

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-080416

EXHIBIT NO. ____ (CGK-5)

CLINT G. KALICH

REPRESENTING AVISTA CORPORATION

Exhibit 5
AURORA_{XMP} Summary Output—Project Generation (GWh)

	<u>Ann</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Hydro Projects													
Clark Fork	2,838.1	181.8	190.7	174.3	262.5	479.0	485.3	335.6	181.7	119.7	103.9	118.6	205.0
Cabinet Gorge	912.3	58.5	61.3	56.0	84.4	154.0	156.0	107.9	58.4	38.5	33.4	38.1	65.9
Noxon Rapids	1,925.8	123.4	129.4	118.3	178.1	325.0	329.3	227.7	123.3	81.2	70.5	80.4	139.1
TOTAL	2,838.1	181.8	190.7	174.3	262.5	479.0	485.3	335.6	181.7	119.7	103.9	118.6	205.0
Spokane River	1,113.0	104.1	97.5	120.1	123.6	127.6	113.8	73.8	41.0	56.1	71.5	86.3	97.6
Little Falls	223.7	20.9	19.6	24.1	24.8	25.6	22.9	14.8	8.2	11.3	14.4	17.3	19.6
Long Lake	445.5	41.7	39.0	48.1	49.5	51.1	45.5	29.5	16.4	22.5	28.6	34.5	39.1
Monroe Street	92.1	8.6	8.1	9.9	10.2	10.6	9.4	6.1	3.4	4.6	5.9	7.1	8.1
Nine Mile	176.5	16.5	15.5	19.0	19.6	20.2	18.0	11.7	6.5	8.9	11.3	13.7	15.5
Post Falls	111.8	10.5	9.8	12.1	12.4	12.8	11.4	7.4	4.1	5.6	7.2	8.7	9.8
Upper Falls	63.4	5.9	5.6	6.8	7.0	7.3	6.5	4.2	2.3	3.2	4.1	4.9	5.6
TOTAL	1,113.0	104.1	97.5	120.1	123.6	127.6	113.8	73.8	41.0	56.1	71.5	86.3	97.6
Mid-Columbia- Contracts	602.2	69.3	51.1	45.8	55.9	65.8	71.3	67.5	48.8	37.3	43.7	21.1	24.7
Priest Rapids	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Rocky Reach	178.6	19.3	13.3	12.0	15.8	16.7	19.1	18.7	16.0	10.1	11.7	12.0	14.0
Wanapum	288.3	35.9	27.6	24.6	29.1	35.1	37.9	34.8	20.6	19.5	23.1	0.0	0.0
Wells	135.3	14.1	10.2	9.1	11.0	14.0	14.3	13.9	12.2	7.7	8.9	9.1	10.7
TOTAL	602.2	69.3	51.1	45.8	55.9	65.8	71.3	67.5	48.8	37.3	43.7	21.1	24.7
TOTAL	4,553.4	355.2	339.3	340.1	442.0	672.4	670.4	476.9	271.6	213.1	219.1	225.9	327.3
Thermals													
Boulder Park	6.1	0.2	0.3	0.1	0.5	0.4	0.1	1.3	1.9	1.1	0.1	0.1	0.0
Colstrip	1,730.4	155.6	142.9	152.3	126.0	106.2	116.0	154.8	158.1	152.9	156.9	153.1	155.6
Coyote Springs 2	1,241.2	85.4	96.9	86.4	57.7	39.7	44.1	114.0	159.6	149.4	132.2	154.6	121.2
Kettle Falls	334.0	32.3	31.3	34.1	32.4	1.1	0.0	31.8	34.7	33.1	34.9	33.9	34.5
Kettle Falls CT	4.4	0.2	0.2	0.1	0.3	0.3	0.1	0.8	1.2	0.8	0.1	0.2	0.1
Northeast	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Rathdrum	12.8	0.0	0.0	0.0	0.0	0.1	0.1	5.6	6.1	0.2	0.6	0.0	0.0
