



August 9, 2005

Washington Utilities & Transportation Commission  
1300 S. Evergreen Park Drive SW  
Olympia, WA 98504-7250

Attention: Carole Washburn  
Executive Secretary

RE: Advice No. 05-008 – Attorney General’s Antitrust Settlement Refund  
Schedule 92

Pursuant to Washington Law, including Sections 80.28.050 and 80.28.060 of the revised Code of Washington and the Commission’s Rules and Regulations, PacifiCorp (d.b.a. Pacific Power & Light Company) submits for electronic filing the following proposed revised tariff sheet. The Company respectfully requests that the tariff become effective with bills rendered for meter readings from August 29, 2005 through September 27, 2005 which is the full billing month for September 2005. The Company requests approval of the proposed provisions with less than statutory notice due to the Attorney General’s requirement that all the money be distributed to customers within 60 days of receipt by the Company and to efficiently administer the refund by starting the refund period with the beginning of a billing month.

First Revised Sheet No. 92.1                      Schedule 92    Attorney General’s Antitrust Settlement Refund

Proposed Schedule 92 implements the Attorney General’s second antitrust settlement refund to Pacific Power customers. The total amount proposed to be refunded is \$118,883. This represents approximately 0.1 percent of annual base revenues, or 0.6 percent of September billing month revenues. This amount includes the full \$130,467 distributed by the Attorney General’s Office on August 5, 2005 to the Company for distribution to customers. It also includes an adjustment of \$11,584 which represents the amount over-refunded to customers during a similar refund distributed in March 2005. This second refund includes the Company’s portion of a second settlement entered into by the Washington Attorney General’s Office with various energy trading companies that provides restitution to commercial and industrial consumers who paid higher electricity prices during the energy crisis of 2000-2001.

The Attorney General’s Office requires that approximately 60 percent of the Company’s refund amount be distributed to the Company’s industrial customers with the remainder going to the commercial customers. Late last year, while planning for these refunds, the Attorney General’s office also requested that the Company submit a plan that would distribute the funds to customers in a reasonable, fair and administratively efficient manner. The Company shared a plan with the Attorney General’s office and with the WUTC Staff that customers on the three

Advice No 05-008

PacifiCorp

August 9, 2005

Page 2

major rate Schedules, 24, 36 and 48T, receive the refund. The Attorney General's Office indicated that this approach was acceptable. The Company's distribution of the initial settlement dollars through Schedule 92 approved in March of this year was based on this approach. This proposed distribution of the second settlement amount is similarly designed.

Attachment A is a true and correct copy of the notice to be posted at Pacific Power's designated principal and other business offices in Washington. Attachment B is a listing of the proposed tariff sheets.

It is respectfully requested that all formal correspondence and Staff requests regarding this filing be addressed to the following:

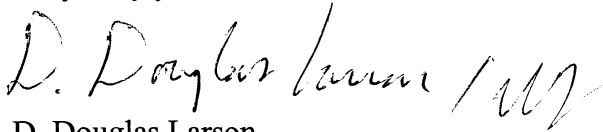
By E-mail (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com).

By Fax: (503) 813-6060

By regular mail: Data Request Response Center  
PacifiCorp  
825 NE Multnomah, Suite 800  
Portland, OR 97232

Informal inquiries may be directed to Karl Anderberg at (503) 813-6032.

Very truly yours,



D. Douglas Larson  
Vice President, Regulation

Enclosures

CC: Daniel Owen – Office of the Attorney General of Washington

**PACIFIC POWER & LIGHT COMPANY**  
**SUMMARY OF ANTI-TRUST REFUND CREDITS AND REVENUES**  
**BY RATE SCHEDULES IN WASHINGTON**  
**BASED ON THE MONTH OF SEPTEMBER 2004**

Line No.	Description (1)	Sch No. (2)	MWh (3)	Present Base Revenues (\$000) (4)	One Month Anti-trust Refund Cents/kWh (5)	Refund Revenues (6)	%
	<b><u>Commercial</u></b>						
1	General Service	24	45,947	\$2,667	0.03546	\$16,293	
2	Large Gen. Svc., Optional, <1,000 kW	36	61,236	\$2,843	0.02678	\$16,399	
3	Large General Service >= 1,000 kW	48	14,464	\$596	0.09603	\$13,890	
4	<b>Total Commercial</b>		121,648	\$6,106		\$46,582	39.2%
	<b><u>Industrial</u></b>						
5	General Service	24	2,940	\$175	0.03546	\$1,043	
6	Large Gen. Svc., Optional, <1,000 kW	36	14,550	\$680	0.02678	\$3,896	
7	Partial Req. Svc. >= 1,000 kW	47	140	\$16	0.09603	\$134	
8	Large General Service >= 1,000 kW	48	70,006	\$2,679	0.09603	\$67,226	
9	<b>Total Industrial</b>		87,635	\$3,550		\$72,300	60.8%
10	<b>Total Refund</b>					<b>\$118,882</b>	<b>100.0%</b>

