

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-14 \_\_\_\_\_

EXHIBIT NO. \_\_\_\_ (PDE-9)

PATRICK D. EHRBAR

REPRESENTING AVISTA CORPORATION

**Avista Utilities**  
**Electric Decoupling Mechanism**  
**Development of Allowed Non-Power Supply Revenue by Rate Schedule - Electric**

	TOTAL	RESIDENTIAL SCHEDULE 1	GENERAL SVC. SCH. 11,12	LG. GEN. SVC. SCH. 21,22	EX LG GEN SVC SCHEDULE 25	PUMPING SCH. 30, 31, 32	ST & AREA LTG SCH. 41-48
1 Total Normalized Revenue (Exhibit PDE-4, p. 1)	\$ 480,926,000	\$ 207,184,000	\$ 66,064,000	\$ 127,734,000	\$ 62,262,000	\$ 10,811,000	\$ 6,871,000
2 Proposed Revenue Increase	\$ 18,201,000	\$ 7,844,000	\$ 2,500,000	\$ 4,830,000	\$ 2,358,000	\$ 409,000	\$ 260,000
3 Total Proposed Revenue (January 1, 2015)	\$ 499,127,000	\$ 215,028,000	\$ 68,564,000	\$ 132,564,000	\$ 64,620,000	\$ 11,220,000	\$ 7,131,000
4 Normalized kWhs (Test Year)	5,571,472,367	2,352,011,939	557,353,354	1,424,373,231	1,080,448,696	131,638,818	25,646,329
5 Retail Revenue Credit (line 32)	\$ 0.03518	\$ 0.03518	\$ 0.03518	\$ 0.03518	\$ 0.03518	\$ 0.03518	\$ 0.03518
6 Power Supply Related Revenue	\$ 196,024,651	\$ 82,752,330	\$ 19,609,717	\$ 50,114,628	\$ 38,014,113	\$ 4,631,532	\$ 902,331
7 Non-Power Supply Revenue (Ln 3 - Ln 6)	\$ 303,102,349	\$ 132,275,670	\$ 48,954,283	\$ 82,449,372	\$ 26,605,887	\$ 6,588,468	\$ 6,228,669
8 Customer Bills	2,843,797	2,437,081	351,975	25,427	252	29,062	
9 Proposed Fixed Charges		\$ 15	\$ 18	\$ 500	\$ 16,500	\$ 18	
10 Fixed Charge Revenue (Ln 8 * Ln 9)	\$ 60,286,381	\$ 36,556,215	\$ 6,335,550	\$ 12,713,500	\$ 4,158,000	\$ 523,116	
11 Allowed Non-Power Supply Revenue	\$ 236,587,299	\$ 95,719,455	\$ 42,618,733	\$ 69,735,872	\$ 22,447,887	\$ 6,065,352	
12 Retail Revenue Credit - (Exhibit No. WGJ-7)	\$0.03360						
13 Gross Up Factor for Revenue Related Exp	104.71%						
14 Grossed Up Retail Revenue Credit	\$0.03518						

**Avista Utilities**  
**Electric Decoupling Mechanism**  
**Development of Annual Non-Power Supply Revenue Per Customer - Electric**

Line No.	Source	Residential	Non-Residential Schedules*	Extra Large Non-Residential Schedule 25	
(a)	(b)	(c)	(d)		
1	Allowed Non-Power Supply Revenue	PDE-9, Page 1	\$ 95,719,455	\$ 118,419,957	\$ 22,447,887
2	Test Year # of Customers	Revenue Data	203,090	33,872	21
3	Allowed Non-Power Supply Revenue per Customer	(1) / (2)	\$ 471.32	\$ 3,496.10	\$ 1,068,947.01

\* Schedules 11, 12, 21, 22, 31, 32.

