-
1423										
1424										
1425	Calculation of Taxable Income:									
1426		Operating Revenues				(288,905,701)	(281,631,309)	(7,274,392)	-	(7,274,392)
1427		Operating Deductions:								
1428		O & M Expenses				177,359,946	150,862,985	26,496,962	-	26,496,962
1429		Depreciation Expense				33,954,558	31,240,137	2,714,422	-	2,714,422
1430		Amortization Expense				4,548,547	4,226,297	322,250	-	322,250
1431		Taxes Other Than Income				9,345,863	8,319,035	1,026,828	-	1,026,828
1432		Interest & Dividends (AFUDC-Equity)				(2,748,098)	(2,558,104)	(189,993)	-	(189,993)
1433		Misc Revenue & Expense				(123,498)	(275,608)	152,110	-	152,110
1434		Total Operating Deductions				222,337,319	191,814,741	30,522,578	-	30,522,578
1435		Other Deductions:								
1436		Interest Deductions				26,205,725	24,393,957	1,811,767	-	1,811,767
1437		Interest on PCRBS				-	-	-	-	-
1438		Schedule M Adjustments				-	-	-	-	-
1439										
1440		Income Before State Taxes				(537,448,745)	(497,840,007)	(39,608,737)	-	(39,608,737)
1441										
1442		State Income Taxes				(22,601,936)	(22,601,936)	-	-	-
1443										
1444	Total Taxable Income					(514,846,808)	(475,238,071)	(39,608,737)	-	(39,608,737)
1445										
1446	Tax Rate					35.0%	35.0%	35.0%	35.0%	35.0%
1447										
1448	Federal Income Tax - Calculated					(180,196,383)	(166,333,325)	(13,863,058)	-	(13,863,058)
1449										
1450	Adjustments to Calculated Tax:									
1451	40910	Energy Cred.	P	SE		-	-	-	-	-
1452	40910	Energy Cred.	P	CAGW		-	-	-	-	-
1453	40910	Energy Cred.	P	CAEE		-	-	-	-	-
1454	40910	DMD	P	SG		-	-	-	-	-
1455	FITOTH	FIT True-up	NUTIL	OTH		-	-	-	-	-
1456	40910	IRS Settle	LABOR	S		-	-	-	-	-
1457	**FEDERAL INCOME TAX**					(180,196,383)	(166,333,325)	(13,863,058)	-	(13,863,058)
1458										
1459	**TOTAL OPERATING EXPENSES**					**22,287,098**	**5,437,584**	**16,849,513**	**-**	**16,849,513**

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1460	310	Land and Land Rights								
1461			P	DGP		-	-	-	-	-
1462			P	DGU		-	-	-	-	-
1463			P	SG		-	-	-	-	-
1464			P	CAGW		1,355,853	1,071,725	284,128	-	284,128
1465			P	CAGE		92,173,276	92,173,276	-	-	-
1466			P	JBG		1,161,925	928,713	233,212	-	233,212
1467			P	S		-	-	-	-	-
1468			P	CAGE		-	-	-	-	-
1469					B8	94,691,053	94,173,714	517,339	-	517,339
1470										
1471	311	Structures and Improvements								
1472			P	DGP		-	-	-	-	-
1473			P	DGU		-	-	-	-	-
1474			P	SG		-	-	-	-	-
1475			P	CAGW		63,051,580	49,838,720	13,212,860	-	13,212,860
1476			P	CAGE		607,065,096	607,065,096	-	-	-
1477			P	JBG		134,862,813	107,794,305	27,068,508	-	27,068,508
1478			P	CAGE		-	-	-	-	-
1479					B8	804,979,489	764,698,121	40,281,368	-	40,281,368
1480										
1481	312	Boiler Plant Equipment								
1482			P	DGP		-	-	-	-	-
1483			P	DGU		-	-	-	-	-
1484			P	SG		-	-	-	-	-
1485			P	CAGW		116,859,856	92,371,129	24,488,727	-	24,488,727
1486			P	CAGE		2,310,410,168	2,310,410,168	-	-	-
1487			P	JBG		606,240,696	484,561,261	121,679,435	-	121,679,435
1488			P	S		-	-	-	-	-
1489					B8	3,033,510,721	2,887,342,558	146,168,163	-	146,168,163
1490										
1491	314	Turbogenerator Units								
1492			P	DGP		-	-	-	-	-
1493			P	DGU		-	-	-	-	-
1494			P	SG		-	-	-	-	-
1495			P	CAGW		50,726,652	40,096,559	10,630,093	-	10,630,093
1496			P	CAGE		584,361,831	584,361,831	-	-	-
1497			P	JBG		152,511,644	121,900,814	30,610,830	-	30,610,830
1498			P	CAGE		-	-	-	-	-
1499					B8	787,600,127	746,359,205	41,240,923	-	41,240,923
1500										
1501	315	Accessory Electric Equipment								
1502			P	DGP		-	-	-	-	-
1503			P	DGU		-	-	-	-	-
1504			P	SG		-	-	-	-	-
1505			P	CAGW		13,216,481	10,446,884	2,769,598	-	2,769,598
1506			P	CAGE		291,946,491	291,946,491	-	-	-
1507			P	JBG		54,463,792	43,532,286	10,931,505	-	10,931,505
1508			P	CAGE		-	-	-	-	-
1509					B8	359,626,764	345,925,661	13,701,103	-	13,701,103
1510										
1511										
1512										
1513	316	Misc Power Plant Equipment								
1514			P	DGP		-	-	-	-	-
1515			P	DGU		-	-	-	-	-
1516			P	SG		-	-	-	-	-
1517			P	CAGW		2,181,451	1,724,314	457,137	-	457,137
1518			P	CAGE		20,420,020	20,420,020	-	-	-
1519			P	JBG		3,301,918	2,639,186	662,733	-	662,733
1520			P	CAGE		-	-	-	-	-
1521					B8	25,903,390	24,783,520	1,119,870	-	1,119,870
1522										
1523	317	Steam Plant ARO								
1524			P	S		-	-	-	-	-
1525						-	-	-	-	-
1526										
1527	SP	Unclassified Steam Plant - Account 300								
1528			P	CAGW		-	-	-	-	-
1529			P	SG		356,068	328,174	27,894	-	27,894
1530						356,068	328,174	27,894	-	27,894
1531										
1532										
1533	**Total Steam Production Plant**				B8	**5,106,667,612**	**4,863,610,952**	**243,056,660**	**-**	**243,056,660**
1534										
1535										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1536	Summary of Steam Production Plant by Factor									
1537		S				-	-	-	-	-
1538		JBG				952,542,788	761,356,565	191,186,223	-	191,186,223
1539		JBE				-	-	-	-	-
1540		SG				356,068	328,174	27,894	-	27,894
1541		CAGW				247,391,874	195,549,331	51,842,543	-	51,842,543
1542		CAGE				3,906,376,882	3,906,376,882	-	-	-
1543		SSGCH				-	-	-	-	-
1544	Total Steam Production Plant by Factor				B8	5,106,667,612	4,863,610,952	243,056,660	-	243,056,660
1545	320	Land and Land Rights								
1546			P	DGP		-	-	-	-	-
1547			P	SG		-	-	-	-	-
1548						-	-	-	-	-
1549										
1550	321	Structures and Improvements								
1551			P	DGP		-	-	-	-	-
1552			P	SG		-	-	-	-	-
1553						-	-	-	-	-
1554										
1555	322	Reactor Plant Equipment								
1556			P	DGP		-	-	-	-	-
1557			P	SG		-	-	-	-	-
1558						-	-	-	-	-
1559										
1560	323	Turbogenerator Units								
1561			P	DGP		-	-	-	-	-
1562			P	SG		-	-	-	-	-
1563						-	-	-	-	-
1564										
1565	324	Land and Land Rights								
1566			P	DGP		-	-	-	-	-
1567			P	SG		-	-	-	-	-
1568						-	-	-	-	-
1569										
1570	325	Misc. Power Plant Equipment								
1571			P	DGP		-	-	-	-	-
1572			P	SG		-	-	-	-	-
1573						-	-	-	-	-
1574										
1575										
1576	NP	Unclassified Nuclear Plant - Acct 300								
1577			P	SG		-	-	-	-	-
1578						-	-	-	-	-
1579										
1580										
1581	**Total Nuclear Production Plant**					**-**	**-**	**-**	**-**	**-**
1582										
1583										
1584										
1585	Summary of Nuclear Production Plant by Factor									
1586		DGP				-	-	-	-	-
1587		DGU				-	-	-	-	-
1588		SG				-	-	-	-	-
1589										
1590	Total Nuclear Plant by Factor					-	-	-	-	-
1591										
1592	330	Land and Land Rights								
1593			P	DGP		-	-	-	-	-
1594			P	DGU		-	-	-	-	-
1595			P	CAGW		13,743,530	10,863,486	2,880,044	-	2,880,044
1596			P	CAGE		5,949,305	5,949,305	-	-	-
1597			P	CAGW		-	-	-	-	-
1598			P	CAGE		-	-	-	-	-
1599					B8	19,692,835	16,812,791	2,880,044	-	2,880,044
1600										
1601	331	Structures and Improvements								
1602			P	DGP		-	-	-	-	-
1603			P	DGU		-	-	-	-	-
1604			P	CAGW		71,479,426	56,500,457	14,978,969	-	14,978,969
1605			P	CAGE		12,869,086	12,869,086	-	-	-
1606			P	CAGW		-	-	-	-	-
1607			P	CAGE		-	-	-	-	-
1608					B8	84,348,512	69,369,543	14,978,969	-	14,978,969
1609										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1610	332	Reservoirs, Dams & Waterways								
1611			P	DGP		-	-	-	-	-
1612			P	DGU		-	-	-	-	-
1613			P	CAGW		229,878,758	181,706,200	48,172,558	-	48,172,558
1614			P	CAGE		59,483,541	59,483,541	-	-	-
1615			P	CAGW		-	-	-	-	-
1616			P	CAGE		-	-	-	-	-
1617					B8	289,362,299	241,189,741	48,172,558	-	48,172,558
1618										
1619	333	Water Wheel, Turbines, & Generators								
1620			P	DGP		-	-	-	-	-
1621			P	DGU		-	-	-	-	-
1622			P	CAGW		67,209,001	53,124,927	14,084,074	-	14,084,074
1623			P	CAGE		28,012,875	28,012,875	-	-	-
1624			P	CAGW		-	-	-	-	-
1625			P	CAGE		-	-	-	-	-
1626					B8	95,221,876	81,137,802	14,084,074	-	14,084,074
1627										
1628	334	Accessory Electric Equipment								
1629			P	DGP		-	-	-	-	-
1630			P	DGU		-	-	-	-	-
1631			P	CAGW		41,561,042	32,851,661	8,709,381	-	8,709,381
1632			P	CAGE		8,749,917	8,749,917	-	-	-
1633			P	CAGW		-	-	-	-	-
1634			P	CAGE		-	-	-	-	-
1635					B8	50,310,959	41,601,578	8,709,381	-	8,709,381
1636										
1637										
1638										
1639	335	Misc. Power Plant Equipment								
1640			P	DGP		-	-	-	-	-
1641			P	DGU		-	-	-	-	-
1642			P	CAGW		2,155,985	1,704,184	451,800	-	451,800
1643			P	CAGE		207,359	207,359	-	-	-
1644			P	CAGW		-	-	-	-	-
1645			P	CAGE		-	-	-	-	-
1646					B8	2,363,344	1,911,544	451,800	-	451,800
1647										
1648	336	Roads, Railroads & Bridges								
1649			P	DGP		-	-	-	-	-
1650			P	DGU		-	-	-	-	-
1651			P	CAGW		12,476,509	9,861,977	2,614,532	-	2,614,532
1652			P	CAGE		1,605,153	1,605,153	-	-	-
1653			P	CAGW		-	-	-	-	-
1654			P	CAGE		-	-	-	-	-
1655					B8	14,081,661	11,467,129	2,614,532	-	2,614,532
1656										
1657	337	Hydro Plant ARO								
1658			P	S		-	-	-	-	-
1659						-	-	-	-	-
1660										
1661	HP	Unclassified Hydro Plant - Acct 300								
1662			P	S		-	-	-	-	-
1663			P	DGU		-	-	-	-	-
1664			P	CAGW		-	-	-	-	-
1665			P	CAGE		-	-	-	-	-
1666			P	CAGW		-	-	-	-	-
1667			P	CAGE		-	-	-	-	-
1668						-	-	-	-	-
1669										
1670	**Total Hydraulic Plant**				B8	**555,381,487**	**463,490,127**	**91,891,360**	**-**	**91,891,360**
1671										
1672	Summary of Hydraulic Plant by Factor									
1673		S				-	-	-	-	-
1674		SG				-	-	-	-	-
1675		CAGW				438,504,251	346,612,891	91,891,360	-	91,891,360
1676		CAGE				116,877,236	116,877,236	-	-	-
1677		DGP				-	-	-	-	-
1678		DGU				-	-	-	-	-
1679	Total Hydraulic Plant by Factor				B8	555,381,487	463,490,127	91,891,360	-	91,891,360
1680										
1681	340	Land and Land Rights								
1682			P	SG		-	-	-	-	-
1683			P	DGU		-	-	-	-	-
1684			P	CAGW		842,245	665,747	176,498	-	176,498
1685			P	CAGE		20,700,672	20,700,672	-	-	-
1686			P	CAGE		-	-	-	-	-
1687					B8	21,542,917	21,366,419	176,498	-	176,498
1688										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1689	341	Structures and Improvements								
1690			P	SG		-	-	-	-	-
1691			P	DGU		-	-	-	-	-
1692			P	CAGW		23,668,409	18,708,543	4,959,866	-	4,959,866
1693			P	CAGE		74,649,508	74,649,508	-	-	-
1694			P	CAGE		-	-	-	-	-
1695					B8	98,317,917	93,358,051	4,959,866	-	4,959,866
1696										
1697	342	Fuel Holders, Producers & Accessories								
1698			P	SG		-	-	-	-	-
1699			P	DGU		-	-	-	-	-
1700			P	CAGW		25,322	20,015	5,306	-	5,306
1701			P	CAGE		9,168,942	9,168,942	-	-	-
1702			P	CAGE		-	-	-	-	-
1703					B8	9,194,264	9,188,958	5,306	-	5,306
1704										
1705	343	Prime Movers								
1706			P	S		-	-	-	-	-
1707			P	DGU		-	-	-	-	-
1708			P	SG		-	-	-	-	-
1709			P	CAGW		773,749,598	611,605,440	162,144,158	-	162,144,158
1710			P	CAGE		434,879,492	434,879,492	-	-	-
1711			P	CAGE		-	-	-	-	-
1712					B8	1,208,629,090	1,046,484,932	162,144,158	-	162,144,158
1713										
1714	344	Generators								
1715			P	S		-	-	-	-	-
1716			P	DGU		-	-	-	-	-
1717			P	SG		-	-	-	-	-
1718			P	CAGW		51,389,633	40,620,608	10,769,025	-	10,769,025
1719			P	CAGE		176,438,069	176,438,069	-	-	-
1720			P	CAGE		-	-	-	-	-
1721					B8	227,827,702	217,058,677	10,769,025	-	10,769,025
1722										
1723	345	Accessory Electric Plant								
1724			P	SG		-	-	-	-	-
1725			P	DGU		-	-	-	-	-
1726			P	CAGW		30,800,592	24,346,132	6,454,460	-	6,454,460
1727			P	CAGE		90,215,438	90,215,438	-	-	-
1728			P	CAGE		-	-	-	-	-
1729					B8	121,016,031	114,561,570	6,454,460	-	6,454,460
1730										
1731										
1732										
1733	346	Misc. Power Plant Equipment								
1734			P	SG		-	-	-	-	-
1735			P	DGU		-	-	-	-	-
1736			P	CAGW		740,311	585,174	155,137	-	155,137
1737			P	CAGE		6,098,943	6,098,943	-	-	-
1738					B8	6,839,254	6,684,117	155,137	-	155,137
1739										
1740	347	Other Production ARO								
1741			P	S		-	-	-	-	-
1742						-	-	-	-	-
1743										
1744	OP	Unclassified Other Prod Plant-Acct 300								
1745			P	S		-	-	-	-	-
1746			P	SG		-	-	-	-	-
1747			P	CAGW		-	-	-	-	-
1748			P	CAGE		-	-	-	-	-
1749						-	-	-	-	-
1750										
1751	**Total Other Production Plant**				B8	**1,693,367,175**	**1,508,702,724**	**184,664,450**	**-**	**184,664,450**
1752										
1753	Summary of Other Production Plant by Factor									
1754		S				-	-	-	-	-
1755		DGU				-	-	-	-	-
1756		SG				-	-	-	-	-
1757		CAGW				881,216,109	696,551,659	184,664,450	-	184,664,450
1758		CAGE				812,151,065	812,151,065	-	-	-
1759		SSGCT				-	-	-	-	-
1760	Total of Other Production Plant by Factor				B8	1,693,367,175	1,508,702,724	184,664,450	-	184,664,450
1761										
1762	Experimental Plant									
1763	103	Experimental Plant								
1764			P	DGP		-	-	-	-	-
1765	**Total Experimental Plant**					**-**	**-**	**-**	**-**	**-**
1766										
1767	**TOTAL PRODUCTION PLANT**				B8	**7,355,416,274**	**6,835,803,804**	**519,612,470**	**-**	**519,612,470**

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1768	350	Land and Land Rights								
1769			T	DGP		-	-	-	-	-
1770			T	DGU		-	-	-	-	-
1771			T	CAGW		26,229,546	20,732,978	5,496,568	-	5,496,568
1772			T	CAGE		62,837,904	62,837,904	-	-	-
1773			T	JBG		1,042,362	833,148	209,214	-	209,214
1774			T	SG		100,388	92,523	7,864	-	7,864
1775					B8	90,210,200	84,496,553	5,713,647	-	5,713,647
1776										
1777	352	Structures and Improvements								
1778			T	S		-	-	-	-	-
1779			T	DGP		-	-	-	-	-
1780			T	DGU		-	-	-	-	-
1781			T	CAGW		19,246,297	15,213,113	4,033,184	-	4,033,184
1782			T	CAGE		48,286,668	48,286,668	-	-	-
1783			T	JBG		1,182,513	945,169	237,344	-	237,344
1784			T	SG		3,167	2,919	248	-	248
1785					B8	68,718,646	64,447,870	4,270,776	-	4,270,776
1786										
1787	353	Station Equipment								
1788			T	DGP		-	-	-	-	-
1789			T	DGU		-	-	-	-	-
1790			T	CAGW		316,527,186	250,196,898	66,330,289	-	66,330,289
1791			T	CAGE		677,695,286	677,695,286	-	-	-
1792			T	JBG		21,333,428	17,051,565	4,281,863	-	4,281,863
1793			T	SG		40,971,070	37,761,425	3,209,645	-	3,209,645
1794					B8	1,056,526,970	982,705,173	73,821,796	-	73,821,796
1795										
1796	354	Towers and Fixtures								
1797			T	DGP		-	-	-	-	-
1798			T	DGU		-	-	-	-	-
1799			T	CAGW		158,429,016	125,229,206	33,199,810	-	33,199,810
1800			T	CAGE		253,118,213	253,118,213	-	-	-
1801			T	JBG		14,658,355	11,716,256	2,942,099	-	2,942,099
1802			T	SG		123,630	113,945	9,685	-	9,685
1803					B8	426,329,214	390,177,620	36,151,594	-	36,151,594
1804										
1805	355	Poles and Fixtures								
1806			T	DGP		-	-	-	-	-
1807			T	DGU		-	-	-	-	-
1808			T	CAGW		175,625,207	138,821,826	36,803,381	-	36,803,381
1809			T	CAGE		350,927,595	350,927,595	-	-	-
1810			T	JBG		-	-	-	-	-
1811			T	SG		568,753	524,197	44,556	-	44,556
1812					B8	527,121,555	490,273,618	36,847,937	-	36,847,937
1813										
1814	356	Clearing and Grading								
1815			T	DGP		-	-	-	-	-
1816			T	DGU		-	-	-	-	-
1817			T	CAGW		268,683,958	212,379,523	56,304,435	-	56,304,435
1818			T	CAGE		423,447,219	423,447,219	-	-	-
1819			T	JBG		11,844,847	9,467,451	2,377,396	-	2,377,396
1820			T	SG		293,054	270,096	22,958	-	22,958
1821					B8	704,269,079	645,564,290	58,704,789	-	58,704,789
1822										
1823	357	Underground Conduit								
1824			T	DGP		-	-	-	-	-
1825			T	DGU		-	-	-	-	-
1826			T	CAGW		153,147	121,054	32,093	-	32,093
1827			T	CAGE		3,056,435	3,056,435	-	-	-
1828			T	SG		-	-	-	-	-
1829					B8	3,209,582	3,177,489	32,093	-	32,093
1830										
1831	358	Underground Conductors								
1832			T	DGP		-	-	-	-	-
1833			T	DGU		-	-	-	-	-
1834			T	CAGW		296,135	234,078	62,057	-	62,057
1835			T	CAGE		7,194,041	7,194,041	-	-	-
1836			T	SG		-	-	-	-	-
1837					B8	7,490,175	7,428,118	62,057	-	62,057
1838										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1839	359	Roads and Trails								
1840			T	DGP		-	-	-	-	-
1841			T	DGU		-	-	-	-	-
1842			T	CAGW		6,545,507	5,173,854	1,371,653	-	1,371,653
1843			T	CAGE		4,840,686	4,840,686	-	-	-
1844			T	SG		15,883	14,639	1,244	-	1,244
1845					B8	11,402,076	10,029,179	1,372,897	-	1,372,897
1846										
1847	TP	Unclassified Trans Plant - Acct 300								
1848			T	SG		-	-	-	-	-
1849			T	CAGW		5,886,750	4,653,144	1,233,606	-	1,233,606
1850			T	CAGE		3,831,283	3,831,283	-	-	-
1851						9,718,032	8,484,427	1,233,606	-	1,233,606
1852										
1853	TS0	Unclassified Trans Sub Plant - Acct 300								
1854			T	SG		-	-	-	-	-
1855						-	-	-	-	-
1856										
1857	**TOTAL TRANSMISSION PLANT**				B8	**2,904,995,529**	**2,686,784,337**	**218,211,192**	**-**	**218,211,192**
1858	Summary of Transmission Plant by Factor									
1859		JBG				50,061,505	40,013,589	10,047,916	-	10,047,916
1860		JBE				-	-	-	-	-
1861		CAGW				977,622,749	772,755,673	204,867,076	-	204,867,076
1862		CAGE				1,835,235,330	1,835,235,330	-	-	-
1863		SG				42,075,945	38,779,745	3,296,200	-	3,296,200
1864	Total Transmission Plant by Factor				B8	2,904,995,529	2,686,784,337	218,211,192	-	218,211,192
1865	360	Land and Land Rights								
1866			DPW	S		46,316,627	44,830,661	1,485,966	-	1,485,966
1867					B8	46,316,627	44,830,661	1,485,966	-	1,485,966
1868										
1869	361	Structures and Improvements								
1870			DPW	S		56,395,509	54,175,864	2,219,645	-	2,219,645
1871					B8	56,395,509	54,175,864	2,219,645	-	2,219,645
1872										
1873	362	Station Equipment								
1874			DPW	S		708,789,123	665,093,077	43,696,046	-	43,696,046
1875					B8	708,789,123	665,093,077	43,696,046	-	43,696,046
1876										
1877	363	Storage Battery Equipment								
1878			DPW	S		1,457,805	1,457,805	-	-	-
1879					B8	1,457,805	1,457,805	-	-	-
1880										
1881	364	Poles, Towers & Fixtures								
1882			DPW	S		852,810,330	769,371,009	83,439,321	-	83,439,321
1883					B8	852,810,330	769,371,009	83,439,321	-	83,439,321
1884										
1885	365	Overhead Conductors								
1886			DPW	S		610,404,965	555,681,109	54,723,856	-	54,723,856
1887					B8	610,404,965	555,681,109	54,723,856	-	54,723,856
1888										
1889	366	Underground Conduit								
1890			DPW	S		273,345,565	258,944,133	14,401,433	-	14,401,433
1891					B8	273,345,565	258,944,133	14,401,433	-	14,401,433
1892										
1893										
1894										
1895										
1896	367	Underground Conductors								
1897			DPW	S		660,157,351	641,100,984	19,056,367	-	19,056,367
1898					B8	660,157,351	641,100,984	19,056,367	-	19,056,367
1899										
1900	368	Line Transformers								
1901			DPW	S		988,862,360	901,550,058	87,312,302	-	87,312,302
1902					B8	988,862,360	901,550,058	87,312,302	-	87,312,302
1903										
1904	369	Services								
1905			DPW	S		521,777,569	477,730,529	44,047,040	-	44,047,040
1906					B8	521,777,569	477,730,529	44,047,040	-	44,047,040
1907										
1908	370	Meters								
1909			DPW	S		184,177,308	170,385,357	13,791,951	-	13,791,951
1910					B8	184,177,308	170,385,357	13,791,951	-	13,791,951
1911										
1912	371	Installations on Customers' Premises								
1913			DPW	S		8,820,526	8,292,146	528,380	-	528,380
1914					B8	8,820,526	8,292,146	528,380	-	528,380
1915										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1916	372	Leased Property								
1917			DPW	S		-	-	-	-	-
1918					B8	-	-	-	-	-
1919										
1920	373	Street Lights								
1921			DPW	S		60,796,131	57,080,397	3,715,735	-	3,715,735
1922					B8	60,796,131	57,080,397	3,715,735	-	3,715,735
1923										
1924	DP	Unclassified Dist Plant - Acct 300								
1925			DPW	S		33,222,537	31,664,106	1,558,431	-	1,558,431
1926						33,222,537	31,664,106	1,558,431	-	1,558,431
1927										
1928	DS0	Unclassified Dist Sub Plant - Acct 300								
1929			DPW	S		-	-	-	-	-
1930						-	-	-	-	-
1931										
1932										
1933	**TOTAL DISTRIBUTION PLANT**				B8	**5,007,333,706**	**4,637,357,233**	**369,976,472**	**-**	**369,976,472**
1934										
1935	Summary of Distribution Plant by Factor									
1936		S				5,007,333,706	4,637,357,233	369,976,472	-	369,976,472
1937										
1938	Total Distribution Plant by Factor				B8	5,007,333,706	4,637,357,233	369,976,472	-	369,976,472
1939	389	Land and Land Rights								
1940			G-SITUS	S		8,555,822	7,456,995	1,098,826	-	1,098,826
1941			CUST	CN		1,128,506	1,045,356	83,150	-	83,150
1942			G-DGU	DGU		-	-	-	-	-
1943			G-SG	SG		-	-	-	-	-
1944			G-SG	CAGW		-	-	-	-	-
1945			G-SG	CAGE		1,560	1,560	-	-	-
1946			PTD	SO		5,598,055	5,202,480	395,575	-	395,575
1947					B8	15,283,942	13,706,391	1,577,551	-	1,577,551
1948										
1949	390	Structures and Improvements								
1950			G-SITUS	S		107,159,901	93,876,028	13,283,873	-	13,283,873
1951			G-DGP	DGP		-	-	-	-	-
1952			G-DGU	DGU		-	-	-	-	-
1953			CUST	CN		12,107,601	11,215,494	892,108	-	892,108
1954			G-SG	SG		-	-	-	-	-
1955			G-SG	CAGW		2,279,952	1,802,174	477,778	-	477,778
1956			G-SG	CAGE		3,727,153	3,727,153	-	-	-
1957			PTD	JBG		19,191	15,339	3,852	-	3,852
1958			PTD	SO		101,940,787	94,737,353	7,203,433	-	7,203,433
1959					B8	227,234,585	205,373,540	21,861,045	-	21,861,045
1960										
1961	391	Office Furniture & Equipment								
1962			G-SITUS	S		16,101,628	14,422,296	1,679,332	-	1,679,332
1963			G-DGP	DGP		-	-	-	-	-
1964			G-DGU	DGU		-	-	-	-	-
1965			CUST	CN		7,547,195	6,991,105	556,090	-	556,090
1966			G-SG	SG		-	-	-	-	-
1967			P	SE		-	-	-	-	-
1968			PTD	SO		65,352,539	60,734,539	4,618,001	-	4,618,001
1969			G-SG	CAGW		294,672	232,922	61,750	-	61,750
1970			G-SG	CAGE		4,251,943	4,251,943	-	-	-
1971			P	JBG		647,790	517,771	130,019	-	130,019
1972			P	JBE		4,984	3,968	1,015	-	1,015
1973			P	CAEE		114,160	114,160	-	-	-
1974			G-SG	CAGE		-	-	-	-	-
1975			G-SG	CAGE		-	-	-	-	-
1976					B8	94,314,911	87,268,705	7,046,207	-	7,046,207
1977										
1978	392	Transportation Equipment								
1979			G-SITUS	S		71,964,323	67,267,831	4,696,493	-	4,696,493
1980			PTD	SO		8,217,846	7,637,149	580,697	-	580,697
1981			G-SG	SG		20,364	18,768	1,595	-	1,595
1982			CUST	CN		-	-	-	-	-
1983			G-DGU	DGU		-	-	-	-	-
1984			P	SE		-	-	-	-	-
1985			G-DGP	DGP		-	-	-	-	-
1986			G-SG	CAGW		3,082,699	2,436,700	645,999	-	645,999
1987			G-SG	CAGE		12,463,984	12,463,984	-	-	-
1988			P	JBG		1,557,434	1,244,840	312,595	-	312,595
1989			P	CAEW		-	-	-	-	-
1990			P	CAEE		757,992	757,992	-	-	-
1991			G-SG	CAGE		-	-	-	-	-
1992			G-DGU	CAGE		-	-	-	-	-
1993					B8	98,064,642	91,827,263	6,237,379	-	6,237,379
1994										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1995	393	Stores Equipment								
1996			G-SITUS	S		8,968,605	8,450,001	518,604	-	518,604
1997			G-DGP	DGP		-	-	-	-	-
1998			G-DGU	DGU		-	-	-	-	-
1999			PTD	SO		494,538	459,592	34,945	-	34,945
2000			G-SG	SG		-	-	-	-	-
2001			G-SG	CAGW		137,157	108,415	28,742	-	28,742
2002			G-SG	CAGE		3,611,045	3,611,045	-	-	-
2003			G-DGU	JBG		603,052	482,013	121,040	-	121,040
2004			G-DGU	CAGE		-	-	-	-	-
2005					B8	13,814,396	13,111,065	703,331	-	703,331
2006										
2007	394	Tools, Shop & Garage Equipment								
2008			G-SITUS	S		31,593,356	29,080,221	2,513,135	-	2,513,135
2009			G-DGP	DGP		-	-	-	-	-
2010			G-SG	SG		-	-	-	-	-
2011			PTD	SO		4,162,217	3,868,102	294,114	-	294,114
2012			P	SE		-	-	-	-	-
2013			G-DGU	DGU		-	-	-	-	-
2014			G-SG	CAGW		2,153,746	1,702,415	451,331	-	451,331
2015			G-SG	CAGE		22,329,419	22,329,419	-	-	-
2016			P	JBG		3,624,776	2,897,242	727,534	-	727,534
2017			P	CAEW		-	-	-	-	-
2018			P	CAEE		7,106	7,106	-	-	-
2019			G-SG	CAGE		-	-	-	-	-
2020			G-SG	CAGE		-	-	-	-	-
2021					B8	63,870,620	59,884,505	3,986,115	-	3,986,115
2022										
2023	395	Laboratory Equipment								
2024			G-SITUS	S		27,576,985	25,474,701	2,102,284	-	2,102,284
2025			G-DGP	DGP		-	-	-	-	-
2026			G-DGU	DGU		-	-	-	-	-
2027			PTD	SO		5,542,604	5,150,947	391,657	-	391,657
2028			P	SE		-	-	-	-	-
2029			G-SG	SG		-	-	-	-	-
2030			G-SG	CAGW		1,285,248	1,015,916	269,332	-	269,332
2031			G-SG	CAGE		5,487,377	5,487,377	-	-	-
2032			P	JBG		419,651	335,423	84,229	-	84,229
2033			P	CAEW		-	-	-	-	-
2034			P	CAEE		42,438	42,438	-	-	-
2035			G-SG	CAGE		-	-	-	-	-
2036			G-SG	CAGE		-	-	-	-	-
2037					B8	40,354,304	37,506,802	2,847,502	-	2,847,502
2038										
2039	396	Power Operated Equipment								
2040			G-SITUS	S		93,493,290	86,573,653	6,919,638	-	6,919,638
2041			G-DGP	DGP		-	-	-	-	-
2042			G-SG	SG		-	-	-	-	-
2043			PTD	SO		1,717,832	1,596,445	121,387	-	121,387
2044			G-DGU	DGU		-	-	-	-	-
2045			P	SE		-	-	-	-	-
2046			G-SG	CAGW		2,257,771	1,784,641	473,130	-	473,130
2047			G-SG	CAGE		23,330,963	23,330,963	-	-	-
2048			P	JBG		5,741,738	4,589,305	1,152,432	-	1,152,432
2049			P	CAEW		-	-	-	-	-
2050			P	CAEE		73,823	73,823	-	-	-
2051			P	CAGE		-	-	-	-	-
2052			G-SG	CAGE		-	-	-	-	-
2053					B8	126,615,417	117,948,829	8,666,587	-	8,666,587
2054	397	Communication Equipment								
2055			COM_EQ	S		103,856,222	94,195,052	9,661,170	-	9,661,170
2056			COM_EQ	DGP		-	-	-	-	-
2057			COM_EQ	DGU		-	-	-	-	-
2058			COM_EQ	SO		50,343,463	46,786,047	3,557,416	-	3,557,416
2059			COM_EQ	CN		4,545,564	4,210,639	334,925	-	334,925
2060			COM_EQ	SG		120,904	111,433	9,472	-	9,472
2061			COM_EQ	SE		-	-	-	-	-
2062			COM_EQ	CAGW		25,099,301	19,839,582	5,259,718	-	5,259,718
2063			COM_EQ	CAGE		55,310,470	55,310,470	-	-	-
2064			COM_EQ	JBG		1,900,450	1,519,008	381,442	-	381,442
2065			COM_EQ	CAEW		-	-	-	-	-
2066			COM_EQ	CAEE		113,108	113,108	-	-	-
2067			COM_EQ	CAGE		-	-	-	-	-
2068			COM_EQ	CAGE		-	-	-	-	-
2069					B8	241,289,482	222,085,340	19,204,142	-	19,204,142
2070										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2071	398	Misc. Equipment								
2072			G-SITUS	S		1,145,225	1,060,159	85,066	-	85,066
2073			G-DGP	DGP		-	-	-	-	-
2074			G-DGU	DGU		-	-	-	-	-
2075			CUST	CN		197,260	182,726	14,534	-	14,534
2076			PTD	SO		3,283,954	3,051,900	232,054	-	232,054
2077			P	SE		-	-	-	-	-
2078			G-SG	SG		-	-	-	-	-
2079			G-SG	CAGW		268,495	212,231	56,265	-	56,265
2080			G-SG	CAGE		1,167,946	1,167,946	-	-	-
2081			P	JBG		133,786	106,933	26,852	-	26,852
2082			P	CAEW		-	-	-	-	-
2083			P	CAEE		1,668	1,668	-	-	-
2084			G-SG	CAGE		-	-	-	-	-
2085					B8	6,198,335	5,783,563	414,772	-	414,772
2086										
2087	399	Coal Mine								
2088			P	JBE		-	-	-	-	-
2089			P	CAEW		-	-	-	-	-
2090			P	CAEE		272,181,589	272,181,589	-	-	-
2091	MP		P	SE		-	-	-	-	-
2092					B8	272,181,589	272,181,589	-	-	-
2093										
2094	399L	WIDCO Capital Lease								
2095			P	SE		-	-	-	-	-
2096						-	-	-	-	-
2097										
2098		Remove Capital Leases				-	-	-	-	-
2099						-	-	-	-	-
2100										
2101	1011390	General Capital Leases								
2102			G-SITUS	S		18,984,156	18,984,156	-	-	-
2103			P	CAGW		-	-	-	-	-
2104			P	CAGE		12,411,745	12,411,745	-	-	-
2105			PTD	SO		12,902,451	11,990,726	911,725	-	911,725
2106					B9	44,298,352	43,386,627	911,725	-	911,725
2107										
2108		Remove Capital Leases				(44,298,352)	(43,386,627)	(911,725)	-	(911,725)
2109					B9	-	-	-	-	-
2110										
2111	1011392	General Vehicles Capital Leases								
2112			LABOR	SO		-	-	-	-	-
2113					B9	-	-	-	-	-
2114										
2115		Remove Capital Leases				-	-	-	-	-
2116					B9	-	-	-	-	-
2117										
2118	GP	Unclassified Gen Plant - Acct 300								
2119			G-SITUS	S		-	-	-	-	-
2120			PTD	SO		144,819	134,586	10,233	-	10,233
2121			CUST	CN		-	-	-	-	-
2122			G-SG	SG		-	-	-	-	-
2123			G-DGP	DGP		-	-	-	-	-
2124			G-DGU	DGU		-	-	-	-	-
2125						144,819	134,586	10,233	-	10,233
2126										
2127	399G	Unclassified Gen Plant - Acct 300								
2128			G-SITUS	S		-	-	-	-	-
2129			PTD	SO		-	-	-	-	-
2130			G-SG	SG		-	-	-	-	-
2131			G-DGP	DGP		-	-	-	-	-
2132			G-DGU	DGU		-	-	-	-	-
2133						-	-	-	-	-
2134										
2135	**TOTAL GENERAL PLANT**				B8	**1,199,367,042**	**1,126,812,178**	**72,554,864**	**-**	**72,554,864**
2136										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2137	Summary of General Plant by Factor									
2138		S				489,399,513	446,841,092	42,558,421	-	42,558,421
2139		JBG				14,647,869	11,707,874	2,939,995	-	2,939,995
2140		JBE				4,984	3,968	1,015	-	1,015
2141		SG				141,268	130,201	11,067	-	11,067
2142		SO				259,701,104	241,349,867	18,351,237	-	18,351,237
2143		SE				-	-	-	-	-
2144		CN				25,526,126	23,645,319	1,880,807	-	1,880,807
2145		DEU				-	-	-	-	-
2146		CAGW				36,859,041	29,134,994	7,724,047	-	7,724,047
2147		CAGE				144,093,605	144,093,605	-	-	-
2148		CAEW				-	-	-	-	-
2149		CAEE				273,291,884	273,291,884	-	-	-
2150		SSGCT				-	-	-	-	-
2151		SSGCH				-	-	-	-	-
2152		Less Capital Leases				(44,298,352)	(43,386,627)	(911,725)	-	(911,725)
2153	Total General Plant by Factor				B8	1,199,367,042	1,126,812,178	72,554,864	-	72,554,864
2154	301	Organization								
2155			I-SITUS	S		-	-	-	-	-
2156			PTD	SO		-	-	-	-	-
2157			I-SG	CAGW		-	-	-	-	-
2158			I-SG	CAGE		-	-	-	-	-
2159			I-SG	SG		-	-	-	-	-
2160					B8	-	-	-	-	-
2161	302	Franchise & Consent								
2162			I-SITUS	S		2,449,200	2,449,200	-	-	-
2163			I-SG	SG		-	-	-	-	-
2164			I-SG	CAGW		-	-	-	-	-
2165			I-SG	CAGE		-	-	-	-	-
2166			I-SG	CAGW		71,512,254	56,526,405	14,985,848	-	14,985,848
2167			I-SG	CAGE		13,415,223	13,415,223	-	-	-
2168			I-DGP	DGP		-	-	-	-	-
2169			I-DGU	DGU		-	-	-	-	-
2170					B8	87,376,677	72,390,829	14,985,848	-	14,985,848
2171										
2172	303	Miscellaneous Intangible Plant								
2173			I-SITUS	S		2,360,397	2,358,081	2,316	-	2,316
2174			I-SG	SG		1,582,463	1,458,494	123,969	-	123,969
2175			PTD	SO		360,958,693	335,452,299	25,506,394	-	25,506,394
2176			P	SE		-	-	-	-	-
2177			CUST	CN		113,945,791	105,550,079	8,395,713	-	8,395,713
2178			I-SG	CAGW		42,458,717	33,561,222	8,897,495	-	8,897,495
2179			I-SG	CAGE		28,487,682	28,487,682	-	-	-
2180			P	JBG		58,005	46,363	11,642	-	11,642
2181			P	CAEW		-	-	-	-	-
2182			P	CAEE		3,646,744	3,646,744	-	-	-
2183			P	CAGE		-	-	-	-	-
2184			I-DGP	CAGE		-	-	-	-	-
2185					B8	553,498,492	510,560,964	42,937,528	-	42,937,528
2186	303	Less Non-Utility Plant								
2187			I-SITUS	S		-	-	-	-	-
2188					B8	553,498,492	510,560,964	42,937,528	-	42,937,528
2189	IP	Unclassified Intangible Plant - Acct 300								
2190			I-SITUS	S		-	-	-	-	-
2191			I-SG	SG		-	-	-	-	-
2192			I-DGU	DGU		-	-	-	-	-
2193			PTD	SO		-	-	-	-	-
2194						-	-	-	-	-
2195										
2196	**TOTAL INTANGIBLE PLANT**				B8	**640,875,169**	**582,951,792**	**57,923,376**	**-**	**57,923,376**
2197										
2198	Summary of Intangible Plant by Factor									
2199		S				4,809,597	4,807,281	2,316	-	2,316
2200		JBG				58,005	46,363	11,642	-	11,642
2201		JBE				-	-	-	-	-
2202		SG				1,582,463	1,458,494	123,969	-	123,969
2203		SO				360,958,693	335,452,299	25,506,394	-	25,506,394
2204		CN				113,945,791	105,550,079	8,395,713	-	8,395,713
2205		CAGW				113,970,970	90,087,627	23,883,343	-	23,883,343
2206		CAGE				41,902,905	41,902,905	-	-	-
2207		CAEW				-	-	-	-	-
2208		CAEE				3,646,744	3,646,744	-	-	-
2209		SSGCT				-	-	-	-	-
2210		SSGCH				-	-	-	-	-
2211		SE				-	-	-	-	-
2212	Total Intangible Plant by Factor				B8	640,875,169	582,951,792	57,923,376	-	57,923,376

