

Exhibit \_\_\_\_ (TES-3)  
Docket UE-061546  
Witness: Thomas E. Schooley

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND  
TRANSPORTATION COMMISSION

Complainant,

vs.

PACIFICORP dba Pacific Power & Light  
Company,

Respondent.

DOCKET UE-061546

In the Matter of the Petition of

PACIFIC POWER & LIGHT COMPANY

For an Accounting Order Approving Deferral  
of Certain Costs Related to the MidAmerican  
Energy Holdings Company Transition.

DOCKET UE-060817

**EXHIBIT TO  
TESTIMONY OF**

**Thomas E. Schooley**

**STAFF OF  
WASHINGTON UTILITIES AND  
TRANSPORTATION COMMISSION**

*Investor-supplied Working Capital*

**February 16, 2007**

Pacific Power & Light Company  
Investor Supplied Working Capital  
Twelve Months Ended March 31, 2006  
*Relating to Adjustments 8.1, 8.3, 8.14, 8.15, and 8.16*

5 Source:

6 FERC Account or	Description	Account Balance	Notes:
7 Tab # in Ex. PMW-4		AMA	
8	<b>Average Invested Capital</b>		
9 201, 208-211, 214, 215.1, 216	Common Equity	\$ 3,574,403,288	
10 204	Preferred Stock	\$ 41,463,300	
11 221-226, 257, 181, 189	Misc. Debt	\$ 3,926,445,366	
12			
13 219	Accumulated Other Comprehensive Income	\$ (7,945,317)	
14 231	Notes Payable	\$ 310,725,333	
15	<b>Total Average Invested Capital</b>	<b>\$ 7,845,091,970</b>	
16			
17	<b>Average Investments</b>		
18	<b>Operating:</b>		
19 101, 102, 106	Plant in Service	\$ 14,204,125,273	1*
20 Tab 8, p. 8.3.1	Bridger Mine less current assets (from line 81)	\$ 51,208,575	2*
21 Tab B8, p 16	less non-utility Plant in Service (to line 72)	\$ -	
22		<u>\$ 14,255,333,848</u>	
23			
24 105	Plant Held for Future Use	\$ 2,231,662	
25 114	Acquisition Adjustments	\$ 157,193,780	
26 115	Accum Prov For Asset Acquisition Adjustment	\$ (73,039,623)	
27		<u>\$ 84,154,157</u>	
28 108	Accumulated Depreciation	\$ (5,646,520,933)	
29 230	ARO accrued liability	\$ (63,803,219)	
30 Tab B17, p 13	less Non-utility Accum. Depreciation (to line 73)	\$ -	
31		<u>\$ (5,710,324,151)</u>	
32 111	Accumulated Amortization	\$ (350,477,971)	
33 141	Note Receivable	\$ 659,847	
34			
35	Deferred Income Taxes		
36 190 on AMA	Deferred Income Taxes	\$ 712,654,857	
37 Tab B19, p 3	less non-utility DIT (to line 93)	\$ (24,254,000)	
38 255	Deferred Income Tax Credits	\$ (71,973,096)	
39 Tab B19, p 1 of 1	Less non-utility tax credits (to line 106)	\$ 223,000	
40 281.1	Deferred Income Tax	\$ (734,302)	
41 282	Deferred Income Tax	\$ (2,004,827,963)	
42 Tab B19, p 5	less Non-utility DIT (to line 80)	\$ 481,000	
43 283	Deferred Income Tax	\$ (336,051,668)	
44 Tab B19, p 5	less Non-utility DIT (to line 95)	\$ (7,056,000)	
45	<b>Total Deferred Income Tax</b>	<b>\$ (1,731,538,170)</b>	<b>\$ (1,731,538,170) 3*</b>
46			