**Avista Utilities**  
**Electric Decoupling Mechanism**  
**Development of Monthly Allowed Non-Power Supply Revenue Per Customer - Electric**

Line No.	Source	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
1	<b>Electric Sales</b>														
2	<u>Residential</u>														
3	- Weather-Normalized kWh Sales	Monthly Test Year	266,049,616	252,299,267	202,170,745	178,857,091	167,275,945	144,723,861	159,491,588	189,714,070	149,692,513	160,942,302	210,458,130	270,336,810	2,352,011,939
4	- % of Annual Total	% of Total	11.31%	10.73%	8.60%	7.60%	7.11%	6.15%	6.78%	8.07%	6.36%	6.84%	8.95%	11.49%	100.00%
5	<u>Non-Residential*</u>														
6	- Weather-Normalized kWh Sales	Monthly Test Year	170,342,270	163,545,716	168,408,847	156,537,550	177,201,197	180,817,501	193,945,645	201,873,728	174,898,113	192,222,612	164,778,692	168,793,531	2,113,365,402
7	- % of Annual Total	% of Total	8.06%	7.74%	7.97%	7.41%	8.38%	8.56%	9.18%	9.55%	8.28%	9.10%	7.80%	7.99%	100.00%
8	<u>Extra Large Non-Residential</u>														
9	- Weather-Normalized kWh Sales	Monthly Test Year	93,715,023	86,037,423	90,957,221	86,670,290	89,779,844	87,627,342	93,216,151	95,225,345	90,526,780	90,883,016	86,902,732	88,907,530	1,080,448,696
10	- % of Annual Total	% of Total	8.67%	7.96%	8.42%	8.02%	8.31%	8.11%	8.63%	8.81%	8.38%	8.41%	8.04%	8.23%	100.00%
11	<b>Monthly Allowed Delivery Revenue Per Customer ("RPC")</b>														
12	<u>Residential</u>														
13	- 2015 Allowed Non-Power Supply RPC	PDE-9, Page 2, Line 3													\$ 471.32
14	- 2015 Monthly Allowed Non-Power Supply RPC	(4) x (13)	\$ 53.31	\$ 50.56	\$ 40.51	\$ 35.84	\$ 33.52	\$ 29.00	\$ 31.96	\$ 38.02	\$ 30.00	\$ 32.25	\$ 42.17	\$ 54.17	\$ 471.32
15	<u>Non-Residential*</u>														
16	- 2015 Allowed Non-Power Supply RPC	PDE-9, Page 2, Line 3													\$ 3,496.10
17	- 2015 Monthly Allowed Non-Power Supply RPC	(7) x (16)	\$ 281.79	\$ 270.55	\$ 278.60	\$ 258.96	\$ 293.14	\$ 299.12	\$ 320.84	\$ 333.96	\$ 289.33	\$ 317.99	\$ 272.59	\$ 279.23	\$ 3,496.10
18	<u>Extra Large Non-Residential</u>														
19	- 2015 Allowed Non-Power Supply RPC	PDE-9, Page 2, Line 3													\$ 1,068,947.01
20	- 2015 Monthly Allowed Non-Power Supply RPC	(7) x (19)	\$ 86,159.67	\$ 82,721.95	\$ 85,181.74	\$ 79,177.20	\$ 89,628.93	\$ 91,458.07	\$ 98,098.33	\$ 102,108.38	\$ 88,464.03	\$ 97,226.81	\$ 83,345.59	\$ 85,376.31	\$ 1,068,947.01

\* Schedules 11, 12, 21, 22, 31, 32.

