Avista Corp.

1411 East Mission PO Box 3727

Spokane, Washington 99220-3727

Telephone 509-489-0500

Toll Free 800-727-9170



August 19, 2004

Washington Utilities and Transportation Commission 1300 S. Evergreen Park Drive S. W. P.O. Box 47250 Olympia, Washington 98504-7250

Attention: Ms. Carole Washburn, Executive Secretary

#### TARIFF WN U-29, NATURAL GAS SERVICE

Avista Corporation hereby submits the attached filing seeking Commission authorization to increase its rates and charges for its natural gas service to natural gas customers in the state of Washington. With this filing the Company requests an overall general rate increase of 6.2% or \$8.6 million, to be implemented at the end of the general rate case proceedings.

Service of documents pertaining to this filing should be to the following Avista Corporation representatives:

David J. Meyer, Esq.
VP and Chief Counsel for
Regulatory and Governmental Affairs
Avista Corporation
PO Box 3727
1411 E. Mission Ave, MSC-13
Spokane, WA 99220-3727
david.meyer@avistacorp.com
(509) 495-4316
(509) 495-4361 (FAX)

Kelly O. Norwood VP, State & Federal Regulation Avista Corporation PO Box 3727 1411 E. Mission Ave, MSC-7 Spokane, WA 99220-3727 kelly.norwood@avistacorp.com (509) 495-4267 (509) 495-8856

Enclosed with this filing are an original and two copies of the following proposed tariff sheets formatted with the coding required by WAC 480-80-105 and three copies in legislative format as required by WAC 480-07-510:

Second Revision Sheet 101	Canceling	First Revision Sheet 101
Second Revision Sheet 111	Canceling	First Revision Sheet 111
Second Revision Sheet 112	Canceling	First Revision Sheet 112
Second Revision Sheet 121	Canceling	First Revision Sheet 121
Second Revision Sheet 122	Canceling	First Revision Sheet 122
Second Revision Sheet 131	Canceling	First Revision Sheet 131
Second Revision Sheet 132	Canceling	First Revision Sheet 132
Second Revision Sheet 146	Canceling	First Revision Sheet 146
Eighth Revision Sheet 156	Canceling	Seventh Revision Sheet 156

In support of this filing, the Company has enclosed 12 copies of its prepared direct testimony and exhibits, as well as three copies of work papers showing how test year data were adjusted. A summary document pertaining to the filing is provided as well as the financial reports and other documents required under WAC 480-07-510. Other supporting work papers and an electronic version of the filing will be provided under separate cover letters.

Three copies of a "Notice of Tariff Change" are enclosed. This notice will be posted in the Company's offices coincident with the date of this filing. Three copies of a "Notice to Customers" is also included. This notice will be provided to customers as a bill insert beginning no later than August 23, 2004.

A service list is attached, with the parties on the service list receiving a complete copy of the pre-filed testimony and exhibits.

Additional copies of this filing, supporting testimony and exhibits are available from the Company upon request. Questions regarding this filing should be directed to Don Falkner at (509) 495-4326.

Sincerely,

Kelly Norwood

VP, Sate & Federal Regulation

Avista Corporation

**Enclosures** 

c: See attached service lists

#### **CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that I have served Avista Corporation's Direct Testimony and Exhibits in its Washington Gas General Rate Case Filing, by mailing a copy thereof, postage prepaid to the following:

Donald T. Trotter, Senior Counsel Attorney General of Washington PO Box 40128 1400 S. Evergreen Park Dr. SW Olympia, WA 98504-0128 Simon ffitch
Office of the Attorney General
Public Counsel Section
900 Fourth Avenue, Suite 2000
Seattle, WA 98164-1012

Ms. Paula Pyron Executive Director Northwest Industrial Gas Users 4113 Wolfberry Court Lake Oswego, OR 97035

Dated at Spokane, Washington this 19th day of August, 2004.

Patty Olsfless
Rates Coordinator

#### **VERIFICATION**

STATE OF WASHINGTON	)
	:ss
County of Spokane	)

I, Kelly Norwood, being first duly sworn on oath, deposes and says: That he is the Vice President – State and Federal Regulation, at phone number (509) 495-4267, for Avista Corporation and makes this verification for and on its behalf of said corporation, being thereto duly authorized;

That he has read the foregoing testimony, knows the contents thereof, and believes the same to be true.

They Norwood

SIGNED AND SWORN to before me this 19th day of August 2004, by Kelly Norwood

Notary Public
State of Washington
TRACY M. TOWNLEY
My Appointment Expires Oct 24, 2006

NOTARY JUBLIC in and for the state of

Sec. 35 13 15

Washington, residing at Spokane.

Commission Expires: 10/24/06

#### SCHEDULE 101

#### GENERAL SERVICE - FIRM - WASHINGTON

#### AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

#### APPLICABLE:

To firm gas service for any purpose when all such service is supplied at one point of delivery through a single meter.

#### MONTHLY RATE:

\$5.50 Basic charge, plus
79.119¢ per therm
(I)

Minimum Charge: \$5.50 (I)

#### SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158 and Energy Efficiency Rider Adjustment Schedule 191.

Issued August 20, 2004 Effective September 20, 2004

Issued by Avista Corporation

Вy

Kelly Norwood, Vice-President, Rates & Regulation

Sec. 35. 1

#### SCHEDULE 111

#### LARGE GENERAL SERVICE - FIRM - WASHINGTON

#### **AVAILABLE:**

To Customers in the State of Washington where the Company has natural gas service available.

#### APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

#### MONTHLY RATE:

First	200 therms	81.864¢ per therm	(I)
Next	800 therms	73.684¢ per therm	(I)
All over	1,000 therms	67.131¢ per therm	(I)

Minimum Charge:

\$134.24 plus 14.744¢ per therm, unless a higher minimum is required under contract to cover special conditions.

(I)

#### SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

Customers who temporarily close their account will be billed for any unpaid monthly minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Customers served under this schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158 and Energy Efficiency Rider Adjustment Schedule 191.

