

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-080416

EXHIBIT NO. ____ (WGJ-7)

WILLIAM G. JOHNSON

REPRESENTING AVISTA CORPORATION

Avista Corp.
Power Supply Pro forma - Washington Jurisdiction
System Numbers - 2007 Actual and 2009 Pro forma
7-16-08 Update for Gas Prices and Actual Transactions

| Line No. | Jan 07 - Dec 07 | | Jan 09 - Dec 09 |
|---------------------------------|--|------------|-----------------|
| | Actuals | Adjustment | Pro forma |
| <u>555 PURCHASED POWER</u> | | | |
| 1 | Modeled Short-Term Market Purchases | \$0 | \$84,588 |
| 2 | Actual Short-Term Purchases - Physical | 94,024 | -73,737 |
| 2a | Actual ST Purchases - Financial Mark to Market | 0 | 1,181 |
| 3 | Rocky Reach | 2,181 | 119 |
| 4 | Wanapum | 4,430 | 1,238 |
| 5 | Wells | 1,275 | 78 |
| 6 | Priest Rapids Project | 3,924 | 4,282 |
| 7 | Grant Displacement | 5,610 | -190 |
| 8 | Douglas Settlement | 617 | 16 |
| 9 | WNP-3 | 11,870 | 2,787 |
| 10 | Deer Lake-IP&L | 8 | 0 |
| 11 | Small Power | 1,091 | 58 |
| 12 | Stimson | 1,990 | 107 |
| 13 | Spokane-Upriver | 1,913 | 104 |
| 14 | Douglas Exchange Capacity | 1,536 | -1,536 |
| 15 | Seattle Exchange Capacity | 1,681 | -1,681 |
| 16 | Black Creek Index Purchase | 144 | 65 |
| 17 | Non-Monetary | 241 | -241 |
| 18 | Contract A | 6,789 | 0 |
| 19 | Contract B | 6,745 | 0 |
| 20 | Contract C | 6,658 | 0 |
| 21 | Contract D | 7,556 | 0 |
| 22 | CS2 Exchange | 1,533 | -1,533 |
| 23 | TRC Purpa Purchase | 0 | 5,403 |
| 24 | NWestern Load Following Deviation Energy | 1,286 | -1,286 |
| 25 | BPA NT Deviation Energy | 3,074 | -3,074 |
| 26 | Grant Transmission Losses | 276 | -276 |
| 27 | Potlatch Co-Gen Purchase | 19,861 | -19,861 |
| 28 | BPA Spinning Reserve | 980 | 0 |
| 29 | Ancillary Services | 662 | -662 |
| 30 | PPM Wind Purchase | 3,173 | -123 |
| 31 | Total Account 555 | 191,128 | -4,173 |
| <u>557 OTHER EXPENSES</u> | | | |
| 32 | Broker Commission Fees | 52 | 0 |
| 33 | REC Purchases | 301 | 49 |
| 34 | Bankruptcy Write-Off | 23 | -23 |
| 35 | Natural Gas Fuel Purchases | 16,575 | -16,575 |
| 36 | Total Account 557 | 16,951 | -16,549 |
| <u>501 THERMAL FUEL EXPENSE</u> | | | |
| 37 | Kettle Falls - Wood Fuel | 8,714 | 3,113 |
| 38 | Kettle Falls - Gas | 38 | -38 |
| 39 | Colstrip - Coal | 16,207 | 3,190 |
| 40 | Colstrip - Oil | 308 | 0 |
| 41 | Total Account 501 | 25,267 | 6,265 |
| <u>547 OTHER FUEL EXPENSE</u> | | | |
| 42 | Coyote Springs Gas | 88,084 | -11,555 |
| 42a | Actual Gas Purchase Mark to Market | 0 | -1,897 |
| 43 | Gas Transportation Charge | 7,729 | 0 |
| 44 | Rathdrum Gas | 1,774 | -507 |
| 45 | Northeast CT Gas | 238 | -238 |
| 46 | Boulder Park Gas | 1,811 | -1,310 |
| 47 | Kettle Falls CT Gas | 140 | 214 |
| 48 | Total Account 547 | 99,776 | -15,293 |