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2213	Summary of Unclassified Plant (Account 106)									
2214		DP				33,222,537	31,664,106	1,558,431	-	1,558,431
2215		DS0				-	-	-	-	-
2216		GP				144,819	134,586	10,233	-	10,233
2217		HP				-	-	-	-	-
2218		NP				-	-	-	-	-
2219		OP				-	-	-	-	-
2220		TP				9,718,032	8,484,427	1,233,606	-	1,233,606
2221		TS0				-	-	-	-	-
2222		IP				-	-	-	-	-
2223		MP								
2224		SP				356,068	328,174	27,894	-	27,894
2225	Total Unclassified Plant by Factor					43,441,457	40,611,292	2,830,164	-	2,830,164
2226										
2227	**TOTAL ELECTRIC PLANT IN SERVICE**				B8	**17,107,987,718**	**15,869,709,344**	**1,238,278,374**	**-**	**1,238,278,374**
2228	Summary of Electric Plant by Factor									
2229		S				5,501,542,816	5,089,005,606	412,537,209	-	412,537,209
2230		SE				-	-	-	-	-
2231		JBG				1,017,310,167	813,124,391	204,185,776	-	204,185,776
2232		JBE				4,984	3,968	1,015	-	1,015
2233		SG				44,155,745	40,696,614	3,459,130	-	3,459,130
2234		SO				620,659,797	576,802,166	43,857,631	-	43,857,631
2235		CN				139,471,918	129,195,398	10,276,519	-	10,276,519
2236		DEU				-	-	-	-	-
2237		CAGW				2,695,564,994	2,130,692,176	564,872,819	-	564,872,819
2238		CAGE				6,856,637,023	6,856,637,023	-	-	-
2239		CAEW				-	-	-	-	-
2240		CAEE				276,938,628	276,938,628	-	-	-
2241		SSGCH				-	-	-	-	-
2242		SSGCT				-	-	-	-	-
2243		Less Capital Leases				(44,298,352)	(43,386,627)	(911,725)	-	(911,725)
2244					B8	17,107,987,718	15,869,709,344	1,238,278,374	-	1,238,278,374
2245	105	Plant Held For Future Use								
2246			DPW	S		2,627,314	2,627,314	-	-	-
2247			P	SG		-	-	-	-	-
2248			T	SG		-	-	-	-	-
2249			P	SG		-	-	-	-	-
2250			P	SE		-	-	-	-	-
2251			G	SG		-	-	-	-	-
2252			G	CAGW		168,923	133,524	35,399	-	35,399
2253			G	CAGE		11,325,305	11,325,305	-	-	-
2254			P	CAEW		-	-	-	-	-
2255			P	CAEE		953,014	953,014	-	-	-
2256	**Total Plant Held For Future Use**				B10	15,074,557	15,039,158	35,399	-	35,399
2257										
2258	114	Electric Plant Acquisition Adjustments								
2259			P	S		-	-	-	-	-
2260			P	SG		-	-	-	-	-
2261			P	CAGW		-	-	-	-	-
2262			P	CAGE		157,193,780	157,193,780	-	-	-
2263			P	DGP		-	-	-	-	-
2264	**Total Electric Plant Acquisition Adjustments**				B15	157,193,780	157,193,780	-	-	-
2265										
2266	115	Accum Provision for Asset Acquisition Adjustments								
2267			P	S		-	-	-	-	-
2268			P	SG		-	-	-	-	-
2269			P	CAGW		-	-	-	-	-
2270			P	CAGE		(88,564,456)	(88,564,456)	-	-	-
2271			P	DGP		-	-	-	-	-
2272					B15	(88,564,456)	(88,564,456)	-	-	-
2273										
2274	120	Nuclear Fuel								
2275			P	SE		-	-	-	-	-
2276	**Total Nuclear Fuel**					-	-	-	-	-
2277										
2278	124	Weatherization								
2279			DMSC	S		3,744,226	1,666,129	2,078,098	-	2,078,098
2280			DMSC	SO		(2,464)	(2,290)	(174)	-	(174)
2281					B16	3,741,762	1,663,839	2,077,923	-	2,077,923
2282										
2283	182W	Weatherization								
2284			DMSC	S		10,841,852	10,841,852	-	-	-
2285			DMSC	SG		-	-	-	-	-
2286			DMSC	SGCT		-	-	-	-	-
2287			DMSC	SO		-	-	-	-	-
2288					B16	10,841,852	10,841,852	-	-	-
2289										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2290	186W	Weatherization								
2291			DMSC	S		-	-	-	-	-
2292			DMSC	CN		-	-	-	-	-
2293			DMSC	CNP		-	-	-	-	-
2294			DMSC	SG		-	-	-	-	-
2295			DMSC	SO		-	-	-	-	-
2296					B16	-	-	-	-	-
2297										
2298	**Total Weatherization**					14,583,614	12,505,690	2,077,923	-	2,077,923
2299										
2300	151	Fuel Stock								
2301			P	DEU		-	-	-	-	-
2302			P	SE		-	-	-	-	-
2303			P	CAEW		1,311,430	1,032,543	278,887	-	278,887
2304			P	CAEE		104,013,807	104,013,807	-	-	-
2305			P	JBE		12,653,578	10,076,259	2,577,319	-	2,577,319
2306			P	CAEE		-	-	-	-	-
2307			P	CAEE		-	-	-	-	-
2308	**Total Fuel Stock**				B13	117,978,815	115,122,609	2,856,206	-	2,856,206
2309										
2310	152	Fuel Stock - Undistributed								
2311			P	SE		-	-	-	-	-
2312			P	CAEW		-	-	-	-	-
2313			P	CAEE		-	-	-	-	-
2314						-	-	-	-	-
2315										
2316	25316	DG&T Working Capital Deposit								
2317			P	SE		-	-	-	-	-
2318			P	CAEW		-	-	-	-	-
2319			P	CAEE		(874,000)	(874,000)	-	-	-
2320					B13	(874,000)	(874,000)	-	-	-
2321										
2322	25317	DG&T Working Capital Deposit								
2323			P	SE		-	-	-	-	-
2324			P	CAEW		-	-	-	-	-
2325			P	CAEE		(1,694,878)	(1,694,878)	-	-	-
2326					B13	(1,694,878)	(1,694,878)	-	-	-
2327										
2328	25319	Provo Working Capital Deposit								
2329			P	SE		-	-	-	-	-
2330			P	CAEW		-	-	-	-	-
2331			P	CAEE		-	-	-	-	-
2332						-	-	-	-	-
2333										
2334		Total Fuel Stock			B13	115,409,937	112,553,731	2,856,206	-	2,856,206
2335	154	Materials and Supplies								
2336			MSS	S		88,555,257	83,182,892	5,372,365	-	5,372,365
2337			MSS	SG		585,658	539,778	45,880	-	45,880
2338			MSS	SE		-	-	-	-	-
2339			MSS	SO		(28,858)	(26,819)	(2,039)	-	(2,039)
2340			MSS	SNPPS		-	-	-	-	-
2341			MSS	SNPPH		-	-	-	-	-
2342			MSS	SNPD		(3,847,515)	(3,580,764)	(266,751)	-	(266,751)
2343			MSS	SNPT		-	-	-	-	-
2344			MSS	DGU		-	-	-	-	-
2345			MSS	DGP		-	-	-	-	-
2346			MSS	CAGE		-	-	-	-	-
2347			MSS	SNPP		-	-	-	-	-
2348			MSS	CAGW		1,062,926	840,183	222,743	-	222,743
2349			MSS	CAGE		68,375,606	68,375,606	-	-	-
2350			MSS	JBG		8,026,360	6,415,378	1,610,982	-	1,610,982
2351			MSS	CAEW		-	-	-	-	-
2352			MSS	CAEE		4,370,292	4,370,292	-	-	-
2353			MSS	CAGE		-	-	-	-	-
2354	**Total Materials and Supplies**				B13	167,099,726	160,116,546	6,983,180	-	6,983,180
2355										
2356	163	Stores Expense Undistributed								
2357			MSS	SO		-	-	-	-	-
2358										
2359					B13	-	-	-	-	-
2360										
2361	25318	Provo Working Capital Deposit								
2362			MSS	SNPPS		(273,000)	(260,086)	(12,914)	-	(12,914)
2363			MSS	CAGW		-	-	-	-	-
2364			MSS	CAGE		-	-	-	-	-
2365					B13	(273,000)	(260,086)	(12,914)	-	(12,914)
2366										
2367		Total Materials & Supplies			B13	166,826,726	159,856,459	6,970,266	-	6,970,266
2368										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2369	165	Prepayments								
2370			DMSC	S		6,525,338	6,525,338	-	-	-
2371			GP	GPS		127,814	118,782	9,032	-	9,032
2372			PT	SG		3,116,750	2,872,586	244,164	-	244,164
2373			PT	CAGW		780,000	616,546	163,454	-	163,454
2374			PT	CAGE		9,762	9,762	-	-	-
2375			P	CAEW		4,055	3,193	862	-	862
2376			P	CAEE		(296,082)	(296,082)	-	-	-
2377			P	SE		-	-	-	-	-
2378			PTD	SO		28,044,589	26,062,876	1,981,712	-	1,981,712
2379	**Total Prepayments**				B15	38,312,225	35,913,001	2,399,224	-	2,399,224
2380										
2381	182M	Misc Regulatory Assets								
2382			DDS2	S		99,415,398	98,012,542	1,402,856	-	1,402,856
2383			DEFSG	SG		(2,285,736)	(2,106,673)	(179,063)	-	(179,063)
2384			P	CAGE		-	-	-	-	-
2385			P	CAGE		10,101,825	10,101,825	-	-	-
2386			DEFSG	CAGW		8,701,120	6,877,745	1,823,375	-	1,823,375
2387			DEFSG	JBG		(871,089)	(696,251)	(174,837)	-	(174,837)
2388			P	SE		10,608,209	9,784,963	823,246	-	823,246
2389			P	CAEW		-	-	-	-	-
2390			P	CAEE		(10,608,209)	(10,608,209)	-	-	-
2391			DDSO2	SO		7,104,635	6,602,601	502,034	-	502,034
2392					B11	122,166,154	117,968,543	4,197,611	-	4,197,611
2393										
2394	186M	Misc Deferred Debits								
2395			LABOR	S		3,659,415	3,522,504	136,911	-	136,911
2396			P	CAEW		-	-	-	-	-
2397			P	CAEE		-	-	-	-	-
2398			DEFSG	SG		44,357,205	40,882,292	3,474,912	-	3,474,912
2399			LABOR	SO		71,291	66,253	5,038	-	5,038
2400			P	SE		-	-	-	-	-
2401			DEFSG	CAGW		-	-	-	-	-
2402			DEFSG	CAGE		3,046,642	3,046,642	-	-	-
2403			P	CAEW		-	-	-	-	-
2404			P	CAEE		12,939,517	12,939,517	-	-	-
2405			P	SNPPS		-	-	-	-	-
2406			GP	EXCTAX		-	-	-	-	-
2407	**Total Misc. Deferred Debits**				B11	64,074,071	60,457,210	3,616,861	-	3,616,861
2408										
2409	Working Capital									
2410	CWC	Cash Working Capital								
2411			CWC	S		(262,082)	(414,409)	152,327	-	152,327
2412			CWC	SO		-	-	-	-	-
2413			CWC	SE		-	-	-	-	-
2414					B14	(262,082)	(414,409)	152,327	-	152,327
2415										
2416	OWC	Other Work. Cap.								
2417	131	Cash	GP	SNP		21,511,421	20,024,201	1,487,221	-	1,487,221
2418	135	Working Funds	GP	SG		2,408	2,219	189	-	189
2419	141	Other A/R	GP	SO		393,763	365,939	27,824	-	27,824
2420	143	Other A/R	GP	SO		17,105,745	15,897,003	1,208,742	-	1,208,742
2421	232	A/P	PTD	S		-	-	-	-	-
2422	232	A/P	PTD	SO		(4,802,434)	(4,463,080)	(339,354)	-	(339,354)
2423	232	A/P	P	CAEE		(1,273,331)	(1,273,331)	-	-	-
2424	232	A/P	T	SG		1	1	0	-	0
2425	2533	Other Msc. Df. Crd.	P	S		-	-	-	-	-
2426	2533	Other Msc. Df. Crd.	P	SE		(657,458)	(606,436)	(51,022)	-	(51,022)
2427	2533	Other Msc. Df. Crd.	P	CAEW		-	-	-	-	-
2428	2533	Other Msc. Df. Crd.	P	CAEE		(5,087,447)	(5,087,447)	-	-	-
2429	230	Asset Retir. Oblig.	P	SE		-	-	-	-	-
2430	230	Asset Retir. Oblig.	P	CAEW		-	-	-	-	-
2431	230	Asset Retir. Oblig.	P	CAEE		(2,441,042)	(2,441,042)	-	-	-
2432	230	Asset Retir. Oblig.	P	S		-	-	-	-	-
2433	254105	ARO Reg Liability	P	S		(12,651)	(12,651)	-	-	-
2434	254105	ARO Reg Liability	P	SE		-	-	-	-	-
2435	254105	ARO Reg Liability	P	CAEW		-	-	-	-	-
2436	254105	ARO Reg Liability	P	CAEE		(475,418)	(475,418)	-	-	-
2437	2533	Cholla Reclamation	P	CAEE		-	-	-	-	-
2438					B14	24,263,557	21,929,958	2,333,600	-	2,333,600
2439										
2440	**Total Working Capital**					24,001,475	21,515,549	2,485,926	-	2,485,926

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2441	Miscellaneous Rate Base									
2442	18221	Unrec Plant & Reg Study Costs								
2443			P	S		-	-	-	-	-
2444										
2445						-	-	-	-	-
2446										
2447	18222	Nuclear Plant - Trojan								
2448			P	S		(859,298)	(169,883)	(689,414)	-	(689,414)
2449			P	TROJP		2,042,919	1,613,849	429,069	-	429,069
2450			P	TROJD		2,991,394	2,362,870	628,525	-	628,525
2451					B14	4,175,015	3,806,835	368,180	-	368,180
2452										
2453										
2454										
2455	1869	Misc Deferred Debits-Trojan								
2456			P	S		-	-	-	-	-
2457			P	SNPPN		-	-	-	-	-
2458						-	-	-	-	-
2459										
2460	**TOTAL MISCELLANEOUS RATE BASE**					4,175,015	3,806,835	368,180	-	368,180
2461										
2462	**TOTAL RATE BASE ADDITIONS**					**633,253,097**	**608,245,500**	**25,007,597**	**-**	**25,007,597**
2463	235	Customer Service Deposits								
2464			CUST	S		-	-	-	-	-
2465			CUST	CN		-	-	-	-	-
2466	**Total Customer Service Deposits**				B15	-	-	-	-	-
2467										
2468	2281	Prop Ins	PTD	SO		-	-	-	-	-
2469	2282	Inj & Dam	PTD	SO		(9,510,386)	(8,838,355)	(672,032)	-	(672,032)
2470	2283	Pen & Ben	PTD	SO		(20,976,641)	(19,494,370)	(1,482,271)	-	(1,482,271)
2471	254		PTD	SO		-	-	-	-	-
2472	254	Ins Prov	PTD	CAEE		(4,847,167)	(4,847,167)	-	-	-
2473					B15	(35,334,195)	(33,179,893)	(2,154,302)	-	(2,154,302)
2474										
2475	22844	Accum Hydro Relicensing Obligation								
2476			P	S		-	-	-	-	-
2477			P	SG		-	-	-	-	-
2478					B15	-	-	-	-	-
2479										
2480	22842	Prv-Trojan	P	TROJD		(2,399,617)	(1,895,432)	(504,186)	-	(504,186)
2481	230	ARO	P	TROJP		(2,289,329)	(1,808,507)	(480,823)	-	(480,823)
2482	254105	ARO	P	TROJP		(806,253)	(636,917)	(169,335)	-	(169,335)
2483	254		P	S		(1,818,669)	(2,229,399)	410,730	-	410,730
2484					B15	(7,313,868)	(6,570,254)	(743,613)	-	(743,613)
2485										
2486	252	Customer Advances for Construction								
2487			DPW	S		(13,826,454)	(13,824,951)	(1,502)	-	(1,502)
2488			DPW	SG		-	-	-	-	-
2489			T	CAGE		(4,095,069)	(4,095,069)	-	-	-
2490			DPW	SO		-	-	-	-	-
2491			CUST	CN		(3,380,946)	(3,131,832)	(249,114)	-	(249,114)
2492	**Total Customer Advances for Constr.**				B19	(21,302,469)	(21,051,853)	(250,616)	-	(250,616)
2493										
2494	25398	SO2 Emissions								
2495			P	S		-	-	-	-	-
2496						-	-	-	-	-
2497										
2498	25399	Other Deferred Credits								
2499			P	S		(6,027,195)	(5,404,747)	(622,448)	-	(622,448)
2500			GP	GPS		-	-	-	-	-
2501			GP	SO		(532,374)	(494,755)	(37,619)	-	(37,619)
2502			P	CAGW		-	-	-	-	-
2503			P	CAGE		(11,721,449)	(11,721,449)	-	-	-
2504			P	SG		(12,143,420)	(11,192,113)	(951,307)	-	(951,307)
2505			P	CAEW		-	-	-	-	-
2506			P	CAEE		(2,291,865)	(2,291,865)	-	-	-
2507			P	SE		644,437	594,426	50,011	-	50,011
2508					B19	(32,071,866)	(30,510,503)	(1,561,363)	-	(1,561,363)
2509										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2510	190	Accumulated Deferred Income Taxes								
2511			P	S		2,831,006	2,496,304	334,702	-	334,702
2512			P	CN		112,198	103,931	8,267	-	8,267
2513			LABOR	SO		38,996,893	36,241,259	2,755,634	-	2,755,634
2514			P	DGP		-	-	-	-	-
2515			CUST	BADDEBT		2,839,496	2,474,621	364,875	-	364,875
2516			P	TROJD		137	108	29	-	29
2517			P	SG		5,634,126	5,192,752	441,373	-	441,373
2518			P	SE		9,819,421	9,057,389	762,032	-	762,032
2519			PTD	SNP		(0)	(0)	(0)	-	(0)
2520			P	CAGW		2,684,815	2,122,195	562,620	-	562,620
2521			P	CAGE		36,465,589	36,465,589	-	-	-
2522			P	CAEW		476,894	375,478	101,416	-	101,416
2523			P	CAEE		2,421,794	2,421,794	-	-	-
2524			DPW	JBE		(419,826)	(334,315)	(85,511)	-	(85,511)
2525			DPW	SNPD		767,198	714,008	53,190	-	53,190
2526										
2527	**Total Accum Deferred Income Taxes**				B19	102,629,740	97,331,112	5,298,628	-	5,298,628
2528										
2529	281	Accumulated Deferred Income Taxes								
2530			P	S		-	-	-	-	-
2531			PT	SG		-	-	-	-	-
2532			PT	CAGW		-	-	-	-	-
2533			PT	CAGE		-	-	-	-	-
2534			T	SNPT		-	-	-	-	-
2535					B19	-	-	-	-	-
2536										
2537	282	Accumulated Deferred Income Taxes								
2538			GP	S		1,248,877	1,248,877	-	-	-
2539			ACCMDIT	DITBAL		(1,467,061,730)	(1,360,207,802)	(106,853,928)	-	(106,853,928)
2540			PT	DGP		-	-	-	-	-
2541			LABOR	SO		(14,601,543)	(13,569,755)	(1,031,788)	-	(1,031,788)
2542			PTD	SNP		-	-	-	-	-
2543			P	CAGW		-	-	-	-	-
2544			P	CAGE		(8,167,226)	(8,167,226)	-	-	-
2545			P	CAEW		-	-	-	-	-
2546			P	CAEE		(12,720,165)	(12,720,165)	-	-	-
2547			P	SE		-	-	-	-	-
2548			P	JBE		-	-	-	-	-
2549			P	SG		(4,229,108)	(3,897,803)	(331,305)	-	(331,305)
2550					B19	(1,505,530,895)	(1,397,313,874)	(108,217,021)	-	(108,217,021)
2551										
2552	283	Accumulated Deferred Income Taxes								
2553			GP	S		(36,167,776)	(35,081,921)	(1,085,855)	-	(1,085,855)
2554			P	SG		(3,270,429)	(3,014,226)	(256,203)	-	(256,203)
2555			P	SE		(6,781,403)	(6,255,135)	(526,268)	-	(526,268)
2556			LABOR	SO		7,890,334	7,332,780	557,554	-	557,554
2557			GP	GPS		(14,031,408)	(13,039,908)	(991,500)	-	(991,500)
2558			PTD	SNP		(7,943,838)	(7,394,631)	(549,208)	-	(549,208)
2559			P	TROJD		180,050	142,220	37,831	-	37,831
2560			PTD	SNPD		-	-	-	-	-
2561			P	CAGW		(6,382,295)	(5,044,844)	(1,337,451)	-	(1,337,451)
2562			P	CAGE		(2,978,723)	(2,978,723)	-	-	-
2563			P	CAEW		-	-	-	-	-
2564			P	CAEE		(9,608,629)	(9,608,629)	-	-	-
2565			P	JBE		5,256,107	4,185,528	1,070,580	-	1,070,580
2566			P	SGCT		-	-	-	-	-
2567										
2568					B19	(73,838,009)	(70,757,488)	(3,080,521)	-	(3,080,521)
2569										
2570	**TOTAL ACCUM DEF INCOME TAX**				B19	(1,476,739,164)	(1,370,740,250)	(105,998,914)	-	(105,998,914)
2571	255	Accumulated Investment Tax Credit								
2572			PTD	S		-	-	-	-	-
2573			PTD	ITC84		(2,833,467)	(2,431,681)	(401,786)	-	(401,786)
2574			PTD	ITC85		(4,295,904)	(3,721,971)	(573,933)	-	(573,933)
2575			PTD	ITC86		(1,928,749)	(1,675,581)	(253,168)	-	(253,168)
2576			PTD	ITC88		(275,586)	(234,358)	(41,228)	-	(41,228)
2577			PTD	ITC89		(592,114)	(501,705)	(90,409)	-	(90,409)
2578			PTD	ITC90		(366,746)	(352,394)	(14,352)	-	(14,352)
2579			PTD	CAGE		-	-	-	-	-
2580	**Total Accumulated ITC**				B19	(10,292,566)	(8,917,692)	(1,374,874)	-	(1,374,874)
2581										
2582	**TOTAL RATE BASE DEDUCTIONS**					**(1,583,054,127)**	**(1,470,970,445)**	**(112,083,683)**	**-**	**(112,083,683)**
2583										
2584										
2585										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2586	108SP	Steam Prod Plant Accumulated Depr								
2587			P	S		-	-	-	-	-
2588			P	DGP		-	-	-	-	-
2589			P	DGU		-	-	-	-	-
2590			P	SG		-	-	-	-	-
2591			P	CAGW		(129,564,144)	(102,413,152)	(27,150,992)	-	(27,150,992)
2592			P	CAGE		(1,866,007,997)	(1,866,007,997)	-	-	-
2593			P	JBG		(489,738,998)	(391,442,784)	(98,296,213)	-	(98,296,213)
2594			P	CAGE		-	-	-	-	-
2595					B17	(2,485,311,139)	(2,359,863,934)	(125,447,205)	-	(125,447,205)
2596										
2597	108NP	Nuclear Prod Plant Accumulated Depr								
2598			P	DGP		-	-	-	-	-
2599			P	DGU		-	-	-	-	-
2600			P	SG		-	-	-	-	-
2601						-	-	-	-	-
2602										
2603										
2604	108HP	Hydraulic Prod Plant Accum Depr								
2605			P	S		-	-	-	-	-
2606			P	DGP		-	-	-	-	-
2607			P	DGU		-	-	-	-	-
2608			P	CAGW		(196,107,732)	(155,012,107)	(41,095,625)	-	(41,095,625)
2609			P	CAGE		(40,927,954)	(40,927,954)	-	-	-
2610			P	CAGW		-	-	-	-	-
2611			P	CAGE		-	-	-	-	-
2612					B17	(237,035,685)	(195,940,061)	(41,095,625)	-	(41,095,625)
2613										
2614	108OP	Other Production Plant - Accum Depr								
2615			P	S		-	-	-	-	-
2616			P	DGU		-	-	-	-	-
2617			P	DGP		-	-	-	-	-
2618			P	SG		-	-	-	-	-
2619			P	CAGW		(63,935,849)	(50,537,684)	(13,398,164)	-	(13,398,164)
2620			P	CAGE		(68,419,769)	(68,419,769)	-	-	-
2621			P	CAGE		-	-	-	-	-
2622					B17	(132,355,617)	(118,957,453)	(13,398,164)	-	(13,398,164)
2623										
2624	108EP	Experimental Plant - Accum Depr								
2625			P	DGP		-	-	-	-	-
2626			P	SG		-	-	-	-	-
2627						-	-	-	-	-
2628										
2629	**TOTAL PRODUCTION PLANT DEPR**					**(2,854,702,441)**	**(2,674,761,447)**	**(179,940,994)**	**-**	**(179,940,994)**
2630										
2631	Summary of Prod Plant Depreciation by Factor									
2632		S				-	-	-	-	-
2633		DGP				-	-	-	-	-
2634		DGU				-	-	-	-	-
2635		SG				-	-	-	-	-
2636		CAGW				(389,607,724)	(307,962,943)	(81,644,781)	-	(81,644,781)
2637		CAGE				(1,975,355,720)	(1,975,355,720)	-	-	-
2638		JBG				(489,738,998)	(391,442,784)	(98,296,213)	-	(98,296,213)
2639		SSGCT				-	-	-	-	-
2640	Total of Prod Plant Depreciation by Factor					(2,854,702,441)	(2,674,761,447)	(179,940,994)	-	(179,940,994)
2641										
2642										
2643	108TP	Transmission Plant Accumulated Depr								
2644			T	DGP		-	-	-	-	-
2645			T	DGU		-	-	-	-	-
2646			T	CAGW		(400,492,041)	(316,566,382)	(83,925,659)	-	(83,925,659)
2647			T	CAGE		(620,184,412)	(620,184,412)	-	-	-
2648			T	JBG		(48,073,629)	(38,424,702)	(9,648,927)	-	(9,648,927)
2649			T	SG		(19,497,872)	(17,970,422)	(1,527,450)	-	(1,527,450)
2650	**TOTAL TRANS PLANT ACCUM DEPR**				B17	**(1,088,247,954)**	**(993,145,919)**	**(95,102,035)**	**-**	**(95,102,035)**
2651	108360	Land and Land Rights								
2652			DPW	S		(5,325,119)	(5,197,250)	(127,869)	-	(127,869)
2653					B17	(5,325,119)	(5,197,250)	(127,869)	-	(127,869)
2654										
2655	108361	Structures and Improvements								
2656			DPW	S		(12,274,405)	(11,726,248)	(548,157)	-	(548,157)
2657					B17	(12,274,405)	(11,726,248)	(548,157)	-	(548,157)
2658										
2659	108362	Station Equipment								
2660			DPW	S		(194,752,788)	(181,305,234)	(13,447,554)	-	(13,447,554)
2661					B17	(194,752,788)	(181,305,234)	(13,447,554)	-	(13,447,554)
2662										

JULY 2008 West Control Area
Average

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2663	108363	Storage Battery Equipment								
2664			DPW	S		(661,106)	(661,106)	-	-	-
2665					B17	(661,106)	(661,106)	-	-	-
2666										
2667	108364	Poles, Towers & Fixtures								
2668			DPW	S		(437,377,442)	(396,083,099)	(41,294,342)	-	(41,294,342)
2669					B17	(437,377,442)	(396,083,099)	(41,294,342)	-	(41,294,342)
2670										
2671	108365	Overhead Conductors								
2672			DPW	S		(240,554,666)	(215,280,909)	(25,273,758)	-	(25,273,758)
2673					B17	(240,554,666)	(215,280,909)	(25,273,758)	-	(25,273,758)
2674										
2675	108366	Underground Conduit								
2676			DPW	S		(113,670,990)	(104,875,778)	(8,795,212)	-	(8,795,212)
2677					B17	(113,670,990)	(104,875,778)	(8,795,212)	-	(8,795,212)
2678										
2679	108367	Underground Conductors								
2680			DPW	S		(260,469,470)	(253,013,502)	(7,455,969)	-	(7,455,969)
2681					B17	(260,469,470)	(253,013,502)	(7,455,969)	-	(7,455,969)
2682										
2683	108368	Line Transformers								
2684			DPW	S		(340,186,457)	(302,067,035)	(38,119,422)	-	(38,119,422)
2685					B17	(340,186,457)	(302,067,035)	(38,119,422)	-	(38,119,422)
2686										
2687	108369	Services								
2688			DPW	S		(150,250,386)	(135,665,112)	(14,585,274)	-	(14,585,274)
2689					B17	(150,250,386)	(135,665,112)	(14,585,274)	-	(14,585,274)
2690										
2691	108370	Meters								
2692			DPW	S		(83,401,759)	(75,753,843)	(7,647,916)	-	(7,647,916)
2693					B17	(83,401,759)	(75,753,843)	(7,647,916)	-	(7,647,916)
2694										
2695										
2696										
2697	108371	Installations on Customers' Premises								
2698			DPW	S		(7,648,650)	(7,379,000)	(269,650)	-	(269,650)
2699					B17	(7,648,650)	(7,379,000)	(269,650)	-	(269,650)
2700										
2701	108372	Leased Property								
2702			DPW	S		-	-	-	-	-
2703					B17	-	-	-	-	-
2704										
2705	108373	Street Lights								
2706			DPW	S		(27,107,106)	(25,153,530)	(1,953,576)	-	(1,953,576)
2707					B17	(27,107,106)	(25,153,530)	(1,953,576)	-	(1,953,576)
2708										
2709	108D00	Unclassified Dist Plant - Acct 300								
2710			DPW	S		-	-	-	-	-
2711						-	-	-	-	-
2712										
2713	108DS	Unclassified Dist Sub Plant - Acct 300								
2714			DPW	S		-	-	-	-	-
2715						-	-	-	-	-
2716										
2717	108DP	Unclassified Dist Sub Plant - Acct 300								
2718			DPW	S		-	-	-	-	-
2719						-	-	-	-	-
2720										
2721										
2722	**TOTAL DISTRIBUTION PLANT DEPR**				B17	**(1,873,680,344)**	**(1,714,161,647)**	**(159,518,697)**	**-**	**(159,518,697)**
2723										
2724	Summary of Distribution Plant Depr by Factor									
2725		S				(1,873,680,344)	(1,714,161,647)	(159,518,697)	-	(159,518,697)
2726										
2727	Total Distribution Depreciation by Factor				B17	(1,873,680,344)	(1,714,161,647)	(159,518,697)	-	(159,518,697)

JULY 2008 West Control Area
Average

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2728	108GP	General Plant Accumulated Depr								
2729			G-SITUS	S		(158,139,113)	(142,472,963)	(15,666,150)	-	(15,666,150)
2730			G-DGP	DGP		-	-	-	-	-
2731			G-DGU	DGU		-	-	-	-	-
2732			G-SG	SG		-	-	-	-	-
2733			CUST	CN		(6,505,275)	(6,025,956)	(479,319)	-	(479,319)
2734			PTD	SO		(87,084,019)	(80,930,408)	(6,153,611)	-	(6,153,611)
2735			P	SE		-	-	-	-	-
2736			G-SG	CAGW		(14,806,640)	(11,703,815)	(3,102,826)	-	(3,102,826)
2737			G-SG	CAGE		(48,981,100)	(48,981,100)	-	-	-
2738			P	JBG		(4,678,595)	(3,739,547)	(939,047)	-	(939,047)
2739			P	CAEW		-	-	-	-	-
2740			P	CAEE		(457,214)	(457,214)	-	-	-
2741			G-SG	CAGE		-	-	-	-	-
2742			G-SG	CAGE		-	-	-	-	-
2743					B17	(320,651,957)	(294,311,004)	(26,340,953)	-	(26,340,953)
2744										
2745										
2746	108MP	Mining Plant Accumulated Depr.								
2747			P	S		-	-	-	-	-
2748			P	CAEW		-	-	-	-	-
2749			P	CAEE		(162,576,736)	(162,576,736)	-	-	-
2750			P	SE		-	-	-	-	-
2751					B17	(162,576,736)	(162,576,736)	-	-	-
2752	108MP	Less Centralia Situs Depreciation								
2753			P	S		-	-	-	-	-
2754					B17	(162,576,736)	(162,576,736)	-	-	-
2755										
2756	1081390	Accum Depr - Capital Lease								
2757			PTD	SO		-	-	-	-	-
2758						-	-	-	-	-
2759										
2760		Remove Capital Leases				-	-	-	-	-
2761						-	-	-	-	-
2762										
2763	1081399	Accum Depr - Capital Lease								
2764			P	S		-	-	-	-	-
2765			P	SE		-	-	-	-	-
2766						-	-	-	-	-
2767										
2768		Remove Capital Leases				-	-	-	-	-
2769						-	-	-	-	-
2770										
2771										
2772	**TOTAL GENERAL PLANT ACCUM DEPR**				B17	**(483,228,692)**	**(456,887,740)**	**(26,340,953)**	**-**	**(26,340,953)**
2773										
2774										
2775										
2776	Summary of General Depreciation by Factor									
2777		S				(158,139,113)	(142,472,963)	(15,666,150)	-	(15,666,150)
2778		DGP				-	-	-	-	-
2779		DGU				-	-	-	-	-
2780		SE				-	-	-	-	-
2781		SO				(87,084,019)	(80,930,408)	(6,153,611)	-	(6,153,611)
2782		CN				(6,505,275)	(6,025,956)	(479,319)	-	(479,319)
2783		SG				-	-	-	-	-
2784		DEU				-	-	-	-	-
2785		CAGW				(14,806,640)	(11,703,815)	(3,102,826)	-	(3,102,826)
2786		CAGE				(48,981,100)	(48,981,100)	-	-	-
2787		CAEW				-	-	-	-	-
2788		CAEE				(163,033,950)	(163,033,950)	-	-	-
2789		SSGCT				-	-	-	-	-
2790		JBG				(4,678,595)	(3,739,547)	(939,047)	-	(939,047)
2791		Remove Capital Leases				-	-	-	-	-
2792	Total General Depreciation by Factor				B17	(483,228,692)	(456,887,740)	(26,340,953)	-	(26,340,953)
2793										
2794										
2795	**TOTAL ACCUM DEPR - PLANT IN SERV**				B17	**(6,299,859,432)**	**(5,838,956,752)**	**(460,902,679)**	**-**	**(460,902,679)**
2796	111SP	Accum Prov for Amort-Steam								
2797			P	CAGW		-	-	-	-	-
2798			P	CAGW		-	-	-	-	-
2799			P	CAGE		-	-	-	-	-
2800			P	SG		-	-	-	-	-
2801						-	-	-	-	-
2802										
2803										

JULY 2008 West Control Area
Average

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2804	111GP	Accum Prov for Amort-General								
2805			G-SITUS	S		(17,707,852)	(16,397,528)	(1,310,324)	-	(1,310,324)
2806			CUST	CN		(2,112,565)	(1,956,908)	(155,657)	-	(155,657)
2807			I-SG	SG		-	-	-	-	-
2808			PTD	SO		(7,762,469)	(7,213,951)	(548,519)	-	(548,519)
2809			I-SG	CAGW		-	-	-	-	-
2810			I-SG	CAGE		(859,105)	(859,105)	-	-	-
2811			P	CAEW		-	-	-	-	-
2812			P	CAEE		-	-	-	-	-
2813			P	SE		-	-	-	-	-
2814					B18	(28,441,991)	(26,427,491)	(2,014,500)	-	(2,014,500)
2815										
2816										
2817	111HP	Accum Prov for Amort-Hydro								
2818			P	DGP		-	-	-	-	-
2819			P	DGU		-	-	-	-	-
2820			P	SG		-	-	-	-	-
2821			P	CAGW		(350,064)	(276,706)	(73,358)	-	(73,358)
2822			P	CAGE		(333,855)	(333,855)	-	-	-
2823			P	CAGE		-	-	-	-	-
2824					B18	(683,918)	(610,560)	(73,358)	-	(73,358)
2825										
2826										
2827	111IP	Accum Prov for Amort-Intangible Plant								
2828			I-SITUS	S		(1,577,625)	(1,576,825)	(799)	-	(799)
2829			I-DGP	DGP		-	-	-	-	-
2830			I-DGU	DGU		-	-	-	-	-
2831			P	CAEW		-	-	-	-	-
2832			P	CAEE		(1,000,080)	(1,000,080)	-	-	-
2833			P	SE		-	-	-	-	-
2834			I-SG	SG		(20,409,064)	(18,810,232)	(1,598,832)	-	(1,598,832)
2835			I-SG	CAGW		-	-	-	-	-
2836			I-SG	CAGE		-	-	-	-	-
2837			CUST	CN		(82,754,087)	(76,656,631)	(6,097,457)	-	(6,097,457)
2838			P	CAGE		-	-	-	-	-
2839			P	CAGE		-	-	-	-	-
2840			I-SG	CAGW		(27,438,023)	(21,688,211)	(5,749,813)	-	(5,749,813)
2841			I-SG	CAGE		(8,280,580)	(8,280,580)	-	-	-
2842			PTD	JBG		(18,440)	(14,739)	(3,701)	-	(3,701)
2843			PTD	SO		(232,746,378)	(216,299,840)	(16,446,538)	-	(16,446,538)
2844					B18	(374,224,277)	(344,327,138)	(29,897,139)	-	(29,897,139)
2845	111IP	Less Non-Utility Plant								
2846			NUTIL	OTH		-	-	-	-	-
2847					B18	(374,224,277)	(344,327,138)	(29,897,139)	-	(29,897,139)
2848										
2849	111390	Accum Amtr - Capital Lease								
2850			G-SITUS	S		-	-	-	-	-
2851			P	SG		-	-	-	-	-
2852			PTD	SO		-	-	-	-	-
2853						-	-	-	-	-
2854										
2855		Remove Capital Lease Amtr				-	-	-	-	-
2856										
2857	**TOTAL ACCUM PROV FOR AMORTIZ**				B18	**(403,350,187)**	**(371,365,190)**	**(31,984,997)**	**-**	**(31,984,997)**
2858	Average									
2859										
2860										
2861										
2862	Summary of Amortization by Factor									
2863		S				(19,285,477)	(17,974,354)	(1,311,123)	-	(1,311,123)
2864		DGP				-	-	-	-	-
2865		DGU				-	-	-	-	-
2866		SE				-	-	-	-	-
2867		SO				(240,508,847)	(223,513,791)	(16,995,056)	-	(16,995,056)
2868		CN				(84,866,652)	(78,613,539)	(6,253,114)	-	(6,253,114)
2869		SSGCT				-	-	-	-	-
2870		JBG				(18,440)	(14,739)	(3,701)	-	(3,701)
2871		CAGW				(27,788,087)	(21,964,916)	(5,823,171)	-	(5,823,171)
2872		CAGE				(9,473,539)	(9,473,539)	-	-	-
2873		CAEW				-	-	-	-	-
2874		CAEE				(1,000,080)	(1,000,080)	-	-	-
2875		SG				(20,409,064)	(18,810,232)	(1,598,832)	-	(1,598,832)
2876		Less Capital Lease				-	-	-	-	-
2877	Total Provision For Amortization by Factor				B18	(403,350,187)	(371,365,190)	(31,984,997)	-	(31,984,997)

RESULTS OF OPERATIONS
WASHINGTON

August 2008

PACIFICORP
RESULTS OF OPERATIONS

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	AUGUST 2008
FILE:	JAM - WA AUG 2008
PREPARED BY:	Revenue Requirement Department
DATE:	December 23, 2008
TIME:	8:34:36 AM
TYPE OF AVG:	Average
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincidental Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

TAX RATE ASSUMPTIONS:	TAX RATE
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.609
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

MERGED COMPANY CAPITAL STRUCTURE

	CAPITAL STRUCTURE	EMBEDDED COST	WEIGHTED COST
DEBT	49.20%	6.30%	3.100%
PREFERRED	0.40%	5.41%	0.022%
COMMON	50.40%	10.75%	5.418%
	100.00%		8.539%

OTHER INFORMATION

Note: Total Company results only include West Control Area net power costs.

AUGUST 2008 West Control Area
Average

RESULTS OF OPERATIONS SUMMARY

	Description of Account Summary:	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
1	Operating Revenues						
2	General Business Revenues	2.3	317,267,278	296,855,803	20,411,475	0	20,411,475
3	Interdepartmental	2.3	0	0	0	0	0
4	Special Sales	2.3	66,133,117	52,463,085	13,670,032	0	13,670,032
5	Other Operating Revenues	2.4	16,754,620	15,916,299	838,321	0	838,321
6	Total Operating Revenues	2.4	400,155,014	365,235,187	34,919,827	0	34,919,827
7							
8	Operating Expenses:						
9	Steam Production	2.7	34,456,008	30,800,266	3,655,742	0	3,655,742
10	Nuclear Production	2.7	0	0	0	0	0
11	Hydro Production	2.9	2,920,183	2,438,657	481,525	0	481,525
12	Other Power Supply	2.10	111,348,139	89,246,544	22,101,595	0	22,101,595
13	Transmission	2.12	10,685,020	8,916,492	1,768,527	0	1,768,527
14	Distribution	2.13	17,764,947	16,617,428	1,147,519	0	1,147,519
15	Customer Accounts	2.14	7,572,834	6,960,183	612,651	0	612,651
16	Customer Service	2.14	1,075,228	1,031,072	44,156	0	44,156
17	Sales	2.15	0	0	0	0	0
18	Administrative & General	2.16	13,415,331	12,482,350	932,980	0	932,980
19							
20	Total O & M Expenses	2.16	199,237,689	168,492,992	30,744,697	0	30,744,697
21							
22	Depreciation	2.18	36,500,613	33,462,306	3,038,307	0	3,038,307
23	Amortization Expense	2.19	4,594,197	4,271,682	322,515	0	322,515
24	Taxes Other Than Income	2.19	9,579,241	8,110,781	1,468,460	0	1,468,460
25	Income Taxes - Federal	2.22	42,020,568	42,841,008	(820,440)	0	(820,440)
26	Income Taxes - State	2.22	5,821,382	5,821,382	0	0	-
27	Income Taxes - Def Net	2.21	0	0	0	0	0
28	Investment Tax Credit Adj.	2.20	0	0	0	0	0
29	Misc Revenue & Expense	2.5	(79,396)	(79,494)	98	0	98
30							
31	Total Operating Expenses	2.22	297,674,292	262,920,656	34,753,636	0	34,753,636
32							
33	Operating Revenue for Return		102,480,722	102,314,531	166,191	0	166,191
34							
35	Rate Base:						
36	Electric Plant in Service	2.33	17,107,987,718	15,869,709,344	1,238,278,374	0	1,238,278,374
37	Plant Held for Future Use	2.33	15,074,557	15,039,158	35,399	0	35,399
38	Misc Deferred Debits	2.35	186,240,225	178,425,753	7,814,472	0	7,814,472
39	Elec Plant Acq Adj	2.33	68,629,324	68,629,324	0	0	0
40	Nuclear Fuel	2.33	0	0	0	0	0
41	Prepayments	2.35	38,312,225	35,913,001	2,399,224	0	2,399,224
42	Fuel Stock	2.34	115,409,937	112,553,731	2,856,206	0	2,856,206
43	Material & Supplies	2.34	166,826,726	159,856,459	6,970,266	0	6,970,266
44	Working Capital	2.35	29,886,874	27,126,142	2,760,732	0	2,760,732
45	Weatherization Loans	2.34	14,583,614	12,505,690	2,077,923	0	2,077,923
46	Miscellaneous Rate Base	2.36	4,175,015	3,806,835	368,180	0	368,180
47							
48	Total Electric Plant		17,747,126,215	16,483,565,438	1,263,560,777	0	1,263,560,777
49							
50	Rate Base Deductions:						
51	Accum Prov For Depr	2.40	(6,299,859,432)	(5,838,956,752)	(460,902,679)	0	(460,902,679)
52	Accum Prov For Amort	2.41	(403,350,187)	(371,365,190)	(31,984,997)	0	(31,984,997)
53	Accum Def Income Taxes	2.37	(1,476,739,164)	(1,370,740,250)	(105,998,914)	0	(105,998,914)
54	Unamortized ITC	2.37	(10,292,566)	(8,917,692)	(1,374,874)	0	(1,374,874)
55	Customer Adv for Const	2.36	(21,302,469)	(21,051,853)	(250,616)	0	(250,616)
56	Customer Service Deposits	2.36	0	0	0	0	0
57	Misc. Rate Base Deductions	2.36	(74,719,929)	(70,260,650)	(4,459,278)	0	(4,459,278)
58							
59	Total Rate Base Deductions		(8,286,263,746)	(7,681,292,387)	(604,971,359)	0	(604,971,359)
60							
61	Total Rate Base		9,460,862,469	8,802,273,051	658,589,417	0	658,589,417
62							
63							
64							
65							
66							
67							
68							
69							

AUGUST 2008 West Control Area
Average

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
70	Sales to Ultimate Customers									
71	440	Residential Sales								
72			0	S		117,609,879	110,631,052	6,978,827	-	6,978,827
73										
74					B1	117,609,879	110,631,052	6,978,827	-	6,978,827
75										
76	442	Commercial & Industrial Sales								
77			0	S		195,688,407	182,311,453	13,376,954	-	13,376,954
78			P	SE		-	-	-	-	-
79			PT	SG		-	-	-	-	-
80										
81										
82					B1	195,688,407	182,311,453	13,376,954	-	13,376,954
83										
84	444	Public Street & Highway Lighting								
85			0	S		1,807,917	1,752,223	55,694	-	55,694
86			0	SO		-	-	-	-	-
87					B1	1,807,917	1,752,223	55,694	-	55,694
88										
89	445	Other Sales to Public Authority								
90			0	S		2,161,075	2,161,075	-	-	-
91										
92					B1	2,161,075	2,161,075	-	-	-
93										
94	448	Interdepartmental								
95			DPW	S		-	-	-	-	-
96			GP	SO		-	-	-	-	-
97					B1	-	-	-	-	-
98										
99	**Total Sales to Ultimate Customers**					**317,267,278**	**296,855,803**	**20,411,475**	**-**	**20,411,475**
100										
101										
102										
103	447	Sales for Resale								
104			WSF	S		899,920	899,920	-	-	-
105			WSF	SG		-	-	-	-	-
106			WSF	SE		-	-	-	-	-
107			WSF	DGP		-	-	-	-	-
108			WSF	CAGW		65,233,197	51,563,165	13,670,032	-	13,670,032
109			WSF	CAGE		-	-	-	-	-
110			WSF	CAEW		-	-	-	-	-
111			WSF	CAEE		-	-	-	-	-
112					B1	66,133,117	52,463,085	13,670,032	-	13,670,032
113	449	Provision for Rate Refund								
114			WSF	S		-	-	-	-	-
115			WSF	SG		-	-	-	-	-
116										
117										
118						-	-	-	-	-
119										
120	**Total Sales from Electricity**					**383,400,394**	**349,318,888**	**34,081,507**	**-**	**34,081,507**
121	450	Forfeited Discounts & Interest								
122			CUST	S		631,198	597,822	33,375	-	33,375
123			CUST	SO		-	-	-	-	-
124					B1	631,198	597,822	33,375	-	33,375
125										
126	451	Misc Electric Revenue								
127			CUST	S		634,568	610,318	24,250	-	24,250
128			GP	SG		-	-	-	-	-
129			GP	SO		3,661	3,402	259	-	259
130					B1	638,229	613,720	24,509	-	24,509
131										
132	453	Water Sales								
133			P	CAGW		-	-	-	-	-
134			P	CAGE		-	-	-	-	-
135			P	JBG		-	-	-	-	-
136			P	SG		-	-	-	-	-
137					B1	-	-	-	-	-
138										
139	454	Rent of Electric Property								
140			DPW	S		818,464	736,059	82,405	-	82,405
141			T	CAGW		7,395	5,846	1,550	-	1,550
142			T	CAGE		288,670	288,670	-	-	-
143			T	JBG		(1,687)	(1,348)	(339)	-	(339)
144			T	SG		51,320	47,300	4,020	-	4,020
145			GP	SO		330,790	307,415	23,375	-	23,375
146					B1	1,494,951	1,383,941	111,011	-	111,011
147										
148										

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Average

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
149										
150	456	Other Electric Revenue								
151			DMSC	S		4,357,247	4,361,596	(4,349)	-	(4,349)
152			CUST	CAGE		884,457	884,457	-	-	-
153			OTHSE	CAGW		76,378	60,373	16,006	-	16,006
154			OTHSO	SO		(4,580)	(4,256)	(324)	-	(324)
155			OTHSGR	SG		1,634,327	1,506,295	128,032	-	128,032
156			OTHSGR	JBG		362,935	290,090	72,845	-	72,845
157			OTHSGR	WRG		5,366,441	5,000,170	366,271	-	366,271
158			OTHSGR	WRE		1,313,036	1,222,091	90,944	-	90,944
159			WSF	CAEW		-	-	-	-	-
160			WSF	CAEE		-	-	-	-	-
161					B1	13,990,242	13,320,816	669,426	-	669,426
162										
163		**Total Other Electric Revenues**				**16,754,620**	**15,916,299**	**838,321**	**-**	**838,321**
164										
165	**Total Electric Operating Revenues**				**B1**	**400,155,014**	**365,235,187**	**34,919,827**	**-**	**34,919,827**
166										
167	Summary of Revenues by Factor									
168		S				324,608,674	304,061,518	20,547,156	-	20,547,156
169		JBG				361,249	288,742	72,507	-	72,507
170		SE				-	-	-	-	-
171		SO				329,871	306,561	23,310	-	23,310
172		SG				1,685,647	1,553,594	132,052	-	132,052
173		CAEW				-	-	-	-	-
174		CAEE				-	-	-	-	-
175		CAGW				65,316,970	51,629,383	13,687,587	-	13,687,587
176		CAGE				1,173,127	1,173,127	-	-	-
177		WRG				5,366,441	5,000,170	366,271	-	366,271
178		WRE				1,313,036	1,222,091	90,944	-	90,944
179	Total Electric Operating Revenues				B1	400,155,014	365,235,187	34,919,827	-	34,919,827
180	Miscellaneous Revenues									
181	41160	Gain on Sale of Utility Plant - CR								
182			DPW	S		-	-	-	-	-
183			T	SG		-	-	-	-	-
184			G	SO		-	-	-	-	-
185			T	DGU		-	-	-	-	-
186			P	DGP		-	-	-	-	-
187						-	-	-	-	-
188										
189	41170	Loss on Sale of Utility Plant								
190			DPW	S		-	-	-	-	-
191			T	CAGW		-	-	-	-	-
192			T	CAGE		-	-	-	-	-
193			T	SG		-	-	-	-	-
194						-	-	-	-	-
195										
196	4118	Gain from Emission Allowances								
197			P	S		-	-	-	-	-
198			P	CAEW		-	-	-	-	-
199			P	CAEE		-	-	-	-	-
200			P	SE		-	-	-	-	-
201					B1	-	-	-	-	-
202										
203	41181	Gain from Disposition of NOX Credits								
204			P	SE		-	-	-	-	-
205						-	-	-	-	-
206										
207	4194	Impact Housing Interest Income								
208			P	DGU		-	-	-	-	-
209						-	-	-	-	-
210										
211	421	(Gain) / Loss on Sale of Utility Plant								
212			DPW	S		10,912	10,912	-	-	-
213			T	DGP		-	-	-	-	-
214			T	DGU		-	-	-	-	-
215			PTD	CN		1,238	1,147	91	-	91
216			PTD	SO		-	-	-	-	-
217			P	CAGW		32	25	7	-	7
218			P	CAGE		(91,579)	(91,579)	-	-	-
219			P	SG		-	-	-	-	-
220					B1	(79,396)	(79,494)	98	-	98
221										
222	**Total Miscellaneous Revenues**					**(79,396)**	**(79,494)**	**98**	**-**	**98**

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Average

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
223	Miscellaneous Expenses									
224	4311	Interest on Customer Deposits								
225			CUST	S		-	-	-	-	-
226						-	-	-	-	-
227	**Total Miscellaneous Expenses**					**-**	**-**	**-**	**-**	**-**
228										
229	**Net Misc Revenue and Expense**					**(79,396)**	**(79,494)**	**98**	**-**	**98**
230										