**Avista Utilities**  
**Decoupling Mechanism**  
**Development of Electric Deferrals (Calendar Year 2015)**

Line No.	Source	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
<b>Residential Group</b>														
1	Actual Customers	Illustrative	207,000	207,200	207,400	207,600	207,800	208,000	208,200	208,400	208,600	208,800	209,000	209,200
2	Monthly Allowed Non-Power Supply Revenue per Customer	PDE-9, Page 3	\$ 53.31	\$ 50.56	\$ 40.51	\$ 35.84	\$ 33.52	\$ 29.00	\$ 31.96	\$ 38.02	\$ 30.00	\$ 32.25	\$ 42.17	\$ 54.17
3	Allowed Non-Power Supply Revenue	(1) x (2)	\$ 11,035,940	\$ 10,475,677	\$ 8,402,401	\$ 7,440,633	\$ 6,965,549	\$ 6,032,257	\$ 6,654,185	\$ 7,922,707	\$ 6,257,354	\$ 6,734,061	\$ 8,814,310	\$ 11,332,956
4	Actual Monthly Revenue	Illustrative	\$ 23,000,000	\$ 23,000,000	\$ 20,000,000	\$ 18,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 18,000,000	\$ 13,000,000	\$ 16,000,000	\$ 20,000,000	\$ 25,000,000
5	Actual Fixed Charge Revenue	Illustrative	\$ 3,105,000	\$ 3,108,000	\$ 3,111,000	\$ 3,114,000	\$ 3,117,000	\$ 3,120,000	\$ 3,123,000	\$ 3,126,000	\$ 3,129,000	\$ 3,132,000	\$ 3,135,000	\$ 3,138,000
6	Actual Usage (kWhs)	Illustrative	271,130,047	240,621,765	221,370,825	175,525,307	161,914,993	154,545,588	176,072,045	186,627,300	157,769,890	180,730,371	225,437,958	285,761,978
7	Retail Revenue Credit (\$/kWh)	PDE-9, Page 1	\$ 0.035184	\$ 0.035184	\$ 0.035184	\$ 0.035184	\$ 0.035184	\$ 0.035184	\$ 0.035184	\$ 0.035184	\$ 0.035184	\$ 0.035184	\$ 0.035184	\$ 0.035184
8	Monthly Rev. Related to Power Supply	(6) x (7)	\$ 9,539,341	\$ 8,465,948	\$ 7,788,630	\$ 6,175,618	\$ 5,696,758	\$ 5,437,476	\$ 6,194,855	\$ 6,566,227	\$ 5,550,918	\$ 6,358,751	\$ 7,931,727	\$ 10,054,145
9	Actual Non-Power Supply Revenue	(4) - (5) - (8)	\$ 10,355,659	\$ 11,426,052	\$ 9,100,370	\$ 8,710,382	\$ 6,186,242	\$ 6,442,524	\$ 5,682,145	\$ 8,307,773	\$ 4,320,082	\$ 6,509,249	\$ 8,933,273	\$ 11,807,855
10	Deferral - Surcharge (Rebate)	(3) - (9)	\$ 680,281	\$ (950,375)	\$ (697,969)	\$ (1,269,749)	\$ 779,308	\$ (410,268)	\$ 972,039	\$ (385,066)	\$ 1,937,272	\$ 224,813	\$ (118,963)	\$ (474,899)
11	Interest on Deferral	FERC Rate	\$ 921	\$ 558	\$ (1,673)	\$ (4,342)	\$ (5,018)	\$ (4,532)	\$ (3,783)	\$ (2,998)	\$ (905)	\$ 2,021	\$ 2,170	\$ 1,371
12	Cumulative Deferral	Σ(10) + (11)	\$ 681,202	\$ (268,615)	\$ (968,256)	\$ (2,242,347)	\$ (1,468,057)	\$ (1,882,856)	\$ (914,600)	\$ (1,302,665)	\$ 633,703	\$ 860,536	\$ 743,743	\$ <b>270,216</b>
