

SERVICE DATE

AUG 03 1992

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND)	
TRANSPORTATION COMMISSION,)	
)	DOCKET NO. UG-911246
Complainant,)	
)	
vs.)	FOURTH SUPPLEMENTAL
)	ORDER APPROVING
CASCADE NATURAL GAS)	DOCKET NO. UG-920844
CORPORATION,)	A REFILE IN THIS
)	PROCEEDING
Respondent.)	
.....)	

The Commission, on July 24, 1992, entered its Third, Supplemental Order in this docket rejecting the suspended tariff filing and authorizing Cascade Natural Gas Corporation to refile certain tariff revisions complying with terms of the order.

On July 28, 1992, the Commission received a tariff filing from Cascade Natural Gas Corporation, designated for reference as Docket No. UG-920844.

FINDINGS

The Commission finds that the tariff revisions filed by Cascade Natural Gas Corporation, July 28, 1992, are in accordance with the intent of the Commission's Third Supplemental Order in Docket No. UG-911246 and that the tariff revisions should become effective as filed.

ORDER

THE COMMISSION THEREFORE ORDERS That the tariff revisions filed herein by Cascade Natural Gas Corporation, July 28, 1992, and with an inserted effective date of August 1, 1992, which are attached hereto and by this reference made a part hereof as though fully set forth herein, shall become effective as filed, and that the rates, charges and conditions therein are hereby specified as the rates, charges and conditions to be applicable to service on and after August 1, 1992.

IT IS FURTHER ORDERED That jurisdiction is retained by the Commission to effectuate the provisions of this and prior orders entered in this docket.

DATED at Olympia, Washington, and effective this 31st day of July, 1992.

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION



PAUL CURL, Secretary

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**OPTIONAL FIRM GAS SUPPLY
SUPPLEMENTAL SCHEDULE NO. 681**

APPLICABILITY:

This schedule applies throughout the territory served by the Company under the tariff of which this schedule is a part, as a supplemental schedule to either unbundled distribution system transportation Rate Schedule Nos. 663, 665, or 679; provided adequate firm supply to provide the service contemplated is available to the Company. Company is not obligated to purchase or reserve firm capacity on Northwest Pipeline Corporation's transmission facilities beyond the level and term of firm capacity elected by customer under Optional Firm Pipeline Capacity Supplemental Schedule No. 685. In the absence of customer's specification of firm or interruptible pipeline capacity service under Schedule No. 685 or No. 686, customer shall be billed at the rates then in effect under Schedule No. 686.

GAS SUPPLY DESCRIPTION

The per therm cost of gas supplied to customers under this **Optional Firm Gas Supply** will be based upon the cost established by long-term supply contracts.

CONTRACT TERM:

Customers choosing **Optional Firm Gas Supply** under this schedule shall execute a service contract with a primary term at least through September 30, 1990. Primary terms ending after that date may be negotiated; provided that the termination date in any year shall be September 30 of that year. In no event shall a term of a contract be less than one year. Said contract shall state the maximum daily volume of gas (Contract Demand), based on winter (November through February) peak requirements to be delivered under this gas supply schedule as well as the distribution system transportation rate schedule under which customers will be receiving all gas delivered by the Company.

RATE:

A. Dispatching Service Charge \$500.00 per month

All customers receiving gas supply service through this schedule will be invoiced a monthly Dispatching Service Charge under this schedule or under one of the other gas supply or distribution system transportation rate schedules, but in no event shall customer be billed a monthly Dispatching Service Charge under more than one schedule for service at a single metering facility.

B. Gas Supply Demand Charge \$0.6178 per Therm of Contract Demand per month (R)

Customer served under this schedule shall pay a Gas Supply Demand Charge based upon the maximum daily volume (Contract Demand) named in the Contract times the above stated charge.

C. Commodity Gas Supply Charge:

The charges for the commodity cost of gas for customers electing this option shall include all the cost of such supply at the city gate (excluding pipeline transportation charges). The cost of such commodity for the upcoming month shall be reported to each customer served under this **Optional Firm Gas Supply** prior to the start of such month. A Billing Adjustment may be included for demand charge credits to reflect the recovery of such demand charges from the sale to customers served under certain interruptible schedules of any unused gas dedicated to customers served on this schedule.

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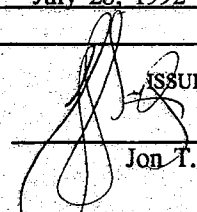
By Authority of the Washington Utilities and Transportation Commission in Docket No. UG-911246

CNG/W91-11-01

ISSUED July 28, 1992

EFFECTIVE August 1, 1992

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY 
Jon T. Stoltz

TITLE Senior Vice President
Planning and Rates

ORIGINAL JUL 28 1992

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CASCADE NATURAL GAS CORPORATION

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**TEMPORARY TECHNICAL ADJUSTMENT
SCHEDULE NO. 595**

APPLICABLE:

This adjustment applies to gas service rendered by the Company under the tariff of which this schedule is a part for service on and after the effective date hereof and shall be in addition to all rates and charges specified in this tariff.

MONTHLY RATES AND MINIMUM BILLS:

Each of the charges, except Demand and Customer Service Charges, of Schedule Nos. 505 and 511 are to be (R) decreased by \$0.02058 per therm or an appropriate multiple thereof.

Each of the charges, except Demand and Customer Service Charges, of Schedule Nos. 501, 502, 503, 504, 512 and 541 are to be decreased by \$0.02058 per therm or an appropriate multiple thereof.

Each of the charges of Schedule Nos. 570, and 577 are to be decreased by \$0.02088 per therm or an appropriate (R) multiple thereof.

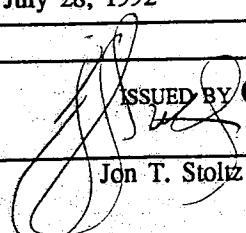
Each of the charges of Schedule No. 663 are to be decreased by \$0.00207 per therm or an appropriate multiple (R) thereof.

SPECIAL TERMS AND CONDITIONS:

The rates named herein are subject to increases set forth in Schedule No. 500.

By Authority of the Washington Utilities and Transportation Commission in Docket No. UG-911246
CNG/W91-11-01

ISSUED July 28, 1992 EFFECTIVE August 1, 1992

BY  **CASCADE NATURAL GAS CORPORATION**
TITLE Senior Vice President
Jon T. Stoltz Planning and Rates

**SPECIAL PURCHASED GAS COST ADJUSTMENT
SCHEDULE NO. 596**

APPLICABLE:

This adjustment applies to gas service rendered by the Company under the tariff of which this schedule is a part for service on and after the effective date hereof and shall be in addition to all rates and charges specified in this tariff.

MONTHLY RATES AND MINIMUM BILLS:

Each of the charges, except Demand and Customer Service Charges, of Schedule Nos. 505 and 511 are to be increased by \$0.00001 per therm or an appropriate multiple thereof. (I)

Each of the charges, except Demand and Customer Service Charges, of Schedule Nos. 501, 502, 503, 504, 512 and 541 are to be increased by \$0.00001 per therm or an appropriate multiple thereof. (I)

Each of the charges of Schedule Nos. 570 and 577 are to be increased by \$0.00001 per therm or an appropriate multiple thereof. (I)

SPECIAL TERMS AND CONDITIONS:

The rates named herein are subject to increases set forth in Schedule No. 500.

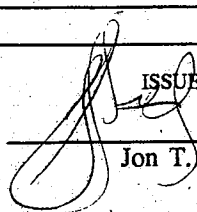
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