Issued	August 20,	2004	Effective	September 20,	2004

issued by By Avista Corporation

Kelly Norwood, Vice-President, Rates & Regulation

Kelly Norwood

#### SCHEDULE 112

#### LARGE GENERAL SERVICE - FIRM - WASHINGTON

#### **AVAILABLE:**

To Customers in the State of Washington where the Company has natural gas service available. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

#### APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

#### MONTHLY RATE:

First	200 therms	81.864¢ per therm	(I)
Next	800 therms	73.684¢ per therm	(I)
All over	1,000 therms	67.131¢ per therm	(I)

Minimum Charge:

\$134.24 plus 14.744¢ per therm, unless a higher minimum is required under contract to cover special conditions.

#### SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

Customers who temporarily close their account will be billed for any unpaid monthly minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Customers served under this schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158 and Energy Efficiency Rider Adjustment Schedule 191.

Issued August 20, 2004 Effective September 20, 2004

Issued by Avista Corporation

Kelly Norwood

By

Company of the second

(I)

#### SCHEDULE 121

#### HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - WASHINGTON

#### AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available and whose requirements for firm gas service exceed 60,000 therms per year.

#### APPLICABLE:

To firm gas service for any purpose, subject to execution of a service contract for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

#### MONTHLY RATE:

First	500 therms	80.205¢ per therm	(I)
Next	500 therms	73.684¢ per therm	(I)
Next	9,000 therms	67.131¢ per therm	$(\widetilde{\mathbf{I}})$
Next	15,000 therms	65.123¢ per therm	(I)
All over	25,000 therms	64.143¢ per therm	(I)

Minimum Charge:

\$327.36 plus 14.733¢, unless a higher minimum

(I)

Buch the

is required under contract to cover special conditions.

#### ANNUAL MINIMUM USE:

The annual minimum use shall be the greater of: (a) 60,000 therms, or (b) seven times the maximum therm usage for any normal billing month (27-35 days) during the preceeding November through March period (adjusted to a 30-day billing period). If a deficiency results from subtracting this annual minimum use from the Customer's total use for the preceeding November 1 through October 31 period ("annual deficiency"), the Customer will have the choice of: (1) remaining on this Schedule and paying an amount equal to the annual deficiency multiplied by the then effective third-block rate under this Schedule, or (2) transferring their account to Large General Service Schedule 111 and paying the difference between their actual bill for the period and their bill for the period had they taken service under Schedule 111.

#### SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued	August 20, 2004	Effective	September 20, 20	004

Issued by Avis

Kelly Norword

Kelly Norwood, Vice-President, Rates & Regulation

Ву

#### SCHEDULE 122

#### HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - WASHINGTON

#### AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available and whose requirements for firm gas service exceed 60,000 therms per year. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

#### APPLICABLE:

To firm gas service for any purpose, subject to execution of a service contract for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

#### MONTHLY RATE:

First	500 therms	80.205¢ per therm	(I)
Next	500 therms	73.684¢ per therm	(I)
Next	9,000 therms	67.131¢ per therm	(I)
Next	15,000 therms	65.123¢ per therm	(I)
All over	25,000 therms	64.143¢ per therm	$(\tilde{\mathbf{I}})$

Minimum Charge:

\$327.36 plus 14.733¢ per therm, unless a higher minimum

**(I)** 

Section 1

is required under contract to cover special conditions.

#### ANNUAL MINIMUM USE:

The annual minimum use shall be the greater of: (a) 60,000 therms, or (b) seven times the maximum therm usage for any normal billing month (27-35 days) during the preceeding November through March period (adjusted to a 30-day billing period). If a deficiency results from subtracting this annual minimum use from the Customer's total use for the preceeding November 1 through October 31 period ("annual deficiency"), the Customer will have the choice of: (1) remaining on this Schedule and paying an amount equal to the annual deficiency multiplied by the then effective third-block rate under this Schedule, or (2) transferring their account to Large General Service Schedule 112 and paying the difference between their actual bill for the period and their bill for the period had they taken service under Schedule 112.

#### SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued August 20, 2004 Effective September 20, 2004

Issued by Avista Corporation

Kelly Norwood

By

Kelly Norwood, Vice-President, Rates & Regulation

#### SCHEDULE 131

#### INTERRUPTIBLE SERVICE - WASHINGTON

#### **AVAILABLE:**

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to the Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

#### APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

#### MONTHLY RATE:

First	10,000 therms	67.633¢ per therm	(I)
Next	15,000 therms	63.559¢ per therm	(I)
Next	25,000 therms	62.559¢ per therm	(I)
All over	50,000 therms	62.359¢ per therm	(1)

#### ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 17¢ per therm.

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. The Company will not be liable for damages occasioned by interruption of service supplied under this schedule.

Issued August 20, 2004 Effective September 20, 2004

Issued by

vista Corporation Kell

Kelly Norwood, Vice-President, Rates & Regulation

· ( ) ( ) ( )

**(I)** 

#### SCHEDULE 132

#### INTERRUPTIBLE SERVICE - WASHINGTON

#### **AVAILABLE:**

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

#### APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

#### MONTHLY RATE:

First	10,000 therms	67.633¢ per therm	(I)
Next	15,000 therms	63.559¢ per therm	(I)
Next	25,000 therms	62.559¢ per therm	(I)
All over	50,000 therms	62.359¢ per therm	(I)

#### ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 17¢ per therm.

#### SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. The Company will not be liable for damages occasioned by interruption of service supplied under this schedule.

Issued	August 20, 2004	Effective	September 20, 2004

Issued by

Avista Corporation

Kelly Norwood, Vice-President, Rates & Regulation

**(I)** 

Celly Non were

В

#### SCHEDULE 146

#### TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

#### **AVAILABLE:**

To Commercial and Industrial Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

#### APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

#### MONTHLY RATE:

\$200.00 Customer Charge, plus

First 20,000 therms	7.916¢ per therm	(I)
Next 30,000 therms	7.069¢ per therm	(I)
Next 250,000 therms	6.395¢ per therm	(I)
Next 200,000 therms	5.932¢ per therm	(I)
All over 500,000 therms	4.515¢ per therm	(1)

#### ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 7.069¢ per therm.

#### SPECIAL TERMS AND CONDITIONS:

Service hereunder shall be provided subject to execution of a contract between the Customer and the Company for a term of not less than one year. The contract shall also specify the maximum daily volume of gas to be transported.

Issued August 20, 2004 Effective September 20, 2004

**(I)** 

196 ( A 1 / 2 )

Issued by

#### SCHEDULE 156

#### PURCHASE GAS COST ADJUSTMENT - WASHINGTON

#### APPLICABLE:

To Customers in the State of Washington where the Company has natural gas service available.