AUGUST 2008 West Control Area
Average

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
231	500	Operation Supervision & Engineering								
232			P	SG		-	-	-	-	-
233			P	CAGW		1,570	1,241	329	-	329
234			P	CAGE		287,735	287,735	-	-	-
235			P	JBG		1,421,106	1,135,873	285,232	-	285,232
236			P	CAGE		-	-	-	-	-
237					B2	1,710,410	1,424,849	285,561	-	285,561
238										
239	501	Fuel Related								
240			P	SE		(10,194)	(9,403)	(791)	-	(791)
241			P	SE		-	-	-	-	-
242			P	SE		-	-	-	-	-
243			P	CAGW		43,973	34,758	9,215	-	9,215
244			P	CAGE		-	-	-	-	-
245			P	CAEW		13,471,573	10,606,724	2,864,850	-	2,864,850
246			P	CAEE		1,068,559	1,068,559	-	-	-
247			P	JBE		170,559	135,819	34,740	-	34,740
248			P	CAEE		-	-	-	-	-
249			P	JBG		-	-	-	-	-
250					B2	14,744,469	11,836,456	2,908,013	-	2,908,013
251										
252	502	Steam Expenses								
253			P	SG		-	-	-	-	-
254			P	CAGW		66,956	52,925	14,031	-	14,031
255			P	CAGE		3,031,303	3,031,303	-	-	-
256			P	JBG		284,646	227,514	57,132	-	57,132
257			P	CAGE		-	-	-	-	-
258					B2	3,382,904	3,311,741	71,163	-	71,163
259										
260	503	Steam From Other Sources								
261			P	SE		-	-	-	-	-
262			P	CAEW		-	-	-	-	-
263			P	CAEE		-	-	-	-	-
264					B2	-	-	-	-	-
265										
266	505	Electric Expenses								
267			P	SG		-	-	-	-	-
268			P	CAGW		(473)	(374)	(99)	-	(99)
269			P	CAGE		346,964	346,964	-	-	-
270			P	JBG		650	519	130	-	130
271			P	CAGE		-	-	-	-	-
272					B2	347,141	347,110	31	-	31
273										
274	506	Misc. Steam Expense								
275			P	SG		-	-	-	-	-
276			P	SE		-	-	-	-	-
277			P	CAGW		155,538	122,944	32,594	-	32,594
278			P	CAGE		4,007,859	4,007,859	-	-	-
279			P	JBG		(792,811)	(633,685)	(159,126)	-	(159,126)
280			P	CAGE		-	-	-	-	-
281					B2	3,370,586	3,497,118	(126,532)	-	(126,532)
282										
283	507	Rents								
284			P	SG		-	-	-	-	-
285			P	CAGW		2,018	1,595	423	-	423
286			P	CAGE		16,218	16,218	-	-	-
287			P	JBG		15,011	11,998	3,013	-	3,013
288			P	CAGE		-	-	-	-	-
289					B2	33,248	29,812	3,436	-	3,436
290										
291	510	Maint Supervision & Engineering								
292			P	SG		-	-	-	-	-
293			P	CAGW		17,813	14,080	3,733	-	3,733
294			P	CAGE		443,728	443,728	-	-	-
295			P	JBG		47,736	38,155	9,581	-	9,581
296			P	CAGE		-	-	-	-	-
297					B2	509,277	495,963	13,314	-	13,314
298										
299										
300										
301	511	Maintenance of Structures								
302			P	SG		-	-	-	-	-
303			P	CAGW		19,780	15,635	4,145	-	4,145
304			P	CAGE		1,099,907	1,099,907	-	-	-
305			P	JBG		744,205	594,835	149,370	-	149,370
306			P	CAGE		-	-	-	-	-
307					B2	1,863,891	1,710,376	153,515	-	153,515
308										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
309	512	Maintenance of Boiler Plant								
310			P	SG		-	-	-	-	-
311			P	CAGW		118,275	93,490	24,785	-	24,785
312			P	CAGE		4,318,108	4,318,108	-	-	-
313			P	JBG		1,389,859	1,110,898	278,961	-	278,961
314			P	CAGE		-	-	-	-	-
315					B2	5,826,242	5,522,496	303,746	-	303,746
316										
317	513	Maintenance of Electric Plant								
318			P	SG		-	-	-	-	-
319			P	CAGW		9,213	7,283	1,931	-	1,931
320			P	CAGE		1,487,547	1,487,547	-	-	-
321			P	JBG		(2,138)	(1,709)	(429)	-	(429)
322			P	CAGE		-	-	-	-	-
323					B2	1,494,622	1,493,121	1,502	-	1,502
324										
325	514	Maintenance of Misc. Steam Plant								
326			P	SG		-	-	-	-	-
327			P	CAGW		26,989	21,334	5,656	-	5,656
328			P	CAGE		965,183	965,183	-	-	-
329			P	JBG		181,045	144,707	36,338	-	36,338
330			P	CAGE		-	-	-	-	-
331					B2	1,173,217	1,131,223	41,994	-	41,994
332										
333	**Total Steam Power Generation**				B2	**34,456,008**	**30,800,266**	**3,655,742**	**-**	**3,655,742**
334	517	Operation Super & Engineering								
335			P	SG		-	-	-	-	-
336						-	-	-	-	-
337										
338	518	Nuclear Fuel Expense								
339			P	SE		-	-	-	-	-
340										
341						-	-	-	-	-
342										
343	519	Coolants and Water								
344			P	SG		-	-	-	-	-
345						-	-	-	-	-
346										
347	520	Steam Expenses								
348			P	SG		-	-	-	-	-
349						-	-	-	-	-
350										
351										
352										
353	523	Electric Expenses								
354			P	SG		-	-	-	-	-
355						-	-	-	-	-
356										
357	524	Misc. Nuclear Expenses								
358			P	SG		-	-	-	-	-
359						-	-	-	-	-
360										
361	528	Maintenance Super & Engineering								
362			P	SG		-	-	-	-	-
363						-	-	-	-	-
364										
365	529	Maintenance of Structures								
366			P	SG		-	-	-	-	-
367						-	-	-	-	-
368										
369	530	Maintenance of Reactor Plant								
370			P	SG		-	-	-	-	-
371						-	-	-	-	-
372										
373	531	Maintenance of Electric Plant								
374			P	SG		-	-	-	-	-
375						-	-	-	-	-
376										
377	532	Maintenance of Misc Nuclear								
378			P	SG		-	-	-	-	-
379						-	-	-	-	-
380										
381	**Total Nuclear Power Generation**					**-**	**-**	**-**	**-**	**-**
382										

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Average

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
383	535	Operation Super & Engineering								
384			P	DGP		-	-	-	-	-
385			P	CAGW		-	-	-	-	-
386			P	CAGE		-	-	-	-	-
387			P	CAGW		471,938	373,040	98,898	-	98,898
388			P	CAGE		328,361	328,361	-	-	-
389					B2	800,298	701,401	98,898	-	98,898
390										
391	536	Water For Power								
392			P	DGP		-	-	-	-	-
393			P	CAGW		-	-	-	-	-
394			P	CAGE		-	-	-	-	-
395			P	CAGW		33,074	26,143	6,931	-	6,931
396			P	CAGE		6,057	6,057	-	-	-
397					B2	39,131	32,200	6,931	-	6,931
398										
399	537	Hydraulic Expenses								
400			P	DGP		-	-	-	-	-
401			P	CAGW		-	-	-	-	-
402			P	CAGE		-	-	-	-	-
403			P	CAGW		439,361	347,290	92,071	-	92,071
404			P	CAGE		42,420	42,420	-	-	-
405					B2	481,780	389,709	92,071	-	92,071
406										
407	538	Electric Expenses								
408			P	DGP		-	-	-	-	-
409			P	CAGW		-	-	-	-	-
410			P	CAGE		-	-	-	-	-
411			P	CAGW		-	-	-	-	-
412			P	CAGE		-	-	-	-	-
413					B2	-	-	-	-	-
414										
415	539	Misc. Hydro Expenses								
416			P	DGP		-	-	-	-	-
417			P	CAGW		-	-	-	-	-
418			P	CAGE		-	-	-	-	-
419			P	CAGW		981,719	775,993	205,725	-	205,725
420			P	CAGE		396,489	396,489	-	-	-
421					B2	1,378,207	1,172,482	205,725	-	205,725
422										
423	540	Rents (Hydro Generation)								
424			P	DGP		-	-	-	-	-
425			P	CAGW		-	-	-	-	-
426			P	CAGE		-	-	-	-	-
427			P	CAGW		(748)	(591)	(157)	-	(157)
428			P	CAGE		(84)	(84)	-	-	-
429					B2	(832)	(675)	(157)	-	(157)
430										
431	541	Maint Supervision & Engineering								
432			P	DGP		-	-	-	-	-
433			P	CAGW		-	-	-	-	-
434			P	CAGE		-	-	-	-	-
435			P	CAGW		249	197	52	-	52
436			P	CAGE		-	-	-	-	-
437					B2	249	197	52	-	52
438										
439	542	Maintenance of Structures								
440			P	DGP		-	-	-	-	-
441			P	CAGW		-	-	-	-	-
442			P	CAGE		-	-	-	-	-
443			P	CAGW		109,121	86,254	22,867	-	22,867
444			P	CAGE		23,553	23,553	-	-	-
445					B2	132,675	109,808	22,867	-	22,867
446										
447										
448										
449										
450	543	Maintenance of Dams & Waterways								
451			P	DGP		-	-	-	-	-
452			P	CAGW		-	-	-	-	-
453			P	CAGE		-	-	-	-	-
454			P	CAGW		74,284	58,718	15,567	-	15,567
455			P	CAGE		47,693	47,693	-	-	-
456					B2	121,978	106,411	15,567	-	15,567
457										

AUGUST 2008 West Control Area
Average

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
458	544	Maintenance of Electric Plant								
459			P	DGP		-	-	-	-	-
460			P	CAGW		-	-	-	-	-
461			P	CAGE		-	-	-	-	-
462			P	CAGW		75,742	59,870	15,872	-	15,872
463			P	CAGE		(250,435)	(250,435)	-	-	-
464					B2	(174,693)	(190,565)	15,872	-	15,872
465										
466	545	Maintenance of Misc. Hydro Plant								
467			P	DGP		-	-	-	-	-
468			P	CAGW		-	-	-	-	-
469			P	CAGE		-	-	-	-	-
470			P	CAGW		113,092	89,393	23,699	-	23,699
471			P	CAGE		28,297	28,297	-	-	-
472					B2	141,390	117,690	23,699	-	23,699
473										
474	**Total Hydraulic Power Generation**				B2	**2,920,183**	**2,438,657**	**481,525**	**-**	**481,525**
475										
476	546	Operation Super & Engineering								
477			P	SG		-	-	-	-	-
478			P	SE		-	-	-	-	-
479			P	CAGW		-	-	-	-	-
480			P	CAGE		4,485	4,485	-	-	-
481			P	CAGE		-	-	-	-	-
482					B2	4,485	4,485	-	-	-
483										
484	547	Fuel								
485			P	SE		-	-	-	-	-
486			P	CAEW		5,127,110	4,036,784	1,090,325	-	1,090,325
487			P	CAEE		-	-	-	-	-
488			P	SSECT		-	-	-	-	-
489					B2	5,127,110	4,036,784	1,090,325	-	1,090,325
490										
491	548	Generation Expense								
492			P	SG		-	-	-	-	-
493			P	CAGW		342,351	270,609	71,742	-	71,742
494			P	CAGE		542,039	542,039	-	-	-
495			P	CAGE		-	-	-	-	-
496					B2	884,390	812,648	71,742	-	71,742
497										
498	549	Miscellaneous Other								
499			P	SG		75,686	69,756	5,929	-	5,929
500			P	CAGW		852,236	673,644	178,591	-	178,591
501			P	CAGE		187,498	187,498	-	-	-
502			P	CAGE		-	-	-	-	-
503					B2	1,115,419	930,899	184,521	-	184,521
504										
505										
506										
507										
508	550	Maint Supervision & Engineering								
509			P	SG		-	-	-	-	-
510			P	CAGW		161,039	127,293	33,747	-	33,747
511			P	CAGE		12,849	12,849	-	-	-
512			P	CAGE		-	-	-	-	-
513					B2	173,888	140,141	33,747	-	33,747
514										
515	551	Maint Supervision & Engineering								
516			P	SG		-	-	-	-	-
517			P	CAGW		-	-	-	-	-
518			P	CAGE		-	-	-	-	-
519					B2	-	-	-	-	-
520										
521	552	Maintenance of Structures								
522			P	SG		-	-	-	-	-
523			P	CAGW		-	-	-	-	-
524			P	CAGE		63,276	63,276	-	-	-
525			P	CAGE		-	-	-	-	-
526					B2	63,276	63,276	-	-	-
527										
528	553	Maint of Generation & Electric Plant								
529			P	SG		-	-	-	-	-
530			P	CAGW		-	-	-	-	-
531			P	CAGE		446,616	446,616	-	-	-
532			P	CAGE		-	-	-	-	-
533					B2	446,616	446,616	-	-	-
534										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
535	554	Maintenance of Misc. Other								
536			P	SG		-	-	-	-	-
537			P	CAGW		-	-	-	-	-
538			P	CAGE		31,695	31,695	-	-	-
539			P	CAGE		-	-	-	-	-
540					B2	31,695	31,695	-	-	-
541										
542	**Total Other Power Generation**				**B2**	**7,846,879**	**6,466,544**	**1,380,335**	**-**	**1,380,335**
543										
544										
545	555	Purchased Power								
546			P	S		234,241	-	234,241	-	234,241
547			P	SG		-	-	-	-	-
548			P	SE		-	-	-	-	-
549			P	CAGW		-	-	-	-	-
550			P	CAGW		90,972,110	71,908,324	19,063,785	-	19,063,785
551			P	CAGE		-	-	-	-	-
552			P	CAEW		3,815,106	3,003,790	811,316	-	811,316
553			P	CAEE		-	-	-	-	-
554				DGP		-	-	-	-	-
555										
556					B2	95,021,456	74,912,114	20,109,342	-	20,109,342
557										
558	556	System Control & Load Dispatch								
559			P	SG		174,261	160,609	13,651	-	13,651
560			P	CAGW		-	-	-	-	-
561			P	CAGE		-	-	-	-	-
562										
563					B2	174,261	160,609	13,651	-	13,651
564										
565										
566										
567	557	Other Expenses								
568			P	S		(15,316)	(7,232)	(8,084)	-	(8,084)
569			P	SG		7,206,875	6,642,293	564,582	-	564,582
570			P	SGCT		-	-	-	-	-
571			P	SE		-	-	-	-	-
572			P	CAGE		-	-	-	-	-
573			P	TROJP		-	-	-	-	-
574			P	CAGW		-	-	-	-	-
575			P	CAGE		905,877	905,877	-	-	-
576			P	JBG		208,107	166,338	41,770	-	41,770
577			P	CAEW		-	-	-	-	-
578			P	CAEE		-	-	-	-	-
579					B2	8,305,543	7,707,276	598,267	-	598,267
580										
581										
582										
583										
584										
585										
586										
587										
588										
589										
590										
591	**Total Other Power Supply**				B2	**103,501,260**	**82,779,999**	**20,721,261**	**-**	**20,721,261**
592										
593	**TOTAL PRODUCTION EXPENSE**				B2	**148,724,330**	**122,485,467**	**26,238,863**	**-**	**26,238,863**
594										
595										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
596	Summary of Production Expense by Factor									
597		S				218,924	(7,232)	226,157	-	226,157
598		SG				7,456,821	6,872,659	584,162	-	584,162
599		SE				(10,194)	(9,403)	(791)	-	(791)
600		JBG				3,497,415	2,795,444	701,971	-	701,971
601		TROJP				-	-	-	-	-
602		JBE				170,559	135,819	34,740	-	34,740
603		DGP				-	-	-	-	-
604		DEU				-	-	-	-	-
605		DEP				-	-	-	-	-
606		CAGW				95,087,219	75,161,086	19,926,133	-	19,926,133
607		CAGE				18,821,238	18,821,238	-	-	-
608		CAEW				22,413,789	17,647,298	4,766,491	-	4,766,491
609		CAEE				1,068,559	1,068,559	-	-	-
610		SNPPS				-	-	-	-	-
611		SNPPO				-	-	-	-	-
612		DGU				-	-	-	-	-
613		MC				-	-	-	-	-
614		SSGCT				-	-	-	-	-
615		SSECT				-	-	-	-	-
616		SSGC				-	-	-	-	-
617		SSGCH				-	-	-	-	-
618		SSECH				-	-	-	-	-
619	Total Production Expense by Factor				B2	148,724,330	122,485,467	26,238,863	-	26,238,863
620	560	Operation Supervision & Engineering								
621			T	SG		480,796	443,131	37,665	-	37,665
622			T	JBG		-	-	-	-	-
623			T	CAGW		-	-	-	-	-
624			T	CAGE		-	-	-	-	-
625					B2	480,796	443,131	37,665	-	37,665
626										
627	561	Load Dispatching								
628			T	SG		669,968	617,484	52,485	-	52,485
629			T	CAGW		1,505	1,190	315	-	315
630			T	CAGE		-	-	-	-	-
631					B2	671,473	618,673	52,800	-	52,800
632	562	Station Expense								
633			T	SG		-	-	-	-	-
634			T	JBG		884	707	177	-	177
635			T	CAGW		25,338	20,028	5,310	-	5,310
636			T	CAGE		117,540	117,540	-	-	-
637					B2	143,762	138,274	5,487	-	5,487
638										
639	563	Overhead Line Expense								
640			T	SG		-	-	-	-	-
641			T	CAGW		(304)	(240)	(64)	-	(64)
642			T	CAGE		7,015	7,015	-	-	-
643					B2	6,712	6,775	(64)	-	(64)
644										
645	564	Underground Line Expense								
646			T	SG		-	-	-	-	-
647			T	CAGW		-	-	-	-	-
648			T	CAGE		-	-	-	-	-
649					B2	-	-	-	-	-
650										
651	565	Transmission of Electricity by Others								
652			T	SG		-	-	-	-	-
653			T	SE		-	-	-	-	-
654			T	CAGW		6,921,000	5,470,660	1,450,340	-	1,450,340
655			T	CAGE		-	-	-	-	-
656			T	CAEW		-	-	-	-	-
657			T	CAEE		-	-	-	-	-
658					B2	6,921,000	5,470,660	1,450,340	-	1,450,340
659										
660	566	Misc. Transmission Expense								
661			T	SG		125,363	115,542	9,821	-	9,821
662			T	CAGW		332	263	70	-	70
663			T	CAGE		-	-	-	-	-
664					B2	125,695	115,805	9,890	-	9,890
665										
666	567	Rents - Transmission								
667			T	SG		(55)	(51)	(4)	-	(4)
668			T	CAGW		18,155	14,351	3,805	-	3,805
669			T	CAGE		43,647	43,647	-	-	-
670					B2	61,747	57,947	3,800	-	3,800
671										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
672	568	Maint Supervision & Engineering								
673			T	SG		(8,569)	(7,898)	(671)	-	(671)
674			T	CAGW		279	221	59	-	59
675			T	CAGE		-	-	-	-	-
676					B2	(8,290)	(7,677)	(613)	-	(613)
677										
678	569	Maintenance of Structures								
679			T	SG		300,447	276,910	23,537	-	23,537
680			T	CAGW		208	165	44	-	44
681			T	CAGE		-	-	-	-	-
682					B2	300,656	277,075	23,580	-	23,580
683										
684	570	Maintenance of Station Equipment								
685			T	SG		-	-	-	-	-
686			T	JBG		36,098	28,853	7,245	-	7,245
687			T	CAGW		201,452	159,237	42,216	-	42,216
688			T	CAGE		549,963	549,963	-	-	-
689					B2	787,514	738,053	49,461	-	49,461
690										
691	571	Maintenance of Overhead Lines								
692			T	SG		(80,967)	(74,624)	(6,343)	-	(6,343)
693			T	JBG		-	-	-	-	-
694			T	CAGW		677,948	535,880	142,068	-	142,068
695			T	CAGE		591,178	591,178	-	-	-
696					B2	1,188,160	1,052,434	135,726	-	135,726
697										
698	572	Maintenance of Underground Lines								
699			T	SG		-	-	-	-	-
700			T	CAGW		-	-	-	-	-
701			T	CAGE		-	-	-	-	-
702					B2	-	-	-	-	-
703										
704	573	Maint of Misc. Transmission Plant								
705			T	SG		5,796	5,342	454	-	454
706			T	CAGW		-	-	-	-	-
707			T	CAGE		-	-	-	-	-
708					B2	5,796	5,342	454	-	454
709										
710	**TOTAL TRANSMISSION EXPENSE**				B2	**10,685,020**	**8,916,492**	**1,768,527**	**-**	**1,768,527**
711										
712	Summary of Transmission Expense by Factor									
713		SE				-	-	-	-	-
714		SG				1,492,779	1,375,836	116,943	-	116,943
715		CAGW				7,845,915	6,201,753	1,644,161	-	1,644,161
716		CAGE				1,309,343	1,309,343	-	-	-
717		JBG				36,982	29,559	7,423	-	7,423
718	Total Transmission Expense by Factor				B2	10,685,020	8,916,492	1,768,527	-	1,768,527
719	580	Operation Supervision & Engineering								
720			DPW	S		31,379	23,059	8,320	-	8,320
721			DPW	SNPD		2,077,687	1,933,639	144,048	-	144,048
722					B2	2,109,066	1,956,699	152,367	-	152,367
723										
724	581	Load Dispatching								
725			DPW	S		-	-	-	-	-
726			DPW	SNPD		967,168	900,114	67,055	-	67,055
727					B2	967,168	900,114	67,055	-	67,055
728										
729	582	Station Expense								
730			DPW	S		375,359	349,953	25,407	-	25,407
731			DPW	SNPD		1,427	1,328	99	-	99
732					B2	376,786	351,281	25,505	-	25,505
733										
734	583	Overhead Line Expenses								
735			DPW	S		477,050	441,547	35,503	-	35,503
736			DPW	SNPD		634	590	44	-	44
737					B2	477,684	442,137	35,547	-	35,547
738										
739	584	Underground Line Expense								
740			DPW	S		-	-	-	-	-
741			DPW	SNPD		-	-	-	-	-
742					B2	-	-	-	-	-
743										
744	585	Street Lighting & Signal Systems								
745			DPW	S		-	-	-	-	-
746			DPW	SNPD		24,510	22,811	1,699	-	1,699
747					B2	24,510	22,811	1,699	-	1,699
748										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
749	586	Meter Expenses								
750			DPW	S		507,228	440,404	66,824	-	66,824
751			DPW	SNPD		104,518	97,271	7,246	-	7,246
752					B2	611,745	537,675	74,070	-	74,070
753										
754	587	Customer Installation Expenses								
755			DPW	S		995,586	915,379	80,207	-	80,207
756			DPW	SNPD		-	-	-	-	-
757					B2	995,586	915,379	80,207	-	80,207
758										
759	588	Misc. Distribution Expenses								
760			DPW	S		287,667	266,317	21,350	-	21,350
761			DPW	SNPD		468,300	435,832	32,468	-	32,468
762					B2	755,967	702,149	53,818	-	53,818
763										
764	589	Rents								
765			DPW	S		248,809	239,356	9,452	-	9,452
766			DPW	SNPD		23,793	22,143	1,650	-	1,650
767					B2	272,601	261,499	11,102	-	11,102
768										
769	590	Maint Supervision & Engineering								
770			DPW	S		52,905	52,905	-	-	-
771			DPW	SNPD		739,661	688,379	51,281	-	51,281
772					B2	792,565	741,284	51,281	-	51,281
773										
774	591	Maintenance of Structures								
775			DPW	S		147,336	137,484	9,852	-	9,852
776			DPW	SNPD		8,296	7,721	575	-	575
777					B2	155,632	145,205	10,427	-	10,427
778										
779	592	Maintenance of Station Equipment								
780			DPW	S		702,976	665,063	37,913	-	37,913
781			DPW	SNPD		166,604	155,053	11,551	-	11,551
782					B2	869,580	820,116	49,464	-	49,464
783	593	Maintenance of Overhead Lines								
784			DPW	S		5,549,558	5,194,152	355,406	-	355,406
785			DPW	SNPD		197,252	183,577	13,676	-	13,676
786					B2	5,746,811	5,377,729	369,082	-	369,082
787										
788	594	Maintenance of Underground Lines								
789			DPW	S		2,342,264	2,242,031	100,233	-	100,233
790			DPW	SNPD		3,860	3,592	268	-	268
791					B2	2,346,124	2,245,623	100,501	-	100,501
792										
793	595	Maintenance of Line Transformers								
794			DPW	S		-	-	-	-	-
795			DPW	SNPD		59,305	55,193	4,112	-	4,112
796					B2	59,305	55,193	4,112	-	4,112
797										
798	596	Maint of Street Lighting & Signal Sys.								
799			DPW	S		306,324	292,820	13,504	-	13,504
800			DPW	SNPD		-	-	-	-	-
801					B2	306,324	292,820	13,504	-	13,504
802										
803	597	Maintenance of Meters								
804			DPW	S		365,198	334,755	30,443	-	30,443
805			DPW	SNPD		168,376	156,702	11,674	-	11,674
806					B2	533,574	491,457	42,117	-	42,117
807										
808	598	Maint of Misc. Distribution Plant								
809			DPW	S		300,430	299,171	1,259	-	1,259
810			DPW	SNPD		63,487	59,086	4,402	-	4,402
811					B2	363,917	358,257	5,660	-	5,660
812										
813	**TOTAL DISTRIBUTION EXPENSE**				B2	**17,764,947**	**16,617,428**	**1,147,519**	**-**	**1,147,519**
814										
815										
816	Summary of Distribution Expense by Factor									
817		S				12,690,069	11,894,395	795,674	-	795,674
818		SNPD				5,074,878	4,723,033	351,845	-	351,845
819										
820	Total Distribution Expense by Factor				B2	17,764,947	16,617,428	1,147,519	-	1,147,519
821										
822	901	Supervision								
823			CUST	S		9,933	5,120	4,812	-	4,812
824			CUST	CN		217,038	201,047	15,992	-	15,992
825					B2	226,971	206,167	20,804	-	20,804
826										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
827	902	Meter Reading Expense								
828			CUST	S		1,573,133	1,444,222	128,911	-	128,911
829			CUST	CN		79,502	73,644	5,858	-	5,858
830					B2	1,652,635	1,517,866	134,769	-	134,769
831										
832	903	Customer Receipts & Collections								
833			CUST	S		554,216	509,907	44,309	-	44,309
834			CUST	CN		4,130,881	3,826,511	304,370	-	304,370
835					B2	4,685,097	4,336,418	348,679	-	348,679
836										
837	904	Uncollectible Accounts								
838			CUST	S		991,737	884,516	107,221	-	107,221
839			P	SG		-	-	-	-	-
840			CUST	CN		-	-	-	-	-
841					B2	991,737	884,516	107,221	-	107,221
842										
843	905	Misc. Customer Accounts Expense								
844			CUST	S		406	406	-	-	-
845			CUST	CN		15,988	14,810	1,178	-	1,178
846					B2	16,393	15,215	1,178	-	1,178
847										
848	**TOTAL CUSTOMER ACCOUNTS EXP**				B2	**7,572,834**	**6,960,183**	**612,651**	**-**	**612,651**
849										
850	Summary of Customer Accts Exp by Factor									
851		S				3,129,425	2,844,171	285,253	-	285,253
852		CN				4,443,409	4,116,012	327,398	-	327,398
853		SG				-	-	-	-	-
854	Total Customer Accounts Expense by Factor				B2	7,572,834	6,960,183	612,651	-	612,651
855										
856	907	Supervision								
857			CUST	S		-	-	-	-	-
858			CUST	CN		18,716	17,337	1,379	-	1,379
859					B2	18,716	17,337	1,379	-	1,379
860										
861	908	Customer Assistance								
862			CUST	S		473,624	473,624	-	-	-
863			CUST	CN		290,515	269,109	21,406	-	21,406
864					B2	764,138	742,733	21,406	-	21,406
865										
866	909	Informational & Instructional Adv								
867			CUST	S		8,290	7,850	440	-	440
868			CUST	CN		264,922	245,402	19,520	-	19,520
869					B2	273,211	253,252	19,960	-	19,960
870										
871	910	Misc. Customer Service								
872			CUST	S		-	-	-	-	-
873			CUST	CN		19,162	17,750	1,412	-	1,412
874										
875					B2	19,162	17,750	1,412	-	1,412
876										
877	**TOTAL CUSTOMER SERVICE EXPENSE**				B2	**1,075,228**	**1,031,072**	**44,156**	**-**	**44,156**
878										
879										
880	Summary of Customer Service Exp by Factor									
881		S				481,913	481,473	440	-	440
882		CN				593,315	549,598	43,716	-	43,716
883										
884	Total Customer Service Expense by Factor				B2	1,075,228	1,031,072	44,156	-	44,156
885										
886										
887	911	Supervision								
888			CUST	S		-	-	-	-	-
889			CUST	CN		-	-	-	-	-
890						-	-	-	-	-
891										
892	912	Demonstration & Selling Expense								
893			CUST	S		-	-	-	-	-
894			CUST	CN		-	-	-	-	-
895						-	-	-	-	-
896										
897	913	Advertising Expense								
898			CUST	S		-	-	-	-	-
899			CUST	CN		-	-	-	-	-
900						-	-	-	-	-
901										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
902	916	Misc. Sales Expense								
903			CUST	S		-	-	-	-	-
904			CUST	CN		-	-	-	-	-
905					B2	-	-	-	-	-
906										
907	**TOTAL SALES EXPENSE**					**-**	**-**	**-**	**-**	**-**
908										
909										
910	Total Sales Expense by Factor									
911		S				-	-	-	-	-
912		CN				-	-	-	-	-
913	Total Sales Expense by Factor				B2	-	-	-	-	-
914										
915	**Total Customer Service Exp Including Sales**					**1,075,228**	**1,031,072**	**44,156**	**-**	**44,156**
916	920	Administrative & General Salaries								
917			PTD	S		236,715	183,627	53,087	-	53,087
918			CUST	CN		-	-	-	-	-
919			PTD	SO		5,676,720	5,275,587	401,134	-	401,134
920					B2	5,913,435	5,459,214	454,221	-	454,221
921										
922	921	Office Supplies & expenses								
923			PTD	S		(102,626)	(102,626)	-	-	-
924			CUST	CN		-	-	-	-	-
925			PTD	SO		998,559	927,998	70,561	-	70,561
926					B2	895,933	825,372	70,561	-	70,561
927										
928	922	A&G Expenses Transferred								
929			PTD	S		-	-	-	-	-
930			CUST	CN		-	-	-	-	-
931			PTD	SO		(1,767,369)	(1,642,482)	(124,887)	-	(124,887)
932					B2	(1,767,369)	(1,642,482)	(124,887)	-	(124,887)
933										
934	923	Outside Services								
935			PTD	S		-	-	-	-	-
936			CUST	CN		-	-	-	-	-
937			PTD	SO		1,049,095	974,963	74,132	-	74,132
938					B2	1,049,095	974,963	74,132	-	74,132
939										
940	924	Property Insurance								
941			PTD	SO		2,144,634	1,993,088	151,546	-	151,546
942					B2	2,144,634	1,993,088	151,546	-	151,546
943										
944	925	Injuries & Damages								
945			PTD	SO		594,308	552,312	41,996	-	41,996
946					B2	594,308	552,312	41,996	-	41,996
947										
948	926	Employee Pensions & Benefits								
949			LABOR	S		-	-	-	-	-
950			CUST	CN		-	-	-	-	-
951			LABOR	SO		-	-	-	-	-
952					B2	-	-	-	-	-
953										
954	927	Franchise Requirements								
955			DMSC	S		-	-	-	-	-
956			DMSC	SO		-	-	-	-	-
957					B2	-	-	-	-	-
958										
959	928	Regulatory Commission Expense								
960			DMSC	S		876,584	837,776	38,808	-	38,808
961			CUST	CN		-	-	-	-	-
962			DMSC	SO		-	-	-	-	-
963			CUST	CAGW		8,017	6,337	1,680	-	1,680
964			DMSC	CAGE		-	-	-	-	-
965			FERC	SG		50,254	46,317	3,937	-	3,937
966					B2	934,854	890,430	44,425	-	44,425
967										
968	929	Duplicate Charges								
969			LABOR	S		-	-	-	-	-
970			LABOR	SO		(287,728)	(267,397)	(20,332)	-	(20,332)
971					B2	(287,728)	(267,397)	(20,332)	-	(20,332)
972										
973	930	Misc General Expenses								
974			PTD	S		446,131	446,131	-	-	-
975			CUST	CN		-	-	-	-	-
976			LABOR	SO		1,011,038	939,595	71,443	-	71,443
977					B2	1,457,169	1,385,726	71,443	-	71,443
978										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
979	931	Rents								
980			PTD	S		75,187	75,187	-	-	-
981			PTD	SO		466,438	433,478	32,960	-	32,960
982					B2	541,625	508,666	32,960	-	32,960
983										
984	935	Maintenance of General Plant								
985			G	S		1,773	1,773	-	-	-
986			CUST	CN		-	-	-	-	-
987			G	SO		1,937,602	1,800,686	136,917	-	136,917
988					B2	1,939,376	1,802,459	136,917	-	136,917
989										
990	**TOTAL ADMINISTRATIVE & GEN EXP**				B2	**13,415,331**	**12,482,350**	**932,980**	**-**	**932,980**
991										
992	Summary of A&G Expense by Factor									
993		S				1,533,764	1,441,869	91,895	-	91,895
994		SO				11,823,296	10,987,827	835,469	-	835,469
995		SG				50,254	46,317	3,937	-	3,937
996		CN				-	-	-	-	-
997		CAGW				8,017	6,337	1,680	-	1,680
998		CAGE				-	-	-	-	-
999	Total A&G Expense by Factor				B2	13,415,331	12,482,350	932,980	-	932,980
1000										
1001	**TOTAL O&M EXPENSE**				B2	**199,237,689**	**168,492,992**	**30,744,697**	**-**	**30,744,697**

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1002	403SP	Steam Depreciation								
1003			P	DGP		-	-	-	-	-
1004			P	DGU		-	-	-	-	-
1005			P	SG		-	-	-	-	-
1006			P	CAGW		419,353	331,475	87,878	-	87,878
1007			P	CAGE		6,908,343	6,908,343	-	-	-
1008			P	JBG		1,570,828	1,255,545	315,283	-	315,283
1009			P	S		-	-	-	-	-
1010					B3	8,898,524	8,495,363	403,161	-	403,161
1011										
1012	403NP	Nuclear Depreciation								
1013			P	DGP		-	-	-	-	-
1014						-	-	-	-	-
1015										
1016	403HP	Hydro Depreciation								
1017			P	DGP		-	-	-	-	-
1018			P	DGU		-	-	-	-	-
1019			P	CAGW		2,202,345	1,740,830	461,516	-	461,516
1020			P	CAGE		1,138,233	1,138,233	-	-	-
1021			P	CAGW		-	-	-	-	-
1022			P	CAGE		-	-	-	-	-
1023					B3	3,340,579	2,879,063	461,516	-	461,516
1024										
1025	403OP	Other Production Depreciation								
1026			P	DGU		-	-	-	-	-
1027			P	SG		-	-	-	-	-
1028			P	CAGW		2,793,311	2,207,955	585,356	-	585,356
1029			P	CAGE		1,856,865	1,856,865	-	-	-
1030			P	CAGE		-	-	-	-	-
1031			P	CAGE		-	-	-	-	-
1032					B3	4,650,175	4,064,819	585,356	-	585,356
1033										
1034	403TP	Transmission Depreciation								
1035			T	DGP		-	-	-	-	-
1036			T	DGU		-	-	-	-	-
1037			T	CAGW		1,617,310	1,278,392	338,918	-	338,918
1038			T	CAGE		3,033,157	3,033,157	-	-	-
1039			T	JBG		72,173	57,687	14,486	-	14,486
1040			T	SG		130,264	120,060	10,205	-	10,205
1041					B3	4,852,905	4,489,296	363,608	-	363,608
1042										
1043										
1044										
1045	403	Distribution Depreciation								
1046	360	Land & Land Rights	DPW	S		22,863	22,507	356	-	356
1047	361	Structures	DPW	S		77,420	74,221	3,198	-	3,198
1048	362	Station Equipment	DPW	S		1,393,263	1,311,825	81,438	-	81,438
1049	363	Storage Battery Eq	DPW	S		7,593	7,593	-	-	-
1050	364	Poles & Towers	DPW	S		2,682,849	2,394,817	288,032	-	288,032
1051	365	OH Conductors	DPW	S		1,529,403	1,394,576	134,828	-	134,828
1052	366	UG Conduit	DPW	S		603,351	550,231	53,121	-	53,121
1053	367	UG Conductor	DPW	S		1,395,959	1,348,967	46,993	-	46,993
1054	368	Line Trans	DPW	S		2,134,829	1,923,101	211,728	-	211,728
1055	369	Services	DPW	S		917,933	826,741	91,192	-	91,192
1056	370	Meters	DPW	S		533,205	489,135	44,070	-	44,070
1057	371	Inst Cust Prem	DPW	S		41,390	39,765	1,625	-	1,625
1058	372	Leased Property	DPW	S		-	-	-	-	-
1059	373	Street Lighting	DPW	S		183,518	173,759	9,760	-	9,760
1060					B3	11,523,578	10,557,236	966,341	-	966,341
1061										
1062	403GP	General Depreciation								
1063			G-SITUS	S		1,141,824	1,021,555	120,269	-	120,269
1064			G-DGP	DGP		-	-	-	-	-
1065			G-DGU	DGU		-	-	-	-	-
1066			P	SE		-	-	-	-	-
1067			CUST	CN		134,379	124,478	9,901	-	9,901
1068			G-SG	SG		154	142	12	-	12
1069			PTD	SO		1,378,576	1,281,161	97,414	-	97,414
1070			G-SG	CAGW		113,264	89,529	23,735	-	23,735
1071			G-SG	CAGE		429,018	429,018	-	-	-
1072			P	JBG		34,754	27,778	6,975	-	6,975
1073			P	JBE		83	66	17	-	17
1074			P	CAEE		2,800	2,800	-	-	-
1075			G-SG	CAGE		-	-	-	-	-
1076			G-SG	CAGE		-	-	-	-	-
1077					B3	3,234,852	2,976,528	258,324	-	258,324
1078										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1079	403GV0	General Vehicles								
1080			G-SG	SG		-	-	-	-	-
1081						-	-	-	-	-
1082										
1083	403MP	Mining Depreciation								
1084			P	CAEE		-	-	-	-	-
1085					B3	-	-	-	-	-
1086										
1087	403EP	Experimental Plant Depreciation								
1088			P	DGP		-	-	-	-	-
1089			P	SG		-	-	-	-	-
1090						-	-	-	-	-
1091	4031	ARO Depreciation								
1092				S		-	-	-	-	-
1093						-	-	-	-	-
1094										
1095										
1096	**TOTAL DEPRECIATION EXPENSE**				B3	**36,500,613**	**33,462,306**	**3,038,307**	**-**	**3,038,307**
1097										
1098	Summary of Depreciation Expense by Factor									
1099		S				12,665,401	11,578,791	1,086,610	-	1,086,610
1100		DGP				-	-	-	-	-
1101		DGU				-	-	-	-	-
1102		SG				130,419	120,202	10,217	-	10,217
1103		SO				1,378,576	1,281,161	97,414	-	97,414
1104		CN				134,379	124,478	9,901	-	9,901
1105		SE				-	-	-	-	-
1106		CAGW				7,145,583	5,648,181	1,497,403	-	1,497,403
1107		CAGE				13,365,617	13,365,617	-	-	-
1108		CAEW				-	-	-	-	-
1109		CAEE				2,800	2,800	-	-	-
1110		JBG				1,677,755	1,341,010	336,745	-	336,745
1111		JBE				83	66	17	-	17
1112	Total Depreciation Expense By Factor				B3	36,500,613	33,462,306	3,038,307	-	3,038,307
1113										
1114	404GP	Amort of LT Plant - Capital Lease Gen								
1115			I-SITUS	S		142,730	136,437	6,293	-	6,293
1116			I-SG	SG		-	-	-	-	-
1117			PTD	SO		76,327	70,934	5,393	-	5,393
1118			I-DGU	DGU		-	-	-	-	-
1119			CUST	CN		19,632	18,185	1,446	-	1,446
1120			I-SG	CAGW		-	-	-	-	-
1121			I-SG	CAGE		-	-	-	-	-
1122			I-DGP	DGP		-	-	-	-	-
1123					B4	238,689	225,556	13,133	-	13,133
1124										
1125	404SP	Amort of LT Plant - Cap Lease Steam								
1126			P	SG		-	-	-	-	-
1127			P	DGP		-	-	-	-	-
1128						-	-	-	-	-
1129										
1130	404IP	Amort of LT Plant - Intangible Plant								
1131			I-SITUS	S		5,985	5,946	39	-	39
1132			P	SE		-	-	-	-	-
1133			I-SG	SG		549,880	506,803	43,077	-	43,077
1134			PTD	SO		1,699,890	1,579,771	120,119	-	120,119
1135			CUST	CN		485,663	449,879	35,784	-	35,784
1136			I-SG	CAGW		-	-	-	-	-
1137			I-SG	CAGE		-	-	-	-	-
1138			I-DGP	DGP		-	-	-	-	-
1139			I-SG	CAGE		-	-	-	-	-
1140			I-SG	CAGE		-	-	-	-	-
1141			I-SG	CAGW		331,466	262,005	69,461	-	69,461
1142			I-SG	CAGE		103,952	103,952	-	-	-
1143			P	JBG		311	249	62	-	62
1144			P	CAEW		-	-	-	-	-
1145			P	CAEE		1,208	1,208	-	-	-
1146			I-DGU	DGU		-	-	-	-	-
1147					B4	3,178,355	2,909,812	268,543	-	268,543
1148										
1149	404MP	Amort of LT Plant - Mining Plant								
1150			P	SE		-	-	-	-	-
1151						-	-	-	-	-
1152										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1153	404OP	Amort of LT Plant - Other Plant								
1154			P	CAGE		-	-	-	-	-
1155			P	CAGE		-	-	-	-	-
1156					B4	-	-	-	-	-
1157										
1158										
1159	404HP	Amortization of Other Electric Plant								
1160			P	DGP		-	-	-	-	-
1161			P	DGU		-	-	-	-	-
1162			P	CAGW		190	150	40	-	40
1163			P	CAGE		3,239	3,239	-	-	-
1164			P	SG		-	-	-	-	-
1165					B4	3,429	3,389	40	-	40
1166										
1167	**Total Amortization of Limited Term Plant**				B4	3,420,473	3,138,758	281,715	-	281,715
1168										
1169										
1170	405	Amortization of Other Electric Plant								
1171			GP	S		-	-	-	-	-
1172										
1173					B4	-	-	-	-	-
1174										
1175	406	Amortization of Plant Acquisition Adj								
1176			P	S		-	-	-	-	-
1177			P	DGP		-	-	-	-	-
1178			P	DGU		-	-	-	-	-
1179			P	CAGW		-	-	-	-	-
1180			P	CAGE		456,613	456,613	-	-	-
1181			P	SG		-	-	-	-	-
1182			P	SO		-	-	-	-	-
1183					B4	456,613	456,613	-	-	-
1184	407	Amort of Prop Losses, Unrec Plant, etc								
1185			DPW	S		231,545	254,525	(22,980)	-	(22,980)
1186			GP	SO		-	-	-	-	-
1187			P	DGP		-	-	-	-	-
1188			P	SE		-	-	-	-	-
1189			P	CAGW		27,759	21,942	5,817	-	5,817
1190			P	CAGE		-	-	-	-	-
1191			P	CAEW		-	-	-	-	-
1192			P	SG-P		-	-	-	-	-
1193			P	SG		289,997	267,279	22,718	-	22,718
1194			P	TROJP		167,810	132,566	35,245	-	35,245
1195					B4	717,111	676,311	40,800	-	40,800
1196										
1197	**TOTAL AMORTIZATION EXPENSE**				B4	**4,594,197**	**4,271,682**	**322,515**	**-**	**322,515**
1198										
1199										
1200										
1201	Summary of Amortization Expense by Factor									
1202		S				380,259	396,909	(16,649)	-	(16,649)
1203		SE				-	-	-	-	-
1204		TROJP				167,810	132,566	35,245	-	35,245
1205		SG-P				-	-	-	-	-
1206		DGU				-	-	-	-	-
1207		SO				1,776,217	1,650,705	125,513	-	125,513
1208		JBG				311	249	62	-	62
1209		SSGCH				-	-	-	-	-
1210		CN				505,295	468,064	37,231	-	37,231
1211		CAGW				359,415	284,097	75,318	-	75,318
1212		CAGE				563,804	563,804	-	-	-
1213		CAEW				-	-	-	-	-
1214		CAEE				1,208	1,208	-	-	-
1215		SG				839,876	774,081	65,795	-	65,795
1216	Total Amortization Expense by Factor				B4	4,594,197	4,271,682	322,515	-	322,515
1217	408	Taxes Other Than Income								
1218			GP	S		2,847,975	1,853,080	994,895	-	994,895
1219			GP	GPS		6,696,273	6,223,095	473,178	-	473,178
1220			GP	SO		(32,953)	(30,625)	(2,329)	-	(2,329)
1221			P	SE		34,993	32,278	2,716	-	2,716
1222			P	SG		-	-	-	-	-
1223			DMSC	OPRV-ID		-	-	-	-	-
1224			GP	EXCTAX		-	-	-	-	-
1225			GP	DGP		-	-	-	-	-
1226			P	CAEW		-	-	-	-	-
1227			P	CAEE		32,953	32,953	-	-	-
1228										
1229	**TOTAL TAXES OTHER THAN INCOME**				B5	9,579,241	8,110,781	1,468,460	-	1,468,460
1230										
1231										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1232	41140	Deferred Investment Tax Credit - Fed								
1233			PTD	CAGE		-	-	-	-	-
1234										
1235					B7	-	-	-	-	-
1236										
1237	41141	Deferred Investment Tax Credit - Idaho								
1238			PTD	CAGE		-	-	-	-	-
1239										
1240					B7	-	-	-	-	-
1241										
1242	**TOTAL DEFERRED ITC**				B7	-	-	-	-	-
1243										
1244										
1245	427	Interest on Long-Term Debt								
1246			GP	S		-	-	-	-	-
1247			GP	SNP		28,390,752	26,427,920	1,962,832	-	1,962,832
1248						28,390,752	26,427,920	1,962,832	-	1,962,832
1249										
1250	428	Amortization of Debt Disc & Exp								
1251			GP	SNP		662,454	616,654	45,800	-	45,800
1252						662,454	616,654	45,800	-	45,800
1253										
1254	429	Amortization of Premium on Debt								
1255			GP	SNP		(227)	(211)	(16)	-	(16)
1256						(227)	(211)	(16)	-	(16)
1257										
1258	431	Other Interest Expense								
1259			NUTIL	OTH		-	-	-	-	-
1260			GP	SO		-	-	-	-	-
1261			GP	SNP		1,039,206	967,359	71,847	-	71,847
1262						1,039,206	967,359	71,847	-	71,847
1263										
1264	432	AFUDC - Borrowed								
1265			GP	SNP		(2,511,938)	(2,338,272)	(173,666)	-	(173,666)
1266						(2,511,938)	(2,338,272)	(173,666)	-	(173,666)
1267										
1268		Total Elec. Interest Deductions for Tax			B6	27,580,247	25,673,450	1,906,797	-	1,906,797
1269										
1270		Non-Utility Portion of Interest								
1271			427 NUTIL	NUTIL		-	-	-	-	-
1272			428 NUTIL	NUTIL		-	-	-	-	-
1273			429 NUTIL	NUTIL		-	-	-	-	-
1274			431 NUTIL	NUTIL		-	-	-	-	-
1275										
1276		Total Non-utility Interest				-	-	-	-	-
1277										
1278		Total Interest Deductions for Tax				27,580,247	25,673,450	1,906,797	-	1,906,797
1279										
1280										
1281	419	Interest & Dividends								
1282			GP	S		-	-	-	-	-
1283			GP	SNP		(3,137,722)	(2,920,792)	(216,931)	-	(216,931)
1284		Total Operating Deductions for Tax				(3,137,722)	(2,920,792)	(216,931)	-	(216,931)
1285										
1286										
1287	41010	Deferred Income Tax - Federal-DR								
1288			P	S		-	-	-	-	-
1289			P	TROJD		-	-	-	-	-
1290			PT	IBT		-	-	-	-	-
1291			LABOR	SO		-	-	-	-	-
1292			GP	SNP		-	-	-	-	-
1293			P	SE		-	-	-	-	-
1294			PT	SG		-	-	-	-	-
1295			GP	GPS		-	-	-	-	-
1296			DITEXP	DITEXP		-	-	-	-	-
1297			CUST	BADDEBT		-	-	-	-	-
1298			CUST	CN		-	-	-	-	-
1299			P	JBE		-	-	-	-	-
1300			PT	CAGW		-	-	-	-	-
1301			PT	CAGE		-	-	-	-	-
1302			P	CAEW		-	-	-	-	-
1303			P	CAEE		-	-	-	-	-
1304			DPW	SNPD		-	-	-	-	-
1305					B7	-	-	-	-	-
1306										
1307										
1308										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1309	41110	Deferred Income Tax - Federal-CR								
1310			GP	S		-	-	-	-	-
1311			P	SE		-	-	-	-	-
1312			PT	DGP		-	-	-	-	-
1313			GP	SNP		-	-	-	-	-
1314			PT	SG		-	-	-	-	-
1315			GP	GPS		-	-	-	-	-
1316			LABOR	SO		-	-	-	-	-
1317			PT	SNPD		-	-	-	-	-
1318			CUST	CN		-	-	-	-	-
1319			CUST	BADDEBT		-	-	-	-	-
1320			DITEXP	DITEXP		-	-	-	-	-
1321			P	TROJD		-	-	-	-	-
1322			P	JBE		-	-	-	-	-
1323			PT	CAGW		-	-	-	-	-
1324			PT	CAGE		-	-	-	-	-
1325			P	CAEW		-	-	-	-	-
1326			P	CAEE		-	-	-	-	-
1327					B7	-	-	-	-	-
1328										
1329	**TOTAL DEFERRED INCOME TAXES**				B7	-	-	-	-	-
1330	SCHMAF	Additions - Flow Through								
1331			SCHMAF	S		-	-	-	-	-
1332			SCHMAF	SNP		-	-	-	-	-
1333			SCHMAF	SO		-	-	-	-	-
1334			SCHMAF	SE		-	-	-	-	-
1335			SCHMAF	TROJP		-	-	-	-	-
1336			SCHMAF	DGP		-	-	-	-	-
1337					B6	-	-	-	-	-
1338										
1339	SCHMAP	Additions - Permanent								
1340			P	S		-	-	-	-	-
1341			P	BADDEBT		-	-	-	-	-
1342			P	JBE		-	-	-	-	-
1343			P	SG		-	-	-	-	-
1344			P	CAEE		-	-	-	-	-
1345			P	CAGW		-	-	-	-	-
1346			P	CAGE		-	-	-	-	-
1347			LABOR	SNP		-	-	-	-	-
1348			SCHMAP-SO	SO		-	-	-	-	-
1349										
1350					B6	-	-	-	-	-
1351										
1352	SCHMAT	Additions - Temporary								
1353			SCHMAT-SITUS	S		-	-	-	-	-
1354			P	JBE		-	-	-	-	-
1355			DPW	CIAC		-	-	-	-	-
1356			SCHMAT-SNP	SNP		-	-	-	-	-
1357			P	TROJD		-	-	-	-	-
1358			P	DGP		-	-	-	-	-
1359			SCHMAT-SE	SE		-	-	-	-	-
1360			P	SG		-	-	-	-	-
1361			SCHMAT-GPS	GPS		-	-	-	-	-
1362			SCHMAT-SO	SO		-	-	-	-	-
1363			SCHMAT-SNP	SNPD		-	-	-	-	-
1364			CUST	CN		-	-	-	-	-
1365			DPW	BADDEBT		-	-	-	-	-
1366			P	CAGW		-	-	-	-	-
1367			P	CAGE		-	-	-	-	-
1368			SCHMAT-SE	CAEW		-	-	-	-	-
1369			SCHMAT-SE	CAEE		-	-	-	-	-
1370			BOOKDEPR	SCHMDEXP		-	-	-	-	-
1371					B6	-	-	-	-	-
1372										
1373	TOTAL SCHEDULE - M ADDITIONS				B6	-	-	-	-	-
1374										
1375	SCHMDF	Deductions - Flow Through								
1376			SCHMDF	S		-	-	-	-	-
1377			SCHMDF	CAGW		-	-	-	-	-
1378			SCHMDF	CAGE		-	-	-	-	-
1379			SCHMDF	DGP		-	-	-	-	-
1380			SCHMDF	DGU		-	-	-	-	-
1381					B6	-	-	-	-	-

