Supplement to staff memo previously circulated September 26, 2007.

Agenda Date:

September 28, 2007

Item Number:

D1

Docket:

UW-070944

Company Name:

Rosario Utilities, LLC

Staff:

Jim Ward, Regulatory Analyst John Cupp, Regulatory Analyst

Lynda Johnson, Consumer Program Specialist

Chris Mickelson, Regulatory Analyst

Recommendation

Take no action thereby allowing the revised rates filed by Rosario Utilities, LLC, on August 22, 2007, to become effective October 1, 2007, by operation of law.

Background

This memo supplements staff's memo dated September 28, 2007, in Docket UW-070944, which was previously circulated. The purpose of this memo is to address new rate design proposals, and update and clarify staff's revenue requirements analysis.

Revenue Requirement

Staff presented its revenue requirements analysis in Attachment C to staff's September 28, 2007, memo. Staff wishes to clarify that the rate base in Attachment C does not contain the \$100,000 purchase price for 10 acre feet per year of water, an amount that has been subject to contention.

Revised Attachment C (all revisions are "shaded") to this memo is staff's updated results of operations statement. It is the same as the previous version of Attachment C, except that it shows an interest synchronization adjustment that:

- Adjusts the interest expense to reflect the company's pro forma capital structure.
- Adjusts federal income taxes to reflect this adjusted interest expense.

Neither of these adjustments changes staff's conclusion that Rosario Utilities, LLC (Rosario Utilities or company) has justified its proposed revenue requirement. The company's revenue requirement has not changed from its original filing.

Rate Design

On September 20, 2007, the commission received a letter from Mr. Roland Sauer, a board member of the Orcas Highlands Homeowners Association (OHHA), proposing a new rate design, contingent upon OHHA selling its water distribution system to the water company for \$1.00. That letter purports to be on behalf of or supported by three customer groups (OHHA, Vusario Homeowners Association and the Rosario Property Owners Association), and it has been represented as such by Ms. Herta Fairbanks, consultant. Staff has relied on these representations, and has now received a copy of the letter supporting the new rate signed by representatives of OHHA and Rosario Property

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Owners Association. Staff expects to receive a copy of that letter signed by a representative of the Vusario Homeowners Association prior to the open meeting scheduled for October 28, 2007.

If the company purchases OHHA's water distribution system, the company will need to immediately file a different rate design. Currently, OHHA is a single water customer using a two-inch meter. OHHA provides water to each of its 105 members using the OHHA water distribution system. If the company purchases the OHHA water distribution system, OHHA will cease to be a water customer and each of the 105 OHHA members will become individual water customers using ¾-inch meters. Staff has analyzed the effect of transferring the OHHA water distribution system to the company at a cost of \$1.00 and the need to revise rate design to reflect the resulting change in customers.

On September 26, 2007, the company and Washington Water Service Company (Washington Water) met with OHHA to discuss the sale and transfer of the OHHA water distribution system. Staff understands that OHHA proposed to sell its water distribution system for approximately \$60,000, not \$1.00 as previously represented by Mr. Sauer. Staff also understands that Washington Water (pending application to purchase Rosario Utilities in Docket UW- 071357) committed to evaluate the distribution system to determine an appropriate costs basis, but cannot complete that analysis prior to the September 28, 2007, open meeting. Discussions are ongoing between OHHA and the company.

Discussion

At this time, there is no agreement to transfer the OHHA water distribution system. If and when the water company and OHHA reach an agreement to transfer OHHA's water distribution system, the water company should immediately file a revised rate design that reflects 105 additional ¾-inch meter customers and one less two-inch meter customer. There is no new information that would cause staff to change its recommendation.

Recommendation

Take no action thereby allowing the revised rates filed by Rosario Utilities, LLC, on August 22, 2007, to become effective October 1, 2007, by operation of law.