#### **PURPOSE:**

To pass through increases or decreases in natural gas costs to become effective as noted below. Additional gas cost changes are also shown on Schedule 150. The rate (N) adjustments shown on this Schedule and Schedule 150 must be added together to (N) determine the net gas cost change.

#### RATE:

- (a) The rates of gas Schedule 101 is to be increased by 0.000¢ per therm in all (R) blocks of these rate schedules.
- (b) The rates of gas Schedules 111 and 112 are to be increased by 0.000¢ per (R) therm in all blocks.
- (c) The rates of gas Schedules 121 and 122 are to be increased by 0.000¢ per (R) therm in all blocks.
- (d) The rates of interruptible Schedules 131 and 132 are to be increased by 0.000¢ per therm in all blocks. (R)
- (e) The rates of transportation Schedule 146 are to be increased by 0.000¢ per (R) therm in all blocks.

#### WEIGHTED AVERAGE GAS COST:

The above rate changes are based on the following weighted average cost of gas as of the effective date shown below:

	Demand	Commodity	<u>i otai</u>	<b>~</b>
Schedule 101	0.000¢	00.000¢	00.000¢	(R)
Schedule 111 & 112	0.000¢	00.000¢	00.000¢	
Schedule 121/122	0.000¢	00.000¢	00.000¢	
Schedule 131/132	0.000¢	00.000¢	00.000¢	
Schedule 146	0.000¢	00.000¢	00.000¢	(R)

#### SPECIAL TERMS AND CONDITIONS:

The rates named herein are subject to increases as set forth in Tax Adjustment Schedule 158.

Issued August 20, 2003 Effective September 20, 2003

Avista Corporation

By

Kelly Norwood

, Vice-President, Rates & Regulation

The water of

#### SCHEDULE 101

#### GENERAL SERVICE - FIRM - WASHINGTON

#### AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

#### APPLICABLE:

To firm gas service for any purpose when all such service is supplied at one point of delivery through a single meter.

#### MONTHLY RATE:

\$5.00 Basic charge, plus 59.311¢ per therm

Minimum Charge: \$5.00

#### SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

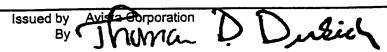
Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158 and Energy Efficiency Rider Adjustment Schedule 191.

Issued November 14, 2000

Effective

December 1, 2000



#### SCHEDULE 111

#### LARGE GENERAL SERVICE - FIRM - WASHINGTON

#### **AVAILABLE:**

To Customers in the State of Washington where the Company has natural gas service available.

#### APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

#### MONTHLY RATE:

61.810¢ per therm First 200 therms 56.810¢ per therm Next 800 therms 50.257¢ per therm All over 1,000 therms

Minimum Charge: \$123.62, unless a higher minimum is required under contract to cover special conditions.

#### SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

Customers who temporarily close their account will be billed for any unpaid monthly minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Customers served under this schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158 and Energy Efficiency Rider Adjustment Schedule 191.

November 14, 2000 Issued

December 1, 2000 Effective

Manager Rates & Tariff Administration

#### SCHEDULE 112

#### LARGE GENERAL SERVICE - FIRM - WASHINGTON

#### AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

#### APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

#### MONTHLY RATE:

61.810¢ per therm 200 therms First 56.810¢ per therm Next 800 therms <del>50.257</del>¢ per therm

1,000 therms All over

\$123.62, unless a higher minimum is required Minimum Charge: under contract to cover special conditions.

#### SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

Customers who temporarily close their account will be billed for any unpaid monthly minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Customers served under this schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158 and Energy Efficiency Rider Adjustment Schedule 191.

November 14, 2000 Issued

December 1, 2000 Effective

#### SCHEDULE 121

#### HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - WASHINGTON

#### AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available and whose requirements for firm gas service exceed 60,000 therms per year.

#### APPLICABLE:

To firm gas service for any purpose, subject to execution of a service contract for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

#### MONTHLY RATE:

First	500 therms	60.312¢ per therm
Next	500 therms	<del>56.810</del> ¢ per therm
Next	9,000 therms	50:257¢ per therm
Next	15,000 therms	47.210¢ per therm
All over	25,000 therms	46.230¢ per therm

Minimum Charge:

\$301.56, unless a higher minimum

is required under contract to cover special conditions.

#### ANNUAL MINIMUM USE:

The annual minimum use shall be the greater of: (a) 60,000 therms, or (b) seven times the maximum therm usage for any normal billing month (27-35 days) during the preceeding November through March period (adjusted to a 30-day billing period). If a deficiency results from subtracting this annual minimum use from the Customer's total use for the preceeding November 1 through October 31 period ("annual deficiency"), the Customer will have the choice of: (1) remaining on this Schedule and paying an amount equal to the annual deficiency multiplied by the then effective third-block rate under this Schedule, or (2) transferring their account to Large General Service Schedule 111 and paying the difference between their actual bill for the period and their bill for the period had they taken service under Schedule 111.

#### SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued November 14, 2000

Effective

December 1, 2000

Avista Corporatio



#### SCHEDULE 122

#### HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - WASHINGTON

#### AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available and whose requirements for firm gas service exceed 60,000 therms per year. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

#### APPLICABLE:

To firm gas service for any purpose, subject to execution of a service contract for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

#### MONTHLY RATE:

First	500 therms	60:312¢ per therm
Next	500 therms	56.810¢ per therm
Next	9,000 therms	50:257¢ per therm
Next	15,000 therms	47.210¢ per therm
All over	25,000 therms	46.230¢ per therm

Minimum Charge:

\$301.56, unless a higher minimum

is required under contract to cover special conditions.

#### ANNUAL MINIMUM:

The annual minimum use shall be the greater of: (a) 60,000 therms, or (b) seven times the maximum therm usage for any normal billing month (27-35 days) during the preceeding November through March period (adjusted to a 30-day billing period). If a deficiency results from subtracting this annual minimum use from the Customer's total use for the preceeding November 1 through October 31 period ("annual deficiency"), the Customer will have the choice of: (1) remaining on this Schedule and paying an amount equal to the annual deficiency multiplied by the then effective third-block rate under this Schedule, or (2) transferring their account to Large General Service Schedule 112 and paying the difference between their actual bill for the period and their bill for the period had they taken service under Schedule 112.

#### SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued November 14, 2000

Effective December 1, 2000

Thomas D Dukich

#### SCHEDULE 131

#### INTERRUPTIBLE SERVICE - WASHINGTON

#### AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to the Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

#### APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

#### MONTHLY RATE:

First	10,000 therms	<del>51.074</del> ¢ per therm
Next	15,000 therms	47.000¢ per therm
Next	25,000 therms	4 <del>6.000</del> ¢ per therm
All over	50,000 therms	45.800¢ per therm

#### ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 13¢ per therm.

#### SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. The Company will not be liable for damages occasioned by interruption of service supplied under this schedule.

Issued November 14, 2000

**Effective** 

December 1, 2000

Issued by Avista Corporation

roman D. Dursich

#### SCHEDULE 132

#### INTERRUPTIBLE SERVICE - WASHINGTON

#### **AVAILABLE:**

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

#### APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

#### MONTHLY RATE:

First	10,000 therms	<del>51.074</del> ¢ per therm
Next	15,000 therms	47.000¢ per therm
Next	25,000 therms	46.000¢ per therm
All over	50,000 therms	45.800¢ per therm

#### ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 13¢ per therm.

#### SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. The Company will not be liable for damages occasioned by interruption of service supplied under this schedule.

Issued November 14, 2000

Effective

December 1, 2000

Issued by Avista Corporation

Ву

noma D Durich

#### SCHEDULE 146

#### TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

#### **AVAILABLE:**

To Commercial and Industrial Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

#### APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

#### MONTHLY RATE:

\$200.00 Customer Charge, plus

First 20,000 therms 5.969¢ per therm Next 30,000 therms 5.329¢ per therm

Next 250,000 therms 4.820¢ per therm

Next 200,000 therms 4.470¢ per therm All over 500,000 therms 3.400¢ per therm

#### ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 5.329¢ per therm.

#### SPECIAL TERMS AND CONDITIONS:

1. Service hereunder shall be provided subject to execution of a contract between the Customer and the Company for a term of not less than one year. The contract shall also specify the maximum daily volume of gas to be transported.

Issued November 14, 2000

Effective December 1, 2000

Issued by Avista Corporation

By

Thomas D. Dusich

A. 63. 15.

#### **SCHEDULE 156**

#### PURCHASE GAS COST ADJUSTMENT - WASHINGTON

#### APPLICABLE:

To Customers in the State of Washington where the Company has natural gas service available.

#### **PURPOSE:**

To pass through increases or decreases in natural gas costs to become effective as noted below.

#### RATE:

- (a) The rates of gas Schedule 101 is to be increased by 14.749¢ per therm in all blocks of these rate schedules.
- (b) The rates of gas Schedules 111 and 112 are to be increased by 14.744¢ per therm in all blocks.
- (c) The rates of gas Schedules 121 and 122 are to be increased by 14.733¢ per therm in all blocks.
- (d) The rates of interruptible Schedules 131 and 132 are to be increased by 14.709¢ per therm in all blocks.
- (e) The rates of transportation Schedule 146 are to be increased by 0.011¢ per therm in all blocks.

#### **WEIGHTED AVERAGE GAS COST:**

The above rate changes are based on the following weighted average cost of gas as of the effective date shown below:

	Demand	<u>Commodity</u>	<u>Total</u>
Schedule 101	8.172¢	<del>46.298</del> ¢	<del>54.470</del> ¢
Schedule 111 & 112	<del>8.024</del> ¢	<del>46.298</del> ¢	<del>54.322</del> ¢
Schedule 121/122	<del>7.751</del> ¢	<del>46.298</del> ¢	<del>54.049</del> ¢
Schedule 131/132	<del>7.107</del> ¢	<del>46.298</del> ¢	<del>53.405</del> ¢
Schedule 146	<del>0.199</del> ¢	<del>0.000</del> ¢	<del>0.100</del> ¢

#### SPECIAL TERMS AND CONDITIONS:

The rates named herein are subject to increases as set forth in Tax Adjustment Schedule 158.

Issued	August 25, 2003	Effective	September 11, 2003

issued by

Avista Corporation

By

Kelly Norwood

, Vice-President, Rates & Regulation

#### SCHEDULE 101

#### **GENERAL SERVICE - FIRM - WASHINGTON**

#### AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

#### APPLICABLE:

To firm gas service for any purpose when all such service is supplied at one point of delivery through a single meter.

#### MONTHLY RATE:

\$5.50 Basic charge, plus 79.119¢ per therm

Minimum Charge: \$5.50

#### SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158 and Energy Efficiency Rider Adjustment Schedule 191.

Issued August 20, 2004

Effective September 20, 2004

Section .

Issued by Avista Corporation

By Luly Norwood, Vice-President, Rates & Regulation

#### SCHEDULE 111

#### LARGE GENERAL SERVICE - FIRM - WASHINGTON

#### **AVAILABLE**:

To Customers in the State of Washington where the Company has natural gas service available.

#### APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

#### MONTHLY RATE:

First 200 therms 81.864¢ per therm Next 800 therms 73.684¢ per therm All over 1,000 therms 67.131¢ per therm

Minimum Charge: \$134.24 plus 14.744¢ per therm, unless a higher

minimum is required under contract to cover

special conditions.

#### SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

Customers who temporarily close their account will be billed for any unpaid monthly minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Customers served under this schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158 and Energy Efficiency Rider Adjustment Schedule 191.

Issued August 20, 2004 Effective September 20, 2004

Issued by Avista Corporation

Kelly Norwood, Vice-President, Rates & Regulation

#### SCHEDULE 112

#### LARGE GENERAL SERVICE - FIRM - WASHINGTON

#### AVAILABLE:

To Customers in the State of Washington where the Company has natural Customers served under this schedule must have gas service available. previously been served under one of the Company's transportation schedules.

#### APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

#### MONTHLY RATE:

81.864¢ per therm First 200 therms 73.684¢ per therm Next 800 therms 67.131¢ per therm All over 1,000 therms

Minimum Charge: \$134.24 plus 14.744¢ per therm, unless a higher minimum is required under contract to cover special conditions.

#### SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

Customers who temporarily close their account will be billed for any unpaid monthly minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Customers served under this schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158 and Energy Efficiency Rider Adjustment Schedule 191.