TOTAL	3,328.9	273.8	271.5	272.9	216.9	147.7	160.5	308.4	361.7	337.5	324.8	341.8	311.4
RESOURCE TOTAL	7,882.2	629.0	610.9	613.0	658.9	820.1	830.8	785.3	633.3	550.6	543.9	567.7	638.7
Contracts													
Black Creek	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	0.0	0.0
DOPD	33.6	1.9	1.8	2.6	3.8	4.9	5.1	3.9	3.0	1.6	1.9	1.6	1.6
Market Contract 1	219.0	18.6	16.8	18.6	18.0	18.6	18.0	18.6	18.0	18.6	18.0	18.6	18.6
Can Ent Return	(35.9)	(3.1)	(2.8)	(3.0)	(3.0)	(3.0)	(3.0)	(3.1)	(3.0)	(3.0)	(3.1)	(2.9)	(3.1)
Grant County	155.6	16.0	12.0	10.0	8.9	6.7	9.4	10.7	10.4	8.9	10.3	23.7	28.5
Clark Fork LLC	1.4	0.1	0.1	0.1	0.2	0.2	0.2	0.1	0.1	0.0	0.0	0.1	0.1
Market Contract 2	657.0	55.8	50.4	55.8	54.0	55.8	54.0	55.8	55.8	54.0	55.8	54.0	55.8
Grant Displacement	194.1	13.0	11.8	13.1	18.8	23.7	22.8	20.5	14.6	13.7	13.9	13.9	14.3
Stimson Lumber	37.2	3.2	3.0	3.4	3.1	2.9	2.8	3.1	3.3	3.2	3.1	3.2	2.9
Jim Ford Creek	3.7	0.5	0.6	0.8	0.7	0.4	0.2	0.0	0.0	0.0	0.0	0.2	0.4
John Day Creek	2.0	0.1	0.0	0.1	0.1	0.4	0.4	0.3	0.2	0.1	0.1	0.1	0.1
Meyers Falls	7.8	0.7	0.8	0.9	0.9	1.0	0.8	0.5	0.2	0.3	0.4	0.6	0.6
Nichols Pumping	(67.9)	(5.8)	(5.2)	(5.8)	(5.6)	(5.8)	(5.6)	(5.8)	(5.8)	(5.6)	(5.8)	(5.6)	(5.8)
PGE CapExch	1.8	(0.3)	0.0	0.9	(0.3)	0.9	0.0	(0.6)	0.6	(0.3)	0.3	1.2	(0.6)
Phillips Ranch	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Pottlatch	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Wind Contract	69.3	6.2	4.6	6.6	5.8	6.1	6.9	6.1	6.2	5.6	6.0	6.4	2.7
Load Following Contracts	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sheep Creek	7.3	0.4	0.5	0.9	1.1	1.2	1.1	0.7	0.2	0.2	0.2	0.4	0.4
Upriver	52.2	5.6	6.3	7.3	7.6	7.7	5.8	1.9	(1.6)	0.6	2.3	3.1	5.6
WNP-3	368.7	76.1	68.8	37.6	36.4	0.0	0.0	0.0	0.0	0.0	0.0	73.7	76.1
ST Purchase	232.0	69.6	62.4	68.4	0.0	0.0	0.0	10.8	10.4	10.4	0.0	0.0	0.0
ST Sale	(736.0)	(186.0)	(168.0)	(186.0)	(36.0)	(37.2)	(36.0)	(29.4)	(29.0)	(28.4)	0.0	0.0	0.0
SMUD	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Thompson River Co-Gen	92.2	8.4	7.7	8.4	7.0	6.9	5.4	8.3	8.5	8.2	7.6	7.4	8.5
TOTAL	1,299.0	81.1	71.5	40.9	121.7	91.4	88.4	102.4	92.8	87.6	115.6	198.9	206.7
Market Transactions													
Market Purchases	1,112.7	232.2	129.3	138.0	38.8	10.3	15.7	39.3	82.4	98.8	128.7	91.5	107.9
Market Sales	(998.1)	(6.0)	(11.0)	(19.0)	(130.3)	(228.6)	(233.8)	(138.7)	(49.2)	(45.6)	(38.3)	(58.1)	(39.6)