<b>Non-Residential Group</b>														
13	Actual Customers	Illustrative	34,851	34,861	34,871	34,881	34,891	34,901	34,911	34,921	34,931	34,941	34,951	34,961
14	Monthly Allowed Non-Power Supply Revenue per Customer	PDE-9, Page 3	\$ 281.79	\$ 270.55	\$ 278.60	\$ 258.96	\$ 293.14	\$ 299.12	\$ 320.84	\$ 333.96	\$ 289.33	\$ 317.99	\$ 272.59	\$ 279.23
15	Allowed Non-Power Supply Revenue	(13) x (14)	\$ 9,820,730	\$ 9,431,595	\$ 9,714,835	\$ 9,032,617	\$ 10,227,893	\$ 10,439,614	\$ 11,200,784	\$ 11,661,988	\$ 10,106,534	\$ 11,110,815	\$ 9,527,233	\$ 9,762,156
16	Actual Monthly Revenue	Illustrative	\$ 19,000,000	\$ 17,000,000	\$ 18,000,000	\$ 16,500,000	\$ 17,000,000	\$ 18,000,000	\$ 19,000,000	\$ 20,000,000	\$ 18,000,000	\$ 17,000,000	\$ 18,000,000	\$ 20,000,000
17	Actual Fixed Charge Revenue	Illustrative	\$ 1,678,064	\$ 1,678,545	\$ 1,679,027	\$ 1,679,508	\$ 1,679,990	\$ 1,680,471	\$ 1,680,953	\$ 1,681,434	\$ 1,681,916	\$ 1,682,397	\$ 1,682,879	\$ 1,683,360
18	Actual Usage (kWhs)	Illustrative	181,909,081	170,747,343	173,030,139	157,004,730	167,910,807	175,592,812	195,632,184	207,305,909	177,370,453	177,383,044	174,351,964	192,327,521
19	Retail Revenue Credit (\$/kWh)	PDE-9, Page 1	\$ 0.035184	\$ 0.035184	\$ 0.035184	\$ 0.035184	\$ 0.035184	\$ 0.035184	\$ 0.035184	\$ 0.035184	\$ 0.035184	\$ 0.035184	\$ 0.035184	\$ 0.035184
20	Monthly Rev. Related to Power Supply	(18) x (19)	\$ 6,400,223	\$ 6,007,512	\$ 6,087,829	\$ 5,523,997	\$ 5,907,713	\$ 6,177,993	\$ 6,883,051	\$ 7,293,775	\$ 6,240,980	\$ 6,134,336	\$ 6,766,781	\$ 6,766,781
21	Actual Non-Power Supply Revenue	(16) - (17) - (20)	\$ 10,921,714	\$ 9,313,943	\$ 10,233,144	\$ 9,296,495	\$ 9,412,298	\$ 10,141,536	\$ 10,435,996	\$ 11,024,790	\$ 10,077,547	\$ 9,076,623	\$ 10,182,786	\$ 11,549,859
22	Deferral - Surcharge (Rebate)	(15) - (21)	\$ (1,100,983)	\$ 117,652	\$ (518,309)	\$ (263,878)	\$ 815,595	\$ 298,079	\$ 764,788	\$ 637,198	\$ 28,987	\$ 2,034,193	\$ (655,553)	\$ (1,787,702)
23	Interest on Deferral	FERC Rate	\$ (1,491)	\$ (2,827)	\$ (3,377)	\$ (4,445)	\$ (3,710)	\$ (2,212)	\$ (779)	\$ 1,118	\$ 2,023	\$ 4,822	\$ 6,702	\$ 3,412
24	Cumulative Deferral	Σ(22) + (23)	\$ (1,102,474)	\$ (987,649)	\$ (1,509,335)	\$ (1,777,659)	\$ (965,773)	\$ (669,907)	\$ 94,103	\$ 732,418	\$ 763,428	\$ 2,802,443	\$ 2,153,593	\$ <b>369,302</b>
<b>Extra Large Non-Residential Group</b>														
25	Actual Customers	Illustrative	21	21	21	21	21	21	21	20	20	20	20	20