August 20, 2004 issued

September 20, 2004 Effective

By Son wood, Vice-President, Rates & Regulation Issued by

#### SCHEDULE 121

#### HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - WASHINGTON

#### **AVAILABLE:**

To Customers in the State of Washington where the Company has natural gas service available and whose requirements for firm gas service exceed 60,000 therms per year.

#### APPLICABLE:

To firm gas service for any purpose, subject to execution of a service contract for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

#### MONTHLY RATE:

First	500 therms	80.205¢ per therm
Next	500 therms	73.684¢ per therm
Next	9,000 therms	<u>67.131</u> ¢ per therm
Next	15,000 therms	65.123¢ per therm
All over	25,000 therms	64.143¢ per therm

Minimum Charge:

\$327.36 plus 14.733¢, unless a higher minimum

is required under contract to cover special conditions.

#### ANNUAL MINIMUM USE:

The annual minimum use shall be the greater of: (a) 60,000 therms, or (b) seven times the maximum therm usage for any normal billing month (27-35 days) during the preceeding November through March period (adjusted to a 30-day billing period). If a deficiency results from subtracting this annual minimum use from the Customer's total use for the preceeding November 1 through October 31 period ("annual deficiency"), the Customer will have the choice of: (1) remaining on this Schedule and paying an amount equal to the annual deficiency multiplied by the then effective third-block rate under this Schedule, or (2) transferring their account to Large General Service Schedule 111 and paying the difference between their actual bill for the period and their bill for the period had they taken service under Schedule 111.

#### SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued August 20, 2004 Effective September 20, 2004

Issued by Avista Corporation

By

Work

Word

Kelly Norwood, Vice-President, Rates & Regulation

13 13 1 to

THE REAL PROPERTY.

#### SCHEDULE 122

#### HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - WASHINGTON

#### **AVAILABLE:**

To Customers in the State of Washington where the Company has natural gas service available and whose requirements for firm gas service exceed 60,000 therms per year. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

#### APPLICABLE:

To firm gas service for any purpose, subject to execution of a service contract for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

#### MONTHLY RATE:

First	500 therms	80.205¢ per therm
Next	500 therms	73.684¢ per therm
Next	9,000 therms	67.131¢ per therm
Next	15,000 therms	65.123¢ per therm
All over	25,000 therms	64.143¢ per therm

Minimum Charge:

\$327.36 plus 14.733¢ per therm, unless a higher minimum is required under contract to cover special conditions.

#### ANNUAL MINIMUM USE:

The annual minimum use shall be the greater of: (a) 60,000 therms, or (b) seven times the maximum therm usage for any normal billing month (27-35 days) during the preceeding November through March period (adjusted to a 30-day billing period). If a deficiency results from subtracting this annual minimum use from the Customer's total use for the preceeding November 1 through October 31 period ("annual deficiency"), the Customer will have the choice of: (1) remaining on this Schedule and paying an amount equal to the annual deficiency multiplied by the then effective third-block rate under this Schedule, or (2) transferring their account to Large General Service Schedule 112 and paying the difference between their actual bill for the period and their bill for the period had they taken service under Schedule 112.

#### SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued August 20, 2004 Effective September 20, 2004

Issued by Avista Corporation

Kelly Norwood, Vice-President, Rates & Regulation

red Ke

Carried March

TEN .

#### SCHEDULE 131

#### INTERRUPTIBLE SERVICE - WASHINGTON

#### AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to the Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

#### APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

#### MONTHLY RATE:

First	10,000 therms	67.633¢ per therm
Next	15,000 therms	63.559¢ per therm
Next	25,000 therms	62.559¢ per therm
All over	50,000 therms	62.359¢ per therm

#### ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by <u>17¢</u> per therm.

#### SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. The Company will not be liable for damages occasioned by interruption of service supplied under this schedule.

Issued August 20, 2004 Effective September 20, 2004

Issued by Avista Corporation Kelly Norwo

Kelly Norwood, Vice-President, Rates & Regulation

Burn State Commence

#### SCHEDULE 132

#### INTERRUPTIBLE SERVICE - WASHINGTON

#### AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

#### APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

#### MONTHLY RATE:

First	10,000 therms	<u>67.633</u> ¢ per therm
Next	15,000 therms	63.559¢ per therm
Next	25,000 therms	62.559¢ per therm
All over	50,000 therms	62.359¢ per therm

#### **ANNUAL MINIMUM:**

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by <u>17¢</u> per therm.

#### SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. The Company will not be liable for damages occasioned by interruption of service supplied under this schedule.

Issued August 20, 2004 Effective September 20, 2004

Issued by Avista Corporation

Kelly Norwood, Vice-President, Rates & Regulation

Same and the same

#### SCHEDULE 146

#### TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

#### **AVAILABLE:**

To Commercial and Industrial Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

#### APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

#### **MONTHLY RATE:**

\$200.00 Customer Charge, plus

First 20,000 therms

Next 30,000 therms

Next 250,000 therms

Next 250,000 therms

6.395¢ per therm

Next 200,000 therms 5.932¢ per therm 4.515¢ per therm

#### **ANNUAL MINIMUM:**

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 7.069¢ per therm.

#### SPECIAL TERMS AND CONDITIONS:

1. Service hereunder shall be provided subject to execution of a contract between the Customer and the Company for a term of not less than one year. The contract shall also specify the maximum daily volume of gas to be transported.

Issued August 20, 2004 Effective September 20, 2004

Issued by Avista Corporation

Ry Kelly Norw

Kelly Norwood, Vice-President, Rates & Regulation

San Markey Commencer

119

#### **SCHEDULE 156**

#### PURCHASE GAS COST ADJUSTMENT - WASHINGTON

#### APPLICABLE:

To Customers in the State of Washington where the Company has natural gas service available.

#### **PURPOSE:**

To pass through increases or decreases in natural gas costs to become effective as noted below. Additional gas cost changes are also shown on Schedule 150. The rate adjustments shown on this Schedule and Schedule 150 must be added together to determine the net gas cost change.

#### RATE:

- (a) The rates of gas Schedule 101 is to be increased by 0.000¢ per therm in all blocks of these rate schedules.
- (b) The rates of gas Schedules 111 and 112 are to be increased by 0.000¢ per therm in all blocks.
- (c) The rates of gas Schedules 121 and 122 are to be increased by <u>0.000</u>¢ per therm in all blocks.
- (d) The rates of interruptible Schedules 131 and 132 are to be increased by 0.000¢ per therm in all blocks.
- (e) The rates of transportation Schedule 146 are to be increased by 0.000¢ per therm in all blocks.