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1382	SCHMDP	Deductions - Permanent								
1383			SCHMDP	S		-	-	-	-	-
1384			P	SE		-	-	-	-	-
1385			P	CAEW		-	-	-	-	-
1386			P	CAEE		-	-	-	-	-
1387			PTD	SNP		-	-	-	-	-
1388			SCHMDP	JBE		-	-	-	-	-
1389			P	SG		-	-	-	-	-
1390			SCHMDP-SO	SO		-	-	-	-	-
1391					B6	-	-	-	-	-
1392										
1393	SCHMDT	Deductions - Temporary								
1394			GP	S		-	-	-	-	-
1395			DPW	BADDEBT		-	-	-	-	-
1396			CUST	CN		-	-	-	-	-
1397			SCHMDT-SNP	SNP		-	-	-	-	-
1398			DPW	SNPD		-	-	-	-	-
1399			CUST	JBE		-	-	-	-	-
1400			P	SE		-	-	-	-	-
1401			SCHMDT-SG	SG		-	-	-	-	-
1402			SCHMDT-GPS	GPS		-	-	-	-	-
1403			SCHMDT-SO	SO		-	-	-	-	-
1404			TAXDEPR	TAXDEPR		-	-	-	-	-
1405			SCHMDT-SG	CAGW		-	-	-	-	-
1406			SCHMDT-SG	CAGE		-	-	-	-	-
1407			P	CAEW		-	-	-	-	-
1408			P	CAEE		-	-	-	-	-
1409			P	TROJD		-	-	-	-	-
1410					B6	-	-	-	-	-
1411										
1412	TOTAL SCHEDULE - M DEDUCTIONS				B6	-	-	-	-	-
1413										
1414	TOTAL SCHEDULE - M ADJUSTMENTS				B6	-	-	-	-	-
1415										
1416										
1417	40911	State Income Taxes								
1418			IBT	IBT		5,821,382	5,821,382	-	-	-
1419			IBT	IBT		-	-	-	-	-
1420			IBT	IBT		-	-	-	-	-
1421			IBT	IBT		-	-	-	-	-
1422	**TOTAL STATE TAXES**				B6	5,821,382	5,821,382	-	-	-
1423										
1424										
1425	Calculation of Taxable Income:									
1426		Operating Revenues				400,155,014	365,235,187	34,919,827	-	34,919,827
1427		Operating Deductions:								
1428		O & M Expenses				199,237,689	168,492,992	30,744,697	-	30,744,697
1429		Depreciation Expense				36,500,613	33,462,306	3,038,307	-	3,038,307
1430		Amortization Expense				4,594,197	4,271,682	322,515	-	322,515
1431		Taxes Other Than Income				9,579,241	8,110,781	1,468,460	-	1,468,460
1432		Interest & Dividends (AFUDC-Equity)				(3,137,722)	(2,920,792)	(216,931)	-	(216,931)
1433		Misc Revenue & Expense				(79,396)	(79,494)	98	-	98
1434		Total Operating Deductions				246,694,621	211,337,475	35,357,146	-	35,357,146
1435		Other Deductions:								
1436		Interest Deductions				27,580,247	25,673,450	1,906,797	-	1,906,797
1437		Interest on PCRBS				-	-	-	-	-
1438		Schedule M Adjustments				-	-	-	-	-
1439										
1440		Income Before State Taxes				125,880,146	128,224,262	(2,344,116)	-	(2,344,116)
1441										
1442		State Income Taxes				5,821,382	5,821,382	-	-	-
1443										
1444	Total Taxable Income					120,058,765	122,402,881	(2,344,116)	-	(2,344,116)
1445										
1446	Tax Rate					35.0%	35.0%	35.0%	35.0%	35.0%
1447										
1448	Federal Income Tax - Calculated					42,020,568	42,841,008	(820,440)	-	(820,440)
1449										
1450	Adjustments to Calculated Tax:									
1451	40910	Energy Cred.	P	SE		-	-	-	-	-
1452	40910	Energy Cred.	P	CAGW		-	-	-	-	-
1453	40910	Energy Cred.	P	CAEE		-	-	-	-	-
1454	40910	DMD	P	SG		-	-	-	-	-
1455	FITOTH	FIT True-up	NUTIL	OTH		-	-	-	-	-
1456	40910	IRS Settle	LABOR	S		-	-	-	-	-
1457	**FEDERAL INCOME TAX**					42,020,568	42,841,008	(820,440)	-	(820,440)
1458										
1459	**TOTAL OPERATING EXPENSES**					**297,674,292**	**262,920,656**	**34,753,636**	**-**	**34,753,636**

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1460	310	Land and Land Rights								
1461			P	DGP		-	-	-	-	-
1462			P	DGU		-	-	-	-	-
1463			P	SG		-	-	-	-	-
1464			P	CAGW		1,355,853	1,071,725	284,128	-	284,128
1465			P	CAGE		92,173,276	92,173,276	-	-	-
1466			P	JBG		1,161,925	928,713	233,212	-	233,212
1467			P	S		-	-	-	-	-
1468			P	CAGE		-	-	-	-	-
1469					B8	94,691,053	94,173,714	517,339	-	517,339
1470										
1471	311	Structures and Improvements								
1472			P	DGP		-	-	-	-	-
1473			P	DGU		-	-	-	-	-
1474			P	SG		-	-	-	-	-
1475			P	CAGW		63,051,580	49,838,720	13,212,860	-	13,212,860
1476			P	CAGE		607,065,096	607,065,096	-	-	-
1477			P	JBG		134,862,813	107,794,305	27,068,508	-	27,068,508
1478			P	CAGE		-	-	-	-	-
1479					B8	804,979,489	764,698,121	40,281,368	-	40,281,368
1480										
1481	312	Boiler Plant Equipment								
1482			P	DGP		-	-	-	-	-
1483			P	DGU		-	-	-	-	-
1484			P	SG		-	-	-	-	-
1485			P	CAGW		116,859,856	92,371,129	24,488,727	-	24,488,727
1486			P	CAGE		2,310,410,168	2,310,410,168	-	-	-
1487			P	JBG		606,240,696	484,561,261	121,679,435	-	121,679,435
1488			P	S		-	-	-	-	-
1489					B8	3,033,510,721	2,887,342,558	146,168,163	-	146,168,163
1490										
1491	314	Turbogenerator Units								
1492			P	DGP		-	-	-	-	-
1493			P	DGU		-	-	-	-	-
1494			P	SG		-	-	-	-	-
1495			P	CAGW		50,726,652	40,096,559	10,630,093	-	10,630,093
1496			P	CAGE		584,361,831	584,361,831	-	-	-
1497			P	JBG		152,511,644	121,900,814	30,610,830	-	30,610,830
1498			P	CAGE		-	-	-	-	-
1499					B8	787,600,127	746,359,205	41,240,923	-	41,240,923
1500										
1501	315	Accessory Electric Equipment								
1502			P	DGP		-	-	-	-	-
1503			P	DGU		-	-	-	-	-
1504			P	SG		-	-	-	-	-
1505			P	CAGW		13,216,481	10,446,884	2,769,598	-	2,769,598
1506			P	CAGE		291,946,491	291,946,491	-	-	-
1507			P	JBG		54,463,792	43,532,286	10,931,505	-	10,931,505
1508			P	CAGE		-	-	-	-	-
1509					B8	359,626,764	345,925,661	13,701,103	-	13,701,103
1510										
1511										
1512										
1513	316	Misc Power Plant Equipment								
1514			P	DGP		-	-	-	-	-
1515			P	DGU		-	-	-	-	-
1516			P	SG		-	-	-	-	-
1517			P	CAGW		2,181,451	1,724,314	457,137	-	457,137
1518			P	CAGE		20,420,020	20,420,020	-	-	-
1519			P	JBG		3,301,918	2,639,186	662,733	-	662,733
1520			P	CAGE		-	-	-	-	-
1521					B8	25,903,390	24,783,520	1,119,870	-	1,119,870
1522										
1523	317	Steam Plant ARO								
1524			P	S		-	-	-	-	-
1525						-	-	-	-	-
1526										
1527	SP	Unclassified Steam Plant - Account 300								
1528			P	CAGW		-	-	-	-	-
1529			P	SG		356,068	328,174	27,894	-	27,894
1530						356,068	328,174	27,894	-	27,894
1531										
1532										
1533	**Total Steam Production Plant**				B8	**5,106,667,612**	**4,863,610,952**	**243,056,660**	**-**	**243,056,660**
1534										
1535										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1536	Summary of Steam Production Plant by Factor									
1537		S				-	-	-	-	-
1538		JBG				952,542,788	761,356,565	191,186,223	-	191,186,223
1539		JBE				-	-	-	-	-
1540		SG				356,068	328,174	27,894	-	27,894
1541		CAGW				247,391,874	195,549,331	51,842,543	-	51,842,543
1542		CAGE				3,906,376,882	3,906,376,882	-	-	-
1543		SSGCH				-	-	-	-	-
1544	Total Steam Production Plant by Factor				B8	5,106,667,612	4,863,610,952	243,056,660	-	243,056,660
1545	320	Land and Land Rights								
1546			P	DGP		-	-	-	-	-
1547			P	SG		-	-	-	-	-
1548						-	-	-	-	-
1549										
1550	321	Structures and Improvements								
1551			P	DGP		-	-	-	-	-
1552			P	SG		-	-	-	-	-
1553						-	-	-	-	-
1554										
1555	322	Reactor Plant Equipment								
1556			P	DGP		-	-	-	-	-
1557			P	SG		-	-	-	-	-
1558						-	-	-	-	-
1559										
1560	323	Turbogenerator Units								
1561			P	DGP		-	-	-	-	-
1562			P	SG		-	-	-	-	-
1563						-	-	-	-	-
1564										
1565	324	Land and Land Rights								
1566			P	DGP		-	-	-	-	-
1567			P	SG		-	-	-	-	-
1568						-	-	-	-	-
1569										
1570	325	Misc. Power Plant Equipment								
1571			P	DGP		-	-	-	-	-
1572			P	SG		-	-	-	-	-
1573						-	-	-	-	-
1574										
1575										
1576	NP	Unclassified Nuclear Plant - Acct 300								
1577			P	SG		-	-	-	-	-
1578						-	-	-	-	-
1579										
1580										
1581	**Total Nuclear Production Plant**					**-**	**-**	**-**	**-**	**-**
1582										
1583										
1584										
1585	Summary of Nuclear Production Plant by Factor									
1586		DGP				-	-	-	-	-
1587		DGU				-	-	-	-	-
1588		SG				-	-	-	-	-
1589										
1590	Total Nuclear Plant by Factor					-	-	-	-	-
1591										
1592	330	Land and Land Rights								
1593			P	DGP		-	-	-	-	-
1594			P	DGU		-	-	-	-	-
1595			P	CAGW		13,743,530	10,863,486	2,880,044	-	2,880,044
1596			P	CAGE		5,949,305	5,949,305	-	-	-
1597			P	CAGW		-	-	-	-	-
1598			P	CAGE		-	-	-	-	-
1599					B8	19,692,835	16,812,791	2,880,044	-	2,880,044
1600										
1601	331	Structures and Improvements								
1602			P	DGP		-	-	-	-	-
1603			P	DGU		-	-	-	-	-
1604			P	CAGW		71,479,426	56,500,457	14,978,969	-	14,978,969
1605			P	CAGE		12,869,086	12,869,086	-	-	-
1606			P	CAGW		-	-	-	-	-
1607			P	CAGE		-	-	-	-	-
1608					B8	84,348,512	69,369,543	14,978,969	-	14,978,969
1609										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1610	332	Reservoirs, Dams & Waterways								
1611			P	DGP		-	-	-	-	-
1612			P	DGU		-	-	-	-	-
1613			P	CAGW		229,878,758	181,706,200	48,172,558	-	48,172,558
1614			P	CAGE		59,483,541	59,483,541	-	-	-
1615			P	CAGW		-	-	-	-	-
1616			P	CAGE		-	-	-	-	-
1617					B8	289,362,299	241,189,741	48,172,558	-	48,172,558
1618										
1619	333	Water Wheel, Turbines, & Generators								
1620			P	DGP		-	-	-	-	-
1621			P	DGU		-	-	-	-	-
1622			P	CAGW		67,209,001	53,124,927	14,084,074	-	14,084,074
1623			P	CAGE		28,012,875	28,012,875	-	-	-
1624			P	CAGW		-	-	-	-	-
1625			P	CAGE		-	-	-	-	-
1626					B8	95,221,876	81,137,802	14,084,074	-	14,084,074
1627										
1628	334	Accessory Electric Equipment								
1629			P	DGP		-	-	-	-	-
1630			P	DGU		-	-	-	-	-
1631			P	CAGW		41,561,042	32,851,661	8,709,381	-	8,709,381
1632			P	CAGE		8,749,917	8,749,917	-	-	-
1633			P	CAGW		-	-	-	-	-
1634			P	CAGE		-	-	-	-	-
1635					B8	50,310,959	41,601,578	8,709,381	-	8,709,381
1636										
1637										
1638										
1639	335	Misc. Power Plant Equipment								
1640			P	DGP		-	-	-	-	-
1641			P	DGU		-	-	-	-	-
1642			P	CAGW		2,155,985	1,704,184	451,800	-	451,800
1643			P	CAGE		207,359	207,359	-	-	-
1644			P	CAGW		-	-	-	-	-
1645			P	CAGE		-	-	-	-	-
1646					B8	2,363,344	1,911,544	451,800	-	451,800
1647										
1648	336	Roads, Railroads & Bridges								
1649			P	DGP		-	-	-	-	-
1650			P	DGU		-	-	-	-	-
1651			P	CAGW		12,476,509	9,861,977	2,614,532	-	2,614,532
1652			P	CAGE		1,605,153	1,605,153	-	-	-
1653			P	CAGW		-	-	-	-	-
1654			P	CAGE		-	-	-	-	-
1655					B8	14,081,661	11,467,129	2,614,532	-	2,614,532
1656										
1657	337	Hydro Plant ARO								
1658			P	S		-	-	-	-	-
1659						-	-	-	-	-
1660										
1661	HP	Unclassified Hydro Plant - Acct 300								
1662			P	S		-	-	-	-	-
1663			P	DGU		-	-	-	-	-
1664			P	CAGW		-	-	-	-	-
1665			P	CAGE		-	-	-	-	-
1666			P	CAGW		-	-	-	-	-
1667			P	CAGE		-	-	-	-	-
1668						-	-	-	-	-
1669										
1670	**Total Hydraulic Plant**				B8	**555,381,487**	**463,490,127**	**91,891,360**	**-**	**91,891,360**
1671										
1672	Summary of Hydraulic Plant by Factor									
1673		S				-	-	-	-	-
1674		SG				-	-	-	-	-
1675		CAGW				438,504,251	346,612,891	91,891,360	-	91,891,360
1676		CAGE				116,877,236	116,877,236	-	-	-
1677		DGP				-	-	-	-	-
1678		DGU				-	-	-	-	-
1679	Total Hydraulic Plant by Factor				B8	555,381,487	463,490,127	91,891,360	-	91,891,360
1680										
1681	340	Land and Land Rights								
1682			P	SG		-	-	-	-	-
1683			P	DGU		-	-	-	-	-
1684			P	CAGW		842,245	665,747	176,498	-	176,498
1685			P	CAGE		20,700,672	20,700,672	-	-	-
1686			P	CAGE		-	-	-	-	-
1687					B8	21,542,917	21,366,419	176,498	-	176,498
1688										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1689	341	Structures and Improvements								
1690			P	SG		-	-	-	-	-
1691			P	DGU		-	-	-	-	-
1692			P	CAGW		23,668,409	18,708,543	4,959,866	-	4,959,866
1693			P	CAGE		74,649,508	74,649,508	-	-	-
1694			P	CAGE		-	-	-	-	-
1695					B8	98,317,917	93,358,051	4,959,866	-	4,959,866
1696										
1697	342	Fuel Holders, Producers & Accessories								
1698			P	SG		-	-	-	-	-
1699			P	DGU		-	-	-	-	-
1700			P	CAGW		25,322	20,015	5,306	-	5,306
1701			P	CAGE		9,168,942	9,168,942	-	-	-
1702			P	CAGE		-	-	-	-	-
1703					B8	9,194,264	9,188,958	5,306	-	5,306
1704										
1705	343	Prime Movers								
1706			P	S		-	-	-	-	-
1707			P	DGU		-	-	-	-	-
1708			P	SG		-	-	-	-	-
1709			P	CAGW		773,749,598	611,605,440	162,144,158	-	162,144,158
1710			P	CAGE		434,879,492	434,879,492	-	-	-
1711			P	CAGE		-	-	-	-	-
1712					B8	1,208,629,090	1,046,484,932	162,144,158	-	162,144,158
1713										
1714	344	Generators								
1715			P	S		-	-	-	-	-
1716			P	DGU		-	-	-	-	-
1717			P	SG		-	-	-	-	-
1718			P	CAGW		51,389,633	40,620,608	10,769,025	-	10,769,025
1719			P	CAGE		176,438,069	176,438,069	-	-	-
1720			P	CAGE		-	-	-	-	-
1721					B8	227,827,702	217,058,677	10,769,025	-	10,769,025
1722										
1723	345	Accessory Electric Plant								
1724			P	SG		-	-	-	-	-
1725			P	DGU		-	-	-	-	-
1726			P	CAGW		30,800,592	24,346,132	6,454,460	-	6,454,460
1727			P	CAGE		90,215,438	90,215,438	-	-	-
1728			P	CAGE		-	-	-	-	-
1729					B8	121,016,031	114,561,570	6,454,460	-	6,454,460
1730										
1731										
1732										
1733	346	Misc. Power Plant Equipment								
1734			P	SG		-	-	-	-	-
1735			P	DGU		-	-	-	-	-
1736			P	CAGW		740,311	585,174	155,137	-	155,137
1737			P	CAGE		6,098,943	6,098,943	-	-	-
1738					B8	6,839,254	6,684,117	155,137	-	155,137
1739										
1740	347	Other Production ARO								
1741			P	S		-	-	-	-	-
1742						-	-	-	-	-
1743										
1744	OP	Unclassified Other Prod Plant-Acct 300								
1745			P	S		-	-	-	-	-
1746			P	SG		-	-	-	-	-
1747			P	CAGW		-	-	-	-	-
1748			P	CAGE		-	-	-	-	-
1749						-	-	-	-	-
1750										
1751	**Total Other Production Plant**				B8	**1,693,367,175**	**1,508,702,724**	**184,664,450**	**-**	**184,664,450**
1752										
1753	Summary of Other Production Plant by Factor									
1754		S				-	-	-	-	-
1755		DGU				-	-	-	-	-
1756		SG				-	-	-	-	-
1757		CAGW				881,216,109	696,551,659	184,664,450	-	184,664,450
1758		CAGE				812,151,065	812,151,065	-	-	-
1759		SSGCT				-	-	-	-	-
1760	Total of Other Production Plant by Factor				B8	1,693,367,175	1,508,702,724	184,664,450	-	184,664,450
1761										
1762	Experimental Plant									
1763	103	Experimental Plant								
1764			P	DGP		-	-	-	-	-
1765	**Total Experimental Plant**					**-**	**-**	**-**	**-**	**-**
1766										
1767	**TOTAL PRODUCTION PLANT**				B8	**7,355,416,274**	**6,835,803,804**	**519,612,470**	**-**	**519,612,470**

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1768	350	Land and Land Rights								
1769			T	DGP		-	-	-	-	-
1770			T	DGU		-	-	-	-	-
1771			T	CAGW		26,229,546	20,732,978	5,496,568	-	5,496,568
1772			T	CAGE		62,837,904	62,837,904	-	-	-
1773			T	JBG		1,042,362	833,148	209,214	-	209,214
1774			T	SG		100,388	92,523	7,864	-	7,864
1775					B8	90,210,200	84,496,553	5,713,647	-	5,713,647
1776										
1777	352	Structures and Improvements								
1778			T	S		-	-	-	-	-
1779			T	DGP		-	-	-	-	-
1780			T	DGU		-	-	-	-	-
1781			T	CAGW		19,246,297	15,213,113	4,033,184	-	4,033,184
1782			T	CAGE		48,286,668	48,286,668	-	-	-
1783			T	JBG		1,182,513	945,169	237,344	-	237,344
1784			T	SG		3,167	2,919	248	-	248
1785					B8	68,718,646	64,447,870	4,270,776	-	4,270,776
1786										
1787	353	Station Equipment								
1788			T	DGP		-	-	-	-	-
1789			T	DGU		-	-	-	-	-
1790			T	CAGW		316,527,186	250,196,898	66,330,289	-	66,330,289
1791			T	CAGE		677,695,286	677,695,286	-	-	-
1792			T	JBG		21,333,428	17,051,565	4,281,863	-	4,281,863
1793			T	SG		40,971,070	37,761,425	3,209,645	-	3,209,645
1794					B8	1,056,526,970	982,705,173	73,821,796	-	73,821,796
1795										
1796	354	Towers and Fixtures								
1797			T	DGP		-	-	-	-	-
1798			T	DGU		-	-	-	-	-
1799			T	CAGW		158,429,016	125,229,206	33,199,810	-	33,199,810
1800			T	CAGE		253,118,213	253,118,213	-	-	-
1801			T	JBG		14,658,355	11,716,256	2,942,099	-	2,942,099
1802			T	SG		123,630	113,945	9,685	-	9,685
1803					B8	426,329,214	390,177,620	36,151,594	-	36,151,594
1804										
1805	355	Poles and Fixtures								
1806			T	DGP		-	-	-	-	-
1807			T	DGU		-	-	-	-	-
1808			T	CAGW		175,625,207	138,821,826	36,803,381	-	36,803,381
1809			T	CAGE		350,927,595	350,927,595	-	-	-
1810			T	JBG		-	-	-	-	-
1811			T	SG		568,753	524,197	44,556	-	44,556
1812					B8	527,121,555	490,273,618	36,847,937	-	36,847,937
1813										
1814	356	Clearing and Grading								
1815			T	DGP		-	-	-	-	-
1816			T	DGU		-	-	-	-	-
1817			T	CAGW		268,683,958	212,379,523	56,304,435	-	56,304,435
1818			T	CAGE		423,447,219	423,447,219	-	-	-
1819			T	JBG		11,844,847	9,467,451	2,377,396	-	2,377,396
1820			T	SG		293,054	270,096	22,958	-	22,958
1821					B8	704,269,079	645,564,290	58,704,789	-	58,704,789
1822										
1823	357	Underground Conduit								
1824			T	DGP		-	-	-	-	-
1825			T	DGU		-	-	-	-	-
1826			T	CAGW		153,147	121,054	32,093	-	32,093
1827			T	CAGE		3,056,435	3,056,435	-	-	-
1828			T	SG		-	-	-	-	-
1829					B8	3,209,582	3,177,489	32,093	-	32,093
1830										
1831	358	Underground Conductors								
1832			T	DGP		-	-	-	-	-
1833			T	DGU		-	-	-	-	-
1834			T	CAGW		296,135	234,078	62,057	-	62,057
1835			T	CAGE		7,194,041	7,194,041	-	-	-
1836			T	SG		-	-	-	-	-
1837					B8	7,490,175	7,428,118	62,057	-	62,057
1838										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1839	359	Roads and Trails								
1840			T	DGP		-	-	-	-	-
1841			T	DGU		-	-	-	-	-
1842			T	CAGW		6,545,507	5,173,854	1,371,653	-	1,371,653
1843			T	CAGE		4,840,686	4,840,686	-	-	-
1844			T	SG		15,883	14,639	1,244	-	1,244
1845					B8	11,402,076	10,029,179	1,372,897	-	1,372,897
1846										
1847	TP	Unclassified Trans Plant - Acct 300								
1848			T	SG		-	-	-	-	-
1849			T	CAGW		5,886,750	4,653,144	1,233,606	-	1,233,606
1850			T	CAGE		3,831,283	3,831,283	-	-	-
1851						9,718,032	8,484,427	1,233,606	-	1,233,606
1852										
1853	TS0	Unclassified Trans Sub Plant - Acct 300								
1854			T	SG		-	-	-	-	-
1855						-	-	-	-	-
1856										
1857	**TOTAL TRANSMISSION PLANT**				B8	**2,904,995,529**	**2,686,784,337**	**218,211,192**	**-**	**218,211,192**
1858	Summary of Transmission Plant by Factor									
1859		JBG				50,061,505	40,013,589	10,047,916	-	10,047,916
1860		JBE				-	-	-	-	-
1861		CAGW				977,622,749	772,755,673	204,867,076	-	204,867,076
1862		CAGE				1,835,235,330	1,835,235,330	-	-	-
1863		SG				42,075,945	38,779,745	3,296,200	-	3,296,200
1864	Total Transmission Plant by Factor				B8	2,904,995,529	2,686,784,337	218,211,192	-	218,211,192
1865	360	Land and Land Rights								
1866			DPW	S		46,316,627	44,830,661	1,485,966	-	1,485,966
1867					B8	46,316,627	44,830,661	1,485,966	-	1,485,966
1868										
1869	361	Structures and Improvements								
1870			DPW	S		56,395,509	54,175,864	2,219,645	-	2,219,645
1871					B8	56,395,509	54,175,864	2,219,645	-	2,219,645
1872										
1873	362	Station Equipment								
1874			DPW	S		708,789,123	665,093,077	43,696,046	-	43,696,046
1875					B8	708,789,123	665,093,077	43,696,046	-	43,696,046
1876										
1877	363	Storage Battery Equipment								
1878			DPW	S		1,457,805	1,457,805	-	-	-
1879					B8	1,457,805	1,457,805	-	-	-
1880										
1881	364	Poles, Towers & Fixtures								
1882			DPW	S		852,810,330	769,371,009	83,439,321	-	83,439,321
1883					B8	852,810,330	769,371,009	83,439,321	-	83,439,321
1884										
1885	365	Overhead Conductors								
1886			DPW	S		610,404,965	555,681,109	54,723,856	-	54,723,856
1887					B8	610,404,965	555,681,109	54,723,856	-	54,723,856
1888										
1889	366	Underground Conduit								
1890			DPW	S		273,345,565	258,944,133	14,401,433	-	14,401,433
1891					B8	273,345,565	258,944,133	14,401,433	-	14,401,433
1892										
1893										
1894										
1895										
1896	367	Underground Conductors								
1897			DPW	S		660,157,351	641,100,984	19,056,367	-	19,056,367
1898					B8	660,157,351	641,100,984	19,056,367	-	19,056,367
1899										
1900	368	Line Transformers								
1901			DPW	S		988,862,360	901,550,058	87,312,302	-	87,312,302
1902					B8	988,862,360	901,550,058	87,312,302	-	87,312,302
1903										
1904	369	Services								
1905			DPW	S		521,777,569	477,730,529	44,047,040	-	44,047,040
1906					B8	521,777,569	477,730,529	44,047,040	-	44,047,040
1907										
1908	370	Meters								
1909			DPW	S		184,177,308	170,385,357	13,791,951	-	13,791,951
1910					B8	184,177,308	170,385,357	13,791,951	-	13,791,951
1911										
1912	371	Installations on Customers' Premises								
1913			DPW	S		8,820,526	8,292,146	528,380	-	528,380
1914					B8	8,820,526	8,292,146	528,380	-	528,380
1915										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1916	372	Leased Property								
1917			DPW	S		-	-	-	-	-
1918					B8	-	-	-	-	-
1919										
1920	373	Street Lights								
1921			DPW	S		60,796,131	57,080,397	3,715,735	-	3,715,735
1922					B8	60,796,131	57,080,397	3,715,735	-	3,715,735
1923										
1924	DP	Unclassified Dist Plant - Acct 300								
1925			DPW	S		33,222,537	31,664,106	1,558,431	-	1,558,431
1926						33,222,537	31,664,106	1,558,431	-	1,558,431
1927										
1928	DS0	Unclassified Dist Sub Plant - Acct 300								
1929			DPW	S		-	-	-	-	-
1930						-	-	-	-	-
1931										
1932										
1933	**TOTAL DISTRIBUTION PLANT**				B8	**5,007,333,706**	**4,637,357,233**	**369,976,472**	**-**	**369,976,472**
1934										
1935	Summary of Distribution Plant by Factor									
1936		S				5,007,333,706	4,637,357,233	369,976,472	-	369,976,472
1937										
1938	Total Distribution Plant by Factor				B8	5,007,333,706	4,637,357,233	369,976,472	-	369,976,472
1939	389	Land and Land Rights								
1940			G-SITUS	S		8,555,822	7,456,995	1,098,826	-	1,098,826
1941			CUST	CN		1,128,506	1,045,356	83,150	-	83,150
1942			G-DGU	DGU		-	-	-	-	-
1943			G-SG	SG		-	-	-	-	-
1944			G-SG	CAGW		-	-	-	-	-
1945			G-SG	CAGE		1,560	1,560	-	-	-
1946			PTD	SO		5,598,055	5,202,480	395,575	-	395,575
1947					B8	15,283,942	13,706,391	1,577,551	-	1,577,551
1948										
1949	390	Structures and Improvements								
1950			G-SITUS	S		107,159,901	93,876,028	13,283,873	-	13,283,873
1951			G-DGP	DGP		-	-	-	-	-
1952			G-DGU	DGU		-	-	-	-	-
1953			CUST	CN		12,107,601	11,215,494	892,108	-	892,108
1954			G-SG	SG		-	-	-	-	-
1955			G-SG	CAGW		2,279,952	1,802,174	477,778	-	477,778
1956			G-SG	CAGE		3,727,153	3,727,153	-	-	-
1957			PTD	JBG		19,191	15,339	3,852	-	3,852
1958			PTD	SO		101,940,787	94,737,353	7,203,433	-	7,203,433
1959					B8	227,234,585	205,373,540	21,861,045	-	21,861,045
1960										
1961	391	Office Furniture & Equipment								
1962			G-SITUS	S		16,101,628	14,422,296	1,679,332	-	1,679,332
1963			G-DGP	DGP		-	-	-	-	-
1964			G-DGU	DGU		-	-	-	-	-
1965			CUST	CN		7,547,195	6,991,105	556,090	-	556,090
1966			G-SG	SG		-	-	-	-	-
1967			P	SE		-	-	-	-	-
1968			PTD	SO		65,352,539	60,734,539	4,618,001	-	4,618,001
1969			G-SG	CAGW		294,672	232,922	61,750	-	61,750
1970			G-SG	CAGE		4,251,943	4,251,943	-	-	-
1971			P	JBG		647,790	517,771	130,019	-	130,019
1972			P	JBE		4,984	3,968	1,015	-	1,015
1973			P	CAEE		114,160	114,160	-	-	-
1974			G-SG	CAGE		-	-	-	-	-
1975			G-SG	CAGE		-	-	-	-	-
1976					B8	94,314,911	87,268,705	7,046,207	-	7,046,207
1977										
1978	392	Transportation Equipment								
1979			G-SITUS	S		71,964,323	67,267,831	4,696,493	-	4,696,493
1980			PTD	SO		8,217,846	7,637,149	580,697	-	580,697
1981			G-SG	SG		20,364	18,768	1,595	-	1,595
1982			CUST	CN		-	-	-	-	-
1983			G-DGU	DGU		-	-	-	-	-
1984			P	SE		-	-	-	-	-
1985			G-DGP	DGP		-	-	-	-	-
1986			G-SG	CAGW		3,082,699	2,436,700	645,999	-	645,999
1987			G-SG	CAGE		12,463,984	12,463,984	-	-	-
1988			P	JBG		1,557,434	1,244,840	312,595	-	312,595
1989			P	CAEW		-	-	-	-	-
1990			P	CAEE		757,992	757,992	-	-	-
1991			G-SG	CAGE		-	-	-	-	-
1992			G-DGU	CAGE		-	-	-	-	-
1993					B8	98,064,642	91,827,263	6,237,379	-	6,237,379
1994										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1995	393	Stores Equipment								
1996			G-SITUS	S		8,968,605	8,450,001	518,604	-	518,604
1997			G-DGP	DGP		-	-	-	-	-
1998			G-DGU	DGU		-	-	-	-	-
1999			PTD	SO		494,538	459,592	34,945	-	34,945
2000			G-SG	SG		-	-	-	-	-
2001			G-SG	CAGW		137,157	108,415	28,742	-	28,742
2002			G-SG	CAGE		3,611,045	3,611,045	-	-	-
2003			G-DGU	JBG		603,052	482,013	121,040	-	121,040
2004			G-DGU	CAGE		-	-	-	-	-
2005					B8	13,814,396	13,111,065	703,331	-	703,331
2006										
2007	394	Tools, Shop & Garage Equipment								
2008			G-SITUS	S		31,593,356	29,080,221	2,513,135	-	2,513,135
2009			G-DGP	DGP		-	-	-	-	-
2010			G-SG	SG		-	-	-	-	-
2011			PTD	SO		4,162,217	3,868,102	294,114	-	294,114
2012			P	SE		-	-	-	-	-
2013			G-DGU	DGU		-	-	-	-	-
2014			G-SG	CAGW		2,153,746	1,702,415	451,331	-	451,331
2015			G-SG	CAGE		22,329,419	22,329,419	-	-	-
2016			P	JBG		3,624,776	2,897,242	727,534	-	727,534
2017			P	CAEW		-	-	-	-	-
2018			P	CAEE		7,106	7,106	-	-	-
2019			G-SG	CAGE		-	-	-	-	-
2020			G-SG	CAGE		-	-	-	-	-
2021					B8	63,870,620	59,884,505	3,986,115	-	3,986,115
2022										
2023	395	Laboratory Equipment								
2024			G-SITUS	S		27,576,985	25,474,701	2,102,284	-	2,102,284
2025			G-DGP	DGP		-	-	-	-	-
2026			G-DGU	DGU		-	-	-	-	-
2027			PTD	SO		5,542,604	5,150,947	391,657	-	391,657
2028			P	SE		-	-	-	-	-
2029			G-SG	SG		-	-	-	-	-
2030			G-SG	CAGW		1,285,248	1,015,916	269,332	-	269,332
2031			G-SG	CAGE		5,487,377	5,487,377	-	-	-
2032			P	JBG		419,651	335,423	84,229	-	84,229
2033			P	CAEW		-	-	-	-	-
2034			P	CAEE		42,438	42,438	-	-	-
2035			G-SG	CAGE		-	-	-	-	-
2036			G-SG	CAGE		-	-	-	-	-
2037					B8	40,354,304	37,506,802	2,847,502	-	2,847,502
2038										
2039	396	Power Operated Equipment								
2040			G-SITUS	S		93,493,290	86,573,653	6,919,638	-	6,919,638
2041			G-DGP	DGP		-	-	-	-	-
2042			G-SG	SG		-	-	-	-	-
2043			PTD	SO		1,717,832	1,596,445	121,387	-	121,387
2044			G-DGU	DGU		-	-	-	-	-
2045			P	SE		-	-	-	-	-
2046			G-SG	CAGW		2,257,771	1,784,641	473,130	-	473,130
2047			G-SG	CAGE		23,330,963	23,330,963	-	-	-
2048			P	JBG		5,741,738	4,589,305	1,152,432	-	1,152,432
2049			P	CAEW		-	-	-	-	-
2050			P	CAEE		73,823	73,823	-	-	-
2051			P	CAGE		-	-	-	-	-
2052			G-SG	CAGE		-	-	-	-	-
2053					B8	126,615,417	117,948,829	8,666,587	-	8,666,587
2054	397	Communication Equipment								
2055			COM_EQ	S		103,856,222	94,195,052	9,661,170	-	9,661,170
2056			COM_EQ	DGP		-	-	-	-	-
2057			COM_EQ	DGU		-	-	-	-	-
2058			COM_EQ	SO		50,343,463	46,786,047	3,557,416	-	3,557,416
2059			COM_EQ	CN		4,545,564	4,210,639	334,925	-	334,925
2060			COM_EQ	SG		120,904	111,433	9,472	-	9,472
2061			COM_EQ	SE		-	-	-	-	-
2062			COM_EQ	CAGW		25,099,301	19,839,582	5,259,718	-	5,259,718
2063			COM_EQ	CAGE		55,310,470	55,310,470	-	-	-
2064			COM_EQ	JBG		1,900,450	1,519,008	381,442	-	381,442
2065			COM_EQ	CAEW		-	-	-	-	-
2066			COM_EQ	CAEE		113,108	113,108	-	-	-
2067			COM_EQ	CAGE		-	-	-	-	-
2068			COM_EQ	CAGE		-	-	-	-	-
2069					B8	241,289,482	222,085,340	19,204,142	-	19,204,142
2070										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2071	398	Misc. Equipment								
2072			G-SITUS	S		1,145,225	1,060,159	85,066	-	85,066
2073			G-DGP	DGP		-	-	-	-	-
2074			G-DGU	DGU		-	-	-	-	-
2075			CUST	CN		197,260	182,726	14,534	-	14,534
2076			PTD	SO		3,283,954	3,051,900	232,054	-	232,054
2077			P	SE		-	-	-	-	-
2078			G-SG	SG		-	-	-	-	-
2079			G-SG	CAGW		268,495	212,231	56,265	-	56,265
2080			G-SG	CAGE		1,167,946	1,167,946	-	-	-
2081			P	JBG		133,786	106,933	26,852	-	26,852
2082			P	CAEW		-	-	-	-	-
2083			P	CAEE		1,668	1,668	-	-	-
2084			G-SG	CAGE		-	-	-	-	-
2085					B8	6,198,335	5,783,563	414,772	-	414,772
2086										
2087	399	Coal Mine								
2088			P	JBE		-	-	-	-	-
2089			P	CAEW		-	-	-	-	-
2090			P	CAEE		272,181,589	272,181,589	-	-	-
2091	MP		P	SE		-	-	-	-	-
2092					B8	272,181,589	272,181,589	-	-	-
2093										
2094	399L	WIDCO Capital Lease								
2095			P	SE		-	-	-	-	-
2096						-	-	-	-	-
2097										
2098		Remove Capital Leases				-	-	-	-	-
2099						-	-	-	-	-
2100										
2101	1011390	General Capital Leases								
2102			G-SITUS	S		18,984,156	18,984,156	-	-	-
2103			P	CAGW		-	-	-	-	-
2104			P	CAGE		12,411,745	12,411,745	-	-	-
2105			PTD	SO		12,902,451	11,990,726	911,725	-	911,725
2106					B9	44,298,352	43,386,627	911,725	-	911,725
2107										
2108		Remove Capital Leases				(44,298,352)	(43,386,627)	(911,725)	-	(911,725)
2109					B9	-	-	-	-	-
2110										
2111	1011392	General Vehicles Capital Leases								
2112			LABOR	SO		-	-	-	-	-
2113					B9	-	-	-	-	-
2114										
2115		Remove Capital Leases				-	-	-	-	-
2116					B9	-	-	-	-	-
2117										
2118	GP	Unclassified Gen Plant - Acct 300								
2119			G-SITUS	S		-	-	-	-	-
2120			PTD	SO		144,819	134,586	10,233	-	10,233
2121			CUST	CN		-	-	-	-	-
2122			G-SG	SG		-	-	-	-	-
2123			G-DGP	DGP		-	-	-	-	-
2124			G-DGU	DGU		-	-	-	-	-
2125						144,819	134,586	10,233	-	10,233
2126										
2127	399G	Unclassified Gen Plant - Acct 300								
2128			G-SITUS	S		-	-	-	-	-
2129			PTD	SO		-	-	-	-	-
2130			G-SG	SG		-	-	-	-	-
2131			G-DGP	DGP		-	-	-	-	-
2132			G-DGU	DGU		-	-	-	-	-
2133						-	-	-	-	-
2134										
2135	**TOTAL GENERAL PLANT**				B8	**1,199,367,042**	**1,126,812,178**	**72,554,864**	**-**	**72,554,864**
2136										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2137	Summary of General Plant by Factor									
2138		S				489,399,513	446,841,092	42,558,421	-	42,558,421
2139		JBG				14,647,869	11,707,874	2,939,995	-	2,939,995
2140		JBE				4,984	3,968	1,015	-	1,015
2141		SG				141,268	130,201	11,067	-	11,067
2142		SO				259,701,104	241,349,867	18,351,237	-	18,351,237
2143		SE				-	-	-	-	-
2144		CN				25,526,126	23,645,319	1,880,807	-	1,880,807
2145		DEU				-	-	-	-	-
2146		CAGW				36,859,041	29,134,994	7,724,047	-	7,724,047
2147		CAGE				144,093,605	144,093,605	-	-	-
2148		CAEW				-	-	-	-	-
2149		CAEE				273,291,884	273,291,884	-	-	-
2150		SSGCT				-	-	-	-	-
2151		SSGCH				-	-	-	-	-
2152		Less Capital Leases				(44,298,352)	(43,386,627)	(911,725)	-	(911,725)
2153	Total General Plant by Factor				B8	1,199,367,042	1,126,812,178	72,554,864	-	72,554,864
2154	301	Organization								
2155			I-SITUS	S		-	-	-	-	-
2156			PTD	SO		-	-	-	-	-
2157			I-SG	CAGW		-	-	-	-	-
2158			I-SG	CAGE		-	-	-	-	-
2159			I-SG	SG		-	-	-	-	-
2160					B8	-	-	-	-	-
2161	302	Franchise & Consent								
2162			I-SITUS	S		2,449,200	2,449,200	-	-	-
2163			I-SG	SG		-	-	-	-	-
2164			I-SG	CAGW		-	-	-	-	-
2165			I-SG	CAGE		-	-	-	-	-
2166			I-SG	CAGW		71,512,254	56,526,405	14,985,848	-	14,985,848
2167			I-SG	CAGE		13,415,223	13,415,223	-	-	-
2168			I-DGP	DGP		-	-	-	-	-
2169			I-DGU	DGU		-	-	-	-	-
2170					B8	87,376,677	72,390,829	14,985,848	-	14,985,848
2171										
2172	303	Miscellaneous Intangible Plant								
2173			I-SITUS	S		2,360,397	2,358,081	2,316	-	2,316
2174			I-SG	SG		1,582,463	1,458,494	123,969	-	123,969
2175			PTD	SO		360,958,693	335,452,299	25,506,394	-	25,506,394
2176			P	SE		-	-	-	-	-
2177			CUST	CN		113,945,791	105,550,079	8,395,713	-	8,395,713
2178			I-SG	CAGW		42,458,717	33,561,222	8,897,495	-	8,897,495
2179			I-SG	CAGE		28,487,682	28,487,682	-	-	-
2180			P	JBG		58,005	46,363	11,642	-	11,642
2181			P	CAEW		-	-	-	-	-
2182			P	CAEE		3,646,744	3,646,744	-	-	-
2183			P	CAGE		-	-	-	-	-
2184			I-DGP	CAGE		-	-	-	-	-
2185					B8	553,498,492	510,560,964	42,937,528	-	42,937,528
2186	303	Less Non-Utility Plant								
2187			I-SITUS	S		-	-	-	-	-
2188					B8	553,498,492	510,560,964	42,937,528	-	42,937,528
2189	IP	Unclassified Intangible Plant - Acct 300								
2190			I-SITUS	S		-	-	-	-	-
2191			I-SG	SG		-	-	-	-	-
2192			I-DGU	DGU		-	-	-	-	-
2193			PTD	SO		-	-	-	-	-
2194						-	-	-	-	-
2195										
2196	**TOTAL INTANGIBLE PLANT**				B8	**640,875,169**	**582,951,792**	**57,923,376**	**-**	**57,923,376**
2197										
2198	Summary of Intangible Plant by Factor									
2199		S				4,809,597	4,807,281	2,316	-	2,316
2200		JBG				58,005	46,363	11,642	-	11,642
2201		JBE				-	-	-	-	-
2202		SG				1,582,463	1,458,494	123,969	-	123,969
2203		SO				360,958,693	335,452,299	25,506,394	-	25,506,394
2204		CN				113,945,791	105,550,079	8,395,713	-	8,395,713
2205		CAGW				113,970,970	90,087,627	23,883,343	-	23,883,343
2206		CAGE				41,902,905	41,902,905	-	-	-
2207		CAEW				-	-	-	-	-
2208		CAEE				3,646,744	3,646,744	-	-	-
2209		SSGCT				-	-	-	-	-
2210		SSGCH				-	-	-	-	-
2211		SE				-	-	-	-	-
2212	Total Intangible Plant by Factor				B8	640,875,169	582,951,792	57,923,376	-	57,923,376