26	Monthly Allowed Non-Power Supply Revenue per Customer	PDE-9, Page 3	\$ 86,159.67	\$ 82,721.95	\$ 85,181.74	\$ 79,177.20	\$ 89,628.93	\$ 91,458.07	\$ 98,098.33	\$ 102,108.38	\$ 88,464.03	\$ 97,226.81	\$ 83,345.59	\$ 85,376.31
27	Allowed Non-Power Supply Revenue	(25) x (26)	\$ 1,815,793	\$ 1,743,344	\$ 1,795,184	\$ 1,668,640	\$ 1,888,907	\$ 1,927,456	\$ 2,067,398	\$ 2,042,168	\$ 1,769,281	\$ 1,944,536	\$ 1,666,912	\$ 1,707,526
28	Actual Monthly Revenue	Illustrative	\$ 5,250,000	\$ 5,250,000	\$ 5,250,000	\$ 5,250,000	\$ 5,250,000	\$ 5,250,000	\$ 5,250,000	\$ 5,250,000	\$ 5,250,000	\$ 5,250,000	\$ 5,250,000	\$ 5,250,000
29	Actual Fixed Charge Revenue	Illustrative	\$ 347,733	\$ 347,733	\$ 347,733	\$ 347,733	\$ 347,733	\$ 347,733	\$ 347,733	\$ 330,000	\$ 330,000	\$ 330,000	\$ 330,000	\$ 330,000
30	Actual Usage (kWhs)	Illustrative	90,038,016	82,436,425	89,036,952	85,603,820	88,007,987	86,629,373	88,577,612	91,699,060	87,717,750	90,132,610	86,420,914	87,826,116
31	Retail Revenue Credit (\$/kWh)	PDE-9, Page 1	\$ 0.035184	\$ 0.035184	\$ 0.035184	\$ 0.035184	\$ 0.035184	\$ 0.035184	\$ 0.035184	\$ 0.035184	\$ 0.035184	\$ 0.035184	\$ 0.035184	\$ 0.035184
32	Monthly Rev. Related to Power Supply	(30) x (31)	\$ 3,167,865	\$ 2,900,413	\$ 3,132,644	\$ 3,011,854	\$ 3,096,441	\$ 3,047,936	\$ 3,116,482	\$ 3,226,306	\$ 3,086,229	\$ 3,171,193	\$ 3,040,602	\$ 3,090,042
33	Actual Non-Power Supply Revenue	(28) - (29) - (32)	\$ 1,734,402	\$ 2,001,854	\$ 1,769,623	\$ 1,890,413	\$ 1,805,826	\$ 1,854,330	\$ 1,785,784	\$ 1,693,694	\$ 1,833,771	\$ 1,748,807	\$ 1,879,398	\$ 1,829,958
34	Deferral - Surcharge (Rebate)	(27) - (33)	\$ 81,392	\$ (258,509)	\$ 25,561	\$ (221,773)	\$ 83,082	\$ 73,126	\$ 281,614	\$ 348,474	\$ (64,490)	\$ 195,729	\$ (212,486)	\$ (122,432)
35	Interest on Deferral	FERC Rate	\$ 110	\$ (129)	\$ (445)	\$ (712)	\$ (902)	\$ (693)	\$ (214)	\$ 638	\$ 1,025	\$ 1,205	\$ 1,186	\$ 736
36	Cumulative Deferral	Σ(34) + (35)	\$ 81,502	\$ (177,137)	\$ (152,021)	\$ (374,507)	\$ (292,327)	\$ (219,894)	\$ 61,506	\$ 410,618	\$ 347,153	\$ 544,087	\$ 332,787	\$ <b>211,090</b>
37	<b>Total Cumulative Deferral</b>	<b>(12) + (24) + (36)</b>	<b>\$ (339,771)</b>	<b>\$ (1,433,401)</b>	<b>\$ (2,629,613)</b>	<b>\$ (4,394,512)</b>	<b>\$ (2,726,157)</b>	<b>\$ (2,772,657)</b>	<b>\$ (758,992)</b>	<b>\$ (159,628)</b>	<b>\$ 1,744,284</b>	<b>\$ 4,207,067</b>	<b>\$ 3,230,122</b>	<b>\$ <b>850,608</b></b>