#### WEIGHTED AVERAGE GAS COST:

The above rate changes are based on the following weighted average cost of gas as of the effective date shown below:

	<u>Demand</u>	<u>Commodity</u>	<u>Total</u>
Schedule 101	0.000¢	00.000¢	<u>00.000</u> ¢
Schedule 111 & 112	0.000¢	<u>00.000</u> ¢	<u>00.000</u> ¢
Schedule 121/122	0.000¢	<u>00.000</u> ¢	<u>00.000</u> ¢
Schedule 131/132	0.000¢	<u>00.000</u> ¢	<u>00.000</u> ¢
Schedule 146	<u>0.000</u> ¢	<u>00.000</u> ¢	<u>00.000</u> ¢

#### SPECIAL TERMS AND CONDITIONS:

The rates named herein are subject to increases as set forth in Tax Adjustment Schedule 158.

Issued August 20, 2003 Effective September 20, 2003

Issued by Avista Corporation

By Wor word

Kelly Norwood

, Vice-President, Rates & Regulation

#### Avista Corporation (d.b.a. Avista Utilities) NOTICE OF TARIFF CHANGE

August 20, 2004 (Natural Gas Service Only)

On Aug. 20, 2004, Avista filed with the Washington Utilities and Transportation Commission (WUTC) a request to increase natural gas rates by an average of 12 percent to be effective Oct. 1, 2004. This request is a purchased gas cost adjustment (PGA) that is filed annually to reflect changes in the cost of gas purchased by Avista to serve customers. Any increases or decreases resulting from these PGA filings directly result from the cost of gas purchased in the marketplace. Avista Utilities makes no additional profits from these rate changes.

This proposed increase reflects higher wholesale natural gas prices during 2004 as compared to 2003. These higher prices are expected to continue at or near current levels through the coming winter. The market price for natural gas can fluctuate based on supply and demand, similar to the prices for commodities such as wheat or crude oil. The increase in the wholesale cost of gas during 2004 is due to factors that affect short-term supply and demand, as well as the overall increase seen in other energy prices.

If the proposed increase is approved by the WUTC, a residential or small commercial customer using an average of 78 therms per month can expect to see an average increase of \$8.06 per month, or about 12 percent. Larger commercial and industrial customers served under Schedules 111 and 121 can expect to see an average increase of 14 percent and 15.3 percent respectively. The higher increase percentages for commercial and industrial customers are due to lower base rates.

#### Additional Increase of 6.2 percent proposed for 2005

Also on Aug. 20, 2004, Avista filed a separate request with the WUTC to increase natural gas rates by an additional 6.2 percent to cover increases in Avista's costs associated with the delivery of natural gas to customers. This filing is a general rate request, which reflects costs associated with Avista's gas distribution system, whereas the PGA request described above reflects only changes in Avista's actual cost of purchasing the gas. The WUTC can take up to eleven months to review and rule on a general rate request, therefore, customers should not see a change in rates resulting from this request until 2005. Avista's last general increase in gas rates was in December 2000.

The proposed general increase requests additional revenue of \$8.6 million annually, an increase of 6.2 percent over current revenue. The proposed increase by customer class and rate schedule are as follows:

		opooo
	Sch. No.	Increase
Residential & Small Commercial (less than 200 therms/month)	101	7.1%
Commercial & Industrial (over 200 therms/month) -	111	3.7%
Large Commercial & Industrial (over 60,000 therms/year)	121	4.4%
Large Interruptible Service (over 250,000 therms/year)	131	2.9%
Large Transportation Service (over 250,000 therms/year)	146	30.8%*
*increase does not include gas cost		

The difference in the proposed increase percentages for different customer classes is based on a comparison of the cost of providing service to those customers and the present rates billed for service. The proposed monthly increase for a residential customer using an average of 78 therms per month is \$4.45 or 7.1 percent. The present and proposed rates for residential and small commercial customers served under Schedule 101 are as follows:

Proposed

	Present Rate	Proposed PGA Increase	Proposed Oct. 1 Rates	Proposed General Increase	Proposed General Rates (incl. PGA)
Basic Charge	\$5.00/month		\$5,00/month	\$0.50/month	\$5.50/month
Usage Charge	79.787¢/thm	10.325¢/thm	90.112¢/thm	5.059¢/thm	95.171¢/thm

If you have questions about the proposed filings and how they will affect you, call Avista at 1-800-227-9187.

The WUTC has the authority to set final rates that may be different from the requested increase(s) based on the results of their investigation. If you have questions about the rate making process or comments about these filings, you may contact the Washington Utilities and Transportation Commission at the following address: WUTC, 1300 S. Evergreen Park Drive S.W., P.O. Box 47250, Olympia, WA 98504-7250; call toll-free at 1-800-562-6150, or by e-mail comments at wutc.wa.gov.

If you would like to be added to the Commission's mailing list to be notified of the open (public) meeting dates, please call 1-800-562-6150 and leave your name, complete mailing address, the company's name (Avista), and a description of the proposal you are interested in.

A copy of the proposed tariff changes is available for review in any of the local business offices or can be obtained by calling (509) 482-4092 or 1-800-227-9187,or writing:

Avista Corporation Attention: P. Olsness, MSC-29 P.O. Box 3727 Spokane, WA. 99220

August 20, 2004

The state of the s

Avista Proposes 12% Increase

in Gas Prices effective Oct. 1

# Avista Proposes 12% Increase in Gas Prices effective Oct. 1

increases or decreases resulting from these PGA filings directly result from the ates by an average of 12 percent to be effective Oct. 1, 2004. This request is Transportation Commission (WUTC) a request to increase natural gas changes in the cost of gas purchased by Avista to serve customers. Any a purchased gas cost adjustment (PGA) that is filed annually to reflect n Aug. 20, 2004, Avista filed with the Washington Utilities and cost of gas purchased in

the marketplace. Avista additional profits from hese rate changes. Utilities makes no

Important notice for Washington natural gas customers

commodities such as wheat or crude oil. The increase in the wholesale cost of or near current levels through the coming winter. The market price for natural 2004 as compared to 2003. These higher prices are expected to continue at gas during 2004 is due to factors that affect short-term supply and demand, fhis proposed increase reflects higher wholesale natural gas prices during gas can fluctuate based on supply and demand, similar to the prices for as well as the overall increase seen in other energy prices.

commercial customer using an average of 78 therms per month can expect to respectively. The higher increase percentages for commercial and industrial commercial and industrial customers served under Schedules 111 and 121 see an average increase of \$8.06 per month, or about 12 percent. Larger If the proposed increase is approved by the WUTC, a residential or small can expect to see an average increase of 14 percent and 15.3 percent customers are due to lower base rates.