TOTAL	114.6	226.3	118.3	119.0	(91.5)	(218.3)	(218.0)	(99.4)	33.1	53.2	90.4	33.4	68.2
SYSTEM LOAD	9,295.8	936.4	800.7	773.0	689.1	693.2	701.2	788.3	759.2	691.4	749.8	800.0	913.7

Exhibit 5
AURORA_{XMP} Summary Output—Project Generation (aMW)

	<u>Ann</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Hydro Projects													
Clark Fork	324.0	244.4	283.9	234.3	364.6	643.8	674.0	451.1	244.3	166.3	139.6	164.7	275.5
Cabinet Gorge	104.1	78.6	91.2	75.3	117.2	206.9	216.7	145.0	78.5	53.4	44.9	52.9	88.6
Noxon Rapids	219.8	165.8	192.6	159.0	247.4	436.8	457.3	306.1	165.8	112.8	94.7	111.7	186.9
TOTAL (aMW)	324.0	244.4	283.9	234.3	364.6	643.8	674.0	451.1	244.3	166.3	139.6	164.7	275.5
Spokane River	127.1	139.9	145.1	161.4	171.7	171.5	158.0	99.2	55.1	78.0	96.1	119.8	131.2
Little Falls	25.5	28.1	29.2	32.4	34.5	34.5	31.8	19.9	11.1	15.7	19.3	24.1	26.4
Long Lake	50.9	56.0	58.1	64.6	68.7	68.7	63.2	39.7	22.1	31.2	38.5	48.0	52.5
Monroe Street	10.5	11.6	12.0	13.4	14.2	14.2	13.1	8.2	4.6	6.5	8.0	9.9	10.9
Nine Mile	20.1	22.2	23.0	25.6	27.2	27.2	25.1	15.7	8.7	12.4	15.2	19.0	20.8
Post Falls	12.8	14.1	14.6	16.2	17.3	17.2	15.9	10.0	5.5	7.8	9.7	12.0	13.2
Upper Falls	7.2	8.0	8.3	9.2	9.8	9.8	9.0	5.6	3.1	4.4	5.5	6.8	7.5
TOTAL (aMW)	127.1	139.9	145.1	161.4	171.7	171.5	158.0	99.2	55.1	78.0	96.1	119.8	131.2
Mid-Columbia- Contracts	68.7	93.1	76.0	61.5	77.6	88.4	99.1	90.7	65.6	51.8	58.7	29.3	33.2
Priest Rapids	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Rocky Reach	20.4	25.9	19.8	16.1	21.9	22.5	26.6	25.2	21.5	14.0	15.7	16.6	18.8
Wanapum	32.9	48.3	41.1	33.1	40.4	47.2	52.7	46.8	27.7	27.1	31.0	0.0	0.0
Wells	15.4	18.9	15.2	12.3	15.3	18.8	19.8	18.7	16.4	10.7	12.0	12.7	14.4
TOTAL (aMW)	68.7	93.1	76.0	61.5	77.6	88.4	99.1	90.7	65.6	51.8	58.7	29.3	33.2
TOTAL	519.8	477.4	505.0	457.2	613.9	903.7	931.1	641.0	365.0	296.0	294.4	313.8	439.9
Thermals													
Boulder Park	0.7	0.3	0.4	0.1	0.7	0.6	0.2	1.8	2.5	1.5	0.1	0.1	0.0
Colstrip	197.5	209.2	212.6	204.7	175.0	142.7	161.2	208.1	212.5	212.4	210.9	212.6	209.2
Coyote Springs 2	141.7	114.8	144.3	116.1	80.2	53.3	61.2	153.3	214.5	207.5	177.7	214.7	162.9
Kettle Falls	38.1	43.5	46.5	45.8	45.0	1.5	0.0	42.7	46.7	45.9	46.9	47.1	46.4
Kettle Falls CT	0.5	0.2	0.2	0.1	0.3	0.3	0.2	1.1	1.7	1.1	0.1	0.3	0.1