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2213	Summary of Unclassified Plant (Account 106)									
2214		DP				33,222,537	31,664,106	1,558,431	-	1,558,431
2215		DS0				-	-	-	-	-
2216		GP				144,819	134,586	10,233	-	10,233
2217		HP				-	-	-	-	-
2218		NP				-	-	-	-	-
2219		OP				-	-	-	-	-
2220		TP				9,718,032	8,484,427	1,233,606	-	1,233,606
2221		TS0				-	-	-	-	-
2222		IP				-	-	-	-	-
2223		MP								
2224		SP				356,068	328,174	27,894	-	27,894
2225	Total Unclassified Plant by Factor					43,441,457	40,611,292	2,830,164	-	2,830,164
2226										
2227	**TOTAL ELECTRIC PLANT IN SERVICE**				B8	**17,107,987,718**	**15,869,709,344**	**1,238,278,374**	**-**	**1,238,278,374**
2228	Summary of Electric Plant by Factor									
2229		S				5,501,542,816	5,089,005,606	412,537,209	-	412,537,209
2230		SE				-	-	-	-	-
2231		JBG				1,017,310,167	813,124,391	204,185,776	-	204,185,776
2232		JBE				4,984	3,968	1,015	-	1,015
2233		SG				44,155,745	40,696,614	3,459,130	-	3,459,130
2234		SO				620,659,797	576,802,166	43,857,631	-	43,857,631
2235		CN				139,471,918	129,195,398	10,276,519	-	10,276,519
2236		DEU				-	-	-	-	-
2237		CAGW				2,695,564,994	2,130,692,176	564,872,819	-	564,872,819
2238		CAGE				6,856,637,023	6,856,637,023	-	-	-
2239		CAEW				-	-	-	-	-
2240		CAEE				276,938,628	276,938,628	-	-	-
2241		SSGCH				-	-	-	-	-
2242		SSGCT				-	-	-	-	-
2243		Less Capital Leases				(44,298,352)	(43,386,627)	(911,725)	-	(911,725)
2244					B8	17,107,987,718	15,869,709,344	1,238,278,374	-	1,238,278,374
2245	105	Plant Held For Future Use								
2246			DPW	S		2,627,314	2,627,314	-	-	-
2247			P	SG		-	-	-	-	-
2248			T	SG		-	-	-	-	-
2249			P	SG		-	-	-	-	-
2250			P	SE		-	-	-	-	-
2251			G	SG		-	-	-	-	-
2252			G	CAGW		168,923	133,524	35,399	-	35,399
2253			G	CAGE		11,325,305	11,325,305	-	-	-
2254			P	CAEW		-	-	-	-	-
2255			P	CAEE		953,014	953,014	-	-	-
2256	**Total Plant Held For Future Use**				B10	15,074,557	15,039,158	35,399	-	35,399
2257										
2258	114	Electric Plant Acquisition Adjustments								
2259			P	S		-	-	-	-	-
2260			P	SG		-	-	-	-	-
2261			P	CAGW		-	-	-	-	-
2262			P	CAGE		157,193,780	157,193,780	-	-	-
2263			P	DGP		-	-	-	-	-
2264	**Total Electric Plant Acquisition Adjustments**				B15	157,193,780	157,193,780	-	-	-
2265										
2266	115	Accum Provision for Asset Acquisition Adjustments								
2267			P	S		-	-	-	-	-
2268			P	SG		-	-	-	-	-
2269			P	CAGW		-	-	-	-	-
2270			P	CAGE		(88,564,456)	(88,564,456)	-	-	-
2271			P	DGP		-	-	-	-	-
2272					B15	(88,564,456)	(88,564,456)	-	-	-
2273										
2274	120	Nuclear Fuel								
2275			P	SE		-	-	-	-	-
2276	**Total Nuclear Fuel**					-	-	-	-	-
2277										
2278	124	Weatherization								
2279			DMSC	S		3,744,226	1,666,129	2,078,098	-	2,078,098
2280			DMSC	SO		(2,464)	(2,290)	(174)	-	(174)
2281					B16	3,741,762	1,663,839	2,077,923	-	2,077,923
2282										
2283	182W	Weatherization								
2284			DMSC	S		10,841,852	10,841,852	-	-	-
2285			DMSC	SG		-	-	-	-	-
2286			DMSC	SGCT		-	-	-	-	-
2287			DMSC	SO		-	-	-	-	-
2288					B16	10,841,852	10,841,852	-	-	-
2289										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2290	186W	Weatherization								
2291			DMSC	S		-	-	-	-	-
2292			DMSC	CN		-	-	-	-	-
2293			DMSC	CNP		-	-	-	-	-
2294			DMSC	SG		-	-	-	-	-
2295			DMSC	SO		-	-	-	-	-
2296					B16	-	-	-	-	-
2297										
2298	**Total Weatherization**					14,583,614	12,505,690	2,077,923	-	2,077,923
2299										
2300	151	Fuel Stock								
2301			P	DEU		-	-	-	-	-
2302			P	SE		-	-	-	-	-
2303			P	CAEW		1,311,430	1,032,543	278,887	-	278,887
2304			P	CAEE		104,013,807	104,013,807	-	-	-
2305			P	JBE		12,653,578	10,076,259	2,577,319	-	2,577,319
2306			P	CAEE		-	-	-	-	-
2307			P	CAEE		-	-	-	-	-
2308	**Total Fuel Stock**				B13	117,978,815	115,122,609	2,856,206	-	2,856,206
2309										
2310	152	Fuel Stock - Undistributed								
2311			P	SE		-	-	-	-	-
2312			P	CAEW		-	-	-	-	-
2313			P	CAEE		-	-	-	-	-
2314						-	-	-	-	-
2315										
2316	25316	DG&T Working Capital Deposit								
2317			P	SE		-	-	-	-	-
2318			P	CAEW		-	-	-	-	-
2319			P	CAEE		(874,000)	(874,000)	-	-	-
2320					B13	(874,000)	(874,000)	-	-	-
2321										
2322	25317	DG&T Working Capital Deposit								
2323			P	SE		-	-	-	-	-
2324			P	CAEW		-	-	-	-	-
2325			P	CAEE		(1,694,878)	(1,694,878)	-	-	-
2326					B13	(1,694,878)	(1,694,878)	-	-	-
2327										
2328	25319	Provo Working Capital Deposit								
2329			P	SE		-	-	-	-	-
2330			P	CAEW		-	-	-	-	-
2331			P	CAEE		-	-	-	-	-
2332						-	-	-	-	-
2333										
2334		Total Fuel Stock			B13	115,409,937	112,553,731	2,856,206	-	2,856,206
2335	154	Materials and Supplies								
2336			MSS	S		88,555,257	83,182,892	5,372,365	-	5,372,365
2337			MSS	SG		585,658	539,778	45,880	-	45,880
2338			MSS	SE		-	-	-	-	-
2339			MSS	SO		(28,858)	(26,819)	(2,039)	-	(2,039)
2340			MSS	SNPPS		-	-	-	-	-
2341			MSS	SNPPH		-	-	-	-	-
2342			MSS	SNPD		(3,847,515)	(3,580,764)	(266,751)	-	(266,751)
2343			MSS	SNPT		-	-	-	-	-
2344			MSS	DGU		-	-	-	-	-
2345			MSS	DGP		-	-	-	-	-
2346			MSS	CAGE		-	-	-	-	-
2347			MSS	SNPP		-	-	-	-	-
2348			MSS	CAGW		1,062,926	840,183	222,743	-	222,743
2349			MSS	CAGE		68,375,606	68,375,606	-	-	-
2350			MSS	JBG		8,026,360	6,415,378	1,610,982	-	1,610,982
2351			MSS	CAEW		-	-	-	-	-
2352			MSS	CAEE		4,370,292	4,370,292	-	-	-
2353			MSS	CAGE		-	-	-	-	-
2354	**Total Materials and Supplies**				B13	167,099,726	160,116,546	6,983,180	-	6,983,180
2355										
2356	163	Stores Expense Undistributed								
2357			MSS	SO		-	-	-	-	-
2358										
2359					B13	-	-	-	-	-
2360										
2361	25318	Provo Working Capital Deposit								
2362			MSS	SNPPS		(273,000)	(260,086)	(12,914)	-	(12,914)
2363			MSS	CAGW		-	-	-	-	-
2364			MSS	CAGE		-	-	-	-	-
2365					B13	(273,000)	(260,086)	(12,914)	-	(12,914)
2366										
2367		Total Materials & Supplies			B13	166,826,726	159,856,459	6,970,266	-	6,970,266
2368										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2369	165	Prepayments								
2370			DMSC	S		6,525,338	6,525,338	-	-	-
2371			GP	GPS		127,814	118,782	9,032	-	9,032
2372			PT	SG		3,116,750	2,872,586	244,164	-	244,164
2373			PT	CAGW		780,000	616,546	163,454	-	163,454
2374			PT	CAGE		9,762	9,762	-	-	-
2375			P	CAEW		4,055	3,193	862	-	862
2376			P	CAEE		(296,082)	(296,082)	-	-	-
2377			P	SE		-	-	-	-	-
2378			PTD	SO		28,044,589	26,062,876	1,981,712	-	1,981,712
2379	**Total Prepayments**				B15	38,312,225	35,913,001	2,399,224	-	2,399,224
2380										
2381	182M	Misc Regulatory Assets								
2382			DDS2	S		99,415,398	98,012,542	1,402,856	-	1,402,856
2383			DEFSG	SG		(2,285,736)	(2,106,673)	(179,063)	-	(179,063)
2384			P	CAGE		-	-	-	-	-
2385			P	CAGE		10,101,825	10,101,825	-	-	-
2386			DEFSG	CAGW		8,701,120	6,877,745	1,823,375	-	1,823,375
2387			DEFSG	JBG		(871,089)	(696,251)	(174,837)	-	(174,837)
2388			P	SE		10,608,209	9,784,963	823,246	-	823,246
2389			P	CAEW		-	-	-	-	-
2390			P	CAEE		(10,608,209)	(10,608,209)	-	-	-
2391			DDSO2	SO		7,104,635	6,602,601	502,034	-	502,034
2392					B11	122,166,154	117,968,543	4,197,611	-	4,197,611
2393										
2394	186M	Misc Deferred Debits								
2395			LABOR	S		3,659,415	3,522,504	136,911	-	136,911
2396			P	CAEW		-	-	-	-	-
2397			P	CAEE		-	-	-	-	-
2398			DEFSG	SG		44,357,205	40,882,292	3,474,912	-	3,474,912
2399			LABOR	SO		71,291	66,253	5,038	-	5,038
2400			P	SE		-	-	-	-	-
2401			DEFSG	CAGW		-	-	-	-	-
2402			DEFSG	CAGE		3,046,642	3,046,642	-	-	-
2403			P	CAEW		-	-	-	-	-
2404			P	CAEE		12,939,517	12,939,517	-	-	-
2405			P	SNPPS		-	-	-	-	-
2406			GP	EXCTAX		-	-	-	-	-
2407	**Total Misc. Deferred Debits**				B11	64,074,071	60,457,210	3,616,861	-	3,616,861
2408										
2409	Working Capital									
2410	CWC	Cash Working Capital								
2411			CWC	S		4,430,188	4,080,137	350,050	-	350,050
2412			CWC	SO		-	-	-	-	-
2413			CWC	SE		-	-	-	-	-
2414					B14	4,430,188	4,080,137	350,050	-	350,050
2415										
2416	OWC	Other Work. Cap.								
2417	131	Cash	GP	SNP		21,638,549	20,142,540	1,496,010	-	1,496,010
2418	135	Working Funds	GP	SG		2,353	2,169	184	-	184
2419	141	Other A/R	GP	SO		349,456	324,763	24,694	-	24,694
2420	143	Other A/R	GP	SO		18,535,869	17,226,070	1,309,799	-	1,309,799
2421	232	A/P	PTD	S		-	-	-	-	-
2422	232	A/P	PTD	SO		(5,118,542)	(4,756,851)	(361,691)	-	(361,691)
2423	232	A/P	P	CAEE		(1,246,016)	(1,246,016)	-	-	-
2424	232	A/P	T	SG		-	-	-	-	-
2425	2533	Other Msc. Df. Crd.	P	S		-	-	-	-	-
2426	2533	Other Msc. Df. Crd.	P	SE		(751,418)	(693,105)	(58,314)	-	(58,314)
2427	2533	Other Msc. Df. Crd.	P	CAEW		-	-	-	-	-
2428	2533	Other Msc. Df. Crd.	P	CAEE		(5,013,277)	(5,013,277)	-	-	-
2429	230	Asset Retir. Oblig.	P	SE		-	-	-	-	-
2430	230	Asset Retir. Oblig.	P	CAEW		-	-	-	-	-
2431	230	Asset Retir. Oblig.	P	CAEE		(2,446,927)	(2,446,927)	-	-	-
2432	230	Asset Retir. Oblig.	P	S		-	-	-	-	-
2433	254105	ARO Reg Liability	P	S		(10,121)	(10,121)	-	-	-
2434	254105	ARO Reg Liability	P	SE		-	-	-	-	-
2435	254105	ARO Reg Liability	P	CAEW		-	-	-	-	-
2436	254105	ARO Reg Liability	P	CAEE		(483,240)	(483,240)	-	-	-
2437	2533	Cholla Reclamation	P	CAEE		-	-	-	-	-
2438					B14	25,456,687	23,046,005	2,410,682	-	2,410,682
2439										
2440	**Total Working Capital**					29,886,874	27,126,142	2,760,732	-	2,760,732

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2441	Miscellaneous Rate Base									
2442	18221	Unrec Plant & Reg Study Costs								
2443			P	S		-	-	-	-	-
2444										
2445						-	-	-	-	-
2446										
2447	18222	Nuclear Plant - Trojan								
2448			P	S		(859,298)	(169,883)	(689,414)	-	(689,414)
2449			P	TROJP		2,042,919	1,613,849	429,069	-	429,069
2450			P	TROJD		2,991,394	2,362,870	628,525	-	628,525
2451					B14	4,175,015	3,806,835	368,180	-	368,180
2452										
2453										
2454										
2455	1869	Misc Deferred Debits-Trojan								
2456			P	S		-	-	-	-	-
2457			P	SNPPN		-	-	-	-	-
2458						-	-	-	-	-
2459										
2460	**TOTAL MISCELLANEOUS RATE BASE**					4,175,015	3,806,835	368,180	-	368,180
2461										
2462	**TOTAL RATE BASE ADDITIONS**					**639,138,496**	**613,856,094**	**25,282,402**	**-**	**25,282,402**
2463	235	Customer Service Deposits								
2464			CUST	S		-	-	-	-	-
2465			CUST	CN		-	-	-	-	-
2466	**Total Customer Service Deposits**				B15	-	-	-	-	-
2467										
2468	2281	Prop Ins	PTD	SO		-	-	-	-	-
2469	2282	Inj & Dam	PTD	SO		(9,510,386)	(8,838,355)	(672,032)	-	(672,032)
2470	2283	Pen & Ben	PTD	SO		(20,976,641)	(19,494,370)	(1,482,271)	-	(1,482,271)
2471	254		PTD	SO		-	-	-	-	-
2472	254	Ins Prov	PTD	CAEE		(4,847,167)	(4,847,167)	-	-	-
2473					B15	(35,334,195)	(33,179,893)	(2,154,302)	-	(2,154,302)
2474										
2475	22844	Accum Hydro Relicensing Obligation								
2476			P	S		-	-	-	-	-
2477			P	SG		-	-	-	-	-
2478					B15	-	-	-	-	-
2479										
2480	22842	Prv-Trojan	P	TROJD		(2,399,617)	(1,895,432)	(504,186)	-	(504,186)
2481	230	ARO	P	TROJP		(2,289,329)	(1,808,507)	(480,823)	-	(480,823)
2482	254105	ARO	P	TROJP		(806,253)	(636,917)	(169,335)	-	(169,335)
2483	254		P	S		(1,818,669)	(2,229,399)	410,730	-	410,730
2484					B15	(7,313,868)	(6,570,254)	(743,613)	-	(743,613)
2485										
2486	252	Customer Advances for Construction								
2487			DPW	S		(13,826,454)	(13,824,951)	(1,502)	-	(1,502)
2488			DPW	SG		-	-	-	-	-
2489			T	CAGE		(4,095,069)	(4,095,069)	-	-	-
2490			DPW	SO		-	-	-	-	-
2491			CUST	CN		(3,380,946)	(3,131,832)	(249,114)	-	(249,114)
2492	**Total Customer Advances for Constr.**				B19	(21,302,469)	(21,051,853)	(250,616)	-	(250,616)
2493										
2494	25398	SO2 Emissions								
2495			P	S		-	-	-	-	-
2496						-	-	-	-	-
2497										
2498	25399	Other Deferred Credits								
2499			P	S		(6,027,195)	(5,404,747)	(622,448)	-	(622,448)
2500			GP	GPS		-	-	-	-	-
2501			GP	SO		(532,374)	(494,755)	(37,619)	-	(37,619)
2502			P	CAGW		-	-	-	-	-
2503			P	CAGE		(11,721,449)	(11,721,449)	-	-	-
2504			P	SG		(12,143,420)	(11,192,113)	(951,307)	-	(951,307)
2505			P	CAEW		-	-	-	-	-
2506			P	CAEE		(2,291,865)	(2,291,865)	-	-	-
2507			P	SE		644,437	594,426	50,011	-	50,011
2508					B19	(32,071,866)	(30,510,503)	(1,561,363)	-	(1,561,363)
2509										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2510	190	Accumulated Deferred Income Taxes								
2511			P	S		2,831,006	2,496,304	334,702	-	334,702
2512			P	CN		112,198	103,931	8,267	-	8,267
2513			LABOR	SO		38,996,893	36,241,259	2,755,634	-	2,755,634
2514			P	DGP		-	-	-	-	-
2515			CUST	BADDEBT		2,839,496	2,474,621	364,875	-	364,875
2516			P	TROJD		137	108	29	-	29
2517			P	SG		5,634,126	5,192,752	441,373	-	441,373
2518			P	SE		9,819,421	9,057,389	762,032	-	762,032
2519			PTD	SNP		(0)	(0)	(0)	-	(0)
2520			P	CAGW		2,684,815	2,122,195	562,620	-	562,620
2521			P	CAGE		36,465,589	36,465,589	-	-	-
2522			P	CAEW		476,894	375,478	101,416	-	101,416
2523			P	CAEE		2,421,794	2,421,794	-	-	-
2524			DPW	JBE		(419,826)	(334,315)	(85,511)	-	(85,511)
2525			DPW	SNPD		767,198	714,008	53,190	-	53,190
2526										
2527	**Total Accum Deferred Income Taxes**				B19	102,629,740	97,331,112	5,298,628	-	5,298,628
2528										
2529	281	Accumulated Deferred Income Taxes								
2530			P	S		-	-	-	-	-
2531			PT	SG		-	-	-	-	-
2532			PT	CAGW		-	-	-	-	-
2533			PT	CAGE		-	-	-	-	-
2534			T	SNPT		-	-	-	-	-
2535					B19	-	-	-	-	-
2536										
2537	282	Accumulated Deferred Income Taxes								
2538			GP	S		1,248,877	1,248,877	-	-	-
2539			ACCMDIT	DITBAL		(1,467,061,730)	(1,360,207,802)	(106,853,928)	-	(106,853,928)
2540			PT	DGP		-	-	-	-	-
2541			LABOR	SO		(14,601,543)	(13,569,755)	(1,031,788)	-	(1,031,788)
2542			PTD	SNP		-	-	-	-	-
2543			P	CAGW		-	-	-	-	-
2544			P	CAGE		(8,167,226)	(8,167,226)	-	-	-
2545			P	CAEW		-	-	-	-	-
2546			P	CAEE		(12,720,165)	(12,720,165)	-	-	-
2547			P	SE		-	-	-	-	-
2548			P	JBE		-	-	-	-	-
2549			P	SG		(4,229,108)	(3,897,803)	(331,305)	-	(331,305)
2550					B19	(1,505,530,895)	(1,397,313,874)	(108,217,021)	-	(108,217,021)
2551										
2552	283	Accumulated Deferred Income Taxes								
2553			GP	S		(36,167,776)	(35,081,921)	(1,085,855)	-	(1,085,855)
2554			P	SG		(3,270,429)	(3,014,226)	(256,203)	-	(256,203)
2555			P	SE		(6,781,403)	(6,255,135)	(526,268)	-	(526,268)
2556			LABOR	SO		7,890,334	7,332,780	557,554	-	557,554
2557			GP	GPS		(14,031,408)	(13,039,908)	(991,500)	-	(991,500)
2558			PTD	SNP		(7,943,838)	(7,394,631)	(549,208)	-	(549,208)
2559			P	TROJD		180,050	142,220	37,831	-	37,831
2560			PTD	SNPD		-	-	-	-	-
2561			P	CAGW		(6,382,295)	(5,044,844)	(1,337,451)	-	(1,337,451)
2562			P	CAGE		(2,978,723)	(2,978,723)	-	-	-
2563			P	CAEW		-	-	-	-	-
2564			P	CAEE		(9,608,629)	(9,608,629)	-	-	-
2565			P	JBE		5,256,107	4,185,528	1,070,580	-	1,070,580
2566			P	SGCT		-	-	-	-	-
2567										
2568					B19	(73,838,009)	(70,757,488)	(3,080,521)	-	(3,080,521)
2569										
2570	**TOTAL ACCUM DEF INCOME TAX**				B19	(1,476,739,164)	(1,370,740,250)	(105,998,914)	-	(105,998,914)
2571	255	Accumulated Investment Tax Credit								
2572			PTD	S		-	-	-	-	-
2573			PTD	ITC84		(2,833,467)	(2,431,681)	(401,786)	-	(401,786)
2574			PTD	ITC85		(4,295,904)	(3,721,971)	(573,933)	-	(573,933)
2575			PTD	ITC86		(1,928,749)	(1,675,581)	(253,168)	-	(253,168)
2576			PTD	ITC88		(275,586)	(234,358)	(41,228)	-	(41,228)
2577			PTD	ITC89		(592,114)	(501,705)	(90,409)	-	(90,409)
2578			PTD	ITC90		(366,746)	(352,394)	(14,352)	-	(14,352)
2579			PTD	CAGE		-	-	-	-	-
2580	**Total Accumulated ITC**				B19	(10,292,566)	(8,917,692)	(1,374,874)	-	(1,374,874)
2581										
2582	**TOTAL RATE BASE DEDUCTIONS**					**(1,583,054,127)**	**(1,470,970,445)**	**(112,083,683)**	**-**	**(112,083,683)**
2583										
2584										
2585										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2586	108SP	Steam Prod Plant Accumulated Depr								
2587			P	S		-	-	-	-	-
2588			P	DGP		-	-	-	-	-
2589			P	DGU		-	-	-	-	-
2590			P	SG		-	-	-	-	-
2591			P	CAGW		(129,564,144)	(102,413,152)	(27,150,992)	-	(27,150,992)
2592			P	CAGE		(1,866,007,997)	(1,866,007,997)	-	-	-
2593			P	JBG		(489,738,998)	(391,442,784)	(98,296,213)	-	(98,296,213)
2594			P	CAGE		-	-	-	-	-
2595					B17	(2,485,311,139)	(2,359,863,934)	(125,447,205)	-	(125,447,205)
2596										
2597	108NP	Nuclear Prod Plant Accumulated Depr								
2598			P	DGP		-	-	-	-	-
2599			P	DGU		-	-	-	-	-
2600			P	SG		-	-	-	-	-
2601						-	-	-	-	-
2602										
2603										
2604	108HP	Hydraulic Prod Plant Accum Depr								
2605			P	S		-	-	-	-	-
2606			P	DGP		-	-	-	-	-
2607			P	DGU		-	-	-	-	-
2608			P	CAGW		(196,107,732)	(155,012,107)	(41,095,625)	-	(41,095,625)
2609			P	CAGE		(40,927,954)	(40,927,954)	-	-	-
2610			P	CAGW		-	-	-	-	-
2611			P	CAGE		-	-	-	-	-
2612					B17	(237,035,685)	(195,940,061)	(41,095,625)	-	(41,095,625)
2613										
2614	108OP	Other Production Plant - Accum Depr								
2615			P	S		-	-	-	-	-
2616			P	DGU		-	-	-	-	-
2617			P	DGP		-	-	-	-	-
2618			P	SG		-	-	-	-	-
2619			P	CAGW		(63,935,849)	(50,537,684)	(13,398,164)	-	(13,398,164)
2620			P	CAGE		(68,419,769)	(68,419,769)	-	-	-
2621			P	CAGE		-	-	-	-	-
2622					B17	(132,355,617)	(118,957,453)	(13,398,164)	-	(13,398,164)
2623										
2624	108EP	Experimental Plant - Accum Depr								
2625			P	DGP		-	-	-	-	-
2626			P	SG		-	-	-	-	-
2627						-	-	-	-	-
2628										
2629	**TOTAL PRODUCTION PLANT DEPR**					**(2,854,702,441)**	**(2,674,761,447)**	**(179,940,994)**	**-**	**(179,940,994)**
2630										
2631	Summary of Prod Plant Depreciation by Factor									
2632		S				-	-	-	-	-
2633		DGP				-	-	-	-	-
2634		DGU				-	-	-	-	-
2635		SG				-	-	-	-	-
2636		CAGW				(389,607,724)	(307,962,943)	(81,644,781)	-	(81,644,781)
2637		CAGE				(1,975,355,720)	(1,975,355,720)	-	-	-
2638		JBG				(489,738,998)	(391,442,784)	(98,296,213)	-	(98,296,213)
2639		SSGCT				-	-	-	-	-
2640	Total of Prod Plant Depreciation by Factor					(2,854,702,441)	(2,674,761,447)	(179,940,994)	-	(179,940,994)
2641										
2642										
2643	108TP	Transmission Plant Accumulated Depr								
2644			T	DGP		-	-	-	-	-
2645			T	DGU		-	-	-	-	-
2646			T	CAGW		(400,492,041)	(316,566,382)	(83,925,659)	-	(83,925,659)
2647			T	CAGE		(620,184,412)	(620,184,412)	-	-	-
2648			T	JBG		(48,073,629)	(38,424,702)	(9,648,927)	-	(9,648,927)
2649			T	SG		(19,497,872)	(17,970,422)	(1,527,450)	-	(1,527,450)
2650	**TOTAL TRANS PLANT ACCUM DEPR**				B17	**(1,088,247,954)**	**(993,145,919)**	**(95,102,035)**	**-**	**(95,102,035)**
2651	108360	Land and Land Rights								
2652			DPW	S		(5,325,119)	(5,197,250)	(127,869)	-	(127,869)
2653					B17	(5,325,119)	(5,197,250)	(127,869)	-	(127,869)
2654										
2655	108361	Structures and Improvements								
2656			DPW	S		(12,274,405)	(11,726,248)	(548,157)	-	(548,157)
2657					B17	(12,274,405)	(11,726,248)	(548,157)	-	(548,157)
2658										
2659	108362	Station Equipment								
2660			DPW	S		(194,752,788)	(181,305,234)	(13,447,554)	-	(13,447,554)
2661					B17	(194,752,788)	(181,305,234)	(13,447,554)	-	(13,447,554)
2662										

AUGUST 2008 West Control Area
Average

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2663	108363	Storage Battery Equipment								
2664			DPW	S		(661,106)	(661,106)	-	-	-
2665					B17	(661,106)	(661,106)	-	-	-
2666										
2667	108364	Poles, Towers & Fixtures								
2668			DPW	S		(437,377,442)	(396,083,099)	(41,294,342)	-	(41,294,342)
2669					B17	(437,377,442)	(396,083,099)	(41,294,342)	-	(41,294,342)
2670										
2671	108365	Overhead Conductors								
2672			DPW	S		(240,554,666)	(215,280,909)	(25,273,758)	-	(25,273,758)
2673					B17	(240,554,666)	(215,280,909)	(25,273,758)	-	(25,273,758)
2674										
2675	108366	Underground Conduit								
2676			DPW	S		(113,670,990)	(104,875,778)	(8,795,212)	-	(8,795,212)
2677					B17	(113,670,990)	(104,875,778)	(8,795,212)	-	(8,795,212)
2678										
2679	108367	Underground Conductors								
2680			DPW	S		(260,469,470)	(253,013,502)	(7,455,969)	-	(7,455,969)
2681					B17	(260,469,470)	(253,013,502)	(7,455,969)	-	(7,455,969)
2682										
2683	108368	Line Transformers								
2684			DPW	S		(340,186,457)	(302,067,035)	(38,119,422)	-	(38,119,422)
2685					B17	(340,186,457)	(302,067,035)	(38,119,422)	-	(38,119,422)
2686										
2687	108369	Services								
2688			DPW	S		(150,250,386)	(135,665,112)	(14,585,274)	-	(14,585,274)
2689					B17	(150,250,386)	(135,665,112)	(14,585,274)	-	(14,585,274)
2690										
2691	108370	Meters								
2692			DPW	S		(83,401,759)	(75,753,843)	(7,647,916)	-	(7,647,916)
2693					B17	(83,401,759)	(75,753,843)	(7,647,916)	-	(7,647,916)
2694										
2695										
2696										
2697	108371	Installations on Customers' Premises								
2698			DPW	S		(7,648,650)	(7,379,000)	(269,650)	-	(269,650)
2699					B17	(7,648,650)	(7,379,000)	(269,650)	-	(269,650)
2700										
2701	108372	Leased Property								
2702			DPW	S		-	-	-	-	-
2703					B17	-	-	-	-	-
2704										
2705	108373	Street Lights								
2706			DPW	S		(27,107,106)	(25,153,530)	(1,953,576)	-	(1,953,576)
2707					B17	(27,107,106)	(25,153,530)	(1,953,576)	-	(1,953,576)
2708										
2709	108D00	Unclassified Dist Plant - Acct 300								
2710			DPW	S		-	-	-	-	-
2711						-	-	-	-	-
2712										
2713	108DS	Unclassified Dist Sub Plant - Acct 300								
2714			DPW	S		-	-	-	-	-
2715						-	-	-	-	-
2716										
2717	108DP	Unclassified Dist Sub Plant - Acct 300								
2718			DPW	S		-	-	-	-	-
2719						-	-	-	-	-
2720										
2721										
2722	**TOTAL DISTRIBUTION PLANT DEPR**				B17	**(1,873,680,344)**	**(1,714,161,647)**	**(159,518,697)**	**-**	**(159,518,697)**
2723										
2724	Summary of Distribution Plant Depr by Factor									
2725		S				(1,873,680,344)	(1,714,161,647)	(159,518,697)	-	(159,518,697)
2726										
2727	Total Distribution Depreciation by Factor				B17	(1,873,680,344)	(1,714,161,647)	(159,518,697)	-	(159,518,697)

AUGUST 2008 West Control Area
Average

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2728	108GP	General Plant Accumulated Depr								
2729			G-SITUS	S		(158,139,113)	(142,472,963)	(15,666,150)	-	(15,666,150)
2730			G-DGP	DGP		-	-	-	-	-
2731			G-DGU	DGU		-	-	-	-	-
2732			G-SG	SG		-	-	-	-	-
2733			CUST	CN		(6,505,275)	(6,025,956)	(479,319)	-	(479,319)
2734			PTD	SO		(87,084,019)	(80,930,408)	(6,153,611)	-	(6,153,611)
2735			P	SE		-	-	-	-	-
2736			G-SG	CAGW		(14,806,640)	(11,703,815)	(3,102,826)	-	(3,102,826)
2737			G-SG	CAGE		(48,981,100)	(48,981,100)	-	-	-
2738			P	JBG		(4,678,595)	(3,739,547)	(939,047)	-	(939,047)
2739			P	CAEW		-	-	-	-	-
2740			P	CAEE		(457,214)	(457,214)	-	-	-
2741			G-SG	CAGE		-	-	-	-	-
2742			G-SG	CAGE		-	-	-	-	-
2743					B17	(320,651,957)	(294,311,004)	(26,340,953)	-	(26,340,953)
2744										
2745										
2746	108MP	Mining Plant Accumulated Depr.								
2747			P	S		-	-	-	-	-
2748			P	CAEW		-	-	-	-	-
2749			P	CAEE		(162,576,736)	(162,576,736)	-	-	-
2750			P	SE		-	-	-	-	-
2751					B17	(162,576,736)	(162,576,736)	-	-	-
2752	108MP	Less Centralia Situs Depreciation								
2753			P	S		-	-	-	-	-
2754					B17	(162,576,736)	(162,576,736)	-	-	-
2755										
2756	1081390	Accum Depr - Capital Lease								
2757			PTD	SO		-	-	-	-	-
2758						-	-	-	-	-
2759										
2760		Remove Capital Leases				-	-	-	-	-
2761						-	-	-	-	-
2762										
2763	1081399	Accum Depr - Capital Lease								
2764			P	S		-	-	-	-	-
2765			P	SE		-	-	-	-	-
2766						-	-	-	-	-
2767										
2768		Remove Capital Leases				-	-	-	-	-
2769						-	-	-	-	-
2770										
2771										
2772	**TOTAL GENERAL PLANT ACCUM DEPR**				B17	**(483,228,692)**	**(456,887,740)**	**(26,340,953)**	**-**	**(26,340,953)**
2773										
2774										
2775										
2776	Summary of General Depreciation by Factor									
2777		S				(158,139,113)	(142,472,963)	(15,666,150)	-	(15,666,150)
2778		DGP				-	-	-	-	-
2779		DGU				-	-	-	-	-
2780		SE				-	-	-	-	-
2781		SO				(87,084,019)	(80,930,408)	(6,153,611)	-	(6,153,611)
2782		CN				(6,505,275)	(6,025,956)	(479,319)	-	(479,319)
2783		SG				-	-	-	-	-
2784		DEU				-	-	-	-	-
2785		CAGW				(14,806,640)	(11,703,815)	(3,102,826)	-	(3,102,826)
2786		CAGE				(48,981,100)	(48,981,100)	-	-	-
2787		CAEW				-	-	-	-	-
2788		CAEE				(163,033,950)	(163,033,950)	-	-	-
2789		SSGCT				-	-	-	-	-
2790		JBG				(4,678,595)	(3,739,547)	(939,047)	-	(939,047)
2791		Remove Capital Leases				-	-	-	-	-
2792	Total General Depreciation by Factor				B17	(483,228,692)	(456,887,740)	(26,340,953)	-	(26,340,953)
2793										
2794										
2795	**TOTAL ACCUM DEPR - PLANT IN SERV**				B17	**(6,299,859,432)**	**(5,838,956,752)**	**(460,902,679)**	**-**	**(460,902,679)**
2796	111SP	Accum Prov for Amort-Steam								
2797			P	CAGW		-	-	-	-	-
2798			P	CAGW		-	-	-	-	-
2799			P	CAGE		-	-	-	-	-
2800			P	SG		-	-	-	-	-
2801						-	-	-	-	-
2802										
2803										

AUGUST 2008 West Control Area
Average

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2804	111GP	Accum Prov for Amort-General								
2805			G-SITUS	S		(17,707,852)	(16,397,528)	(1,310,324)	-	(1,310,324)
2806			CUST	CN		(2,112,565)	(1,956,908)	(155,657)	-	(155,657)
2807			I-SG	SG		-	-	-	-	-
2808			PTD	SO		(7,762,469)	(7,213,951)	(548,519)	-	(548,519)
2809			I-SG	CAGW		-	-	-	-	-
2810			I-SG	CAGE		(859,105)	(859,105)	-	-	-
2811			P	CAEW		-	-	-	-	-
2812			P	CAEE		-	-	-	-	-
2813			P	SE		-	-	-	-	-
2814					B18	(28,441,991)	(26,427,491)	(2,014,500)	-	(2,014,500)
2815										
2816										
2817	111HP	Accum Prov for Amort-Hydro								
2818			P	DGP		-	-	-	-	-
2819			P	DGU		-	-	-	-	-
2820			P	SG		-	-	-	-	-
2821			P	CAGW		(350,064)	(276,706)	(73,358)	-	(73,358)
2822			P	CAGE		(333,855)	(333,855)	-	-	-
2823			P	CAGE		-	-	-	-	-
2824					B18	(683,918)	(610,560)	(73,358)	-	(73,358)
2825										
2826										
2827	111IP	Accum Prov for Amort-Intangible Plant								
2828			I-SITUS	S		(1,577,625)	(1,576,825)	(799)	-	(799)
2829			I-DGP	DGP		-	-	-	-	-
2830			I-DGU	DGU		-	-	-	-	-
2831			P	CAEW		-	-	-	-	-
2832			P	CAEE		(1,000,080)	(1,000,080)	-	-	-
2833			P	SE		-	-	-	-	-
2834			I-SG	SG		(20,409,064)	(18,810,232)	(1,598,832)	-	(1,598,832)
2835			I-SG	CAGW		-	-	-	-	-
2836			I-SG	CAGE		-	-	-	-	-
2837			CUST	CN		(82,754,087)	(76,656,631)	(6,097,457)	-	(6,097,457)
2838			P	CAGE		-	-	-	-	-
2839			P	CAGE		-	-	-	-	-
2840			I-SG	CAGW		(27,438,023)	(21,688,211)	(5,749,813)	-	(5,749,813)
2841			I-SG	CAGE		(8,280,580)	(8,280,580)	-	-	-
2842			PTD	JBG		(18,440)	(14,739)	(3,701)	-	(3,701)
2843			PTD	SO		(232,746,378)	(216,299,840)	(16,446,538)	-	(16,446,538)
2844					B18	(374,224,277)	(344,327,138)	(29,897,139)	-	(29,897,139)
2845	111IP	Less Non-Utility Plant								
2846			NUTIL	OTH		-	-	-	-	-
2847					B18	(374,224,277)	(344,327,138)	(29,897,139)	-	(29,897,139)
2848										
2849	111390	Accum Amtr - Capital Lease								
2850			G-SITUS	S		-	-	-	-	-
2851			P	SG		-	-	-	-	-
2852			PTD	SO		-	-	-	-	-
2853						-	-	-	-	-
2854										
2855		Remove Capital Lease Amtr				-	-	-	-	-
2856										
2857	**TOTAL ACCUM PROV FOR AMORTIZ**				B18	**(403,350,187)**	**(371,365,190)**	**(31,984,997)**	**-**	**(31,984,997)**
2858	Average									
2859										
2860										
2861										
2862	Summary of Amortization by Factor									
2863		S				(19,285,477)	(17,974,354)	(1,311,123)	-	(1,311,123)
2864		DGP				-	-	-	-	-
2865		DGU				-	-	-	-	-
2866		SE				-	-	-	-	-
2867		SO				(240,508,847)	(223,513,791)	(16,995,056)	-	(16,995,056)
2868		CN				(84,866,652)	(78,613,539)	(6,253,114)	-	(6,253,114)
2869		SSGCT				-	-	-	-	-
2870		JBG				(18,440)	(14,739)	(3,701)	-	(3,701)
2871		CAGW				(27,788,087)	(21,964,916)	(5,823,171)	-	(5,823,171)
2872		CAGE				(9,473,539)	(9,473,539)	-	-	-
2873		CAEW				-	-	-	-	-
2874		CAEE				(1,000,080)	(1,000,080)	-	-	-
2875		SG				(20,409,064)	(18,810,232)	(1,598,832)	-	(1,598,832)
2876		Less Capital Lease				-	-	-	-	-
2877	Total Provision For Amortization by Factor				B18	(403,350,187)	(371,365,190)	(31,984,997)	-	(31,984,997)

RESULTS OF OPERATIONS
WASHINGTON

September 2008

PACIFICORP
RESULTS OF OPERATIONS

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	SEPTEMBER 2008
FILE:	JAM - WA Sept 2008
PREPARED BY:	Revenue Requirement Department
DATE:	December 23, 2008
TIME:	8:34:36 AM
TYPE OF AVG:	Average
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincidental Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

TAX RATE ASSUMPTIONS:	TAX RATE
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.613
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

MERGED COMPANY CAPITAL STRUCTURE

	CAPITAL STRUCTURE	EMBEDDED COST	WEIGHTED COST
DEBT	49.20%	6.30%	3.100%
PREFERRED	0.40%	5.41%	0.022%
COMMON	50.40%	10.75%	5.418%
	100.00%		8.539%

OTHER INFORMATION

Note: Total Company results only include West Control Area net power costs.

SEPTEMBER 2008 West Control Area
Average

RESULTS OF OPERATIONS SUMMARY

	Description of Account Summary:	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
1	Operating Revenues						
2	General Business Revenues	2.3	265,807,291	250,925,366	14,881,924	0	14,881,924
3	Interdepartmental	2.3	0	0	0	0	0
4	Special Sales	2.3	51,488,879	40,887,882	10,600,998	0	10,600,998
5	Other Operating Revenues	2.4	15,098,172	14,366,459	731,713	0	731,713
6	Total Operating Revenues	2.4	332,394,342	306,179,707	26,214,635	0	26,214,635
7							
8	Operating Expenses:						
9	Steam Production	2.7	35,535,577	31,922,589	3,612,988	0	3,612,988
10	Nuclear Production	2.7	0	0	0	0	0
11	Hydro Production	2.9	2,686,761	2,334,641	352,120	0	352,120
12	Other Power Supply	2.10	80,820,745	64,829,647	15,991,098	0	15,991,098
13	Transmission	2.12	11,465,580	9,655,505	1,810,075	0	1,810,075
14	Distribution	2.13	16,772,637	15,666,850	1,105,788	0	1,105,788
15	Customer Accounts	2.14	7,879,907	7,227,278	652,628	0	652,628
16	Customer Service	2.14	931,805	896,414	35,391	0	35,391
17	Sales	2.15	0	0	0	0	0
18	Administrative & General	2.16	15,223,047	14,163,751	1,059,296	0	1,059,296
19							
20	Total O & M Expenses	2.16	171,316,060	146,696,676	24,619,384	0	24,619,384
21							
22	Depreciation	2.18	34,469,978	31,632,647	2,837,331	0	2,837,331
23	Amortization Expense	2.19	4,362,755	4,031,347	331,408	0	331,408
24	Taxes Other Than Income	2.19	9,436,344	8,217,843	1,218,502	0	1,218,502
25	Income Taxes - Federal	2.22	-31,317,111	-24,984,152	(6,332,959)	0	(6,332,959)
26	Income Taxes - State	2.22	-3,394,931	-3,394,931	0	0	-
27	Income Taxes - Def Net	2.21	68,782,367	63,383,784	5,398,583	0	5,398,583
28	Investment Tax Credit Adj.	2.20	(484,763)	(484,763)	0	0	0
29	Misc Revenue & Expense	2.5	(188,534)	(188,935)	401	0	401
30							
31	Total Operating Expenses	2.22	252,982,163	224,909,514	28,072,649	0	28,072,649
32							
33	Operating Revenue for Return		79,412,179	81,270,193	(1,858,014)	0	(1,858,014)
34							
35	Rate Base:						
36	Electric Plant in Service	2.33	17,408,913,628	16,101,054,338	1,307,859,290	0	1,307,859,290
37	Plant Held for Future Use	2.33	15,074,557	15,039,158	35,399	0	35,399
38	Misc Deferred Debits	2.35	195,471,509	184,763,909	10,707,600	0	10,707,600
39	Elec Plant Acq Adj	2.33	67,716,098	67,716,098	0	0	0
40	Nuclear Fuel	2.33	0	0	0	0	0
41	Prepayments	2.35	34,594,303	32,621,035	1,973,268	0	1,973,268
42	Fuel Stock	2.34	124,601,390	122,015,623	2,585,767	0	2,585,767
43	Material & Supplies	2.34	169,621,798	163,066,478	6,555,320	0	6,555,320
44	Working Capital	2.35	32,798,581	30,098,952	2,699,629	0	2,699,629
45	Weatherization Loans	2.34	15,100,673	13,029,874	2,070,799	0	2,070,799
46	Miscellaneous Rate Base	2.36	3,896,681	3,553,046	343,634	0	343,634
47							
48	Total Electric Plant		18,067,789,217	16,732,958,512	1,334,830,705	0	1,334,830,705
49							
50	Rate Base Deductions:						
51	Accum Prov For Depr	2.40	(6,267,803,878)	(5,804,348,506)	(463,455,372)	0	(463,455,372)
52	Accum Prov For Amort	2.41	(406,032,211)	(373,711,946)	(32,320,265)	0	(32,320,265)
53	Accum Def Income Taxes	2.37	(1,546,120,837)	(1,434,970,415)	(111,150,422)	0	(111,150,422)
54	Unamortized ITC	2.37	(10,167,286)	(8,809,256)	(1,358,030)	0	(1,358,030)
55	Customer Adv for Const	2.36	(23,046,788)	(22,481,758)	(565,030)	0	(565,030)
56	Customer Service Deposits	2.36	0	0	0	0	0
57	Misc. Rate Base Deductions	2.36	(70,571,219)	(66,357,675)	(4,213,544)	0	(4,213,544)
58							
59	Total Rate Base Deductions		(8,323,742,219)	(7,710,679,557)	(613,062,662)	0	(613,062,662)
60							
61	Total Rate Base		9,744,046,998	9,022,278,955	721,768,044	0	721,768,044
62							
63							
64							
65							
66							
67							
68							
69							

SEPTEMBER 2008 West Control Area
Average

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
70	Sales to Ultimate Customers									
71	440	Residential Sales								
72			0	S		85,003,156	79,406,165	5,596,991	-	5,596,991
73										
74					B1	85,003,156	79,406,165	5,596,991	-	5,596,991
75										
76	442	Commercial & Industrial Sales								
77			0	S		178,090,649	168,894,327	9,196,322	-	9,196,322
78			P	SE		-	-	-	-	-
79			PT	SG		-	-	-	-	-
80										
81										
82					B1	178,090,649	168,894,327	9,196,322	-	9,196,322
83										
84	444	Public Street & Highway Lighting								
85			0	S		1,470,150	1,381,539	88,611	-	88,611
86			0	SO		-	-	-	-	-
87					B1	1,470,150	1,381,539	88,611	-	88,611
88										
89	445	Other Sales to Public Authority								
90			0	S		1,243,336	1,243,336	-	-	-
91										
92					B1	1,243,336	1,243,336	-	-	-
93										
94	448	Interdepartmental								
95			DPW	S		-	-	-	-	-
96			GP	SO		-	-	-	-	-
97					B1	-	-	-	-	-
98										
99	**Total Sales to Ultimate Customers**					**265,807,291**	**250,925,366**	**14,881,924**	**-**	**14,881,924**
100										
101										
102										
103	447	Sales for Resale								
104			WSF	S		901,070	901,070	-	-	-
105			WSF	SG		-	-	-	-	-
106			WSF	SE		-	-	-	-	-
107			WSF	DGP		-	-	-	-	-
108			WSF	CAGW		50,587,809	39,986,811	10,600,998	-	10,600,998
109			WSF	CAGE		-	-	-	-	-
110			WSF	CAEW		-	-	-	-	-
111			WSF	CAEE		-	-	-	-	-
112					B1	51,488,879	40,887,882	10,600,998	-	10,600,998
113	449	Provision for Rate Refund								
114			WSF	S		-	-	-	-	-
115			WSF	SG		-	-	-	-	-
116										
117										
118						-	-	-	-	-
119										
120	**Total Sales from Electricity**					**317,296,170**	**291,813,248**	**25,482,922**	**-**	**25,482,922**
121	450	Forfeited Discounts & Interest								
122			CUST	S		678,568	658,224	20,345	-	20,345
123			CUST	SO		-	-	-	-	-
124					B1	678,568	658,224	20,345	-	20,345
125										
126	451	Misc Electric Revenue								
127			CUST	S		663,500	639,807	23,694	-	23,694
128			GP	SG		-	-	-	-	-
129			GP	SO		5,572	5,179	394	-	394
130					B1	669,073	644,985	24,087	-	24,087
131										
132	453	Water Sales								
133			P	CAGW		-	-	-	-	-
134			P	CAGE		-	-	-	-	-
135			P	JBG		-	-	-	-	-
136			P	SG		-	-	-	-	-
137					B1	-	-	-	-	-
138										
139	454	Rent of Electric Property								
140			DPW	S		918,671	833,065	85,606	-	85,606
141			T	CAGW		7,929	6,268	1,662	-	1,662
142			T	CAGE		319,792	319,792	-	-	-
143			T	JBG		-	-	-	-	-
144			T	SG		29,943	27,597	2,346	-	2,346
145			GP	SO		299,942	278,748	21,195	-	21,195
146					B1	1,576,277	1,465,470	110,808	-	110,808
147										
148										