# Additional increase of 6.2 percent proposed for 2005

increase natural gas rates by an additional 6.2 percent to cover increases in Avista's costs associated with the delivery of natural gas to customers. This illing is a general rate request, which reflects costs associated with Avista's gas distribution system, whereas the PGA request described above reflects Also on Aug. 20, 2004, Avista filed a separate request with the WUTC to only changes in Avista's actual cost of purchasing the gas. The WUTC can therefore, customers should not see a change in rates resulting from this take up to eleven months to review and rule on a general rate request, equest until 2005. Avista's last general increase in gas rates was in December 2000

The proposed general increase requests additional revenue of \$8.6 million annually, an increase of 6.2 percent over current revenue. The proposed increase by customer class and rate schedule are as follows:

The proposed general increase requests additional revenue of \$8.5 million

annually, an increase of 6.2 percent over current revenue. The proposed

increase by customer class and rate schedule are as follows:

[Continued on reverse.]

[Continued on reverse.]

www.avistautilities.com 1-800-227-9187

# AISIN!

WAPGA GEN0904/97000

www.avistautilities.com 1-800-227-9187

# **AISIN**

www.avistautilities.com 1-800-227-9187

# Avista Proposes 12% Increase in Gas Prices effective Oct. 1

increases or decreases resulting from these PGA filings directly result from the rates by an average of 12 percent to be effective Oct. 1, 2004. This request is Transportation Commission (WUTC) a request to increase natural gas changes in the cost of gas purchased by Avista to serve customers. Any a purchased gas cost adjustment (PGA) that is filed annually to reflect n Aug. 20, 2004, Avista filed with the Washington Utilities and cost of gas purchased in

the marketplace. Avista additional profits from these rate changes. Utilities makes no

increases or decreases resulting from these PGA filings directly result from the

cost of gas purchased in the marketplace. Avista

changes in the cost of gas purchased by Avista to serve customers. Any

a purchased gas cost adjustment (PGA) that is filed annually to reflect

rates by an average of 12 percent to be effective Oct. 1, 2004. This request is

Transportation Commission (WUTC) a request to increase natural gas

n Aug. 20, 2004, Avista filed with the Washington Utilities and

Important notice for Washington

natural gas customers

additional profits from these rate changes. Utilities makes no

Important notice for Washington natural gas customers

commodities such as wheat or crude oil. The increase in the wholesale cost of or near current levels through the coming winter. The market price for natural 2004 as compared to 2003. These higher prices are expected to continue at gas during 2004 is due to factors that affect short-term supply and demand, This proposed increase reflects higher wholesale natural gas prices during gas can fluctuate based on supply and demand, similar to the prices for as well as the overall increase seen in other energy prices.

> commodities such as wheat or crude oil. The increase in the wholesale cost of or near current levels through the coming winter. The market price for natural

gas can fluctuate based on supply and demand, similar to the prices for

gas during 2004 is due to factors that affect short-term supply and demand,

as well as the overall increase seen in other energy prices

2004 as compared to 2003. These higher prices are expected to continue at

proposed increase reflects higher wholesale natural gas prices during

commercial customer using an average of 78 therms per month can expect to

If the proposed increase is approved by the WUTC, a residential or small

see an average increase of \$8.06 per month, or about 12 percent. Larger

commercial and industrial customers served under Schedules 111 and 121

espectively. The higher increase percentages for commercial and industrial

customers are due to lower base rates.

can expect to see an average increase of 14 percent and 15.3 percent

commercial customer using an average of 78 therms per month can expect to respectively. The higher increase percentages for commercial and industrial commercial and industrial customers served under Schedules 111 and 121 see an average increase of \$8.06 per month, or about 12 percent. Larger If the proposed increase is approved by the WUTC, a residential or small can expect to see an average increase of 14 percent and 15.3 percent customers are due to lower base rates.

# Additional increase of 6.2 percent proposed for 2005

increase natural gas rates by an additional 6.2 percent to cover increases in

Also on Aug. 20, 2004, Avista filed a separate request with the WUTC to

Additional increase of 6.2 percent proposed for 2005

Avista's costs associated with the delivery of natural gas to customers. This gas distribution system, whereas the PGA request described above reflects

filing is a general rate request, which reflects costs associated with Avista's

only changes in Avista's actual cost of purchasing the gas. The WUTC can

therefore, customers should not see a change in rates resulting from this

request until 2005. Avista's last general increase in gas rates was in

take up to eleven months to review and rule on a general rate request,

increase natural gas rates by an additional 6.2 percent to cover increases in gas distribution system, whereas the PGA request described above reflects Avista's costs associated with the delivery of natural gas to customers. This filing is a general rate request, which reflects costs associated with Avista's only changes in Avista's actual cost of purchasing the gas. The WUTC can Also on Aug. 20, 2004, Avista filed a separate request with the WUTC to therefore, customers should not see a change in rates resulting from this take up to eleven months to review and rule on a general rate request, request until 2005. Avista's last general increase in gas rates was in The proposed general increase requests additional revenue of \$8.6 million annually, an increase of 6.2 percent over current revenue. The proposed increase by customer class and rate schedule are as follows:

[Continued on reverse.]