Northeast	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Rathdrum	1.5	0.0	0.1	0.0	0.1	0.1	0.1	7.5	8.2	0.2	0.8	0.0	0.0
TOTAL	380.0	368.0	404.1	366.8	301.2	198.6	222.9	414.5	486.2	468.7	436.6	474.7	418.6
RESOURCE TOTAL	899.8	845.4	909.0	824.0	915.1	1,102.3	1,153.9	1,055.5	851.2	764.7	731.0	788.5	858.5
Contracts													
Black Creek	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0
DOPD	3.8	2.6	2.6	3.5	5.3	6.6	7.1	5.2	4.1	2.2	2.5	2.2	2.1
Market Contract 1	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0
Can Ent Return	(4.1)	(4.2)	(4.1)	(4.0)	(4.1)	(4.0)	(4.1)	(4.2)	(4.0)	(4.1)	(4.2)	(4.0)	(4.2)
Grant County	17.8	21.6	17.9	13.5	12.4	9.0	13.1	14.4	13.9	12.4	13.9	32.9	38.3
Clark Fork LLC	0.2	0.1	0.2	0.1	0.3	0.3	0.3	0.2	0.1	0.1	0.1	0.1	0.1
Market Contract 2	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
Grant Displacement	22.2	17.5	17.5	17.6	26.2	31.8	31.6	27.6	19.7	19.0	18.7	19.3	19.2
Stimson Lumber	4.2	4.3	4.5	4.6	4.3	3.9	3.9	4.1	4.4	4.5	4.1	4.4	3.9
Jim Ford Creek	0.4	0.7	0.8	1.1	1.0	0.5	0.2	0.0	0.0	0.0	0.0	0.2	0.5
John Day Creek	0.2	0.1	0.0	0.1	0.1	0.5	0.6	0.4	0.2	0.2	0.2	0.2	0.1
Meyers Falls	0.9	1.0	1.2	1.3	1.3	1.3	1.2	0.6	0.3	0.4	0.6	0.9	0.8
Nichols Pumping	(7.8)	(7.8)	(7.8)	(7.8)	(7.8)	(7.8)	(7.8)	(7.8)	(7.8)	(7.8)	(7.8)	(7.8)	(7.8)
PGE CapExch	0.2	(0.4)	0.0	1.2	(0.4)	1.2	0.0	(0.8)	0.8	(0.4)	0.4	1.7	(0.8)
Phillips Ranch	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Potlatch	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Wind Contract	7.9	8.3	6.9	8.9	8.1	8.2	9.6	8.1	8.4	7.8	8.1	8.9	3.7
Load Following Contracts	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sheep Creek	0.8	0.5	0.7	1.2	1.6	1.6	1.6	1.0	0.3	0.2	0.3	0.5	0.5
Upriver	6.0	7.5	9.4	9.8	10.6	10.4	8.0	2.5	(2.1)	0.9	3.1	4.2	7.5
WNP-3	42.1	102.3	102.3	50.5	50.5	0.0	0.0	0.0	0.0	0.0	0.0	102.3	102.3
ST Purchase	26.5	93.5	92.9	91.9	0.0	0.0	0.0	14.5	14.0	14.4	0.0	0.0	0.0
ST Sale	(84.0)	(250.0)	(250.0)	(250.0)	(50.0)	(50.0)	(50.0)	(39.5)	(39.0)	(39.4)	0.0	0.0	0.0
SMUD	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Thompson River Co-Gen	10.5	11.3	11.4	11.3	9.7	9.3	7.5	11.2	11.4	11.4	10.3	10.3	11.4
TOTAL	148.3	109.0	106.5	55.0	169.0	122.9	122.8	137.7	124.7	121.7	155.4	276.2	277.9
Market Transactions													
Market Purchases	127.0	312.2	192.4	185.4	53.8	13.8	21.9	52.9	110.7	137.2	172.9	127.1	145.0