UW-070944
Revised
Attachment C
9/27/07
Revised Results of Operations
Prepared by Staff

Rosario Utilities, LLC UW-070944 Results of Operations	REVISED ATTA	SED ATTACHMENT - C - 9/27/07	C-9/27/07	For	For the period ending 12/31/2006	DESIGNATION.	ISED CELLS SHOWN STAFF (COMPANY) REVISED NO.1	REVISED CELLS SHOWN AS SHADED STAFF (COMPANY) REVISED NO.1
REVENUES	P&L 31-Dec-06	RESTATE Adjustment	PER BOOK End of Year		PROFORMA Adjustment	ROSARIO PROPOSED	RATE Adjustment	ROSARIO REVISED
Unmetered Sales Metered Sales, Residential Metered Sales, Comm/Resort Metered Sales, Bulk/ OHHOA	488 183 91,926 14 71,035 1 60,389		488 91,926 71,035 60,389	222	53,627 43,816 37,241	488 CR1 145,553 CR1 114,851 CR1 97,6 230 CR1	(488) (3,671) 22,129 (15,333)	0 141,882 136,980 82,297
OPERATING REVENUE EXPENSES	\$236,740 \$236,740	0\$	12,902 \$236,740	■ ⊒	12,502 \$147,586 62.34%	\$384,326 9.53%	(\$19) (\$13% (\$1.47 567	53,148 \$384,307 \$77%
Salary Employees	93,859 C1	13,205	107,064	P2	11,318	118,382	,30,7±1¢	118,382
Salaty Officers Employee Pension/Benefit Purchased Power	29,358 C2 16,066	(7,932)	21,426 16,066	P2	5,619	27,045 16.066		27,045 16.066
Chemicals Material & Supplies	7,057 5,126		7,057			7,057		7,057 5,126
Contractual Engineer Contractual Accounting			0			0		0
Contractual Legal	742		0 55,			0		0 9
2	2,355		2,355			2,355		2,355
Rents / Building, Property Transportation	2,511 4.221		2,511			2,511		2,511
	11,391		11,391	P3	9,490	20,881		20,881
Regulatory, Fees / Rate Case SEWER	0 21 590		0 21 590			0 21 FQ0		0 21 500
Travel/ Education/ Bank/ CCR	934		934			934		934
Office/ Postage / Phone Renairs	7,586		7,586			7,586		7,586
Net Depreciation/Amortization		(3,502)	27,916			27,916		27,916
Utility Excise Tax	18,106 R2 4 183	(6,201)	11,905	Z 2	7,422	19,328		19,328
	4,163 7,932 C1	1,703	4,163 9,635	12	1,046	3,231 10,654		10,654
Other License DOH/UTC OPERATING EXPENSES	1,128 \$278,083	(\$2,727)	1,128 \$275,356	•	\$35,916	1,128 \$311,273		1,128 \$311,273
OPERATING INCOME Interest Expense Fed Income Tax - 15%	(41,343) 8,491 R4	2,727 (7,836)	(38,616) 655 0		111,670	73,053 655 PS 0 P7	33,624 5,816	73,034 34,279 5,816
IOIAL EXFENSE INCOME (LOSS) NET OPERATING INCOME	(\$49,834) (\$41,343)	\$2,727	2/6,011 (\$39,271) (\$38,616)	•	\$111,670	\$11,927 \$72,399 \$73,053	翻載を含ませ	\$31,36/ \$32,940 \$67,218
BEOY UTIL PLANT IN SERV ACCUM DEPRECIATION CIAC PLANT IN SERV ACCUM AMOKIIZATION NET RATE BASE	1,920,143 R3 (1,076,014) (903,383) 816,085 \$756,831	(36,125)	1,884,018 F (1,076,014) (903,383) 816,085 \$720,706	P6	BEOY 29,425 70,432 360 (54,510) \$45,707	1,913,443 (1,005,583) (903,023) 761,576 \$766,413		1,913,443 (1,005,583) (903,023) 761,576 \$766,413
RATE OF RETURN % Customer Count	-5.46% 508		-5.36% 508		7.80%	9.53% 508 CR2	(222)	8.77% 286