		Pacific Power & Light Company		
		Investor Supplied Working Capital		
		Twelve Months Ended March 31, 2006		
		<i>Relating to Adjustments 8.1, 8.3, 8.14, 8.15, and 8.16</i>		
5 Source:				
6	FERC Account or	Description	Account Balance	Notes:
7	Tab # in Ex. PMW-4		AMA	
47				
48	182.3	Other Regulatory Assets	\$ 975,801,584	
49		Less Non-utility Other Regulatory Assets		
50	Tab B11, P. 4	Misc. Deferred Assets (to line 84)	\$ (21,755,000)	
51	DR 89 detail, 1823109	FAS 109 Income Taxes Electric (to line 85)	\$ (498,929,582)	
52	DR 89 detail, 182399.186901	FAS 133 derivatives, etc (to line 86)	\$ (75,877,508)	
53		<u>Total Other Regulatory Assets</u>	<u>\$ 379,239,494</u>	\$ 379,239,494
54				
55	186	Misc. Deferred Debits	\$ 65,240,980	
56	Tab B11, P. 4	less Non-utility Misc. Deferred Debits (to line 91)	\$ (4,261,000)	\$ 60,979,980
57				
58				
59	253	Misc. Deferred Credits	\$ (55,979,914)	
60	Tab B15, P. 4	Less Non-utility Misc. Deferred Credits (to line 105)	\$ 2,105,000	\$ (53,874,914)
61				
62	254	Other Regulatory Liabilities	\$ (142,907,407)	
63	Tab B15, P. 4	Less Non-utility Other Regulatory Liabilities (to line 106)	\$ 3,424,000	\$ (139,483,407)
64				
65	252	Customer Advances in Aid of Construction		\$ (5,412,975)
66				
67				
68	235	Customer Deposits		\$ (43,146,175)
69				
70		<u>Sub-Total Average Operating Investment</u>		<u>\$ 6,748,341,224</u>
71				
72		<b>Non-Operating &amp; Other:</b>		
73		Non-utility plant, Tab B8	\$ -	
74		Non-utility plant Accum. Depr., Tab B17	\$ -	\$ -
75				
76	107	Construction Work in Progress (CWIP)		\$ 554,014,341
77				
78		Non-WA Plant Acquisition Adjustment (net)		
79	121, 123, 124	Non-Utility Property	\$ 194,854,662	
80	122	Accumulated Depreciation	\$ (1,148,886)	
81		less Utility Asset-Bridger Mine (to line 20)	\$ (59,137,941)	\$ 134,567,835 2*
82				
83	182.2	Unrecovered Plant/Regulatory Study Costs		\$ 11,584,654
84				
85		Plus Non-utility Regulatory Assets		
86	182M	Misc. Deferred Assets (from line 38)	\$ 21,755,000	
87	DR 89 detail, 1823109	FAS 109 Income Taxes Electric	\$ 498,929,582	
88	Tab B11, p 3, acct 182399	Deferred Debits	\$ 75,877,508	
89	175, 244	net of FAS 133 derivative related accounts	\$ (4,001,770)	\$ 592,560,320
90				
91	101.1	Plant under Capital Lease		\$ 35,828,777
92	183	Preliminary Survey & Investigations		\$ 3,147,712
93	186	Non-utility misc. deferred debits, Tab B11, p 4		\$ 4,261,000
94				
95		Deferred Income Taxes -- Non-Utility		
96	190 on AMA	Non-utility DIT, Tab B19, p 3	\$ 24,254,000	
97	282	Non-utility DIT, Tab B19, p 3	\$ (481,000)	
98	283	DIT non utility, Tab B19, p 5	\$ 7,056,000	
99		<u>Non-utility deferred income tax</u>	<u>\$ 30,829,000</u>	\$ 30,829,000

Pacific Power & Light Company  
Investor Supplied Working Capital  
Twelve Months Ended March 31, 2006  
*Relating to Adjustments 8.1, 8.3, 8.14, 8.15, and 8.16*

5 Source:		Description	Account Balance		Notes:
6 FERC Account or	7 Tab # in Ex. PMW-4		AMA		
100					
101	136	Temporary Cash Investments	\$	68,954,520	
102	145, 233, 234	Note Receivable from Assoc. Companies	\$	(14,213,693)	
103	132-134	Other Investments and Special Funds	\$	42,822,139	
104					
105	252	Non utility, Tab B20	\$	-	
106	228.3, 228.4	Non-utility, Pensions & Hydro Relicensing liabilities	\$	(452,813,471)	
107	253.99	Non-utility, Tab B15, p4	\$	(2,105,000)	
108	254	Non-utility, Tab B15, p7	\$	(3,424,000)	
109	Tab B19	Non-utility Deferred Investment Tax Credits	\$	(223,000)	
110	227, 243	Capital lease obligation	\$	(37,949,027)	
111					
112		<b>Sub-Total Non-Operating &amp; Other</b>	\$	<b>967,842,108</b>	
113					
114		<b>Total Average Investment (line 58 + line 98)</b>	\$	<b>7,716,183,332</b>	
115					
116		<b>Investor Supplied Working Capital (line 8 - line 100)</b>	\$	<b>128,908,638</b>	
117					
118		Non-utility % of total		12.54%	
119		Operating Company Working Capital	\$	112,739,607	
120		WA on SO factor	7.3809%	\$ 8,321,198	

Footnotes:

- 1\* Includes accruals for asset retirement accounts and franchises (acct 302)
- 2\* Transfers Bridger Mine from non-operating assets to operating assets, current asset portion treated as working capital
- 3\* All deferred income taxes on Average of Monthly Average balances