Market Sales	(113.9)	(8.0)	(16.4)	(25.5)	(181.0)	(307.2)	(324.7)	(186.4)	(66.2)	(63.3)	(51.5)	(80.7)	(53.2)
TOTAL	13.1	304.1	176.0	160.0	(127.1)	(293.4)	(302.8)	(133.6)	44.5	73.9	121.4	46.4	91.7
System Load	1,061.2	1,258.5	1,191.5	1,038.9	957.0	931.7	973.9	1,059.6	1,020.4	960.2	1,007.8	1,111.1	1,228.1

Exhibit 5
AURORA_{XMP} Summary Output—Project Costs (\$000s)

	<u>Ann</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1 Hydro Projects													
3 Clark Fork	0	0	0	0	0	0	0	0	0	0	0	0	0
4 Cabinet Gorge	0	0	0	0	0	0	0	0	0	0	0	0	0
5 Noxon Rapids	0	0	0	0	0	0	0	0	0	0	0	0	0
6 TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0
7													
8 Spokane River	0	0	0	0	0	0	0	0	0	0	0	0	0
9 Little Falls	0	0	0	0	0	0	0	0	0	0	0	0	0
10 Long Lake	0	0	0	0	0	0	0	0	0	0	0	0	0
11 Monroe Street	0	0	0	0	0	0	0	0	0	0	0	0	0
12 Nine Mile	0	0	0	0	0	0	0	0	0	0	0	0	0
13 Post Falls	0	0	0	0	0	0	0	0	0	0	0	0	0
14 Upper Falls	0	0	0	0	0	0	0	0	0	0	0	0	0
15 TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0
16													
17 Mid-Columbia- Contracts	0	0	0	0	0	0	0	0	0	0	0	0	0
18 Priest Rapids	0	0	0	0	0	0	0	0	0	0	0	0	0
19 Rocky Reach	0	0	0	0	0	0	0	0	0	0	0	0	0
20 Wanapum	0	0	0	0	0	0	0	0	0	0	0	0	0
21 Wells	0	0	0	0	0	0	0	0	0	0	0	0	0
22 TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0
23 TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0
24													
25 Thermals													
26 Boulder Park	501	21	24	7	38	35	11	106	154	91	7	5	3
27 Colstrip	19,397	1,744	1,600	1,706	1,411	1,193	1,308	1,735	1,771	1,713	1,757	1,714	1,743
28 Coyote Springs 2	77,394	5,964	6,745	5,866	3,359	2,294	2,589	6,805	9,530	8,920	7,885	9,565	7,872
29 Kettle Falls	11,827	1,150	1,105	1,204	1,149	41	0	1,130	1,228	1,170	1,233	1,196	1,220
30 Kettle Falls CT	354	16	15	10	20	19	9	67	99	65	8	17	9
31 Northeast	0	0	0	0	0	0	0	0	0	0	0	0	0
32 Rathdrum	1,267	0	6	0	4	8	9	554	613	15	57	1	0
33 TOTAL	110,740	8,894	9,495	8,793	5,982	3,591	3,927	10,397	13,394	11,975	10,947	12,500	10,847
34													
35 RESOURCE TOTAL	110,740	8,894	9,495	8,793	5,982	3,591	3,927	10,397	13,394	11,975	10,947	12,500	10,847
36													
37 Contracts													
38 Black Creek	217	0	0	0	0	0	0	0	0	0	217	0	0
39 DOPD	737	42	38	57	83	108	111	85	66	35	42	35	35
40 Market Contract 1	7,556	642	580	642	621	642	621	642	642	621	642	621	642