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| Line No. | Jan 07 - Dec 07 Actuals | Adjustment | Jan 09 - Dec 09 Pro forma | |
|--|--|------------|------------------------------|---------|
| <u>565 TRANSMISSION OF ELECTRICITY BY OTHERS</u> | | | | |
| 49 | WNP-3 | 790 | 3 | 793 |
| 50 | Grant Transmission | 512 | -512 | 0 |
| 51 | Sand Dunes-Warden | 11 | 0 | 11 |
| 52 | Black Creek Wheeling | 18 | 4 | 22 |
| 53 | Wheeling for System Sales & Purchases | 1,278 | 0 | 1,278 |
| 54 | PTP for Colstrip & Coyote | 7,822 | 653 | 8,475 |
| 55 | BPA Townsend-Garrison Wheeling | 1,173 | 0 | 1,173 |
| 56 | Avista on BPA - Borderline | 1,098 | 237 | 1,335 |
| 57 | Kootenai for Worley | 32 | 48 | 80 |
| 58 | Sagle-Northern Lights | 89 | 45 | 134 |
| 59 | Garrison-Burke | 388 | 0 | 388 |
| 60 | PGE Firm Wheeling | 643 | 0 | 643 |
| 61 | Total Account 565 | 13,854 | 478 | 14,332 |
| <u>536 WATER FOR POWER</u> | | | | |
| 62 | Headwater Benefits Payments | 651 | 8 | 659 |
| <u>549 MISC OTHER GENERATION EXPENSE</u> | | | | |
| 63 | Rathdrum Municipal Payment | 155 | 5 | 160 |
| 64 | TOTAL EXPENSE | 347,782 | -29,259 | 318,523 |
| <u>447 SALES FOR RESALE</u> | | | | |
| 65 | Modeled Short-Term Market Sales | 0 | 47,953 | 47,953 |
| 66 | Actual Short-Term Market Sales | 87,895 | -35,821 | 52,074 |
| 66a | Actual ST Sales - Financial Mark to Market | 0 | -46 | -46 |
| 67 | Peaker (PGE) Capacity Sale | 1,800 | 0 | 1,800 |
| 68 | Nichols Pumping Sale | 2,900 | 1,327 | 4,227 |
| 69 | Sovereign/Kaiser DES | 536 | -475 | 61 |
| 70 | Pend Oreille DES & Spinning | 709 | -319 | 390 |
| 71 | Northwestern Load Following | 3,138 | -324 | 2,814 |
| 72 | SMUD Sale | 39,393 | -33,816 | 5,577 |
| 73 | Ancillary Services | 662 | -662 | 0 |
| 74 | Spokane Energy Service Fee - Peaker Sale | -57 | 0 | -57 |
| 75 | BPA NT Deviation Energy | 1,634 | -1,634 | 0 |
| 76 | Total Account 447 | 138,610 | -23,816 | 114,794 |
| <u>456 OTHER ELECTRIC REVENUE</u> | | | | |
| 77 | Renewable Energy Credit Sales | 11 | -11 | 0 |
| 78 | Gas Not Consumed Sales Revenue | 13,031 | -13,031 | 0 |
| 79 | Total Account 456 | 13,042 | -13,042 | 0 |
| <u>453 SALES OF WATER AND WATER POWER</u> | | | | |
| 80 | Upstream Storage Revenue | 309 | -19 | 290 |
| <u>454 MISC RENTS</u> | | | | |
| 81 | Colstrip Rents | 21 | 2 | 23 |
| 82 | TOTAL REVENUE | 151,982 | -36,875 | 115,107 |
| 83 | TOTAL NET EXPENSE | 195,800 | 7,616 | 203,416 |
| 84 | Potlatch Purchase Assigned to Idaho | | 19,861 | |
| 85 | Total Adjustment Including Potlatch | | 27,477 | |

| | |
|--------------|---------|
| Filed Number | 191,204 |
| Increase | 12,212 |