**AISIN** 

Proposed Increase	7.1%	3.7%	4.4%	2.9%	30.8%*	
Schedule Number	101	111	121	131	146	
	Residential & Small Commercial· (less than 200 therms/month)	Commercial & Industrial (over 200 therms/month)	Large Commercial & Industrial (over 60,000 therms/year)	Large Interruptible Service (over 250,000 therms/year)	Large Transportation Service (over 250,000 therms/year)	"increase does not include gas cost

increase for a residential customer using an average of 78 therms per month is \$4.45 or 7.1 percent. The present and proposed rates for residential and small The difference in the proposed increase percentages for different customer classes is based on a comparison of the cost of providing service to those customers and the present rates billed for service. The proposed monthly commercial customers served under Schedule 101 are as follows:

Proposed Oct. 1 Rate \$5.00/month 90.112¢/therm	
Proposed PGA Increase 10.325¢/thm	Prop. General Rates (incl. PGA) \$5.50/month 95.171¢/thm
Present	Prop. General
Rate	Increase
\$5.00/month	\$0.50/month
79.787¢/thm	5.0597¢/thm
Basic Charge	Basic Charge
Usage Charge	Usage Charge

If you have questions about the proposed filings and how they will affect you, call Avista at 1-800-227-9187

questions about the rate making process or comments about these filings, you following address: WUTC, 1300 S. Evergreen Park Drive S.W., P.O. Box 47250, The WUTC has the authority to set final rates that may be different from the requested increase(s) based on the results of their investigation. If you have may contact the Washington Utilities and Transportation Commission at the Olympia, WA 98504-7250; call toll-free at 1-800-562-6150, or by e-mail comments at wutc.wa.gov

If you would like to be added to the Commission's mailing list to be notified of the open (public) meeting dates, please call 1-800-562-6150 and leave your name, complete mailing address, the company's name (Avista), and a description of the proposal you are interested in.

# Now is the time to prepare for winter heating bills.

Take time to check to ensure that your home is properly sealed and insulated Check the caulking around your windows and door frames. Also check the insulation in your attic. A well-insulated residence will keep the heat from escaping and can save in heating costs.

If you are not already on Comfort Level Billing, consider applying for this free service. Comfort Level Billing averages your annual bill into equal monthly

For information on conservation tips, energy assistance programs, and bill payment plans, visit our website at www.avistautilities.com or call us **AINISTA** 

Proposed Increase	7.1%	3.7%	4.4%	2.9%	. 30.8%*
Schedule Number	101	111	121	131	146
	Residential & Small Commercial (less than 200 therms/month)	Commercial & Industrial (over 200 therms/month)	Large Commercial & Industrial (over 60,000 therms/year)	Large Interruptible Service (over 250,000 therms/year)	Large Transportation Service (over 250,000 therms/year) *increase does not include gas cost

increase for a residential customer using an average of 78 therms per month is \$4.45 or 7.1 percent. The present and proposed rates for residential and small commercial customers served under Schedule 101 are as follows: The difference in the proposed increase percentages for different customer classes is based on a comparison of the cost of providing service to those customers and the present rates billed for service. The proposed monthly

Proposed Oct. 1 Rate \$5.00/month 90.112¢/therm		
Proposed PGA Increase 10.325¢/thm	Prop. General Rates (incl. PGA) \$5.50/month 95.171¢/thm	
Present Rate \$5.00/month 79.787¢/thm	Prop. General Increase \$0.50/month 5.0597¢/thm	
Basic Charge Usage Charge	Basic Charge Usage Charge	

If you have questions about the proposed filings and how they will affect you, call Avista at 1-800-227-9187.

questions about the rate making process or comments about these filings, you may contact the Washington Utilities and Transportation Commission at the following address: WUTC, 1300 S. Evergreen Park Drive S.W., P.O. Box 47250 The WUTC has the authority to set final rates that may be different from the requested increase(s) based on the results of their investigation. If you have Olympia, WA 98504-7250; call toll-free at 1-800-562-6150, or by e-mail comments at wutc.wa.gov.

If you would like to be added to the Commission's mailing list to be notified of the open (public) meeting dates, please call 1-800-562-6150 and leave your name, complete mailing address, the company's name (Avista), and a description of the proposal you are interested in.

# Now is the time to prepare for winter heating bills.

Take time to check to ensure that your home is properly sealed and insulated Check the caulking around your windows and door frames. Also check the insulation in your attic. A well-insulated residence will keep the heat from escaping and can save in heating costs. If you are not already on Comfort Level Billing, consider applying for this free service. Comfort Level Billing averages your annual bill into equal monthly

For information on conservation tips, energy assistance programs, and bill payment plans, visit our website at www.avistautilities.com or call us

	Number	Increase
Residential & Small Commercial		
(less than 200 therms/month)	101	7.1%
Commercial & Industrial	·	
(over 200 therms/month)	Ξ	3.7%
Large Commercial & Industrial		
(over 60,000 therms/year)	121	4.4%
Large Interruptible Service		
(over 250,000 therms/year)	131	2.9%
Large Transportation Service		
(over 250,000 therms/year)	146	30.8%
*increase does not include gas cost		

Proposed

Schedule

\$4.45 or 7.1 percent. The present and proposed rates for residential and smc commercial customers served under Schedule 101 are as follows: increase for a residential customer using an average of 78 therms per month The difference in the proposed increase percentages for different customer classes is based on a comparison of the cost of providing service to those customers and the present rates billed for service. The proposed monthly

Basic Charge Usage Charge	Present Rate \$5.00/month 79.787¢/thm	Proposed PGA Increase  10.325¢/thm	Proposed Oct. 1 Rate \$5.00/month 90.112¢/therm
Basic Charge Usage Charge	Prop. General Increase \$0.50/month 5.0597¢/thm	Prop. General Rates (incl. PGA) \$5.50/month 95.171¢/thm	

If you have questions about the proposed filings and how they will affect you call Avista at 1-800-227-9187.

questions about the rate making process or comments about these filings, yo may contact the Washington Utilities and Transportation Commission at the following address: WUTC, 1300 S. Evergreen Park Drive S.W., P.O. Box 47250 The WUTC has the authority to set final rates that may be different from the requested increase(s) based on the results of their investigation. If you have Olympia, WA 98504-7250, call toll-free at 1-800-562-6150, or by e-mail comments at wutc.wa.gov. If you would like to be added to the Commission's mailing list to be notified of the open (public) meeting dates, please call 1-800-562-6150 and leave your name, complete mailing address, the company's name (Avista), and a description of the proposal you are interested in.

# Now is the time to prepare for winter heating bills.

Take time to check to ensure that your home is properly sealed and insulated Check the caulking around your windows and door frames. Also check the insulation in your attic. A well-insulated residence will keep the heat from escaping and can save in heating costs. If you are not already on Comfort Level Billing, consider applying for this free service. Comfort Level Billing averages your annual bill into equal monthly payments.

For information on conservation tips, energy assistance programs, and bill payment plans, visit our website at

www.avistautilities.com or call us at 1-800-227-9187