41 Can Ent Return	0	0	0	0	0	0	0	0	0	0	0	0	0
42 Grant County	9,474	963	781	613	450	298	361	601	673	540	600	1,659	1,935
43 Clark Fork LLC	117	9	10	9	16	17	17	11	6	4	3	6	9
44 Market Contract 2	20,192	1,715	1,549	1,715	1,660	1,715	1,660	1,715	1,715	1,660	1,715	1,660	1,715
45 Grant Displacement	5,824	389	354	394	565	711	683	616	439	410	418	416	429
46 Stimson Lumber	2,079	194	182	159	145	136	131	186	196	195	185	193	177
47 Jim Ford Creek	234	44	49	37	32	18	7	0	0	0	1	15	32
48 John Day Creek	82	4	2	3	3	12	14	11	7	6	5	8	6
49 Meyers Falls	375	35	38	45	44	46	40	22	10	13	21	30	30
50 Nichols Pumping	(3,803)	(345)	(336)	(347)	(280)	(260)	(219)	(320)	(360)	(329)	(323)	(340)	(344)
51 PGE CapExch	0	0	0	0	0	0	0	0	0	0	0	0	0
52 Phillips Ranch	2	0	0	0	0	0	1	0	0	0	0	0	0
53 Potlatch	0	0	0	0	0	0	0	0	0	0	0	0	0
54 Wind Contract	2,743	245	182	262	230	242	275	240	247	222	238	253	108
55 Load Following Contracts	0	0	0	0	0	0	0	0	0	0	0	0	0
56 Sheep Creek	460	30	37	57	59	55	48	46	24	20	23	32	30
57 Upriver	2,017	246	277	249	262	264	197	83	(68)	28	101	134	245
58 WNP-3	13,333	2,753	2,487	1,359	1,316	0	0	0	0	0	0	2,664	2,753
59 ST Purchase	20,470	6,113	5,481	6,007	0	0	0	981	944	944	0	0	0
60 ST Sale	(52,257)	(13,343)	(12,037)	(13,304)	(1,743)	(1,785)	(1,743)	(2,818)	(2,765)	(2,720)	0	0	0
61 SMUD	(8,868)	(779)	(591)	(677)	(673)	(872)	(1,052)	(864)	(704)	(680)	(676)	(621)	(679)
62 Thompson River Co-Gen	5,119	466	425	467	387	382	301	461	470	455	424	410	471
63 TOTAL	26,103	(576)	(491)	(2,254)	3,177	1,731	1,452	1,697	1,542	1,423	3,636	7,174	7,593
64													
65 Market Transactions													
66 Market Purchases	84,588	16,873	10,070	10,298	2,732	767	1,023	3,480	7,324	7,918	9,216	6,876	8,010
67 Market Sales	(47,953)	(392)	(769)	(1,197)	(6,476)	(9,982)	(8,377)	(7,218)	(2,850)	(2,434)	(2,087)	(3,674)	(2,496)
68 TOTAL	36,635	16,481	9,301	9,100	(3,744)	(9,215)	(7,354)	(3,738)	4,474	5,484	7,129	3,202	5,514
69													
70 Fuel and Market Only	147,375	25,375	18,796	17,893	2,238	(5,624)	(3,426)	6,659	17,868	17,459	18,076	15,702	16,361
71													
72 Fuel Transport Adjustment	(1,504)	(98)	(122)	(105)	(42)	(38)	(57)	(149)	(218)	(195)	(124)	(200)	(155)
73 Startup Fuel Adjstment	639	69	51	52	36	29	45	92	66	37	82	51	30
74 Total	146,509	25,346	18,724	17,840	2,231	(5,633)	(3,439)	6,602	17,716	17,300	18,034	15,553	16,235