SEPTEMBER 2008 West Control Area
Average

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
149										
150	456	Other Electric Revenue								
151			DMSC	S		3,873,125	3,877,474	(4,349)	-	(4,349)
152			CUST	CAGE		607,307	607,307	-	-	-
153			OTHSE	CAGW		101,659	80,356	21,303	-	21,303
154			OTHSO	SO		36,863	34,258	2,605	-	2,605
155			OTHSGR	SG		1,716,285	1,581,833	134,453	-	134,453
156			OTHSGR	JBG		173,827	138,938	34,889	-	34,889
157			OTHSGR	WRG		4,763,551	4,438,429	325,123	-	325,123
158			OTHSGR	WRE		901,637	839,187	62,450	-	62,450
159			WSF	CAEW		-	-	-	-	-
160			WSF	CAEE		-	-	-	-	-
161					B1	12,174,254	11,597,781	576,473	-	576,473
162										
163		**Total Other Electric Revenues**				**15,098,172**	**14,366,459**	**731,713**	**-**	**731,713**
164										
165	**Total Electric Operating Revenues**				**B1**	**332,394,342**	**306,179,707**	**26,214,635**	**-**	**26,214,635**
166										
167	Summary of Revenues by Factor									
168		S				272,842,225	257,835,006	15,007,219	-	15,007,219
169		JBG				173,827	138,938	34,889	-	34,889
170		SE				-	-	-	-	-
171		SO				342,378	318,184	24,193	-	24,193
172		SG				1,746,228	1,609,430	136,798	-	136,798
173		CAEW				-	-	-	-	-
174		CAEE				-	-	-	-	-
175		CAGW				50,697,397	40,073,435	10,623,963	-	10,623,963
176		CAGE				927,098	927,098	-	-	-
177		WRG				4,763,551	4,438,429	325,123	-	325,123
178		WRE				901,637	839,187	62,450	-	62,450
179	Total Electric Operating Revenues				B1	332,394,342	306,179,707	26,214,635	-	26,214,635
180	Miscellaneous Revenues									
181	41160	Gain on Sale of Utility Plant - CR								
182			DPW	S		-	-	-	-	-
183			T	SG		-	-	-	-	-
184			G	SO		-	-	-	-	-
185			T	DGU		-	-	-	-	-
186			P	DGP		-	-	-	-	-
187						-	-	-	-	-
188										
189	41170	Loss on Sale of Utility Plant								
190			DPW	S		-	-	-	-	-
191			T	CAGW		-	-	-	-	-
192			T	CAGE		-	-	-	-	-
193			T	SG		-	-	-	-	-
194						-	-	-	-	-
195										
196	4118	Gain from Emission Allowances								
197			P	S		-	-	-	-	-
198			P	CAEW		-	-	-	-	-
199			P	CAEE		-	-	-	-	-
200			P	SE		-	-	-	-	-
201					B1	-	-	-	-	-
202										
203	41181	Gain from Disposition of NOX Credits								
204			P	SE		-	-	-	-	-
205						-	-	-	-	-
206										
207	4194	Impact Housing Interest Income								
208			P	DGU		-	-	-	-	-
209						-	-	-	-	-
210										
211	421	(Gain) / Loss on Sale of Utility Plant								
212			DPW	S		(195,835)	(195,835)	-	-	-
213			T	DGP		-	-	-	-	-
214			T	DGU		-	-	-	-	-
215			PTD	CN		-	-	-	-	-
216			PTD	SO		5,676	5,275	401	-	401
217			P	CAGW		-	-	-	-	-
218			P	CAGE		1,626	1,626	-	-	-
219			P	SG		-	-	-	-	-
220					B1	(188,534)	(188,935)	401	-	401
221										
222	**Total Miscellaneous Revenues**					**(188,534)**	**(188,935)**	**401**	**-**	**401**

SEPTEMBER 2008 West Control Area
Average

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
223	Miscellaneous Expenses									
224	4311	Interest on Customer Deposits								
225			CUST	S		-	-	-	-	-
226						-	-	-	-	-
227	**Total Miscellaneous Expenses**					**-**	**-**	**-**	**-**	**-**
228										
229	**Net Misc Revenue and Expense**					**(188,534)**	**(188,935)**	**401**	**-**	**401**
230										

SEPTEMBER 2008 West Control Area
Average

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
231	500	Operation Supervision & Engineering								
232			P	SG		-	-	-	-	-
233			P	CAGW		1,443	1,140	302	-	302
234			P	CAGE		278,115	278,115	-	-	-
235			P	JBG		1,418,377	1,133,692	284,684	-	284,684
236			P	CAGE		-	-	-	-	-
237					B2	1,697,935	1,412,948	284,987	-	284,987
238										
239	501	Fuel Related								
240			P	SE		(4,437)	(4,093)	(344)	-	(344)
241			P	SE		-	-	-	-	-
242			P	SE		-	-	-	-	-
243			P	CAGW		108,139	85,478	22,661	-	22,661
244			P	CAGE		-	-	-	-	-
245			P	CAEW		13,011,416	10,244,423	2,766,993	-	2,766,993
246			P	CAEE		959,770	959,770	-	-	-
247			P	JBE		(109,808)	(87,442)	(22,366)	-	(22,366)
248			P	CAEE		-	-	-	-	-
249			P	JBG		-	-	-	-	-
250					B2	13,965,080	11,198,136	2,766,944	-	2,766,944
251										
252	502	Steam Expenses								
253			P	SG		-	-	-	-	-
254			P	CAGW		64,025	50,608	13,417	-	13,417
255			P	CAGE		2,962,685	2,962,685	-	-	-
256			P	JBG		293,683	234,737	58,946	-	58,946
257			P	CAGE		-	-	-	-	-
258					B2	3,320,393	3,248,031	72,362	-	72,362
259										
260	503	Steam From Other Sources								
261			P	SE		-	-	-	-	-
262			P	CAEW		-	-	-	-	-
263			P	CAEE		-	-	-	-	-
264					B2	-	-	-	-	-
265										
266	505	Electric Expenses								
267			P	SG		-	-	-	-	-
268			P	CAGW		704	557	148	-	148
269			P	CAGE		375,776	375,776	-	-	-
270			P	JBG		-	-	-	-	-
271			P	CAGE		-	-	-	-	-
272					B2	376,480	376,333	148	-	148
273										
274	506	Misc. Steam Expense								
275			P	SG		-	-	-	-	-
276			P	SE		-	-	-	-	-
277			P	CAGW		124,068	98,069	25,999	-	25,999
278			P	CAGE		4,674,519	4,674,519	-	-	-
279			P	JBG		(664,142)	(530,841)	(133,301)	-	(133,301)
280			P	CAGE		-	-	-	-	-
281					B2	4,134,445	4,241,747	(107,302)	-	(107,302)
282										
283	507	Rents								
284			P	SG		-	-	-	-	-
285			P	CAGW		1,657	1,309	347	-	347
286			P	CAGE		21,643	21,643	-	-	-
287			P	JBG		15,011	11,998	3,013	-	3,013
288			P	CAGE		-	-	-	-	-
289					B2	38,311	34,950	3,360	-	3,360
290										
291	510	Maint Supervision & Engineering								
292			P	SG		-	-	-	-	-
293			P	CAGW		15,211	12,024	3,188	-	3,188
294			P	CAGE		438,960	438,960	-	-	-
295			P	JBG		17,817	14,241	3,576	-	3,576
296			P	CAGE		-	-	-	-	-
297					B2	471,989	465,225	6,764	-	6,764
298										
299										
300										
301	511	Maintenance of Structures								
302			P	SG		-	-	-	-	-
303			P	CAGW		25,692	20,308	5,384	-	5,384
304			P	CAGE		1,102,202	1,102,202	-	-	-
305			P	JBG		686,261	548,520	137,740	-	137,740
306			P	CAGE		-	-	-	-	-
307					B2	1,814,155	1,671,031	143,124	-	143,124
308										

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Average

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
309	512	Maintenance of Boiler Plant								
310			P	SG		-	-	-	-	-
311			P	CAGW		164,814	130,276	34,538	-	34,538
312			P	CAGE		4,908,536	4,908,536	-	-	-
313			P	JBG		1,421,521	1,136,206	285,316	-	285,316
314			P	CAGE		-	-	-	-	-
315					B2	6,494,871	6,175,017	319,853	-	319,853
316										
317	513	Maintenance of Electric Plant								
318			P	SG		-	-	-	-	-
319			P	CAGW		6,804	5,378	1,426	-	1,426
320			P	CAGE		1,921,815	1,921,815	-	-	-
321			P	JBG		432,270	345,508	86,762	-	86,762
322			P	CAGE		-	-	-	-	-
323					B2	2,360,889	2,272,702	88,187	-	88,187
324										
325	514	Maintenance of Misc. Steam Plant								
326			P	SG		-	-	-	-	-
327			P	CAGW		20,827	16,463	4,364	-	4,364
328			P	CAGE		689,761	689,761	-	-	-
329			P	JBG		150,441	120,246	30,195	-	30,195
330			P	CAGE		-	-	-	-	-
331					B2	861,030	826,470	34,560	-	34,560
332										
333	**Total Steam Power Generation**				B2	**35,535,577**	**31,922,589**	**3,612,988**	**-**	**3,612,988**
334	517	Operation Super & Engineering								
335			P	SG		-	-	-	-	-
336						-	-	-	-	-
337										
338	518	Nuclear Fuel Expense								
339			P	SE		-	-	-	-	-
340										
341						-	-	-	-	-
342										
343	519	Coolants and Water								
344			P	SG		-	-	-	-	-
345						-	-	-	-	-
346										
347	520	Steam Expenses								
348			P	SG		-	-	-	-	-
349						-	-	-	-	-
350										
351										
352										
353	523	Electric Expenses								
354			P	SG		-	-	-	-	-
355						-	-	-	-	-
356										
357	524	Misc. Nuclear Expenses								
358			P	SG		-	-	-	-	-
359						-	-	-	-	-
360										
361	528	Maintenance Super & Engineering								
362			P	SG		-	-	-	-	-
363						-	-	-	-	-
364										
365	529	Maintenance of Structures								
366			P	SG		-	-	-	-	-
367						-	-	-	-	-
368										
369	530	Maintenance of Reactor Plant								
370			P	SG		-	-	-	-	-
371						-	-	-	-	-
372										
373	531	Maintenance of Electric Plant								
374			P	SG		-	-	-	-	-
375						-	-	-	-	-
376										
377	532	Maintenance of Misc Nuclear								
378			P	SG		-	-	-	-	-
379						-	-	-	-	-
380										
381	**Total Nuclear Power Generation**					**-**	**-**	**-**	**-**	**-**
382										

SEPTEMBER 2008 West Control Area
Average

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
383	535	Operation Super & Engineering								
384			P	DGP		-	-	-	-	-
385			P	CAGW		-	-	-	-	-
386			P	CAGE		-	-	-	-	-
387			P	CAGW		439,131	347,108	92,023	-	92,023
388			P	CAGE		227,310	227,310	-	-	-
389					B2	666,441	574,418	92,023	-	92,023
390										
391	536	Water For Power								
392			P	DGP		-	-	-	-	-
393			P	CAGW		-	-	-	-	-
394			P	CAGE		-	-	-	-	-
395			P	CAGW		(12,072)	(9,542)	(2,530)	-	(2,530)
396			P	CAGE		12,081	12,081	-	-	-
397					B2	9	2,539	(2,530)	-	(2,530)
398										
399	537	Hydraulic Expenses								
400			P	DGP		-	-	-	-	-
401			P	CAGW		-	-	-	-	-
402			P	CAGE		-	-	-	-	-
403			P	CAGW		302,339	238,982	63,357	-	63,357
404			P	CAGE		42,735	42,735	-	-	-
405					B2	345,074	281,717	63,357	-	63,357
406										
407	538	Electric Expenses								
408			P	DGP		-	-	-	-	-
409			P	CAGW		-	-	-	-	-
410			P	CAGE		-	-	-	-	-
411			P	CAGW		-	-	-	-	-
412			P	CAGE		-	-	-	-	-
413					B2	-	-	-	-	-
414										
415	539	Misc. Hydro Expenses								
416			P	DGP		-	-	-	-	-
417			P	CAGW		-	-	-	-	-
418			P	CAGE		-	-	-	-	-
419			P	CAGW		656,060	518,578	137,482	-	137,482
420			P	CAGE		527,165	527,165	-	-	-
421					B2	1,183,225	1,045,744	137,482	-	137,482
422										
423	540	Rents (Hydro Generation)								
424			P	DGP		-	-	-	-	-
425			P	CAGW		-	-	-	-	-
426			P	CAGE		-	-	-	-	-
427			P	CAGW		1,997	1,578	418	-	418
428			P	CAGE		(107)	(107)	-	-	-
429					B2	1,890	1,471	418	-	418
430										
431	541	Maint Supervision & Engineering								
432			P	DGP		-	-	-	-	-
433			P	CAGW		-	-	-	-	-
434			P	CAGE		-	-	-	-	-
435			P	CAGW		-	-	-	-	-
436			P	CAGE		-	-	-	-	-
437					B2	-	-	-	-	-
438										
439	542	Maintenance of Structures								
440			P	DGP		-	-	-	-	-
441			P	CAGW		-	-	-	-	-
442			P	CAGE		-	-	-	-	-
443			P	CAGW		59,290	46,865	12,425	-	12,425
444			P	CAGE		9,992	9,992	-	-	-
445					B2	69,282	56,858	12,425	-	12,425
446										
447										
448										
449										
450	543	Maintenance of Dams & Waterways								
451			P	DGP		-	-	-	-	-
452			P	CAGW		-	-	-	-	-
453			P	CAGE		-	-	-	-	-
454			P	CAGW		52,842	41,769	11,073	-	11,073
455			P	CAGE		31,437	31,437	-	-	-
456					B2	84,279	73,205	11,073	-	11,073
457										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
458	544	Maintenance of Electric Plant								
459			P	DGP		-	-	-	-	-
460			P	CAGW		-	-	-	-	-
461			P	CAGE		-	-	-	-	-
462			P	CAGW		96,929	76,617	20,312	-	20,312
463			P	CAGE		83,290	83,290	-	-	-
464					B2	180,219	159,907	20,312	-	20,312
465										
466	545	Maintenance of Misc. Hydro Plant								
467			P	DGP		-	-	-	-	-
468			P	CAGW		-	-	-	-	-
469			P	CAGE		-	-	-	-	-
470			P	CAGW		83,797	66,236	17,560	-	17,560
471			P	CAGE		72,544	72,544	-	-	-
472					B2	156,341	138,781	17,560	-	17,560
473										
474	**Total Hydraulic Power Generation**				B2	**2,686,761**	**2,334,641**	**352,120**	**-**	**352,120**
475										
476	546	Operation Super & Engineering								
477			P	SG		-	-	-	-	-
478			P	SE		-	-	-	-	-
479			P	CAGW		-	-	-	-	-
480			P	CAGE		51,261	51,261	-	-	-
481			P	CAGE		-	-	-	-	-
482					B2	51,261	51,261	-	-	-
483										
484	547	Fuel								
485			P	SE		-	-	-	-	-
486			P	CAEW		13,488,932	10,620,391	2,868,541	-	2,868,541
487			P	CAEE		-	-	-	-	-
488			P	SSECT		-	-	-	-	-
489					B2	13,488,932	10,620,391	2,868,541	-	2,868,541
490										
491	548	Generation Expense								
492			P	SG		-	-	-	-	-
493			P	CAGW		884,762	699,355	185,408	-	185,408
494			P	CAGE		692,303	692,303	-	-	-
495			P	CAGE		-	-	-	-	-
496					B2	1,577,065	1,391,658	185,408	-	185,408
497										
498	549	Miscellaneous Other								
499			P	SG		31,371	28,914	2,458	-	2,458
500			P	CAGW		568,968	449,737	119,231	-	119,231
501			P	CAGE		192,778	192,778	-	-	-
502			P	CAGE		-	-	-	-	-
503					B2	793,117	671,429	121,689	-	121,689
504										
505										
506										
507										
508	550	Maint Supervision & Engineering								
509			P	SG		-	-	-	-	-
510			P	CAGW		159,056	125,725	33,331	-	33,331
511			P	CAGE		102,646	102,646	-	-	-
512			P	CAGE		-	-	-	-	-
513					B2	261,702	228,371	33,331	-	33,331
514										
515	551	Maint Supervision & Engineering								
516			P	SG		-	-	-	-	-
517			P	CAGW		-	-	-	-	-
518			P	CAGE		-	-	-	-	-
519					B2	-	-	-	-	-
520										
521	552	Maintenance of Structures								
522			P	SG		-	-	-	-	-
523			P	CAGW		-	-	-	-	-
524			P	CAGE		86,289	86,289	-	-	-
525			P	CAGE		-	-	-	-	-
526					B2	86,289	86,289	-	-	-
527										
528	553	Maint of Generation & Electric Plant								
529			P	SG		-	-	-	-	-
530			P	CAGW		14,625	11,560	3,065	-	3,065
531			P	CAGE		292,060	292,060	-	-	-
532			P	CAGE		-	-	-	-	-
533					B2	306,685	303,621	3,065	-	3,065
534										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
535	554	Maintenance of Misc. Other								
536			P	SG		-	-	-	-	-
537			P	CAGW		-	-	-	-	-
538			P	CAGE		48,387	48,387	-	-	-
539			P	CAGE		-	-	-	-	-
540					B2	48,387	48,387	-	-	-
541										
542	**Total Other Power Generation**				**B2**	**16,613,438**	**13,401,405**	**3,212,033**	**-**	**3,212,033**
543										
544										
545	555	Purchased Power								
546			P	S		220,555	-	220,555	-	220,555
547			P	SG		-	-	-	-	-
548			P	SE		-	-	-	-	-
549			P	CAGW		-	-	-	-	-
550			P	CAGW		54,344,326	42,956,126	11,388,200	-	11,388,200
551			P	CAGE		-	-	-	-	-
552			P	CAEW		3,474,255	2,735,424	738,831	-	738,831
553			P	CAEE		-	-	-	-	-
554				DGP		-	-	-	-	-
555										
556					B2	58,039,136	45,691,550	12,347,586	-	12,347,586
557										
558	556	System Control & Load Dispatch								
559			P	SG		168,494	155,295	13,200	-	13,200
560			P	CAGW		-	-	-	-	-
561			P	CAGE		-	-	-	-	-
562										
563					B2	168,494	155,295	13,200	-	13,200
564										
565										
566										
567	557	Other Expenses								
568			P	S		(15,316)	(7,232)	(8,084)	-	(8,084)
569			P	SG		4,970,873	4,581,459	389,415	-	389,415
570			P	SGCT		-	-	-	-	-
571			P	SE		-	-	-	-	-
572			P	CAGE		-	-	-	-	-
573			P	TROJP		-	-	-	-	-
574			P	CAGW		-	-	-	-	-
575			P	CAGE		860,036	860,036	-	-	-
576			P	JBG		184,083	147,136	36,948	-	36,948
577			P	CAEW		-	-	-	-	-
578			P	CAEE		-	-	-	-	-
579					B2	5,999,676	5,581,398	418,279	-	418,279
580										
581										
582										
583										
584										
585										
586										
587										
588										
589										
590										
591	**Total Other Power Supply**				B2	**64,207,307**	**51,428,243**	**12,779,065**	**-**	**12,779,065**
592										
593	**TOTAL PRODUCTION EXPENSE**				B2	**119,043,083**	**99,086,877**	**19,956,206**	**-**	**19,956,206**
594										
595										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
596	Summary of Production Expense by Factor									
597		S				205,239	(7,232)	212,472	-	212,472
598		SG				5,170,739	4,765,667	405,072	-	405,072
599		SE				(4,437)	(4,093)	(344)	-	(344)
600		JBG				3,955,323	3,161,444	793,878	-	793,878
601		TROJP				-	-	-	-	-
602		JBE				(109,808)	(87,442)	(22,366)	-	(22,366)
603		DGP				-	-	-	-	-
604		DEU				-	-	-	-	-
605		DEP				-	-	-	-	-
606		CAGW				58,185,435	45,992,306	12,193,129	-	12,193,129
607		CAGE				20,706,219	20,706,219	-	-	-
608		CAEW				29,974,603	23,600,237	6,374,366	-	6,374,366
609		CAEE				959,770	959,770	-	-	-
610		SNPPS				-	-	-	-	-
611		SNPPO				-	-	-	-	-
612		DGU				-	-	-	-	-
613		MC				-	-	-	-	-
614		SSGCT				-	-	-	-	-
615		SSECT				-	-	-	-	-
616		SSGC				-	-	-	-	-
617		SSGCH				-	-	-	-	-
618		SSECH				-	-	-	-	-
619	Total Production Expense by Factor				B2	119,043,083	99,086,877	19,956,206	-	19,956,206
620	560	Operation Supervision & Engineering								
621			T	SG		715,573	659,516	56,058	-	56,058
622			T	JBG		-	-	-	-	-
623			T	CAGW		-	-	-	-	-
624			T	CAGE		-	-	-	-	-
625					B2	715,573	659,516	56,058	-	56,058
626										
627	561	Load Dispatching								
628			T	SG		679,977	626,708	53,269	-	53,269
629			T	CAGW		1,279	1,011	268	-	268
630			T	CAGE		41,215	41,215	-	-	-
631					B2	722,471	668,934	53,537	-	53,537
632	562	Station Expense								
633			T	SG		-	-	-	-	-
634			T	JBG		(1,886)	(1,508)	(379)	-	(379)
635			T	CAGW		28,309	22,377	5,932	-	5,932
636			T	CAGE		88,991	88,991	-	-	-
637					B2	115,414	109,861	5,554	-	5,554
638										
639	563	Overhead Line Expense								
640			T	SG		-	-	-	-	-
641			T	CAGW		3,000	2,371	629	-	629
642			T	CAGE		9,590	9,590	-	-	-
643					B2	12,589	11,961	629	-	629
644										
645	564	Underground Line Expense								
646			T	SG		-	-	-	-	-
647			T	CAGW		-	-	-	-	-
648			T	CAGE		-	-	-	-	-
649					B2	-	-	-	-	-
650										
651	565	Transmission of Electricity by Others								
652			T	SG		-	-	-	-	-
653			T	SE		-	-	-	-	-
654			T	CAGW		6,898,901	5,453,192	1,445,709	-	1,445,709
655			T	CAGE		-	-	-	-	-
656			T	CAEW		-	-	-	-	-
657			T	CAEE		-	-	-	-	-
658					B2	6,898,901	5,453,192	1,445,709	-	1,445,709
659										
660	566	Misc. Transmission Expense								
661			T	SG		218,757	201,620	17,137	-	17,137
662			T	CAGW		568	449	119	-	119
663			T	CAGE		-	-	-	-	-
664					B2	219,325	202,069	17,256	-	17,256
665										
666	567	Rents - Transmission								
667			T	SG		(55)	(51)	(4)	-	(4)
668			T	CAGW		37,274	29,463	7,811	-	7,811
669			T	CAGE		45,476	45,476	-	-	-
670					B2	82,695	74,888	7,807	-	7,807
671										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
672	568	Maint Supervision & Engineering								
673			T	SG		23,473	21,634	1,839	-	1,839
674			T	CAGW		107	85	22	-	22
675			T	CAGE		-	-	-	-	-
676					B2	23,580	21,719	1,861	-	1,861
677										
678	569	Maintenance of Structures								
679			T	SG		433,379	399,429	33,951	-	33,951
680			T	CAGW		337	266	71	-	71
681			T	CAGE		(163)	(163)	-	-	-
682					B2	433,554	399,532	34,021	-	34,021
683										
684	570	Maintenance of Station Equipment								
685			T	SG		18,382	16,942	1,440	-	1,440
686			T	JBG		4,651	3,717	933	-	933
687			T	CAGW		221,944	175,434	46,510	-	46,510
688			T	CAGE		638,830	638,830	-	-	-
689					B2	883,806	834,923	48,883	-	48,883
690										
691	571	Maintenance of Overhead Lines								
692			T	SG		(38,693)	(35,662)	(3,031)	-	(3,031)
693			T	JBG		-	-	-	-	-
694			T	CAGW		678,067	535,974	142,093	-	142,093
695			T	CAGE		722,144	722,144	-	-	-
696					B2	1,361,518	1,222,456	139,062	-	139,062
697										
698	572	Maintenance of Underground Lines								
699			T	SG		-	-	-	-	-
700			T	CAGW		-	-	-	-	-
701			T	CAGE		-	-	-	-	-
702					B2	-	-	-	-	-
703										
704	573	Maint of Misc. Transmission Plant								
705			T	SG		(3,846)	(3,545)	(301)	-	(301)
706			T	CAGW		-	-	-	-	-
707			T	CAGE		-	-	-	-	-
708					B2	(3,846)	(3,545)	(301)	-	(301)
709										
710	**TOTAL TRANSMISSION EXPENSE**				B2	**11,465,580**	**9,655,505**	**1,810,075**	**-**	**1,810,075**
711										
712	Summary of Transmission Expense by Factor									
713		SE				-	-	-	-	-
714		SG				2,046,948	1,886,591	160,356	-	160,356
715		CAGW				7,869,785	6,220,621	1,649,164	-	1,649,164
716		CAGE				1,546,083	1,546,083	-	-	-
717		JBG				2,764	2,210	555	-	555
718	Total Transmission Expense by Factor				B2	11,465,580	9,655,505	1,810,075	-	1,810,075
719	580	Operation Supervision & Engineering								
720			DPW	S		3,892	277	3,615	-	3,615
721			DPW	SNPD		1,556,628	1,448,706	107,922	-	107,922
722					B2	1,560,520	1,448,983	111,537	-	111,537
723										
724	581	Load Dispatching								
725			DPW	S		-	-	-	-	-
726			DPW	SNPD		1,092,229	1,016,504	75,725	-	75,725
727					B2	1,092,229	1,016,504	75,725	-	75,725
728										
729	582	Station Expense								
730			DPW	S		230,916	208,240	22,676	-	22,676
731			DPW	SNPD		2,061	1,918	143	-	143
732					B2	232,977	210,158	22,819	-	22,819
733										
734	583	Overhead Line Expenses								
735			DPW	S		411,917	384,696	27,221	-	27,221
736			DPW	SNPD		634	590	44	-	44
737					B2	412,552	385,287	27,265	-	27,265
738										
739	584	Underground Line Expense								
740			DPW	S		-	-	-	-	-
741			DPW	SNPD		-	-	-	-	-
742					B2	-	-	-	-	-
743										
744	585	Street Lighting & Signal Systems								
745			DPW	S		-	-	-	-	-
746			DPW	SNPD		19,148	17,820	1,328	-	1,328
747					B2	19,148	17,820	1,328	-	1,328
748										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
749	586	Meter Expenses								
750			DPW	S		540,092	478,277	61,815	-	61,815
751			DPW	SNPD		102,342	95,246	7,095	-	7,095
752					B2	642,434	573,523	68,910	-	68,910
753										
754	587	Customer Installation Expenses								
755			DPW	S		992,686	926,084	66,603	-	66,603
756			DPW	SNPD		-	-	-	-	-
757					B2	992,686	926,084	66,603	-	66,603
758										
759	588	Misc. Distribution Expenses								
760			DPW	S		279,077	258,636	20,441	-	20,441
761			DPW	SNPD		368,457	342,911	25,545	-	25,545
762					B2	647,534	601,547	45,987	-	45,987
763										
764	589	Rents								
765			DPW	S		221,009	223,883	(2,873)	-	(2,873)
766			DPW	SNPD		26,702	24,851	1,851	-	1,851
767					B2	247,712	248,734	(1,022)	-	(1,022)
768										
769	590	Maint Supervision & Engineering								
770			DPW	S		56,776	56,776	-	-	-
771			DPW	SNPD		447,113	416,114	30,999	-	30,999
772					B2	503,889	472,890	30,999	-	30,999
773										
774	591	Maintenance of Structures								
775			DPW	S		134,429	126,129	8,299	-	8,299
776			DPW	SNPD		10,371	9,652	719	-	719
777					B2	144,799	135,781	9,018	-	9,018
778										
779	592	Maintenance of Station Equipment								
780			DPW	S		1,023,207	947,494	75,713	-	75,713
781			DPW	SNPD		170,389	158,575	11,813	-	11,813
782					B2	1,193,595	1,106,069	87,526	-	87,526
783	593	Maintenance of Overhead Lines								
784			DPW	S		6,402,403	6,017,174	385,229	-	385,229
785			DPW	SNPD		104,319	97,087	7,233	-	7,233
786					B2	6,506,722	6,114,260	392,462	-	392,462
787										
788	594	Maintenance of Underground Lines								
789			DPW	S		2,285,152	2,115,616	169,537	-	169,537
790			DPW	SNPD		-	-	-	-	-
791					B2	2,285,152	2,115,616	169,537	-	169,537
792										
793	595	Maintenance of Line Transformers								
794			DPW	S		-	-	-	-	-
795			DPW	SNPD		55,305	51,470	3,834	-	3,834
796					B2	55,305	51,470	3,834	-	3,834
797										
798	596	Maint of Street Lighting & Signal Sys.								
799			DPW	S		336,665	320,233	16,432	-	16,432
800			DPW	SNPD		-	-	-	-	-
801					B2	336,665	320,233	16,432	-	16,432
802										
803	597	Maintenance of Meters								
804			DPW	S		335,016	305,178	29,838	-	29,838
805			DPW	SNPD		157,951	147,000	10,951	-	10,951
806					B2	492,967	452,179	40,789	-	40,789
807										
808	598	Maint of Misc. Distribution Plant								
809			DPW	S		265,826	270,157	(4,331)	-	(4,331)
810			DPW	SNPD		(860,074)	(800,444)	(59,630)	-	(59,630)
811					B2	(594,248)	(530,287)	(63,960)	-	(63,960)
812										
813	**TOTAL DISTRIBUTION EXPENSE**				B2	**16,772,637**	**15,666,850**	**1,105,788**	**-**	**1,105,788**
814										
815										
816	Summary of Distribution Expense by Factor									
817		S				13,519,064	12,638,849	880,215	-	880,215
818		SNPD				3,253,574	3,028,001	225,573	-	225,573
819										
820	Total Distribution Expense by Factor				B2	16,772,637	15,666,850	1,105,788	-	1,105,788
821										
822	901	Supervision								
823			CUST	S		14,652	9,465	5,188	-	5,188
824			CUST	CN		199,639	184,929	14,710	-	14,710
825					B2	214,292	194,394	19,898	-	19,898
826										

SEPTEMBER 2008 West Control Area
Average

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
827	902	Meter Reading Expense								
828			CUST	S		1,824,312	1,644,472	179,841	-	179,841
829			CUST	CN		62,558	57,948	4,609	-	4,609
830					B2	1,886,870	1,702,420	184,450	-	184,450
831										
832	903	Customer Receipts & Collections								
833			CUST	S		605,332	561,011	44,321	-	44,321
834			CUST	CN		3,939,489	3,649,221	290,268	-	290,268
835					B2	4,544,821	4,210,232	334,589	-	334,589
836										
837	904	Uncollectible Accounts								
838			CUST	S		1,213,206	1,100,703	112,503	-	112,503
839			P	SG		-	-	-	-	-
840			CUST	CN		(522)	(483)	(38)	-	(38)
841					B2	1,212,684	1,100,219	112,465	-	112,465
842										
843	905	Misc. Customer Accounts Expense								
844			CUST	S		4,587	4,587	-	-	-
845			CUST	CN		16,653	15,426	1,227	-	1,227
846					B2	21,240	20,013	1,227	-	1,227
847										
848	**TOTAL CUSTOMER ACCOUNTS EXP**				B2	**7,879,907**	**7,227,278**	**652,628**	**-**	**652,628**
849										
850	Summary of Customer Accts Exp by Factor									
851		S				3,662,090	3,320,237	341,853	-	341,853
852		CN				4,217,817	3,907,041	310,776	-	310,776
853		SG				-	-	-	-	-
854	Total Customer Accounts Expense by Factor				B2	7,879,907	7,227,278	652,628	-	652,628
855										
856	907	Supervision								
857			CUST	S		-	-	-	-	-
858			CUST	CN		20,436	18,930	1,506	-	1,506
859					B2	20,436	18,930	1,506	-	1,506
860										
861	908	Customer Assistance								
862			CUST	S		439,664	439,664	-	-	-
863			CUST	CN		297,005	275,122	21,884	-	21,884
864					B2	736,670	714,786	21,884	-	21,884
865										
866	909	Informational & Instructional Adv								
867			CUST	S		11,812	11,812	-	-	-
868			CUST	CN		173,417	160,639	12,778	-	12,778
869					B2	185,229	172,452	12,778	-	12,778
870										
871	910	Misc. Customer Service								
872			CUST	S		-	-	-	-	-
873			CUST	CN		(10,530)	(9,754)	(776)	-	(776)
874										
875					B2	(10,530)	(9,754)	(776)	-	(776)
876										
877	**TOTAL CUSTOMER SERVICE EXPENSE**				B2	**931,805**	**896,414**	**35,391**	**-**	**35,391**
878										
879										
880	Summary of Customer Service Exp by Factor									
881		S				451,477	451,477	-	-	-
882		CN				480,328	444,937	35,391	-	35,391
883										
884	Total Customer Service Expense by Factor				B2	931,805	896,414	35,391	-	35,391
885										
886										
887	911	Supervision								
888			CUST	S		-	-	-	-	-
889			CUST	CN		-	-	-	-	-
890						-	-	-	-	-
891										
892	912	Demonstration & Selling Expense								
893			CUST	S		-	-	-	-	-
894			CUST	CN		-	-	-	-	-
895						-	-	-	-	-
896										
897	913	Advertising Expense								
898			CUST	S		-	-	-	-	-
899			CUST	CN		-	-	-	-	-
900						-	-	-	-	-
901										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
902	916	Misc. Sales Expense								
903			CUST	S		-	-	-	-	-
904			CUST	CN		-	-	-	-	-
905					B2	-	-	-	-	-
906										
907	**TOTAL SALES EXPENSE**					**-**	**-**	**-**	**-**	**-**
908										
909										
910	Total Sales Expense by Factor									
911		S				-	-	-	-	-
912		CN				-	-	-	-	-
913	Total Sales Expense by Factor				B2	-	-	-	-	-
914										
915	**Total Customer Service Exp Including Sales**					**931,805**	**896,414**	**35,391**	**-**	**35,391**
916	920	Administrative & General Salaries								
917			PTD	S		236,335	183,248	53,087	-	53,087
918			CUST	CN		-	-	-	-	-
919			PTD	SO		5,551,495	5,159,210	392,285	-	392,285
920					B2	5,787,829	5,342,457	445,372	-	445,372
921										
922	921	Office Supplies & expenses								
923			PTD	S		(108,934)	(108,934)	-	-	-
924			CUST	CN		-	-	-	-	-
925			PTD	SO		1,170,662	1,087,939	82,722	-	82,722
926					B2	1,061,728	979,006	82,722	-	82,722
927										
928	922	A&G Expenses Transferred								
929			PTD	S		-	-	-	-	-
930			CUST	CN		-	-	-	-	-
931			PTD	SO		(1,852,547)	(1,721,640)	(130,906)	-	(130,906)
932					B2	(1,852,547)	(1,721,640)	(130,906)	-	(130,906)
933										
934	923	Outside Services								
935			PTD	S		-	-	-	-	-
936			CUST	CN		-	-	-	-	-
937			PTD	SO		1,532,603	1,424,305	108,298	-	108,298
938					B2	1,532,603	1,424,305	108,298	-	108,298
939										
940	924	Property Insurance								
941			PTD	SO		2,116,942	1,967,353	149,589	-	149,589
942					B2	2,116,942	1,967,353	149,589	-	149,589
943										
944	925	Injuries & Damages								
945			PTD	SO		2,290,161	2,128,332	161,829	-	161,829
946					B2	2,290,161	2,128,332	161,829	-	161,829
947										
948	926	Employee Pensions & Benefits								
949			LABOR	S		-	-	-	-	-
950			CUST	CN		-	-	-	-	-
951			LABOR	SO		-	-	-	-	-
952					B2	-	-	-	-	-
953										
954	927	Franchise Requirements								
955			DMSC	S		-	-	-	-	-
956			DMSC	SO		-	-	-	-	-
957					B2	-	-	-	-	-
958										
959	928	Regulatory Commission Expense								
960			DMSC	S		862,325	823,517	38,808	-	38,808
961			CUST	CN		-	-	-	-	-
962			DMSC	SO		-	-	-	-	-
963			CUST	CAGW		8,017	6,337	1,680	-	1,680
964			DMSC	CAGE		-	-	-	-	-
965			FERC	SG		50,254	46,317	3,937	-	3,937
966					B2	920,596	876,171	44,425	-	44,425
967										
968	929	Duplicate Charges								
969			LABOR	S		-	-	-	-	-
970			LABOR	SO		(280,366)	(260,554)	(19,811)	-	(19,811)
971					B2	(280,366)	(260,554)	(19,811)	-	(19,811)
972										
973	930	Misc General Expenses								
974			PTD	S		539,559	534,559	5,000	-	5,000
975			CUST	CN		-	-	-	-	-
976			LABOR	SO		365,090	339,292	25,798	-	25,798
977					B2	904,649	873,851	30,798	-	30,798
978										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
979	931	Rents								
980			PTD	S		92,358	92,358	-	-	-
981			PTD	SO		413,881	384,635	29,246	-	29,246
982					B2	506,239	476,993	29,246	-	29,246
983										
984	935	Maintenance of General Plant								
985			G	S		3,015	3,015	-	-	-
986			CUST	CN		-	-	-	-	-
987			G	SO		2,232,197	2,074,463	157,734	-	157,734
988					B2	2,235,212	2,077,478	157,734	-	157,734
989										
990	**TOTAL ADMINISTRATIVE & GEN EXP**				B2	**15,223,047**	**14,163,751**	**1,059,296**	**-**	**1,059,296**
991										
992	Summary of A&G Expense by Factor									
993		S				1,624,658	1,527,763	96,895	-	96,895
994		SO				13,540,118	12,583,334	956,784	-	956,784
995		SG				50,254	46,317	3,937	-	3,937
996		CN				-	-	-	-	-
997		CAGW				8,017	6,337	1,680	-	1,680
998		CAGE				-	-	-	-	-
999	Total A&G Expense by Factor				B2	15,223,047	14,163,751	1,059,296	-	1,059,296
1000										
1001	**TOTAL O&M EXPENSE**				B2	**171,316,060**	**146,696,676**	**24,619,384**	**-**	**24,619,384**

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Average

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1002	403SP	Steam Depreciation								
1003			P	DGP		-	-	-	-	-
1004			P	DGU		-	-	-	-	-
1005			P	SG		-	-	-	-	-
1006			P	CAGW		419,354	331,476	87,878	-	87,878
1007			P	CAGE		6,888,829	6,888,829	-	-	-
1008			P	JBG		1,571,839	1,256,353	315,486	-	315,486
1009			P	S		-	-	-	-	-
1010					B3	8,880,022	8,476,657	403,364	-	403,364
1011										
1012	403NP	Nuclear Depreciation								
1013			P	DGP		-	-	-	-	-
1014						-	-	-	-	-
1015										
1016	403HP	Hydro Depreciation								
1017			P	DGP		-	-	-	-	-
1018			P	DGU		-	-	-	-	-
1019			P	CAGW		908,794	718,350	190,444	-	190,444
1020			P	CAGE		350,666	350,666	-	-	-
1021			P	CAGW		-	-	-	-	-
1022			P	CAGE		-	-	-	-	-
1023					B3	1,259,460	1,069,017	190,444	-	190,444
1024										
1025	403OP	Other Production Depreciation								
1026			P	DGU		-	-	-	-	-
1027			P	SG		-	-	-	-	-
1028			P	CAGW		3,171,773	2,507,108	664,665	-	664,665
1029			P	CAGE		1,859,233	1,859,233	-	-	-
1030			P	CAGE		-	-	-	-	-
1031			P	CAGE		-	-	-	-	-
1032					B3	5,031,006	4,366,341	664,665	-	664,665
1033										
1034	403TP	Transmission Depreciation								
1035			T	DGP		-	-	-	-	-
1036			T	DGU		-	-	-	-	-
1037			T	CAGW		1,615,300	1,276,803	338,496	-	338,496
1038			T	CAGE		3,056,022	3,056,022	-	-	-
1039			T	JBG		72,170	57,684	14,485	-	14,485
1040			T	SG		130,366	120,153	10,213	-	10,213
1041					B3	4,873,857	4,510,663	363,194	-	363,194
1042										
1043										
1044										
1045	403	Distribution Depreciation								
1046	360	Land & Land Rights	DPW	S		24,944	24,588	356	-	356
1047	361	Structures	DPW	S		77,495	74,283	3,212	-	3,212
1048	362	Station Equipment	DPW	S		1,394,946	1,312,322	82,623	-	82,623
1049	363	Storage Battery Eq	DPW	S		7,593	7,593	-	-	-
1050	364	Poles & Towers	DPW	S		2,693,424	2,404,078	289,346	-	289,346
1051	365	OH Conductors	DPW	S		1,537,528	1,401,433	136,095	-	136,095
1052	366	UG Conduit	DPW	S		609,122	555,762	53,360	-	53,360
1053	367	UG Conductor	DPW	S		1,398,166	1,350,918	47,248	-	47,248
1054	368	Line Trans	DPW	S		2,145,286	1,932,690	212,596	-	212,596
1055	369	Services	DPW	S		922,708	831,068	91,640	-	91,640
1056	370	Meters	DPW	S		533,757	489,618	44,140	-	44,140
1057	371	Inst Cust Prem	DPW	S		41,379	39,756	1,623	-	1,623
1058	372	Leased Property	DPW	S		-	-	-	-	-
1059	373	Street Lighting	DPW	S		184,986	175,210	9,775	-	9,775
1060					B3	11,571,332	10,599,318	972,014	-	972,014
1061										
1062	403GP	General Depreciation								
1063			G-SITUS	S		805,176	696,389	108,787	-	108,787
1064			G-DGP	DGP		-	-	-	-	-
1065			G-DGU	DGU		-	-	-	-	-
1066			P	SE		-	-	-	-	-
1067			CUST	CN		136,420	126,368	10,052	-	10,052
1068			G-SG	SG		154	142	12	-	12
1069			PTD	SO		1,336,033	1,241,625	94,408	-	94,408
1070			G-SG	CAGW		111,594	88,209	23,385	-	23,385
1071			G-SG	CAGE		427,223	427,223	-	-	-
1072			P	JBG		34,818	27,830	6,988	-	6,988
1073			P	JBE		83	66	17	-	17
1074			P	CAEE		2,800	2,800	-	-	-
1075			G-SG	CAGE		-	-	-	-	-
1076			G-SG	CAGE		-	-	-	-	-
1077					B3	2,854,301	2,610,651	243,650	-	243,650
1078										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1079	403GV0	General Vehicles								
1080			G-SG	SG		-	-	-	-	-
1081						-	-	-	-	-
1082										
1083	403MP	Mining Depreciation								
1084			P	CAEE		-	-	-	-	-
1085					B3	-	-	-	-	-
1086										
1087	403EP	Experimental Plant Depreciation								
1088			P	DGP		-	-	-	-	-
1089			P	SG		-	-	-	-	-
1090						-	-	-	-	-
1091	4031	ARO Depreciation								
1092				S		-	-	-	-	-
1093						-	-	-	-	-
1094										
1095										
1096	**TOTAL DEPRECIATION EXPENSE**				B3	**34,469,978**	**31,632,647**	**2,837,331**	**-**	**2,837,331**
1097										
1098	Summary of Depreciation Expense by Factor									
1099		S				12,376,508	11,295,707	1,080,801	-	1,080,801
1100		DGP				-	-	-	-	-
1101		DGU				-	-	-	-	-
1102		SG				130,520	120,295	10,225	-	10,225
1103		SO				1,336,033	1,241,625	94,408	-	94,408
1104		CN				136,420	126,368	10,052	-	10,052
1105		SE				-	-	-	-	-
1106		CAGW				6,226,814	4,921,946	1,304,869	-	1,304,869
1107		CAGE				12,581,973	12,581,973	-	-	-
1108		CAEW				-	-	-	-	-
1109		CAEE				2,800	2,800	-	-	-
1110		JBG				1,678,827	1,341,867	336,960	-	336,960
1111		JBE				83	66	17	-	17
1112	Total Depreciation Expense By Factor				B3	34,469,978	31,632,647	2,837,331	-	2,837,331
1113										
1114	404GP	Amort of LT Plant - Capital Lease Gen								
1115			I-SITUS	S		(201,243)	(208,085)	6,841	-	6,841
1116			I-SG	SG		-	-	-	-	-
1117			PTD	SO		51,559	47,916	3,643	-	3,643
1118			I-DGU	DGU		-	-	-	-	-
1119			CUST	CN		19,604	18,159	1,444	-	1,444
1120			I-SG	CAGW		-	-	-	-	-
1121			I-SG	CAGE		-	-	-	-	-
1122			I-DGP	DGP		-	-	-	-	-
1123					B4	(130,080)	(142,009)	11,929	-	11,929
1124										
1125	404SP	Amort of LT Plant - Cap Lease Steam								
1126			P	SG		-	-	-	-	-
1127			P	DGP		-	-	-	-	-
1128						-	-	-	-	-
1129										
1130	404IP	Amort of LT Plant - Intangible Plant								
1131			I-SITUS	S		3,716	3,678	39	-	39
1132			P	SE		-	-	-	-	-
1133			I-SG	SG		554,453	511,017	43,435	-	43,435
1134			PTD	SO		1,667,630	1,549,791	117,840	-	117,840
1135			CUST	CN		646,706	599,056	47,650	-	47,650
1136			I-SG	CAGW		-	-	-	-	-
1137			I-SG	CAGE		-	-	-	-	-
1138			I-DGP	DGP		-	-	-	-	-
1139			I-SG	CAGE		-	-	-	-	-
1140			I-SG	CAGE		-	-	-	-	-
1141			I-SG	CAGW		332,193	262,580	69,613	-	69,613
1142			I-SG	CAGE		107,141	107,141	-	-	-
1143			P	JBG		311	249	62	-	62
1144			P	CAEW		-	-	-	-	-
1145			P	CAEE		1,208	1,208	-	-	-
1146			I-DGU	DGU		-	-	-	-	-
1147					B4	3,313,359	3,034,719	278,640	-	278,640
1148										
1149	404MP	Amort of LT Plant - Mining Plant								
1150			P	SE		-	-	-	-	-
1151						-	-	-	-	-
1152										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1153	404OP	Amort of LT Plant - Other Plant								
1154			P	CAGE		-	-	-	-	-
1155			P	CAGE		-	-	-	-	-
1156					B4	-	-	-	-	-
1157										
1158										
1159	404HP	Amortization of Other Electric Plant								
1160			P	DGP		-	-	-	-	-
1161			P	DGU		-	-	-	-	-
1162			P	CAGW		190	150	40	-	40
1163			P	CAGE		3,385	3,385	-	-	-
1164			P	SG		-	-	-	-	-
1165					B4	3,575	3,535	40	-	40
1166										
1167	**Total Amortization of Limited Term Plant**				B4	3,186,853	2,896,245	290,608	-	290,608
1168										
1169										
1170	405	Amortization of Other Electric Plant								
1171			GP	S		-	-	-	-	-
1172										
1173					B4	-	-	-	-	-
1174										
1175	406	Amortization of Plant Acquisition Adj								
1176			P	S		-	-	-	-	-
1177			P	DGP		-	-	-	-	-
1178			P	DGU		-	-	-	-	-
1179			P	CAGW		-	-	-	-	-
1180			P	CAGE		456,613	456,613	-	-	-
1181			P	SG		-	-	-	-	-
1182			P	SO		-	-	-	-	-
1183					B4	456,613	456,613	-	-	-
1184	407	Amort of Prop Losses, Unrec Plant, etc								
1185			DPW	S		233,723	256,703	(22,980)	-	(22,980)
1186			GP	SO		-	-	-	-	-
1187			P	DGP		-	-	-	-	-
1188			P	SE		-	-	-	-	-
1189			P	CAGW		27,759	21,942	5,817	-	5,817
1190			P	CAGE		-	-	-	-	-
1191			P	CAEW		-	-	-	-	-
1192			P	SG-P		-	-	-	-	-
1193			P	SG		289,997	267,279	22,718	-	22,718
1194			P	TROJP		167,810	132,566	35,245	-	35,245
1195					B4	719,289	678,489	40,800	-	40,800
1196										
1197	**TOTAL AMORTIZATION EXPENSE**				B4	**4,362,755**	**4,031,347**	**331,408**	**-**	**331,408**
1198										
1199										
1200										
1201	Summary of Amortization Expense by Factor									
1202		S				36,196	52,296	(16,101)	-	(16,101)
1203		SE				-	-	-	-	-
1204		TROJP				167,810	132,566	35,245	-	35,245
1205		SG-P				-	-	-	-	-
1206		DGU				-	-	-	-	-
1207		SO				1,719,190	1,597,707	121,483	-	121,483
1208		JBG				311	249	62	-	62
1209		SSGCH				-	-	-	-	-
1210		CN				666,310	617,215	49,095	-	49,095
1211		CAGW				360,142	284,672	75,470	-	75,470
1212		CAGE				567,138	567,138	-	-	-
1213		CAEW				-	-	-	-	-
1214		CAEE				1,208	1,208	-	-	-
1215		SG				844,449	778,296	66,154	-	66,154
1216	Total Amortization Expense by Factor				B4	4,362,755	4,031,347	331,408	-	331,408
1217	408	Taxes Other Than Income								
1218			GP	S		2,708,224	1,963,099	745,125	-	745,125
1219			GP	GPS		6,695,090	6,221,996	473,095	-	473,095
1220			GP	SO		(32,280)	(29,999)	(2,281)	-	(2,281)
1221			P	SE		33,030	30,467	2,563	-	2,563
1222			P	SG		-	-	-	-	-
1223			DMSC	OPRV-ID		-	-	-	-	-
1224			GP	EXCTAX		-	-	-	-	-
1225			GP	DGP		-	-	-	-	-
1226			P	CAEW		-	-	-	-	-
1227			P	CAEE		32,280	32,280	-	-	-
1228										
1229	**TOTAL TAXES OTHER THAN INCOME**				B5	9,436,344	8,217,843	1,218,502	-	1,218,502
1230										
1231										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1232	41140	Deferred Investment Tax Credit - Fed								
1233			PTD	CAGE		(484,763)	(484,763)	-	-	-
1234										
1235					B7	(484,763)	(484,763)	-	-	-
1236										
1237	41141	Deferred Investment Tax Credit - Idaho								
1238			PTD	CAGE		-	-	-	-	-
1239										
1240					B7	-	-	-	-	-
1241										
1242	**TOTAL DEFERRED ITC**				B7	(484,763)	(484,763)	-	-	-
1243										
1244										
1245	427	Interest on Long-Term Debt								
1246			GP	S		-	-	-	-	-
1247			GP	SNP		27,890,358	25,962,122	1,928,237	-	1,928,237
1248						27,890,358	25,962,122	1,928,237	-	1,928,237
1249										
1250	428	Amortization of Debt Disc & Exp								
1251			GP	SNP		558,212	519,619	38,593	-	38,593
1252						558,212	519,619	38,593	-	38,593
1253										
1254	429	Amortization of Premium on Debt								
1255			GP	SNP		(227)	(211)	(16)	-	(16)
1256						(227)	(211)	(16)	-	(16)
1257										
1258	431	Other Interest Expense								
1259			NUTIL	OTH		-	-	-	-	-
1260			GP	SO		-	-	-	-	-
1261			GP	SNP		1,344,668	1,251,703	92,965	-	92,965
1262						1,344,668	1,251,703	92,965	-	92,965
1263										
1264	432	AFUDC - Borrowed								
1265			GP	SNP		(2,663,628)	(2,479,474)	(184,153)	-	(184,153)
1266						(2,663,628)	(2,479,474)	(184,153)	-	(184,153)
1267										
1268		Total Elec. Interest Deductions for Tax			B6	27,129,384	25,253,758	1,875,626	-	1,875,626
1269										
1270		Non-Utility Portion of Interest								
1271			427 NUTIL	NUTIL		-	-	-	-	-
1272			428 NUTIL	NUTIL		-	-	-	-	-
1273			429 NUTIL	NUTIL		-	-	-	-	-
1274			431 NUTIL	NUTIL		-	-	-	-	-
1275										
1276		Total Non-utility Interest				-	-	-	-	-
1277										
1278		Total Interest Deductions for Tax				27,129,384	25,253,758	1,875,626	-	1,875,626
1279										
1280										
1281	419	Interest & Dividends								
1282			GP	S		-	-	-	-	-
1283			GP	SNP		(3,881,986)	(3,613,600)	(268,386)	-	(268,386)
1284		Total Operating Deductions for Tax				(3,881,986)	(3,613,600)	(268,386)	-	(268,386)
1285										
1286										
1287	41010	Deferred Income Tax - Federal-DR								
1288			P	S		139,596,264	128,862,572	10,733,692	-	10,733,692
1289			P	TROJD		-	-	-	-	-
1290			PT	IBT		214,379	214,379	-	-	-
1291			LABOR	SO		539,277	501,170	38,107	-	38,107
1292			GP	SNP		-	-	-	-	-
1293			P	SE		(0)	(0)	(0)	-	(0)
1294			PT	SG		-	-	-	-	-
1295			GP	GPS		-	-	-	-	-
1296			DITEXP	DITEXP		-	-	-	-	-
1297			CUST	BADDEBT		-	-	-	-	-
1298			CUST	CN		-	-	-	-	-
1299			P	JBE		2,671,383	2,127,267	544,115	-	544,115
1300			PT	CAGW		-	-	-	-	-
1301			PT	CAGE		-	-	-	-	-
1302			P	CAEW		-	-	-	-	-
1303			P	CAEE		-	-	-	-	-
1304			DPW	SNPD		-	-	-	-	-
1305					B7	143,021,302	131,705,388	11,315,914	-	11,315,914
1306										
1307										
1308										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1309	41110	Deferred Income Tax - Federal-CR								
1310			GP	S		(63,775,025)	(58,887,445)	(4,887,580)	-	(4,887,580)
1311			P	SE		-	-	-	-	-
1312			PT	DGP		-	-	-	-	-
1313			GP	SNP		-	-	-	-	-
1314			PT	SG		-	-	-	-	-
1315			GP	GPS		-	-	-	-	-
1316			LABOR	SO		(7,728,340)	(7,182,233)	(546,107)	-	(546,107)
1317			PT	SNPD		-	-	-	-	-
1318			CUST	CN		-	-	-	-	-
1319			CUST	BADDEBT		-	-	-	-	-
1320			DITEXP	DITEXP		-	-	-	-	-
1321			P	TROJD		-	-	-	-	-
1322			P	JBE		(2,374,495)	(1,890,851)	(483,644)	-	(483,644)
1323			PT	CAGW		-	-	-	-	-
1324			PT	CAGE		(147,202)	(147,202)	-	-	-
1325			P	CAEW		-	-	-	-	-
1326			P	CAEE		(213,873)	(213,873)	-	-	-
1327					B7	(74,238,935)	(68,321,604)	(5,917,331)	-	(5,917,331)
1328										
1329	**TOTAL DEFERRED INCOME TAXES**				B7	68,782,367	63,383,784	5,398,583	-	5,398,583
1330	SCHMAF	Additions - Flow Through								
1331			SCHMAF	S		-	-	-	-	-
1332			SCHMAF	SNP		-	-	-	-	-
1333			SCHMAF	SO		-	-	-	-	-
1334			SCHMAF	SE		-	-	-	-	-
1335			SCHMAF	TROJP		-	-	-	-	-
1336			SCHMAF	DGP		-	-	-	-	-
1337					B6	-	-	-	-	-
1338										
1339	SCHMAP	Additions - Permanent								
1340			P	S		-	-	-	-	-
1341			P	BADDEBT		-	-	-	-	-
1342			P	JBE		11,260	8,967	2,293	-	2,293
1343			P	SG		-	-	-	-	-
1344			P	CAEE		-	-	-	-	-
1345			P	CAGW		-	-	-	-	-
1346			P	CAGE		-	-	-	-	-
1347			LABOR	SNP		-	-	-	-	-
1348			SCHMAP-SO	SO		2,222,385	2,065,345	157,040	-	157,040
1349										
1350					B6	2,233,645	2,074,311	159,334	-	159,334
1351										
1352	SCHMAT	Additions - Temporary								
1353			SCHMAT-SITUS	S		-	-	-	-	-
1354			P	JBE		6,256,739	4,982,347	1,274,391	-	1,274,391
1355			DPW	CIAC		19,551,565	18,196,040	1,355,525	-	1,355,525
1356			SCHMAT-SNP	SNP		19,943,720	18,564,884	1,378,835	-	1,378,835
1357			P	TROJD		-	-	-	-	-
1358			P	DGP		-	-	-	-	-
1359			SCHMAT-SE	SE		-	-	-	-	-
1360			P	SG		-	-	-	-	-
1361			SCHMAT-GPS	GPS		-	-	-	-	-
1362			SCHMAT-SO	SO		20,363,992	18,925,013	1,438,979	-	1,438,979
1363			SCHMAT-SNP	SNPD		-	-	-	-	-
1364			CUST	CN		-	-	-	-	-
1365			DPW	BADDEBT		-	-	-	-	-
1366			P	CAGW		-	-	-	-	-
1367			P	CAGE		-	-	-	-	-
1368			SCHMAT-SE	CAEW		-	-	-	-	-
1369			SCHMAT-SE	CAEE		563,551	563,551	-	-	-
1370			BOOKDEPR	SCHMDEXP		128,899,751	119,413,445	9,486,306	-	9,486,306
1371					B6	195,579,318	180,645,281	14,934,037	-	14,934,037
1372										
1373	TOTAL SCHEDULE - M ADDITIONS				B6	197,812,963	182,719,592	15,093,371	-	15,093,371
1374										
1375	SCHMDF	Deductions - Flow Through								
1376			SCHMDF	S		-	-	-	-	-
1377			SCHMDF	CAGW		-	-	-	-	-
1378			SCHMDF	CAGE		-	-	-	-	-
1379			SCHMDF	DGP		-	-	-	-	-
1380			SCHMDF	DGU		-	-	-	-	-
1381					B6	-	-	-	-	-