Attorney General Recommended Allocation of Second Refund by Class:

11	Commercial	\$51,121.43	39.2%
12	Industrial	\$79,345.49	60.8%
13	<b>Total Second Phase Refund</b>	<b>\$130,466.92</b>	<b>100.0%</b>
14	Over-Refund from March 2005	(\$11,584.00)	
15	<b>Total Refund</b>	<b>\$118,882.92</b>	

**PACIFIC POWER & LIGHT COMPANY**  
**SUMMARY OF PRESENT REVENUES FROM ELECTRIC SALES**  
**DISTRIBUTED BY RATE SCHEDULES IN WASHINGTON**  
**12 MONTHS ENDED MARCH 2005**

Line No.	Description (1)	Pre Sch No. (2)	No. of Cust (3)	MWh (4)	Present Base Revenues (\$000) (5)	Refund (\$000) (6)	Refund % (7)
<b>Residential</b>							
1	Residential	16,17,18	99,156	1,504,294	\$91,576	\$0	0.0%
2	Outdoor Area Lighting Service	15	1,328	1,423	\$151	\$0	0.0%
3	Unbilled			(1,763)	\$250	\$0	0.0%
4	<b>Total Residential</b>		100,484	1,503,954	\$91,976	\$0	0.0%
<b>Commercial</b>							
5	Outdoor Area Lighting Service	15	1,528	2,868	\$286	\$0	0.0%
6	Recreational Field Lighting	54	32	349	\$25	\$0	0.0%
7	General Service	24	16,352	504,699	\$31,375	\$16	0.1%
8	Large Gen. Svc., Optional, <1,000 kW	36	836	701,360	\$35,252	\$16	0.0%
9	Large General Service >= 1,000 kW	48	29	150,754	\$6,859	\$14	0.2%
10	Unbilled			(284)	\$174		
11	<b>Total Commercial</b>		18,777	1,359,745	\$73,971	\$47	0.1%
<b>Industrial</b>							
12	Outdoor Area Lighting Service	15	72	220	\$21	\$0	0.0%
13	General Service	24	531	26,641	\$1,688	\$1	0.1%
14	Large Gen. Svc., Optional, <1,000 kW	36	157	160,985	\$8,328	\$4	0.0%
15	Partial Req. Svc. >= 1,000 kW	47	2	8,102	\$870	\$0	0.0%
16	Large General Service >= 1,000 kW	48	37	844,751	\$34,524	\$67	0.2%
	Unbilled			10,234	\$627		
	<b>Total Industrial</b>		799	1,050,933	\$46,057	\$72	0.2%
<b>Irrigation</b>							
17	Agricultural Pumping Service	40	5,300	153,012	\$8,741	\$0	0.0%
18	Unbilled			1,083	\$60		
	<b>Total Irrigation</b>		5,300	154,095	\$8,801	\$0	0.0%
19	<b>Total Industrial plus Irrigation</b>		6,098	1,205,029	\$54,859	\$72	0.1%
20	<b>Total Com., Ind. and Irrig.</b>		24,876	2,564,774	\$128,830	\$119	0.1%
<b>Public Street Lighting</b>							
21	Street Lighting Service HPSV	51	138	3,172	\$456	\$0	0.0%
22	Street Lighting Service - Co. Own.	52	22	472	\$43	\$0	0.0%
23	Street Lighting Service - Cust. Own.	53	253	5,059	\$252	\$0	0.0%
24	Street Lighting Service MV	57	64	2,527	\$219	\$0	0.0%
25	Unbilled			69	(\$1)		
26	<b>Total Public Street Lighting</b>		477	11,299	\$968	\$0	0.0%
27	AGA			0	\$317		
28	<b>Total Sales to Ultimate Consumers</b>		125,836	4,080,028	\$222,091	\$119	0.1%