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1382	SCHMDP	Deductions - Permanent								
1383			SCHMDP	S		-	-	-	-	-
1384			P	SE		86,253	79,560	6,694	-	6,694
1385			P	CAEW		-	-	-	-	-
1386			P	CAEE		-	-	-	-	-
1387			PTD	SNP		104,191	96,988	7,203	-	7,203
1388			SCHMDP	JBE		510,797	406,756	104,041	-	104,041
1389			P	SG		-	-	-	-	-
1390			SCHMDP-SO	SO		1,981,487	1,841,469	140,018	-	140,018
1391					B6	2,682,728	2,424,772	257,955	-	257,955
1392										
1393	SCHMDT	Deductions - Temporary								
1394			GP	S		-	-	-	-	-
1395			DPW	BADDEBT		-	-	-	-	-
1396			CUST	CN		-	-	-	-	-
1397			SCHMDT-SNP	SNP		21,252,659	19,783,329	1,469,331	-	1,469,331
1398			DPW	SNPD		-	-	-	-	-
1399			CUST	JBE		7,039,032	5,605,301	1,433,731	-	1,433,731
1400			P	SE		(509,848)	(470,282)	(39,567)	-	(39,567)
1401			SCHMDT-SG	SG		-	-	-	-	-
1402			SCHMDT-GPS	GPS		23,151,818	21,515,843	1,635,975	-	1,635,975
1403			SCHMDT-SO	SO		1,420,979	1,320,568	100,411	-	100,411
1404			TAXDEPR	TAXDEPR		325,161,399	301,231,325	23,930,074	-	23,930,074
1405			SCHMDT-SG	CAGW		-	-	-	-	-
1406			SCHMDT-SG	CAGE		-	-	-	-	-
1407			P	CAEW		-	-	-	-	-
1408			P	CAEE		236,931	236,931	-	-	-
1409			P	TROJD		-	-	-	-	-
1410					B6	377,752,969	349,223,015	28,529,955	-	28,529,955
1411										
1412	TOTAL SCHEDULE - M DEDUCTIONS				B6	380,435,697	351,647,787	28,787,910	-	28,787,910
1413										
1414	TOTAL SCHEDULE - M ADJUSTMENTS				B6	(182,622,734)	(168,928,195)	(13,694,539)	-	(13,694,539)
1415										
1416										
1417	40911	State Income Taxes								
1418			IBT	IBT		(3,394,931)	(3,394,931)	-	-	-
1419			IBT	IBT		-	-	-	-	-
1420			IBT	IBT		-	-	-	-	-
1421			IBT	IBT		-	-	-	-	-
1422	**TOTAL STATE TAXES**				B6	(3,394,931)	(3,394,931)	-	-	-
1423										
1424										
1425	Calculation of Taxable Income:									
1426		Operating Revenues				332,394,342	306,179,707	26,214,635	-	26,214,635
1427		Operating Deductions:								
1428		O & M Expenses				171,316,060	146,696,676	24,619,384	-	24,619,384
1429		Depreciation Expense				34,469,978	31,632,647	2,837,331	-	2,837,331
1430		Amortization Expense				4,362,755	4,031,347	331,408	-	331,408
1431		Taxes Other Than Income				9,436,344	8,217,843	1,218,502	-	1,218,502
1432		Interest & Dividends (AFUDC-Equity)				(3,881,986)	(3,613,600)	(268,386)	-	(268,386)
1433		Misc Revenue & Expense				(188,534)	(188,935)	401	-	401
1434		Total Operating Deductions				215,514,616	186,775,977	28,738,639	-	28,738,639
1435		Other Deductions:								
1436		Interest Deductions				27,129,384	25,253,758	1,875,626	-	1,875,626
1437		Interest on PCRBS				-	-	-	-	-
1438		Schedule M Adjustments				(182,622,734)	(168,928,195)	(13,694,539)	-	(13,694,539)
1439										
1440		Income Before State Taxes				(92,872,393)	(74,778,224)	(18,094,169)	-	(18,094,169)
1441										
1442		State Income Taxes				(3,394,931)	(3,394,931)	-	-	-
1443										
1444	Total Taxable Income					(89,477,461)	(71,383,292)	(18,094,169)	-	(18,094,169)
1445										
1446	Tax Rate					35.0%	35.0%	35.0%	35.0%	35.0%
1447										
1448	Federal Income Tax - Calculated					(31,317,111)	(24,984,152)	(6,332,959)	-	(6,332,959)
1449										
1450	Adjustments to Calculated Tax:									
1451	40910	Energy Cred.	P	SE		-	-	-	-	-
1452	40910	Energy Cred.	P	CAGW		-	-	-	-	-
1453	40910	Energy Cred.	P	CAEE		-	-	-	-	-
1454	40910	DMD	P	SG		-	-	-	-	-
1455	FITOTH	FIT True-up	NUTIL	OTH		-	-	-	-	-
1456	40910	IRS Settle	LABOR	S		-	-	-	-	-
1457	**FEDERAL INCOME TAX**					(31,317,111)	(24,984,152)	(6,332,959)	-	(6,332,959)
1458										
1459	**TOTAL OPERATING EXPENSES**					**252,982,163**	**224,909,514**	**28,072,649**	**-**	**28,072,649**

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1460	310	Land and Land Rights								
1461			P	DGP		-	-	-	-	-
1462			P	DGU		-	-	-	-	-
1463			P	SG		-	-	-	-	-
1464			P	CAGW		1,355,853	1,071,725	284,128	-	284,128
1465			P	CAGE		92,159,983	92,159,983	-	-	-
1466			P	JBG		1,161,925	928,713	233,212	-	233,212
1467			P	S		-	-	-	-	-
1468			P	CAGE		-	-	-	-	-
1469					B8	94,677,761	94,160,422	517,339	-	517,339
1470										
1471	311	Structures and Improvements								
1472			P	DGP		-	-	-	-	-
1473			P	DGU		-	-	-	-	-
1474			P	SG		-	-	-	-	-
1475			P	CAGW		63,051,580	49,838,720	13,212,860	-	13,212,860
1476			P	CAGE		607,330,465	607,330,465	-	-	-
1477			P	JBG		135,027,434	107,925,885	27,101,549	-	27,101,549
1478			P	CAGE		-	-	-	-	-
1479					B8	805,409,479	765,095,070	40,314,409	-	40,314,409
1480										
1481	312	Boiler Plant Equipment								
1482			P	DGP		-	-	-	-	-
1483			P	DGU		-	-	-	-	-
1484			P	SG		-	-	-	-	-
1485			P	CAGW		116,859,856	92,371,129	24,488,727	-	24,488,727
1486			P	CAGE		2,249,558,514	2,249,558,514	-	-	-
1487			P	JBG		607,443,867	485,522,942	121,920,926	-	121,920,926
1488			P	S		-	-	-	-	-
1489					B8	2,973,862,238	2,827,452,584	146,409,653	-	146,409,653
1490										
1491	314	Turbogenerator Units								
1492			P	DGP		-	-	-	-	-
1493			P	DGU		-	-	-	-	-
1494			P	SG		-	-	-	-	-
1495			P	CAGW		50,726,652	40,096,559	10,630,093	-	10,630,093
1496			P	CAGE		577,660,295	577,660,295	-	-	-
1497			P	JBG		151,506,107	121,097,100	30,409,007	-	30,409,007
1498			P	CAGE		-	-	-	-	-
1499					B8	779,893,054	738,853,954	41,039,100	-	41,039,100
1500										
1501	315	Accessory Electric Equipment								
1502			P	DGP		-	-	-	-	-
1503			P	DGU		-	-	-	-	-
1504			P	SG		-	-	-	-	-
1505			P	CAGW		13,216,481	10,446,884	2,769,598	-	2,769,598
1506			P	CAGE		291,759,057	291,759,057	-	-	-
1507			P	JBG		54,383,863	43,468,400	10,915,463	-	10,915,463
1508			P	CAGE		-	-	-	-	-
1509					B8	359,359,402	345,674,341	13,685,061	-	13,685,061
1510										
1511										
1512										
1513	316	Misc Power Plant Equipment								
1514			P	DGP		-	-	-	-	-
1515			P	DGU		-	-	-	-	-
1516			P	SG		-	-	-	-	-
1517			P	CAGW		2,181,451	1,724,314	457,137	-	457,137
1518			P	CAGE		20,419,463	20,419,463	-	-	-
1519			P	JBG		3,301,918	2,639,186	662,733	-	662,733
1520			P	CAGE		-	-	-	-	-
1521					B8	25,902,832	24,782,962	1,119,870	-	1,119,870
1522										
1523	317	Steam Plant ARO								
1524			P	S		-	-	-	-	-
1525						-	-	-	-	-
1526										
1527	SP	Unclassified Steam Plant - Account 300								
1528			P	CAGW		-	-	-	-	-
1529			P	SG		1,187,336	1,094,321	93,015	-	93,015
1530						1,187,336	1,094,321	93,015	-	93,015
1531										
1532										
1533	**Total Steam Production Plant**				B8	**5,040,292,101**	**4,797,113,654**	**243,178,447**	**-**	**243,178,447**
1534										
1535										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1536	Summary of Steam Production Plant by Factor									
1537		S				-	-	-	-	-
1538		JBG				952,825,115	761,582,226	191,242,889	-	191,242,889
1539		JBE				-	-	-	-	-
1540		SG				1,187,336	1,094,321	93,015	-	93,015
1541		CAGW				247,391,874	195,549,331	51,842,543	-	51,842,543
1542		CAGE				3,838,887,777	3,838,887,777	-	-	-
1543		SSGCH				-	-	-	-	-
1544	Total Steam Production Plant by Factor				B8	5,040,292,101	4,797,113,654	243,178,447	-	243,178,447
1545	320	Land and Land Rights								
1546			P	DGP		-	-	-	-	-
1547			P	SG		-	-	-	-	-
1548						-	-	-	-	-
1549										
1550	321	Structures and Improvements								
1551			P	DGP		-	-	-	-	-
1552			P	SG		-	-	-	-	-
1553						-	-	-	-	-
1554										
1555	322	Reactor Plant Equipment								
1556			P	DGP		-	-	-	-	-
1557			P	SG		-	-	-	-	-
1558						-	-	-	-	-
1559										
1560	323	Turbogenerator Units								
1561			P	DGP		-	-	-	-	-
1562			P	SG		-	-	-	-	-
1563						-	-	-	-	-
1564										
1565	324	Land and Land Rights								
1566			P	DGP		-	-	-	-	-
1567			P	SG		-	-	-	-	-
1568						-	-	-	-	-
1569										
1570	325	Misc. Power Plant Equipment								
1571			P	DGP		-	-	-	-	-
1572			P	SG		-	-	-	-	-
1573						-	-	-	-	-
1574										
1575										
1576	NP	Unclassified Nuclear Plant - Acct 300								
1577			P	SG		-	-	-	-	-
1578						-	-	-	-	-
1579										
1580										
1581	**Total Nuclear Production Plant**					**-**	**-**	**-**	**-**	**-**
1582										
1583										
1584										
1585	Summary of Nuclear Production Plant by Factor									
1586		DGP				-	-	-	-	-
1587		DGU				-	-	-	-	-
1588		SG				-	-	-	-	-
1589										
1590	Total Nuclear Plant by Factor					-	-	-	-	-
1591										
1592	330	Land and Land Rights								
1593			P	DGP		-	-	-	-	-
1594			P	DGU		-	-	-	-	-
1595			P	CAGW		13,743,530	10,863,486	2,880,044	-	2,880,044
1596			P	CAGE		5,949,305	5,949,305	-	-	-
1597			P	CAGW		-	-	-	-	-
1598			P	CAGE		-	-	-	-	-
1599					B8	19,692,835	16,812,791	2,880,044	-	2,880,044
1600										
1601	331	Structures and Improvements								
1602			P	DGP		-	-	-	-	-
1603			P	DGU		-	-	-	-	-
1604			P	CAGW		71,536,870	56,545,863	14,991,007	-	14,991,007
1605			P	CAGE		12,903,886	12,903,886	-	-	-
1606			P	CAGW		-	-	-	-	-
1607			P	CAGE		-	-	-	-	-
1608					B8	84,440,756	69,449,749	14,991,007	-	14,991,007
1609										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1610	332	Reservoirs, Dams & Waterways								
1611			P	DGP		-	-	-	-	-
1612			P	DGU		-	-	-	-	-
1613			P	CAGW		233,775,024	184,785,978	48,989,046	-	48,989,046
1614			P	CAGE		59,530,027	59,530,027	-	-	-
1615			P	CAGW		-	-	-	-	-
1616			P	CAGE		-	-	-	-	-
1617					B8	293,305,051	244,316,006	48,989,046	-	48,989,046
1618										
1619	333	Water Wheel, Turbines, & Generators								
1620			P	DGP		-	-	-	-	-
1621			P	DGU		-	-	-	-	-
1622			P	CAGW		67,284,965	53,184,972	14,099,993	-	14,099,993
1623			P	CAGE		28,092,071	28,092,071	-	-	-
1624			P	CAGW		-	-	-	-	-
1625			P	CAGE		-	-	-	-	-
1626					B8	95,377,036	81,277,043	14,099,993	-	14,099,993
1627										
1628	334	Accessory Electric Equipment								
1629			P	DGP		-	-	-	-	-
1630			P	DGU		-	-	-	-	-
1631			P	CAGW		41,726,720	32,982,620	8,744,100	-	8,744,100
1632			P	CAGE		8,782,121	8,782,121	-	-	-
1633			P	CAGW		-	-	-	-	-
1634			P	CAGE		-	-	-	-	-
1635					B8	50,508,842	41,764,742	8,744,100	-	8,744,100
1636										
1637										
1638										
1639	335	Misc. Power Plant Equipment								
1640			P	DGP		-	-	-	-	-
1641			P	DGU		-	-	-	-	-
1642			P	CAGW		2,155,985	1,704,184	451,800	-	451,800
1643			P	CAGE		207,359	207,359	-	-	-
1644			P	CAGW		-	-	-	-	-
1645			P	CAGE		-	-	-	-	-
1646					B8	2,363,344	1,911,544	451,800	-	451,800
1647										
1648	336	Roads, Railroads & Bridges								
1649			P	DGP		-	-	-	-	-
1650			P	DGU		-	-	-	-	-
1651			P	CAGW		12,470,146	9,856,947	2,613,198	-	2,613,198
1652			P	CAGE		1,605,153	1,605,153	-	-	-
1653			P	CAGW		-	-	-	-	-
1654			P	CAGE		-	-	-	-	-
1655					B8	14,075,298	11,462,100	2,613,198	-	2,613,198
1656										
1657	337	Hydro Plant ARO								
1658			P	S		-	-	-	-	-
1659						-	-	-	-	-
1660										
1661	HP	Unclassified Hydro Plant - Acct 300								
1662			P	S		-	-	-	-	-
1663			P	DGU		-	-	-	-	-
1664			P	CAGW		-	-	-	-	-
1665			P	CAGE		-	-	-	-	-
1666			P	CAGW		-	-	-	-	-
1667			P	CAGE		-	-	-	-	-
1668						-	-	-	-	-
1669										
1670	**Total Hydraulic Plant**				B8	**559,763,163**	**466,993,974**	**92,769,189**	**-**	**92,769,189**
1671										
1672	Summary of Hydraulic Plant by Factor									
1673		S				-	-	-	-	-
1674		SG				-	-	-	-	-
1675		CAGW				442,693,239	349,924,051	92,769,189	-	92,769,189
1676		CAGE				117,069,923	117,069,923	-	-	-
1677		DGP				-	-	-	-	-
1678		DGU				-	-	-	-	-
1679	Total Hydraulic Plant by Factor				B8	559,763,163	466,993,974	92,769,189	-	92,769,189
1680										
1681	340	Land and Land Rights								
1682			P	SG		-	-	-	-	-
1683			P	DGU		-	-	-	-	-
1684			P	CAGW		842,245	665,747	176,498	-	176,498
1685			P	CAGE		20,700,672	20,700,672	-	-	-
1686			P	CAGE		-	-	-	-	-
1687					B8	21,542,917	21,366,419	176,498	-	176,498
1688										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1689	341	Structures and Improvements								
1690			P	SG		-	-	-	-	-
1691			P	DGU		-	-	-	-	-
1692			P	CAGW		33,008,610	26,091,445	6,917,165	-	6,917,165
1693			P	CAGE		74,649,508	74,649,508	-	-	-
1694			P	CAGE		-	-	-	-	-
1695					B8	107,658,118	100,740,954	6,917,165	-	6,917,165
1696										
1697	342	Fuel Holders, Producers & Accessories								
1698			P	SG		-	-	-	-	-
1699			P	DGU		-	-	-	-	-
1700			P	CAGW		25,322	20,015	5,306	-	5,306
1701			P	CAGE		9,168,942	9,168,942	-	-	-
1702			P	CAGE		-	-	-	-	-
1703					B8	9,194,264	9,188,958	5,306	-	5,306
1704										
1705	343	Prime Movers								
1706			P	S		-	-	-	-	-
1707			P	DGU		-	-	-	-	-
1708			P	SG		-	-	-	-	-
1709			P	CAGW		1,048,549,649	828,819,389	219,730,259	-	219,730,259
1710			P	CAGE		435,456,278	435,456,278	-	-	-
1711			P	CAGE		-	-	-	-	-
1712					B8	1,484,005,927	1,264,275,667	219,730,259	-	219,730,259
1713										
1714	344	Generators								
1715			P	S		-	-	-	-	-
1716			P	DGU		-	-	-	-	-
1717			P	SG		-	-	-	-	-
1718			P	CAGW		58,758,551	46,445,323	12,313,229	-	12,313,229
1719			P	CAGE		176,462,939	176,462,939	-	-	-
1720			P	CAGE		-	-	-	-	-
1721					B8	235,221,490	222,908,261	12,313,229	-	12,313,229
1722										
1723	345	Accessory Electric Plant								
1724			P	SG		-	-	-	-	-
1725			P	DGU		-	-	-	-	-
1726			P	CAGW		45,044,697	35,605,293	9,439,403	-	9,439,403
1727			P	CAGE		90,157,549	90,157,549	-	-	-
1728			P	CAGE		-	-	-	-	-
1729					B8	135,202,246	125,762,843	9,439,403	-	9,439,403
1730										
1731										
1732										
1733	346	Misc. Power Plant Equipment								
1734			P	SG		-	-	-	-	-
1735			P	DGU		-	-	-	-	-
1736			P	CAGW		1,085,076	857,692	227,385	-	227,385
1737			P	CAGE		6,098,943	6,098,943	-	-	-
1738					B8	7,184,019	6,956,635	227,385	-	227,385
1739										
1740	347	Other Production ARO								
1741			P	S		-	-	-	-	-
1742						-	-	-	-	-
1743										
1744	OP	Unclassified Other Prod Plant-Acct 300								
1745			P	S		-	-	-	-	-
1746			P	SG		-	-	-	-	-
1747			P	CAGW		-	-	-	-	-
1748			P	CAGE		-	-	-	-	-
1749						-	-	-	-	-
1750										
1751	**Total Other Production Plant**				B8	**2,000,008,981**	**1,751,199,737**	**248,809,245**	**-**	**248,809,245**
1752										
1753	Summary of Other Production Plant by Factor									
1754		S				-	-	-	-	-
1755		DGU				-	-	-	-	-
1756		SG				-	-	-	-	-
1757		CAGW				1,187,314,149	938,504,904	248,809,245	-	248,809,245
1758		CAGE				812,694,832	812,694,832	-	-	-
1759		SSGCT				-	-	-	-	-
1760	Total of Other Production Plant by Factor				B8	2,000,008,981	1,751,199,737	248,809,245	-	248,809,245
1761										
1762	Experimental Plant									
1763	103	Experimental Plant								
1764			P	DGP		-	-	-	-	-
1765	**Total Experimental Plant**					**-**	**-**	**-**	**-**	**-**
1766										
1767	**TOTAL PRODUCTION PLANT**				B8	**7,600,064,245**	**7,015,307,364**	**584,756,881**	**-**	**584,756,881**

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1768	350	Land and Land Rights								
1769			T	DGP		-	-	-	-	-
1770			T	DGU		-	-	-	-	-
1771			T	CAGW		26,293,493	20,783,524	5,509,969	-	5,509,969
1772			T	CAGE		63,081,398	63,081,398	-	-	-
1773			T	JBG		1,042,362	833,148	209,214	-	209,214
1774			T	SG		100,388	92,523	7,864	-	7,864
1775					B8	90,517,640	84,790,593	5,727,047	-	5,727,047
1776										
1777	352	Structures and Improvements								
1778			T	S		-	-	-	-	-
1779			T	DGP		-	-	-	-	-
1780			T	DGU		-	-	-	-	-
1781			T	CAGW		19,264,176	15,227,245	4,036,931	-	4,036,931
1782			T	CAGE		49,246,494	49,246,494	-	-	-
1783			T	JBG		1,182,513	945,169	237,344	-	237,344
1784			T	SG		3,167	2,919	248	-	248
1785					B8	69,696,351	65,421,828	4,274,523	-	4,274,523
1786										
1787	353	Station Equipment								
1788			T	DGP		-	-	-	-	-
1789			T	DGU		-	-	-	-	-
1790			T	CAGW		316,271,259	249,994,601	66,276,657	-	66,276,657
1791			T	CAGE		680,554,125	680,554,125	-	-	-
1792			T	JBG		21,314,049	17,036,076	4,277,973	-	4,277,973
1793			T	SG		41,035,296	37,820,619	3,214,676	-	3,214,676
1794					B8	1,059,174,728	985,405,421	73,769,307	-	73,769,307
1795										
1796	354	Towers and Fixtures								
1797			T	DGP		-	-	-	-	-
1798			T	DGU		-	-	-	-	-
1799			T	CAGW		158,843,252	125,556,637	33,286,616	-	33,286,616
1800			T	CAGE		254,570,262	254,570,262	-	-	-
1801			T	JBG		14,658,355	11,716,256	2,942,099	-	2,942,099
1802			T	SG		123,630	113,945	9,685	-	9,685
1803					B8	428,195,499	391,957,099	36,238,400	-	36,238,400
1804										
1805	355	Poles and Fixtures								
1806			T	DGP		-	-	-	-	-
1807			T	DGU		-	-	-	-	-
1808			T	CAGW		177,293,900	140,140,834	37,153,066	-	37,153,066
1809			T	CAGE		352,008,777	352,008,777	-	-	-
1810			T	JBG		-	-	-	-	-
1811			T	SG		568,753	524,197	44,556	-	44,556
1812					B8	529,871,429	492,673,807	37,197,622	-	37,197,622
1813										
1814	356	Clearing and Grading								
1815			T	DGP		-	-	-	-	-
1816			T	DGU		-	-	-	-	-
1817			T	CAGW		269,346,639	212,903,335	56,443,304	-	56,443,304
1818			T	CAGE		425,930,191	425,930,191	-	-	-
1819			T	JBG		11,844,847	9,467,451	2,377,396	-	2,377,396
1820			T	SG		293,054	270,096	22,958	-	22,958
1821					B8	707,414,731	648,571,073	58,843,658	-	58,843,658
1822										
1823	357	Underground Conduit								
1824			T	DGP		-	-	-	-	-
1825			T	DGU		-	-	-	-	-
1826			T	CAGW		153,147	121,054	32,093	-	32,093
1827			T	CAGE		3,056,435	3,056,435	-	-	-
1828			T	SG		-	-	-	-	-
1829					B8	3,209,582	3,177,489	32,093	-	32,093
1830										
1831	358	Underground Conductors								
1832			T	DGP		-	-	-	-	-
1833			T	DGU		-	-	-	-	-
1834			T	CAGW		296,135	234,078	62,057	-	62,057
1835			T	CAGE		7,194,041	7,194,041	-	-	-
1836			T	SG		-	-	-	-	-
1837					B8	7,490,175	7,428,118	62,057	-	62,057
1838										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1839	359	Roads and Trails								
1840			T	DGP		-	-	-	-	-
1841			T	DGU		-	-	-	-	-
1842			T	CAGW		6,545,507	5,173,854	1,371,653	-	1,371,653
1843			T	CAGE		4,840,686	4,840,686	-	-	-
1844			T	SG		15,883	14,639	1,244	-	1,244
1845					B8	11,402,076	10,029,179	1,372,897	-	1,372,897
1846										
1847	TP	Unclassified Trans Plant - Acct 300								
1848			T	SG		12,361	11,393	968	-	968
1849			T	CAGW		4,697,994	3,713,500	984,495	-	984,495
1850			T	CAGE		3,491,692	3,491,692	-	-	-
1851						8,202,048	7,216,585	985,463	-	985,463
1852										
1853	TS0	Unclassified Trans Sub Plant - Acct 300								
1854			T	SG		-	-	-	-	-
1855						-	-	-	-	-
1856										
1857	**TOTAL TRANSMISSION PLANT**				B8	**2,915,174,260**	**2,696,671,193**	**218,503,067**	**-**	**218,503,067**
1858	Summary of Transmission Plant by Factor									
1859		JBG				50,042,126	39,998,100	10,044,027	-	10,044,027
1860		JBE				-	-	-	-	-
1861		CAGW				979,005,501	773,848,661	205,156,840	-	205,156,840
1862		CAGE				1,843,974,100	1,843,974,100	-	-	-
1863		SG				42,152,532	38,850,332	3,302,200	-	3,302,200
1864	Total Transmission Plant by Factor				B8	2,915,174,260	2,696,671,193	218,503,067	-	218,503,067
1865	360	Land and Land Rights								
1866			DPW	S		46,449,159	44,963,192	1,485,966	-	1,485,966
1867					B8	46,449,159	44,963,192	1,485,966	-	1,485,966
1868										
1869	361	Structures and Improvements								
1870			DPW	S		56,491,733	54,253,212	2,238,521	-	2,238,521
1871					B8	56,491,733	54,253,212	2,238,521	-	2,238,521
1872										
1873	362	Station Equipment								
1874			DPW	S		721,774,651	676,220,804	45,553,846	-	45,553,846
1875					B8	721,774,651	676,220,804	45,553,846	-	45,553,846
1876										
1877	363	Storage Battery Equipment								
1878			DPW	S		1,457,805	1,457,805	-	-	-
1879					B8	1,457,805	1,457,805	-	-	-
1880										
1881	364	Poles, Towers & Fixtures								
1882			DPW	S		858,343,588	774,439,925	83,903,663	-	83,903,663
1883					B8	858,343,588	774,439,925	83,903,663	-	83,903,663
1884										
1885	365	Overhead Conductors								
1886			DPW	S		613,569,754	558,354,348	55,215,406	-	55,215,406
1887					B8	613,569,754	558,354,348	55,215,406	-	55,215,406
1888										
1889	366	Underground Conduit								
1890			DPW	S		276,212,228	261,682,277	14,529,951	-	14,529,951
1891					B8	276,212,228	261,682,277	14,529,951	-	14,529,951
1892										
1893										
1894										
1895										
1896	367	Underground Conductors								
1897			DPW	S		664,436,199	645,176,528	19,259,671	-	19,259,671
1898					B8	664,436,199	645,176,528	19,259,671	-	19,259,671
1899										
1900	368	Line Transformers								
1901			DPW	S		997,361,868	909,508,648	87,853,219	-	87,853,219
1902					B8	997,361,868	909,508,648	87,853,219	-	87,853,219
1903										
1904	369	Services								
1905			DPW	S		526,952,249	482,508,399	44,443,850	-	44,443,850
1906					B8	526,952,249	482,508,399	44,443,850	-	44,443,850
1907										
1908	370	Meters								
1909			DPW	S		184,496,767	170,662,933	13,833,835	-	13,833,835
1910					B8	184,496,767	170,662,933	13,833,835	-	13,833,835
1911										
1912	371	Installations on Customers' Premises								
1913			DPW	S		8,814,409	8,287,032	527,377	-	527,377
1914					B8	8,814,409	8,287,032	527,377	-	527,377
1915										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1916	372	Leased Property								
1917			DPW	S		-	-	-	-	-
1918					B8	-	-	-	-	-
1919										
1920	373	Street Lights								
1921			DPW	S		61,029,518	57,303,214	3,726,304	-	3,726,304
1922					B8	61,029,518	57,303,214	3,726,304	-	3,726,304
1923										
1924	DP	Unclassified Dist Plant - Acct 300								
1925			DPW	S		30,997,206	29,480,709	1,516,497	-	1,516,497
1926						30,997,206	29,480,709	1,516,497	-	1,516,497
1927										
1928	DS0	Unclassified Dist Sub Plant - Acct 300								
1929			DPW	S		-	-	-	-	-
1930						-	-	-	-	-
1931										
1932										
1933	**TOTAL DISTRIBUTION PLANT**				B8	**5,048,387,135**	**4,674,299,027**	**374,088,108**	**-**	**374,088,108**
1934										
1935	Summary of Distribution Plant by Factor									
1936		S				5,048,387,135	4,674,299,027	374,088,108	-	374,088,108
1937										
1938	Total Distribution Plant by Factor				B8	5,048,387,135	4,674,299,027	374,088,108	-	374,088,108
1939	389	Land and Land Rights								
1940			G-SITUS	S		8,555,822	7,456,995	1,098,826	-	1,098,826
1941			CUST	CN		1,128,506	1,045,356	83,150	-	83,150
1942			G-DGU	DGU		-	-	-	-	-
1943			G-SG	SG		-	-	-	-	-
1944			G-SG	CAGW		-	-	-	-	-
1945			G-SG	CAGE		1,560	1,560	-	-	-
1946			PTD	SO		5,598,055	5,202,480	395,575	-	395,575
1947					B8	15,283,942	13,706,391	1,577,551	-	1,577,551
1948										
1949	390	Structures and Improvements								
1950			G-SITUS	S		107,537,099	94,187,041	13,350,058	-	13,350,058
1951			G-DGP	DGP		-	-	-	-	-
1952			G-DGU	DGU		-	-	-	-	-
1953			CUST	CN		12,101,671	11,210,000	891,671	-	891,671
1954			G-SG	SG		-	-	-	-	-
1955			G-SG	CAGW		2,279,952	1,802,174	477,778	-	477,778
1956			G-SG	CAGE		3,729,186	3,729,186	-	-	-
1957			PTD	JBG		19,191	15,339	3,852	-	3,852
1958			PTD	SO		100,865,369	93,737,928	7,127,441	-	7,127,441
1959					B8	226,532,468	204,681,668	21,850,800	-	21,850,800
1960										
1961	391	Office Furniture & Equipment								
1962			G-SITUS	S		16,352,400	14,683,106	1,669,294	-	1,669,294
1963			G-DGP	DGP		-	-	-	-	-
1964			G-DGU	DGU		-	-	-	-	-
1965			CUST	CN		7,647,856	7,084,349	563,507	-	563,507
1966			G-SG	SG		-	-	-	-	-
1967			P	SE		-	-	-	-	-
1968			PTD	SO		65,612,842	60,976,447	4,636,395	-	4,636,395
1969			G-SG	CAGW		271,278	214,430	56,848	-	56,848
1970			G-SG	CAGE		4,171,733	4,171,733	-	-	-
1971			P	JBG		647,790	517,771	130,019	-	130,019
1972			P	JBE		4,984	3,968	1,015	-	1,015
1973			P	CAEE		113,179	113,179	-	-	-
1974			G-SG	CAGE		-	-	-	-	-
1975			G-SG	CAGE		-	-	-	-	-
1976					B8	94,822,061	87,764,985	7,057,077	-	7,057,077
1977										
1978	392	Transportation Equipment								
1979			G-SITUS	S		73,100,269	68,403,776	4,696,493	-	4,696,493
1980			PTD	SO		8,246,138	7,663,441	582,696	-	582,696
1981			G-SG	SG		20,364	18,768	1,595	-	1,595
1982			CUST	CN		-	-	-	-	-
1983			G-DGU	DGU		-	-	-	-	-
1984			P	SE		-	-	-	-	-
1985			G-DGP	DGP		-	-	-	-	-
1986			G-SG	CAGW		3,120,736	2,466,766	653,970	-	653,970
1987			G-SG	CAGE		12,709,235	12,709,235	-	-	-
1988			P	JBG		1,557,434	1,244,840	312,595	-	312,595
1989			P	CAEW		-	-	-	-	-
1990			P	CAEE		694,563	694,563	-	-	-
1991			G-SG	CAGE		-	-	-	-	-
1992			G-DGU	CAGE		-	-	-	-	-
1993					B8	99,448,739	93,201,389	6,247,350	-	6,247,350
1994										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1995	393	Stores Equipment								
1996			G-SITUS	S		8,979,872	8,461,268	518,604	-	518,604
1997			G-DGP	DGP		-	-	-	-	-
1998			G-DGU	DGU		-	-	-	-	-
1999			PTD	SO		494,538	459,592	34,945	-	34,945
2000			G-SG	SG		-	-	-	-	-
2001			G-SG	CAGW		137,157	108,415	28,742	-	28,742
2002			G-SG	CAGE		3,683,896	3,683,896	-	-	-
2003			G-DGU	JBG		608,073	486,025	122,047	-	122,047
2004			G-DGU	CAGE		-	-	-	-	-
2005					B8	13,903,535	13,199,196	704,338	-	704,338
2006										
2007	394	Tools, Shop & Garage Equipment								
2008			G-SITUS	S		31,687,817	29,175,299	2,512,518	-	2,512,518
2009			G-DGP	DGP		-	-	-	-	-
2010			G-SG	SG		-	-	-	-	-
2011			PTD	SO		4,162,217	3,868,102	294,114	-	294,114
2012			P	SE		-	-	-	-	-
2013			G-DGU	DGU		-	-	-	-	-
2014			G-SG	CAGW		2,153,746	1,702,415	451,331	-	451,331
2015			G-SG	CAGE		22,382,500	22,382,500	-	-	-
2016			P	JBG		3,652,049	2,919,041	733,008	-	733,008
2017			P	CAEW		-	-	-	-	-
2018			P	CAEE		7,106	7,106	-	-	-
2019			G-SG	CAGE		-	-	-	-	-
2020			G-SG	CAGE		-	-	-	-	-
2021					B8	64,045,435	60,054,464	3,990,971	-	3,990,971
2022										
2023	395	Laboratory Equipment								
2024			G-SITUS	S		27,625,643	25,522,502	2,103,141	-	2,103,141
2025			G-DGP	DGP		-	-	-	-	-
2026			G-DGU	DGU		-	-	-	-	-
2027			PTD	SO		5,543,858	5,152,113	391,745	-	391,745
2028			P	SE		-	-	-	-	-
2029			G-SG	SG		-	-	-	-	-
2030			G-SG	CAGW		1,285,249	1,015,917	269,332	-	269,332
2031			G-SG	CAGE		5,489,308	5,489,308	-	-	-
2032			P	JBG		419,651	335,423	84,229	-	84,229
2033			P	CAEW		-	-	-	-	-
2034			P	CAEE		42,438	42,438	-	-	-
2035			G-SG	CAGE		-	-	-	-	-
2036			G-SG	CAGE		-	-	-	-	-
2037					B8	40,406,148	37,557,700	2,848,448	-	2,848,448
2038										
2039	396	Power Operated Equipment								
2040			G-SITUS	S		93,641,021	86,720,955	6,920,066	-	6,920,066
2041			G-DGP	DGP		-	-	-	-	-
2042			G-SG	SG		-	-	-	-	-
2043			PTD	SO		1,717,832	1,596,445	121,387	-	121,387
2044			G-DGU	DGU		-	-	-	-	-
2045			P	SE		-	-	-	-	-
2046			G-SG	CAGW		2,257,771	1,784,641	473,130	-	473,130
2047			G-SG	CAGE		23,587,829	23,587,829	-	-	-
2048			P	JBG		6,552,918	5,237,673	1,315,246	-	1,315,246
2049			P	CAEW		-	-	-	-	-
2050			P	CAEE		73,823	73,823	-	-	-
2051			P	CAGE		-	-	-	-	-
2052			G-SG	CAGE		-	-	-	-	-
2053					B8	127,831,194	119,001,365	8,829,829	-	8,829,829
2054	397	Communication Equipment								
2055			COM_EQ	S		102,813,531	93,321,847	9,491,683	-	9,491,683
2056			COM_EQ	DGP		-	-	-	-	-
2057			COM_EQ	DGU		-	-	-	-	-
2058			COM_EQ	SO		47,949,514	44,561,261	3,388,252	-	3,388,252
2059			COM_EQ	CN		4,545,564	4,210,639	334,925	-	334,925
2060			COM_EQ	SG		120,904	111,433	9,472	-	9,472
2061			COM_EQ	SE		-	-	-	-	-
2062			COM_EQ	CAGW		25,066,326	19,813,517	5,252,808	-	5,252,808
2063			COM_EQ	CAGE		54,874,176	54,874,176	-	-	-
2064			COM_EQ	JBG		1,900,450	1,519,008	381,442	-	381,442
2065			COM_EQ	CAEW		-	-	-	-	-
2066			COM_EQ	CAEE		113,108	113,108	-	-	-
2067			COM_EQ	CAGE		-	-	-	-	-
2068			COM_EQ	CAGE		-	-	-	-	-
2069					B8	237,383,573	218,524,990	18,858,582	-	18,858,582
2070										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2071	398	Misc. Equipment								
2072			G-SITUS	S		1,154,702	1,069,636	85,066	-	85,066
2073			G-DGP	DGP		-	-	-	-	-
2074			G-DGU	DGU		-	-	-	-	-
2075			CUST	CN		197,260	182,726	14,534	-	14,534
2076			PTD	SO		3,289,227	3,056,800	232,426	-	232,426
2077			P	SE		-	-	-	-	-
2078			G-SG	SG		-	-	-	-	-
2079			G-SG	CAGW		268,495	212,231	56,265	-	56,265
2080			G-SG	CAGE		1,176,502	1,176,502	-	-	-
2081			P	JBG		134,797	107,742	27,055	-	27,055
2082			P	CAEW		-	-	-	-	-
2083			P	CAEE		1,668	1,668	-	-	-
2084			G-SG	CAGE		-	-	-	-	-
2085					B8	6,222,652	5,807,304	415,348	-	415,348
2086										
2087	399	Coal Mine								
2088			P	JBE		-	-	-	-	-
2089			P	CAEW		-	-	-	-	-
2090			P	CAEE		274,089,569	274,089,569	-	-	-
2091	MP		P	SE		-	-	-	-	-
2092					B8	274,089,569	274,089,569	-	-	-
2093										
2094	399L	WIDCO Capital Lease								
2095			P	SE		-	-	-	-	-
2096						-	-	-	-	-
2097										
2098		Remove Capital Leases				-	-	-	-	-
2099						-	-	-	-	-
2100										
2101	1011390	General Capital Leases								
2102			G-SITUS	S		18,984,156	18,984,156	-	-	-
2103			P	CAGW		4,651,287	3,676,580	974,707	-	974,707
2104			P	CAGE		12,411,745	12,411,745	-	-	-
2105			PTD	SO		12,902,451	11,990,726	911,725	-	911,725
2106					B9	48,949,638	47,063,207	1,886,432	-	1,886,432
2107										
2108		Remove Capital Leases				(48,949,638)	(47,063,207)	(1,886,432)	-	(1,886,432)
2109					B9	-	-	-	-	-
2110										
2111	1011392	General Vehicles Capital Leases								
2112			LABOR	SO		-	-	-	-	-
2113					B9	-	-	-	-	-
2114										
2115		Remove Capital Leases				-	-	-	-	-
2116					B9	-	-	-	-	-
2117										
2118	GP	Unclassified Gen Plant - Acct 300								
2119			G-SITUS	S		-	-	-	-	-
2120			PTD	SO		1,314,694	1,221,794	92,900	-	92,900
2121			CUST	CN		-	-	-	-	-
2122			G-SG	SG		-	-	-	-	-
2123			G-DGP	DGP		-	-	-	-	-
2124			G-DGU	DGU		-	-	-	-	-
2125						1,314,694	1,221,794	92,900	-	92,900
2126										
2127	399G	Unclassified Gen Plant - Acct 300								
2128			G-SITUS	S		-	-	-	-	-
2129			PTD	SO		-	-	-	-	-
2130			G-SG	SG		-	-	-	-	-
2131			G-DGP	DGP		-	-	-	-	-
2132			G-DGU	DGU		-	-	-	-	-
2133						-	-	-	-	-
2134										
2135	**TOTAL GENERAL PLANT**				B8	**1,201,284,010**	**1,128,810,815**	**72,473,194**	**-**	**72,473,194**
2136										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2137	Summary of General Plant by Factor									
2138		S				490,432,331	447,986,581	42,445,750	-	42,445,750
2139		JBG				15,492,354	12,382,862	3,109,493	-	3,109,493
2140		JBE				4,984	3,968	1,015	-	1,015
2141		SG				141,268	130,201	11,067	-	11,067
2142		SO				257,696,733	239,487,131	18,209,603	-	18,209,603
2143		SE				-	-	-	-	-
2144		CN				25,620,857	23,733,070	1,887,787	-	1,887,787
2145		DEU				-	-	-	-	-
2146		CAGW				41,491,996	32,797,084	8,694,912	-	8,694,912
2147		CAGE				144,217,671	144,217,671	-	-	-
2148		CAEW				-	-	-	-	-
2149		CAEE				275,135,454	275,135,454	-	-	-
2150		SSGCT				-	-	-	-	-
2151		SSGCH				-	-	-	-	-
2152		Less Capital Leases				(48,949,638)	(47,063,207)	(1,886,432)	-	(1,886,432)
2153	Total General Plant by Factor				B8	1,201,284,010	1,128,810,815	72,473,194	-	72,473,194
2154	301	Organization								
2155			I-SITUS	S		-	-	-	-	-
2156			PTD	SO		-	-	-	-	-
2157			I-SG	CAGW		-	-	-	-	-
2158			I-SG	CAGE		-	-	-	-	-
2159			I-SG	SG		-	-	-	-	-
2160					B8	-	-	-	-	-
2161	302	Franchise & Consent								
2162			I-SITUS	S		2,449,200	2,449,200	-	-	-
2163			I-SG	SG		-	-	-	-	-
2164			I-SG	CAGW		-	-	-	-	-
2165			I-SG	CAGE		-	-	-	-	-
2166			I-SG	CAGW		71,535,772	56,544,995	14,990,777	-	14,990,777
2167			I-SG	CAGE		13,415,223	13,415,223	-	-	-
2168			I-DGP	DGP		-	-	-	-	-
2169			I-DGU	DGU		-	-	-	-	-
2170					B8	87,400,195	72,409,418	14,990,777	-	14,990,777
2171										
2172	303	Miscellaneous Intangible Plant								
2173			I-SITUS	S		2,073,396	2,071,080	2,316	-	2,316
2174			I-SG	SG		1,582,463	1,458,494	123,969	-	123,969
2175			PTD	SO		361,847,094	336,277,923	25,569,171	-	25,569,171
2176			P	SE		-	-	-	-	-
2177			CUST	CN		114,642,608	106,195,553	8,447,055	-	8,447,055
2178			I-SG	CAGW		42,437,797	33,544,686	8,893,111	-	8,893,111
2179			I-SG	CAGE		30,315,427	30,315,427	-	-	-
2180			P	JBG		58,005	46,363	11,642	-	11,642
2181			P	CAEW		-	-	-	-	-
2182			P	CAEE		3,646,994	3,646,994	-	-	-
2183			P	CAGE		-	-	-	-	-
2184			I-DGP	CAGE		-	-	-	-	-
2185					B8	556,603,783	513,556,520	43,047,263	-	43,047,263
2186	303	Less Non-Utility Plant								
2187			I-SITUS	S		-	-	-	-	-
2188					B8	556,603,783	513,556,520	43,047,263	-	43,047,263
2189	IP	Unclassified Intangible Plant - Acct 300								
2190			I-SITUS	S		-	-	-	-	-
2191			I-SG	SG		-	-	-	-	-
2192			I-DGU	DGU		-	-	-	-	-
2193			PTD	SO		-	-	-	-	-
2194						-	-	-	-	-
2195										
2196	**TOTAL INTANGIBLE PLANT**				B8	**644,003,978**	**585,965,938**	**58,038,040**	**-**	**58,038,040**
2197										
2198	Summary of Intangible Plant by Factor									
2199		S				4,522,596	4,520,280	2,316	-	2,316
2200		JBG				58,005	46,363	11,642	-	11,642
2201		JBE				-	-	-	-	-
2202		SG				1,582,463	1,458,494	123,969	-	123,969
2203		SO				361,847,094	336,277,923	25,569,171	-	25,569,171
2204		CN				114,642,608	106,195,553	8,447,055	-	8,447,055
2205		CAGW				113,973,568	90,089,681	23,883,887	-	23,883,887
2206		CAGE				43,730,650	43,730,650	-	-	-
2207		CAEW				-	-	-	-	-
2208		CAEE				3,646,994	3,646,994	-	-	-
2209		SSGCT				-	-	-	-	-
2210		SSGCH				-	-	-	-	-
2211		SE				-	-	-	-	-
2212	Total Intangible Plant by Factor				B8	644,003,978	585,965,938	58,038,040	-	58,038,040

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2213	Summary of Unclassified Plant (Account 106)									
2214		DP				30,997,206	29,480,709	1,516,497	-	1,516,497
2215		DS0				-	-	-	-	-
2216		GP				1,314,694	1,221,794	92,900	-	92,900
2217		HP				-	-	-	-	-
2218		NP				-	-	-	-	-
2219		OP				-	-	-	-	-
2220		TP				8,202,048	7,216,585	985,463	-	985,463
2221		TS0				-	-	-	-	-
2222		IP				-	-	-	-	-
2223		MP								
2224		SP				1,187,336	1,094,321	93,015	-	93,015
2225	Total Unclassified Plant by Factor					41,701,284	39,013,409	2,687,875	-	2,687,875
2226										
2227	**TOTAL ELECTRIC PLANT IN SERVICE**				B8	**17,408,913,628**	**16,101,054,338**	**1,307,859,290**	**-**	**1,307,859,290**
2228	Summary of Electric Plant by Factor									
2229		S				5,543,342,062	5,126,805,888	416,536,174	-	416,536,174
2230		SE				-	-	-	-	-
2231		JBG				1,018,417,600	814,009,550	204,408,050	-	204,408,050
2232		JBE				4,984	3,968	1,015	-	1,015
2233		SG				45,063,599	41,533,348	3,530,251	-	3,530,251
2234		SO				619,543,827	575,765,054	43,778,773	-	43,778,773
2235		CN				140,263,465	129,928,624	10,334,842	-	10,334,842
2236		DEU				-	-	-	-	-
2237		CAGW				3,011,870,328	2,380,713,711	631,156,617	-	631,156,617
2238		CAGE				6,800,574,953	6,800,574,953	-	-	-
2239		CAEW				-	-	-	-	-
2240		CAEE				278,782,448	278,782,448	-	-	-
2241		SSGCH				-	-	-	-	-
2242		SSGCT				-	-	-	-	-
2243		Less Capital Leases				(48,949,638)	(47,063,207)	(1,886,432)	-	(1,886,432)
2244					B8	17,408,913,628	16,101,054,338	1,307,859,290	-	1,307,859,290
2245	105	Plant Held For Future Use								
2246			DPW	S		2,627,314	2,627,314	-	-	-
2247			P	SG		-	-	-	-	-
2248			T	SG		-	-	-	-	-
2249			P	SG		-	-	-	-	-
2250			P	SE		-	-	-	-	-
2251			G	SG		-	-	-	-	-
2252			G	CAGW		168,923	133,524	35,399	-	35,399
2253			G	CAGE		11,325,305	11,325,305	-	-	-
2254			P	CAEW		-	-	-	-	-
2255			P	CAEE		953,014	953,014	-	-	-
2256	**Total Plant Held For Future Use**				B10	15,074,557	15,039,158	35,399	-	35,399
2257										
2258	114	Electric Plant Acquisition Adjustments								
2259			P	S		-	-	-	-	-
2260			P	SG		-	-	-	-	-
2261			P	CAGW		-	-	-	-	-
2262			P	CAGE		157,193,780	157,193,780	-	-	-
2263			P	DGP		-	-	-	-	-
2264	**Total Electric Plant Acquisition Adjustments**				B15	157,193,780	157,193,780	-	-	-
2265										
2266	115	Accum Provision for Asset Acquisition Adjustments								
2267			P	S		-	-	-	-	-
2268			P	SG		-	-	-	-	-
2269			P	CAGW		-	-	-	-	-
2270			P	CAGE		(89,477,682)	(89,477,682)	-	-	-
2271			P	DGP		-	-	-	-	-
2272					B15	(89,477,682)	(89,477,682)	-	-	-
2273										
2274	120	Nuclear Fuel								
2275			P	SE		-	-	-	-	-
2276	**Total Nuclear Fuel**					-	-	-	-	-
2277										
2278	124	Weatherization								
2279			DMSC	S		3,577,405	1,506,431	2,070,973	-	2,070,973
2280			DMSC	SO		(2,464)	(2,290)	(174)	-	(174)
2281					B16	3,574,940	1,504,141	2,070,799	-	2,070,799
2282										
2283	182W	Weatherization								
2284			DMSC	S		11,525,733	11,525,733	-	-	-
2285			DMSC	SG		-	-	-	-	-
2286			DMSC	SGCT		-	-	-	-	-
2287			DMSC	SO		-	-	-	-	-
2288					B16	11,525,733	11,525,733	-	-	-
2289										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2290	186W	Weatherization								
2291			DMSC	S		-	-	-	-	-
2292			DMSC	CN		-	-	-	-	-
2293			DMSC	CNP		-	-	-	-	-
2294			DMSC	SG		-	-	-	-	-
2295			DMSC	SO		-	-	-	-	-
2296					B16	-	-	-	-	-
2297										
2298	**Total Weatherization**					15,100,673	13,029,874	2,070,799	-	2,070,799
2299										
2300	151	Fuel Stock								
2301			P	DEU		-	-	-	-	-
2302			P	SE		-	-	-	-	-
2303			P	CAEW		1,579,106	1,243,295	335,811	-	335,811
2304			P	CAEE		114,544,801	114,544,801	-	-	-
2305			P	JBE		11,046,362	8,796,406	2,249,956	-	2,249,956
2306			P	CAEE		-	-	-	-	-
2307			P	CAEE		-	-	-	-	-
2308	**Total Fuel Stock**				B13	127,170,268	124,584,501	2,585,767	-	2,585,767
2309										
2310	152	Fuel Stock - Undistributed								
2311			P	SE		-	-	-	-	-
2312			P	CAEW		-	-	-	-	-
2313			P	CAEE		-	-	-	-	-
2314						-	-	-	-	-
2315										
2316	25316	DG&T Working Capital Deposit								
2317			P	SE		-	-	-	-	-
2318			P	CAEW		-	-	-	-	-
2319			P	CAEE		(874,000)	(874,000)	-	-	-
2320					B13	(874,000)	(874,000)	-	-	-
2321										
2322	25317	DG&T Working Capital Deposit								
2323			P	SE		-	-	-	-	-
2324			P	CAEW		-	-	-	-	-
2325			P	CAEE		(1,694,878)	(1,694,878)	-	-	-
2326					B13	(1,694,878)	(1,694,878)	-	-	-
2327										
2328	25319	Provo Working Capital Deposit								
2329			P	SE		-	-	-	-	-
2330			P	CAEW		-	-	-	-	-
2331			P	CAEE		-	-	-	-	-
2332						-	-	-	-	-
2333										
2334		Total Fuel Stock			B13	124,601,390	122,015,623	2,585,767	-	2,585,767
2335	154	Materials and Supplies								
2336			MSS	S		88,938,522	84,253,690	4,684,832	-	4,684,832
2337			MSS	SG		235,506	217,056	18,449	-	18,449
2338			MSS	SE		-	-	-	-	-
2339			MSS	SO		(133,449)	(124,019)	(9,430)	-	(9,430)
2340			MSS	SNPPS		-	-	-	-	-
2341			MSS	SNPPH		-	-	-	-	-
2342			MSS	SNPD		(3,680,551)	(3,425,376)	(255,175)	-	(255,175)
2343			MSS	SNPT		-	-	-	-	-
2344			MSS	DGU		-	-	-	-	-
2345			MSS	DGP		-	-	-	-	-
2346			MSS	CAGE		-	-	-	-	-
2347			MSS	SNPP		-	-	-	-	-
2348			MSS	CAGW		2,562,926	2,025,849	537,077	-	537,077
2349			MSS	CAGE		69,226,295	69,226,295	-	-	-
2350			MSS	JBG		7,934,174	6,341,695	1,592,479	-	1,592,479
2351			MSS	CAEW		-	-	-	-	-
2352			MSS	CAEE		4,811,376	4,811,376	-	-	-
2353			MSS	CAGE		-	-	-	-	-
2354	**Total Materials and Supplies**				B13	169,894,798	163,326,565	6,568,233	-	6,568,233
2355										
2356	163	Stores Expense Undistributed								
2357			MSS	SO		-	-	-	-	-
2358										
2359					B13	-	-	-	-	-
2360										
2361	25318	Provo Working Capital Deposit								
2362			MSS	SNPPS		(273,000)	(260,086)	(12,914)	-	(12,914)
2363			MSS	CAGW		-	-	-	-	-
2364			MSS	CAGE		-	-	-	-	-
2365					B13	(273,000)	(260,086)	(12,914)	-	(12,914)
2366										
2367		Total Materials & Supplies			B13	169,621,798	163,066,478	6,555,320	-	6,555,320
2368										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2369	165	Prepayments								
2370			DMSC	S		5,146,849	5,146,849	-	-	-
2371			GP	GPS		356,800	331,588	25,213	-	25,213
2372			PT	SG		2,644,144	2,437,004	207,140	-	207,140
2373			PT	CAGW		-	-	-	-	-
2374			PT	CAGE		1,012,998	1,012,998	-	-	-
2375			P	CAEW		4,055	3,193	862	-	862
2376			P	CAEE		804,763	804,763	-	-	-
2377			P	SE		-	-	-	-	-
2378			PTD	SO		24,624,694	22,884,641	1,740,053	-	1,740,053
2379	**Total Prepayments**				B15	34,594,303	32,621,035	1,973,268	-	1,973,268
2380										
2381	182M	Misc Regulatory Assets								
2382			DDS2	S		93,509,114	92,260,928	1,248,186	-	1,248,186
2383			DEFSG	SG		(2,728,176)	(2,514,453)	(213,723)	-	(213,723)
2384			P	CAGE		-	-	-	-	-
2385			P	CAGE		9,914,755	9,914,755	-	-	-
2386			DEFSG	CAGW		8,701,120	6,877,745	1,823,375	-	1,823,375
2387			DEFSG	JBG		-	-	-	-	-
2388			P	SE		10,608,209	9,784,963	823,246	-	823,246
2389			P	CAEW		-	-	-	-	-
2390			P	CAEE		(10,608,209)	(10,608,209)	-	-	-
2391			DDSO2	SO		6,549,760	6,086,935	462,825	-	462,825
2392					B11	115,946,573	111,802,664	4,143,909	-	4,143,909
2393										
2394	186M	Misc Deferred Debits								
2395			LABOR	S		3,508,478	3,379,391	129,087	-	129,087
2396			P	CAEW		-	-	-	-	-
2397			P	CAEE		-	-	-	-	-
2398			DEFSG	SG		43,899,800	40,460,720	3,439,080	-	3,439,080
2399			LABOR	SO		45,371	42,165	3,206	-	3,206
2400			P	SE		-	-	-	-	-
2401			DEFSG	CAGW		14,279,299	11,286,981	2,992,318	-	2,992,318
2402			DEFSG	CAGE		5,855,748	5,855,748	-	-	-
2403			P	CAEW		-	-	-	-	-
2404			P	CAEE		11,936,240	11,936,240	-	-	-
2405			P	SNPPS		-	-	-	-	-
2406			GP	EXCTAX		-	-	-	-	-
2407	**Total Misc. Deferred Debits**				B11	79,524,936	72,961,245	6,563,691	-	6,563,691
2408										
2409	Working Capital									
2410	CWC	Cash Working Capital								
2411			CWC	S		2,496,943	2,279,450	217,493	-	217,493
2412			CWC	SO		-	-	-	-	-
2413			CWC	SE		-	-	-	-	-
2414					B14	2,496,943	2,279,450	217,493	-	217,493
2415										
2416	OWC	Other Work. Cap.								
2417	131	Cash	GP	SNP		20,761,305	19,325,945	1,435,360	-	1,435,360
2418	135	Working Funds	GP	SG		2,313	2,132	181	-	181
2419	141	Other A/R	GP	SO		305,178	283,613	21,565	-	21,565
2420	143	Other A/R	GP	SO		19,842,520	18,440,390	1,402,130	-	1,402,130
2421	232	A/P	PTD	S		-	-	-	-	-
2422	232	A/P	PTD	SO		(5,336,622)	(4,959,521)	(377,101)	-	(377,101)
2423	232	A/P	P	CAEE		(1,164,944)	(1,164,944)	-	-	-
2424	232	A/P	T	SG		-	-	-	-	-
2425	2533	Other Msc. Df. Crd.	P	S		-	-	-	-	-
2426	2533	Other Msc. Df. Crd.	P	SE		-	-	-	-	-
2427	2533	Other Msc. Df. Crd.	P	CAEW		-	-	-	-	-
2428	2533	Other Msc. Df. Crd.	P	CAEE		(4,108,113)	(4,108,113)	-	-	-
2429	230	Asset Retir. Oblig.	P	SE		-	-	-	-	-
2430	230	Asset Retir. Oblig.	P	CAEW		-	-	-	-	-
2431	230	Asset Retir. Oblig.	P	CAEE		-	-	-	-	-
2432	230	Asset Retir. Oblig.	P	S		-	-	-	-	-
2433	254105	ARO Reg Liability	P	S		-	-	-	-	-
2434	254105	ARO Reg Liability	P	SE		-	-	-	-	-
2435	254105	ARO Reg Liability	P	CAEW		-	-	-	-	-
2436	254105	ARO Reg Liability	P	CAEE		-	-	-	-	-
2437	2533	Cholla Reclamation	P	CAEE		-	-	-	-	-
2438					B14	30,301,638	27,819,502	2,482,135	-	2,482,135
2439										
2440	**Total Working Capital**					32,798,581	30,098,952	2,699,629	-	2,699,629

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2441	Miscellaneous Rate Base									
2442	18221	Unrec Plant & Reg Study Costs								
2443			P	S		-	-	-	-	-
2444										
2445						-	-	-	-	-
2446										
2447	18222	Nuclear Plant - Trojan								
2448			P	S		(802,011)	(158,558)	(643,453)	-	(643,453)
2449			P	TROJP		1,906,724	1,506,259	400,465	-	400,465
2450			P	TROJD		2,791,968	2,205,345	586,623	-	586,623
2451					B14	3,896,681	3,553,046	343,634	-	343,634
2452										
2453										
2454										
2455	1869	Misc Deferred Debits-Trojan								
2456			P	S		-	-	-	-	-
2457			P	SNPPN		-	-	-	-	-
2458						-	-	-	-	-
2459										
2460	**TOTAL MISCELLANEOUS RATE BASE**					3,896,681	3,553,046	343,634	-	343,634
2461										
2462	**TOTAL RATE BASE ADDITIONS**					**658,875,590**	**631,904,174**	**26,971,416**	**-**	**26,971,416**
2463	235	Customer Service Deposits								
2464			CUST	S		-	-	-	-	-
2465			CUST	CN		-	-	-	-	-
2466	**Total Customer Service Deposits**				B15	-	-	-	-	-
2467										
2468	2281	Prop Ins	PTD	SO		-	-	-	-	-
2469	2282	Inj & Dam	PTD	SO		(10,798,741)	(10,035,671)	(763,071)	-	(763,071)
2470	2283	Pen & Ben	PTD	SO		(20,160,780)	(18,736,161)	(1,424,620)	-	(1,424,620)
2471	254		PTD	SO		-	-	-	-	-
2472	254	Ins Prov	PTD	CAEE		(4,847,167)	(4,847,167)	-	-	-
2473					B15	(35,806,689)	(33,618,999)	(2,187,690)	-	(2,187,690)
2474										
2475	22844	Accum Hydro Relicensing Obligation								
2476			P	S		-	-	-	-	-
2477			P	SG		-	-	-	-	-
2478					B15	-	-	-	-	-
2479										
2480	22842	Prv-Trojan	P	TROJD		(2,382,652)	(1,882,031)	(500,621)	-	(500,621)
2481	230	ARO	P	TROJP		(2,308,797)	(1,823,885)	(484,911)	-	(484,911)
2482	254105	ARO	P	TROJP		(776,472)	(613,392)	(163,081)	-	(163,081)
2483	254		P	S		(1,809,008)	(2,248,743)	439,735	-	439,735
2484					B15	(7,276,930)	(6,568,051)	(708,878)	-	(708,878)
2485										
2486	252	Customer Advances for Construction								
2487			DPW	S		(9,676,920)	(9,672,880)	(4,039)	-	(4,039)
2488			DPW	SG		-	-	-	-	-
2489			T	CAGE		(5,756,158)	(5,756,158)	-	-	-
2490			DPW	SO		-	-	-	-	-
2491			CUST	CN		(7,613,711)	(7,052,720)	(560,991)	-	(560,991)
2492	**Total Customer Advances for Constr.**				B19	(23,046,788)	(22,481,758)	(565,030)	-	(565,030)
2493										
2494	25398	SO2 Emissions								
2495			P	S		-	-	-	-	-
2496						-	-	-	-	-
2497										
2498	25399	Other Deferred Credits								
2499			P	S		(4,658,760)	(4,197,156)	(461,603)	-	(461,603)
2500			GP	GPS		-	-	-	-	-
2501			GP	SO		-	-	-	-	-
2502			P	CAGW		-	-	-	-	-
2503			P	CAGE		(9,754,477)	(9,754,477)	-	-	-
2504			P	SG		(12,028,814)	(11,086,485)	(942,329)	-	(942,329)
2505			P	CAEW		-	-	-	-	-
2506			P	CAEE		(2,166,058)	(2,166,058)	-	-	-
2507			P	SE		1,120,508	1,033,552	86,957	-	86,957
2508					B19	(27,487,601)	(26,170,625)	(1,316,975)	-	(1,316,975)
2509										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2510	190	Accumulated Deferred Income Taxes								
2511			P	S		2,831,006	2,496,304	334,702	-	334,702
2512			P	CN		112,198	103,931	8,267	-	8,267
2513			LABOR	SO		45,170,066	41,978,217	3,191,849	-	3,191,849
2514			P	DGP		-	-	-	-	-
2515			CUST	BADDEBT		2,839,496	2,474,621	364,875	-	364,875
2516			P	TROJD		137	108	29	-	29
2517			P	SG		5,634,126	5,192,752	441,373	-	441,373
2518			P	SE		9,522,533	8,783,541	738,993	-	738,993
2519			PTD	SNP		(0)	(0)	(0)	-	(0)
2520			P	CAGW		2,684,815	2,122,195	562,620	-	562,620
2521			P	CAGE		36,465,589	36,465,589	-	-	-
2522			P	CAEW		476,894	375,478	101,416	-	101,416
2523			P	CAEE		2,421,794	2,421,794	-	-	-
2524			DPW	JBE		(419,826)	(334,315)	(85,511)	-	(85,511)
2525			DPW	SNPD		767,198	714,008	53,190	-	53,190
2526										
2527	**Total Accum Deferred Income Taxes**				B19	108,506,025	102,794,223	5,711,802	-	5,711,802
2528										
2529	281	Accumulated Deferred Income Taxes								
2530			P	S		-	-	-	-	-
2531			PT	SG		-	-	-	-	-
2532			PT	CAGW		-	-	-	-	-
2533			PT	CAGE		-	-	-	-	-
2534			T	SNPT		-	-	-	-	-
2535					B19	-	-	-	-	-
2536										
2537	282	Accumulated Deferred Income Taxes								
2538			GP	S		1,286,278	1,286,278	-	-	-
2539			ACCMDIT	DITBAL		(1,550,446,503)	(1,437,519,217)	(112,927,286)	-	(112,927,286)
2540			PT	DGP		-	-	-	-	-
2541			LABOR	SO		(14,601,543)	(13,569,755)	(1,031,788)	-	(1,031,788)
2542			PTD	SNP		-	-	-	-	-
2543			P	CAGW		-	-	-	-	-
2544			P	CAGE		(8,020,024)	(8,020,024)	-	-	-
2545			P	CAEW		-	-	-	-	-
2546			P	CAEE		(12,506,292)	(12,506,292)	-	-	-
2547			P	SE		-	-	-	-	-
2548			P	JBE		-	-	-	-	-
2549			P	SG		(4,229,108)	(3,897,803)	(331,305)	-	(331,305)
2550					B19	(1,588,517,192)	(1,474,226,813)	(114,290,379)	-	(114,290,379)
2551										
2552	283	Accumulated Deferred Income Taxes								
2553			GP	S		(36,167,776)	(35,081,921)	(1,085,855)	-	(1,085,855)
2554			P	SG		(3,270,429)	(3,014,226)	(256,203)	-	(256,203)
2555			P	SE		(6,484,515)	(5,981,287)	(503,228)	-	(503,228)
2556			LABOR	SO		15,618,673	14,515,012	1,103,661	-	1,103,661
2557			GP	GPS		(14,031,408)	(13,039,908)	(991,500)	-	(991,500)
2558			PTD	SNP		(7,943,838)	(7,394,631)	(549,208)	-	(549,208)
2559			P	TROJD		180,050	142,220	37,831	-	37,831
2560			PTD	SNPD		-	-	-	-	-
2561			P	CAGW		(6,382,295)	(5,044,844)	(1,337,451)	-	(1,337,451)
2562			P	CAGE		(2,978,723)	(2,978,723)	-	-	-
2563			P	CAEW		-	-	-	-	-
2564			P	CAEE		(9,608,629)	(9,608,629)	-	-	-
2565			P	JBE		4,959,219	3,949,111	1,010,109	-	1,010,109
2566			P	SGCT		-	-	-	-	-
2567										
2568					B19	(66,109,670)	(63,537,825)	(2,571,845)	-	(2,571,845)
2569										
2570	**TOTAL ACCUM DEF INCOME TAX**				B19	(1,546,120,837)	(1,434,970,415)	(111,150,422)	-	(111,150,422)
2571	255	Accumulated Investment Tax Credit								
2572			PTD	S		-	-	-	-	-
2573			PTD	ITC84		(2,795,768)	(2,399,328)	(396,440)	-	(396,440)
2574			PTD	ITC85		(4,243,003)	(3,676,138)	(566,865)	-	(566,865)
2575			PTD	ITC86		(1,906,620)	(1,656,357)	(250,263)	-	(250,263)
2576			PTD	ITC88		(272,628)	(231,843)	(40,785)	-	(40,785)
2577			PTD	ITC89		(585,877)	(496,421)	(89,456)	-	(89,456)
2578			PTD	ITC90		(363,390)	(349,170)	(14,220)	-	(14,220)
2579			PTD	CAGE		-	-	-	-	-
2580	**Total Accumulated ITC**				B19	(10,167,286)	(8,809,256)	(1,358,030)	-	(1,358,030)
2581										
2582	**TOTAL RATE BASE DEDUCTIONS**					**(1,649,906,131)**	**(1,532,619,105)**	**(117,287,025)**	**-**	**(117,287,025)**
2583										
2584										
2585										

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Average

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2586	108SP	Steam Prod Plant Accumulated Depr								
2587			P	S		-	-	-	-	-
2588			P	DGP		-	-	-	-	-
2589			P	DGU		-	-	-	-	-
2590			P	SG		-	-	-	-	-
2591			P	CAGW		(130,401,828)	(103,075,294)	(27,326,534)	-	(27,326,534)
2592			P	CAGE		(1,807,826,270)	(1,807,826,270)	-	-	-
2593			P	JBG		(485,126,666)	(387,756,200)	(97,370,466)	-	(97,370,466)
2594			P	CAGE		-	-	-	-	-
2595					B17	(2,423,354,764)	(2,298,657,765)	(124,696,999)	-	(124,696,999)
2596										
2597	108NP	Nuclear Prod Plant Accumulated Depr								
2598			P	DGP		-	-	-	-	-
2599			P	DGU		-	-	-	-	-
2600			P	SG		-	-	-	-	-
2601						-	-	-	-	-
2602										
2603										
2604	108HP	Hydraulic Prod Plant Accum Depr								
2605			P	S		-	-	-	-	-
2606			P	DGP		-	-	-	-	-
2607			P	DGU		-	-	-	-	-
2608			P	CAGW		(197,427,851)	(156,055,587)	(41,372,264)	-	(41,372,264)
2609			P	CAGE		(41,627,816)	(41,627,816)	-	-	-
2610			P	CAGW		-	-	-	-	-
2611			P	CAGE		-	-	-	-	-
2612					B17	(239,055,668)	(197,683,403)	(41,372,264)	-	(41,372,264)
2613										
2614	108OP	Other Production Plant - Accum Depr								
2615			P	S		-	-	-	-	-
2616			P	DGU		-	-	-	-	-
2617			P	DGP		-	-	-	-	-
2618			P	SG		-	-	-	-	-
2619			P	CAGW		(69,546,804)	(54,972,828)	(14,573,976)	-	(14,573,976)
2620			P	CAGE		(72,045,887)	(72,045,887)	-	-	-
2621			P	CAGE		-	-	-	-	-
2622					B17	(141,592,691)	(127,018,715)	(14,573,976)	-	(14,573,976)
2623										
2624	108EP	Experimental Plant - Accum Depr								
2625			P	DGP		-	-	-	-	-
2626			P	SG		-	-	-	-	-
2627						-	-	-	-	-
2628										
2629	**TOTAL PRODUCTION PLANT DEPR**					**(2,804,003,123)**	**(2,623,359,884)**	**(180,643,240)**	**-**	**(180,643,240)**
2630										
2631	Summary of Prod Plant Depreciation by Factor									
2632		S				-	-	-	-	-
2633		DGP				-	-	-	-	-
2634		DGU				-	-	-	-	-
2635		SG				-	-	-	-	-
2636		CAGW				(397,376,484)	(314,103,710)	(83,272,774)	-	(83,272,774)
2637		CAGE				(1,921,499,973)	(1,921,499,973)	-	-	-
2638		JBG				(485,126,666)	(387,756,200)	(97,370,466)	-	(97,370,466)
2639		SSGCT				-	-	-	-	-
2640	Total of Prod Plant Depreciation by Factor					(2,804,003,123)	(2,623,359,884)	(180,643,240)	-	(180,643,240)
2641										
2642										
2643	108TP	Transmission Plant Accumulated Depr								
2644			T	DGP		-	-	-	-	-
2645			T	DGU		-	-	-	-	-
2646			T	CAGW		(402,390,122)	(318,066,708)	(84,323,414)	-	(84,323,414)
2647			T	CAGE		(622,894,711)	(622,894,711)	-	-	-
2648			T	JBG		(48,365,371)	(38,657,888)	(9,707,483)	-	(9,707,483)
2649			T	SG		(19,541,095)	(18,010,260)	(1,530,836)	-	(1,530,836)
2650	**TOTAL TRANS PLANT ACCUM DEPR**				B17	**(1,093,191,299)**	**(997,629,567)**	**(95,561,732)**	**-**	**(95,561,732)**
2651	108360	Land and Land Rights								
2652			DPW	S		(5,369,356)	(5,240,775)	(128,581)	-	(128,581)
2653					B17	(5,369,356)	(5,240,775)	(128,581)	-	(128,581)
2654										
2655	108361	Structures and Improvements								
2656			DPW	S		(12,369,648)	(11,812,062)	(557,586)	-	(557,586)
2657					B17	(12,369,648)	(11,812,062)	(557,586)	-	(557,586)
2658										
2659	108362	Station Equipment								
2660			DPW	S		(195,919,078)	(182,364,192)	(13,554,887)	-	(13,554,887)
2661					B17	(195,919,078)	(182,364,192)	(13,554,887)	-	(13,554,887)
2662										

SEPTEMBER 2008 West Control Area
Average

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2663	108363	Storage Battery Equipment								
2664			DPW	S		(660,520)	(660,520)	-	-	-
2665					B17	(660,520)	(660,520)	-	-	-
2666										
2667	108364	Poles, Towers & Fixtures								
2668			DPW	S		(439,788,269)	(398,224,949)	(41,563,320)	-	(41,563,320)
2669					B17	(439,788,269)	(398,224,949)	(41,563,320)	-	(41,563,320)
2670										
2671	108365	Overhead Conductors								
2672			DPW	S		(241,979,110)	(216,498,144)	(25,480,966)	-	(25,480,966)
2673					B17	(241,979,110)	(216,498,144)	(25,480,966)	-	(25,480,966)
2674										
2675	108366	Underground Conduit								
2676			DPW	S		(114,359,578)	(105,490,746)	(8,868,832)	-	(8,868,832)
2677					B17	(114,359,578)	(105,490,746)	(8,868,832)	-	(8,868,832)
2678										
2679	108367	Underground Conductors								
2680			DPW	S		(262,021,723)	(254,504,601)	(7,517,123)	-	(7,517,123)
2681					B17	(262,021,723)	(254,504,601)	(7,517,123)	-	(7,517,123)
2682										
2683	108368	Line Transformers								
2684			DPW	S		(341,798,355)	(303,414,342)	(38,384,014)	-	(38,384,014)
2685					B17	(341,798,355)	(303,414,342)	(38,384,014)	-	(38,384,014)
2686										
2687	108369	Services								
2688			DPW	S		(151,205,675)	(136,506,926)	(14,698,749)	-	(14,698,749)
2689					B17	(151,205,675)	(136,506,926)	(14,698,749)	-	(14,698,749)
2690										
2691	108370	Meters								
2692			DPW	S		(83,470,688)	(75,783,009)	(7,687,679)	-	(7,687,679)
2693					B17	(83,470,688)	(75,783,009)	(7,687,679)	-	(7,687,679)
2694										
2695										
2696										
2697	108371	Installations on Customers' Premises								
2698			DPW	S		(7,687,151)	(7,415,807)	(271,343)	-	(271,343)
2699					B17	(7,687,151)	(7,415,807)	(271,343)	-	(271,343)
2700										
2701	108372	Leased Property								
2702			DPW	S		-	-	-	-	-
2703					B17	-	-	-	-	-
2704										
2705	108373	Street Lights								
2706			DPW	S		(27,220,381)	(25,253,909)	(1,966,471)	-	(1,966,471)
2707					B17	(27,220,381)	(25,253,909)	(1,966,471)	-	(1,966,471)
2708										
2709	108D00	Unclassified Dist Plant - Acct 300								
2710			DPW	S		-	-	-	-	-
2711						-	-	-	-	-
2712										
2713	108DS	Unclassified Dist Sub Plant - Acct 300								
2714			DPW	S		-	-	-	-	-
2715						-	-	-	-	-
2716										
2717	108DP	Unclassified Dist Sub Plant - Acct 300								
2718			DPW	S		-	-	-	-	-
2719						-	-	-	-	-
2720										
2721										
2722	**TOTAL DISTRIBUTION PLANT DEPR**				B17	**(1,883,849,532)**	**(1,723,169,981)**	**(160,679,551)**	**-**	**(160,679,551)**
2723										
2724	Summary of Distribution Plant Depr by Factor									
2725		S				(1,883,849,532)	(1,723,169,981)	(160,679,551)	-	(160,679,551)
2726										
2727	Total Distribution Depreciation by Factor				B17	(1,883,849,532)	(1,723,169,981)	(160,679,551)	-	(160,679,551)

SEPTEMBER 2008 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2728	108GP	General Plant Accumulated Depr								
2729			G-SITUS	S		(159,210,438)	(143,383,804)	(15,826,633)	-	(15,826,633)
2730			G-DGP	DGP		-	-	-	-	-
2731			G-DGU	DGU		-	-	-	-	-
2732			G-SG	SG		-	-	-	-	-
2733			CUST	CN		(6,605,778)	(6,119,054)	(486,725)	-	(486,725)
2734			PTD	SO		(87,571,254)	(81,383,214)	(6,188,040)	-	(6,188,040)
2735			P	SE		-	-	-	-	-
2736			G-SG	CAGW		(14,822,495)	(11,716,347)	(3,106,148)	-	(3,106,148)
2737			G-SG	CAGE		(49,347,048)	(49,347,048)	-	-	-
2738			P	JBG		(4,799,446)	(3,836,142)	(963,304)	-	(963,304)
2739			P	CAEW		-	-	-	-	-
2740			P	CAEE		(434,678)	(434,678)	-	-	-
2741			G-SG	CAGE		-	-	-	-	-
2742			G-SG	CAGE		-	-	-	-	-
2743					B17	(322,791,136)	(296,220,286)	(26,570,850)	-	(26,570,850)
2744										
2745										
2746	108MP	Mining Plant Accumulated Depr.								
2747			P	S		-	-	-	-	-
2748			P	CAEW		-	-	-	-	-
2749			P	CAEE		(163,968,787)	(163,968,787)	-	-	-
2750			P	SE		-	-	-	-	-
2751					B17	(163,968,787)	(163,968,787)	-	-	-
2752	108MP	Less Centralia Situs Depreciation								
2753			P	S		-	-	-	-	-
2754					B17	(163,968,787)	(163,968,787)	-	-	-
2755										
2756	1081390	Accum Depr - Capital Lease								
2757			PTD	SO		-	-	-	-	-
2758						-	-	-	-	-
2759										
2760		Remove Capital Leases				-	-	-	-	-
2761						-	-	-	-	-
2762										
2763	1081399	Accum Depr - Capital Lease								
2764			P	S		-	-	-	-	-
2765			P	SE		-	-	-	-	-
2766						-	-	-	-	-
2767										
2768		Remove Capital Leases				-	-	-	-	-
2769						-	-	-	-	-
2770										
2771										
2772	**TOTAL GENERAL PLANT ACCUM DEPR**				B17	**(486,759,923)**	**(460,189,074)**	**(26,570,850)**	**-**	**(26,570,850)**
2773										
2774										
2775										
2776	Summary of General Depreciation by Factor									
2777		S				(159,210,438)	(143,383,804)	(15,826,633)	-	(15,826,633)
2778		DGP				-	-	-	-	-
2779		DGU				-	-	-	-	-
2780		SE				-	-	-	-	-
2781		SO				(87,571,254)	(81,383,214)	(6,188,040)	-	(6,188,040)
2782		CN				(6,605,778)	(6,119,054)	(486,725)	-	(486,725)
2783		SG				-	-	-	-	-
2784		DEU				-	-	-	-	-
2785		CAGW				(14,822,495)	(11,716,347)	(3,106,148)	-	(3,106,148)
2786		CAGE				(49,347,048)	(49,347,048)	-	-	-
2787		CAEW				-	-	-	-	-
2788		CAEE				(164,403,465)	(164,403,465)	-	-	-
2789		SSGCT				-	-	-	-	-
2790		JBG				(4,799,446)	(3,836,142)	(963,304)	-	(963,304)
2791		Remove Capital Leases				-	-	-	-	-
2792	Total General Depreciation by Factor				B17	(486,759,923)	(460,189,074)	(26,570,850)	-	(26,570,850)
2793										
2794										
2795	**TOTAL ACCUM DEPR - PLANT IN SERV**				B17	**(6,267,803,878)**	**(5,804,348,506)**	**(463,455,372)**	**-**	**(463,455,372)**
2796	111SP	Accum Prov for Amort-Steam								
2797			P	CAGW		-	-	-	-	-
2798			P	CAGW		-	-	-	-	-
2799			P	CAGE		-	-	-	-	-
2800			P	SG		-	-	-	-	-
2801						-	-	-	-	-
2802										
2803										

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Average

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2804	111GP	Accum Prov for Amort-General								
2805			G-SITUS	S		(17,502,277)	(16,178,819)	(1,323,458)	-	(1,323,458)
2806			CUST	CN		(2,146,121)	(1,987,991)	(158,130)	-	(158,130)
2807			I-SG	SG		-	-	-	-	-
2808			PTD	SO		(6,643,232)	(6,173,802)	(469,430)	-	(469,430)
2809			I-SG	CAGW		(610)	(482)	(128)	-	(128)
2810			I-SG	CAGE		(911,070)	(911,070)	-	-	-
2811			P	CAEW		-	-	-	-	-
2812			P	CAEE		-	-	-	-	-
2813			P	SE		-	-	-	-	-
2814					B18	(27,203,310)	(25,252,164)	(1,951,146)	-	(1,951,146)
2815										
2816										
2817	111HP	Accum Prov for Amort-Hydro								
2818			P	DGP		-	-	-	-	-
2819			P	DGU		-	-	-	-	-
2820			P	SG		-	-	-	-	-
2821			P	CAGW		(350,444)	(277,006)	(73,438)	-	(73,438)
2822			P	CAGE		(340,479)	(340,479)	-	-	-
2823			P	CAGE		-	-	-	-	-
2824					B18	(690,922)	(617,485)	(73,438)	-	(73,438)
2825										
2826										
2827	111IP	Accum Prov for Amort-Intangible Plant								
2828			I-SITUS	S		(769,515)	(768,639)	(876)	-	(876)
2829			I-DGP	DGP		-	-	-	-	-
2830			I-DGU	DGU		-	-	-	-	-
2831			P	CAEW		-	-	-	-	-
2832			P	CAEE		(1,041,321)	(1,041,321)	-	-	-
2833			P	SE		-	-	-	-	-
2834			I-SG	SG		(20,486,397)	(18,881,507)	(1,604,890)	-	(1,604,890)
2835			I-SG	CAGW		-	-	-	-	-
2836			I-SG	CAGE		-	-	-	-	-
2837			CUST	CN		(83,020,544)	(76,903,454)	(6,117,090)	-	(6,117,090)
2838			P	CAGE		-	-	-	-	-
2839			P	CAGE		-	-	-	-	-
2840			I-SG	CAGW		(28,080,763)	(22,196,260)	(5,884,503)	-	(5,884,503)
2841			I-SG	CAGE		(8,606,478)	(8,606,478)	-	-	-
2842			PTD	JBG		(19,062)	(15,236)	(3,826)	-	(3,826)
2843			PTD	SO		(236,113,898)	(219,429,402)	(16,684,496)	-	(16,684,496)
2844					B18	(378,137,979)	(347,842,297)	(30,295,681)	-	(30,295,681)
2845	111IP	Less Non-Utility Plant								
2846			NUTIL	OTH		-	-	-	-	-
2847					B18	(378,137,979)	(347,842,297)	(30,295,681)	-	(30,295,681)
2848										
2849	111390	Accum Amtr - Capital Lease								
2850			G-SITUS	S		-	-	-	-	-
2851			P	SG		-	-	-	-	-
2852			PTD	SO		-	-	-	-	-
2853						-	-	-	-	-
2854										
2855		Remove Capital Lease Amtr				-	-	-	-	-
2856										
2857	**TOTAL ACCUM PROV FOR AMORTIZ**				B18	**(406,032,211)**	**(373,711,946)**	**(32,320,265)**	**-**	**(32,320,265)**
2858	Average									
2859										
2860										
2861										
2862	Summary of Amortization by Factor									
2863		S				(18,271,792)	(16,947,458)	(1,324,334)	-	(1,324,334)
2864		DGP				-	-	-	-	-
2865		DGU				-	-	-	-	-
2866		SE				-	-	-	-	-
2867		SO				(242,757,131)	(225,603,204)	(17,153,927)	-	(17,153,927)
2868		CN				(85,166,665)	(78,891,446)	(6,275,219)	-	(6,275,219)
2869		SSGCT				-	-	-	-	-
2870		JBG				(19,062)	(15,236)	(3,826)	-	(3,826)
2871		CAGW				(28,431,816)	(22,473,748)	(5,958,068)	-	(5,958,068)
2872		CAGE				(9,858,026)	(9,858,026)	-	-	-
2873		CAEW				-	-	-	-	-
2874		CAEE				(1,041,321)	(1,041,321)	-	-	-
2875		SG				(20,486,397)	(18,881,507)	(1,604,890)	-	(1,604,890)
2876		Less Capital Lease				-	-	-	-	-
2877	Total Provision For Amortization by Factor				B18	(406,032,211)	(373,711,946)	(32,320,265)	-	(32,320,265)

Environmental Remediation Report

ENVIRONMENTAL REMEDIATION COSTS
STATE OF WASHINGTON
Six Months, Ending 9/30/2008

Additions per 6 mo ending 9/30/2008 reconciliation	92,070.05
Washington Non-Deferred included in Beg Bal	0.00
Less Third West Substation 6 mo ending 9/30/2008 Activity	(1,326.00)
6 mo ending 9/30/2008 Minor Envirnonmental Cleanup Activity	**90,744.05**

6 mo ending 9/30/2008 Amortization per reconciliation	(377,362.53)
Washington Non-Deferred Amort included in Beg Bal	0.00
6 mo ending 9/30/2008 Amortization (Third West)	(171,928.08)
6 mo ending 9/30/2008 Minor Environmental Cleanup Amortization	**(549,290.61)**

Proof

Third West 6 mo ending 9/30/2008 Activity	1,326.00
Third West 6 mo ending 9/30/2008 Amortization	(171,928.08)
6 mo ending 9/30/2008 Minor Environmental Cleanup Activity	90,744.05
6 mo ending 9/30/2008 Minor Environmental Cleanup Amortization	(377,362.53)
Environmental Cleanup Activity - 6 mo ending 9/30/2008	**(457,220.56)**

Beginning Environmental Cleanup Balance 3/31/2008	7,006,980.89
Ending Environmental Cleanup Balance 9/30/2008	(6,549,760.33)
Environmental Cleanup Activity - 6 mo ending 9/30/2008	**457,220.56**

Average Customer Count

Pacificorp
Average Customer Count and KWH
Washington Jurisdiction
For the 3rd Quarter of Calendar Year 2008

Washington Only	Jul-08	Aug-08	Sep-08
Average Customer Count			
Residential Sales	102,259	102,269	102,333
Commercial Sales	17,340	17,356	17,401
Industrial Sales	622	623	620
Irrigation Sales	5,250	5,256	5,260
Public Street & Highway Lighting	262	261	261
KWH			
Residential Sales	136,463,365	106,685,566	98,927,701
Commercial Sales	121,784,373	136,485,889	100,037,412
Industrial Sales	62,011,435	80,823,303	70,964,574
Irrigation Sales	36,165,568	28,486,698	23,323,133
Public Street & Highway Lighting	757,217	540,299	795,527